ConocoPhillips

West Coast Transportation
3900 Kilroy Airport Way
Long Beach, Ca. 90806
Phone: 562-290-1516
j.a.adams@conocophillips.com

February 8, 2008

Mr. Dan Searcy
Ventura County Air Pollution Control District
669 County Square Dr.
Ventura, CA 93003

RE: 2007 Annual Compliance Certification
Ventura Pump Station
Part 70 Permit No. 0082

Dear Mr. Searcy:

Please find enclosed the Annual Compliance Certification for the above referenced facility. A copy has also been forwarded to Mr. Matt Haber at the EPA in San Francisco, Ca.

Should you have any questions regarding the information in the Certification Packet, please contact Steve Van Winkle at (805) 525-6312, or myself at (562) 290-1516.

Sincerely,

Jim Adams
Compliance Coordinator
So. California Pipeline and Terminals

cc: Steve Van Winkle-ConocoPhillips

Matt Haber
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne St.
San Francisco, Ca. 94105

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Mr. Matt Haber, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: District Director, So. California Pipeline and Terminals	1/8/2008

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 1 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 71.2N2 **Rules 71.2.B.4, 71.2.C.1**	**External floating roof crude oil storage tanks ≥ 40,000 gallons** **Rules 71.2.B.4, 71.2.C.a, 71.2.D, 71.2.E**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Primary and secondary seals were inspected 02/21/2007 and 08/16/2007.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

ConocoPhillips
Pipe Line Company

SEMI-ANNUAL TANK SEAL INSPECTIONS

VENTURA STATION

TANK	INSPECTION DATE
150305	2/21/2007
150305	8/16/2007
135301	OUT OF SERVICE

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 71.4N1 **Rules 71.4.B.2, 71.4.C.2**	**Sumps, pits and ponds with covers.** **Fugitive emissions monitoring and integrity of cover.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly fugitive emissions (Rule 74.10) inspections using EPA Method 21 were conducted and reported in 2/2007, 6/2007, 8/2007 and 10/2007.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Sumps, pits and ponds at this facility are in compliance with Rule 71.4.B.2.

The integrity of the cover has been verified.

ENVENT
CORPORATION
3 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

March 13, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 1st Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in February 2007 for the 1st Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, one leak was detected at the Santa Paula Station. . Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	**Santa Paula Station**	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	**28/0**	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

ENVENT CORPORATION
2398 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

June 22, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 2nd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in June 2007 for the 2nd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	**Santa Paula Station**	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	**28/0**	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

ENVENT
CORPORATION
98 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

August 27, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 3rd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in August 2007 for the 3rd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	**Santa Paula Station**	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

ENVENT CORPORATION
98 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

October 11, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 4th Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in October 2007 for the 4th Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	Santa Paula Station	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.9N3 **Rule 74.9.B.1, B.2**	**Stationary natural gas-fired rich-burn internal combustion engine quarterly inspections and biennial source test.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections were conducted using CARB 100 Emissions test protocol on the following schedule: Engine #1 (Caterpillar) and Engine #3 (Enterprise) : The biennial source tests using CARB Method 1-100 will be conducted on 01/30/07.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

8. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

9. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:		Pollutant:
415 HP Caterpillar natural gas fired rich burn engine NSCR (S/N 72B01367)		**NO_x**
1.8 ppmv @ 15% O_2	Limited Emission Rate: **9 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Annual Source Test** Test Date: 1/30/**2007**

Emission Unit Description:		Pollutant:
415 HP Caterpillar natural gas fired rich burn engine NSCR (S/N 72B01367)		**CO**
Measured Emission Rate: **495 ppmv @ 15% O_2**	Limited Emission Rate: **1000 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Annual Source Test** Test Date: 1/3**02007**

Emission Unit Description:		Pollutant:
415 HP Caterpillar natural gas fired rich burn engine NSCR (S/N 72B01367)		**ROC**
Measured Emission Rate: **2.6 ppmv @ 15% O_2**	Limited Emission Rate: **100 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Annual Source Test** Test Date: 1/30/**2007**

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:		Pollutant:
465 HP Enterprise natural gas fired rich burn engine NSCR (S/N 54050)		**NO_x**
12.5 ppmv @ 15% O_2	Limited Emission Rate: **25 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Annual Source Test** Test Date: 1/30/**2007**

Emission Unit Description:		Pollutant:
465 HP Enterprise natural gas fired rich burn engine NSCR (S/N 54050)		**CO**
Measured Emission Rate: **1680 ppmv @ 15% O_2**	Limited Emission Rate: **4500 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Annual Source Test** Test Date: 1/30/**2007**

Emission Unit Description:		Pollutant:
465 HP Enterprise natural gas fired rich burn engine NSCR (S/N 54050)		**ROC**
Measured Emission Rate: **6.5 ppmv @ 15% O_2**	Limited Emission Rate: **25 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Annual Source Test** Test Date: 1/30/**2007**

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

SUMMARY OF RESULTS
Conoco Phillips
Ventura Harbor
Enterprise
1/30/2007

ANNUAL EMISSION TESTING

PARAMETER	UNITS	Run #1	Average	Method used
Stack Gas Flowrate	dscfm	384	384	EPA Method 19
Fuel Usage	dscfm	41.8	41.8	Fuel Meter
Test Length	minutes	60	**Unit Description** ~~Caterpillar 415~~ **HP** Enteprize	

TABLE 1-2. SOURCE TEST RESULTS

POLLUTANT	UNITS	EMISSIONS Run #1	Average	Allowable Limits	District Rule
Nitrogen Oxide	ppmv	44.0	44.0	25	PTO
	ppmv @ 15% O2	12.5	12.5		
	lb/hr	0.12	0.121		
	lb/MMBtu	0.046	0.046		
	gm/BHP-HR	0.132	0.132		
Carbon Monoxide	ppmv	5921	5,921	4500	PTO
	ppmv @ 15% O2	1680	1,680		
	lb/hr	9.91	9.91		
	lb/MMBtu	3.764	3.764		
	gm/BHP-HR	10.837	10.837		
Oxygen	%	0.1	0.1		
ROC	ppmv as CH4 (dry)	23.1	23.1	250	PTO
	ppmv @ 15% O2	6.5	6.5		
	lb/\hr as CH4	0.018	0.018		

SUMMARY OF RESULTS
Conoco Phillips
Ventura Harbor
Caterpillar
1/30/2007

ANNUAL EMISSION TESTING

PARAMETER	UNITS	Run #1	Average	Method used
Stack Gas Flowrate	dscfm	274	274	EPA Method 19
Fuel Usage	dscfm	30.0	30.0	Fuel Meter
Test Length	minutes	60	Unit Description Caterpillar 415 HP	

TABLE 1-2. SOURCE TEST RESULTS

POLLUTANT	UNITS	EMISSIONS Run #1	Average	Allowable Limits	District Rule
Nitrogen Oxide	ppmv	6.4	6.4	9	PTO
	ppmv @ 15% O2	1.8	1.8		
	lb/hr	0.01	0.013		
	lb/MMBtu	0.007	0.007		
	gm/BHP-HR	0.014	0.014		
Carbon Monoxide	ppmv	1754	1,754	1000	PTO
	ppmv @ 15% O2	495	495		
	lb/hr	2.09	2.09		
	lb/MMBtu	1.110	1.110		
	gm/BHP-HR	2.292	2.292		
Oxygen	%	0.0	0.0		
ROC	ppmv as CH4 (dry)	9.3	9.3	100	PTO
	ppmv @ 15% O2	2.6	2.6		
	lb/\hr as CH4	0.005	0.005		

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Conoco Phillips
Ventura Pump Station
Caterpillar (G1)

4/9/2007

Oxides of Nitrogen (NOx)		
	ppmv	6.2
	ppmv @ 15% O2	1.8
Carbon Monoxide (CO)		
	ppmv	437
	ppmv @ 15% O2	124
Oxygen (O2)		
	percent	0.0

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Conoco Phillips
Ventura Pump Station
Enterprise ICE (G-3)

4/20/2005

Oxides of Nitrogen (NOx)		
	ppmv	59.4
	ppmv @ 15% O2	16.8
Carbon Monoxide (CO)		
	ppmv	9157
	ppmv @ 15% O2	2586
Oxygen (O2)		
	percent	0.0

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Conoco Phillips
Ventura Pump Station
Enterprise ICE

7/26/2007

Oxides of Nitrogen (NOx)		
	ppmv	***52.9***
	ppmv @ 15% O2	***14.9***
Carbon Monoxide (CO)		
	ppmv	***12677***
	ppmv @ 15% O2	***3579***
Oxygen (O2),	percent	***< 0.1***

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Conoco Phillips
Ventura Pump Station
Caterpillar ICE

7/26/2007

Oxides of Nitrogen (NOx) ***(actual Observed)***	
ppmv	***1.4***
ppmv @ 15% O2	***0.4***
Oxides of Nitrogen (NOx) ***(10% Full Scale)***	
ppmv	***< 10***
ppmv @ 15% O2	***< 2.8***
Carbon Monoxide (CO)	
ppmv	***3333***
ppmv @ 15% O2	***941***
Oxygen (O2), percent	***< 0.1***

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Conoco Phillips
Ventura Pump Station
Enterprise ICE

11/29/2007

Oxides of Nitrogen (NOx) ***(actual Observed)***	
ppmv	***71.1***
ppmv @ 15% O2	***20.1***
Carbon Monoxide (CO) ***(Actual Observed)***	
ppmv	***14869***
ppmv @ 15% O2	***4208***
Oxygen (O2), percent	***0.1***

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Conoco Phillips
Ventura Pump Station
Caterpillar ICE

11/29/2007

Oxides of Nitrogen (NOx) ***(actual Observed)***	
ppmv	***2.0***
ppmv @ 15% O2	***0.6***
Carbon Monoxide (CO) ***(Actual Observed)***	
ppmv	***1154***
ppmv @ 15% O2	***326***
Oxygen (O2), percent	***0.0***

Note: Reported values represent a 20-minute average.

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE : **OVERHAUL** DATE : **11/6/2006 - 1/2/2007**

APCD PERMIT NUMBER : **0082** LOCATION : **VENTURA STATION**

MAKE : **ENTERPRISE (G3)** MODEL : **GSG - 6**

TYPE : **NATURAL GAS** ENGINE HOURS : **18257**

OPERATIONS PERFORMED

NEW MAIN AND ROD BEARINGS
NEW PISTONS AND RINGS
REBUILT HEADS
NEW SPARK PLUGS AND WIRES
NEW IGNITION SYSTEM ZPU - 2000

MECHANIC: **J OLIVER** DATE WORK COMPLETED : **1/2/2007**

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE : **CLEAN CONVERTER PLATES** DATE : **1/28/2007**

APCD PERMIT NUMBER : **0082** LOCATION : **VENTURA STATION**

MAKE : **ENTERPRISE (G3)** MODEL : **GSG - 6**

TYPE : **NATURAL GAS** ENGINE HOURS : **18485**

OPERATIONS PERFORMED

CLEAN CATALITIC CONVERTER PLATES

MECHANIC: **J OLIVER** DATE WORK COMPLETED : **1/28/2007**

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE : **CLEAN CONVERTER PLATES** DATE : **4/8/2007**

APCD PERMIT NUMBER : **0082** LOCATION : **VENTURA STATION**

MAKE : **ENTERPRISE (G3)** MODEL : **GSG - 6**

TYPE : **NATURAL GAS** ENGINE HOURS : **19631**

OPERATIONS PERFORMED

CLEAN CATALITIC CONVERTER PLATES

MECHANIC: **J OLIVER / T EGGLESTON** DATE WORK COMPLETED : **4/8/2007**

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE : **CLEAN CONVERTER PLATES** DATE : **7/25/2007**

APCD PERMIT NUMBER : **0082** LOCATION : **VENTURA STATION**

MAKE : **ENTERPRISE (G3)** MODEL : **GSG - 6**

TYPE : **NATURAL GAS** ENGINE HOURS : **21252**

OPERATIONS PERFORMED

CLEAN CATALITIC CONVERTER PLATES

MECHANIC: **J OLIVER / T EGGLESTON** DATE WORK COMPLETED : **7/25/2007**

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE : **CLEAN CONVERTER PLATES** DATE : **11/28/2007**

APCD PERMIT NUMBER : **0082** LOCATION : **VENTURA STATION**

MAKE : **ENTERPRISE (G3)** MODEL : **GSG - 6**

TYPE : **NATURAL GAS** ENGINE HOURS : **22888**

OPERATIONS PERFORMED

CLEAN CATALITIC CONVERTER PLATES

MECHANIC: **T EGGLESTON / D MOORE** DATE WORK COMPLETED : **11/28/2007**

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE : **OIL CHANGE** DATE : **12/20/2007**

APCD PERMIT NUMBER : **0082** LOCATION : **VENTURA STATION**

MAKE : **ENTERPRISE (G3)** MODEL : **GSG - 6**

TYPE : **NATURAL GAS** ENGINE HOURS : **23200**

OPERATIONS PERFORMED

FILTER CHANGE

OIL CHANGE

MECHANIC: **J OLIVER** DATE WORK COMPLETED : **12/20/2007**

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 18372 **FINISH** 18467 **TOTAL HOURS** 95

INITIALS	JO		JO		JO		Ron
DATE 1/15 - 1/22/07	1/15		1/17		1/19		1/21
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE			489				S/D
SUCTION PRESSURE			100				
ENGINE RPM'S			358				
JACKET WATER PRESSURE			–				
JACKET WATER TEMP			150				
HEAT EXCHANGER TEMP			141				
INBOARD BEARING TEMP			113				
OUTBOARD BEARING TEMP			119				
AIR/FUEL PRESS - FRONT			~~0~~				
AIR/FUEL PRESS - BACK			~~0~~				
LUBE OIL LEVEL			3/4				
OIL ADDED TO ENGINE			2 QTS				
LUBE OIL ENG PRESS			60				
GEAR BOX OIL PRESSURE			12				
LUBE OIL FILTER	D		Le 6		D		
CONVERTER TEMP TC-1	O		1045		O		
CONVERTER TEMP TC-2	W		822		W		
CYLINDER #1	W		980		W		
CYLINDER #2			991				
CYLINDER #3			959				
CYLINDER #4			1014				
CYLINDER #5			1045				
CYLINDER #6			1035				
AIR PRESSURE			209				
WATER MAKE-UP TANK			FULL				
GAS METER READING							

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 18608 **FINISH** 18729 **TOTAL HOURS** 121

INITIALS	JO			JO	TE		CL
DATE 2/5-2/12/07	2/5			2/8	2-9		2/11
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	540						494
SUCTION PRESSURE	103						105
ENGINE RPM'S	389						365
JACKET WATER PRESSURE	—						—
JACKET WATER TEMP	150						150
HEAT EXCHANGER TEMP	137						135
INBOARD BEARING TEMP	114						115
OUTBOARD BEARING TEMP	126						125
AIR/FUEL PRESS - FRONT	-1.0						-1.0
AIR/FUEL PRESS - BACK	+1.0						+0.3
LUBE OIL LEVEL	1/2						LESS THEN 1/4
OIL ADDED TO ENGINE	20GAL						30 GAL —
LUBE OIL ENG PRESS	60						59
GEAR BOX OIL PRESSURE	12						12
LUBE OIL FILTER	58						59
CONVERTER TEMP TC-1	958						903
CONVERTER TEMP TC-2	875						813
CYLINDER #1	1042						1000
CYLINDER #2	1061						1013
CYLINDER #3	1039						1003
CYLINDER #4	1065						1054
CYLINDER #5	1065						1039
CYLINDER #6	1095						1026
AIR PRESSURE	200						210
WATER MAKE-UP TANK	FULL						FULL
GAS METER READING							

DOWN

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 19162 **FINISH** 19311 **TOTAL HOURS** 149

INITIALS	MS				JO		RM
DATE	3/12/07				3/16		3/18
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	447				496		525
SUCTION PRESSURE	111				104		98
ENGINE RPM'S	345				390		402
JACKET WATER PRESSURE	—				—		—
JACKET WATER TEMP	148				150		150
HEAT EXCHANGER TEMP	130				133		122
INBOARD BEARING TEMP	120				121		120
OUTBOARD BEARING TEMP	126				129		130
AIR/FUEL PRESS - FRONT	+0.2				+0.0		+0.0
AIR/FUEL PRESS - BACK	+2.0				+2.0		+2.0
LUBE OIL LEVEL	3/8				3/8		3/8
OIL ADDED TO ENGINE	20				15		0
LUBE OIL ENG PRESS	58				57		58
GEAR BOX OIL PRESSURE	11				12		12
LUBE OIL FILTER	58				57		58
CONVERTER TEMP TC-1	838				950		968
CONVERTER TEMP TC-2	755				870		889
CYLINDER #1	947				1030		1073
CYLINDER #2	956				1056		1075
CYLINDER #3	956				1020		996
CYLINDER #4	981				1034		1079
CYLINDER #5	992				1042		1036
CYLINDER #6	994				1043		1079
AIR PRESSURE	210				206		200
WATER MAKE-UP TANK	Full				FULL		FULL
GAS METER READING	903875						

Lube oil TANK 5/8

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 19643 **FINISH** 19730 **TOTAL HOURS** _____

INITIALS	MS				TE	BB	
DATE	4-9-07				4-13	4-14	
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	414				432	476	
SUCTION PRESSURE	106				109	106	
ENGINE RPM'S	342				342	366	
JACKET WATER PRESSURE	—				—	—	
JACKET WATER TEMP	147				150	148	
HEAT EXCHANGER TEMP	123				—	—	
INBOARD BEARING TEMP	120				122	118	
OUTBOARD BEARING TEMP	125				125	124	
AIR/FUEL PRESS - FRONT	0.0				0	0.1	
AIR/FUEL PRESS - BACK	+2.1				+2.0	2.2	
LUBE OIL LEVEL	3/8				3/8	3/8	
OIL ADDED TO ENGINE	0				0	0	
LUBE OIL ENG PRESS	62				60	60	
GEAR BOX OIL PRESSURE	12				11	11	
LUBE OIL FILTER	OK				60	60	
CONVERTER TEMP TC-1	831				832	891	
CONVERTER TEMP TC-2	747				745	800	
CYLINDER #1	950				945	1020	
CYLINDER #2	963				957	1012	
CYLINDER #3	941				960	990	
CYLINDER #4	978				1000	1009	
CYLINDER #5	965				987	1004	
CYLINDER #6	998				998	1037	
AIR PRESSURE	210				210	205	
WATER MAKE-UP TANK	Full				Full	Full	
GAS METER READING	915237				—	—	

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 20251 **FINISH** 20400 **TOTAL HOURS** 149

INITIALS	MS				TE		Ron
DATE	5/21/07				5-25		5/27
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	396				423		464
SUCTION PRESSURE	106				103		98
ENGINE RPM'S	333				349		373
JACKET WATER PRESSURE	—				—		—
JACKET WATER TEMP	144				150		150
HEAT EXCHANGER TEMP	—				—		—
INBOARD BEARING TEMP	120				121		120
OUTBOARD BEARING TEMP	127				128		126
AIR/FUEL PRESS - FRONT	+0.5				+0.4		+0.4
AIR/FUEL PRESS - BACK	+3.5				+3.2		+3.2
LUBE OIL LEVEL	3/8				3/8		1/2
OIL ADDED TO ENGINE	0				20 Gal		0
LUBE OIL ENG PRESS	62				60		58
GEAR BOX OIL PRESSURE	12				12		12
LUBE OIL FILTER	58				60		58
CONVERTER TEMP TC-1	808				854		910
CONVERTER TEMP TC-2	733				770		831
CYLINDER #1	939				993		1028
CYLINDER #2	954				984		1017
CYLINDER #3	933				963		1002
CYLINDER #4	985				985		1030
CYLINDER #5	971				993		1018
CYLINDER #6	965				980		1064
AIR PRESSURE	200				200		200
WATER MAKE-UP TANK	Full				Full		FULL
GAS METER READING	928589						

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 20650 FINISH 20759 TOTAL HOURS 109

INITIALS	TE				TE		JC
DATE 6-13-07	6-13				6-22		6/24
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	462				471		429
SUCTION PRESSURE	100				98		99
ENGINE RPM'S	376				380		361
JACKET WATER PRESSURE	—				~		—
JACKET WATER TEMP	150				150		148
HEAT EXCHANGER TEMP	—				—		—
INBOARD BEARING TEMP	126				131		125
OUTBOARD BEARING TEMP	134				137		134
AIR/FUEL PRESS - FRONT	+1.0				+1.0		+0.8
AIR/FUEL PRESS - BACK	+3.8				+3.8		+3.6
LUBE OIL LEVEL	3/8				3/8		3/8
OIL ADDED TO ENGINE	.25 Gal				0		0
LUBE OIL ENG PRESS	60				59		58
GEAR BOX OIL PRESSURE	12				11		11
LUBE OIL FILTER	60				59		60
CONVERTER TEMP TC-1	907				923		878
CONVERTER TEMP TC-2	827				845		798
CYLINDER #1	1018				1043		999
CYLINDER #2	1015				1031		1002
CYLINDER #3	1003				999		998
CYLINDER #4	1019				1031		1029
CYLINDER #5	1016				1020		1013
CYLINDER #6	1034				1050		1026
AIR PRESSURE	210				210		216
WATER MAKE-UP TANK	Full				Full		Full
GAS METER READING	938240				✓		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 21140 **FINISH** 21259 **TOTAL HOURS** 119

INITIALS	JO	MS			JO		
DATE 7/23 - 7/30/07	7/23	7/24			7/27		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	405				460		
SUCTION PRESSURE	100	D			100		
ENGINE RPM'S	332				372		
JACKET WATER PRESSURE	-	O			-		
JACKET WATER TEMP	150				150		
HEAT EXCHANGER TEMP	134	W			138		
INBOARD BEARING TEMP	123				132		
OUTBOARD BEARING TEMP	131	N			137		
AIR/FUEL PRESS - FRONT	+1.0				+1.0		
AIR/FUEL PRESS - BACK	+2.4				+2.0	C	
LUBE OIL LEVEL	3/4				3/8		
OIL ADDED TO ENGINE	25 QTS				16 QTS	D	
LUBE OIL ENG PRESS	57				58		
GEAR BOX OIL PRESSURE	12				13		
LUBE OIL FILTER	57				18		
CONVERTER TEMP TC-1	816				980		
CONVERTER TEMP TC-2	727				789		
CYLINDER #1	975				1018		
CYLINDER #2	991				1004		
CYLINDER #3	965				989		
CYLINDER #4	993				1012		
CYLINDER #5	999				1020		
CYLINDER #6	1004				1025		
AIR PRESSURE	204				209		
WATER MAKE-UP TANK	FULL				FULL		
GAS METER READING						952118	

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 21572 **FINISH** 21702 **TOTAL HOURS** _____

INITIALS	TE			JO	JO		
DATE 8-27-07	8-27			8/30	8/31		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	480			403			
SUCTION PRESSURE	100			98			
ENGINE RPM'S	386			332			
JACKET WATER PRESSURE	–			–			
JACKET WATER TEMP	150			145			
HEAT EXCHANGER TEMP	–			132			
INBOARD BEARING TEMP	132			127			
OUTBOARD BEARING TEMP	138			132			
AIR/FUEL PRESS - FRONT	+0.8			+0.6			
AIR/FUEL PRESS - BACK	+3.6			+3.0			
LUBE OIL LEVEL	3/8			3/8			
OIL ADDED TO ENGINE	30QN			–			
LUBE OIL ENG PRESS	60			58			
GEAR BOX OIL PRESSURE	11			13			
LUBE OIL FILTER	60			58			
CONVERTER TEMP TC-1	935			810	POWN		
CONVERTER TEMP TC-2	851			727			
CYLINDER #1	1030			1060			
CYLINDER #2	1024			998			
CYLINDER #3	1007			991			
CYLINDER #4	1030			1000			
CYLINDER #5	1050			1007			
CYLINDER #6	1060			1008			
AIR PRESSURE	215			207			
WATER MAKE-UP TANK	Full			FULL			
GAS METER READING	960518			–			

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 21877 **FINISH** _____ **TOTAL HOURS** _____

INITIALS	TE		TE		MS		SS
DATE 9-17-07	9-17		9-19		9-21		9-23
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	413				401		400
SUCTION PRESSURE	101		S/D		104		102
ENGINE RPM'S	354				343		344
JACKET WATER PRESSURE	—				—		—
JACKET WATER TEMP	150				150		149
HEAT EXCHANGER TEMP	—				—		131
INBOARD BEARING TEMP	128				128		125
OUTBOARD BEARING TEMP	132				132		136
AIR/FUEL PRESS - FRONT	+1.0				+1.0		+0.9
AIR/FUEL PRESS - BACK	+3.8				+3.4		+3.3
LUBE OIL LEVEL	3/8				3/8		3/8
OIL ADDED TO ENGINE	25601				0		0
LUBE OIL ENG PRESS	60				60		60
GEAR BOX OIL PRESSURE	10				11		11
LUBE OIL FILTER	60				60		60
CONVERTER TEMP TC-1	874				841		847
CONVERTER TEMP TC-2	782				753		761
CYLINDER #1	970				974		949
CYLINDER #2	966				957		975
CYLINDER #3	983				999		961
CYLINDER #4	1023				1017		994
CYLINDER #5	1009				1021		1002
CYLINDER #6	1013				1022		1006
AIR PRESSURE	210				180		210
WATER MAKE-UP TANK	Full				Full		full
GAS METER READING	968184						

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 22083 **FINISH** 22207 **TOTAL HOURS** _____

INITIALS	TE		TE		TE		SS
DATE 10-1-07	10-1		10-3		10-5		10-7
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE			399		416		401
SUCTION PRESSURE	S/D		110		100		102
ENGINE RPM'S			331		356		344
JACKET WATER PRESSURE			—		—		—
JACKET WATER TEMP			150		150		140
HEAT EXCHANGER TEMP			—		—		—
INBOARD BEARING TEMP			122		123		124
OUTBOARD BEARING TEMP			128		132		132
AIR/FUEL PRESS - FRONT			+1.0		+1.0		+1.0
AIR/FUEL PRESS - BACK			+3.8		+3.8		+2.4
LUBE OIL LEVEL			3/8		3/8		3/8
OIL ADDED TO ENGINE			20 qt		0		0
LUBE OIL ENG PRESS			60		60		60
GEAR BOX OIL PRESSURE			12		12		11
LUBE OIL FILTER			60		60		60
CONVERTER TEMP TC-1			816		877		852
CONVERTER TEMP TC-2			729		787		763
CYLINDER #1			925		965		942
CYLINDER #2			938		1002		982
CYLINDER #3			947		980		950
CYLINDER #4			960		1004		977
CYLINDER #5			970		1025		1001
CYLINDER #6			975		1015		999
AIR PRESSURE			215		200		205
WATER MAKE-UP TANK			Full		Full		Full
GAS METER READING							

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 22711 **FINISH** 22872 **TOTAL HOURS** _____

INITIALS	JG		JG			ROD	
DATE 11/19 - 12/26/07	11/19		11/21			11/24	
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	470		551			493	
SUCTION PRESSURE	104		97			98	
ENGINE RPM'S	378		414			386	
JACKET WATER PRESSURE	-		—			-	
JACKET WATER TEMP	153		157			152	
HEAT EXCHANGER TEMP	187		137			132	
INBOARD BEARING TEMP	123		128			125	
OUTBOARD BEARING TEMP	132		139			136	
AIR/FUEL PRESS - FRONT	+4.2		+4.6			+4.6	
AIR/FUEL PRESS - BACK	+1.5		+1.6			+1.6	
LUBE OIL LEVEL	3/8		3/8			3/4	
OIL ADDED TO ENGINE	2 GAL		—			-	
LUBE OIL ENG PRESS	60		60			58	
GEAR BOX OIL PRESSURE	12		12			12	
LUBE OIL FILTER	64		64			65	
CONVERTER TEMP TC-1	926		979			935	
CONVERTER TEMP TC-2	834		905			643	
CYLINDER #1	1017		1080			1019	
CYLINDER #2	1006		1050			1039	
CYLINDER #3	983		1022			1004	
CYLINDER #4	995		1040			1015	
CYLINDER #5	1040		1060			1046	
CYLINDER #6	1050		1090			1045	
AIR PRESSURE	204		200			200	
WATER MAKE-UP TANK	FULL		FULL			FULL	
GAS METER READING	989499					—	

LUBE TANK 3/8

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 23149 FINISH 23257 TOTAL HOURS 108

INITIALS	JO				TE		SS
DATE 12/17 - 12/24/07	12/17				12-21		12-23
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE					559		527
SUCTION PRESSURE					100		100
ENGINE RPM'S					415		394
JACKET WATER PRESSURE					26		25
JACKET WATER TEMP					150		150
HEAT EXCHANGER TEMP					—		—
INBOARD BEARING TEMP					124		124
OUTBOARD BEARING TEMP					137		139
AIR/FUEL PRESS - FRONT					+0.6		+0.7
AIR/FUEL PRESS - BACK					+3.8		+3.6
LUBE OIL LEVEL					1/2		3/8
OIL ADDED TO ENGINE					0		0
LUBE OIL ENG PRESS					60		60
GEAR BOX OIL PRESSURE					12		12
LUBE OIL FILTER					60		60
CONVERTER TEMP TC-1					996		979
CONVERTER TEMP TC-2					912		886
CYLINDER #1	D				1062		1052
CYLINDER #2	O				1050		1025
CYLINDER #3	W				1038		1063
CYLINDER #4	N				1056		1029
CYLINDER #5					1090		1084
CYLINDER #6					1080		1096
AIR PRESSURE					200		210
WATER MAKE-UP TANK					Full		full
GAS METER READING					001650		

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. P00082PC1 **Condition No. 2, Rule 26**	**Combustion equipment shall only burn natural gas.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Combustion equipment only burns natural gas per Fuel Usage Log.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Additional information Required: Natural gas usage provided on attached sheet.

CONOCOPHILLIPS IC ENGINES
FUEL USAGE
VENTURA STATION
PERMIT NUMBER 0082

Month	AVG#1	AVG#2	AVG#3	AVG#4	AVG#5	AVG#6	AVG#7	AVG#8	AVG#9	AVG#10	AVG#11	AVG#12
Feb-06	1,394,500											
Mar-06	1,044,100	1,044,100										
Apr-06	1,480,600	1,480,600	1,480,600									
May-06	979,100	979,100	979,100	979,100								
Jun-06	1,292,100	1,292,100	1,292,100	1,292,100	1,292,100							
Jul-06	928,100	928,100	928,100	928,100	928,100	928,100						
Aug-06	907,300	907,300	907,300	907,300	907,300	907,300	907,300					
Sep-06	884,100	884,100	884,100	884,100	884,100	884,100	884,100	884,100				
Oct-06	911,000	911,000	911,000	911,100	911,100	911,100	911,000	911,000	911,000			
Nov-06	798,500	798,500	798,500	798,500	798,500	798,500	798,500	798,500	798,500	798,500		
Dec-06	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	
Jan-07	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600
Feb-07		879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000
Mar-07			1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600
Apr-07				969,000	969,000	969,000	969,000	969,000	969,000	969,000	969,000	969,000
May-07					1,175,500	1,175,500	1,175,500	1,175,500	1,175,500	1,175,500	1,175,500	1,175,500
Jun-07						941,700	941,700	941,700	941,700	941,700	941,700	941,700
Jul-07							1,032,900	1,032,900	1,032,900	1,032,900	1,032,900	1,032,900
Aug-07								1,033,400	1,033,400	1,033,400	1,033,400	1,033,400
Sep-07									920,900	920,900	920,900	920,900
Oct-07										1,192,700	1,192,700	1,192,700
Nov-07											1,032,500	1,032,500
Dec-07												1,035,000
CF/year	**1,039,933**	**996,975**	**1,020,183**	**977,558**	**993,925**	**964,725**	**973,450**	**983,958**	**987,025**	**1,010,500**	**1,030,000**	**1,036,067**

VENTURA STATION 2007

MONTH	*FUEL (CUBIC FEET)	BBLS. (TANK THROUGHPUT)	SOLVENT (GALLONS)	**PAINT (GALLONS)
Jan-07	897,600	266,256	0	0
Feb-07	879,000	250,888	0	0
Mar-07	1,322,600	337,155	0	0
Apr-07	969,000	280,298	0	0
May-07	1,175,500	349,962	0	7
Jun-07	941,700	309,920	0	3
Jul-07	1,032,900	311,640	0	0
Aug-07	1,033,400	267,828	0	0
Sep-07	920,900	312,024	0	0
Oct-07	1,192,700	351,636	0	0
Nov-07	1,032,500	245,372	0	0
Dec-07	1,035,000	308,046	0	0
TOTAL	12,432,800	3,591,025	0	10

***ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED**

**** VOC 100 FOR 5 GALLONS**
**** VOC 84 FOR 5 GALLONS**

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. P00082PC1 **Condition No. 3, Rule 29**	**Solvent purchase and usage logs for solvent cleaning activities.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All cleaning is conducted with low VOC solvents. Logs are no longer maintained.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. P00082PC2 **Rules 26 and 74.9**	**BACT for Caterpillar engine - emissions limits (ROC, NO_x, CO)** **Monitor air:fuel ratio controller readings quarterly**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The biennial source test using CARB Method 1-100 was conducted on 1/30/2007. Air/fuel ratio controller readings are monitored and recorded hourly when engine is in use.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Additional information provided: The biennial source test results for Caterpillar engine is attached.

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:		Pollutant:
415 HP Caterpillar natural gas rich burn engine NSCR (S/N 72B01367)		**NO_x**
Measured Emission Rate: **1.8 ppmv @ 15% O_2**	Limited Emission Rate: **9 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Annual Source Test** Test Date: **2007**

Emission Unit Description:		Pollutant:
415 HP Caterpiller natural gas fired rich burn engine NSCR (S/N 72B01367)		**CO**
Measured Emission Rate: **495 ppmv @ 15% O_2**	Limited Emission Rate: **1000 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Biennial Source Test** Test Date: **2007**

Emission Unit Description:		Pollutant:
415 HP Caterpiller natural gas fired rich burn engine NSCR (S/N 72B01367)		**ROC**
Measured Emission Rate: **2.6 ppmv @ 15% O_2**	Limited Emission Rate: **100 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Biennial Source Test** Test Date: **2007**

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 50 **Rule 50**	**Opacity observations at the facility**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Opacity surveillance and visual inspections of emissions at the facility are conducted.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Additional information provided: Formal surveys verifying that there are no visible emissions were conducted. Sample inspection logs are attached for the following dates:

01/24/07	**04/20/07**	**06/18/07**		**11/20/07**	**12/27/07**
1/26/07	**04/21/07**	**06/22/07**		**11/30/07**	**12/28/07**
1/28/07	**05/14/07**	**06/24/07**		**12/1/07**	**12/30/07**
	05/18/07		**09/24/07**		
2/12/07	**05/19/07**		**09/25/07**		
2/16/07			**09/28/07**		
2/18/07			**09/30/07**		

SUMMARY OF TEST RESULTS
CONOCO - PHILLIPS
IC ENGINES
VISIBLE EMISSION ESTIMATIONS
11/29/2007

IC Engine/Location	Avg % Opacity
ICE G-2 / Torrey Station	0.0
ICE G-1 / Torrey Station	0.0
ICE G-1 / Piru Station	0.0
Enterprise ICE / Ventura Station	0.0
Caterpillar ICE / Ventura Station	0.0

Average % opacity for 20 consecutive minutes.

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY			JO		TE		[illegible]
DATE 1/22/07			1/24		1-26		1/28
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME			-		-		-
ANY VISUAL EMISSIONS			-		-		-
OPACITY G-3 - TIME			-		1400		0943
ANY VISUAL EMISSIONS			-		N		N
G-1 PUMP SEAL			N		N		N
G-3 PUMP SEAL			N		N		N
STATION VALVES			N		N		N
TK 301 VALVES			N		N		N
TK 305 VALVES			N		N		N
SUMP			N		N		N
BOOSTER SEAL			N		N		N
MIXER SEAL			N		N		N
PIG LAUNCHER			N		N		N
STATION VISUAL			JO		TE		[illegible]

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JO				MS		ROD
DATE 2/12/07	2/12				2/16		2/18
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-				-		-
ANY VISUAL EMISSIONS	-				-		-
OPACITY G-3 - TIME	-				1300		0900
ANY VISUAL EMISSIONS	-				N		N
G-1 PUMP SEAL	N				N		N
G-3 PUMP SEAL	N				N		N
STATION VALVES	N				N		N
TK 301 VALVES	N				N		N
TK 305 VALVES	N				N		N
SUMP	N				N		N
BOOSTER SEAL	N				N		N
MIXER SEAL	N				N		N
PIG LAUNCHER	N				N		N
STATION VISUAL	JO				MS		ROD

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	MS				JO		RON
DATE	3/12/07				3/16		3/18
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—				—		—
ANY VISUAL EMISSIONS	—				—		—
OPACITY G-3 - TIME	0815				1030		1000
ANY VISUAL EMISSIONS	N				N		N
G-1 PUMP SEAL	N				N		N
G-3 PUMP SEAL	N				N		N
STATION VALVES	N				N		N
TK 301 VALVES	N				N		N
TK 305 VALVES	N				N		N
SUMP	N				N		N
BOOSTER SEAL	N				N		N
MIXER SEAL	N				N		N
PIG LAUNCHER	N				N		N
STATION VISUAL	M.Stow				JO		1200

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	TE				MS	[illegible]	
DATE 4-16-07	4-16				4/20	4/21	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—				—	—	
ANY VISUAL EMISSIONS	—				—	—	
OPACITY G-3 - TIME	0800				1200	0845	
ANY VISUAL EMISSIONS	N				N	N	
G-1 PUMP SEAL	N				N	N	
G-3 PUMP SEAL	N				N	N	
STATION VALVES	N				N	N	
TK 301 VALVES	N				N	N	
TK 305 VALVES	N				N	N	
SUMP	N				N	N	
BOOSTER SEAL	N				N	N	
MIXER SEAL	N				N	N	
PIG LAUNCHER	N				N	N	
					—		
STATION VISUAL	TE				MS	[illegible]	

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	BB				MS	[illegible]	
DATE	5/14/07				5/18/07	5/19	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—				—	—	
ANY VISUAL EMISSIONS	—				—	—	
OPACITY G-3 - TIME	1900				1010	0915	
ANY VISUAL EMISSIONS	N				N	N	
G-1 PUMP SEAL	N				N	N	
G-3 PUMP SEAL	N				N	N	
STATION VALVES	N				N	N	
TK 301 VALVES	N				N	N	
TK 305 VALVES	N				N	N	
SUMP	N				N	N	
BOOSTER SEAL	N				N	N	
MIXER SEAL	N				N	N	
PIG LAUNCHER	N				N	N	
STATION VISUAL	BB				MS	[illegible]	

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	TE				TE		JC
DATE 6-18-07	6-19				6-22		6/24/7
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—				—		—
ANY VISUAL EMISSIONS	—				—		—
OPACITY G-3 - TIME	0930				1200		1030
ANY VISUAL EMISSIONS	N				N		N
G-1 PUMP SEAL	N				N		N
G-3 PUMP SEAL	N				N		N
STATION VALVES	N				N		N
TK 301 VALVES	N				N		N
TK 305 VALVES	N				N		N
SUMP	N				N		N
BOOSTER SEAL	N				N		N
MIXER SEAL	N				N		N
PIG LAUNCHER	N				N		N
STATION VISUAL	TE				TE		JC

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JO				JO	RO	
DATE 7/16/07	7/16				7/20	7/21	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	–				–	–	
ANY VISUAL EMISSIONS	–				–	–	
OPACITY G-3 - TIME	0900				–	–	
ANY VISUAL EMISSIONS	N				–	–	
G-1 PUMP SEAL	N				N	N	
G-3 PUMP SEAL	N				N	N	
STATION VALVES	N				N	N	
TK 301 VALVES	N				N	N	
TK 305 VALVES	N				N	N	
SUMP	N				N	N	
BOOSTER SEAL	N				N	N	
MIXER SEAL	N				N	N	
PIG LAUNCHER	N				N	N	
STATION VISUAL	JO				JO	RO	

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JO			JO	JO		SS
DATE 8/20/07	8/20			8/23	8/24		8/26
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-			-	-		-
ANY VISUAL EMISSIONS	-			-	-		-
OPACITY G-3 - TIME	0900			0900	0900		0800
ANY VISUAL EMISSIONS	N			N	N		N
G-1 PUMP SEAL	N			N	N		N
G-3 PUMP SEAL	N			N	N		N
STATION VALVES	N			N	N		N
TK 301 VALVES	N			N	N		N
TK 305 VALVES	N			N	N		N
SUMP	N			N	N		N
BOOSTER SEAL	N			N	N		N
MIXER SEAL	N			N	N		N
PIG LAUNCHER	N			N	N		N
STATION VISUAL	JO			JO	JO		SS

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JO	MS			JO		Ron
DATE 9/24/07	9/24	9/25			9/28		9/30
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—	—			—		—
ANY VISUAL EMISSIONS	—	—			—		—
OPACITY G-3 - TIME	0800	—			0800		0900
ANY VISUAL EMISSIONS	N	N			N		N
G-1 PUMP SEAL	N	N			N		N
G-3 PUMP SEAL	N	N			N		N
STATION VALVES	N	N			N		N
TK 301 VALVES	N	N			N		N
TK 305 VALVES	N	N			N		N
SUMP	N	N			N		N
BOOSTER SEAL	N	N			N		N
MIXER SEAL	N	N			N		N
PIG LAUNCHER	N	N			N		N
STATION VISUAL	JO	MS			JO		RM

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	TE		TE		TE		SS
DATE 10-1-07	10-1		10-3		10-5		10-7
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-		-		-		-
ANY VISUAL EMISSIONS	-		-		-		-
OPACITY G-3 - TIME	-		0900		0800		0800
ANY VISUAL EMISSIONS	-		N		N		N
G-1 PUMP SEAL	N		N		N		N
G-3 PUMP SEAL	N		N		N		N
STATION VALVES	N		N		N		N
TK 301 VALVES	N		N		N		N
TK 305 VALVES	N		N		N		N
SUMP	N		N		N		N
BOOSTER SEAL	N		N		N		N
MIXER SEAL	N		N		N		N
PIG LAUNCHER	N		N		N		N
STATION VISUAL	TE		TE		TE		SS

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	TE		TE		TE		
DATE 10-8-07	10-8		10-10		10-12		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—		—		—		
ANY VISUAL EMISSIONS	—		—		—		
OPACITY G-3 - TIME	0100		0800		0830		
ANY VISUAL EMISSIONS	N		N		N		
G-1 PUMP SEAL	N		N		N		
G-3 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TK 301 VALVES	N		N		N		
TK 305 VALVES	N		N		N		
SUMP	N		N		N		
BOOSTER SEAL	N		N		N		
MIXER SEAL	N		N		N		
PIG LAUNCHER	N		N		N		
STATION VISUAL	TE		TE		TE		

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	TC				JD	RM	
DATE 11-26-07	11-26				11/30	12/1	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—				—	—	
ANY VISUAL EMISSIONS	—				—	—	
OPACITY G-3 - TIME	0800				—	—	
ANY VISUAL EMISSIONS	N				—	—	
G-1 PUMP SEAL	N				N	N	
G-3 PUMP SEAL	N				N	N	
STATION VALVES	N				N	N	
TK 301 VALVES	N				N	N	
TK 305 VALVES	N				N	N	
SUMP	N				N	N	
BOOSTER SEAL	N				N	N	
MIXER SEAL	N				N	N	
PIG LAUNCHER	N				N	N	
STATION VISUAL	TC				JD	1200	

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CONOCOPHILLIPS
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY				JO	JO		SS
DATE 12/24/07				12/27	12/28		12/30
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME				—	—		—
ANY VISUAL EMISSIONS				—	—		—
OPACITY G-3 - TIME				—	0820		1030
ANY VISUAL EMISSIONS				—	N		N
G-1 PUMP SEAL				N	N		N
G-3 PUMP SEAL				N	N		N
STATION VALVES				N	N		N
TK 301 VALVES				N	N		N
TK 305 VALVES				N	N		N
SUMP				N	N		N
BOOSTER SEAL				N	N		N
MIXER SEAL				N	N		N
PIG LAUNCHER				N	N		N
STATION VISUAL				JO	JO		SS

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.10 **Rule 74.10**	**Leaking component inspections at crude oil and natural gas production and processing facilities.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections of components were conducted and reported on 2/2007, 6/2007, 8/2007 and 10/2007. Daily inspections were conducted and logged. Annual pressure relief valve inspections were conducted on 8/1/07.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Records Included: PRV Inspection Report
Example Daily Inspection Logs
Quarter Fugitive Inspection Summaries

ENVENT
CORPORATION
3 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

March 13, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 1st Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in February 2007 for the 1st Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, one leak was detected at the Santa Paula Station. . Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	**Santa Paula Station**	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	**28/0**	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

ENVENT CORPORATION
2398 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

June 22, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 2nd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in June 2007 for the 2nd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	**Santa Paula Station**	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	**28/0**	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

ENVENT
CORPORATION
98 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

August 27, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 3rd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in August 2007 for the 3rd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	**Santa Paula Station**	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

ENVENT CORPORATION
98 California Avenue, Signal Hill, CA 90755
Tel: (562) 997-9465 • Fax: (562) 997-9485

October 11, 2007

Mr. Steve Van Winkle
ConocoPhillips
Post Office Box 350
Santa Paula, CA 93061-0350

Subject: 4th Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in October 2007 for the 4th Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections
(Components Inspected/Leaks Identified)

Component Type	Filmore Station	Piru Station	Santa Paula Station	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	**95/0**	**108/0**	**514/0**	**301/0**	**469/0**

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher
Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. P000082PC1 **Condition No. 1, Rule 26**	**Monthly records of throughput and consumption.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Throughput and consumption records are maintained. Permit limit for Engine #3 (Enterprise) is 25 MMCF/Year. No limit for Engine #1 (Caterpillar). Total throughput for both engines in calendar year 2007 was 12.432 MMCF.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Additional information provided: Summary of throughputs and fuel consumption on a monthly basis for calendar year 2006.

CONOCOPHILLIPS IC ENGINES
FUEL USAGE
VENTURA STATION
PERMIT NUMBER 0082

Month	AVG#1	AVG#2	AVG#3	AVG#4	AVG#5	AVG#6	AVG#7	AVG#8	AVG#9	AVG#10	AVG#11	AVG#12
Feb-06	1,394,500											
Mar-06	1,044,100	1,044,100										
Apr-06	1,480,600	1,480,600	1,480,600									
May-06	979,100	979,100	979,100	979,100								
Jun-06	1,292,100	1,292,100	1,292,100	1,292,100	1,292,100							
Jul-06	928,100	928,100	928,100	928,100	928,100	928,100						
Aug-06	907,300	907,300	907,300	907,300	907,300	907,300	907,300					
Sep-06	884,100	884,100	884,100	884,100	884,100	884,100	884,100	884,100				
Oct-06	911,000	911,000	911,000	911,100	911,100	911,100	911,000	911,000	911,000			
Nov-06	798,500	798,500	798,500	798,500	798,500	798,500	798,500	798,500	798,500	798,500		
Dec-06	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	962,200	
Jan-07	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600	897,600
Feb-07		879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000	879,000
Mar-07			1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600	1,322,600
Apr-07				969,000	969,000	969,000	969,000	969,000	969,000	969,000	969,000	969,000
May-07					1,175,500	1,175,500	1,175,500	1,175,500	1,175,500	1,175,500	1,175,500	1,175,500
Jun-07						941,700	941,700	941,700	941,700	941,700	941,700	941,700
Jul-07							1,032,900	1,032,900	1,032,900	1,032,900	1,032,900	1,032,900
Aug-07								1,033,400	1,033,400	1,033,400	1,033,400	1,033,400
Sep-07									920,900	920,900	920,900	920,900
Oct-07										1,192,700	1,192,700	1,192,700
Nov-07											1,032,500	1,032,500
Dec-07												1,035,000
CF/year	**1,039,933**	**996,975**	**1,020,183**	**977,558**	**993,925**	**964,725**	**973,450**	**983,958**	**987,025**	**1,010,500**	**1,030,000**	**1,036,067**

VENTURA STATION 2007

MONTH	*FUEL (CUBIC FEET)	BBLS. (TANK THROUGHPUT)	SOLVENT (GALLONS)	**PAINT (GALLONS)
Jan-07	897,600	266,256	0	0
Feb-07	879,000	250,888	0	0
Mar-07	1,322,600	337,155	0	0
Apr-07	969,000	280,298	0	0
May-07	1,175,500	349,962	0	7
Jun-07	941,700	309,920	0	3
Jul-07	1,032,900	311,640	0	0
Aug-07	1,033,400	267,828	0	0
Sep-07	920,900	312,024	0	0
Oct-07	1,192,700	351,636	0	0
Nov-07	1,032,500	245,372	0	0
Dec-07	1,035,000	308,046	0	0
TOTAL	12,432,800	3,591,025	0	10

***ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED**

**** VOC 100 FOR 5 GALLONS**
**** VOC 84 FOR 5 GALLONS**

Ventura Valve Service, Inc.
1126 East Fifth Street
(805) 487-7823 **Oxnard, CA. 93030-7316** **FAX: (805) 486-3898**

Maintenance Form

Co:	Phillips	PSV 1	**Location**	Santa Paula Pipeline
Size:	3 x 4"		**SN:**	61528
Set:	275		**Type:**	JOS-15A
Manuf:	Crosby		**Lease:**	Ventura

Date	By	Test	Comments
08/21/01	HB	Field Test	First Pop 290 Second Pop 275
07/24/02	BC	Field Test	First Pop 275 Second Pop 275
08/14/03	BC	Field Test	First Pop 275 Second Pop 275
08/29/03	BC	Repair & Test	Valve Full of Oil. Cleaned, Checked Parts, Adjusted Spring, Machined Seats, Lapped. Replaced Bonnet Studs and Nuts. Set Valve to Relieve at 275 PSI
09/10/04	BC	Field Test	First Pop 275 Second Pop 275
07/27/05	RM	Field Test	First Pop 275 Second Pop 275
07/12/06	RM	Field Test	First Pop 275 Second Pop 275
08/01/07	RM	Field Test	First Pop 275 Second Pop 275

Ventura Valve Service, Inc.
1126 East Fifth Street
(805) 487-7823 **Oxnard, CA. 93030-7316** **FAX: (805) 486-3898**

Maintenance Form

Co:	Phillips	PSV 2	**Location**	Santa Paula Pipeline
Size:	3 x 4"		**SN:**	TE8586
Set:	250		**Type:**	1905-KC-1
Manuf:	Consolidated		**Lease:**	Ventura

Date	By	Test	Comments
08/21/01	HB	Field Test	First Pop 255 Second Pop 250
07/24/02	BC	Field Test	First Pop 250 Second Pop 250
08/14/03	BC	Field Test	First Pop 250 Second Pop 250
09/10/04	BC	Field Test	First Pop 250 Second Pop 250
07/27/05	RM	Field Test	First Pop 250 Second Pop 250
07/12/06	RM	Field Test	First Pop 250 Second Pop 250
08/01/07	RM	Field Test	First Pop 250 Second Pop 250

Ventura Valve Service, Inc.
1126 East Fifth Street
(805) 487-7823 **Oxnard, CA. 93030-7316** **FAX: (805) 486-3898**

Maintenance Form

Co:	Phillips
Size:	2 1/2 x 4
Set:	800
Manuf:	Consolidated

PSV 3

Location	Santa Paula Pipeline
SN:	TE3303
Type:	1912-JC-1
Lease:	Ventura

Date	By	Test	Comments
08/21/01	HB	Field Test	First Pop 800 Second Pop 790
07/24/02	BC	Field Test	First Pop 800 Second Pop 800
08/14/03	BC	Field Test	First Pop 800 Second Pop 800
09/10/04	BC	Field Test	First Pop 800 Second Pop 800
07/27/05	RM	Field Test	First Pop 800 Second Pop 800
07/12/06	RM	Field Test	First Pop 800 Second Pop 800
08/01/07	RM	Field Test	First Pop 800 Second Pop 800

Ventura Valve Service, Inc.
1126 East Fifth Street
(805) 487-7823 **Oxnard, CA. 93030-7316** **FAX: (805) 486-3898**

Maintenance Form

Co:	Phillips	**PSV 4**	**Location**	Santa Paula Pipeline
Size:	2 x 3"		**SN:**	67879
Set:	800		**Type:**	JLT-05-45A
Manuf:	Crosby		**Lease:**	Ventura

Date	By	Test	Comments
08/21/01	HB	Field Test	First Pop 800 Second Pop 800
07/24/02	BC	Field Test	First Pop 800 Second Pop 800
08/14/03	BC	Field Test	First Pop 800 Second Pop 800
09/10/04	BC	Field Test	Lowered Set Pressure From 800 PSI to 490 PSI.
10/18/04	BC	Field Test	Raised Set Pressure From 490 PSI to 800 PSI
07/27/05	RM	Field Test	First Pop 800 Second Pop 800
08/08/05	RM	Field Test	Lowered Set Pressure From 800 PSI to 500 PSI.
02/17/06	BC	Field Test	Raised Set Pressure From 500 PSI to 800 PSI
07/12/06	RM	Field Test	First Pop 800 Second Pop 800
08/01/07	RM	Field Test	First Pop 800 Second Pop 800

Ventura Valve Service, Inc.
1126 East Fifth Street
(805) 487-7823 **Oxnard, CA. 93030-7316** **FAX: (805) 486-3898**

Maintenance Form

Co:	Phillips	**PSV 5**	**Location**	Santa Paula Pipeline
Size:	1 1/2 x 2		**SN:**	53LA1167
Set:	40		**Type:**	JW 112C
Manuf:	Crosby		**Lease:**	Ventura

Date	By	Test	Comments
08/21/01	HB	Field Test	First Pop 100 Second Pop 40
07/24/02	BC	Field Test	First Pop 40 Second Pop 40
08/14/03	BC	Field Test	First Pop 40 Second Pop 40
09/10/04	BC	Field Test	First Pop 40 Second Pop 40
07/27/05	RM	Field Test	First Pop 40 Second Pop 40
07/12/06	RM	Field Test	First Pop 40 Second Pop 40
08/01/07	RM	Field Test	First Pop 40 Second Pop 40

Ventura Valve Service, Inc.
1126 East Fifth Street
(805) 487-7823 **Oxnard, CA. 93030-7316** **FAX: (805) 486-3898**

Maintenance Form

Co:	Phillips	PSV 6	**Location**	Santa Paula Pipeline
Size:	3/4"		**SN:**	2227-A
Set:	175		**Type:**	2478D-XDA1
Manuf:	Consolidated		**Lease:**	Ventura

Date	By	Test	Comments
08/21/01	HB	Field Test	First Pop 175 Second Pop 175
07/24/02	BC	Field Test	First Pop 175 Second Pop 175
08/14/03	BC	Field Test	First Pop 175 Second Pop 175
09/10/04	BC	Field Test	First Pop 175 Second Pop 175
07/27/05	RM	Field Test	First Pop 175 Second Pop 175
07/12/06	RM	Field Test	First Pop 175 Second Pop 175
08/01/07	RM	Field Test	First Pop 175 Second Pop 175

Ventura Valve Service, Inc.
1126 East Fifth Street
(805) 487-7823 **Oxnard, CA. 93030-7316** **FAX: (805) 486-3898**

Maintenance Form

Co:	Phillips	**PSV 7**	**Location**	Santa Paula Pipeline
Size:	3/4"		**SN:**	2227-B
Set:	175		**Type:**	2478D-XDA1
Manuf:	Consolidated		**Lease:**	Ventura

Date	By	Test	Comments
08/21/01	HB	Field Test	First Pop 180 Second Pop 175
07/24/02	BC	Field Test	First Pop 175 Second Pop 175
08/14/03	BC	Field Test	First Pop 175 Second Pop 175
09/10/04	BC	Field Test	First Pop 175 Second Pop 175
07/27/05	RM	Field Test	First Pop 175 Second Pop 175
07/12/06	RM	Field Test	First Pop 175 Second Pop 175
08/01/07	RM	Field Test	First Pop 175 Second Pop 175

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 52 **Rule 52**	**Particulate matter concentration**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

2. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No periodic monitoring required. Reference District Analysis of Rule 52 compliance based on EPA emission factors.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

7. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 54.B.1 **Rule 54.B.1**	**Sulfur emissions from combustion operations at point of discharge; follow monitoring requirements under Rule 64.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility follows monitoring requirements under Rule 64. Only PUC-grade natural gas is combusted at the facility. No additional periodic monitoring is required.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 54.B.2 **Rule 54.B.2**	**Sulfur dioxide concentration at ground level.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only PUC-grade natural gas is combusted at this facility.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

7. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 57.B **Rule 57.B**	**Combustion contaminants**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No periodic monitoring is required. Reference District analysis based upon EPA emission factors and representative source test.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 64.B.1 **Rule 64.B.1**	**Sulfur content of fuels – gaseous fuels requirements.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only PUC-grade natural gas is combusted at this facility. No periodic monitoring is required.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

4. Please indicate if this compliance determination method is continuous or intermittent:

☐ Continuous - As indicated by a continuous monitoring device
☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.6 **Rule 74.6**	**Solvent cleaning activities**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

As of 1/1/04, the facility has moved to a low VOC solvent and is exempt from tracking the volumes.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.22 **Rule 74.22**	**Natural gas-fired fan-type central furnaces.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

This facility does not operate any natural gas-fired fan-type central furnaces.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.1 **Rule 74.1**	**Abrasive blasting**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

This facility did not conduct any abrasive blasting activities during calendar year 2007.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☐ Continuous - As indicated by a continuous monitoring device
☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.2 **Rule 74.2**	**Architectural coatings**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Documentation of VOC content and usage of architectural coatings is maintained for the facility and updated monthly. No paint was used at the facility in 2007. See the attached sheet of monthly volumes.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

VENTURA STATION 2007

MONTH	*FUEL (CUBIC FEET)	BBLS. (TANK THROUGHPUT)	SOLVENT (GALLONS)	**PAINT (GALLONS)
Jan-07	897,600	266,256	0	0
Feb-07	879,000	250,888	0	0
Mar-07	1,322,600	337,155	0	0
Apr-07	969,000	280,298	0	0
May-07	1,175,500	349,962	0	7
Jun-07	941,700	309,920	0	3
Jul-07	1,032,900	311,640	0	0
Aug-07	1,033,400	267,828	0	0
Sep-07	920,900	312,024	0	0
Oct-07	1,192,700	351,636	0	0
Nov-07	1,032,500	245,372	0	0
Dec-07	1,035,000	308,046	0	0
TOTAL	12,432,800	3,591,025	0	10

***ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED**

**** VOC 100 FOR 5 GALLONS**
**** VOC 84 FOR 5 GALLONS**

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.26 **Rule 74.26**	**Crude oil storage tank degassing operations**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No crude oil storage tank degassing activities were conducted at this facility during calendar year 2007.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.29 **Rule 74.29**	**Soil Decontamination Operations**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No soil decontamination activities were conducted at this facility during calendar year 2007.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: **Attachment 40 CFR 61.M**	Description: **National emissions standards for asbestos**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No asbestos removal, renovation or demolition activities were conducted at this facility during calendar year 2007.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

   ☐ Continuous - As indicated by a continuous monitoring device
   ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment No. 74.11.1	**Large water heaters and small boilers**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

2. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The facility is not equipped with large water heaters or small boilers.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

4. Please indicate if this compliance determination method is continuous or intermittent:

- ☐ Continuous - As indicated by a continuous monitoring device
- ☒ Intermittent - As indicated by non-continuous periodic monitoring

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

9. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

10. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

1 / 01 / 07 (MM/DD/YY) to 1 / 01 / 08 (MM/DD/YY)