



## PART 70 PERMIT INITIAL APPLICATION INSTRUCTIONS

(Including Appendices A and B)

Ventura County Air Pollution Control District (VCAPCD) Rule 33.5.A.1.c requires permittees to submit an application for a Part 70 permit prior to commencing operations that cause the source to become subject to the requirement to obtain a Part 70 permit. Pursuant to Rule 33.5.A.1.b, a stationary source that becomes subject to the requirement to obtain a Part 70 permit pursuant to Rules 33.B.3.c or 33.B.4, provided the source was being operated in Ventura County prior to becoming subject to Part 70 permit requirements, shall submit an application for a Part 70 permit no later than 12 months after the source becomes subject to such requirement.

The requirements of a complete application are detailed in Rule 33.2. These instructions summarize the required forms, documents, and supplemental information required for a complete Title V initial permit application. A complete application will consist of the following:

1. A General Facility Information Form (**Form TVAF10**) and all required attachments. This form includes the “Certification by Responsible Official,” for the application. Explanations and definitions of line items on Form TVAF10 are included in Appendix A of these instructions.
2. Provide a description with all pertinent details (size, rating, manufacturer, model, etc. as appropriate) for all proposed emissions units at the stationary source to be included in the Part 70 permit. The emissions unit list shall include the following for each emissions unit:
  - a. All applicable requirements (VCAPCD source specific Rules, California ATCMs, federal NSPS, NESHAPs and MACTs) for each emissions unit. California ATCMs are Air Toxic Control Measures. Federal NSPS are New Source Performance Standards (40 CFR Part 60). Federal NESHAPs and MACTs are National Emission Standards for Hazardous Air Pollutants and Maximum Achievable Control Technology (40 CFR Part 63).
  - b. Corresponding throughput / consumption limits for each emissions unit or group of emissions units.
  - c. Permitted Emissions (tons per year and pounds per hour) for each emissions unit.

The VCAPCD Authority to Construct or current Permit to Operate for the stationary source should be used as a guide. Correspond with the VCAPCD and use information provided, as applicable.

3. Emissions Reports:
  - a. Criteria Pollutants – Provide an estimate of criteria pollutants (ROC, NO<sub>x</sub>, PM, SO<sub>x</sub>, CO) emissions (tons per year and pounds per hour) for all emissions units at the stationary source using the proposed throughput / consumption limits. Include calculations. Submit a

VCAPCD “Equipment and Emissions Summary Report” for the stationary source, if available from the District.

- b. Toxics – Provide a report characterizing the hazardous air pollutant emissions from the stationary source. Submit a VCAPCD Air Toxics “Hot Spots” Emissions Summary Report, if available from the District.
- c. Greenhouse Gases – Provide an estimate of CO<sub>2</sub> equivalent emissions (CO<sub>2e</sub>) based on the permitted throughput / fuel consumption limits for the permit. Emission factors from the *Regulation For The Mandatory Reporting of Greenhouse Gas Emissions*, California Code of Regulations, Title 17, Subchapter 10, Article 2, Sections 95100 to 95133; Appendix A, Table 4, may be used.

4. A Compliance Plan – A Compliance Plan is a description of the compliance status of the source with respect to all applicable requirements (Rule 33.2.A.7). Submit Compliance Plan Forms (**Form TVAF30, TVAF31, TVAF32, and TVAF33** (as applicable)).
5. A Compliance Certification – A compliance certification shall identify each applicable requirement, the compliance status, and method of compliance (Rule 33.9.B). Submit Compliance Certification Forms (**Form TVAF40, TVAF41, and TVAF42** (as applicable)).
6. Insignificant Activities List – Provide a list of insignificant activities (or exempt emissions units) for the stationary source. Include the Rule 23 citation for the exemption, where applicable.

An Insignificant Activity is defined (Rule 33.1.13) as any emissions unit that meets the following requirements:

- It is exempt from permitting requirements pursuant to District Rule 23, “Exemptions From Permit”;
- It is not subject to any source-specific federally-enforceable requirement; and
- It emits no more than 0.5 tons per year of any EPA hazardous air pollutant and no more than 2 tons per year of any regulated air pollutant, except greenhouse gases.

All insignificant activities that are exempt because they fall below a certain size or production rate must be included on the insignificant activities list. A list of exemptions that depend on size or production rate is included in Appendix B of these instructions.

7. Compliance Assurance Monitoring (CAM) – See Section 17 of General Facility Information Form TVAF10. CAM is a federal monitoring regulation (40 CFR Part 64). Refer to the District Part 70 permit **CAM Plan Instructions** for additional information. Provide a CAM Plan if required.
8. For oilfield facilities, provide an oil well list for the stationary source.

9. The Title V initial application shall be accompanied by a filing fee of \$450.00 and a deposit of \$2,000.00 (total of \$2,450.00) pursuant to Rules 42.A and 42.C. **Make all checks payable to the Ventura County APCD.** Permit processing fees (Rule 42.B) will be billed to you upon completion of the District's review of your application.

### **Confidentiality**

All information in a Part 70 permit application is public information except for information entitled to confidential treatment as a trade secret. The Part 70 permit will also be public information.

If you believe that any part of your application is a trade secret, please clearly label it as such. You must also submit written justification to support your claim of confidentiality. Please refer to VCAPCD Regulation IX, Rules 200 – 204 and Section 114 (c) of the Clean Air Act when preparing your justification.

In no case can emission data be considered trade secrets. In addition, the contents of the Part 70 permit are not entitled to protection as trade secrets.

If you label any part of your application as a trade secret, the District requires that you submit that part directly to EPA Region IX.

**Appendix A**  
**General Facility Information Form (Form AF10)**  
**Explanations / Definitions**

The General Facility Information Form requests general information identifying the stationary source. As indicated on the form and discussed in more detail below, an applicant is required to include supplemental information in addition to the form.

Line items on the form which require explanation are addressed below:

Line 1: Please enter the current VCAPCD four digit permit / facility number with a leading zero.

Line 5: The name of the person identified on this line *must* meet the qualifications of a “Responsible Official”, as defined in 40 CFR 70.2 and VCAPCD Rule 33.1. This definition is as follows:

- a. For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a Part 70 permit and either:
  - 1) The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25,000,000 (in second quarter 1980 dollars); or
  - 2) The delegation of authority to such representatives is approved in advance by the District.
- b. For a partnership or sole proprietorship: a general partner or the proprietor, respectively.
- c. For a municipality, state, federal or other public agency: Either a principal executive officer or ranking elected official. For the purposes of this rule, a principal executive officer of a federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency.

Please also specify the *title* of the Responsible Official at your facility.

Line 10: The name of the person identified on this line should be the appropriate contact for questions regarding the application.

Line 17: Submit a CAM (Compliance Assurance Monitoring) Plan if required. See the District CAM Plan Instructions for more detail.

- Line 18: Provide alternative operating scenario descriptions that contain sufficient emission information for the District to develop reasonable permit conditions for each alternative operating scenario anticipated at your facility.
- Line 19: Provide proposed replicable procedures and permit terms that ensure the emission trades will be *quantifiable* and *enforceable*. This information will be used by the District to establish a federally-enforceable emission cap independent of any federally-enforceable requirement for any pollutant emitted by the stationary source.
- Line 20: If you are proposing to exempt a specific process or piece of equipment from an otherwise applicable requirement, please provide a detailed explanation for the request.
- Line 25: Provide a brief description of the general nature of the business activity (e.g., auto body painting, gasoline storing and dispensing, grain elevator, sand and gravel operations, asphalt/concrete plant, oil production, oil refinery, etc.).
- Line 26: Provide a brief description of the facility process *currently* in operation. Include separate descriptions for each alternative operating scenario.
- Line 27: The street map should indicate the location of the facility by presenting all adjacent streets as well as nearby major cross streets.
- Line 28: The facility map should indicate the facility boundaries and the location of the permitted equipment. It is suggested that all major equipment and/or structures be included on this map to clarify the layout of the facility. Examples include buildings, fuel combustion sources (e.g., engines, furnaces, boilers, flares, etc.), storage tanks (e.g., solvent tanks, fuel tanks), coating area, blasting area, etc. If necessary, multiple maps may be used to show the general location of equipment and/or structures at the facility, and a blown-up view of equipment at a specific location.
- Line 29: Include a process flow diagram that traces the processes throughout all permitted equipment. The diagram shall indicate the following:
- a. All devices associated with an emitting process within the facility shall be represented by blocks labeled with descriptions and capacities of the devices. Examples of devices include: engines, furnaces, boilers, flares, control devices, storage or process tanks, or enclosures, etc. For small devices that are similar, you may aggregate them with one block and indicate the number of grouped devices next to the block. Emission points (excluding fugitive emissions) and exhaust stacks should also be indicated.
  - b. Interconnections between the blocks should show sufficient information pertaining to emissions or their reportable characteristics. Examples include: type of fuel/chemical going into a device, type of service that the process flow and/or pipeline represents (e.g., liquid, gas), and type of product exiting the device.

Line 30: The name of the person's signature provided on this line *must* meet the qualifications of a "Responsible Official", as defined above. The signature must also match the person listed as the Responsible Official in Line 5.

## Appendix B

### VCAPCD Rule 23 Exemptions that depend on size or production rate

#### Refer to Rule 23 for additional details

- 23.A.4 Safety (emergency) flares rated  $\leq 1$  MMBTU/hr used exclusively for emergency standby for the disposal of process gases in the event of unavoidable process upsets.
- 23.B.7 Abrasive blast cabinet with internal volume  $\leq 50$  cubic feet
- 23.B.8 Batch mixer rated working capacity  $\leq 5$  cubic feet
- 23.C.1 Boilers and heaters  $< 1$  MMBTU/hr
- 23.C.2 Steam cleaning equipment rated  $< 1$  MMBTU/hr
- 23.D.6 Internal combustion engines with a maximum design power rating of  $< 50$  brake horsepower; and  
Gas turbines with a rated full load output of  $< 0.30$  megawatts (300 kilowatts) at ISO Standard Day Conditions
- 23.D.7 Emergency internal combustion engines as follows:
- Spark-ignited internal combustion engines used exclusively for the emergency pumping of water for either fire protection or flood relief. The engines may either drive pumps directly or generate electricity to drive pumps. Such engines may be operated for engine maintenance.
  - Spark-ignited emergency internal combustion engines used only when electrical power line or natural gas service fails. Such engines may be operated for engine maintenance.
  - Portable engines used for emergency purposes. An engine powering a generator connected to a facility's electrical grid in preparation for a future emergency shall not be considered a portable emergency engine.
- Engine maintenance operation is limited to 50 hours per calendar year per engine.
- 23.E.10 Equipment used for the purpose of preparing food for human consumption, except conveyORIZED charboilers and coffee roasting equipment with a maximum capacity greater than 25 pounds, in either eating establishments or retail establishments.
- 23.E.13 Coffee roasting equipment with a maximum capacity of 25 pounds or less.

- 23.F.1 Storage in or loading into any tank with a capacity  $\leq$  550 gallons equipped with a submerged fill pipe and not required to have a vapor recovery system.
- 23.F.2 Equipment for loading and storing of an ROC liquid into any stationary storage tank having a capability of holding  $\leq$  250 gallons.
- 23.F.3 Equipment for loading of an ROC liquid into transportable containers of  $\leq$  100 gallons.
- 23.F.4 Equipment for loading of  $\leq$  500 gallons per calendar day of ROC liquids into transportable containers.
- 23.F.10.c Cold cleaners using non-boiling solvent(s) with an initial boiling point (excluding water) greater than 150°C (302°F) having a liquid surface area of less than 1 square meter (10.8 square feet), at any stationary source where  $<$  1,000 pounds of ROC are lost to the atmosphere from all such cold cleaners during every rolling period of 12 consecutive calendar months.
- 23.F.10.d Solvent cleaning operations, including cold cleaners, vapor degreasers, wipe cleaning, dip cleaning and flush cleaning, but excluding coating, graphic arts, adhesive/sealant and polyester resin operations, where  $<$  200 pounds each of ROC, methylene chloride, 1,1,1-TCA, and perchloroethylene are lost to the atmosphere from all such activities at the stationary source during any rolling period of 12 consecutive calendar months.
- 23.F.11.b Coating operations, other than mobile vehicle or mobile equipment coating operations, where  $<$  200 pounds each of ROC, methylene chloride, 1,1,1-TCA, and perchloroethylene are lost to the atmosphere during every rolling period of 12 consecutive calendar months.
- 23.F.11.c Coatings used in mobile equipment touch-up operations where application is done using an air brush with a cup that holds no more than 4 ounces of paint.
- 23.F.12 Adhesive / sealant operations where  $<$  200 pounds ROC each of ROC, methylene chloride, 1,1,1-TCA, and perchloroethylene are lost to the atmosphere during every rolling period of 12 consecutive calendar months.
- 23.F.13 Graphic arts operations where  $<$  200 pounds ROC each of ROC, methylene chloride, 1,1,1-TCA, and perchloroethylene are lost to the atmosphere during every rolling period of 12 consecutive calendar months.
- 23.F.14 Polyester resin operations using  $<$  240 gallons of polyester resin materials over a rolling period of 12 consecutive calendar months.
- 23.F.15 Other operations not listed above using organic solvents where  $<$  200 pounds ROC each of ROC, methylene chloride, 1,1,1-TCA, and perchloroethylene are lost to the atmosphere during every rolling period of 12 consecutive calendar months.



- 23.I.1 Porcelain enameling furnaces / drying ovens, vitreous enameling furnaces / drying ovens with heat input of  $\leq 1$  MMBTU/hr.
- 23.I.2 Kilns used for firing ceramic ware with heat input of  $\leq 1$  MMBTU/hr.
- 23.I.3 Equipment used exclusively for heat treating or sintering glass or metals or for case hardening metals with heat input of  $\leq 1$  MMBTU/hr.
- 23.I.11 Crucible, pot, or induction furnaces with a capacity of  $\leq 1,000$  pounds and from which only specific molten metals listed in the exemption are used.
- 23.I.12 Crucible, pot, or induction furnaces with a brimful capacity of  $\leq 450$  cubic inches of any molten metal
- 23.I.13 Wax burnout kilns with an internal volume of  $\leq 0.2$  cubic meters (7.0 cubic feet) and a rated capacity of  $< 1$  MMBTU/hr.
- 23.J.14 Any sterilizer or aerator where the amount of ethylene oxide charged to all sterilizers at the stationary source is  $\leq 4$  pounds per year.
- 23.J.16 Emission units used in agricultural operations, except where the total actual annual emissions exceed the limits specified in Rule 23.J.16.

# VCAPCD PART 70 PERMIT INITIAL APPLICATION FORM

## General Facility Information Form

Form TVAF10

1. Permit Number:

2. Company Name:

3. Company Mailing Address:

4. Company City

Company State:

Company Zip Code:

5. Responsible Official Name and Title (as defined in 40 CFR 70.2 and VCAPCD Rule 33.1):

Official Name:

Official Title:

6. Responsible Official Telephone Number:

Responsible Official Email:

7. Facility Name (Usually Same As Company Name):

8. Facility Street Address (or Lease Name/Field Name):

9. Facility City:

Facility State:

Facility Zip Code:

10. Title V Permit Contact Person:

Title V Permit Contact Person Title:

11. Title V Permit Contact Person Telephone Number:

Title V Permit Contact Person Email:

12. Title V Permit Contact Street Address:

13. Title V Permit Contact City:

Title V Permit Contact State:

Title V Permit Contact Zip Code:

### DISTRICT USE ONLY

Amount Paid: \$ \_\_\_\_\_

Date Received: \_\_\_\_\_

Receipt No. \_\_\_\_\_

**14. Type of Organization:**

<input type="checkbox"/> Corporation	<input type="checkbox"/> Sole Proprietorship
<input type="checkbox"/> Partnership	<input type="checkbox"/> Government

15. Facility Operating Schedule: \_\_\_ Hours/Day \_\_\_ Days/Week \_\_\_ Weeks/Year

16. Facility SIC Code:

**CAM (Compliance Assurance Monitoring) – Submit a CAM Plan if required. See the District CAM Plan Instructions for more detail.**

17. Are there any emissions unit(s) at this facility for which a CAM Plan is required pursuant to 40 CFR Part 64?

Yes  No

If yes, submit the required CAM Plan with the application.

**Alternative Scenarios – If you answer “yes” to any questions 18 through 20 below, submit supplemental information as an attachment to the application. See instructions for more detail.**

18. Does this application request alternative operating scenarios pursuant to Rule 33.4.B?  Yes  No

19. Does this application request voluntary emission caps pursuant to Rule 33.4.C?  Yes  No

20. Does this application include any proposed exemptions from otherwise applicable requirements pursuant to Rule 33.2.A.5?  Yes  No

**Miscellaneous Federal Requirements**

21. Has this facility been required to prepare a federal Risk Management Plan pursuant to Section 112(r) of the federal Clean Air Act and 40 CFR Part 68?  Yes  No

If yes, has the federal Risk Management Plan been submitted to the implementing agency?  Yes  No

If a federal Risk Management Plan is required but has not been submitted to the implementing agency, provide a detailed explanation as an attachment to the application.

22. Does this facility conduct any activities that are regulated by the federal protection of stratospheric ozone requirements in 40 CFR Part 82?  Yes  No

23. Is this facility subject to the acid rain requirements in 40 CFR Part 72 through 40 CFR Part 78?  Yes  No

24. Is this facility subject to the federal outer continental shelf air regulations in 40 CFR Part 55?  Yes  No

**Facilities Must Submit Process Descriptions, Plot Plans, and Process Flow Diagrams That Provide the Following:**

- 25. General Nature of Business (e.g., Autobody Painting, Gasoline Storage & Dispensing, Oil Production, etc.)
- 26. Facility Process Description
- 27. A Street Map or Road Map That Shows the Location of the Facility in Ventura County.
- 28. A Facility Map That Clearly Indicates the Facility Boundaries and the Location of Permitted Equipment.
- 29. A Process Flow Diagram That Traces the Processes Throughout All Permitted Equipment from Start to Finish.

**30. Certification by Responsible Official (as defined in 40 CFR 70.2 and VCAPCD Rule 33.1)**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information provided for this Part 70 Permit Application are true, accurate, and complete.

Signature of Responsible Official:	Date:
<i>Please use the Adobe Fill &amp; Sign option to sign (click the 'Sign Here' flag to link to additional instructions)</i> Title of Responsible Official:	

**Ventura County Air Pollution Control District**  
**PART 70 PERMIT APPLICATION FORM**  
**Compliance Plan Cover Sheet**  
**Form TVAF30**

A Compliance Plan is a description of the compliance status of the source with respect to all applicable requirements. The Compliance Plan includes Forms TVAF30, TVAF31, TVAF32 (if applicable), and TVAF33 (if applicable). See Rule 33.2.A.7 for further information.

1. Current Requirements Complete and attach **Form TVAF31**, “Applicable Requirements”  
 Is the source operating in compliance with all applicable requirements as listed on Form AF31?

Yes  No

Will the stationary source continue to comply with all applicable requirements as listed on Form AF31?

Yes  No

If the answer to either questions is “No”, then further information is required. See No. 3 below.

2. Requirements with a future effective date  
 Are there any applicable requirements that will become effective during the Part 70 Permit five year term?

Yes  No

If yes, provide a listing of such requirement(s) using **Form TVAF32**.

3. Current Requirements - not in compliance  
 Are there any applicable requirements for which the stationary source is not operating in compliance?

Yes  No

If yes, use **Form TVAF33** to provide a narrative description of how each emissions unit at the stationary source that does not comply with an applicable requirement will achieve compliance.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this Compliance Plan are true, accurate, and complete. The Part 70 Permit Compliance Plan includes Forms TVAF30, TVAF31, TVAF32 (if applicable), and TVAF33 (if applicable).

Signature of Responsible Official:	Date:
<small>Please use the Adobe Fill &amp; Sign option to sign (click the 'Sign Here' flag to link to additional instructions)</small>	
Title of Responsible Official:	

**Ventura County Air Pollution Control District**  
**PART 70 PERMIT APPLICATION FORM**  
**Compliance Plan Applicable Requirements**  
**Form TVAF31 Page 1 of 2**

This form is for providing a list of the Part 70 Permit Compliance Plan Applicable Requirements, including Emissions Unit specific requirements, generally applicable requirements, and generally applicable requirements for short-term activities.

Emissions Unit Specific Applicable Requirements

List all Emissions Unit Specific Applicable Requirements for this stationary source. List all applicable requirements pursuant to VCAPCD Rules, California ARB ATCMs, and/or federal NSPS or NESHAP/MACT regulations. For example, for a 10.0 MMBTU/hr boiler, list the Rule 74.15.B.1 requirements of 40 ppm NO<sub>x</sub> and 400 ppm CO; also list any Rule 26, “New Source Review,” BACT requirements for the boiler. Do not include rules from the “General Requirements” and the “General Requirements for Short-Term Activities” lists on Page 2 of this form.

Emission Unit	Rule Citation	Requirement

Use additional Forms AF31 if necessary.

**Ventura County Air Pollution Control District**  
**PART 70 PERMIT APPLICATION FORM**  
**Compliance Plan Applicable Requirements**  
**Form TVAF31      Page 2 of 2**

General Requirements

Place a check by all general applicable requirements that apply to your stationary source.

<u>Rule</u>	<u>Rule Title</u>
<input type="checkbox"/> 50	Opacity
<input type="checkbox"/> 52	Particulate Matter – Concentration
<input type="checkbox"/> 53	Particulate Matter – Process Weight
<input type="checkbox"/> 54.B.1	Sulfur Compounds – SOx at Point of Discharge
<input type="checkbox"/> 54.B.2	Sulfur Compounds – SOx at or Beyond Property Line
<input type="checkbox"/> 55	Fugitive Dust
<input type="checkbox"/> 57.1	Particulate Matter Emissions from Fuel Burning Equipment
<input type="checkbox"/> 64.B.1	Sulfur Content of Fuels – Gaseous Fuels
<input type="checkbox"/> 64.B.2	Sulfur Content of Fuels – Solid or Liquid Fuels
<input type="checkbox"/> 68	Carbon Monoxide
<input type="checkbox"/> 74.6	Surface Cleaning and Degreasing
<input type="checkbox"/> 74.7	Fugitive Emissions of Reactive Organic Compounds
<input type="checkbox"/> 74.10	Components at Crude Oil and Natural Gas Production and Processing Facilities
<input type="checkbox"/> 74.11.1	Large Water Heaters and Small Boilers
<input type="checkbox"/> 74.22	Natural Gas-Fired Fan-Type Central Furnaces

General Requirements for Short-Term Activities

Place a check by all general applicable requirements that may take place at your stationary source on a short-term basis.

<u>Rule</u>	<u>Rule Title</u>
<input type="checkbox"/> 74.1	Abrasive Blasting
<input type="checkbox"/> 74.2	Architectural Coatings
<input type="checkbox"/> 74.4.D	Cutback Asphalt – Road Oil
<input type="checkbox"/> 74.26	Crude Oil Storage Tank Degassing Operations
<input type="checkbox"/> 74.27	Gasoline and ROC Liquid Storage Tank Degassing Operations
<input type="checkbox"/> 74.28	Asphalt Roofing Operations
<input type="checkbox"/> 74.29	Soil Decontamination Operations
<input type="checkbox"/> 40 CFR 61	Subpart M – Asbestos NESHAPS

**Ventura County Air Pollution Control District**  
**PART 70 PERMIT APPLICATION FORM**  
**Compliance Plan – Applicable Requirements with a Future Effective Date**  
**Form TVAF32**

This form is for providing the required Compliance Plan for applicable requirements that will become effective during the Part 70 Permit five year term. This form is only required if the “yes” box is checked in Section No. 2 of Form TVAF30.

State the emissions unit(s) and the applicable rule(s) / requirement(s) with a future effective date:

Emission Unit	Rule Citation	Requirement	Future Effective Date

Use additional Forms TVAF32 if necessary.

Attach a more detailed schedule of compliance if it is expressly required by the applicable requirement.

Will the emissions unit(s) meet the applicable requirements with a future effective date (as listed above) on a timely basis?

- Yes     No

If no, provide a detailed explanation.



**Ventura County Air Pollution Control District  
PART 70 PERMIT APPLICATION FORM  
Compliance Plan – Not in Compliance  
Form TVAF33**

This form is for providing the required Compliance Plan for requirements for which the source is not in compliance at the time of permit issuance. This form is only required if the “yes” box is checked in Section No. 3 of Form TVAF30.

State the regulation / requirement(s) for which the source is not in compliance:

Emission Unit	Rule Citation	Requirement

Use additional Forms TVAF33 if necessary.

Narrative description and compliance schedule required

Attach a narrative description of how each emissions unit at the stationary source that does not comply with an applicable requirement will achieve compliance with the requirement.

A compliance schedule, approved as part of an order issued by the District Hearing Board, must be attached for each emissions unit that is not in compliance with an applicable requirement. Each compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with the applicable requirement. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject.

**Ventura County Air Pollution Control District**  
**COMPLIANCE CERTIFICATION**  
**Cover Sheet**  
**Form TVAF40**

A Compliance Certification shall identify each applicable requirement for the stationary source and certify compliance as stated in Rule 33.9.B. The Compliance Certification shall include:

- Identification of each applicable requirement or proposed Part 70 permit condition for each emissions unit
- Compliance status with the applicable requirement
- Statement of method(s) used to determine compliance
- Statement of annual compliance certification or more frequent

**Instructions**

A complete Compliance Certification shall consist of this form signed below by the Responsible Official and the following forms:

1. Compliance Certification Applicable Requirement Form **TVAF41** for each emissions unit and applicable requirement that is currently effective and that applies to an emission unit at your facility or to your entire facility.
2. If applicable, Compliance Certification Quantifiable Applicable Requirement Form **TVAF42** for each applicable requirement that requires compliance with a quantifiable emission rate. On this form, indicate the emission units subject to the requirement, the pollutant regulated by the rule, the most recent measured emission rate in units consistent with the rule requirement and a source test or monitoring citation. The citation must refer to a specific source test or monitoring record.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this Compliance Certification are true, accurate, and complete. The Part 70 Permit Compliance Certification includes Forms TVAF40, a Form TVAF41 for each emissions unit and applicable requirement, and a Form TVAF42 for each emissions unit and requirement with a quantifiable emissions rate.

Signature of Responsible Official:  <small><i>Please use the Adobe Fill &amp; Sign option to sign (click the 'Sign Here' flag to link to additional instructions)</i></small>	Date:
Title of Responsible Official:	

**Ventura County Air Pollution Control District**  
**PART 70 PERMIT APPLICATION FORM**  
**Compliance Certification - Applicable Requirements**  
**Form TVAF41**

Attach a Form TVAF41 for each emissions unit and each specific applicable requirement; and for each requirement that is generally applicable to the stationary source, including short-term activities.

**Identification of Emissions Unit or Generally Applicable**

Emission Unit Specific    or     Generally Applicable

If Emission Unit Specific, state the Emissions Unit or set of Emission Units or Operation / Process:

**Identification of Applicable Requirement**

Rule Citation:	Applicable Requirement:
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**Compliance Certification**

The Emission Unit(s) named above or the Stationary Source (Generally Applicable) is operating in compliance with the stated applicable requirement.

**Methods Used for Determining Compliance**

Description of Method (provide rule reference if applicable)	
Monitoring	
Recordkeeping	
Reporting	
Test Method(s)	

**Annual or More Frequent**

Compliance will be certified annually for this requirement; or  
 The applicable requirement requires a more frequent compliance certification of \_\_\_\_\_

**Ventura County Air Pollution Control District**  
**PART 70 PERMIT APPLICATION FORM**  
**Compliance Certification - Quantifiable Applicable Requirement**  
**Form TVAF42**

Provide the following information for each emissions unit with a quantifiable emission rate. Use additional Forms TVAF42 as necessary.

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Source Test or Monitoring Citation:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Source Test or Monitoring Citation:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Source Test or Monitoring Citation:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Source Test or Monitoring Citation:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Source Test or Monitoring Citation: