

West Coast Transportation 3900 Kilroy Airport Way, Long Beach (12.00800 E) Phone: 562-290-1516 COUNTY j.a.adams@conocophillips.com

08 FEB 12 AM 10: 31

A.P.C.D.

February 8, 2008

Mr. Dan Searcy Ventura County Air Pollution Control District 669 County Square Dr. Ventura, CA 93003

RE: 2007 Annual Compliance Certification

Ventura Pump Station Part 70 Permit No. 0082

Dear Mr. Searcy:

Please find enclosed the Annual Compliance Certification for the above referenced facility. A copy has also been forwarded to Mr. Matt Haber at the EPA in San Francisco, Ca.

Should you have any questions regarding the information in the Certification Packet, please contact Steve Van Winkle at (805) 525-6312, or myself at (562) 290-1516.

Sincerely,

Jim Adams

Compliance Coordinator

So. California Pipeline and Terminals

cc: Steve Van Winkle-ConocoPhillips

Matt Haber
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne St.
San Francisco, Ca. 94105

Cover Sheet

Form TVPF45/12-24-98 Page 2 of 2

Mr. Matt Haber, Chief Permits Office (AIR-3) Office of Air Division EPA Region IX 75 Hawthorne Street San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: District Director, So. California Pipeline and Terminals	1/8/2008

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>1</u> / <u>01</u> / <u>08</u> (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

a	Citation, Including Attacked on Permit Condition Attachment No. 71.2N2 Rules 71.2.B.4, 71.2.C.1		
		any information specifically required to be submitted with the compliant icable requirement or Part 70 permit condition.	 ce
	Please indicate the	method(s) that you use for determining compliance. Indicate the frequency cate the source test reference method, if applicable.	of
Pr	imary and seconda	y seals were inspected 02/21/2007 and 08/16/2007.	
2.		Are you currently in compliance as indicated by the most recent monitoring neasurement or observation as described above?	ng
3.	Please indicate if t	is compliance determination method is continuous or intermittent:	
		s indicated by a continuous monitoring device s indicated by non-continuous periodic monitoring	
4.		During the time period covered by this compliance certification, does the nonitoring data indicate any excursions, if applicable? An excursion is defined a departure from an indicator or surrogate parameter range established from an indicator of surrogate parameter range established from itoring under the applicable requirement or Part 70 permit conditions on isstent with any averaging period specified for averaging the results of the nonitoring."	as or n,
5.		During the time period covered by this compliance certification, does the nonitoring data indicate any exceedances, if applicable? An exceedance defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacit	is ns

are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with

any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. □Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)



SEMI-ANNUAL TANK SEAL INSPECTIONS VENTURA STATION

TANK	INSPECTION DATE
150305	2/21/2007
150305	8/16/2007
135301	OUT OF SERVICE

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 71.4N1 Rules 71.4.B.2, 71.4.C.2	Description: Sumps, pits and ponds with covers. Fugitive emissions monitoring and integrity of cover.				
Attach to this form any informat certification in the applicable require	ion specifically required to be submitted with the compliance				

certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of

monitoring and indicate the source test reference method, if applicable.

Quarterly fugitive emissions (Rule 74.10) inspections using EPA Method 21 were conducted and

Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 Please indicate if this compliance determination method is continuous or intermittent:
 □ Continuous - As indicated by a continuous monitoring device
 □ Intermittent - As indicated by non-continuous periodic monitoring
 □Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as

During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. Days Solve During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Sumps, pits and ponds at this facility are in compliance with Rule 71.4.B.2.

The integrity of the cover has been verified.



3 California Avenue, Signal Hill, CA 90755 rei: (562) 997-9465 • Fax: (562) 997-9485

March 13, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

1st Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in February 2007 for the 1st Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, one leak was detected at the Santa Paula Station. Details of the inspections are as follows:

> **Summary of Inspections** (Components Inspected/Leaks Identified)

Santa Paula Torrey Ventura **Filmore** Piru Component Type **Station** Station Station Station Station 1/0 1/0 Hatches 0/0 0/0 0/0 0/0 0/0 0/0 0/0 Stuffing Boxes 0/0 0/0 0/0 0/0 0/0 **Dump Lever** 0/0 197/0 129/0 193/0 Valves 29/0 35/0 Open Ended Lines 0/0 0/0 0/0

28/0

289/0

514/0

29/0

142/0

301/0

40/0

235/0

469/0

0/0

10/0

63/0

108/0

0/0

5/0

61/0

95/0

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

Other Components

TOTAL COMPONENTS

Flanges

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips



^98 Califórnia Avenue, Signal Hill, CA 90755 ∴: (562) 997-9465 → Fax: (562) 997-9485

June 22, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

Subject:

2nd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in June 2007 for the 2nd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections

(Components Inspected/Leaks Identified)

Filmore Station	Piru Station	Santa Paula Station	Torrey Station	Ventura Station
0/0	0/0	0/0	1/0	1/0
0/0	0/0	0/0	0/0	0/0
0/0	0/0	0/0	0/0	0/0
29/0	35/0	197/0	129/0	193/0
0/0	0/0	0/0	0/0	0/0
5/0	10/0	28/0	29/0	40/0
61/0	63/0	289/0	142/0	235/0
95/0	108/0	514/0	301/0	469/0
	Station 0/0 0/0 0/0 29/0 0/0 5/0 61/0	Station Station 0/0 0/0 0/0 0/0 0/0 0/0 29/0 35/0 0/0 0/0 5/0 10/0 61/0 63/0	Station Station Station 0/0 0/0 0/0 0/0 0/0 0/0 0/0 0/0 0/0 29/0 35/0 197/0 0/0 0/0 0/0 5/0 10/0 28/0 61/0 63/0 289/0	Station Station Station Station 0/0 0/0 0/0 1/0 0/0 0/0 0/0 0/0 0/0 0/0 0/0 0/0 29/0 35/0 197/0 129/0 0/0 0/0 0/0 0/0 5/0 10/0 28/0 29/0 61/0 63/0 289/0 142/0

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

78 California Avenue, Signal Hill, CA 90755 rd: (562) 997-9465 • Fax: (562) 997-9485

August 27, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

Subject:

3rd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in August 2007 for the 3rd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections

Component Type	Filmore Station	Piru Station	Santa Paula Station	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	95/0	108/0	514/0	301/0	469/0

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips



38 California Avenue, Signal Hill, CA 90755 rd. (562) 997-9465 • Fax: (562) 997-9485

October 11, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

Subject:

4th Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in October 2007 for the 4th Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections

(Components Inspected/Leaks Identified) Filmore Piru Santa Paula Torrey Ventura Component Type Station Station Station Station Station Hatches 0/0 0/0 0/0 1/0 1/0 Stuffing Boxes 0/0 0/0 0/0 0/0 0/0 0/0 0/0 0/0 Dump Lever . 0/0 0/0 Valves 29/0 35/0 197/0 129/0 193/0 0/0 0/0 **Open Ended Lines** 0/0 0/0 0/0 5/0 10/0 28/0 29/0 40/0 **Flanges** 289/0 142/0 235/0 Other Components 63/0 61/0 **TOTAL COMPONENTS** 95/0 108/0 514/0 301/0 469/0

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 74.9N3 Rule 74.9.B.1, B.2	Description: Stationary natural gas-fired rich-burn internal combustion engine quarterly inspections and biennial source test.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections were conducted using CARB 100 Emissions test protocol on the following schedule: Engine #1 (Caterpillar) and Engine #3 (Enterprise): The biennial source tests using CARB Method 1-100 will be conducted on 01/30/07.

- 2. ☑Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

 3. Please indicate if this compliance determination method is continuous or intermittent:
 ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent As indicated by non-continuous periodic monitoring

 4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. □Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 8. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 9. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>01</u> / <u>01</u> / <u>08</u> (MM/DD/YY)

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: 415 HP Caterpillar natural	gas fired rich burn engine N	SCR (S/N 72B01367)	Pollutant: NO _x				
1.8 ppmv @ 15% O ₂	Limited Emission Rate: 9 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation:					
		Annual Source Test Test Date: 1/30/2007					
Emission Unit Description:			Pollutant:				
_	gas fired rich burn engine N	SCR (S/N 72B01367)	CO				
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation:					
495 ppmv @ 15% O ₂	495 ppmv @ 15% O ₂ Annual Source Test Test Date: 1/302007						
Emission Unit Description:			Pollutant:				
415 HP Caterpillar natural Measured Emission Rate:	gas fired rich burn engine No	SCR (S/N 72B01367) Specific Source Test or Monitoring	ROC				
		Record Citation:					
2.6 ppmv @ 15% O ₂	100 ppmv @ 15% O ₂	Annual Source Test Test Date: 1/30/2007					
Emission Unit Description:			Pollutant:				
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation:					
		Test Date:					
Emission Unit Description:			Pollutant:				
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation:					
		Test Date:					

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:			Pollutant:
465 HP Enterprise natural	gas fired rich burn engine NS	SCR (S/N 54050)	
	Limited Emission Rate:	Specific Source Test or Monitoring	
12.5 ppmv @ 15% O ₂	25 ppmv @ 15% O ₂	Record Citation:	
		Annual Source Test	
		Test Date: 1/30/2007	
Emission Unit Description:			Dollatont
Emission Omi Description.			Pollutant:
465 HP Enterprise natural	gas fired rich burn engine NS	SCR (S/N 54050)	
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
		Record Citation:	
1680 ppmv @ 15% O ₂	4500 ppmv @ 15% O ₂	Annual Source Test	
		Test Date: 1/30/2007	Manual Control of the
Paris de la Companya			
Emission Unit Description:			Pollutant:
465 HP Enterprise natural	gas fired rich burn engine NS	CR (S/N 54050)	ROC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
6.5 ppmv @ 15% O ₂		Record Citation:	
0.5 ppm v @ 15 / 0 O2	25 ppmv @ 15% O ₂	Annual Source Test	•
		Test Date: 1/30/2007	
Emission Unit Description:			Pollutant:
•			
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
		Record Citation:	
	•	Test Date:	
Emission Unit Description:			Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
		Record Citation:	
		Test Date:	

SUMMARY OF RESULTS Conoco Phillips Ventura Harbor Enterprise 1/30/2007

ANNUAL EMISSION TESTING

PARAMETER	UNITS	Run #1	Average	Method used
Stack Gas Flowrate	dscfm	384	384	EPA Method 19
Fuel Usage	dscfm	41.8	41.8	Fuel Meter
Test Length	minutes	60	<u>Unit Description</u> Caterpillar 415 HP Enteprize	

TABLE 1-2. SOURCE TEST RESULTS

POLLUTANT	UNITS EMISSIONS			Allowable		
		Run #1	Average	Limits	District Rule	
Nitrogen Oxide	ppmv	44.0	44.0			
	ppmv @ 15% O2	12.5	12.5	25	PTO	
	lb/hr	0.12	0.121			
	lb/MMBtu	0.046	0.046			
	gm/BHP-HR	0.132	0.132			
Carbon Monoxide	ppmv	5921	5,921			
	ppmv @ 15% O2	1680	1,680	4500	PTO	
	lb/hr	9.91	9.91			
	lb/MMBtu	3.764	3.764			
	gm/BHP-HR	10.837	10.837			
Oxygen	%	0.1	0.1	***************************************		
ROC	ppmv as CH4 (dry)	23.1	23.1			
	ppmv @ 15% O2	6.5	6.5	250	PTO	
	lb∧hr as CH4	0.018	0.018			

SUMMARY OF RESULTS Conoco Phillips Ventura Harbor Caterpillar 1/30/2007

ANNUAL EMISSION TESTING

PARAMETER	UNITS	Run #1	Average	Method used
Stack Gas Flowrate	dscfm	274	274	EPA Method 19
Fuel Usage	dscfm	30.0	30.0	Fuel Meter
Test Length	minutes	60	<u>Unit Description</u> Caterpillar 415 HP	

TABLE 1-2. SOURCE TEST RESULTS

POLLUTANT	UNITS	EMISSIONS	A	Allowable	District Rule
		Run #1	Average	Limits	
Nitrogen Oxide	ppmv	6.4	6.4		
	ppmv @ 15% O2	1.8	1.8	9	PTO
	lb/hr	0.01	0.013		
	lb/MMBtu	0.007	0.007		
	gm/BHP-HR	0.014	0.014		
Carbon Monoxide	ppmv	1754	1,754		
	ppmv @ 15% O2	495	495	1000	PTO
	lb/hr	2.09	2.09		
	lb/MMBtu	1.110	1.110		
	gm/BHP-HR	2.292	2.292		
Oxygen	%	0.0	0.0		
ROC	ppmv as CH4 (dry)	9.3	9.3		
	ppmv @ 15% O2	2.6	2.6	100	PTO
	lb∧hr as CH4	0.005	0.005		



Conoco Phillips Ventura Pump Station Caterpillar (G1)

4/9/2007

Oxides of N	Nitrogen (NOx)	
	ppmv	6.2
	ppmv @ 15% O2	1.8
Carbon Mo	onoxide (CO)	
	ppmv	437
	ppmv @ 15% O2	124
Oxygen (O2	2)	
	percent	0.0



Conoco Phillips Ventura Pump Station Enterprise ICE (G-3)

4/20/2005

Oxides of Nitrogen (NOx)	
ppmv	59.4
ppmv @ 15% O2	16.8
Carbon Monoxide (CO)	
ppmv	9157
ppmv @ 15% O2	2586
Oxygen (O2)	
percent	0.0

Conoco Phillips Ventura Pump Station Enterprise ICE

7/26/2007

Oxides of Nit	ppmv @ 15% O2	52.9 14.9
Carbon Mono	ppmv ppmv @ 15% O2	12677 3579
Oxygen (O2),	percent	< 0.1



Conoco Phillips Ventura Pump Station Caterpillar ICE

7/26/2007

Oxides of Nit	rogen (NOx) (actual Observed)	
ppmv		1.4
	ppmv @ 15% O2	0.4
Oxides of Nit	rogen (NOx) (10% Full Scale)	
	ppmv	< 10
	ppmv @ 15% O2	< 2.8
Carbon Mono	oxide (CO)	
	ppmv	3333
	ppmv @ 15% O2	941
Oxygen (O2),	percent	< 0.1
J & ();	L	· 0.1

Conoco Phillips Ventura Pump Station Enterprise ICE

11/29/2007

Oxides of Ni	itrogen (NOx) (actual Observed)	
	ppmv ppmv @ 15% O2	71.1 20.1
Carbon Mor	noxide (CO) (Actual Observed)	
	ppmv ppmv @ 15% O2	14869 4208
Oxygen (O2)), percent	0.1



Conoco Phillips Ventura Pump Station Caterpillar ICE

11/29/2007

Oxides of N	ppmv ppmv @ 15% O2	2.0 0.6
Carbon Moi	noxide (CO) (Actual Observed) ppmv ppmv @ 15% O2	1154 326
Oxygen (O2)), percent	0.0



TYPE OF SERVICE : OVERHAUL	DATE : 11/6/2006 - 1/2/2007
APCD PERMIT NUMBER : 0082	LOCATION : VENTURA STATION
	<u></u>
MAKE: ENTERPRISE (G3)	MODEL : GSG - 6
	WODEL . GGG - 0
TVDE . NATURAL CAS	ENGINE LIGHTO 4005
TYPE: NATURAL GAS	ENGINE HOURS : <u>18257</u>
<u>OPERATIONS PI</u>	<u>ERFORMED</u>
NEW MAIN AND ROD BEARINGS	
NEW PISTONS AND RINGS	
REBUILT HEADS	
NEW SPARK PLUGS AND WIRES	
NEW IGNITION SYSTEM ZPU - 2000	
MECHANIC: J OLIVER	DATE WORK COMPLETED : 1/2/2007

TYPE OF SERVICE :	CLEAN CONVERTER PLATES	DATE : <u>1/28</u>	/2007
APCD PERMIT NUM	BER :0082	LOCATION : VEN	TURA STATION
MAKE : ENTERI	PRISE (G3)	MODEL : GSG	i - 6
TYPE: <u>NATUR</u>	AL GAS	ENGINE HOURS : 1848	35
	OPERATIONS PER	FORMED	
CLEAN CATALITIC	CONVERTER PLATES		
4.00			
MECHANIC: J OLIVE	R	DATE WORK COMP	LETED : 1/28/2007

TYPE OF SERV	VICE: CL	EAN CONVERTER F	PLATES DATE :	4/8/2007
APCD PERMIT	NUMBER :	0082	LOCATION	: VENTURA STATION
MAKE: EN	ITEDDDISE //	201	MODEL	.000 6
MAKE: EN	VIERPRISE (33)	MODEL :	GSG - 6
TYPE: NA	ATURAL GAS		ENGINE HOURS :	19631
		ODEDATI	ONE DEDECORMED	
		OPERALI	ONS PERFORMED	
CLEAN CATA	LITIC CONVE	RTER PLATES		
•				· ·
<u></u>			··	

DATE WORK COMPLETED : 4/8/2007

MECHANIC: J OLIVER / T EGGLESTON

TYPE OF SERVICE : CLEAN CONVERTER	PLATES DATE : 7/25/2007
APCD PERMIT NUMBER : 0082	LOCATION : VENTURA STATION
MAKE: ENTERPRISE (G3)	MODEL : GSG - 6
TYPE: NATURAL GAS	ENGINE HOURS : 21252
NATURAL GAS	LINGINE HOURS . ZIZJZ
<u>OPERA</u>	TIONS PERFORMED
CLEAN CATALITIC CONVERTER PLATES	
	·
	· · · · · · · · · · · · · · · · · · ·

DATE WORK COMPLETED : 7/25/2007

MECHANIC: J OLIVER / T EGGLESTON

TYPE OF SERVICE : CLEAN CONVERTER PLATES	DATE : <u>11/28/2007</u>
APCD PERMIT NUMBER : 0082	LOCATION : VENTURA STATION
	
MAKE: ENTERPRISE (G3)	MODEL : GSG - 6
ENTERN RISE (GG)	MODEL . <u>969 - 0</u>
TVDE - NATUDAL CAS	ENCINE HOURS : 22000
TYPE: NATURAL GAS	ENGINE HOURS : 22888
OPERATIONS PEI	RFORMED
CLEAN CATALITIC CONVERTER PLATES	
■ Total Manager	
	<u> </u>

DATE WORK COMPLETED : 11/28/2007

MECHANIC: T EGGLESTON / D MOORE

TYPE OF SERVICE : OI	L CHANGE	DATE : <u>1</u>	2/20/2007
APCD PERMIT NUMBER :	0082	LOCATION : <u>V</u>	ENTURA STATION
MAKE: ENTERPRISE ((G3)	MODEL : G	29C - 6
ENTENTION	<u> </u>	WODEL.	333 - 0
TYPE : NATURAL GAS	3	ENGINE HOURS : 2	3200
	OPERATIONS	PERFORMED	
	<u>9. 2. 3. 1. 10 11 3</u>	I Ett. OKINED	
FILTER CHANGE			
OIL CHANGE			
		<u>. :</u>	
•			
MECHANIC: J OLIVER		DATE WORK CO	MPLETED : 12/20/2007

ENGINE TIMER: START 18372 FINISH 18467 TOTAL HOURS 95

INITIALS , , ,	1 +		1 10		- 4	1	T /2 410
DATE 1/15 - 1/22/07	1/15		1/17	 	1/19		1/21
DAY / //wej-/	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE			489				5/0
SUCTION PRESSURE			100				
ENGINE RPM'S			358				(
JACKET WATER PRESSURE			_				
JACKET WATER TEMP		,	150				
HEAT EXCHANGER TEMP			141				
INBOARD BEARING TEMP			1/3				
OUTBOARD BEARING TEMP			119	į			
AIR/FUEL PRESS - FRONT			8				
AIR/FUEL PRESS - BACK			0				
LUBE OIL LEVEL			3/8				
OIL ADDED TO ENGINE			206AL				
LUBE OIL ENG PRESS			40				
GEAR BOX OIL PRESSURE			12		0		
LUBE OIL FILTER			Le 6		D		
CONVERTER TEMP TC-1	$\dot{\wedge}$		1045		0		
CONVERTER TEMP TC-2			822		W		
CYLINDER #1	111		980		W		
CYLINDER #2	VO		991				
CYLINDER #3			959				
CYLINDER #4			1014				
CYLINDER #5			1045				
CYLINDER #6			1035				
AIR PRESSURE			209				
WATER MAKE-UP TANK			Fuc				
GAS METER READING							1

ENGINE TIMER: START 18608 FINISH 18729 TOTAL HOURS 121

INITIALS	づひ	T	<u> </u>	10	TE	I .	
DATE 2/5-2/12/07	2/3			2/8	5.0		2/11
DAY / / /	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	540			1			494
SUCTION PRESSURE	103				٧.		105
ENGINE RPM'S	389				7		365
JACKET WATER PRESSURE							
JACKET WATER TEMP	150						150
HEAT EXCHANGER TEMP	137) .		(35
INBOARD BEARING TEMP	114						115
OUTBOARD BEARING TEMP	126			į			125
AIR/FUEL PRESS - FRONT	-1.0					•	-1.0
AIR/FUEL PRESS - BACK	+1.0					,)	+0.3
LUBE OIL LEVEL	1/2	·		·			LESS THE
OIL ADDED TO ENGINE	206AZ						30 GAL -
LUBE OIL ENG PRESS	65					,	59
GEAR BOX OIL PRESSURE	12						12
LUBE OIL FILTER	58						59
CONVERTER TEMP TC-1	958			0			903
CONVERTER TEMP TC-2	875			<i>/</i>			813
CYLINDER #1	1042			ω			1000
CYLINDER #2	1061			w			1613
CYLINDER #3	1039			,		·	1003
CYLINDER #4	1065				\		1054
CYLINDER #5	1065						1039
CYLINDER #6	1095						1026
AIR PRESSURE	200						210
WATER MAKE-UP TANK	FULL						fuce
GAS METER READING							

ENGINE TIMER: START 19/42 FINISH 1931/ TOTAL HOURS 149

INITIALS	ms		T	l	1.1	I	Da
DATE	3/12/07				3/16		3/18
DAY	MON	TUE	WEĎ	THƯR	3/ <i>19</i> FRI	SAT	SUN
DISCHARGE PRESSURE	447				496		525
SUCTION PRESSURE	111	·			104		98
ENGINE RPM'S	345				390		402
JACKET WATER PRESSURE			·		_		_
JACKET WATER TEMP	148				150		150
HEAT EXCHANGER TEMP	130				133		122
INBOARD BEARING TEMP	120				121	,	120
OUTBOARD BEARING TEMP	126			į.	129		130
AIR/FUEL PRESS - FRONT	10,2		-		+0.0	•	10.0
AIR/FUEL PRESS - BACK	+2.0				12.0		12.0
LUBE OIL LEVEL	3/8				3/8		3/4
OIL ADDED TO ENGINE	20				15		Ø
LUBE OIL ENG PRESS	5V				57		58
GEAR BOX OIL PRESSURE	11				12		12
LUBE OIL FILTER	5%				57		58
CONVERTER TEMP TC-1	838				950		968
CONVERTER TEMP TC-2	755				870		889
CYLINDER #1	947				1030		1073
CYLINDER #2	956			·	1056		1075
CYLINDER #3	956				1020		996
CYLINDER #4	981				1034		1019
CYLINDER #5	992			,	1042		1036
CYLINDER #6	994				1043		1079
AIR PRESSURE	210				206		200
WATER MAKE-UP TANK	Ful/				Full		FULC
GAS METER READING	963875						

Lube oil TAHK 5/8

ENGINE TIMER: START 19643 FINISH 19730 TOTAL HOURS _____

INITIALS	MS	<u> </u>	T	T	75	1313	
DATE	4-9-07				4-13	112/2	
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	414				432	476	
SUCTION PRESSURE	106				109	106	
ENGINE RPM'S	342		λ.		342	1	
JACKET WATER PRESSURE	_				(_	
JACKET WATER TEMP	147				150	148	
HEAT EXCHANGER TEMP	123			·		_	
INBOARD BEARING TEMP	120				122	118	
OUTBOARD BEARING TEMP	125			į.	125	124	
AIR/FUEL PRESS - FRONT	0.0			·	0	0.1	
AIR/FUEL PRESS - BACK	+2.1				+2,0	2,2	
LUBE OIL LEVEL	3/8			`	<i>≯</i> g	3/8	
OIL ADDED TO ENGINE	D				-	0	
LUBE OIL ENG PRESS	62				60	60	
GEAR BOX OIL PRESSURE	12				11	1)	
LUBE OIL FILTER	58	****			60	60	
CONVERTER TEMP TC-1	831				832	891	
CONVERTER TEMP TC-2	747				745	800	
CYLINDER #1	950				945	1020	
CYLINDER #2	963				957	1012	
CYLINDER #3	94/				960	990	
CYLINDER #4	978				1090	1009	
CYLINDER #5	965				987	1004	
CYLINDER #6	998				998	1037	
AIR PRESSURE	210				210	205	
WATER MAKE-UP TANK	Full				Full	FUL	
GAS METER READING	915237				_		

ENGINE TIMER: START <u>2025/</u> FINISH <u>20400</u> TOTAL HOURS <u>149</u>

INITIALS	MS		T		+ E	I	Rary
DATE	5/21/07				5.25		5/27
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	394				423		464
SUCTION PRESSURE	106				103		98
ENGINE RPM'S	333				349		373
JACKET WATER PRESSURE					_		_
JACKET WATER TEMP	144				150		150
HEAT EXCHANGER TEMP					_		_
INBOARD BEARING TEMP	120				121		120
OUTBOARD BEARING TEMP	127				851		126
AIR/FUEL PRESS - FRONT	+0.5				40,4		+0.4
AIR/FUEL PRESS - BACK	+3,5				+3,2		+3.2
LUBE OIL LEVEL	3/8				3/g		1/2
OIL ADDED TO ENGINE	0				20601		þ
LUBE OIL ENG PRESS	62				60		58
GEAR BOX OIL PRESSURE	12				15		12
LUBE OIL FILTER	58				60		58
CONVERTER TEMP TC-1	808				854		910
CONVERTER TEMP TC-2	733				770		831
CYLINDER #1	939				993		1028
CYLINDER #2	954				984		1017
CYLINDER #3	933				963		1002
CYLINDER #4	985				985		1030
CYLINDER #5	971				993		1018
CYLINDER #6	965				980		1064
AIR PRESSURE	200				200		200
WATER MAKE-UP TANK	Full				Full		FULL
GAS METER READING	928589						

ENGINE TIMER: START 20650FINISH 20759 TOTAL HOURS 109

INITIALS	TE	1	T -	Т	TE	I	T .X.
DATE 6-13-07	6-13				4-27		6/24
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	462				471		429
SUCTION PRESSURE	100	·			98		99
ENGINE RPM'S	376			·	380		361
JACKET WATER PRESSURE	_				\		-
JACKET WATER TEMP	150				150		148
HEAT EXCHANGER TEMP	_						
INBOARD BEARING TEMP	126				131		/25
OUTBOARD BEARING TEMP	134				137		134
AIR/FUEL PRESS - FRONT	41.0				41.0		+0.8
AIR/FUEL PRESS - BACK	+3,3				43.8		+3,6
LUBE OIL LEVEL	2/8				3/3		3/8
OIL ADDED TO ENGINE	25GN				4		0
LUBE OIL ENG PRESS	60				59		58
GEAR BOX OIL PRESSURE	12				11		11
LUBE OIL FILTER	40				59		60
CONVERTER TEMP TC-1	907				923		878
CONVERTER TEMP TC-2	827				845		798
CYLINDER #1	8101				1043		999
CYLINDER #2	1015				1031		1002
CYLINDER #3	1003				999		998
CYLINDER #4	1019				1931		1029
CYLINDER #5	1016				OSCI		1013
CYLINDER #6	1034				1050		1026
AIR PRESSURE	210				015		216
WATER MAKE-UP TANK	Full				Full		Full
GAS METER READING	938240				\cup		

ENGINE TIMER: START 2/140 FINISH 2/259 TOTAL HOURS //9

INITIALS	3 5	MS		1	10	ĺ	I
DATE 7/23-7/36/07	7/23	7/24			7/27		
DAY / /	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	405				460	 (
SUCTION PRESSURE	100	()			100		
ENGINE RPM'S	332	<i>\mathcal{U}</i>			372		
JACKET WATER PRESSURE	_	$\hat{\mathcal{L}}$			_		
JACKET WATER TEMP	150				150		
HEAT EXCHANGER TEMP	134	W			138		
INBOARD BEARING TEMP	123	, /			132		
OUTBOARD BEARING TEMP	131	14			137		
AIR/FUEL PRESS - FRONT	+1.0				+1.0		
AIR/FUEL PRESS - BACK	+2,4				+2.D	1	
LUBE OIL LEVEL	3/4	1			3/8	1	
OIL ADDED TO ENGINE	25 GACS				16/54	n	
LUBE OIL ENG PRESS	57				58	19	
GEAR BOX OIL PRESSURE	12				13		
LUBE OIL FILTER	57				18		
CONVERTER TEMP TC-1	816				950		
CONVERTER TEMP TC-2	721				799		
CYLINDER #1	975				1010		
CYLINDER #2	951				1004		
CYLINDER #3	965				989		
CYLINDER #4	993				1012		
CYLINDER #5	999	1/			1620		
CYLINDER #6	1004				1025		i i
AIR PRESSURE	204	7			209		
WATER MAKE-UP TANK	Fui				Fuc		
GAS METER READING						952118	

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 21572 FINISH 21702 TOTAL HOURS

INITIALS	TE	T		100	150	T	T
DATE 8-27-07	8.27			8/30	8/31		<u> </u>
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	430			403	,		
SUCTION PRESSURE	100			98			
ENGINE RPM'S	386			332			
JACKET WATER PRESSURE	-			_			
JACKET WATER TEMP	150			145		-	
HEAT EXCHANGER TEMP	_			132			
INBOARD BEARING TEMP	132		-	127			
OUTBOARD BEARING TEMP	138			132			
AIR/FUEL PRESS - FRONT	+0,8			40,6			
AIR/FUEL PRESS - BACK	+3,6			+3.0			
LUBE OIL LEVEL	318			3/8			
OIL ADDED TO ENGINE	3001			-			
LUBE OIL ENG PRESS	60			58			
GEAR BOX OIL PRESSURE	11			13			
LUBE OIL FILTER	60			58			
CONVERTER TEMP TC-1	935			810	P		
CONVERTER TEMP TC-2	851			727	0		
CYLINDER #1	1030			1960	W	·	
CYLINDER #2	1024			998	N		
CYLINDER #3	1007			991	1		
CYLINDER #4	1030			1000			
CYLINDER #5	1050			1007			
CYLINDER #6	1060			1008			i i
AIR PRESSURE	215			207	71		
WATER MAKE-UP TANK	Full			FULL			
GAS METER READING	960518				1		

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 21877 FINISH _____ TOTAL HOURS _____

INITIALS	76		16		ms		55
DATE 9-17-07	9-17		7-18		9-21		9-23
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	413				401		400
SUCTION PRESSURE	101		</td <td></td> <td>104</td> <td></td> <td>102</td>		104		102
ENGINE RPM'S	354				343		344
JACKET WATER PRESSURE	_		10		_		
JACKET WATER TEMP	150)		150		149
HEAT EXCHANGER TEMP	_				_		131
INBOARD BEARING TEMP	158				128		175
OUTBOARD BEARING TEMP	13.2				132		136
AIR/FUEL PRESS - FRONT	+1.0				+1.0		+0.9
AIR/FUEL PRESS - BACK	+3.8				+3.4		+3.3
LUBE OIL LEVEL	3/8				3/8		3/8
OIL ADDED TO ENGINE	25ea1				0		0
LUBE OIL ENG PRESS	60				40		60
GEAR BOX OIL PRESSURE	10				11		11
LUBE OIL FILTER	60				les		60
CONVERTER TEMP TC-1	874				841		847
CONVERTER TEMP TC-2	782				753		761
CYLINDER #1	970				974		949
CYLINDER #2	966	·			957		975
CYLINDER #3	983				999		961
CYLINDER #4	1023				1017		994
CYLINDER #5	1009				1021		1002
CYLINDER #6	1013				1022		1006
AIR PRESSURE	210				180		210
WATER MAKE-UP TANK	Full		,		Full		Full
GAS METER READING	768184						

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

INITIALS	TE		176		TE	T	T < 5
DATE 10-1-07	10-1		10-3		10-5		10-7
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE			399		416		401
SUCTION PRESSURE	15/		110		100		102
ENGINE RPM'S			331		356		344
JACKET WATER PRESSURE	<u> </u>						repaired States and
JACKET WATER TEMP			150		150		140
HEAT EXCHANGER TEMP					}		Neutringa
INBOARD BEARING TEMP			122		123		124
OUTBOARD BEARING TEMP			158		132		132
AIR/FUEL PRESS - FRONT			+1.0	-	+1.0		41.0
AIR/FUEL PRESS - BACK			+3.8		43,8		+2.4
LUBE OIL LEVEL			3/8		3/8		3/8
OIL ADDED TO ENGINE			20941		\$		0
LUBE OIL ENG PRESS			60		60		60
GEAR BOX OIL PRESSURE			12		12		()
LUBE OIL FILTER			60		(<u>,</u> ()		60
CONVERTER TEMP TC-1			816		877		852
CONVERTER TEMP TC-2			729		787		763
CYLINDER #1			925		965		546
CYLINDER #2			938		1002		982
CYLINDER #3			947		980		950
CYLINDER #4			960		POGI		977
CYLINDER #5			970		1025		1001
CYLINDER #6			975		1015		999
AIR PRESSURE			215		200		205
WATER MAKE-UP TANK			Full		Full		Fil.
GAS METER READING	1						

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 227// FINISH 22872 TOTAL HOURS _____

INITIALS	TB	T	50			Pon	Т
DATE /1/19 ~ 12/26/07	11/19		11/21 WED			11/24	
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	476		551			493	
SUCTION PRESSURE	104		97			98	
ENGINE RPM'S	378		414			386	
JACKET WATER PRESSURE	•					_	
JACKET WATER TEMP	153		157			152	
HEAT EXCHANGER TEMP	187		/37			132	
INBOARD BEARING TEMP	123		128			125	
OUTBOARD BEARING TEMP	132		139			136	
AIR/FUEL PRESS - FRONT	+4.7		44.6			14.6	
AIR/FUEL PRESS - BACK	11.5		+1.6			+1.6	
LUBE OIL LEVEL	3/8		3/8			3/4	
OIL ADDED TO ENGINE	206AL					>	
LUBE OIL ENG PRESS	60		60			58	
GEAR BOX OIL PRESSURE	12		12			12	
LUBE OIL FILTER	64		64			45	
CONVERTER TEMP TC-1	926		979			935	
CONVERTER TEMP TC-2	834		905			443	
CYLINDER #1	1017		1080			1019	
CYLINDER #2	1006		1050			1034	
CYLINDER #3	983		1022			1004	
CYLINDER #4	995		1040			1015	
CYLINDER #5	1040		1080			1046	
CYLINDER #6	1050		1090			1045	
AIR PRESSURE	204		200			200	
WATER MAKE-UP TANK	Fuc		Fuce			FULL	
GAS METER READING	989499					1	
11×-							

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 23/49 FINISH 23257 TOTAL HOURS 108

INITIALS ,	To				TE		55
DATE /2/17 - 12/24/07	12/17				12-21		12-23
DAY / 1/	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE					559		S27
SUCTION PRESSURE					100	***************************************	60
ENGINE RPM'S					415		394
JACKET WATER PRESSURE					26		25
JACKET WATER TEMP					150		150
HEAT EXCHANGER TEMP					_		las regulation
INBOARD BEARING TEMP					124		124
OUTBOARD BEARING TEMP					137		139
AIR/FUEL PRESS - FRONT					+0.6		+0.7
AIR/FUEL PRESS - BACK					+3.8		+360
LUBE OIL LEVEL					1/2		3/8
OIL ADDED TO ENGINE					•		0
LUBE OIL ENG PRESS					60		60
GEAR BOX OIL PRESSURE					12		12
LUBE OIL FILTER					60		60
CONVERTER TEMP TC-1					996		979
CONVERTER TEMP TC-2	,				912		886
CYLINDER #1					1062		1652
CYLINDER #2	w				1050		1075
CYLINDER #3	W				1038		1063
CYLINDER #4					1056		1029
CYLINDER #5					1090		1084
CYLINDER #6					1080		1096
AIR PRESSURE					200		210
WATER MAKE-UP TANK				7-10-10-10-10-10-10-10-10-10-10-10-10-10-	Full		Fil
GAS METER READING	1				001650		

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Description:

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number

and/or Permit Condition Number: Attachment No. P00082PC1 Condition No. 2, Rule 26	Combustion equipment shall only burn natural gas.
Attach to this form any information certification in the applicable require	nation specifically required to be submitted with the compliance rement or Part 70 permit condition.
	hat you use for determining compliance. Indicate the frequency of rce test reference method, if applicable.
Combustion equipment only burn	ns natural gas per Fuel Usage Log.
	rently in compliance as indicated by the most recent monitoring or observation as described above?
3. Please indicate if this compliance	ee determination method is continuous or intermittent:
	by a continuous monitoring device by non-continuous periodic monitoring
monitoring d "a departure monitoring u	time period covered by this compliance certification, does the ata indicate any excursions, if applicable? An <i>excursion</i> is defined as from an indicator or surrogate parameter range established for under the applicable requirement or Part 70 permit condition, ith any averaging period specified for averaging the results of the
monitoring of defined as "a of an emission are greater the	time period covered by this compliance certification, does the lata indicate any exceedances, if applicable? An exceedance is condition that is detected by monitoring that provides data in terms in limitation or standard and that indicates that emissions (or opacity) han the applicable emission limitation or standard (or less than the endard in the case of percent reduction requirement) consistent with

any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Additional information Required: Natural gas usage provided on attached sheet.

CONOCOPHILLIPS IC ENGINES FUEL USAGE VENTURA STATION PERMIT NUMBER 0082

AVG#12								٠			897,600	879,000	1,322,600	000'696	1,175,500	941,700	1,032,900	1,033,400	920,900	1,192,700	1,032,500	1,035,000	1,036,067
AVG#11										962,200	897,600	879,000	1,322,600	000'696	1,175,500	941,700	1,032,900	1,033,400	920,900	1,192,700	1,032,500		987,025 1,010,500 1,030,000 1,036,067
AVG#10					,				798,500	962,200	897,600	879,000	1,322,600	000'696	1,175,500	941,700	1,032,900	1,033,400	920,900	1,192,700		•	1,010,500
AVG#9								911,000	798,500	962,200	897,600	879,000	1,322,600	000'696	1,175,500	941,700	1,032,900	1,033,400	920,900				
AVG#8							884,100	911,000	798,500	962,200	897,600	879,000	1,322,600	000'696	1,175,500	941,700	1,032,900	1,033,400					983,958
AVG#7						907,300	884,100	911,000	798,500	962,200	897,600	879,000	1,322,600	000'696	1,175,500	941,700	1,032,900						973,450
AVG#6					928,100	907,300	884,100	911,100	798,500	962,200	897,600	879,000	1,322,600	969,000	1,175,500	941,700							964,725
AVG#5				1,292,100	928,100	907,300	884,100	911,100	798,500	962,200	897,600	879,000	1,322,600	000'696	1,175,500								993,925
AVG#4			979,100	1,292,100	928,100	907,300		911,100	798,500	962,200	897,600	879,000	1,322,600	969,000			er.						977,558
AVG#3		1,480,600	979,100	1,292,100	928,100	907,300	884,100	911,000	798,500	962,200	897,600	879,000	1,322,600										996,975 1,020,183
AVG#2	1.044.100	1,480,600	979,100	~	928,100	907,300		911,000			897,600	879,000											996,975
AVG#1	1,394,500	1,480,600	979,100	1,292,100	928,100	907,300	884,100	911,000	798,500	962,200	897,600												1,039,933
Month	Feb-06 Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	CF/year

VENTURA STATION 2007

<u>MONTH</u>	<u>*FUEL</u>	BBLS.	SOLVENT	**PAINT
	(CUBIC FEET)	(TANK THROUGHPUT)	(GALLONS)	(GALLONS)
Jan-07	897,600	266,256	0	0
Feb-07	879,000	250,888	0	0
Mar-07	1,322,600	337,155	0	0
Apr-07	969,000	280,298	0	0
May-07	1,175,500	349,962	0	7
Jun-07	941,700	309,920	0_	3
Jul-07	1,032,900	311,640	0	0
Aug-07	1,033,400	267,828	0 .	0
Sep-07	920,900	312,024	. 0	0
Oct-07	1,192,700	351,636	0	0
Nov-07	1,032,500	245,372	0	0
Dec-07	1,035,000	308,046	0	0
TOTAL	12,432,800	3,591,025	0	10

*ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED

- ** VOC 100 FOR 5 GALLONS
- ** VOC 84 FOR 5 GALLONS

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Solvent purchase and usage logs for solvent cleaning activities.

Description:

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number

and/or Permit Condition Number:

Attachment No. P000 Condition No. 3, Rule	
	n any information specifically required to be submitted with the compliance oplicable requirement or Part 70 permit condition.
	he method(s) that you use for determining compliance. Indicate the frequency of andicate the source test reference method, if applicable.
All cleaning is cond	ucted with low VOC solvents. Logs are no longer maintained.
2. ⊠Yes □No	Are you currently in compliance as indicated by the <u>most recent</u> monitoring measurement or observation as described above?
3. Please indicate if	this compliance determination method is continuous or intermittent:
	As indicated by a continuous monitoring device - As indicated by non-continuous periodic monitoring
4. □Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An <i>excursion</i> is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. □Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the

applicable standard in the case of percent reduction requirement) consistent with

any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. P00082PC2 Rules 26 and 74.9	Description: BACT for Caterpillar engine - emissions limits (ROC, NO _x , CO) Monitor air:fuel ratio controller readings quarterly							
Attach to this form any informati certification in the applicable requirer	on specifically required to be submitted with the compliance nent or Part 70 permit condition.							

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The biennial source test using CARB Method 1-100 was conducted on 1/30/2007. Air/fuel ratio controller readings are monitored and recorded hourly when engine is in use.

- 2. ☑Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

 3. Please indicate if this compliance determination method is continuous or intermittent:

 ☐ Continuous As indicated by a continuous monitoring device
 ☑ Intermittent As indicated by non-continuous periodic monitoring

 4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. Days Solution During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>01</u> / <u>01</u> / <u>08</u> (MM/DD/YY)

Additional information provided: The biennial source test results for Caterpillar engine is attached.

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:			Pollutant:
_			NO _x
415 HP Caterpillar natural	gas rich burn engine NSCR	(S/N 72B01367)	
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation:	
1.8 ppmv @ 15% O ₂	9 ppmv @ 15% O ₂	· ·	
		Annual Source Test	
		Test Date: 2007	
Emission Unit Description:	•		Pollutant:
			CO
415 HP Caterpiller natural	gas fired rich burn engine N	SCR (S/N 72B01367)	
•			
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
Wedstred Limssion Rate.	Emitted Emission Rate.	Record Citation:	
495 ppmv @ 15% O ₂	1000 ppmv @ 15% O ₂	Biennial Source Test	
	1000 ppinv @ 13 /6 O2	Test Date: 2007	
Emission Unit Description:			Pollutant:
415 IID Cotourillon motourel	and fined with house and Nice	COD (CINI TAROLA (T)	Poc
415 HP Caterpmer natural	gas fired rich burn engine NS	SCR (S/N /2B0130/)	ROC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
initial distribution italia.	Zimitod Zimission Rate.	Record Citation:	
2.6 ppmv @ 15% O ₂	100 ppmv @ 15% O ₂	Biennial Source Test	
	100 ppmv @ 1570 O2	Test Date: 2007	
		• .	
Emission Unit Description:			Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
		Record Citation:	
		Test Date:	
Emission Unit Description:			Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
		Record Citation:	
		Test Date:	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Description:

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number

1	and/or Permit Condition Attachment No. 50 Rule 50	n Number:	Opacity observations at the facility
		•	on specifically required to be submitted with the compliance nent or Part 70 permit condition.
1.			at you use for determining compliance. Indicate the frequency of e test reference method, if applicable.
Oı	pacity surveillance	e and visual insp	pections of emissions at the facility are conducted.
2.	⊠Yes □No		ntly in compliance as indicated by the <u>most recent</u> monitoring robservation as described above?
3.	Please indicate if	this compliance	determination method is continuous or intermittent:
		•	a continuous monitoring device non-continuous periodic monitoring
4.	□Yes ⊠No	monitoring data "a departure f monitoring un	me period covered by this compliance certification, does the a indicate any excursions, if applicable? An <i>excursion</i> is defined as from an indicator or surrogate parameter range established for der the applicable requirement or Part 70 permit condition, any averaging period specified for averaging the results of the
5.	□Yes ⊠No	monitoring dat defined as "a co of an emission are greater than applicable stand	me period covered by this compliance certification, does the ta indicate any exceedances, if applicable? An exceedance is ondition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or opacity) in the applicable emission limitation or standard (or less than the dard in the case of percent reduction requirement) consistent with period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. The sime period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Additional information provided: Formal surveys verifying that there are no visible emissions were conducted. Sample inspection logs are attached for the following dates:

01/24/07	04/20/07	06/18/07		11/20/07	12/27/07
1/26/07	04/21/07	06/22/07		11/30/07	12/28/07
1/28/07	05/14/07	06/24/07		12/1/07	12/30/07
	05/18/07		09/24/07		
2/12/07	05/19/07		09/25/07		
2/16/07			09/28/07		
2/18/07			09/30/07		•

SUMMARY OF TEST RESULTS CONOCO - PHILLIPS IC ENGINES VISIBLE EMISSION ESTIMATIONS 11/29/2007

IC Engine/Location	Avg % Opacity
ICE G-2 / Torrey Station	0.0
ICE G-1 / Torrey Station	0.0
ICE G-1 / Piru Station	0.0
Enterprise ICE / Ventura Station	0.0
Caterpillar ICE / Ventura Station	0.0
Average % opacity for 20 consecutive minutes.	

INSPECTED BY			J6		TE		7
DATE //22/07			1/24		1-26		1/28
DAY / /	MON	TUES	WÉD	THUR	FRI	SAT	SUN
COMPONENT			LE	AKING (Y/	N)		
DESCRIPTION							
OPACITY G-1 - TIME			_		Ι		Т
ANY VISUAL EMISSIONS			_		1		+
OPACITY G-3 - TIME			_		001		0943
ANY VISUAL EMISSIONS					1700		10
G-1 PUMP SEAL			W		N		al
G-3 PUMP SEAL			· er		1)		al
STATION VALVES			u		,		N
TK 301 VALVES			V		\mathcal{L}		W
TK 305 VALVES			n		7		k/
SUMP			W		()		W
BOOSTER SEAL			n		\sim		N
MIXER SEAL			n		N		U)
PIG LAUNCHER			~		\sim		N
STATION VISUAL			\sim		TE		6
			70				
If any componet is lea	aking, mini	mize leak,	notify Dist	Foreman			
			\cup				
Comments:							

INSPECTED BY	Jo				MS		Rob
DATE 2/12/07	2/12				2// ¢ FRI		2/18
DAY /	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION			LE	AKING (Y/	(N)		
OPACITY G-1 - TIME	1						-
ANY VISUAL EMISSIONS	_				_		
OPACITY G-3 - TIME	_				1300		0900
ANY VISUAL EMISSIONS	-				N		w
G-1 PUMP SEAL	n				W		v
G-3 PUMP SEAL	n				N		w
STATION VALVES	n				N		V
TK 301 VALVES	n				4		-
TK 305 VALVES	h				N		V
SUMP	^				N/		~
BOOSTER SEAL	ν·				N		w
MIXER SEAL	W				4		v
PIG LAUNCHER	N				~		1
	•				0		
STATION VISUAL	0				mster		RID
If any componet is lea	oking, mini	mize leak, ı	notify Dist	Foreman			
Comments:							
					·		
-							

							_
INSPECTED BY	MS						Ron
DATE	2/12/07				3/16		3/18
DAY	/ MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION			LE	EAKING (Y/	'N)		
OPACITY G-1 - TIME							-
ANY VISUAL EMISSIONS					 		 _ _ _ _ _ _ _ _
OPACITY G-3 - TIME	08/5				1030		1000
ANY VISUAL EMISSIONS	N				W		1000
G-1 PUMP SEAL	N				W		N
G-3 PUMP SEAL	N				N		N
STATION VALVES	N				N		V
TK 301 VALVES	N				W		N
TK 305 VALVES	N				N	· · · · · · · · · · · · · · · · · · ·	N
SUMP	N				N		N
BOOSTER SEAL	N				N		N
MIXER SEAL	4				W		N
PIG LAUNCHER	M				N		N
					100		
					1 1// 1	•	
STATION VISUAL	NSto				127)		1280
If any componet is le	aking, mini	mize leak, ı	notify Dist	Foreman			
Comments:							

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INSPECTED BY	TE				MS	12	
DATE 4-16-07	4-16				4/20	4/21	
DAY	MON	TUES	WED	THUR	FRI	SAT'	SUN
COMPONENT DESCRIPTION			LE	AKING (Y/	/N)		
OPACITY G-1 - TIME					T		***
ANY VISUAL EMISSIONS	_				-	 _ 	
OPACITY G-3 - TIME	CoBO				1200	0845	
ANY VISUAL EMISSIONS	U				100	1	
G-1 PUMP SEAL	~				N	10	
G-3 PUMP SEAL	,				1	W	
STATION VALVES	2				~	al	
TK 301 VALVES	. 2				<i>H</i>	61	
TK 305 VALVES	2				M	kl	
SUMP	2				N	1/	
BOOSTER SEAL	N				H	W	
MIXER SEAL	2				M	W	
PIG LAUNCHER	\geq				Н	4	
					-1		
STATION VISUAL	TE				nyto	a	
If any componet is lea	aking, minii	mize leak, ı	notify Dist	Foreman			
Comments:							
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	*						

4	_						*
INSPECTED BY	1010				MS.		
DATE	5/14/07				5/18/07	2/10	
DAY	MÓN	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION			LE	AKING (Y	/N)		
OPACITY G-1 - TIME	_						
ANY VISUAL EMISSIONS							
OPACITY G-3 - TIME	1950				1010	0915	
ANY VISUAL EMISSIONS	200						
G-1 PUMP SEAL					4	W	
G-3 PUMP SEAL	2				N		
STATION VALVES	8				A/	ul	
TK 301 VALVES	$\hat{\Omega}$				4/	W	
TK 305 VALVES	Ũ				N	W N	
SUMP	ñ				4/	al	
BOOSTER SEAL	1				M	W	
MIXER SEAL	No.				4/	W	
PIG LAUNCHER	N				N	ä	
					0		
STATION VISUAL	pp				MSKO	7	
If any componet is le	aking, minir	nize leak, ı	notify Dist	Foreman			
Comments:			****				
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INSPECTED BY	TE				76		1 1/2
DATE 6-18-07	C-1-3		·		6-22		6/24/
DAY	MON	TUES	WED	THUR	FRÌ	SAT	SUN
COMPONENT			LE	AKING (Y	/N)		
DESCRIPTION				·			
OPACITY G-1 - TIME							Т
ANY VISUAL EMISSIONS	_				~		+==
OPACITY G-3 - TIME	0930				1800	·	1030
ANY VISUAL EMISSIONS	N.				<i>w</i>	····	1030
G-1 PUMP SEAL	V				V		\ <u>\</u>
G-3 PUMP SEAL	2		·		~		N
STATION VALVES	2				~		
TK 301 VALVES	2				~		1 %
TK 305 VALVES	2						
SUMP	2				N		$+$ χ
BOOSTER SEAL	U				ù		
MIXER SEAL	\sim				~		λ
PIG LAUNCHER							N
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STATION VISUAL	TE				76		Y
If any componet is le	aking, mini	mize leak,	notify Dist	Foreman			
Comments:						***	

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INSPECTED BY	OCT O				10	Ron	
DATE 7/16/67	7/16				7/20	7/21	
DAY 7	MON	TUES	WED	THUR	FRI	SAT	SUN
					1		
COMPONENT			LE	AKING (Y/	N)		
DESCRIPTION				•	•		
OPACITY G-1 - TIME	-						
ANY VISUAL EMISSIONS					~		
OPACITY G-3 - TIME	6900				-	1	
ANY VISUAL EMISSIONS	W				~	-	
G-1 PUMP SEAL	N				N	N	
G-3 PUMP SEAL	~ ~				W	N	
STATION VALVES	N				N		
TK 301 VALVES	p				N	N	
TK 305 VALVES	N				W	N	
SUMP	n				N	N	
BOOSTER SEAL	W				N	N	
MIXER SEAL	N				7	N	
PIG LAUNCHER	W				v	7	
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					1		
STATION VISUAL	20				0	Kos	
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f any componet is le	aking, mini	imize leak.	notify Dist	Foreman	(/		
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Comments:							
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						····	

INSPECTED BY	J0			する	10		55
DATE 8/20/07	8/20			8/23	8/24		8/26
DAY ' /	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT	·		LE	AKING (Y/	N)		
DESCRIPTION							
OPACITY G-1 - TIME	-			ب	_		_
ANY VISUAL EMISSIONS	<u> </u>						
OPACITY G-3 - TIME	0900			6800	0900		0800
ANY VISUAL EMISSIONS	7			w	w		7
G-1 PUMP SEAL	N			N	n		'N
G-3 PUMP SEAL	١V			N	N		Ν
STATION VALVES	Ņ			~	N		N
TK 301 VALVES	١٧			N	N		لنر
TK 305 VALVES	Ń			N	N		نر
SUMP	iV			N	N		N
BOOSTER SEAL	N			N	N		رر
MIXER SEAL	N			W	N		~
PIG LAUNCHER	N			N	N		, N
				(
	_ \			,	ì		
STATION VISUAL	<u></u> _b			70	10		55
If any componet is le	aking, min	imize leak,	notify Dis	Foreman	V		
Comments:							
				·			

INSPECTED BY	Jo	m >			40		Ron
DATE 9/24/07	9/24	9/25			9/28		9/30
DAY '/' '/	MON	TUES	WED	THUR	'FRI	SAT	SUN
COMPONENT DESCRIPTION			LE.	AKING (Y	/N)		
OPACITY G-1 - TIME					<u></u>	[
ANY VISUAL EMISSIONS	_				_		
OPACITY G-3 - TIME	0800				0800		200
ANY VISUAL EMISSIONS	N	N			N		0900
G-1 PUMP SEAL	Ŋ	N			/ /		12
G-3 PUMP SEAL	M	4		***************************************	N		V
STATION VALVES	N	H			1/		N
TK 301 VALVES	N	N			N		W
TK 305 VALVES	Ň	M			M		V
SUMP	N	4			N/		V
BOOSTER SEAL	M	М			0/	, ,	1/
MIXER SEAL	Ň	И			N/		N
PIG LAUNCHER	N	Н			//		W
		·			\"		
STATION VISUAL	<u> Jo</u>	rsto		**			Pus
If any componet is lea	<u>-</u>	imize leak,	notify Dist	Foreman			
Comments:						***************************************	

							•
INSPECTED BY	TE		TE		TE		55
DATE 10~1~07	10-1		10-3		10-5	,	10-7
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION			LE/	AKING (Y	/N)		
OPACITY G-1 - TIME						-	
ANY VISUAL EMISSIONS			_				
OPACITY G-3 - TIME	,		0900		0300		0500
ANY VISUAL EMISSIONS	_		7)		N)		N
G-1 PUMP SEAL	N		~		2		72
G-3 PUMP SEAL	2		~		Ŋ		,73
STATION VALVES	Ü		N		N		7
TK 301 VALVES	N		2		N		$\frac{}{}$
TK 305 VALVES	ら		N		N		Ŋ
SUMP	2		$\hat{\mathcal{L}}$		N		ہٰ
BOOSTER SEAL	2		2		N		ربر
MIXER SEAL	7		2		7		72
PIG LAUNCHER	ر		2		7		ڼ
STATION VISUAL	TE		76		TE		<u>5</u> 5
If any componet is lea	aking, min	imize leak,	notify Dist	Foreman			
Comments:							
			····				
	***	Marit Maket i jak tinak tahun atay industria da asasasan					
	*****		·····				

INSPECTED BY	76		₹ +		TE		
DATE 10-8-07	10-8		10-10		10-12		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION			LE	AKING (Y/	N)		
OPACITY G-1 - TIME	_						
ANY VISUAL EMISSIONS	1		_				
OPACITY G-3 - TIME	01008		0886		~ 480		
ANY VISUAL EMISSIONS	D.O.G		n 200		<i>202</i>		
G-1 PUMP SEAL	\sim		Ü				
G-3 PUMP SEAL	ŭ		- <u>i</u>		\mathcal{C}		
STATION VALVES	V		V		\mathcal{L}		
TK 301 VALVES	V				N		
TK 305 VALVES			V		$\overline{\mathcal{I}}$		
SUMP	V		-		, ,		
BOOSTER SEAL	W I		Y		5		
MIXER SEAL	V		V		$\overline{\mathcal{V}}$		
PIG LAUNCHER	0		Č		1		
STATION VISUAL	TE		TE		76		
If any componet is lea	aking, mini	mize leak,	notify Dist	Foreman			
Comments:							

INSPECTED BY	146	I	I		I	V 10	
					100	RIO	
DATE 11-26-27	11-20				11/30	12/1	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION			LE	AKING (Y/	N)		
OPACITY G-1 - TIME	_				_	-	
ANY VISUAL EMISSIONS	_				_		
OPACITY G-3 - TIME	೦ಉ						
ANY VISUAL EMISSIONS	N						
G-1 PUMP SEAL	Ũ				N		
G-3 PUMP SEAL	7					N	
STATION VALVES	7				N	V	
TK 301 VALVES	7				M	V	
TK 305 VALVES	$\tilde{\mathbf{O}}$				N		
SUMP	\mathcal{V}					N	
BOOSTER SEAL	2				X K		
MIXER SEAL	2				/\/	~	
PIG LAUNCHER	2				-/-	~	
					- '}- 	N	
					-,		
STATION VISUAL	76				40	Ron	
- THE THOUSE	16-				$-()$ \cup	Very	
If any componet is le	aking, mini	imize leak,	notify Dist	Foreman			·
Comments:							
							

INSPECTED BY		·		156	To		55
DATE /2/24/07		·		12/27	12/28		12/30
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION			LI	EAKING (Y/	N)		
OPACITY G-1 - TIME				T ==	I		· ·
ANY VISUAL EMISSIONS							
OPACITY G-3 - TIME					0820		1030
ANY VISUAL EMISSIONS				1	N		
G-1 PUMP SEAL				 N	N		٨
G-3 PUMP SEAL				l N	/V //		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
STATION VALVES				<i> </i>	<i>N</i>		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
TK 301 VALVES				\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	<u>'V</u>		7
TK 305 VALVES				1//	N		
SUMP				 // ///	//		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
BOOSTER SEAL				/'/ 	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		7
MIXER SEAL				N	/\/		7
PIG LAUNCHER				<u>/v</u>	//		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
THO EXCITOTIEN				///	, //		1-3
				1	 \ 		7
STATION VISUAL		,		dA.	10		SS
OTATION VICOAL				1/110	70		1 33
If any componet is le	aking, mini	mize leak, r	notify Dist	Foreman (
Comments:							

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number	Description:
and/or Permit Condition Number:	Leaking component inspections at crude oil and natural gas production
Attachment No. 74.10	and processing facilities.
Rule 74.10	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections of components were conducted and reported on 2/2007, 6/2007, 8/2007 and 10/2007. Daily inspections were conducted and logged. Annual pressure relief valve inspections were conducted on 8/1/07.

- 2. 図Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 3. Please indicate if this compliance determination method is continuous or intermittent:
 □ Continuous As indicated by a continuous monitoring device
 図 Intermittent As indicated by non-continuous periodic monitoring
 4. □Yes 図No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Records Included:

PRV Inspection Report

Example Daily Inspection Logs

Quarter Fugitive Inspection Summaries



3 California Avenue, Signal Hill, CA 90755 нет: (562) 997-9465 • Fax: (562) 997-9485

March 13, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

1st Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in February 2007 for the 1st Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, one leak was detected at the Santa Paula Station. . Details of the inspections are as follows:

Summary of Inspections

(Components Inspected/Leaks Identified)

Component Type	Filmore	Piru	Santa Paula	Torrey	Ventura
	Station	Station	Station	Station	Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	95/0	108/0	514/0	301/0	469/0

Thank you for the opportunity to assist you on this project. If you have any guestions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips ^98 California Avenue, Signal Hill, CA 90755 ...: (562) 997-9465 → Fax: (562) 997-9485

June 22, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

Subject:

2nd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in June 2007 for the 2nd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections

(Components Inspected/Leaks Identified)

	TOOMBONO				
Component Type	Filmore Station	Piru Station	Santa Paula Station	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	95/0	108/0	514/0	301/0	469/0

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips



38 California Avenue, Signal Hill, CA 90755 101: (562) 997-9465 • Fax: (562) 997-9485

August 27, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

Subject:

3rd Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in August 2007 for the 3rd Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections

(Components Inspected/Leaks Identified)

Component Type	Filmore	Piru	Santa Paula	Torrey	Ventura	
	Station	Station	Station	Station	Station	
Hatches	0/0	0/0	0/0	1/0	1/0	
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0	
Dump Lever	0/0	0/0	0/0	0/0	0/0	
Valves	29/0	35/0	197/0	129/0	193/0	
Open Ended Lines	0/0	0/0	0/0	0/0	0/0	
Flanges	5/0	10/0	28/0	29/0	40/0	
Other Components	61/0	63/0	289/0	142/0	235/0	
TOTAL COMPONENTS	95/0	108/0	514/0	301/0	469/0	

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

38 California Avenue, Signal Hill, CA 90755 **•** Fax: (562) 997-9485

October 11, 2007

Mr. Steve Van Winkle ConocoPhillips Post Office Box 350 Santa Paula, CA 93061-0350

Subject:

4th Quarter 2007 Fugitive Emissions Inspections – Ventura Region

Dear Steve:

Envent Corporation completed the Fugitive Emissions Inspection Program for the Ventura Region Pump Stations in October 2007 for the 4th Quarter. The five pump stations were inspected in accordance with Ventura APCD Regulation 74.10. Our inspector monitored all components in accordance with EPA Method 21, using a certified organic vapor analyzer. In summary, no leaks were detected at any of the facilities. Details of the inspections are as follows:

Summary of Inspections

Component Type	Filmore Station	Piru Station	Santa Paula Station	Torrey Station	Ventura Station
Hatches	0/0	0/0	0/0	1/0	1/0
Stuffing Boxes	0/0	0/0	0/0	0/0	0/0
Dump Lever	0/0	0/0	0/0	0/0	0/0
Valves	29/0	35/0	197/0	129/0	193/0
Open Ended Lines	0/0	0/0	0/0	0/0	0/0
Flanges	5/0	10/0	28/0	29/0	40/0
Other Components	61/0	63/0	289/0	142/0	235/0
TOTAL COMPONENTS	95/0	108/0	514/0	301/0	469/0

Thank you for the opportunity to assist you on this project. If you have any questions, please contact me at (562) 997-9475.

Very truly yours,

ENVENT CORPORATION

Tom L. Kerscher

Senior Project Engineer

Cc: Jim Adams, ConocoPhillips

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

a A	Citation, Including Atta and/or Permit Condition Attachment No. P0000 Condition No. 1, Rule	Number: Monthly records of throughput and consumption. 32PC1
		any information specifically required to be submitted with the compliance licable requirement or Part 70 permit condition.
1.		e method(s) that you use for determining compliance. Indicate the frequency of licate the source test reference method, if applicable.
25	MMCF/Year. N	sumption records are maintained. Permit limit for Engine #3 (Enterprise) is limit for Engine #1 (Caterpillar). Total throughput for both engines is 12.432 MMCF.
2.	⊠Yes □No	Are you currently in compliance as indicated by the <u>most recent</u> monitoring measurement or observation as described above?
3.	Please indicate if	his compliance determination method is continuous or intermittent:
		As indicated by a continuous monitoring device As indicated by non-continuous periodic monitoring
4.	□Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An <i>excursion</i> is defined a "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the monitoring."
5.	□Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in term

of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Additional information provided: Summary of throughputs and fuel consumption on a monthly basis for calendar year 2006.

CONOCOPHILLIPS IC ENGINES FUEL USAGE VENTURA STATION PERMIT NUMBER 0082

Feb-06 Mar-06 Apr-06 Jul-06 Jul-06 Aug-06 Sep-06 Oct-06 Dec-06 Dec-07 Feb-07 Mar-07 Apr-07 Apr-07 Apr-07 Apr-07 Oct-07 Oct-07 Oct-07	Month
1,394,500 1,044,100 1,480,600 979,100 1,292,100 907,300 884,100 911,000 798,500 962,200 897,600	AVG#1
1,044,100 1,480,600 979,100 1,292,100 928,100 907,300 884,100 911,000 798,500 962,200 897,600 879,000	AVG#2
,044,100 ,480,600 1,480,600 979,100 979,100 ,292,100 1,292,100 928,100 928,100 907,300 907,300 884,100 884,100 911,000 911,000 798,500 798,500 962,200 962,200 879,000 879,000 1,322,600 996,975 1,020,183	AVG#3
979,100 1,292,100 928,100 907,300 884,100 911,100 798,500 962,200 897,600 1,322,600 969,000	AVG#4
1,292,100 928,100 907,300 884,100 911,100 798,500 962,200 897,600 1,322,600 969,000 1,175,500	AVG#5
928,100 907,300 884,100 911,100 798,500 962,200 897,600 1,322,600 969,000 1,175,500 941,700	AVG#6
907,300 884,100 911,000 798,500 962,200 897,600 879,000 1,322,600 969,000 1,175,500 941,700 1,032,900	AVG#7
884,100 911,000 798,500 962,200 897,600 879,000 1,322,600 969,000 1,175,500 941,700 1,032,900 1,033,400	AVG#8
911,000 798,500 962,200 897,600 879,000 1,322,600 969,000 1,175,500 941,700 1,032,900 1,033,400 920,900	AVG#9
798,500 962,200 897,600 879,000 1,322,600 969,000 1,175,500 941,700 1,032,900 1,033,400 920,900 1,192,700	AVG#10
911,000 98,500 798,500 98,2200 962,200 962,200 987,600 897,600 897,600 897,600 322,600 1,322,600 1,322,600 322,600 1,322,600 1,322,600 1,75,500 1,175,500 1,175,500 1,175,500 1,032,900 969,000 941,700 941,700 941,700 941,700 032,900 1,032,900 1,032,900 033,400 1,033,400 1,033,400 1,033,400 1,033,400 1,033,400 1,192,700 1,192,700 1,032,500 1,032,500 1,032,500 1,032,500 1,035,000 987,025 1,010,500 1,030,000 1,036,067	AVG#11
897,600 879,000 1,322,600 969,000 1,175,500 941,700 1,032,900 1,032,900 1,032,500 1,192,700 1,035,000 1,036,067	AVG#12

VENTURA STATION 2007

<u>MONTH</u>	<u>*FUEL</u>	BBLS.	SOLVENT	**PAINT
	(CUBIC FEET)	(TANK THROUGHPUT)	(GALLONS)	(GALLONS)
Jan-07	897,600	266,256	0	0
Feb-07	879,000	250,888	0	0
Mar-07	1,322,600	337,155	0	0
Apr-07	969,000	280,298	0	0
May-07	1,175,500	349,962	0	7
Jun-07	941,700	309,920	0	3
Jul-07	1,032,900	311,640	0	0
Aug-07	1,033,400	267,828	0	0
Sep-07	920,900	312,024	0	0
Oct-07	1,192,700	351,636	0	0
Nov-07	1,032,500	245,372	0	0
Dec-07	1,035,000	308,046	0	0
TOTAL	12,432,800	3,591,025	0	10

*ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED

** VOC 100 FOR 5 GALLONS

** VOC 84 FOR 5 GALLONS

(805) 487-7823

FAX: (805) 486-3898

Maintenance Form

Co:	Phillips
Size:	3 x 4"
Set:	275
Manuf:	Crosby



Location	Santa Paula Pipeline
SN:	61528
Type:	JOS-15A
Lease:	Ventura

	Date	Ву	Test	Comments
08	/21/01	HB	Field Test	First Pop 290 Second Pop 275
07.	/24/02	ВС	Field Test	First Pop 275 Second Pop 275
08	/14/03	ВС	Field Test	First Pop 275 Second Pop 275
08	/29/03	BC	Repair & Tes	Valve Full of Oil. Cleaned, Checked Parts, Adjusted Spring, Machined
				Seats, Lapped. Replaced Bonnet Studs and Nuts. Set Valve to Relieve at
1				275 PSI
09	/10/04	ВС	Field Test	First Pop 275 Second Pop 275
07.	/27/05	RM	Field Test	First Pop 275 Second Pop 275
07.	/12/06	RM	Field Test	First Pop 275 Second Pop 275
08	/01/07	RM	Field Test	First Pop 275 Second Pop 275
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(805) 487-7823

FAX: (805) 486-3898

Maintenance Form

Co: Phillips
Size: 3 x 4"
Set: 250
Manuf: Consolidated



Location	Santa Paula Pipeline
SN:	TE8586
Type:	1905-KC-1
Lease:	Ventura

Date	Ву	Test	Comments
08/21/01	НВ	Field Test	First Pop 255 Second Pop 250
07/24/02	BC	Field Test	First Pop 250 Second Pop 250
08/14/03	BC	Field Test	First Pop 250 Second Pop 250
09/10/04	BC	Field Test	First Pop 250 Second Pop 250
07/27/05	RM	Field Test	First Pop 250 Second Pop 250
07/12/06		Field Test	First Pop 250 Second Pop 250
08/01/07	RM	Field Test	First Pop 250 Second Pop 250
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(805) 487-7823

FAX: (805) 486-3898

Maintenance Form

Co: Phillips
Size: 2 1/2 x 4
Set: 800
Manuf: Consolidated



Location	Santa Paula Pipeline
SN:	TE3303
Type:	1912-JC-1
Lease:	Ventura

Date	Ву	Test	Comments
08/21/01	НВ	Field Test	First Pop 800 Second Pop 790
07/24/02	ВС	Field Test	First Pop 800 Second Pop 800
08/14/03	BC	Field Test	First Pop 800 Second Pop 800
09/10/04	BC	Field Test	First Pop 800 Second Pop 800
07/27/05 07/12/06	RM RM	Field Test Field Test	First Pop 800 Second Pop 800
08/01/07	RM	Field Test	First Pop 800 Second Pop 800 First Pop 800 Second Pop 800
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(805) 487-7823

FAX: (805) 486-3898

Maintenance Form

Co: Phillips
Size: 2 x 3"
Set: 800
Manuf: Crosby



Location	Santa Paula Pipeline
SN:	67879
Type:	JLT-05-45A
Lease:	Ventura

Date	Ву	Test	Comments
08/21/01	НВ	Field Test	First Pop 800 Second Pop 800
07/24/02	BC	Field Test	First Pop 800 Second Pop 800
08/14/03	BC	Field Test	First Pop 800 Second Pop 800
09/10/04		Field Test	Lowered Set Pressure From 800 PSI to 490 PSI.
10/18/04			Raised Set Pressure From 490 PSI to 800 PSI
07/27/05	RM	Field Test	First Pop 800 Second Pop 800
08/08/05	RM		Lowered Set Pressure From 800 PSI to 500 PSI.
02/17/06	BC	Field Test	Raised Set Pressure From 500 PSI to 800 PSI
07/12/06	RM	Field Test	First Pop 800 Second Pop 800
08/01/07	RM	Field Test	First Pop 800 Second Pop 800

(805) 487-7823

FAX: (805) 486-3898

Maintenance Form

Co: Phillips
Size: 1 1/2 x 2
Set: 40
Manuf: Crosby



Location	Santa Paula Pipeline
SN:	53LA1167
Type:	JW 112C
Lease:	Ventura

Date	Ву	Test	Comments
08/21/01	НВ	Field Test	First Pop 100 Second Pop 40
07/24/02	BC	Field Test	First Pop 40 Second Pop 40
08/14/03	BC	Field Test	First Pop 40 Second Pop 40
09/10/04	BC		First Pop 40 Second Pop 40
07/27/05	RM		First Pop 40 Second Pop 40
07/12/06			First Pop 40 Second Pop 40
08/01/07	RM	Field Test	First Pop 40 Second Pop 40
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(805) 487-7823

FAX: (805) 486-3898

Maintenance Form

Co:	Phillips
Size:	3/4"
Set:	175
Manuf:	Consolidated



Location	Santa Paula Pipeline
SN:	2227-A
Type:	2478D-XDA1
Lease:	Ventura

Date	Ву	Test	Comments
08/21/01	НВ	Field Test	First Pop 175 Second Pop 175
07/24/02	BC	Field Test	First Pop 175 Second Pop 175
08/14/03 09/10/04	BC BC	Field Test	First Pop 175 Second Pop 175
09/10/04	RM	Field Test Field Test	First Pop 175 Second Pop 175 First Pop 175 Second Pop 175
07/12//06	RM	Field Test	First Pop 175 Second Pop 175
08/01/07	RM	Field Test	First Pop 175 Second Pop 175
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(805) 487-7823

FAX: (805) 486-3898

Maintenance Form

Co: Phillips
Size: 3/4"
Set: 175
Manuf: Consolidated



Location	Santa Paula Pipeline
SN:	2227-B
Type:	
Lease:	Ventura

Date	Ву	Test	Comments
08/21/01	НВ		First Pop 180 Second Pop 175
07/24/02	BC	Field Test	First Pop 175 Second Pop 175
08/14/03	BC	Field Test	First Pop 175 Second Pop 175
09/10/04 07/27/05	BC RM	Field Test Field Test	First Pop 175 Second Pop 175
07/12//05	RM	Field Test	First Pop 175 Second Pop 175 First Pop 175 Second Pop 175
08/01/07	RM	Field Test	First Pop 175 Second Pop 175
00/01/07	1 (10)	Tield Test	I list of 170 decement of 170
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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

a A	Citation, Including Attand/or Permit Condition Attachment No. 52 Rule 52		Description: Particulate matter concentration
			ion specifically required to be submitted with the compliance ment or Part 70 permit condition.
2.			at you use for determining compliance. Indicate the frequency of the test reference method, if applicable.
	periodic monitor PA emission factor		Reference District Analysis of Rule 52 compliance based on
2.	⊠Yes □No		ently in compliance as indicated by the most recent monitoring or observation as described above?
3.	Please indicate if	this compliance	determination method is continuous or intermittent:
		•	a continuous monitoring device non-continuous periodic monitoring
4.	□Yes ⊠No	monitoring dat "a departure departur	me period covered by this compliance certification, does the a indicate any excursions, if applicable? An <i>excursion</i> is defined as from an indicator or surrogate parameter range established for ader the applicable requirement or Part 70 permit condition, an any averaging period specified for averaging the results of the
5.	□Yes ⊠No	monitoring da defined as "a c of an emission	me period covered by this compliance certification, does the ta indicate any exceedances, if applicable? An exceedance is condition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or opacity) to the applicable emission limitation or standard (or less than the

applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 7. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

5. □Yes ⊠No

Citation, Including Attachment and/or Permit Condition Number Attachment No. 54.B.1 Rule 54.B.1	
certification in the applicabl 1. Please indicate the method	information specifically required to be submitted with the compliance e requirement or Part 70 permit condition. hod(s) that you use for determining compliance. Indicate the frequency of
monitoring and indicate	the source test reference method, if applicable.
1	ng requirements under Rule 64. Only PUC-grade natural gas is No additional periodic monitoring is required.
•	you currently in compliance as indicated by the <u>most recent</u> monitoring urement or observation as described above?
3. Please indicate if this co.	mpliance determination method is continuous or intermittent:
	licated by a continuous monitoring device dicated by non-continuous periodic monitoring
monit "a de monit consis	ng the time period covered by this compliance certification, does the toring data indicate any excursions, if applicable? An excursion is defined as eparture from an indicator or surrogate parameter range established for toring under the applicable requirement or Part 70 permit condition, stent with any averaging period specified for averaging the results of the toring."

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. Days Solution During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

_	A	
	Citation, Including Atta and/or Permit Condition Attachment No. 54.B.: Rule 54.B.2	
ce	rtification in the ap	any information specifically required to be submitted with the compliant licable requirement or Part 70 permit condition.
1.		e method(s) that you use for determining compliance. Indicate the frequency licate the source test reference method, if applicable.
O	nly PUC-grade na	iral gas is combusted at this facility.
2.	⊠Yes □No	Are you currently in compliance as indicated by the most recent monitor measurement or observation as described above?
3.	Please indicate if	nis compliance determination method is continuous or intermittent:
		As indicated by a continuous monitoring device As indicated by non-continuous periodic monitoring
4.	□Yes ⊠No	During the time period covered by this compliance certification, does monitoring data indicate any excursions, if applicable? An excursion is defined a departure from an indicator or surrogate parameter range established monitoring under the applicable requirement or Part 70 permit conditionsistent with any averaging period specified for averaging the results of monitoring."
5.	□Yes ⊠No	During the time period covered by this compliance certification, does monitoring data indicate any exceedances, if applicable? An exceedance defined as "a condition that is detected by monitoring that provides data in terof an emission limitation or standard and that indicates that emissions (or opaciare greater than the applicable emission limitation or standard (or less than applicable standard in the case of percent reduction requirement) consistent w

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 7. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

_		
2	Citation, Including Atta and/or Permit Condition Attachment No. 57.B Rule 57.B	
		any information specifically required to be submitted with the compliandicable requirement or Part 70 permit condition.
1.		e method(s) that you use for determining compliance. Indicate the frequency licate the source test reference method, if applicable.
1	periodic monitor d representative s	ng is required. Reference District analysis based upon EPA emission facto ource test.
2.	⊠Yes □No	Are you currently in compliance as indicated by the <u>most recent</u> monitori measurement or observation as described above?
3.	Please indicate if	his compliance determination method is continuous or intermittent:
		As indicated by a continuous monitoring device As indicated by non-continuous periodic monitoring
4.	□Yes ⊠No	During the time period covered by this compliance certification, does to monitoring data indicate any excursions, if applicable? An <i>excursion</i> is defined "a departure from an indicator or surrogate parameter range established to monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of to monitoring."
5.	□Yes ⊠No	During the time period covered by this compliance certification, does t monitoring data indicate any exceedances, if applicable? An exceedance defined as "a condition that is detected by monitoring that provides data in term

of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

and/or Permit Condition Number: Attachment No. 64.B.1 Rule 64.B.1	Sulfur content of fuels – gaseous fuels requirements.
Attach to this form any informat certification in the applicable require	tion specifically required to be submitted with the compliance ment or Part 70 permit condition.
•	at you use for determining compliance. Indicate the frequency of ce test reference method, if applicable.
Only PUC-grade natural gas is con	mbusted at this facility. No periodic monitoring is required.
	ently in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?
4. Please indicate if this compliance	e determination method is continuous or intermittent:
☐ Continuous - As indicated by a co ☐ Intermittent - As indicated by	ntinuous monitoring device y non-continuous periodic monitoring
monitoring da "a departure monitoring u	ime period covered by this compliance certification, does the ta indicate any excursions, if applicable? An <i>excursion</i> is defined as from an indicator or surrogate parameter range established for nder the applicable requirement or Part 70 permit condition, h any averaging period specified for averaging the results of the
	ime period covered by this compliance certification, does the ata indicate any exceedances, if applicable? An exceedance is

defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. □Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>01</u> / <u>01</u> / <u>08</u> (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

	Citation, Including Atta	chment Number Description:
	nd/or Permit Condition	
	Attachment No. 74.6	
1	Rule 74.6	
cei	rtification in the ap	any information specifically required to be submitted with the compliance plicable requirement or Part 70 permit condition. The method(s) that you use for determining compliance. Indicate the frequency of dicate the source test reference method, if applicable.
As	of 1/1/04 the fa	ncility has moved to a low VOC solvent and is exempt from tracking the
1	lumes.	temes has moved to a low voc solvent and is exempt from tracking the
VU	iuiiies.	
2.	⊠Yes □No	Are you currently in compliance as indicated by the <u>most recent</u> monitoring measurement or observation as described above?
3.	Please indicate if	this compliance determination method is continuous or intermittent:
	☐ Continuous -	As indicated by a continuous monitoring device
		As indicated by non-continuous periodic monitoring
	intermittent -	As marcated by holf-continuous periodic monitoring
4.	□Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An <i>excursion</i> is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5.	□Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity)

are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, Including A and/or Permit Condit Attachment No. 74.2 Rule 74.22	ion Number: Natural gas-fired fan-type central furnaces.
	m any information specifically required to be submitted with the compliance applicable requirement or Part 70 permit condition.
	the method(s) that you use for determining compliance. Indicate the frequency of indicate the source test reference method, if applicable.
This facility does n	ot operate any natural gas-fired fan-type central furnaces.
2. ⊠Yes □No	Are you currently in compliance as indicated by the <u>most recent</u> monitoring measurement or observation as described above?
3. Please indicate	if this compliance determination method is continuous or intermittent:
	- As indicated by a continuous monitoring device - As indicated by non-continuous periodic monitoring
4. □Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An <i>excursion</i> is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. □Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the

applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>01</u> / <u>01</u> / <u>08</u> (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number | Description:

	and/or Permit Conditio Attachment No. 74.1 Rule 74.1	n Number: Abrasi	ve blasting
			cifically required to be submitted with the compliance Part 70 permit condition.
1.		• • • •	se for determining compliance. Indicate the frequency of ference method, if applicable.
Th	nis facility did not	conduct any abrasive	plasting activities during calendar year 2007.
2.	⊠Yes □No		compliance as indicated by the most recent monitoring ration as described above?
3.	Please indicate if	this compliance determi	nation method is continuous or intermittent:
			nuous monitoring device ntinuous periodic monitoring
4.	□Yes ⊠No	monitoring data indication of the monitoring under the	od covered by this compliance certification, does the se any excursions, if applicable? An <i>excursion</i> is defined as indicator or surrogate parameter range established for applicable requirement or Part 70 permit condition, veraging period specified for averaging the results of the
5.	□Yes ⊠No	monitoring data indic defined as "a condition of an emission limitation are greater than the ap	od covered by this compliance certification, does the ate any exceedances, if applicable? An exceedance is a that is detected by monitoring that provides data in terms on or standard and that indicates that emissions (or opacity) oplicable emission limitation or standard (or less than the the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

a	Citation, Including Atta and/or Permit Condition Attachment No. 74.2 Rule 74.2		Description: Architectural co	atings		
	tach to this form	-	*	-	bmitted with the c	compliance
1.			- ·	etermining complian nethod, if applicable	nce. Indicate the free.	equency of
an			_	_	is maintained for t the attached sheet o	•
2.	⊠Yes □No	•	•	nce as indicated by described above?	y the most recent 1	nonitoring
3.	Please indicate if	this compliance	determination m	ethod is continuous	or intermittent:	
	☐ Continuous - ☑ Intermittent -			onitoring device periodic monitoring	; ·	
4.	□Yes ⊠No	monitoring dat "a departure to monitoring un	a indicate any ex from an indicat nder the applica	cursions, if applicabor or surrogate parable requirement of	liance certification, ble? An excursion is rameter range establer Part 70 permit or averaging the rest	defined as lished for condition,
5.	□Yes ⊠No	monitoring da defined as "a c of an emission are greater tha	ta indicate any condition that is limitation or standard the applicable	exceedances, if ap detected by monitor ndard and that indic emission limitation	liance certification, oplicable? An exceing that provides datates that emissions (or or standard (or less n requirement) cons	eedance is ta in terms or opacity) s than the

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. □Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

VENTURA STATION 2007

MONTH	<u>*FUEL</u>	BBLS.	SOLVENT	**PAINT
	(CUBIC FEET)	(TANK THROUGHPUT)	(GALLONS)	(GALLONS)
Jan-07	897,600	266,256	0	0
Feb-07	879,000	250,888	0	0
Mar-07	1,322,600	337,155	0	0
Apr-07	969,000	280,298	0	0
May-07	1,175,500	349,962	0	7
Jun-07	941,700	309,920	0	3
Jul-07	1,032,900	311,640	0	0
Aug-07	1,033,400	267,828	0 .	0
Sep-07	920,900	312,024	0	. 0
Oct-07	1,192,700	351,636	0	0
Nov-07	1,032,500	245,372	0	0
Dec-07	1,035,000	308,046	0	0
TOTAL	12,432,800	3,591,025	0	10

*ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED

^{**} VOC 100 FOR 5 GALLONS

^{**} VOC 84 FOR 5 GALLONS

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

1	Citation, Including Atta and/or Permit Condition Attachment No. 74.26 Rule 74.26				
		any information specifically required to be submitted with the compliance of the com			
1.	1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.				
	o crude oil storage 07.	tank degassing activities were conducted at this facility during calendar yea			
2.	⊠Yes □No	Are you currently in compliance as indicated by the <u>most recent</u> monitoring measurement or observation as described above?			
3.	Please indicate if	his compliance determination method is continuous or intermittent:			
		As indicated by a continuous monitoring device As indicated by non-continuous periodic monitoring			
4.	□Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined a "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the monitoring."			
5.	□Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is			

defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>01</u> / <u>01</u> / <u>08</u> (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

8	and/or Permit Condition Attachment No. 74.29 Rule 74.29	n Number:	Soil Decontamination Operations
			ion specifically required to be submitted with the compliance ment or Part 70 permit condition.
1.			at you use for determining compliance. Indicate the frequency of e test reference method, if applicable.
No	o soil decontamina	ntion activities v	vere conducted at this facility during calendar year 2007.
2.	⊠Yes □No		ently in compliance as indicated by the most recent monitoring or observation as described above?
3.	Please indicate if	this compliance	determination method is continuous or intermittent:
			a continuous monitoring device non-continuous periodic monitoring
4.	□Yes ⊠No	monitoring data "a departure f monitoring un	me period covered by this compliance certification, does the a indicate any excursions, if applicable? An <i>excursion</i> is defined as from an indicator or surrogate parameter range established for ider the applicable requirement or Part 70 permit condition, in any averaging period specified for averaging the results of the
5.	□Yes ⊠No	monitoring dat defined as "a c of an emission are greater that	me period covered by this compliance certification, does the ta indicate any exceedances, if applicable? An exceedance is condition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or opacity) in the applicable emission limitation or standard (or less than the dard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. □Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>01</u> / <u>01</u> / <u>08</u> (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

a	and/or Permit Condition Attachment 40 CFR 61	Number:	National emissions standards for asbestos			
	Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.					
1.			at you use for determining compliance. Indicate the frequency of e test reference method, if applicable.			
ı	asbestos remova lendar year 2007.	l, renovation (or demolition activities were conducted at this facility during			
2.	⊠Yes □No		ntly in compliance as indicated by the most recent monitoring robservation as described above?			
3.	Please indicate if t	his compliance	determination method is continuous or intermittent:			
		_	a continuous monitoring device non-continuous periodic monitoring			
4.		monitoring data "a departure f monitoring un	me period covered by this compliance certification, does the a indicate any excursions, if applicable? An <i>excursion</i> is defined as from an indicator or surrogate parameter range established for ider the applicable requirement or Part 70 permit condition, any averaging period specified for averaging the results of the			
5.	□Yes ⊠No	monitoring dat defined as "a c of an emission are greater that applicable stan	me period covered by this compliance certification, does the ta indicate any exceedances, if applicable? An exceedance is condition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or opacity) in the applicable emission limitation or standard (or less than the dard in the case of percent reduction requirement) consistent with period specified for averaging the results of the monitoring."			

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. Days Solution During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 01 / 01 / 08 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

a	Citation, including Atta and/or Permit Condition Attachment No. 74.11	n Number:	Large water heaters and small boilers
			on specifically required to be submitted with the compliance ment or Part 70 permit condition.
2.			at you use for determining compliance. Indicate the frequency of e test reference method, if applicable.
Th	ne facility is not eq	uipped with la	rge water heaters or small boilers.
2.	⊠Yes □No	-	ntly in compliance as indicated by the most recent monitoring or observation as described above?
4.	Please indicate if	this compliance	determination method is continuous or intermittent:
		•	a continuous monitoring device non-continuous periodic monitoring
4.	□Yes ⊠No	monitoring date "a departure is monitoring un	me period covered by this compliance certification, does the a indicate any excursions, if applicable? An <i>excursion</i> is defined as from an indicator or surrogate parameter range established for ider the applicable requirement or Part 70 permit condition, in any averaging period specified for averaging the results of the
5.	□Yes ⊠No	monitoring da defined as "a c of an emission	me period covered by this compliance certification, does the ta indicate any exceedances, if applicable? An exceedance is condition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or opacity) in the applicable emission limitation or standard (or less than the

applicable standard in the case of percent reduction requirement) consistent with

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. □Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 9. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 10. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

1 / 01 / 07 (MM/DD/YY) to 1 / 01 / 08 (MM/DD/YY)