



February 15, 2008

Mr. Keith Duval
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

RECEIVED
VENTURA COUNTY
A.P.C.D.
08 FEB 19 PM 2:18

RE: Annual Compliance Report-Platform Gail, Part 70 Permit No. 1494

Dear Mr. Duval:

Pursuant to the Part 70 Permit No. 1494 requirement for annual compliance reporting, please find the following information for the twelve-month period of January 2007 through December 2007:

- The Annual Compliance Certification Statement. It should be noted that we have designated a new “Responsible Official” to replace Roger K. Hamson. The new Responsible Official is Mr. Ed O’Donnell – Senior Vice-President.
- Completed Compliance Certification Forms (Form TVPF46) for each applicable requirement or Part 70 permit condition.
- Completed Compliance Certification Permit Forms (Form TVPF47), for emission units that require compliance with a quantifiable emission rates (Stationary Gas Turbines G-01, G-02, G-03).
- Additional supporting information to demonstrate compliance with specific permit conditions.

If you have any questions or comments regarding this Annual Compliance Report or need additional information, please call me at (805) 745-2264.

Sincerely,

Patrick T. Corcoran
Environmental Coordinator

Attach.

Cc: Gerardo Rios, EPA Region IX

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/12-24-98 Page 1 of 2

Instructions

This compliance certification cover sheet signed by the responsible official, Form TVPF45, must be submitted annually, on the anniversary date of the Part 70 permit; or on a more frequent schedule, if required by an applicable requirement or permit condition. To complete the compliance certification, you will need to attach the following to this sheet:

1. A completed compliance certification permit form (Form TVPF46) for each applicable requirement or Part 70 permit condition. Be sure to attach to the form any information specifically required to be submitted with the compliance certification by the applicable requirement or Part 70 permit condition. On this form, indicate the method(s) for determining compliance; if you are currently in compliance, as determined by the most recent monitoring measurement or observation; and whether the method(s) used for determining compliance provide continuous or intermittent data. Note that *continuous* means as “indicated by a continuous monitoring device,” and *intermittent* means as “indicated by non-continuous periodic monitoring, such as an annual source test or quarterly inspection.”

In addition, for the time period covered by the certification, please identify any excursions or exceedances as indicated by the monitoring data. Also identify any information or data beyond the required monitoring that indicates that you are not in compliance. Note that you may cross reference any previous reports regarding compliance status that have previously been submitted to the District.

2. For each applicable requirement or Part 70 permit condition that requires compliance with a quantifiable emission rate, attach a completed quantifiable applicable requirement or Part 70 permit condition form (TVPF47) to Form TVPF46 for all emission units subject to the requirement or condition. On this form, please indicate the emission units subject to the requirement or condition; the pollutant regulated by the requirement or condition; the most recent measured emission rate, and the limited emission rate, both in units consistent with the requirement or condition; and a specific source test or monitoring record citation including the test date.

In lieu of filling out Forms TVPF46 and/or TVPF47, you may supply all of the necessary information required on the attached forms in your own format, and attach this information to Form TVPF45.

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/12-24-98 Page 2 of 2


Gerardo Rios
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: <i>Sr. Vice President</i>	Date: <i>2/14/08</i>
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Time Period Covered by Compliance Certification: <u>01</u> / <u>01</u> / <u>07</u> (MM/DD/YY) to <u>12</u> / <u>31</u> / <u>07</u> (MM/DD/YY)
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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.1N1	Description: Tanks that are equipped with vapor recovery.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fugitive I&M Program under Rule 74.10 for the tank hatches and other inlet and outlet gas and liquid piping connections; storage tank vapor recovery system for each applicable tank is monitored on a quarterly basis which includes inspection of the gas compressor, hatches, relief valves, pressure regulators, and flare; dated records of the quarterly inspections and tank maintenance activities are maintained at the facility; verbal notice of maintenance activities; Annual compliance certification verifying tanks are equipped with vapor recovery

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
- Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.1N6	Description: Portable tank requirements - tanks must be equipped with both a closed cover that is impermeable to ROC vapors and a pressure-vacuum valve set by the mfr or according to the mfr.'s recommendations.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fugitive I&M Program for the tank hatches and other inlet and outlet gas and liquid piping connections; annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
- Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 Page 2 of 2

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7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.5N1	Description: Glycol dehydrators – closed pipe control system to fuel gas or sales gas system. Requirement to control the ROC emissions from the regenerator vent by a condenser/vapor disposal system that collects and condenses ROC emissions and directs all uncondensed ROC emissions to a vapor recovery/disposal system.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fugitive I&M Program under Rule 74.10 for the inlet and outlet gas and liquid piping connections; records maintained on site which include facility name, APCD permit no., location and size of glycol reboiler, amount of gas dehydrated, and type of glycol used, description of any installed ROC control system, flow diagram of the dehydrator and any ROC controls, and maintenance records of the ROC control system; Annual compliance certification including a visual inspection assuring that the glycol dehydrator emission control system is a closed system, that the tank storing the condensed hydrocarbon liquid is a closed tank, and that the glycol unit is leak-free.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
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Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: 74.9N8	Description: Stationary diesel-fired internal combustion engines with permitted capacity factor of 15% or less.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records containing data for each engine verifying the manufacturer's specified maximum hourly fuel consumption, data specifying the actual annual usage (e.g., fuel consumption or operating hours), and data for each engine including the engine manufacturer, model no., operator identification no., and location of each engine. A report of the engine's hours of operation is submitted to the District every 6 months. **A report of the engine's hours of operation is attached.**

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

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8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Dec-07

Equipment	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	115.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,603.0	8,221.0	3,708.0	4,519.0	4,274.0	7,339.0	3,331.0	MSCF/mo	72.40	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Unplanned	14.0	40.0	0.0	4.0	20.0	14.0	12.0	0.0	4.0	0.0	6.0	9.0	MSCF/mo	0.12	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	16.1	12.5	16.8	25.2	25.4	MMSCF/mo	214.82	N/A	MMSCF/yr
G2	17.1	20.9	15.5	21.9	10.8	26.1	26.5	23.4	21.4	14.9	20.9	19.9	MMSCF/mo	239.47	N/A	MMSCF/yr
G3	20.2	20.5	25.0	19.3	23.8	24.0	22.7	20.2	24.8	26.9	11.3	14.8	MMSCF/mo	253.25	N/A	MMSCF/yr
Turbines @ all loads	62.0	60.9	65.3	56.0	53.6	59.7	55.4	59.7	58.7	58.6	57.4	60.2	MMSCF/mo	707.55	859	MMSCF/yr
Turbine@<1000 KW	0.3	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.1	0.1	MMSCF/mo	1.61	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.51	13.80	3.30	6.89	19.47	0.06	0.35	0.26	0.12	2.63	3.08	0.45	MGal/mo	50.91	N/A	MGal/yr
G2	0.04	6.54	3.17	6.86	0.20	1.23	0.43	3.00	0.69	0.53	2.87	0.23	MGal/mo	25.80	N/A	MGal/yr
G3	3.27	3.54	0.50	0.93	0.62	0.48	0.31	2.32	0.54	0.93	0.56	0.35	MGal/mo	14.36	N/A	MGal/yr
Back-up Generator:G4	0.24	0.16	0.24	0.24	0.16	0.48	0.16	0.00	0.16	0.32	0.00	0.08	MGal/mo	2.25	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	4.06	24.05	7.21	14.92	20.45	2.26	1.25	5.58	1.51	4.41	6.51	1.11	MGal/mo	93.32	166.82	MGal/yr
Turbine@<1000 KW	0.40	6.47	0.21	5.41	16.97	0.22	0.26	0.36	0.35	0.61	0.65	0.14	MGal/mo	32.05	108	MGal/yr
North Crane	267.00	169.00	287.00	185.00	186.00	65.00	0.00	0.00	0.00	0.00	0.00	85.00	Gal/mo	1,244.0	N/A	Gal/yr
South Crane	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	685.00	747.00	1,444.00	748.00	553.00	Gal/mo	12,564.0	N/A	Gal/yr
Crane Total	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	685.00	747.00	1,444.00	748.00	638.00	Gal/mo	13,808	21,339	Gal/yr
Turbine Starter Engines	9.00	6.00	4.00	7.50	4.50	6.00	10.00	10.00	8.00	8.00	8.00	6.00	Hrs/mo	689.9	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	4.20	63.00	63.00	14.70	18.90	16.80	2.10	11.90	119.00	0.00	0.00	0.00	Gal/mo	313.6	1,406	Gal/yr
P-18 -Em FW Pump	4.00	6.00	4.00	0.00	0.00	0.00	1.00	0.00	1.00	1.00	0.00	0.00	Hrs/mo	18.0	50	Hrs/yr
Tank Throughputs:																
V-08	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	137,232.0	150,141.0	145,025.0	141,062.0	137,865.0	132,562.0	132,561.0	Bbls/mo	1,568,706.0	N/A	Bbls/yr
Produced Gas	114,827.0	97,046.0	114,442.0	110,029.0	101,369.0	120,046.0	128,103.0	116,084.0	109,429.0	116,232.0	112,265.0	113,625.0	MSCF/mo	1,353.53	N/A	MMSCF/yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Def	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	6.75	6.50	10.00	10.00	11.50	5.00	8.25	8.50	8.00	0.00	0.00	9.00	Gal/mo	0.30	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total	7.864	5.198	6.392	3.932	8.840	6.369	2.880	6.447	8.081	8.773	9.651	11,242	Gal/mo	85,670	N/A	Tons/yr ROC
Crew Boat Fuel:	0	0	2,209	9,259	0	993	10,738	5,166	9,019	7,119	7,940	8,961	Gal/mo	61,404	N/A	Gal/yr
Work Boat Fuel:	7,864	5,198	8,601	13,192	8,840	7,362	13,618	11,613	17,100	15,893	17,591	20,203	Gal/mo	147,074	167,100	Gal/yr
Total Boats Fuel	7,864	5,198	10,810	22,441	8,840	8,355	24,456	18,079	26,199	23,012	25,531	29,164	Gal/mo	212,748	234,200	Gal/yr
Boat Emissions																
ROC	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	0.26	0.29	0.33	Tons/mo	2.44	2.77	Tons/yr at 33.15 lbs/MGal
NOx	2.21	1.46	2.41	3.70	2.48	2.06	3.82	3.26	4.80	4.46	4.93	5.67	Tons/mo	41.25	46.87	Tons/yr at 661.00 lbs/MGal
PM	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	0.27	0.29	0.34	Tons/mo	2.46	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.03	0.02	0.03	0.05	0.03	0.03	0.05	0.04	0.06	0.06	0.07	0.08	Tons/mo	0.55	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.40	0.27	0.44	0.67	0.45	0.38	0.69	0.58	0.87	0.81	0.90	1.03	Tons/mo	7.50	8.52	Tons/yr at 102.00 lbs/MGal

Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.9N9	Description: Stationary diesel-fired internal combustion engines used to power cranes and welding equipment
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records containing data for each engine including the function (usage) of the engine, manufacturer, model number, operator identification number, and location of each engine. Routine surveillance of the diesel-fired engine to ensure that compliance is being maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
- Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.9N7	Description: Emergency Standby Stationary Internal Combustion Engines Operated During Either an Emergency or Maintenance Operation
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of operating hours. Date, time, duration, and reason for emergency operation. Records of engine data. Compliance is determined by logged hours of annual operation to ensure less than 50 hours per year.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.23N2/1494	Description: Stationary gas turbines – NO _x emission limits (water-to-fuel ratios) for three 3.4 MW Allison 501-K turbines, except at loads of 1000 kW or less, and during thermal stabilization period associated with a start-up, planned shutdown, or unplanned load change.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual source tests of the turbines conducted at 30, 50, 75, and 100 % loads using the following methods: EPA Method 20 for NO_x, ARB Method 100 for oxygen content, ASTM Method D 240-87 for fuel oil heating value, ASTM Method 1826-88 for gaseous fuel heating value. Records of the following on a continuous basis: water-to-fuel ratio, type and amount of fuel consumed at all loads and at loads less than 1000 kW, elapsed time of operation, and turbine section inlet temperature. Observation per shift of ratios to check for any excursion outside the acceptable ratio. Report submitted every 6 months containing actual annual fuel consumption of each turbine at all loads and at loads less than 1000 kW. **Report containing fuel consumption is attached.**

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device (*for ADGS*)
 Intermittent - As indicated by non-continuous periodic monitoring (*for source testing*)

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

Exceeded fuel gas throughput limitation

For the reporting year, the annual throughput limitation for the total amount of fuel gas burned in the turbines was exceeded. In anticipation of this we applied for and received an ATC to install SCR units on the turbines. In 2007 we installed one SCR unit on the G-01 turbine. We are on a schedule to install the SCR's on G-02 and G-03 by May 15, 2008. At that time we will be able to meet the fuel use limitation.

Breakdowns/Deviations

Relief from required water-to-fuel ratio on turbine G-03, January 30, 2007, Low pressure diesel fuel filter retaining bolt failure.

Relief from required water-to-fuel ratio on turbine G-01, February 17 2007, Diesel flow meter malfunction.

Relief from required water-to-fuel ratio on turbines G-01 ,G-02, G-03, May 7, 2007, Conductivity analyzer failure.

Relief from required water-to-fuel ratio on turbine G-02, May 8, 2007, Air entrained in NOX water supply.

Relief from required water-to-fuel ratio on turbines G-01, G-02, G-03, May 9-10, 2007, Leaking PSV.

Relief from required water-to-fuel ratio on turbines G-01, G-03, May 17, 2007, Conductivity probe failure.

Relief from required water-to-fuel ratio on turbines G-01, G-02, May 12, 2006, Water supply ball valve failure.

Notices of Violation

NOV Number 21594 was issued for failure to meet recordkeeping requirements on turbines G-01, G-02, G-03

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment. (see attached)

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Ventura County Air Pollution Control District
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Emission Unit Description: Turbine G-01 @ 30% Load		Pollutant: NO _x
Measured Emission Rate: 16.7 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-01 @ 50% Load		Pollutant: NO _x
Measured Emission Rate: 19.5 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-01 75% Load		Pollutant: NO _x
Measured Emission Rate: 20.2 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-01 @ 100% Load		Pollutant: NO _x
Measured Emission Rate: 20.8 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-02 @ 30% Load		Pollutant: NO _x
Measured Emission Rate: 19.2 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Ventura County Air Pollution Control District
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 Form TVPF47/12-21-98

Emission Unit Description: Turbine G-02 @ 50% Load		Pollutant: NO _x
Measured Emission Rate: 22.1 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-02 @ 75% Load		Pollutant: NO _x
Measured Emission Rate: 23.9 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-02 @ 100% Load		Pollutant: NO _x
Measured Emission Rate: 23.5 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-03 @ 30% Load		Pollutant: NO _x
Measured Emission Rate: 15.6 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-03 @ 50% Load		Pollutant: NO _x
Measured Emission Rate: 19.7 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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Emission Unit Description: Turbine G-03 @ 75% Load		Pollutant: NO _x
Measured Emission Rate: 22.8 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description: Turbine G-03 @ 100% Load		Pollutant: NO _x
Measured Emission Rate: 23.5 ppmv @ 15% O ₂	Limited Emission Rate: 26 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: AIR-x Job No. 22012 Test Date: Jan. 18-Jan. 19, 2007

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation:

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Dec-07

Equipment	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & P/P	115.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,603.0	8,221.0	3,708.0	4,519.0	4,274.0	7,339.0	3,331.0	MSCF/mo	72.40	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & P/P	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Unplanned	14.0	40.0	0.0	4.0	20.0	14.0	12.0	0.0	4.0	0.0	6.0	9.0	MSCF/mo	0.12	Exempt	MMSCF/yr
Gas Consumption:																
Turbines:																
G1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	16.1	12.5	16.8	25.2	25.4	MMSCF/mo	214.82	N/A	MMSCF/yr
G2	17.1	20.9	15.5	21.9	10.8	26.1	26.5	23.4	21.4	14.9	20.9	19.9	MMSCF/mo	239.47	N/A	MMSCF/yr
G3	20.2	20.5	25.0	19.3	23.8	24.0	22.7	20.2	24.8	26.9	11.3	14.8	MMSCF/mo	253.25	N/A	MMSCF/yr
Turbines @ all loads	62.0	60.9	65.3	56.0	59.7	59.7	55.4	59.7	58.7	56.6	57.4	60.2	MMSCF/mo	707.55	659	MMSCF/yr
Turbine@<1000 KW	0.3	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.1	0.1	MMSCF/mo	1.61	8.28	MMSCF/yr
Diesel User:																
Turbines:																
G1	0.51	13.80	3.30	6.89	19.47	0.06	0.35	0.26	0.12	2.63	3.08	0.45	MGal/mo	50.91	N/A	MGal/yr
G2	0.04	6.54	3.17	6.86	0.20	1.23	0.43	3.00	0.69	0.53	2.87	0.23	MGal/mo	25.80	N/A	MGal/yr
G3	3.27	3.54	0.50	0.93	0.62	0.48	0.31	2.32	0.54	0.93	0.56	0.35	MGal/mo	14.36	N/A	MGal/yr
Back-up Generator:G4	0.24	0.16	0.24	0.24	0.16	0.48	0.16	0.00	0.16	0.32	0.00	0.08	MGal/mo	2.25	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	4.06	24.05	7.21	14.92	20.45	2.26	1.25	5.58	1.51	4.41	6.51	1.11	MGal/mo	93.32	166.82	MGal/yr
Turbine@<1000 KW	0.40	6.47	0.21	5.41	16.97	0.22	0.26	0.36	0.35	0.61	0.65	0.14	MGal/mo	32.05	108	MGal/yr
North Crane	267.00	169.00	287.00	185.00	186.00	65.00	0.00	0.00	0.00	0.00	0.00	85.00	Gal/mo	1,244.0	N/A	Gal/yr
South Crane	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	685.00	747.00	1,444.00	748.00	553.00	Gal/mo	12,564.0	N/A	Gal/yr
Crane Total	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	685.00	747.00	1,444.00	748.00	638.00	Gal/mo	13,808	21,339	Gal/yr
Turbine Starter Engines	9.00	6.00	4.00	7.50	4.50	6.00	10.00	10.00	8.00	8.00	8.00	6.00	Hrs/mo	689.9	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	4.20	63.00	63.00	14.70	18.90	16.50	2.10	11.90	119.00	0.00	0.00	0.00	Gal/mo	313.8	1,406	Gal/yr
P-18 -Em FW Pump	4.00	6.00	4.00	0.00	0.00	0.00	1.00	0.00	1.00	1.00	0.00	1.00	Hrs/mo	18.0	50	Hrs/yr
Tank Throughputs:																
V-08	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	137,232.0	150,141.0	145,025.0	141,052.0	137,865.0	132,562.0	132,561.0	Bbls/mo	1,588,706.0	N/A	Bbls/yr
Produced Gas	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	128,103.0	116,094.0	109,429.0	116,232.0	112,265.0	113,625.0	MSCF/mo	1,353.53	N/A	MMSCF/yr
Solvent Usage																
Envirocel 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.29 lb/gal
Carboline Thinner	6.75	6.50	10.00	10.00	11.50	5.00	8.25	8.50	8.00	0.00	0.00	9.00	Gal/mo	0.30	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.30	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	7,864	5,198	6,392	3,932	8,840	6,369	2,880	6,447	8,081	8,773	9,651	11,242	Gal/mo	85,670	N/A	Gal/yr
Work Boat Fuel:	0	0	2,209	9,259	0	993	10,738	5,166	9,019	7,119	7,940	8,981	Gal/mo	61,404	N/A	Gal/yr
Total Boats Fuel	7,864	5,198	8,601	13,192	8,840	7,362	13,618	11,613	17,100	15,893	17,591	20,203	Gal/mo	147,074	167,100	Gal/yr
Boat Emissions																
ROC	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	0.26	0.29	0.33	Tons/mo	2.44	2.77	Tons/yr at 33.15 lbs/MMGal
NOx	2.21	1.46	2.41	3.70	2.48	2.06	3.62	3.26	4.80	4.46	4.93	5.67	Tons/mo	41.25	46.87	Tons/yr at 661.00 lbs/MMGal
PM	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.29	0.27	0.29	0.34	Tons/mo	2.46	2.80	Tons/yr at 33.50 lbs/MMGal
SOx	0.03	0.02	0.03	0.05	0.03	0.03	0.05	0.04	0.06	0.06	0.07	0.08	Tons/mo	0.55	0.63	Tons/yr at 7.50 lbs/MMGal
CO	0.40	0.27	0.44	0.67	0.45	0.38	0.69	0.59	0.87	0.81	0.90	1.03	Tons/mo	7.50	8.52	Tons/yr at 102.00 lbs/MMGal

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: NSPS GG	Description: Standards of performance, NO _x limits, and SO ₂ limits, limits of sulfur content of fuel, continuous monitoring requirements for stationary gas turbines.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Continuous monitoring system that records fuel consumption and the ratio of water-to-fuel accurate within $\pm 5.0\%$. Reports of excess emissions every one-hour period which the ratio's below the required ratio, records of all CEM measurements/information, and performance tests, records of occurrence and duration of any startup, shutdown, or malfunction in operation of an affected facility or air pollution control equipment, any periods during which a continuous monitoring system is inoperative. Records of sulfur content of liquid fuels using ASTM D 2880-71 for each fuel transfer to the storage tank from any other source. Note that **Fuel supplier's certifications containing fuel sulfur content by weight for each fuel delivery are maintained and are also referenced to the TVPF46 Compliance Certification Permit Form – Attach. 64.B.2.** Records of sulfur content of gaseous fuels every 6 months using ASTM D-3588-91, which is the equivalent of ASTM D 4084-82. **Quarterly reports of excess emissions and monitoring systems performance were previously submitted to the District.**

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device (*for ADGS*)
 Intermittent - As indicated by non-continuous periodic monitoring (*for other records/reports*)

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

NOV # 21594 was issued for failure to maintain sufficient monitoring records.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment. (*see attached*)

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC1 Condition No. 1	Description: Platform Gail Additional Requirements - 12-month rolling records of throughput and consumption as provided in the Permitted Throughput and Consumption Limits Table in Section No. 3 of the Permit.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of fuel consumption for the flares, turbines (at all loads and at loads < 1000 kW), back-up generator, starter engines, cranes, boom boat, and crew and supply boats are maintained in 12-month rolling records. Monthly emissions for the crew and work boats, and wipe cleaning solvents are calculated and are maintained in 12-month rolling records. Annual compliance certification that these records are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- Annual fuel limitations for crane fuel usage and turbine fuel usage were exceeded in 2007. We are currently in compliance with the cranes fuel use limitation, but the turbine fuel limit is still exceeded. It is anticipated that the turbine fuel use will be in compliance by May 15, 2008 upon installation of all permitted SCR units.*
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 07 (MM/DD/YY) to 12 / 31 / 07 (MM/DD/YY)

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Jan-07

Equipment	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	115.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	894.0	628.0	1,154.0	2,630.0	2,051.0	8,984.0	3,613.0	4,925.0	1,647.0	2,213.0	2,211.0	6,346.0	MSCF/mo	37.30	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	46.0	27.0	31.0	77.0	2.0	1.0	99.0	2.0	0.0	0.0	8.0	14.0	MSCF/mo	0.31	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	12.7	20.0	20.4	23.6	19.4	21.2	16.9	20.9	16.2	16.7	22.1	24.7	MMSCF/mo	234.78	N/A	MMSCF/yr
G2	21.2	14.9	11.5	14.5	19.4	19.4	24.5	19.5	17.2	19.4	26.4	17.1	MMSCF/mo	219.98	N/A	MMSCF/yr
G3	19.6	20.3	20.8	21.2	23.0	15.8	18.5	18.4	22.7	23.4	11.6	20.2	MMSCF/mo	235.40	N/A	MMSCF/yr
Turbines @ all loads	53.5	55.3	52.7	59.3	56.8	56.3	59.8	56.2	56.2	59.5	60.0	62.0	MMSCF/mo	690.16	659	MMSCF/yr
Turbine@<1000 KW	0.1	0.1	0.1	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.2	0.3	MMSCF/mo	1.69	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.83	0.59	0.45	1.17	0.56	0.93	0.68	1.09	0.22	2.53	0.34	0.51	MGal/mo	9.91	N/A	MGal/yr
G2	1.29	0.62	0.39	0.91	0.04	0.55	0.81	0.39	0.01	1.12	0.25	0.04	MGal/mo	6.52	N/A	MGal/yr
G3	1.07	0.44	0.97	0.26	0.56	0.77	1.38	0.68	0.19	0.97	0.03	3.27	MGal/mo	10.59	N/A	MGal/yr
Back-up Generator:G4	0.00	0.08	16.56	0.08	0.00	0.24	0.16	0.08	0.16	0.08	0.08	0.24	MGal/mo	17.77	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	3.19	1.74	18.46	2.41	1.16	2.50	3.03	2.25	0.59	4.71	0.69	4.06	MGal/mo	44.78	166.82	MGal/yr
Turbine@<1000 KW	0.84	0.20	0.60	0.25	0.14	0.45	0.81	0.42	0.08	0.30	0.08	0.40	MGal/mo	4.56	108	MGal/yr
North Crane	236.00	272.00	199.00	357.00	344.00	362.00	310.00	230.00	490.00	253.00	253.00	267.00	Gal/mo	3,573.0	N/A	Gal/yr
South Crane	2,098.00	1,780.00	1,465.00	1,869.00	2,100.00	1,670.00	1,750.00	1,800.00	1,580.00	1,672.00	1,673.00	1,878.00	Gal/mo	21,335.0	N/A	Gal/yr
Crane Total	2,334.00	2,052.00	1,664.00	2,226.00	2,444.00	2,032.00	2,060.00	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	Gal/mo	24,908	21,339	Gal/yr
Turbine Starter Engines	9.00	8.00	9.00	7.60	7.00	7.00	8.00	7.00	5.00	7.00	9.00	9.00	Hrs/mo	713.0	960	Gal/yr at 7 gal/hr
Boom Boat (VP)	5.60	77.00	67.90	74.20	11.00	62.30	11.20	42.00	12.60	0.00	4.90	4.20	Hrs/mo	373.8	1,406	Gal/yr
P-18 -Em FW Pump	2.00	1.00	0.00	0.00	1.00	0.00	2.00	0.00	1.00	0.00	0.00	4.00	Hrs/mo	11.0	50	Hrs/yr
Tank Throughputs:																
V-08	119,848.0	129,779.0	124,908.0	129,046.0	118,851.0	128,480.0	117,224.0	133,570.0	126,568.0	124,920.0	129,056.0	123,147.0	Bbls/mo	1,505,387.0	N/A	Bbls/yr
Produced Gas	108,169.0	130,258.0	133,178.0	117,957.0	127,341.0	132,730.0	130,728.0	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	MSCF/mo	1,568.02	N/A	MMSCF/yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Del	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	7.25	5.75	8.75	8.00	11.50	3.75	2.25	0.00	8.50	7.00	4.25	6.75	Gal/mo	0.26	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.26	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	8,322	7,544	8,998	8,017	9,700	11,001	2,965	3,952	8,069	5,841	7,632	7,864	Gal/mo	89,905	N/A	Gal/yr
Work Boat Fuel:	0	614	718	790	7,215	9,130	7,870	6,572	7,546	8,270	8,270	7,864	Gal/mo	56,341	N/A	Gal/yr
Total Boats Fuel	8,322	8,158	9,717	8,808	16,915	20,131	10,835	11,568	14,641	13,387	15,901	7,864	Gal/mo	146,246	167,100	Gal/yr
Boat Emissions																
ROC	0.14	0.14	0.16	0.15	0.28	0.33	0.18	0.19	0.24	0.22	0.26	0.13	Tons/mo	2.42	2.77	Tons/yr at 33.16 lbs/MGal
NOx	2.33	2.29	2.73	2.47	4.74	5.65	3.04	3.24	4.11	3.76	4.46	2.21	Tons/mo	41.02	46.87	Tons/yr at 61.00 lbs/MGal
PM	0.14	0.14	0.16	0.15	0.28	0.34	0.18	0.19	0.25	0.22	0.27	0.13	Tons/mo	2.45	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.03	0.03	0.04	0.03	0.06	0.08	0.04	0.04	0.05	0.05	0.06	0.03	Tons/mo	0.55	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.42	0.42	0.50	0.45	0.86	1.03	0.55	0.59	0.75	0.68	0.81	0.40	Tons/mo	7.46	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Feb-07

Equipment	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	115.0	2,269.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	628.0	1,154.0	2,630.0	2,051.0	8,984.0	3,613.0	4,925.0	1,647.0	2,213.0	2,211.0	6,346.0	2,269.0	MSCF/mo	38.67	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	27.0	31.0	77.0	2.0	1.0	99.0	2.0	0.0	0.0	8.0	14.0	40.0	MSCF/mo	0.30	Exempt	MMSCF/yr
Gas Consumption:																
Turbines:																
G1	20.0	20.4	23.6	19.4	21.2	16.9	20.9	16.2	16.7	22.1	24.7	19.5	MMSCF/mo	241.64	N/A	MMSCF/yr
G2	14.9	11.5	14.5	14.4	19.4	24.5	19.5	17.2	19.4	26.4	17.1	20.5	MMSCF/mo	219.71	N/A	MMSCF/yr
G3	20.3	20.8	21.2	23.0	15.8	18.4	22.7	23.4	23.4	11.6	20.2	20.5	MMSCF/mo	236.26	N/A	MMSCF/yr
Turbines @ all loads	55.3	52.7	59.3	56.8	56.3	59.8	56.2	56.2	59.5	60.0	62.0	60.9	MMSCF/mo	697.61	659	MMSCF/yr
Turbine@-1000 KW	0.1	0.1	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.2	0.3	0.0	MMSCF/mo	1.65	8.28	MMSCF/yr
Diesel Use:																
Turbines:																
G1	0.59	0.45	1.17	0.56	0.93	0.68	1.09	0.22	2.53	0.34	0.51	13.80	MGal/mo	22.88	N/A	MGal/yr
G2	0.62	0.48	0.91	0.04	0.55	0.81	0.39	0.01	1.12	0.25	0.04	6.54	MGal/mo	11.77	N/A	MGal/yr
G3	0.44	0.97	0.26	0.56	0.77	1.38	0.68	0.19	0.97	0.03	3.27	3.54	MGal/mo	13.05	N/A	MGal/yr
Back-up Generator:G4	0.08	16.56	0.08	0.00	0.24	0.16	0.08	0.16	0.08	0.08	0.24	0.16	MGal/mo	17.93	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	1.74	18.46	2.41	1.16	2.50	3.03	2.25	0.59	4.71	0.69	4.06	24.05	MGal/mo	65.64	166.82	MGal/yr
Turbine@-1000 KW	0.20	0.60	0.25	0.14	0.45	0.81	0.42	0.08	0.30	0.08	0.40	6.47	MGal/mo	10.19	108	MGal/yr
North Crane	272.00	199.00	357.00	344.00	362.00	310.00	230.00	490.00	253.00	253.00	267.00	169.00	Gal/mo	3,506.0	N/A	Gal/yr
South Crane	1,780.00	1,465.00	1,869.00	2,100.00	1,670.00	1,750.00	1,800.00	1,580.00	1,672.00	1,673.00	1,878.00	1,521.00	Gal/mo	20,758.0	N/A	Gal/yr
Crane Total	2,052.00	1,664.00	2,226.00	2,444.00	2,032.00	2,060.00	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	Gal/mo	24,264	21,339	Gal/yr
Turbine Starter Engines	8.00	9.00	7.60	7.00	7.00	7.00	7.00	5.00	7.00	9.00	9.00	6.00	Hrs/mo	689.9	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	77.00	67.90	74.20	11.90	62.30	11.20	42.00	12.60	4.90	4.90	4.20	63.00	Gal/mo	431.2	1,406	Gal/yr
P-18 -Em FW Pump	1.00	0.00	0.00	1.00	0.00	2.00	0.00	1.00	0.00	0.00	4.00	6.00	Hrs/mo	15.0	50	Hrs/yr
Tank Throughputs:																
V-08	129,779.0	124,908.0	129,046.0	118,851.0	128,480.0	117,224.0	133,570.0	126,558.0	124,920.0	129,056.0	123,147.0	104,264.0	Bbls/mo	1,489,803.0	N/A	Bbls/yr
Produced Gas	130,258.0	133,178.0	117,957.0	127,341.0	132,730.0	130,728.0	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	MSCF/mo	1,556.89	N/A	MMSCF/yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	5.75	8.75	8.00	11.50	3.75	2.25	0.00	8.50	7.00	4.25	6.75	6.50	Gal/mo	0.26	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.26	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	7,544	8,998	8,017	9,700	11,001	2,965	3,952	8,069	5,841	7,632	7,864	5,198	Gal/mo	86,782	N/A	Gal/yr
Work Boat Fuel:	614	718	790	7,215	9,130	7,870	7,616	6,572	7,546	8,270	0	0	Gal/mo	56,341	N/A	Gal/yr
Total Boats Fuel	8,158	9,717	8,808	16,915	20,131	10,835	11,568	14,641	13,387	15,901	7,864	5,198	Gal/mo	143,123	167,100	Gal/yr
Boat Emissions																
ROC	0.14	0.16	0.15	0.28	0.33	0.18	0.19	0.24	0.22	0.26	0.13	0.09	Tons/mo	2.37	2.77	Tons/yr at 33.15 lbs/MGal
NOx	2.29	2.73	2.47	4.74	5.65	3.04	3.24	4.11	3.76	4.46	2.21	1.46	Tons/mo	40.15	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.14	0.16	0.15	0.28	0.34	0.18	0.19	0.25	0.22	0.27	0.13	0.09	Tons/mo	2.40	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.03	0.04	0.03	0.06	0.08	0.04	0.04	0.05	0.05	0.06	0.03	0.02	Tons/mo	0.54	0.63	Tons/yr at 7.80 lbs/MGal
CO	0.42	0.50	0.45	0.88	1.03	0.55	0.59	0.75	0.68	0.81	0.40	0.27	Tons/mo	7.30	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Mar-07

Equipment	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	115.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	1,154.0	2,630.0	2,051.0	8,984.0	3,613.0	4,925.0	1,647.0	2,213.0	2,211.0	6,346.0	2,269.0	5,483.0	MSCF/mo	43.53	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	31.0	77.0	2.0	1.0	99.0	2.0	0.0	0.0	8.0	14.0	40.0	0.0	MSCF/mo	0.27	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	20.4	23.6	19.4	21.2	16.9	20.9	16.2	16.7	22.1	24.7	19.5	24.8	MMSCF/mo	246.45	N/A	MMSCF/yr
G2	11.5	14.5	14.4	19.4	24.5	19.5	17.2	19.4	26.4	17.1	20.9	15.5	MMSCF/mo	220.34	N/A	MMSCF/yr
G3	20.8	21.2	23.0	15.8	18.5	18.4	22.7	23.4	11.6	20.2	20.5	25.0	MMSCF/mo	240.90	N/A	MMSCF/yr
Turbines @ all loads	52.7	59.3	56.8	56.3	59.8	58.8	56.2	59.5	60.0	62.0	60.9	65.3	MMSCF/mo	707.69	659	MMSCF/yr
Turbine@<1000 KW	0.1	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.2	0.3	0.0	0.1	MMSCF/mo	1.60	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.45	1.17	0.56	0.93	0.68	1.09	0.22	2.53	0.34	0.51	13.80	3.30	MGal/mo	25.59	N/A	MGal/yr
G2	0.48	0.91	0.04	0.55	0.81	0.39	0.01	1.12	0.25	0.04	6.54	3.17	MGal/mo	14.32	N/A	MGal/yr
G3	0.97	0.26	0.56	0.77	1.38	0.68	0.19	0.97	0.03	3.27	3.54	0.50	MGal/mo	13.11	N/A	MGal/yr
Back-up Generator:G4	16.56	0.08	0.00	0.24	0.16	0.08	0.16	0.08	0.08	0.24	0.16	0.24	MGal/mo	18.09	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	18.46	2.41	1.16	2.50	3.03	2.25	0.59	4.71	0.69	4.06	24.05	7.21	MGal/mo	71.11	166.82	MGal/yr
Turbine@<1000 KW	0.60	0.25	0.14	0.45	0.81	0.42	0.08	0.30	0.08	0.40	6.47	0.21	MGal/mo	10.20	108	MGal/yr
North Crane	199.00	357.00	344.00	362.00	310.00	230.00	490.00	253.00	253.00	267.00	169.00	287.00	Gal/mo	3,521.0	N/A	Gal/yr
South Crane	1,465.00	1,869.00	2,100.00	1,670.00	1,750.00	1,800.00	1,560.00	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	Gal/mo	20,373.0	N/A	Gal/yr
Crane Total	1,664.00	2,226.00	2,444.00	2,032.00	2,060.00	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	Gal/mo	23,894	21,339	Gal/yr
Turbine Starter Engines	9.00	7.60	7.00	7.00	8.00	7.00	5.00	7.00	9.00	9.00	6.00	4.00	Hrs/mo	659.1	960	Gal/yr at 7 gal/hr
Boom Boat (VP)	67.90	74.20	11.90	62.30	11.20	42.00	12.60	0.00	4.90	4.20	63.00	63.00	Gal/mo	417.2	1,406	Gal/yr
P-18 -Em FW Pump	0.00	0.00	1.00	0.00	2.00	0.00	1.00	0.00	0.00	4.00	6.00	4.00	Hrs/mo	18.0	50	Hrs/yr
Tank Throughputs:																
V-08	124,908.0	129,046.0	118,851.0	128,480.0	117,224.0	133,570.0	126,558.0	124,920.0	129,056.0	123,147.0	104,264.0	130,603.0	Bbls/mo	1,490,627.0	N/A	Bbls/yr
Produced Gas	133,178.0	117,957.0	127,341.0	132,730.0	130,728.0	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	MSCF/mo	1,541.08	N/A	MMSCF/yr
Solvent Usage																
Envirozol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	8.75	8.00	11.50	3.75	2.25	0.00	8.50	7.00	4.25	6.75	6.50	10.00	Gal/mo	0.27	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.27	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	8,998	8,017	9,700	11,001	2,965	3,952	8,069	5,841	7,632	7,864	5,198	6,392	Gal/mo	85,629	N/A	Gal/yr
Work Boat Fuel:	718	790	7,215	9,130	7,870	7,616	6,572	7,546	8,270	0	2,209	0	Gal/mo	57,937	N/A	Gal/yr
Total Boats Fuel	9,717	8,808	16,915	20,131	10,835	11,568	14,641	13,387	15,901	7,864	5,198	8,601	Gal/mo	143,566	167,100	Gal/yr
Boat Emissions																
ROC	0.16	0.15	0.28	0.33	0.18	0.19	0.24	0.22	0.26	0.13	0.09	0.14	Tons/mo	2.38	2.77	Tons/yr at 33.15 lbs/MGal
NOx	2.73	2.47	4.74	5.65	3.04	3.24	4.11	3.76	4.46	2.21	1.46	2.41	Tons/mo	40.27	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.16	0.15	0.28	0.34	0.18	0.19	0.25	0.22	0.27	0.13	0.09	0.14	Tons/mo	2.40	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.04	0.03	0.06	0.08	0.04	0.04	0.05	0.05	0.06	0.03	0.02	0.03	Tons/mo	0.54	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.80	0.45	0.86	1.03	0.55	0.59	0.75	0.68	0.81	0.40	0.27	0.44	Tons/mo	7.32	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Apr-07

Equipment	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	2,630.0	2,051.0	8,984.0	3,613.0	4,925.0	1,647.0	2,213.0	2,111.0	6,346.0	2,289.0	5,483.0	6,471.0	MSCF/mo	48.84	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	77.0	2.0	1.0	99.0	2.0	0.0	0.0	8.0	14.0	40.0	0.0	4.0	MSCF/mo	0.25	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	23.6	19.4	21.2	16.9	20.9	16.2	16.7	22.1	24.7	19.5	24.8	14.8	MMSCF/mo	240.87	N/A	MMSCF/yr
G2	14.5	14.4	19.4	24.5	19.5	17.2	19.4	26.4	17.1	20.9	15.5	21.9	MMSCF/mo	230.72	N/A	MMSCF/yr
G3	21.2	23.0	15.8	18.5	18.4	22.7	23.4	11.6	20.2	20.5	25.0	19.3	MMSCF/mo	239.39	N/A	MMSCF/yr
Turbines @ all loads	59.3	56.8	56.3	59.8	58.8	56.2	59.5	60.0	62.0	60.9	65.3	56.0	MMSCF/mo	710.98	659	MMSCF/yr
Turbine@<1000 KW	0.1	0.1	0.1	0.5	0.1	0.1	0.1	0.2	0.3	0.0	0.1	0.1	MMSCF/mo	1.53	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	1.17	0.56	0.93	0.88	1.09	0.22	2.53	0.34	0.51	13.80	3.30	6.89	MGal/mo	32.03	N/A	MGal/yr
G2	0.91	0.04	0.55	0.81	0.39	0.01	1.12	0.25	0.04	6.54	3.17	6.86	MGal/mo	20.70	N/A	MGal/yr
G3	0.26	0.56	0.77	1.38	0.88	0.19	0.33	0.03	3.27	3.54	0.50	0.93	MGal/mo	13.08	N/A	MGal/yr
Back-up Generator:G4	0.08	0.00	0.24	0.16	0.08	0.16	0.08	0.08	0.24	0.16	0.24	0.24	MGal/mo	1.77	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	2.41	1.16	2.50	3.03	2.25	0.59	4.71	0.69	4.06	24.05	7.21	14.92	MGal/mo	67.58	166.82	MGal/yr
Turbine@<1000 KW	0.25	0.14	0.45	0.81	0.42	0.08	0.30	0.08	0.40	6.47	0.21	5.41	MGal/mo	15.00	108	MGal/yr
North Crane	357.00	344.00	362.00	310.00	230.00	490.00	253.00	253.00	267.00	169.00	287.00	185.00	Gal/mo	3,507.0	N/A	Gal/yr
South Crane	1,869.00	2,100.00	1,670.00	1,750.00	1,800.00	1,580.00	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	911.00	Gal/mo	19,819.0	N/A	Gal/yr
Crane Total	2,226.00	2,444.00	2,032.00	2,060.00	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	1,096.00	Gal/mo	23,326	21,339	Gal/yr
Turbine Starter Engines	7.60	7.00	7.00	8.00	7.00	5.00	7.00	9.00	9.00	6.00	4.00	7.50	Hrs/mo	647.6	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	74.20	11.90	62.30	11.20	42.00	12.60	0.00	4.90	4.20	63.00	63.00	14.70	Hrs/mo	364.0	1,406	Gal/yr
P-18 -Em FW Pump	0.00	1.00	0.00	2.00	0.00	1.00	0.00	0.00	4.00	6.00	4.00	0.00	Hrs/mo	18.0	50	Hrs/yr
Tank Throughputs:																
V-08	129,046.0	118,851.0	128,480.0	117,224.0	133,570.0	126,558.0	124,920.0	129,056.0	123,147.0	104,264.0	130,603.0	129,660.0	Bbls/mo	1,495,379.0	N/A	Bbls/yr
Produced Gas	117,957.0	127,341.0	132,730.0	130,728.0	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	MSCF/mo	1,517.93	N/A	MMSCF/yr
Solvent Usage																
Envirocol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	8.00	11.50	3.75	2.25	0.00	8.50	7.00	4.25	6.75	6.50	10.00	10.00	Gal/mo	0.28	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.28	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	8,017	9,700	11,001	2,965	3,952	8,069	5,841	7,632	7,864	5,198	6,392	3,932	Gal/mo	80,563	N/A	Gal/yr
Work Boat Fuel:	790	7,215	9,130	7,870	7,616	6,572	7,546	8,270	0	0	2,209	9,259	Gal/mo	66,478	N/A	Gal/yr
Total Boats Fuel	8,808	16,915	20,131	10,835	11,568	14,641	13,387	15,901	7,864	5,198	8,601	13,192	Gal/mo	147,041	167,100	Gal/yr
Boat Emissions																
ROC	0.15	0.28	0.33	0.18	0.19	0.24	0.22	0.26	0.13	0.09	0.14	0.22	Tons/mo	2.44	2.77	Tons/yr at 33.15 lbs/MMGal
NOx	2.47	4.74	5.65	3.04	3.24	4.11	3.76	4.46	2.21	1.46	2.41	3.70	Tons/mo	41.25	46.87	Tons/yr at 561.00 lbs/MMGal
PM	0.15	0.28	0.34	0.18	0.19	0.25	0.22	0.27	0.13	0.09	0.14	0.22	Tons/mo	2.46	2.80	Tons/yr at 33.50 lbs/MMGal
SOx	0.03	0.06	0.08	0.04	0.04	0.05	0.05	0.06	0.03	0.02	0.03	0.05	Tons/mo	0.55	0.63	Tons/yr at 7.50 lbs/MMGal
CO	0.45	0.86	1.03	0.55	0.59	0.75	0.68	0.81	0.40	0.27	0.44	0.67	Tons/mo	7.50	8.52	Tons/yr at 102.00 lbs/MMGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
May-07

Equipment	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	92.0	92.0	92.0	92.0	92.0	92.0	115.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	2,051.0	8,984.0	3,613.0	4,925.0	1,647.0	2,213.0	2,211.0	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	MSCF/mo	53.05	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	2.0	1.0	99.0	2.0	0.0	0.0	8.0	14.0	40.0	0.0	4.0	20.0	MSCF/mo	0.19	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	19.4	21.2	16.9	20.9	16.2	16.7	22.1	24.7	19.5	24.8	14.8	19.0	MMSCF/mo	236.31	N/A	MMSCF/yr
G2	14.4	19.4	24.5	19.5	17.2	19.4	26.4	17.1	20.9	15.5	21.9	10.8	MMSCF/mo	227.03	N/A	MMSCF/yr
G3	23.0	15.8	18.5	18.4	22.7	23.4	11.6	20.2	20.5	25.0	19.3	23.8	MMSCF/mo	241.97	N/A	MMSCF/yr
Turbines @ all loads	56.8	56.3	59.8	58.8	56.2	59.5	60.0	62.0	60.9	65.3	56.0	63.6	MMSCF/mo	705.32	659	MMSCF/yr
Turbine@<1000 KW	0.1	0.1	0.5	0.1	0.1	0.1	0.2	0.3	0.0	0.1	0.1	0.2	MMSCF/mo	1.70	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.56	0.93	0.68	1.09	0.22	2.53	0.34	0.51	13.80	3.30	6.89	19.47	MGal/mo	50.33	N/A	MGal/yr
G2	0.04	0.55	0.81	0.39	0.01	1.12	0.25	0.04	6.54	3.17	6.86	0.20	MGal/mo	19.99	N/A	MGal/yr
G3	0.56	0.77	1.38	0.68	0.19	0.97	0.03	3.27	3.54	0.50	0.82	0.82	MGal/mo	13.45	N/A	MGal/yr
Back-up Generator:G4	0.00	0.24	0.16	0.08	0.16	0.08	0.08	0.24	0.16	0.24	0.24	0.16	MGal/mo	1.85	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	1.16	2.50	3.03	2.25	0.59	4.71	0.69	4.06	24.05	7.21	14.92	20.45	MGal/mo	85.61	166.82	MGal/yr
Turbine@<1000 KW	0.14	0.45	0.81	0.42	0.08	0.30	0.08	0.40	6.47	0.21	5.41	16.97	MGal/mo	31.73	108	MGal/yr
North Crane	344.00	362.00	310.00	230.00	490.00	253.00	253.00	287.00	169.00	287.00	185.00	186.00	Gal/mo	3,336.0	N/A	Gal/yr
South Crane	2,100.00	1,670.00	1,750.00	1,800.00	1,580.00	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	911.00	831.00	Gal/mo	18,781.0	N/A	Gal/yr
Crane Total	2,444.00	2,032.00	2,060.00	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	Gal/mo	22,117	21,339	Gal/yr
Turbine Starter Engines	7.00	7.00	8.00	7.00	5.00	7.00	9.00	9.00	6.00	4.00	7.50	4.50	Hrs/mo	623.7	960	Gal/yr at 7.7 gal/hr
Boat Fuel (VP)	11.90	62.30	11.20	42.00	12.60	0.00	4.90	4.20	63.00	63.00	14.70	18.90	Hrs/mo	308.7	1,406	Gal/yr
P-18 -Em FW Pump	1.00	0.00	2.00	0.00	1.00	0.00	0.00	4.00	6.00	4.00	0.00	0.00	Hrs/mo	18.0	50	Hrs/yr
Tank Throughputs:																
V-06	118,851.0	128,480.0	117,224.0	133,570.0	126,568.0	124,920.0	129,056.0	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	Bbls/mo	1,490,927.0	N/A	Bbls/yr
Produced Gas	127,341.0	132,730.0	130,728.0	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	MSCF/mo	1,501.36	N/A	MMSCF/yr
Solvent Usage																
Envirozol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	11.50	3.75	2.25	0.00	8.50	7.00	4.25	6.75	6.50	10.00	10.00	11.50	Gal/mo	0.29	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.29	9.69	Tons/yr ROC
Boats:																
Crew Boat Fuel:	9.700	11.001	2.965	3.952	8.069	5.841	7.632	7.864	5.198	6.392	3.932	8.840	Gal/mo	81.366	N/A	Gal/yr
Work Boat Fuel:	7.215	9.130	7.870	7.616	6.572	7.546	8.270	0	0	2.209	9.259	0	Gal/mo	65.688	N/A	Gal/yr
Total Boats Fuel	16,915	20,131	10,835	11,568	14,641	13,387	15,901	7,864	5,198	8,601	13,192	8,840	Gal/mo	147,074	167,100	Gal/yr
Boat Emissions																
ROC	0.28	0.33	0.18	0.19	0.24	0.22	0.26	0.13	0.09	0.14	0.22	0.15	Tons/mo	2.44	2.77	Tons/yr at 33.15 lbs/MGal
NOx	4.74	5.65	3.04	3.24	4.11	3.76	4.46	2.21	1.46	2.41	3.70	2.48	Tons/mo	41.25	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.28	0.34	0.18	0.19	0.25	0.22	0.27	0.13	0.09	0.14	0.22	0.15	Tons/mo	2.46	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.06	0.08	0.04	0.04	0.05	0.05	0.06	0.03	0.02	0.03	0.05	0.03	Tons/mo	0.65	0.63	Tons/yr at 1.50 lbs/MGal
CO	0.86	1.03	0.55	0.59	0.75	0.68	0.81	0.40	0.27	0.44	0.67	0.45	Tons/mo	7.50	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gall
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Jun-07

Equipment	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Monthly Units	12-Month Total	Permit Limit	12 Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/Yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/Yr
HP Planned & P/P	8,984.0	3,613.0	4,925.0	1,647.0	2,213.0	2,211.0	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,603.0	MSCF/mo	4.9	Exempt	MMSCF/Yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/Yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/Yr
LP Planned & P/P	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/Yr
LP Unplanned	1.0	99.0	2.0	0.0	0.0	8.0	14.0	40.0	0.0	4.0	20.0	14.0	MSCF/mo	0.20	Exempt	MMSCF/Yr
Gas Consumption:																
Turbines: G1	21.2	16.9	20.9	16.2			24.7	19.5	24.8	14.8	19.0	9.6	MMSCF/mo	226.51	N/A	MMSCF/Yr
G2	19.4	24.5	19.5	17.2	19.4	26.4	17.1	20.9	15.5	21.9	10.8	26.1	MMSCF/mo	238.74	N/A	MMSCF/Yr
G3	56.3	59.8	58.8	56.2	59.5	60.0	62.0	60.9	65.3	56.0	53.6	59.7	MMSCF/mo	242.93	N/A	MMSCF/Yr
Turbines @ all loads	0.1	0.5	0.1	0.1	0.1	0.2	0.3	0.0	0.1	0.1	0.2	0.1	MMSCF/mo	708.19	859	MMSCF/Yr
Turbine@<1000 KW														1.73	828	MMSCF/Yr
Diesel Use:																
Turbines: G1	0.93	0.68	1.09	0.22	2.53	0.34	0.51	13.80	3.30	6.89	19.47	0.06	MGal/mo	49.83	N/A	MGal/Yr
G2	0.55	0.81	0.39	0.01	1.12	0.25	0.04	6.54	3.17	6.86	0.20	1.23	MGal/mo	21.18	N/A	MGal/Yr
G3	0.77	1.38	0.68	0.19	0.97	0.03	3.27	3.54	0.50	0.93	0.62	0.48	MGal/mo	13.38	N/A	MGal/Yr
Back-up Generator:G4	0.24	0.16	0.08	0.16	0.08	0.08	0.24	0.16	0.24	0.24	0.16	0.48	MGal/mo	2.33	121.10	MGal/Yr
Turbines @ all loads and Back-up Generator	2.50	3.03	2.25	0.59	4.71	0.69	4.06	24.05	7.21	14.92	20.45	2.26	MGal/mo	86.72	166.82	MGal/Yr
Turbine@<1000 KW	0.45	0.81	0.42	0.08	0.30	0.08	0.40	6.47	0.21	5.41	16.97	0.22	MGal/mo	31.81	108	MGal/Yr
North Crane	382.00	310.00	230.00	490.00	253.00	253.00	287.00	169.00	287.00	185.00	186.00	65.00	Gal/mo	3,057.0	N/A	Gal/Yr
South Crane	1,670.00	1,750.00	1,800.00	1,580.00	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	Gal/mo	17,654.0	N/A	Gal/Yr
Crane Total	2,032.00	2,060.00	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	Gal/mo	20,711	21,339	Gal/Yr
Turbine Starter Engines	7.00	8.00	7.00	5.00	7.00	9.00	9.00	6.00	4.00	7.50	4.50	6.00	Hrs/mo	616.0	960	Gal/Yr at 7.7 gal/hr
Boom Boat (VP)	62.30	11.20	42.00	12.60	0.00	4.90	4.20	63.00	63.00	14.70	18.90	16.80	Hrs/mo	313.6	1,406	Gal/Yr
P-18 -Em FW Pump	0.00	2.00	0.00	1.00	0.00	0.00	4.00	6.00	4.00	0.00	0.00	0.00	Hrs/mo	17.0	50	Hrs/Yr
Tank Throughputs:																
V-08	128,480.0	117,224.0	133,570.0	126,558.0	124,920.0	129,056.0	123,147.0	104,264.0	130,603.0	129,860.0	124,594.0	137,232.0	Bbls/mo	1,509,308.0	N/A	Bbls/Yr
Produced Gas	132,730.0	130,728.0	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	MSCF/mo	1,494.06	N/A	MMSCF/Yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/Yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/Yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/Yr ROC at 6.43 lb/gal
Transbeam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/Yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/Yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/Yr ROC at 7.28 lb/gal
Carboline Thinner	3.75	2.25	0.00	8.50	7.00	4.25	6.75	6.50	10.00	10.00	11.50	5.00	Gal/mo	0.27	N/A	Tons/Yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.27	9.59	Tons/Yr ROC
Boats:																
Crew Boat Fuel:	11,001	2,965	3,952	8,069	5,841	7,632	7,864	5,198	6,392	3,932	8,840	6,369	Gal/mo	78,056	N/A	Gal/Yr
Work Boat Fuel:	9,130	7,870	7,616	6,572	7,546	8,270	0	0	2,209	9,259	0	993	Gal/mo	59,465	N/A	Gal/Yr
Total Boats Fuel	20,131	10,835	11,568	14,641	13,387	15,901	7,864	5,198	8,601	13,192	8,840	7,362	Gal/mo	137,521	167,100	Gal/Yr
Boat Emissions																
ROC	0.33	0.18	0.19	0.24	0.22	0.26	0.13	0.09	0.14	0.22	0.15	0.12	Tons/mo	2.28	2.77	Tons/Yr at 33.15 lbs/MMGal
NOx	5.65	3.04	3.24	4.11	3.76	4.46	2.21	1.46	2.41	3.70	2.48	2.06	Tons/mo	38.57	46.87	Tons/Yr at 661.00 lbs/MMGal
PM	0.34	0.18	0.19	0.25	0.22	0.27	0.13	0.09	0.14	0.22	0.15	0.12	Tons/mo	2.30	2.80	Tons/Yr at 33.50 lbs/MMGal
SOx	0.08	0.04	0.04	0.05	0.05	0.06	0.03	0.02	0.03	0.05	0.03	0.03	Tons/mo	0.52	0.63	Tons/Yr at 7.50 lbs/MMGal
CO	1.03	0.55	0.59	0.75	0.68	0.81	0.40	0.27	0.44	0.67	0.45	0.38	Tons/mo	7.01	8.52	Tons/Yr at 102.00 lbs/MMGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Jul-07

Equipment	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Monthly Units	12-Month Total	Permit Limit	12-Mo. & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	115.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & P/P	92.0	92.0	92.0	92.0	92.0	115.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	3,613.0	4,925.0	1,647.0	2,213.0	2,211.0	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,603.0	8,221.0	MSCF/mo	63.84	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & P/P	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	99.0	2.0	0.0	0.0	8.0	14.0	40.0	0.0	4.0	20.0	14.0	12.0	MSCF/mo	0.21	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	16.9	20.9	16.2	16.7	22.1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	MMSCF/mo	211.57	N/A	MMSCF/yr
G2	24.5	19.5	17.2	19.4	26.4	17.1	20.9	15.5	21.9	10.8	26.1	26.5	MMSCF/mo	245.93	N/A	MMSCF/yr
G3	18.5	18.4	22.7	23.4	11.6	20.2	20.5	25.0	19.3	23.8	24.0	22.7	MMSCF/mo	249.82	N/A	MMSCF/yr
Turbines @ all loads	59.8	58.8	56.2	59.5	60.0	62.0	60.9	65.3	56.0	53.6	59.7	55.4	MMSCF/mo	707.31	659	MMSCF/yr
Turbines @ <1000 KW	0.5	0.1	0.1	0.1	0.2	0.3	0.0	0.1	0.1	0.2	0.1	0.2	MMSCF/mo	1.80	6.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.68	1.09	0.22	2.53	0.34	0.51	13.80	3.30	6.89	19.47	0.06	0.35	MGal/mo	49.25	N/A	MGal/yr
G2	0.81	0.39	0.01	1.12	0.25	0.04	6.54	3.17	6.86	0.20	1.23	0.43	MGal/mo	21.06	N/A	MGal/yr
G3	1.38	0.68	0.19	0.97	0.03	3.27	3.54	0.50	0.93	0.62	0.48	0.31	MGal/mo	12.91	N/A	MGal/yr
Back-up Generator: G4	0.16	0.08	0.16	0.08	0.08	0.24	0.16	0.24	0.24	0.16	0.48	0.16	MGal/mo	2.25	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	3.03	2.25	0.59	4.71	0.69	4.06	24.05	7.21	14.92	20.45	2.26	1.25	MGal/mo	85.47	166.82	MGal/yr
Turbines @ <1000 KW	0.81	0.42	0.08	0.30	0.08	0.40	6.47	0.21	5.41	16.97	0.22	0.26	MGal/mo	31.62	108	MGal/yr
North Crane	310.00	230.00	490.00	253.00	253.00	267.00	169.00	287.00	185.00	186.00	65.00	0.00	Gal/mo	2,695.0	N/A	Gal/yr
South Crane	1,750.00	1,800.00	1,580.00	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	Gal/mo	16,862.0	N/A	Gal/yr
Crane Total	2,060.00	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	Gal/mo	19,557	21,339	Gal/yr
Turbine Starter Engines	8.00	7.00	5.00	7.00	9.00	9.00	6.00	4.00	7.50	4.50	6.00	10.00	Hrs/mo	639.1	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	11.20	42.00	12.60	0.00	4.90	4.20	63.00	63.00	14.70	18.90	16.80	2.10	Gal/mo	253.4	1,406	Gal/yr
P-18 - Em FW Pump	2.00	0.00	1.00	0.00	0.00	4.00	6.00	4.00	0.00	0.00	0.00	1.00	Hrs/mo	18.0	50	Hrs/yr
Tank Throughputs:																
V-08	117,224.0	133,570.0	126,568.0	124,920.0	129,056.0	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	137,232.0	150,141.0	Bbls/mo	1,530,969.0	N/A	Bbls/yr
Produced Gas	130,728.0	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	128,103.0	MSCF/mo	1,489.44	N/A	MMSCF/yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	2.25	0.00	8.50	7.00	4.25	6.75	6.50	10.00	10.00	11.50	5.00	8.25	Gal/mo	0.28	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.28	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	2,965	3,952	8,069	5,841	7,632	7,864	5,198	6,392	3,932	8,840	6,369	2,880	Gal/mo	69,934	N/A	Gal/yr
Work Boat Fuel:	7,870	7,616	6,572	7,546	8,270	0	0	2,209	9,259	0	993	10,738	Gal/mo	61,073	N/A	Gal/yr
Total Boats Fuel	10,835	11,568	14,641	13,387	15,901	7,864	5,198	8,601	13,192	8,840	7,362	13,618	Gal/mo	131,008	167,100	Gal/yr
Boat Emissions																
ROC	0.18	0.19	0.24	0.22	0.26	0.13	0.09	0.14	0.22	0.15	0.12	0.23	Tons/mo	2.17	2.77	Tons/yr at 33.15 lbs/MGal
NOx	3.04	3.24	4.11	3.76	4.46	2.21	1.46	2.41	3.70	2.48	2.06	3.82	Tons/mo	36.75	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.18	0.19	0.25	0.22	0.27	0.13	0.09	0.14	0.22	0.15	0.12	0.23	Tons/mo	2.19	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.04	0.04	0.05	0.05	0.06	0.03	0.02	0.03	0.05	0.03	0.03	0.05	Tons/mo	0.49	0.63	Tons/yr at 1.50 lbs/MGal
CO	0.55	0.59	0.75	0.68	0.81	0.40	0.27	0.44	0.67	0.45	0.38	0.69	Tons/mo	6.68	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gall
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Aug-07

Equipment	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	92.0	92.0	92.0	115.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	4,923.0	1,647.0	2,213.0	2,211.0	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,603.0	8,221.0	3,708.0	MSCF/mo	63.93	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Unplanned	2.0	0.0	0.0	8.0	14.0	40.0	0.0	4.0	20.0	14.0	12.0	0.0	MSCF/mo	0.11	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	20.9	16.2	16.7	22.1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	16.1	MMSCF/mo	210.86	N/A	MMSCF/yr
Turbines: G2	19.5	17.2	19.4	26.4	17.1	20.9	15.5	21.9	10.8	26.1	26.5	23.4	MMSCF/mo	244.78	N/A	MMSCF/yr
Turbines: G3	18.4	22.7	23.4	11.6	20.2	20.5	25.0	19.3	23.8	24.0	22.7	20.2	MMSCF/mo	251.52	N/A	MMSCF/yr
Turbines @ all loads	58.8	56.2	59.5	60.0	62.0	60.9	65.3	56.0	53.6	59.7	55.4	59.7	MMSCF/mo	707.16	659	MMSCF/yr
Turbine@<1000 KW	0.1	0.1	0.1	0.2	0.3	0.0	0.1	0.1	0.2	0.1	0.2	0.1	MMSCF/mo	1.50	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	1.09	0.22	2.53	0.34	0.51	13.80	3.30	6.89	19.47	0.06	0.35	0.26	MGal/mo	48.83	N/A	MGal/yr
Turbines: G2	0.39	0.01	1.12	0.25	0.04	6.54	3.17	6.86	0.20	1.23	0.43	3.00	MGal/mo	23.25	N/A	MGal/yr
Turbines: G3	0.88	0.19	0.97	0.03	3.27	3.84	0.50	0.93	0.62	0.48	0.31	2.32	MGal/mo	13.85	N/A	MGal/yr
Back-up Generator:G4	0.08	0.16	0.08	0.08	0.24	0.16	0.24	0.24	0.16	0.48	0.16	0.30	MGal/mo	2.09	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	2.25	0.59	4.71	0.69	4.06	24.05	7.21	14.92	20.45	2.26	1.25	5.58	MGal/mo	88.02	166.82	MGal/yr
Turbine@<1000 KW	0.42	0.08	0.30	0.08	0.40	6.47	0.21	5.41	16.97	0.22	0.26	0.36	MGal/mo	31.17	108	MGal/yr
North Crane	230.00	490.00	253.00	253.00	267.00	169.00	287.00	185.00	186.00	65.00	0.00	0.00	Gal/mo	2,385.0	N/A	Gal/yr
South Crane	1,800.00	1,580.00	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	685.00	Gal/mo	15,797.0	N/A	Gal/yr
Crane Total	2,030.00	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	685.00	Gal/mo	19,182	21,339	Gal/yr
Turbine Starter Engines	7.00	5.00	7.00	9.00	9.00	6.00	4.00	7.50	4.50	6.00	10.00	10.00	Hrs/mo	654.5	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	42.00	12.60	0.00	4.90	4.20	63.00	63.00	14.70	18.90	16.80	2.10	11.90	Gal/mo	254.1	1,406	Gal/yr
P-18 -Em FW Pump	0.00	1.00	0.00	0.00	4.00	6.00	4.00	0.00	0.00	0.00	1.00	0.00	Hrs/mo	16.0	50	Hrs/yr
Tank Throughputs:																
V-08	133,570.0	126,558.0	124,920.0	129,056.0	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	137,232.0	150,141.0	145,025.0	Bbls/mo	1,558,770.0	N/A	Bbls/yr
Produced Gas	124,643.0	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	128,103.0	116,094.0	MSCF/mo	1,474.80	N/A	MMSCF/yr
Solvent Usage																
Envirozol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transform Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	0.00	8.60	7.00	4.25	6.75	6.50	10.00	10.00	11.50	5.00	8.25	8.50	Gal/mo	0.31	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.31	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	3,952	8,069	5,841	7,632	7,864	5,198	6,392	3,932	8,840	6,369	2,880	6,447	Gal/mo	73,417	N/A	Gal/yr
Work Boat Fuel:	7,616	6,572	7,546	8,270	0	0	2,209	9,259	0	993	10,738	5,166	Gal/mo	58,369	N/A	Gal/yr
Total Boats Fuel	11,568	14,641	13,387	15,901	7,864	5,198	8,601	13,192	8,840	7,362	13,618	11,613	Gal/mo	133,785	167,100	Gal/yr
Boat Emissions																
ROC	0.19	0.24	0.22	0.26	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	Tons/mo	2.18	2.77	Tons/yr at 33.15 lbs/MGal
NOx	3.24	4.11	3.76	4.46	2.21	1.46	2.41	3.70	2.48	2.06	3.82	3.26	Tons/mo	36.97	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.19	0.25	0.22	0.27	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	Tons/mo	2.21	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.04	0.05	0.05	0.06	0.03	0.02	0.03	0.05	0.03	0.03	0.05	0.04	Tons/mo	0.48	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.59	0.75	0.68	0.81	0.40	0.27	0.44	0.67	0.45	0.38	0.69	0.59	Tons/mo	6.72	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gall
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Sep-07

Equipment	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	92.0	92.0	115.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	1,647.0	2,213.0	2,211.0	6,348.0	2,269.0	5,483.0	6,471.0	6,833.0	13,603.0	8,221.0	3,708.0	4,519.0	MSCF/mo	63.52	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	0.0	0.0	8.0	14.0	40.0	0.0	4.0	20.0	14.0	12.0	0.0	4.0	MSCF/mo	0.12	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	16.2	16.7	22.1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	16.1	12.5	MMSCF/mo	202.41	N/A	MMSCF/yr
G2	17.2	19.4	26.4	17.1	20.9	15.5	21.9	10.8	26.1	26.5	23.4	21.4	MMSCF/mo	246.70	N/A	MMSCF/yr
G3	22.7	23.4	11.6	20.2	20.5	25.0	19.3	23.8	24.0	22.7	20.2	24.8	MMSCF/mo	257.92	N/A	MMSCF/yr
Turbines @ all loads	56.2	59.5	60.0	62.0	60.9	65.3	56.0	53.6	59.7	55.4	59.7	58.7	MMSCF/mo	707.03	659	MMSCF/yr
Turbine@<1000 KW	0.1	0.1	0.2	0.3	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.1	MMSCF/mo	1.56	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.22	2.53	0.34	0.51	13.80	3.30	6.89	19.47	0.06	0.35	0.26	0.12	MGal/mo	47.85	N/A	MGal/yr
G2	0.01	1.12	0.25	0.04	6.54	3.17	6.86	0.20	1.23	0.43	3.00	0.69	MGal/mo	23.55	N/A	MGal/yr
G3	0.19	0.97	0.03	3.27	3.54	0.50	0.93	0.62	0.48	0.31	2.32	0.54	MGal/mo	13.71	N/A	MGal/yr
Back-up Generator:G4	0.16	0.08	0.08	0.24	0.16	0.24	0.24	0.16	0.48	0.16	0.00	0.16	MGal/mo	2.17	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	0.59	4.71	0.69	4.06	24.05	7.21	14.92	20.45	2.26	1.25	5.58	1.51	MGal/mo	87.28	166.82	MGal/yr
Turbine@<1000 KW	0.08	0.30	0.08	0.40	6.47	0.21	5.41	16.97	0.22	0.26	0.36	0.35	MGal/mo	31.10	108	MGal/yr
North Crane	490.00	253.00	253.00	267.00	169.00	287.00	185.00	186.00	65.00	0.00	0.00	0.00	Gal/mo	2,155.00	N/A	Gal/yr
South Crane	1,580.00	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	685.00	747.00	Gal/mo	14,744.00	N/A	Gal/yr
Crane Total	2,070.00	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	685.00	747.00	Gal/mo	16,899	21,339	Gal/yr
Turbine Starter Engines	5.00	7.00	9.00	9.00	6.00	4.00	7.50	4.50	6.00	10.00	10.00	8.00	Hrs/mo	662.2	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	12.60	0.00	4.90	4.20	63.00	63.00	14.70	18.90	16.80	2.10	11.90	119.00	Hrs/mo	331.1	1,406	Gal/yr
P-18 -Em FW Pump	1.00	0.00	0.00	4.00	6.00	4.00	0.00	0.00	0.00	1.00	0.00	1.00	Hrs/mo	17.0	50	Hrs/yr
Tank Throughputs:																
V-08	126.558.0	124.920.0	129.056.0	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	137,232.0	150,141.0	145,025.0	141,052.0	Bbls/mo	1,566,252.0	N/A	Bbls/yr
Produced Gas	121,361.0	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	128,103.0	116,094.0	109,429.0	MSCF/mo	1,459.59	N/A	MMSCF/yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	8.50	7.00	4.25	6.75	6.50	10.00	10.00	11.50	5.00	8.25	8.50	8.00	Gal/mo	0.33	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.33	9.69	Tons/yr ROC
Boats:																
Crew Boat Fuel:	8.069	5.841	7.632	7.864	5.198	6.392	3.932	8.840	6.369	2.880	6.447	8.081	Gal/mo	77.545	N/A	Gal/yr
Work Boat Fuel:	6.572	7.546	8.270	0	0	2.209	9.259	0	993	10,738	5,166	9,019	Gal/mo	59,772	N/A	Gal/yr
Total Boats Fuel	14,641	13,387	15,901	7,864	5,198	8,601	13,192	8,840	7,362	13,618	11,613	17,100	Gal/mo	137,317	167,100	Gal/yr
Boat Emissions																
ROC	0.24	0.22	0.26	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	Tons/mo	2.28	2.77	Tons/yr at 33.15 lbs/MGal
NOx	4.11	3.76	4.46	2.21	1.46	2.41	3.70	2.48	2.06	3.82	3.26	4.80	Tons/mo	36.52	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.25	0.22	0.22	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.29	Tons/mo	2.30	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.05	0.05	0.06	0.03	0.02	0.03	0.05	0.03	0.03	0.05	0.04	0.06	Tons/mo	0.51	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.75	0.68	0.81	0.40	0.27	0.44	0.67	0.45	0.38	0.69	0.59	0.87	Tons/mo	7.00	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Oct-07

Equipment	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.0	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	2,213.0	2,211.0	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,803.0	8,221.0	3,708.0	4,519.0	4,274.0	MSCF/mo	4.13	4.9	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	Exempt	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	0.0	8.0	14.0	40.0	0.0	4.0	20.0	14.0	12.0	0.0	4.0	0.0	MSCF/mo	0.12	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	16.7	22.1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	16.1	12.5	16.8	MMSCF/mo	203.01	N/A	MMSCF/yr
G2	19.4	26.4	17.1	20.9	15.5	21.9	10.8	26.1	26.5	23.4	21.4	14.9	MMSCF/mo	244.44	N/A	MMSCF/yr
G3	23.4	11.6	20.2	20.5	25.0	19.3	23.8	24.0	22.7	20.2	24.8	26.9	MMSCF/mo	262.06	N/A	MMSCF/yr
Turbines @ all loads	59.5	60.0	62.0	60.9	65.3	56.0	53.6	59.7	55.4	59.7	58.7	58.6	MMSCF/mo	709.51	659	MMSCF/yr
Turbine@<1000 KW	0.1	0.2	0.3	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.2	MMSCF/mo	1.74	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	2.53	0.34	0.51	13.80	3.30	6.89	19.47	0.06	0.35	0.26	0.12	2.63	MGal/mo	50.25	N/A	MGal/yr
G2	1.12	0.25	0.04	6.54	3.17	6.86	0.20	1.23	0.43	3.00	0.69	0.53	MGal/mo	24.07	N/A	MGal/yr
G3	0.97	0.03	3.27	3.54	0.50	0.93	0.62	0.48	0.31	2.32	0.54	0.93	MGal/mo	14.45	N/A	MGal/yr
Back-up Generator:G4	0.08	0.08	0.24	0.16	0.24	0.16	0.16	0.16	0.16	0.16	0.16	0.16	MGal/mo	2.33	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	4.71	0.69	4.06	24.05	7.21	14.92	20.45	2.26	1.25	5.58	1.51	4.41	MGal/mo	91.09	166.82	MGal/yr
Turbine@<1000 KW	0.30	0.08	0.40	6.47	0.21	5.41	16.97	0.22	0.28	0.36	0.35	0.61	MGal/mo	31.64	108	MGal/yr
North Crane	253.00	253.00	267.00	169.00	287.00	185.00	186.00	65.00	0.00	0.00	0.00	0.00	Gal/mo	1,665.0	N/A	Gal/yr
South Crane	1,672.00	1,673.00	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	685.00	747.00	1,444.00	Gal/mo	14,508.0	N/A	Gal/yr
Crane Total	1,925.00	1,926.00	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	685.00	747.00	1,444.00	Gal/mo	16,273	21,339	Gal/yr
Turbine Starter Engines	7.00	9.00	9.00	6.00	4.00	7.50	4.50	6.00	10.00	10.00	8.00	8.00	Hrs/mo	685.3	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	0.00	4.90	4.20	63.00	63.00	14.70	18.90	16.80	2.10	11.90	119.00	0.00	Gal/mo	318.5	1,406	Gal/yr
P-18 -Em FW Pump	0.00	0.00	4.00	6.00	4.00	0.00	0.00	0.00	1.00	0.00	1.00	1.00	Hrs/mo	17.0	50	Hrs/yr
Tank Throughputs:																
V-08	124,920.0	129,056.0	123,147.0	104,264.0	130,803.0	129,660.0	124,594.0	137,232.0	150,141.0	145,025.0	141,052.0	137,865.0	Bbls/mo	1,577,559.0	N/A	Bbls/yr
Produced Gas	162,547.0	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	128,103.0	116,094.0	109,429.0	116,232.0	MSCF/mo	1,454.46	N/A	MMSCF/yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	7.00	4.25	6.75	6.50	10.00	10.00	11.50	5.00	8.25	8.50	8.00	0.00	Gal/mo	0.30	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.30	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	5,841	7,632	7,864	5,198	6,392	3,932	8,840	6,369	2,880	6,447	8,081	6,773	Gal/mo	78,249	N/A	Gal/yr
Work Boat Fuel:	7,546	8,270	0	0	2,209	9,259	0	993	10,738	5,166	9,019	7,119	Gal/mo	60,319	N/A	Gal/yr
Total Boats Fuel	13,387	15,901	7,864	5,198	8,601	13,192	8,840	7,362	13,618	11,613	17,100	15,893	Gal/mo	138,568	167,100	Gal/yr
Boat Emissions																
ROC	0.22	0.26	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	0.26	Tons/mo	2.30	2.77	Tons/yr at 33.15 lbs/MGal
NOx	3.76	4.46	2.21	1.46	2.41	3.70	2.48	2.06	3.82	3.26	4.46	4.46	Tons/mo	36.87	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.22	0.27	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	0.27	Tons/mo	2.32	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.05	0.06	0.03	0.02	0.03	0.05	0.03	0.03	0.05	0.04	0.06	0.06	Tons/mo	0.52	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.68	0.81	0.40	0.27	0.44	0.67	0.45	0.38	0.69	0.59	0.87	0.81	Tons/mo	7.07	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Nov-07

Equipment	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	0.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	92.0	115.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	2,211.0	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,603.0	8,221.0	3,708.0	4,519.0	4,274.0	7,339.0	MSCF/mo	71.28	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	N/A	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	8.0	14.0	40.0	0.0	4.0	20.0	14.0	12.0	0.0	4.0	0.0	6.0	MSCF/mo	0.12	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	22.1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	16.1	12.5	16.8	25.2	MMSCF/mo	211.45	N/A	MMSCF/yr
G2	26.4	17.1	20.9	15.5	21.9	10.8	26.1	26.5	23.4	21.4	14.9	20.9	MMSCF/mo	245.91	N/A	MMSCF/yr
G3	11.6	20.2	20.5	23.0	19.3	23.8	24.0	22.7	20.2	24.8	26.9	11.3	MMSCF/mo	250.00	N/A	MMSCF/yr
Turbines @ all loads	60.0	62.0	60.9	65.3	56.0	53.6	59.7	55.4	59.7	58.7	58.6	57.4	MMSCF/mo	707.35	659	MMSCF/yr
Turbine<=1000 KW	0.2	0.3	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.1	MMSCF/mo	1.74	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.34	0.51	13.80	3.30	6.89	19.47	0.06	0.35	0.26	0.12	2.63	3.08	MGal/mo	50.80	N/A	MGal/yr
G2	0.25	0.04	6.54	3.17	6.86	0.20	1.23	0.43	3.00	0.69	0.53	2.87	MGal/mo	25.81	N/A	MGal/yr
G3	0.03	3.27	3.54	0.50	0.93	0.62	0.48	0.31	2.32	0.34	0.93	0.56	MGal/mo	14.04	N/A	MGal/yr
Back-up Generator:G4	0.08	0.24	0.16	0.24	0.24	0.16	0.48	0.16	0.00	0.16	0.32	0.00	MGal/mo	2.25	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	0.69	4.06	24.05	7.21	14.92	20.45	2.26	1.25	5.58	1.51	4.41	6.51	MGal/mo	92.90	166.82	MGal/yr
Turbine<=1000 KW	0.08	0.40	6.47	0.21	5.41	16.97	0.22	0.26	0.36	0.35	0.61	0.65	MGal/mo	31.99	108	MGal/yr
North Crane	253.00	267.00	169.00	287.00	185.00	186.00	65.00	0.00	0.00	0.00	0.00	0.00	Gall/mo	1,412.0	N/A	Gall/yr
South Crane	1,673.00	1,873.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	683.00	747.00	1,444.00	748.00	Gall/mo	13,684.0	N/A	Gall/yr
Crane Total	1,926.00	2,140.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	685.00	747.00	1,444.00	748.00	Gall/mo	15,096	21,339	Gall/yr
Turbine Starter Engines	9.00	9.00	6.00	4.00	7.50	4.50	6.00	10.00	10.00	8.00	8.00	8.00	Hrs/mo	693.0	960	Gallyr at 7.7 gal/hr
Boom Boat (VP)	4.90	4.20	63.00	63.00	14.70	18.90	16.80	2.10	11.90	119.00	0.00	0.00	Gall/mo	318.5	1,406	Gallyr
P-18-Em FW Pump	0.00	4.00	6.00	4.00	4.00	0.00	0.00	1.00	0.00	1.00	1.00	0.00	Hrs/mo	17.0	50	Hrs/yr
Tank Throughputs:																
V-08	129,056.0	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	137,232.0	150,141.0	145,025.0	141,052.0	137,865.0	132,562.0	Bbls/mo	1,585,201.0	N/A	Bbls/yr
Produced Gas	164,276.0	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	128,103.0	116,094.0	109,429.0	116,232.0	112,265.0	MSCF/mo	1,404.18	N/A	MMSCF/yr
Solvent Usage																
EnviroSol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gall/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gall/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gall/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transsteam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gall/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gall/mo	0.00	N/A	Tons/yr ROC at 7.39 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gall/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Carboline Thinner	4.25	6.75	6.50	10.00	10.00	11.50	5.00	8.25	8.50	8.00	0.00	0.00	Gall/mo	0.28	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gall/mo	0.28	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	7.632	7.864	5.198	6.392	3.932	8.840	6.369	2.880	6.447	8.081	8.773	9.651	Gall/mo	82,059	N/A	Gall/yr
Work Boat Fuel:	8.270	0	0	2.209	9.259	0	993	10,738	5,166	9,019	7,119	7,940	Gall/mo	60,713	N/A	Gall/yr
Total Boats Fuel	15,901	7,864	5,198	8,601	13,192	8,840	7,362	13,618	11,613	17,100	15,893	17,591	Gall/mo	142,772	167,100	Gall/yr
Boat Emissions																
ROC	0.26	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	0.26	0.29	Tons/mo	2.37	2.77	Tons/yr at 33.15 lbs/MGal
NOx	4.46	2.21	1.46	3.70	2.41	2.48	2.06	4.80	3.26	4.46	4.46	4.46	Tons/mo	40.05	46.87	Tons/yr at 561.00 lbs/MGal
PM	0.27	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.29	0.27	0.29	Tons/mo	2.39	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.06	0.03	0.02	0.03	0.05	0.03	0.03	0.05	0.04	0.06	0.06	0.07	Tons/mo	0.54	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.81	0.40	0.27	0.44	0.67	0.45	0.38	0.69	0.59	0.87	0.81	0.90	Tons/mo	7.28	8.52	Tons/yr at 102.00 lbs/MGal

Platform Gail
PTO No. 1494 Equipment Usage
Rolling 12-Months Ending:
Dec-07

Equipment	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Monthly Units	12-Month Total	Permit Limit	12-Mo & Permit Units
Gas Consumption:																
HP Planned	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.02	N/A	MMSCF/yr
HP Pilot/Purge	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.10	N/A	MMSCF/yr
HP Planned & PIP	115.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	92.0	MSCF/mo	1.13	4.9	MMSCF/yr
HP Unplanned	6,346.0	2,269.0	5,483.0	6,471.0	6,833.0	13,803.0	8,221.0	3,708.0	4,519.0	4,274.0	7,330.0	3,331.0	MSCF/mo	72.40	Exempt	MMSCF/yr
LP Planned	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	MSCF/mo	0.00	N/A	MMSCF/yr
LP Pilot/Purge	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Planned & PIP	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	MSCF/mo	1.74	2.31	MMSCF/yr
LP Unplanned	14.0	40.0	0.0	4.0	20.0	14.0	12.0	0.0	4.0	0.0	6.0	9.0	MSCF/mo	0.12	Exempt	MMSCF/yr
Gas Consumption:																
Turbines: G1	24.7	19.5	24.8	14.8	19.0	9.6	6.2	16.1	12.5	16.8	25.2	25.2	MMSCF/mo	214.82	N/A	MMSCF/yr
G2	17.1	20.9	15.5	21.9	10.8	26.1	26.5	23.4	21.4	14.9	20.9	19.9	MMSCF/mo	239.47	N/A	MMSCF/yr
G3	20.2	20.5	25.0	19.3	23.8	24.0	22.7	20.2	24.8	26.9	11.3	14.8	MMSCF/mo	253.25	N/A	MMSCF/yr
Turbines @ all loads	62.0	60.9	65.3	56.0	53.6	59.7	55.4	59.7	58.6	58.6	57.4	60.2	MMSCF/mo	707.55	659	MMSCF/yr
Turbine@<1000 KW	0.3	0.0	0.1	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.1	0.1	MMSCF/mo	1.61	8.28	MMSCF/yr
Diesel Use:																
Turbines: G1	0.51	13.80	3.30	6.89	19.47	0.06	0.35	0.26	0.12	2.63	3.08	0.45	MGal/mo	50.91	N/A	MGal/yr
G2	0.04	6.54	3.17	6.86	0.20	1.23	0.43	3.00	0.69	0.53	2.87	0.23	MGal/mo	25.80	N/A	MGal/yr
G3	3.27	3.54	0.50	0.93	0.62	0.48	0.31	2.32	0.54	0.93	0.56	0.35	MGal/mo	14.36	N/A	MGal/yr
Back-up Generator:G4	0.24	0.16	0.24	0.24	0.16	0.48	0.16	0.00	0.16	0.32	0.00	0.08	MGal/mo	2.26	121.10	MGal/yr
Turbines @ all loads and Back-up Generator	4.06	24.05	7.21	14.92	20.45	2.26	1.25	5.58	1.51	4.41	6.51	1.11	MGal/mo	93.32	166.82	MGal/yr
Turbine@<1000 KW	0.40	6.47	0.21	5.41	16.97	0.22	0.26	0.36	0.35	0.61	0.85	0.14	MGal/mo	32.05	108	MGal/yr
North Crane	267.00	169.00	287.00	185.00	186.00	65.00	0.00	0.00	0.00	0.00	0.00	85.00	Gal/mo	1,244.0	N/A	Gal/yr
South Crane	1,878.00	1,521.00	1,395.00	911.00	831.00	973.00	878.00	685.00	747.00	1,444.00	748.00	553.00	Gal/mo	12,564.0	N/A	Gal/yr
Crane Total	2,145.00	1,690.00	1,682.00	1,096.00	1,017.00	1,038.00	878.00	685.00	747.00	1,444.00	748.00	638.00	Gal/mo	13,808.0	21,339	Gal/yr
Turbine Starter Engines	9.00	6.00	4.00	7.50	4.50	6.00	10.00	10.00	8.00	8.00	8.00	6.00	Hrs/mo	669.9	960	Gal/yr at 7.7 gal/hr
Boom Boat (VP)	4.20	63.00	63.00	14.70	18.90	16.80	2.10	11.90	119.00	0.00	0.00	0.00	Gal/mo	313.6	1,406	Gal/yr
P-18 -Em FW Pump	4.00	6.00	4.00	0.00	0.00	0.00	1.00	0.00	1.00	1.00	0.00	1.00	Hrs/mo	18.0	50	Hrs/yr
Tank Throughputs:																
V-08	123,147.0	104,264.0	130,603.0	129,660.0	124,594.0	137,232.0	150,141.0	145,025.0	141,052.0	137,865.0	132,562.0	132,561.0	Bbls/mo	1,588,706.0	N/A	Bbls/yr
Produced Gas	114,827.0	97,046.0	114,442.0	110,029.0	101,389.0	120,046.0	128,103.0	116,084.0	109,429.0	116,232.0	112,285.0	113,625.0	MSCF/mo	1,353.53	N/A	MMSCF/yr
Solvent Usage																
Envirozol 2000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 1.64 lb/gal
87 RB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.64 lb/gal
Enviro-Det	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 6.43 lb/gal
Transfoam Plus	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 0.64 lb/gal
Sigma Thinner 90-53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.28 lb/gal
Sigma Thinner 91-57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	Gal/mo	0.00	N/A	Tons/yr ROC at 7.10 lb/gal
Carboline Thinner	6.75	6.50	10.00	10.00	11.50	5.00	8.25	8.50	8.00	0.00	0.00	9.00	Gal/mo	0.30	N/A	Tons/yr ROC at 7.10 lb/gal
Solvent Total													Gal/mo	0.30	9.59	Tons/yr ROC
Boats:																
Crew Boat Fuel:	7,864	5,198	6,392	3,932	8,840	6,369	2,880	6,447	8,081	8,773	9,651	11,242	Gal/mo	85,670	N/A	Gal/yr
Work Boat Fuel:	0	2,209	9,259	9,259	0	993	10,738	5,166	9,919	7,119	7,940	8,961	Gal/mo	61,404	N/A	Gal/yr
Total Boats Fuel	7,864	5,198	8,601	13,192	8,840	7,362	13,618	11,613	17,100	15,893	17,591	20,203	Gal/mo	147,074	167,100	Gal/yr
Boat Emissions																
ROC	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.28	0.26	0.29	0.33	Tons/mo	2.44	2.77	Tons/yr at 33.15 lbs/MGal
NOx	2.21	1.46	2.41	3.70	2.48	2.06	3.82	3.26	4.80	4.46	4.93	5.67	Tons/mo	41.25	46.87	Tons/yr at 56.100 lbs/MGal
PM	0.13	0.09	0.14	0.22	0.15	0.12	0.23	0.19	0.29	0.27	0.29	0.34	Tons/mo	2.46	2.80	Tons/yr at 33.50 lbs/MGal
SOx	0.03	0.02	0.03	0.05	0.03	0.03	0.05	0.04	0.06	0.06	0.07	0.08	Tons/mo	0.55	0.63	Tons/yr at 7.50 lbs/MGal
CO	0.40	0.27	0.44	0.67	0.45	0.38	0.69	0.59	0.87	0.81	0.90	1.03	Tons/mo	7.50	8.52	Tons/yr at 102.00 lbs/MGal

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC1 Condition No. 2	Description: Platform Gail Additional Requirements - Maximum number of oil wells (29). Platform Gail currently has 28 oil well completions.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Authority to Construct will be obtained prior to drilling any wells, unless the activity is a redrill. Annual compliance certification that there was no increase in the maximum number of wells during the period from January 1, 2007 to December 31, 2007.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC1 Condition No. 3	Description: Platform Gail Additional Requirements - BACT requirements for well operations.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that Wells E-9 Short, E-11 Short, E-11 Long, E-12 Short, E-12 Long, E-22 Short, E-22 Long, are free-flowing or operated with electric motor-driven artificial equipment. Compliance with this requirement is determined monthly and written documentation is reported to the MMS. Note: E-9 Long and E-21 are not currently producing and have been converted to water injection wells.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC1 Condition No. 4	Description: Platform Gail Additional Requirements - Maximum sulfur content of diesel fuel consumed in the crane engines, turbines, turbine starter engines, backup generator engine, and the boats.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of certifications from the fuel supplier documenting the sulfur content of each diesel fuel delivery are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: PO1494PC1 Condition No. 5	Description: Platform Gail Additional Requirements - Crew boat and work boat emission limits
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of fuel consumption from the crew and work boats are maintained. Monthly emissions are calculated for the crew and work boats and are maintained in 12-month rolling records. Annual compliance certification that these records are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC1 Condition No. 6 and 7	Description: Platform Gail Additional Requirements - Crew boat and work boat permitted engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only one crew boat and one work boat was used at any given time. Records are maintained showing the days and hours that each crew boat and work boat was in service. Annual compliance certification that these records are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC1 Condition No. 8	Description: Platform Gail Additional Requirements - Solvent Recordkeeping
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of solvent purchase and usage, along with records of solvent that is recycled or disposed of are maintained for solvents used in solvent cleaning activities, including wipe cleaning. Annual compliance certification that these records are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC2 Condition Nos. 1 and 4	Description: Flare fuel consumption
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each flare has individual fuel meter installed to record the amount of natural gas consumed. Monthly records of volume of gas combusted in flare are maintained in 12-month rolling records. Records also differentiate between emergency (unplanned) usage and non-emergency (planned) usage. Annual compliance certification that these records are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 - Continuous - As indicated by a continuous monitoring device
 - Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC2 Condition Nos. 2 and 3	Description: Flare ignition system operation – each flare is equipped and maintained with a continuous pilot or autoignition system to ensure combustion disposal of all excess produced or recovered gases.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Flare's ignition system is tested monthly and monthly records of the flare's ignition system tests and maintenance activities are maintained. Annual compliance certification that these records are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC3	Description: Drain pit operation exemption from Rule 71.4 requirements since its function is to act as a containment berm.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that the 7.07 square foot deck drain pit (T-21) acts as a containment berm.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO1494PC4	Description: Detroit diesel backup generator operation requirement to not fire this engine simultaneously with any one of the three turbines, except during startup or shutdown transition periods not to exceed one hour, or to perform routine maintenance on the Detroit backup engine.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that the diesel-fired backup generator was not fired simultaneously with any of the three turbines, except during startup or shutdown transition periods which did not exceed one hour, or during routine maintenance on the Detroit diesel backup engine.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 50	Description: Opacity requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and visual inspections are performed to ensure that opacity requirements are being maintained. Records including date, time, and identity of emissions unit of any occurrences of visible emissions not meeting Rule 50 opacity requirements are maintained. District notification within subsequent 24 hours if visible emissions problem cannot be corrected within first 24 hours. **Annual certification including an annual formal survey identifying the date, time, emissions unit, and verification that there were no visible emissions not meeting the Rule 50 opacity requirements is attached.**

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 - Continuous - As indicated by a continuous monitoring device
 - Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 52	Description: Particulate Matter – Concentration requirements (grain loading)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that particulate matter was not discharged into the atmosphere from any source at the facility in excess of the concentration listed in the table shown in Rule 52. This is based on a reference to the District analysis of Rule 52 compliance based on EPA emission factors as being sufficient. Periodic monitoring is not necessary to certify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
- Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 54.B.1 (OCS)	Description: Sulfur Compounds – Sulfur emission concentration requirements at point of discharge
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of each flaring event are maintained. Unplanned flaring event reports are provided to the District within one week if they exceed 24 hours. The District is notified 72 hours prior to planned flaring. Records of planned flaring is maintained and includes the date, time, duration, flare volume, and estimated sulfur emissions during the entire event. An annual written report of excess emissions was previously submitted to the District on 01/15/08. A representative fuel analysis is being maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- NOV # 21587 was issued for excess SO2 from flaring.*
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 54.B.2 (OCS)	Description: Sulfur Compounds – Sulfur emission concentration requirements at ground level
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of each flaring event are maintained. Unplanned flaring event reports are provided to the District within one week if they exceed 24 hours. The District is notified 72 hours prior to planned flaring. Records of planned flaring is maintained and includes the date, time, duration, flare volume, and estimated sulfur emissions during the entire event. An annual written report of excess emissions was previously submitted to the District on 01/15/08. A representative fuel analysis is being maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 57.B	Description: Combustion contaminants requirements – Specific – Fuel burning equipment
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that combustion contaminants were not discharged into the atmosphere from any fuel-burning equipment at the facility in excess of the concentration at the point of discharge, 0.1 grain per cubic foot of gas calculated to 12% CO₂ at standard conditions. This is based on a reference to the District analysis of Rule 57.B compliance based on EPA emission factors and a representative source test as being sufficient. Periodic monitoring is not necessary to certify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 64.B.1	Description: Gaseous fuel sulfur compounds concentration requirements for all combustion emissions units at this facility combusting gaseous fuel.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual fuel analysis of the sulfur content of the fuel using South Coast AQMD Method 307-91.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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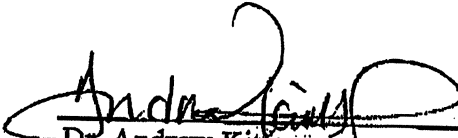
www.quantumairlab.com

CLIENT OEC
 PROJECT NAME: Annual Samples
 LABORATORY NO: 07-015
 SAMPLING DATE: January 4, 2007
 RECEIVING DATE: January 5, 2007
 ANALYSIS DATE: January 5, 2007
 REPORT DATE: January 10, 2007

Laboratory Analysis Report

Analysis Method	SCAQMD 307.91				
Detection Limits	0.1 PPMV				
Analyte	Client ID	07-0034-1	07-0034-2	07-0034-3	07-0034-4
	Sampling Date	1/4/2007	1/4/2007	1/4/2007	1/4/2007
	Sampling Time	0835	0835	0915	0915
	Lab ID	00507-10	00507-11	00507-12	00507-13
	Units	PPMV	PPMV	PPMV	PPMV
Hydrogen Sulfide	0.2	0.1	<0.1	0.1	
Carbonyl Sulfide	5.4	4.9	<0.1	<0.1	
Methyl Mercaptan	1.2	1.1	<0.1	<0.1	
Ethyl Mercaptan	0.6	0.6	<0.1	<0.1	
Un-Identified S Compounds	3.0	2.8	0.9	0.1	
TRS as H ₂ S	10	9.6	0.9	0.12	

TRS: Total Reduced Sulfur as Hydrogen Sulfide


 Dr. Andrew Kitko
 President

Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 64.B.2	Description: Solid or liquid fuel sulfur compounds concentration requirements for all combustion emissions units at this facility combusting solid or liquid fuel.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fuel supplier's certifications containing fuel sulfur content by weight for each fuel delivery are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 68	Description: Carbon Monoxide concentration requirements for external combustion equipment
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that carbon monoxide (CO) was not discharged into the atmosphere from any natural gas-fired or fuel oil-fired external combustion equipment at the facility in excess of 2000 ppmv measured on a dry basis at standard conditions. This is based on a reference to the District analysis of Rule 68 compliance based on EPA emission factors as being sufficient. Periodic monitoring is not necessary to certify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.1.C	Description: Emissions of produced gas must be controlled at all times using a gas collection system that directs all gas to a fuel or sales gas system, or to a flare that combusts ROCs.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fugitive I&M Program under Rule 74.10 for the gas collection system's gas and liquid piping connections; Annual compliance certification that the produced gas collection system is a closed system through a visual inspection. Flare is inspected on a quarterly basis. Records of visual and flare inspections are maintained at the facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.4.B.3	Description: Well cellar storage prohibition
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual certification including routine surveillance and visual inspections that no crude oil or petroleum material was stored in a well cellar except during periods of equipment maintenance or well workover, and in no case, no storage for more than 5 days. No well cellars are on Platform Gail.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
- Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.4.B.1	Description: First stage sump prohibition
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual certification that there are no first stage production sumps at the facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.6	Description: Surface cleaning and degreasing requirements including ROC content limits, application and storage requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of current material list of ROC-containing material used in solvent cleaning activities are maintained. Routine surveillance of the applicable solvent cleaning activities is also performed.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.10	Description: Fugitive leak and leak inspection requirements for components at crude oil production and processing facilities.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly visual inspections of pumps, including but not limited to rod pumps and compressor pumps for liquid leaks. Quarterly monitoring of the following components for gaseous leaks using EPA Reference Method 21: valves, packing seals on dump lever arms connected to gas traps, separators, or vessels, hatches on non-vapor recovery tanks, and polished rod stuffing boxes. All other components not exempt are monitored annually. Routine surveillance of the applicable components is also performed and includes verification of proper operation and equipment and inspection requirements are met. Detected leaks are visibly tagged with the date leak is detected, and repaired no later than 21 days (critical components are at next scheduled shutdown, but no later than 3 months). Repair is reinspected within one week of repair. Updated Operator Management Plan was submitted to the District in May of 1999, and the recertification letter was submitted on January 28, 2008. Records of the following are maintained: location, type, description of each leaking component inspected, and name of any operating unit where each leaking component is found; date of leak detection and method of detection; date that leak is repaired and date of re-check; identification of leaks from critical process units; number of components inspected, number and percentage of leaking components found, categorized by groups: hatches, polished rod stuffing boxes, duplever arms, valves (not open-ended), open-ended lines, flanges (if designated as exempt), other components.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.22	Description: Natural gas-fired, fan-type central furnaces – NO _x limits and certification requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual certification including a formal survey identifying each furnace, whether it was installed before or after May 31, 1994, and for those installed after May 31, 1994, information indicating that the certification is contained on the furnace nameplate, or that the furnace is included on a District-provided list of certified furnaces. **Platform Gail does not have any natural gas-fired, fan-type central furnaces.**

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - As indicated by a continuous monitoring device
 Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.11.1	Description: Large Water Heaters and Small Boilers
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual certification including a formal survey identifying each large water heater or small boiler, whether it was installed before or after December 31, 1999, or December 31, 2000 and for those installed after December 31, 1999, or December 31, 2000, information indicating that the certification is contained on the unit's nameplate, or that the unit is included on a District-provided list of certified water heaters, boilers, steam generators and process heaters. **Platform Gail does not have any of the applicable units.**

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
- Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.1	Description: Abrasive blasting requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance including assuring that operation and equipment requirements are being met, and visual inspections to ensure there are no opacity violations of each abrasive blasting operation are performed. Records including date of operation, type of abrasive blasting media used, identity, size, and location of item blasted, whether the operation was conducted inside or outside a permanent building, and CARB certifications for the abrasives used are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - As indicated by a continuous monitoring device
- Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.2	Description: Architectural coating requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and records including specifying the usage of compliant coatings and maintaining VOC records of coatings used (MSDSs are maintained). VOC content of coatings are measured using EPA Method 24, VOC content of exempt organic compounds are measured using CARB Method 432, and acid content of pretreatment wash primers are measured using ASTM Method D 1613-85, and metal content of metallic pigmented coatings are measured using SCAQMD Method 311-91.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 - Continuous - As indicated by a continuous monitoring device
 - Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.16N1494	Description: Oilfield Drilling Operations
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that the turbines are used to supply electrical power during drilling operations.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 - Continuous - As indicated by a continuous monitoring device
 - Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40CFR61.M	Description: National emission standard for asbestos
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification that compliance with 40 CFR 61 Subpart M is met if an asbestos demolition or renovation activity occurs. None has occurred in 2005.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
 - Continuous - As indicated by a continuous monitoring device
 - Intermittent - As indicated by non-continuous periodic monitoring
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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