



Vintage Production California LLC

A subsidiary of Occidental Petroleum Corporation 

RECEIVED
VENTURA COUNTY

270 Quail Court, Suite 201
Santa Paula, California 93060
Phone 805.525.8008, Fax 805.525.7372

08 MAY 14 PM 5:39

A.P.C.D.

May 14, 2008

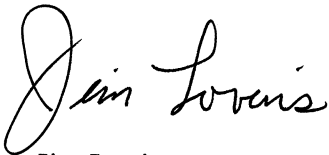
Mr. Michael Villegas, Air Pollution Control Officer
Ventura County Air Pollution Control District
669 County Square Drive, 2nd Floor
Ventura, California 93003

Dear Mr. Villegas:

The purpose of this communication is to provide your office with the enclosed copy of the Grubb Rincon Annual Compliance Certification report (Permit to Operate 00008).

Should you have any questions or require additional information, please contact at me at (805) 933-5661. .

Sincerely,



Jim Lovins
Sr. Environmental Advisor
Vintage Production California LLC

RECEIVED
VENTURA COUNTY



Vintage Production California LLC

88 MAY 14 11 5:38
A.P.C.D.

**270 Quail Court, Suite 201
Santa Paula, CA 93060**

Title V Part 70

GRUBB / RINCON

Compliance Certification Permit Forms
(TVPF45 & 46 & 47 07-21-03)

Period covered > 04/01/07 – 03/31/08

May 14, 2008

CERTIFICATION by RESPONSIBLE OFFICIAL

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

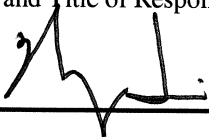
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statement and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: <u>Operations Manager</u>	Date: <u>5/12/2008</u>
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Time Period Covered by Compliance Certification: <u>04/01/07</u> (MM/DD/YY) to <u>03/31/08</u> (MM/DD/YY)
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SPECIFIC APPLICABLE REQUIREMENTS

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.1.N.1	Description: Quarterly component inspection. Fugitive Emission Inspection and Prevention Program.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.1.N.3	Description: Annual Compliance certification verifying integrity of roof and pressure-vacuum valves.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Visual and quarterly inspection utilizing Method 21. Each tank is visited daily to verify the integrity of its roof. Operator verifies the integrity of the roof and pressure-vacuum valve then signs daily record. Records certifying the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Operator: BETO

Date: 1/3/07

Test Loc. 164				
Gas Line Psi #	48			
Oil Line Psi #	30			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	73			
Test Vessel B Psi #				
Back Pressure Psi #	70			
Test Loc. 28				
Gas Line Psi #	50			
Oil Line Psi #	28			
Chem Rate Qts/Day	3			
Test Vessel Psi #	54			
Back Pressure Psi #	60			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				
Test Loc. 408				
Gas Line Psi #	32			
Oil Line Psi #	22			
Chem Rate Qts/Day	3			
Test Vessel Psi #	54			
Back Pressure Psi #	50			
Test Loc. 20				
Gas Line Psi #	44			
Oil Line Psi #	68			
Chem Rate Qts/Day				
Test Vessel A Psi #	76			
Test Vessel B Psi #				
Can Pump A	OK			
Can Pump B	OK			
Test Loc. 12				
Gas Line Psi #	42			
Oil Line Psi #	20			
Chem Rate Qts/Day	3			
Test Vessel Psi #	58			
Back Pressure Psi #	55			
Test Loc. 608				
Gas Line Psi #	38			
Oil Line Psi #	12			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	38			
Back Pressure Psi #	40			
Test Loc. 288				
Gas Line Psi #	45			
Oil Line Psi #	98			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	108			
Back Pressure Psi #	110			

TB1				
Lact Tank Lvl	6-3			
Oil Transferred				
Oil Line Psi #				
Lact Tank Top	LEAKS			
FWKO #	22			
	Transferred		Condition	
W/W Pump A	739644.5		OK	
W/W Pump B	70291.6		OK	
W/W Line Rate				
W/W Line Psi #				
W/W Tank Top	OK			
Pit Tank Top	OK			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	OK	OK	OK	90
Suction Psi #				
Discharge Psi #	58			
Vapor Comp.	OK	OK	OK	70
Suction Psi #	25			
Discharge Psi #				
TB2				
Lact Tank Lvl	6-10		262 X 3	
Lact Tank Top	OK			
Lact Meter	2075233.8			
Grubb Oil Sold	1437.8			
Lact Line Psi #				
Lact Rate				
W/W Line Psi #	320			
W/W Tank Top	OK			
	Transferred		Condition	
W/W Pump A	2193969.7		OK	
W/W Pump B			OK	
Slop Tank Top	OK			
Slop Tank Pump 1	OK			
Slop Tank Pump 2	OK			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	OK	OK	OK	132
Suction Psi #				
Discharge Psi #	50			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	OK	OK	OK	82
Suction Psi #				
Discharge Psi #	50			
	Pckg	Oil Lvl	Lubr.	Temp
VRC Knockout	OK	OK	OK	
Suction Psi #				
Discharge Psi #	50			

353482.9

Grubb Daily Sheet

Operator: Nick L

Date: 6-19-07

Test Loc. 164				
Gas Line Psi #	37			
Oil Line Psi #	28			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	75			
Test Vessel B Psi #				
Back Pressure Psi #	70			
Test Loc. 28				
Gas Line Psi #	52			
Oil Line Psi #	30			
Chem Rate Qts/Day				
Test Vessel Psi #				
Back Pressure Psi #	60			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				
Test Loc. 408				
Gas Line Psi #	34			
Oil Line Psi #	30			
Chem Rate Qts/Day	3			
Test Vessel Psi #				
Back Pressure Psi #	54			
Test Loc. 20				
Gas Line Psi #	50			
Oil Line Psi #	66			
Chem Rate Qts/Day				
Test Vessel A Psi #	85			
Test Vessel B Psi #				
Can Pump A	OK			
Can Pump B	OK			
Test Loc. 12				
Gas Line Psi #	50			
Oil Line Psi #	18			
Chem Rate Qts/Day	3			
Test Vessel Psi #				
Back Pressure Psi #	52			
Test Loc. 608				
Gas Line Psi #	40			
Oil Line Psi #	12			
Chem Rate Qts/Day	3			
Test Vessel A Psi #				
Back Pressure Psi #	40			
Test Loc. 288				
Gas Line Psi #	55			
Oil Line Psi #	80			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	100			
Back Pressure Psi #	100			

TB1				
Lact Tank Lvl	—			
Oil Transferred	675966			
Oil Line Psi #	270			
Lact Tank Top	—			
FWKO #	30			
	Transferred		Condition	
W/W Pump A	799465.9		OK	
W/W Pump B	364293.6		OK	
W/W Line Rate	C/F			
W/W Line Psi #	C/F			
W/W Tank Top	OK			
Pit Tank Top	OK			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	OK	OK	OK	50
Suction Psi #				
Discharge Psi #	62			
Vapor Comp.	OK	OK	OK	
Suction Psi #				
Discharge Psi #	62			
TB2				
Lact Tank Lvl	7.0			
Lact Tank Top				
Lact Meter	2349757			
Grubb Oil Sold	1637			
Lact Line Psi #				
Lact Rate				
W/W Line Psi #	350			
W/W Tank Top	OK			
	Transferred		Condition	
W/W Pump A	3543722		OK	
W/W Pump B				
Slop Tank Top	OK			
Slop Tank Pump 1	OK			
Slop Tank Pump 2	OK			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	OK	OK	OK	165
Suction Psi #				
Discharge Psi #	45			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	OK	OK	OK	70
Suction Psi #				
Discharge Psi #	45			
	Pckg	Oil Lvl	Lubr.	Temp
VRC Knockout				
Suction Psi #				
Discharge Psi #				

Operator: Nick L

Grubb Daily Sheet

Date: 12-31-07

Test Loc. 164				
Gas Line Psi #	44			
Oil Line Psi #	48			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	74			
Back Pressure Psi #	70			
Test Loc. 28				
Gas Line Psi #	45			
Oil Line Psi #	36			
Chem Rate Qts/Day				
Back Pressure Psi #	54			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				
Test Loc. 408				
Gas Line Psi #	42			
Oil Line Psi #	35			
Chem Rate Qts/Day	4			
Back Pressure Psi #	64			
Test Loc. 20				
Gas Line Psi #	46			
Oil Line Psi #	70			
Test Vessel A Psi #	85			
Can Pump A	ck			
Can Pump B	—			
Test Loc. 12				
Gas Line Psi #	52			
Oil Line Psi #	15			
Chem Rate Qts/Day	3			
Back Pressure Psi #	65			
Test Loc. 608				
Gas Line Psi #	45			
Oil Line Psi #	12			
Chem Rate Qts/Day	3			
Back Pressure Psi #	45			
Test Loc. 288				
Gas Line Psi #				
Oil Line Psi #				
Chem Rate Qts/Day				
Test Vessel A Psi #				
Back Pressure Psi #				

TB1				
Oil Transferred	395794			
Oil Line Psi #	295			
FWKO #	32			
	Transferred	Condition		
W/W Pump A	838895.9	ck		
W/W Pump B				
W/W Line Rate	5356			
W/W Line Psi #	350			
W/W Tank Top	ck			
Pit Tank Top	ck			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	ck	ck	ck	60
Suction Psi #				
Discharge Psi #	52			
Vapor Comp.	ck	ck	ck	60
Suction Psi #				
Discharge Psi #	52			
TB2				
Lact Tank Lvl	6.3			
Lact Tank Top				
Lact Meter	2658061			
Grubb Oil Sold	1550			
Lact Line Psi #	100			
Lact Rate	4290			
W/W Line Psi #	340			
W/W Tank Top	ck			
	Transferred	Condition		
W/W Pump A	5314618.1	ck		
W/W Pump B				
Slop Tank Top	ck			
Slop Tank Pump 1	ck			
Slop Tank Pump 2	ck			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	ck	ck	ck	170
Suction Psi #				
Discharge Psi #	47			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	ck	ck	ck	80
Suction Psi #				
Discharge Psi #	47			

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.1.N.4	Description: Annual Compliance and routine surveillance of tank contents and method of operation.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that tank contents and method of operation haven't changed. Annual validation, pursuant to Rule 71.1.E.2 may be required to justify exemption pursuant to Rule 71.1.D.3. Such justification shall be submitted to the District upon request.
During compliance period, District made no formal request for validation pursuant to Rule 71.1.E.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

The following tanks were not in service during the compliance period:

Produced Water Plant: 1-350 bbl Cone Tower with P-V Valve (Exempt <5mg/l)
Hobson A lease: 1-750 bbl PWT, Filtered (Exempt <5mg/l)
Hobson B Lease: Filter Plant #2; 1-750 bbl PWT, Filtered (Exempt <5mg/l)
Hobson B Lease: Filter Plant #2: 1-750 bbl PWT, Filtered (Exempt <5mg/l)
Hobson C Lease: 1-181 bbl Open Top Flotation Cell #1 (Exempt <5mg/l)
Hobson C Lease: 1-120 bbl Open Top Flotation Cell #2 (Exempt <5mg/l)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.1.N.6	Verification of portable tank roof integrity.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each portable tank brought on the facility is inspected for integrity of the roof and pressure-vacuum valve prior to being placed into operation. Documentation regarding the number of days each tank held or stored crude oil and at which site. Throughputs are submitted to the District on an annual basis. Records are kept at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.3.N.1	Description: Annual compliance verification of crude oil loading facilities.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of loading operations and hydrocarbon leak detection using Method 21.
No crude oil loading operations occurred at this location during the compliance period.
All product left the location via pipeline.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

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Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.1	Description: Petroleum sumps, pits, ponds and well cellars.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification of integrity of pit covers. The integrity of each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection. The covers sealing mechanism and other components are subject to the leak requirement of Rule 74.10. Quarterly inspections (compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.2	Description: Emergency pit utilization.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of emergency pit usage. The emergency pits at the Hobson 'C' lease were not used during the compliance period. The filter flush pit at the water plant was not utilized during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.4-0008	Description: Petroleum sumps, pits, ponds and well cellars.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification that there is no change in physical condition, liquid contents or method of operation of facility sumps.

During the compliance period, there was no change in the physical condition, liquid contents or method of operation of sumps subject to Rule 71.4.C.1.d located at this facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.5.N.1	Description: Glycol dehydrators.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol dehydrator emission system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Name:

Lonnie

Date:

2-20-07

Gas & Water Day Sheet

Ocean Water Plant		Oak Grove Water Plant	
Fresh Water Pump Psi	OFF	Rincon Injection Rate	695
Basin Flood Gate	OK	Rincon Injection Psi	2450
Basin Condition	OK		
		Compressor Plant 2	
Fresh Water Tank Level	14.3	Comp. # 7 1st Stage Temp.	160
Fresh Water Meter	397672	Comp. # 7 2nd Stage Temp.	190
3rd Grabb Water Plant		Comp. # 8 1st Stage Temp.	OFF
Injection Pump A Disch. Psi	OFF	Comp. # 8 2nd Stage Temp.	OFF
Injection Pump B Disch. Psi	2450	Suction Psi	29
		Discharge Psi	242
Surge Tank Level	13.9	Glycol Temp	73
Settling Tank Level	6	Gas Temp	68
Reserve Tank Level	6	H2S PPM In	28-
		H2S PPM Out	0
59 Water Flood Plant		LBS H2O Gas	12
Injection Pump 2 Disch. Psi	2450	Chemical RN7	10
Injection Pump 3 Disch. Psi	OFF	Flare Lit	YES
Injection Pump 4 Disch. Psi	OFF	Rule 50 Flare- No Smoke	NO
		Gas To Aera Sales	855
		Gas Psi	249
		Comments	

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.3	Description: Stationary Internal Combustion Engines.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and annual source testing of stationary internal combustion engines. During the compliance period, the stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.6	Description: Stationary Internal Combustion Engines; Emergency Engines.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of operating hours for emergency and standby stationary internal combustion engines. During the compliance period, the emergency standby stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
74.15.N.4	Boilers and Process Heaters.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and routine surveillance that the units are currently shutdown and not operating.. Each boiler and heater subject to Rule 74.15.N.4 was visually inspected and verified not to be in operation during the compliance period. Personnel visually verify that the units are not operational during daily inspection of the facility..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
74.23.N.2-8	Stationary Gas Turbines.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source testing for NOx by EPA Method 20 and ROC by EPA Method 18.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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This unit was tested on June 5, 2007. All parameters indicate compliance with all pollutants.

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COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: NOx
Measured Emission Rate:	Limited Emission Rate: 11.50 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: O ₂
Measured Emission Rate: 16.6 % Avg	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: CO
Measured Emission Rate:	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: ROC
Measured Emission Rate:	Limited Emission Rate: 1.64 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

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Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: NSPS GG	Description: Stationary Gas Turbines.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly Survey – Excess emissions and monitoring performance. Quarterly review of turbine logs by District APCD inspector. Summary performance report submitted to the District on a quarterly basis.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: NOx
Measured Emission Rate: 2.60 lb/hr	Limited Emission Rate: 11.50 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: O ₂
Measured Emission Rate: 16.6 % Avg	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: CO
Measured Emission Rate: 4.4 ppm @ 15% O ₂ .38 lb/hr	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: ROC
Measured Emission Rate: 0.00 lb/hr	Limited Emission Rate: 1.64 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006

PERMIT SPECIFIC CONDITIONS

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC1 Condition 1	Monthly throughput and consumption limits.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of monthly throughput and consumption limits are maintained at the facility. These are summed and presented to the District inspector at the annual fugitive emission survey.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC1 Condition 2	Description: Combustion equipment fired on natural gas only.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring and verification that all permitted fuel burning equipment is being fired on natural gas. This equipment can only be fired on natural gas. This is verified by fuel charts showing fuel usage..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC1 Condition 3	Fugitive emissions based upon 448 oil wells.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification that no new oil wells have been drilled. During the compliance period, no applications for Authority to Construct for new oil wells have been submitted or requested.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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In July 2007, we were granted Authority to Construct #00008-500 for the replacement of 5 wells. The number of oil wells remains the same.



**Ventura County
Air Pollution
Control District**

669 County Square Drive
Ventura, California 93003

tel 805/645-1400
fax 805/645-1444
www.vcapcd.org

**Michael Villegas
Air Pollution Control Officer**

June 26, 2007

Mr. Jim Lovins
Vintage Petroleum, Inc.
270 Quail Court, Suite 201
Santa Paula, CA 93060

Subject: Authority to Construct Application No. 00008-500

Dear Mr. Lovins:

Our review of your Authority to Construct Application No. 00008-500 has been completed. Application No. 00008-500 was submitted to replace five wells on the Grubb Lease. A billing invoice is enclosed for the permit-processing fee which is shown as "Amount Due". Please remit this amounts by check made payable to the Ventura County Air Pollution Control District. Additionally, please include the invoice number on your check.

A draft copy of the Authority to Construct No. 00008-500 is also enclosed for your review. Please verify that the equipment list is accurate, and that all conditions are acceptable to you. Please notify the District immediately if any information is incorrect. Upon construction completion a Modification to Part 70 Permit Application is required.

If you have any questions on this matter, please call me at 805/645-1421 or John Harader at 805/645-1481.

Sincerely,

A handwritten signature in black ink, appearing to read "Kerby E. Zozula".

Kerby E. Zozula, Supervisor
Permit Engineering Division

Enclosures

c: Matt deHass
PW Environmental
230 Dove Court
Santa Paula, CA 93060

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC1 Condition 4	Description: Free flowing, gas lift or electric motor driven restriction for Hobson A8-2, Padre 71 and Padre 108.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Visual verification and daily monitoring that listed wells are being operated as required. During the compliance period, Hobson A8-2 and Padre 71 operated with electric motor artificial lift. Padre 108 did not operate during this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC1 Condition 5	Description: Solvent cleaning activities.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of solvent purchase, usage, amount recycled or disposed are maintained at the facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC2	Description: Stationary Gas Turbine.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance source testing and emission limits of NOx and ROC.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Annual compliance testing of the turbine has been postponed, with concurrence from the District, until the replacement unit is installed.

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: NOx
--	--	-------------------

Measured Emission Rate: 2.60 lb/hr	Limited Emission Rate: 11.50 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006
---------------------------------------	---------------------------------------	--

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: O ₂
--	--	------------------------------

Measured Emission Rate: 16.6 % Avg	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006
---------------------------------------	-------------------------------	--

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: CO
--	--	------------------

Measured Emission Rate: 4.4 ppm @ 15% O ₂ .38 lb/hr	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006
--	-------------------------------	--

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: ROC
--	--	-------------------

Measured Emission Rate: 0.00 lb/hr	Limited Emission Rate: 1.64 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: March 17, 2006
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COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC3	Description: Grubb lease compressor plant power grid.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual certification that compressors are powered by grid electricity. During the compliance period, compressors #7 and #8 were powered by grid electricity. Compressors #4, #5, #6, and #9 are inoperable and did not operate during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Name: Lonnie

Date: 2-20-09

Gas & Water Day Sheet

Ocean Water Plant		Oak Grove Water Plant	
Fresh Water Pump Psi	OFF	Rincon Injection Rate	695
Basin Flood Gate	OK	Rincon Injection Psi	2450
Basin Condition	OK		
		Compressor Plant 2	
Fresh Water Tank Level	14.3	Comp. # 7 1st Stage Temp.	160
Fresh Water Meter	397672	Comp. # 7 2nd Stage Temp.	190
3rd Embb Water Plant		Comp. # 8 1st Stage Temp.	OFF
		Comp. # 8 2nd Stage Temp.	OFF
Injection Pump A Disch. Psi	OFF	Suction Psi	29
Injection Pump B Disch. Psi	2450	Discharge Psi	242
		Glycol Temp	73
Surge Tank Level	13.9	Gas Temp	68
Settling Tank Level	6	H2S PPM In	25-
Reserve Tank Level	6	H2S PPM Out	0
59 Water Flood Plant		LBS H2O Gas	12
		Chemical RN7	10
Injection Pump 2 Disch. Psi	2450	Flare Lit	✓/65
Injection Pump 3 Disch. Psi	OFF	Rule 50 Flare- No Smoke	NO
Injection Pump 4 Disch. Psi	OFF	Gas To Aera Sales	855
		Gas Psi	249
		Comments	

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC4	Description: Oak Grove and Hobson 'C' lease crude oil loading facilities..
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The crude oil loading facilities at the Oak Grove lease and the Hobson 'C' lease did not operate during the compliance period. All production left the property via pipeline. Should the facilities be placed into operation, the vapor disposal system for each unit will direct all vapors to a gas sales system..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC5	Description: Open top blow down tanks.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly surveillance and verification that any open top blow down tank has been emptied of accumulated hydrocarbon liquids.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
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Operator: BETO

Grubb Daily Sheet

Date: 1/3/07

Test Loc. 164

Gas Line Psi #	48
Oil Line Psi #	30
Chem Rate Qts/Day	3
Test Vessel A Psi #	73
Test Vessel B Psi #	
Back Pressure Psi #	70

Test Loc. 28

Gas Line Psi #	50
Oil Line Psi #	28
Chem Rate Qts/Day	3
Test Vessel Psi #	54
Back Pressure Psi #	60

	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				

Test Loc. 408

Gas Line Psi #	32
Oil Line Psi #	22
Chem Rate Qts/Day	3
Test Vessel Psi #	54
Back Pressure Psi #	50

Test Loc. 20

Gas Line Psi #	44
Oil Line Psi #	68
Chem Rate Qts/Day	
Test Vessel A Psi #	76
Test Vessel B Psi #	
Can Pump A	OK
Can Pump B	OK

Test Loc. 12

Gas Line Psi #	42
Oil Line Psi #	20
Chem Rate Qts/Day	3
Test Vessel Psi #	58
Back Pressure Psi #	55

Test Loc. 608

Gas Line Psi #	38
Oil Line Psi #	12
Chem Rate Qts/Day	3
Test Vessel A Psi #	38
Back Pressure Psi #	40

Test Loc. 288

Gas Line Psi #	45
Oil Line Psi #	98
Chem Rate Qts/Day	3
Test Vessel A Psi #	108
Back Pressure Psi #	110

TB1

Lact Tank Lvl	6-3			
Oil Transferred				
Oil Line Psi #				
Lact Tank Top	LEAKS			
FWKO #	22			
	Transferred	Condition		
W/W Pump A	739644.5	OK		
W/W Pump B	70291.6	OK		
W/W Line Rate				
W/W Line Psi #				
W/W Tank Top	OK			
Pit Tank Top	OK			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	OK	OK	OK	90
Suction Psi #				
Discharge Psi #	58			
Vapor Comp.	OK	OK	OK	70
Suction Psi #	25			
Discharge Psi #				

TB2

Lact Tank Lvl	6-10	262 x 3		
Lact Tank Top	OK			
Lact Meter	2075233.8			
Grubb Oil Sold	1437.8			
Lact Line Psi #				
Lact Rate				
W/W Line Psi #	320			
W/W Tank Top	OK			
	Transferred	Condition		
W/W Pump A	2193969.7	OK		
W/W Pump B		OK		
Slop Tank Top	OK			
Slop Tank Pump 1	OK			
Slop Tank Pump 2	OK			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	OK	OK	OK	132
Suction Psi #				
Discharge Psi #	50			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	OK	OK	OK	82
Suction Psi #				
Discharge Psi #	50			
	Pckg	Oil Lvl	Lubr.	Temp
VRC Knockout	OK	OK	OK	
Suction Psi #				
Discharge Psi #	50			

353482.9

Grubb Daily Sheet

Operator: Nick L

Date: 6-19-07

Test Loc. 164				
Gas Line Psi #	37			
Oil Line Psi #	38			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	75			
Test Vessel B Psi #				
Back Pressure Psi #	70			
Test Loc. 28				
Gas Line Psi #	32			
Oil Line Psi #	30			
Chem Rate Qts/Day				
Test Vessel Psi #				
Back Pressure Psi #	60			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				
Test Loc. 408				
Gas Line Psi #	34			
Oil Line Psi #	30			
Chem Rate Qts/Day	3			
Test Vessel Psi #				
Back Pressure Psi #	54			
Test Loc. 20				
Gas Line Psi #	50			
Oil Line Psi #	66			
Chem Rate Qts/Day				
Test Vessel A Psi #	85			
Test Vessel B Psi #				
Can Pump A	OK			
Can Pump B	OK			
Test Loc. 12				
Gas Line Psi #	50			
Oil Line Psi #	18			
Chem Rate Qts/Day	3			
Test Vessel Psi #				
Back Pressure Psi #	52			
Test Loc. 608				
Gas Line Psi #	40			
Oil Line Psi #	12			
Chem Rate Qts/Day	3			
Test Vessel A Psi #				
Back Pressure Psi #	40			
Test Loc. 288				
Gas Line Psi #	55			
Oil Line Psi #	80			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	100			
Back Pressure Psi #	100			

TB1				
Lact Tank Lvl	—			
Oil Transferred	675966			
Oil Line Psi #	270			
Lact Tank Top	—			
FWKO #	30			
	Transferred		Condition	
W/W Pump A	799465.9		OK	
W/W Pump B	364293.6		OK	
W/W Line Rate	C/F			
W/W Line Psi #	C/F			
W/W Tank Top	OK			
Pit Tank Top	OK			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	OK	OK	OK	50
Suction Psi #				
Discharge Psi #	62			
Vapor Comp.	OK	OK	OK	
Suction Psi #				
Discharge Psi #	67			
TB2				
Lact Tank Lvl	7.0			
Lact Tank Top				
Lact Meter	2349757			
Grubb Oil Sold	1637			
Lact Line Psi #				
Lact Rate				
W/W Line Psi #	350			
W/W Tank Top	OK			
	Transferred		Condition	
W/W Pump A	3543722		OK	
W/W Pump B				
Slop Tank Top	OK			
Slop Tank Pump 1	OK			
Slop Tank Pump 2	OK			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	OK	OK	OK	165
Suction Psi #				
Discharge Psi #	45			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	OK	OK	OK	70
Suction Psi #				
Discharge Psi #	45			
	Pckg	Oil Lvl	Lubr.	Temp
VRC Knockout				
Suction Psi #				
Discharge Psi #				

Operator: Nick L

Grubb Daily Sheet

Date: 12-31-07

Test Loc. 164				
Gas Line Psi #	44			
Oil Line Psi #	48			
Chem Rate Qts/Day	3			
Test Vessel A Psi #	74			
Back Pressure Psi #	70			
Test Loc. 28				
Gas Line Psi #	45			
Oil Line Psi #	36			
Chem Rate Qts/Day				
Back Pressure Psi #	54			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				
Test Loc. 408				
Gas Line Psi #	42			
Oil Line Psi #	35			
Chem Rate Qts/Day	4			
Back Pressure Psi #	64			
Test Loc. 20				
Gas Line Psi #	46			
Oil Line Psi #	70			
Test Vessel A Psi #	85			
Can Pump A	ck			
Can Pump B	—			
Test Loc. 12				
Gas Line Psi #	52			
Oil Line Psi #	15			
Chem Rate Qts/Day	3			
Back Pressure Psi #	65			
Test Loc. 608				
Gas Line Psi #	45			
Oil Line Psi #	12			
Chem Rate Qts/Day	3			
Back Pressure Psi #	45			
Test Loc. 288				
Gas Line Psi #				
Oil Line Psi #				
Chem Rate Qts/Day				
Test Vessel A Psi #				
Back Pressure Psi #				

TB1				
Oil Transferred	395794			
Oil Line Psi #	295			
FWKO #	32			
	Transferred	Condition		
W/W Pump A	838895.9	ck		
W/W Pump B				
W/W Line Rate	5356			
W/W Line Psi #	350			
W/W Tank Top	ck			
Pit Tank Top	ck			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	ck	ck	ck	60
Suction Psi #				
Discharge Psi #	52			
Vapor Comp.	ck	ck	ck	60
Suction Psi #				
Discharge Psi #	52			
TB2				
Lact Tank Lvl	6.3			
Lact Tank Top				
Lact Meter	2658061			
Grubb Oil Sold	1550			
Lact Line Psi #	100			
Lact Rate	4290			
W/W Line Psi #	340			
W/W Tank Top	ck			
	Transferred	Condition		
W/W Pump A	5314618.1	ck		
W/W Pump B				
Slop Tank Top	ck			
Slop Tank Pump 1	ck			
Slop Tank Pump 2	ck			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	ck	ck	ck	170
Suction Psi #				
Discharge Psi #	47			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	ck	ck	ck	80
Suction Psi #				
Discharge Psi #	40			

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC6	Portable internal combustion engines.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of operation hours and visual confirmation that only one engine is operational at any one time. The portable internal combustion engines did not operate during this compliance period..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC7	Description: Portable open top mixing tanks.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and verification that portable open top mixing tanks are used properly and not for storage of petroleum products or reactive organic compounds.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

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Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC8	Description: Grubb lease C.E.Natco heater treater.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that the heater treater is using only one burner (S/N 16388).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC8 (Rev 451)	Free Water Knock Outs

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that all produced water discharged from the Free Water Knock Outs at TB #2 and TB 'A' are directed to tankage with vapor recovery.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC9	Out of service turbines.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The two out-of-service turbines have been removed from the facility and transferred out of state..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

GENERAL APPLICABLE REQUIREMENTS

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 50	Description: Rule 50 - Opacity
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and routine surveillance through daily visual inspections of all fuel burning equipment for visible emissions. This is documented on Daily operations reports.
(Monitoring is conducted according to District requirements.).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Well Tests

DATE : 12/31/07

WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Hobson A							
OGEB							
OAK GROVE							
PADRE							
HOBSON B							
HOBSON C							

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
Total =					

Catch Basins

C- Lease Basin (Madriano)	<i>OK</i>	
B-50 Basin (Top)	<i>OK</i>	
B -Canyon (Midway Basin)	<i>OK</i>	
B -Canyon (Flower Road)	<i>OK</i>	

Rincon Flare

Flare Lit	<i>—</i>	
Rule 50	<i>—</i>	

NOTES

3 1.3 GBS

A-43 44 BRLs all water

1-6-07

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Hobson A	47	24	26	427	220	75	6.1	24
OGE B	1	24	7	96	100	80	4.6	24
OAK GROVE	93	24	13	156	100	55	7	24
PADRE								
HOBSON B	150	24	9	10	100	60	5.3	56%
HOBSON C								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
Total =					

Catch Basins

C- Lease Basin (Madriano)	OK
B-50 Basin (Top)	OK
B -Canyon (Midway Basin)	OK
B -Canyon (Flower Road)	OK

Rincon Flare

Flare Lit	out
Rule 50	

NOTES

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
	Hobson A							
	OGEB							
	OAK GROVE							
	PADRE							
	HOBSON B							
	HOBSON C							

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
B-51-2	24	23	250	Bad Pump - Down Hole P.	Back on
P-103	24	6	264	Down Hole Problem - Pump?	OFF
Total =					

Catch Basins

C- Lease Basin (Madriano)	OK
B-60 Basin (Top)	OK
B -Canyon (Midway Basin)	OK
B -Canyon (Flower Road)	OK

Rincon Flare

Flare Lit	0-
Rule 60	0-

NOTES

A 45, TBG - 150 case - 90

B-51-2 Back on AT - 10:15 AM

Catch Basin Condition

Date : 1/3/07

Whittheatre Basin	OK
132 Earthen Basin	OK
Devils Canyon	OK

Grubb Flare

Flare Lit	OK
Rule 50	OK

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb	384	24	19	80	238	168	2.3	5/Box
Grubb	55	24	21	397	48	45	5.1	5/Box
Grubb	501	24	15	49	116	120	5.0	90%
Grubb	564	24	25	51	55	50	4.8	24hr
Grubb	415	24	44	169	60	60	7.5	90%
Grubb	151	24	24	147	70	73	4.7	24hr
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
241	24	15	487	T/L	BOL
209	24	23	752		
203	24	35	194	Bad pump	ROW
456	12	13	214	Rod part	BOL
361	10	28	56	down hole problem	BOL

NOTES

Amphitheatre Basin	OK
Earthen Basin	OK
Devils Canyon	OK

Grubb Flare

Flare Lit	Yes
Rule 50	OK

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb	803	24	36	427	115	110	7.4	24
Grubb	102	24	15	18	70	70	4.5	70%
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
801	24	18	1268	Electrical	
357	24	3	5	Down Hole Problem	well
367	24	18	39	Bad Part	ROK

NOTES

Catch Basin Condition

Date : 12-31-07

Amphitheatre Basin	ok
Earthen Basin	ok
Devils Canyon	ok

Grubb Flare

Flare Lit	Yes
Rule 50	ok
BLOW DOWN TANKS EMPTY	ok

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb	202	24	220	490	110	110	3.5	24
Grubb	360	24	96	4	125	130	5.7	POC
Grubb	175	24	61	4	220	150	.3	24
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
30	24	21	326	Bad Pump	WDR
241	24	16	431	MainT. Repair	IR&R
415	24	32	162	Tubing Leak	ROW

NOTES

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 52	Description: Rule 52 – Particulate Matter
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring is not necessary to certify compliance with Rule 52. To certify compliance, a reference to the District analysis of Rule 52 compliance based on EPA emission factors is sufficient.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 54.B.1	Sulfur compounds

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

GC analysis for sulfur content in fuel gas.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Monthly analysis is conducted by contractor Pacific Gas Technology of Bakersfield, CA.

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 12/11/2007
Submitted: 12/11/2007
Analyzed: 12/14/2007
Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070969-2
Meter: Pressure:
Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.05	0.07	
Carbon Dioxide	1.58	3.51	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	85.67	69.37	
Ethane	4.70	7.13	
Propane	5.65	12.57	1.559
iso-Butane	0.72	2.11	0.236
n-Butane	1.20	3.52	0.379
iso-Pentane	0.14	0.51	0.051
n-Pentane	0.08	0.29	0.029
Hexanes Plus	0.21	0.91	0.086
Totals	100.00	100.00	2.341

Specific Volume, ft3/lb	19.15	Values Corrected for Compressibility	CHONS	Weight %
Compressibility (Z) Factor	0.9969			
Specific Gravity, Calculated	0.6841	0.6860	Carbon	74.950
			Hydrogen	22.427
GROSS			Oxygen	2.552
BTU/ft3 Dry	1172.0	1175.6	Nitrogen	0.071
BTU/ft3 Wet	1151.5	1155.0	Sulfur	0.000
BTU/lb Dry	22437.4	22507.1		
BTU/lb Wet	22044.7	22113.3	F FACTOR @	8670
			68 deg F, dscf/MMBTU	
NET				
BTU/ft3 Dry	1061.1	1064.4	F FACTOR @	8540
BTU/ft3 Wet	1042.5	1045.7		
BTU/lb Dry	20314.5	20377.7	60 deg F, dscf/MMBTU	
BTU/lb Wet	19959.0	20021.0		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Total Sulfur ppm		TR<1	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 6/4/2007
Submitted: 6/5/2007
Analyzed: 6/8/2007
Reported: 6/12/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070488-1
Meter: Pressure:
Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.06	0.08	
Carbon Dioxide	1.60	3.55	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	85.44	69.15	
Ethane	4.70	7.13	
Propane	5.87	13.06	1.620
iso-Butane	0.74	2.17	0.243
n-Butane	1.34	3.93	0.423
iso-Pentane	0.15	0.55	0.055
n-Pentane	0.08	0.29	0.029
Hexanes Plus	0.02	0.09	0.008
Totals	100.00	100.00	2.378

Specific Volume, ft ³ /lb	19.14	Values Corrected for Compressibility	CHONS	Weight %
Compressibility (Z) Factor	0.9969			
Specific Gravity, Calculated	0.6844	0.6862	Carbon	74.919
			Hydrogen	22.413

GROSS		BTU/ft ³	Dry	1171.7	1175.4	Oxygen	2.583
	Wet	1151.2		1154.8	Nitrogen	0.085	
	Dry	22432.0		22501.5	Sulfur	0.000	
	Wet	22039.4		22107.8	F FACTOR @	8668	
					68 deg F, dscf/MMBTU		
NET		BTU/ft ³	Dry	1060.9	1064.2	F FACTOR @	8538
	Wet	1042.3		1045.5	60 deg F, dscf/MMBTU		
	Dry	20309.7		20372.7			
	Wet	19954.3		20016.2			

Hydrogen Sulfide, ppm	TR<1	Method	GC/FPD
Dew Point, deg F	Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F	Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF	Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/7/2007
Submitted: 3/8/2007
Analyzed: 3/8/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070247-2
Meter: Pressure:
Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.25	0.35		
Carbon Dioxide	1.55	3.42		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	85.39	68.81		
Ethane	4.75	7.17		
Propane	5.12	11.33	1.412	
iso-Butane	0.92	2.68	0.302	
n-Butane	1.65	4.81	0.521	
iso-Pentane	0.21	0.76	0.077	
n-Pentane	0.12	0.43	0.043	
Hexanes Plus	0.05	0.22	0.021	
Totals	100.00	100.00	2.375	
Specific Volume, ft ³ /lb	19.06			
Compressibility (Z) Factor	0.9969	Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.6873	0.6892	Carbon	74.815
			Hydrogen	22.344
GROSS			Oxygen	2.490
BTU/ft ³ Dry	1174.4	1178.1	Nitrogen	0.352
BTU/ft ³ Wet	1153.9	1157.5	Sulfur	0.000
BTU/lb Dry	22385.0	22455.0	F FACTOR @	8671
BTU/lb Wet	21993.3	22062.1	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8541
BTU/ft ³ Dry	1063.4	1066.8	60 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1044.8	1048.1		
BTU/lb Dry	20269.4	20332.8		
BTU/lb Wet	19914.7	19976.9		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 54.B.2	Description: Sulfur compounds
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fuel analysis for sulfur content in fuel. Lab GC analysis of fuel for sulfur content is attached.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 12/11/2007
Submitted: 12/11/2007
Analyzed: 12/14/2007
Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070969-2
Meter: Pressure:
Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.05	0.07		
Carbon Dioxide	1.58	3.51		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	85.67	69.37		
Ethane	4.70	7.13		
Propane	5.65	12.57	1.559	
iso-Butane	0.72	2.11	0.236	
n-Butane	1.20	3.52	0.379	
iso-Pentane	0.14	0.51	0.051	
n-Pentane	0.08	0.29	0.029	
Hexanes Plus	0.21	0.91	0.086	
Totals	100.00	100.00	2.341	
Specific Volume, ft3/lb	19.15			
Compressibility (Z) Factor	0.9969			
Specific Gravity, Calculated	0.6841	0.6860		
GROSS			CHONS	Weight %
BTU/ft3 Dry	1172.0	1175.6	Carbon	74.950
BTU/ft3 Wet	1151.5	1155.0	Hydrogen	22.427
BTU/lb Dry	22437.4	22507.1	Oxygen	2.552
BTU/lb Wet	22044.7	22113.3	Nitrogen	0.071
			Sulfur	0.000
NET			F FACTOR @	8670
BTU/ft3 Dry	1061.1	1064.4	68 deg F, dscf/MMBTU	
BTU/ft3 Wet	1042.5	1045.7	F FACTOR @	8540
BTU/lb Dry	20314.5	20377.7	60 deg F, dscf/MMBTU	
BTU/lb Wet	19959.0	20021.0		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Total Sulfur ppm		TR<1	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 12/11/2007
Submitted: 12/11/2007
Analyzed: 12/14/2007
Reported: 12/18/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: _____ Lab No.: 070969-1
Meter: Sales to Aera _____ Pressure: _____
Facility: Grubb _____ Temperature: _____

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.09	0.12		
Carbon Dioxide	1.45	3.08		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	84.04	64.99		
Ethane	4.21	6.10		
Propane	5.64	11.99	1.557	
iso-Butane	1.27	3.56	0.417	
n-Butane	2.19	6.14	0.692	
iso-Pentane	0.47	1.63	0.172	
n-Pentane	0.39	1.36	0.141	
Hexanes Plus	0.25	1.04	0.103	
Totals	100.00	100.00	3.081	
Specific Volume, ft3/lb	18.28			
Compressibility (Z) Factor	0.9965	Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.7163	0.7185	Carbon	75.537
			Hydrogen	22.105
			Oxygen	2.237
			Nitrogen	0.122
			Sulfur	0.000
GROSS			F FACTOR @	8682
BTU/ft3	Dry 1224.3	1228.5	68 deg F, dscf/MMBTU	
	Wet 1202.9	1207.0		
BTU/lb	Dry 22384.6	22462.2	F FACTOR @	8552
BTU/lb	Wet 21992.8	22069.1	60 deg F, dscf/MMBTU	
NET				
BTU/ft3	Dry 1109.8	1113.7		
	Wet 1090.4	1094.2		
BTU/lb	Dry 20292.2	20362.5		
BTU/lb	Wet 19937.1	20006.2		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Total Sulfur ppm		TR<1	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 6/4/2007
Submitted: 6/5/2007
Analyzed: 6/8/2007
Reported: 6/12/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070488-1
Meter: Pressure:
Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.06	0.08	
Carbon Dioxide	1.60	3.55	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	85.44	69.15	
Ethane	4.70	7.13	
Propane	5.87	13.06	1.620
iso-Butane	0.74	2.17	0.243
n-Butane	1.34	3.93	0.423
iso-Pentane	0.15	0.55	0.055
n-Pentane	0.08	0.29	0.029
Hexanes Plus	0.02	0.09	0.008
Totals	100.00	100.00	2.378

Specific Volume, ft3/lb	19.14	Values Corrected for Compressibility	CHONS	Weight %
Compressibility (Z) Factor	0.9969			
Specific Gravity, Calculated	0.6844	0.6862	Carbon	74.919
			Hydrogen	22.413
GROSS			Oxygen	2.583
BTU/ft3 Dry	1171.7	1175.4	Nitrogen	0.085
BTU/ft3 Wet	1151.2	1154.8	Sulfur	0.000
BTU/lb Dry	22432.0	22501.5	F FACTOR @	8668
BTU/lb Wet	22039.4	22107.8	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8538
BTU/ft3 Dry	1060.9	1064.2	60 deg F, dscf/MMBTU	
BTU/ft3 Wet	1042.3	1045.5		
BTU/lb Dry	20309.7	20372.7		
BTU/lb Wet	19954.3	20016.2		

Hydrogen Sulfide, ppm TR<1 Method GC/FPD
Dew Point, deg F Not Tested Method Bureau of Mines
Hydrocarbon Dew Point, deg F Not Tested Method Bureau of Mines
Moisture, lbs H2O/MMCF Not Tested Method Bureau of Mines

ND : None Detected

Tr. Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 6/4/2007
 Submitted: 6/5/2007
 Analyzed: 6/8/2007
 Reported: 6/12/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: _____ Lab No.: 070488-2
 Meter: Sales to Aera Pressure:
 Facility: Grubb Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.06	0.08		
Carbon Dioxide	1.40	2.88		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	82.12	61.64		
Ethane	4.49	6.32		
Propane	6.48	13.37	1.788	
iso-Butane	1.24	3.37	0.407	
n-Butane	2.88	7.83	0.910	
iso-Pentane	0.80	2.70	0.293	
n-Pentane	0.51	1.72	0.185	
Hexanes Plus	0.02	0.08	0.008	
Totals	100.00	100.00	3.591	
Specific Volume, ft3/lb	17.76			
Compressibility (Z) Factor	0.9963			
Specific Gravity, Calculated	0.7379			
		Values Corrected	CHONS	Weight %
		for Compressibility	Carbon	75.920
			Hydrogen	21.905
			Oxygen	2.096
			Nitrogen	0.079
			Sulfur	0.000
GROSS			F FACTOR @	8684
BTU/ft3	Dry	1259.6	68 deg F, dscf/MMBTU	
	Wet	1237.6		
BTU/lb	Dry	22364.6		
	Wet	21973.2		
NET			F FACTOR @	8554
BTU/ft3	Dry	1142.8	60 deg F, dscf/MMBTU	
	Wet	1122.8		
BTU/lb	Dry	20290.2		
	Wet	19935.1		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 3/7/2007
 Submitted: 3/8/2007
 Analyzed: 3/8/2007
 Reported: 3/9/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070247-2
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.25	0.35	
Carbon Dioxide	1.55	3.42	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	85.39	68.81	
Ethane	4.75	7.17	
Propane	5.12	11.33	1.412
iso-Butane	0.92	2.68	0.302
n-Butane	1.65	4.81	0.521
iso-Pentane	0.21	0.76	0.077
n-Pentane	0.12	0.43	0.043
Hexanes Plus	0.05	0.22	0.021
Totals	100.00	100.00	2.375

Specific Volume, ft3/lb		19.06	Values Corrected	
Compressibility (Z) Factor		0.9969	for Compressibility	CHONS
Specific Gravity, Calculated		0.6873	0.6892	Weight %
GROSS				Carbon
BTU/ft3	Dry	1174.4	1178.1	74.815
	Wet	1153.9	1157.5	Hydrogen
BTU/lb	Dry	22385.0	22455.0	22.344
BTU/lb	Wet	21993.3	22062.1	Oxygen
				2.490
				Nitrogen
				0.352
				Sulfur
				0.000
				F FACTOR @
				8671
				68 deg F, dscf/MMBTU
NET				F FACTOR @
BTU/ft3	Dry	1063.4	1066.8	8541
	Wet	1044.8	1048.1	
BTU/lb	Dry	20269.4	20332.8	
BTU/lb	Wet	19914.7	19976.9	
				60 deg F, dscf/MMBTU
Hydrogen Sulfide, ppm			TR<1	Method
Dew Point, deg F			Not Tested	GC/FPD
Hydrocarbon Dew Point, deg F			Not Tested	Method
Moisture, lbs H2O/MMCF			Not Tested	Bureau of Mines
				Method
				Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 3/7/2007
 Submitted: 3/8/2007
 Analyzed: 3/8/2007
 Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Lab No.: 070247-1
 Meter: Sales to Aera Pressure:
 Facility: Grubb Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.12	0.16		
Carbon Dioxide	1.45	2.96		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	82.02	61.03		
Ethane	4.81	6.71		
Propane	5.32	10.88	1.468	
iso-Butane	1.43	3.85	0.469	
n-Butane	3.13	8.44	0.989	
iso-Pentane	0.79	2.64	0.289	
n-Pentane	0.59	1.97	0.214	
Hexanes Plus	0.34	1.36	0.140	
Totals	100.00	100.00	3.569	
Specific Volume, ft3/lb	17.59	Values Corrected		
Compressibility (Z) Factor	0.9962	for Compressibility		
Specific Gravity, Calculated	0.7444	0.7470	CHONS	Weight %
GROSS			Carbon	75.888
BTU/ft3 Dry	1267.4	1272.2	Hydrogen	21.804
BTU/ft3 Wet	1245.2	1250.0	Oxygen	2.152
BTU/lb Dry	22292.9	22377.5	Nitrogen	0.156
BTU/lb Wet	21902.8	21985.9	Sulfur	0.000
NET			F FACTOR @	8692
BTU/ft3 Dry	1150.1	1154.5	68 deg F, dscf/MMBTU	
BTU/ft3 Wet	1130.0	1134.3	F FACTOR @	8562
BTU/lb Dry	20229.2	20306.0	60 deg F, dscf/MMBTU	
BTU/lb Wet	19875.2	19950.6		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 57.B	Combustion contaminants

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring is not necessary to certify compliance with Rule 57.B. To certify compliance, a reference to the District analysis based on EPA emission factors and a representative source test is sufficient.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 64	Sulfur content of fuels

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Colorimetric (stain) tubes (ASTM D 4810-88 compliant) are used frequently to monitor the inlet/outlet of the H₂S scrubber vessel as well as monthly GC monitoring by independent lab at several lease locations.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 06 (MM/DD/YY) to 03 / 31 / 07 (MM/DD/YY)

SENSIDYNE

16333 BAY VISTA DRIVE, CLEARWATER, FLORIDA 33760 USA
TEL: 800-451-9444, (727) 530-3602 (FL)
FAX: (727) 539-0550

COMPANY: Vintage Petroleum FROM: Ron Roberson
FAX: 805-525-7372 DATE: March 31, 2006
ATTN: Walt Beil PAGES: 1 OF 1
SUBJECT: ASTM D-4810-88

MESSAGE

Dear Walt,

In response to your question on using Sensidyne's detector tubes for monitoring for hydrogen sulfide in natural gas following ASTM D 4810-88, I offer the following information. Our detector tubes meet the requirements of ASTM D 4810-88 as well as ASTM D 4888-88 (water vapor), ASTM D 4984-89 (carbon dioxide) and ASTM D 1988-91 (mercaptans). I am a 20-year member of ASTM's D-03 committee and the principle author of all four of the above documents.

I hope this is helpful. Please let me know if you have further questions.

Sincerely,



Ron Roberson
Corporate Industrial Hygienist
& Technical Manager

Name: Lonnie

Date: 6-25-07

Gas & Water Day Sheet

Ocean Water Plant		Oak Grove Water Plant	
Fresh Water Pump Psi	OFF	Rincon Injection Rate	885
Basin Flood Gate	OK	Rincon Injection Psi	2700
Basin Condition	OK		
Fresh Water Tank Level	14.3	Compressor Plant 2	
Fresh Water Meter	391800	Comp. # 7 1st Stage Temp.	OFF
		Comp. # 7 2nd Stage Temp.	OFF
3rd Grp Water Plant		Comp. # 8 1st Stage Temp.	170
Injection Pump A Disch. Psi	OFF	Comp. # 8 2nd Stage Temp.	195
Injection Pump B Disch. Psi	2700	Suction Psi	3.5
Injection Pump C Disch. Psi	06.5	Discharge Psi	252
Surge Tank Level	8.9	Glycol Temp	79
Settling Tank Level	10	Gas Temp	79
Reserve Tank Level	7	H2S PPM In	40
		H2S PPM Out	0
59 Water Flood Plant		LBS H2O Gas	11
Injection Pump 2 Disch. Psi	OFF	Chemical RN7	10
Injection Pump 3 Disch. Psi	2750	Flare Lit	OK
Injection Pump 4 Disch. Psi	OFF	Rule 50 Flare- No Smoke	OK
		Gas To Aera Sales	1019
		Gas Psi	230
		Comments	

Name: WONNIE

Date: 2-20-09

Gas & Water Day Sheet

Ocean Water Plant		Oak Grove Water Plant	
Fresh Water Pump Psi	OFF	Rincon Injection Rate	695
Basin Flood Gate	OK	Rincon Injection Psi	2450
Basin Condition	OK		
		Compressor Plant 2	
Fresh Water Tank Level	14.3	Comp. # 7 1st Stage Temp.	160
Fresh Water Meter	397672	Comp. # 7 2nd Stage Temp.	190
3rd Gibb Water Plant		Comp. # 8 1st Stage Temp.	OFF
		Comp. # 8 2nd Stage Temp.	OFF
Injection Pump A Disch. Psi	OFF	Suction Psi	29
Injection Pump B Disch. Psi	2450	Discharge Psi	242
		Glycol Temp	73
Surge Tank Level	13.9	Gas Temp	68
Settling Tank Level	6	H2S PPM In	25
Reserve Tank Level	6	H2S PPM Out	0
59 Water Flood Plant		LBS H2O Gas	12
		Chemical RN7	10
Injection Pump 2 Disch. Psi	2450	Flare Lit	YES
Injection Pump 3 Disch. Psi	OFF	Rule 50 Flare- No Smoke	NO
Injection Pump 4 Disch. Psi	OFF	Gas To Aera Sales	875
		Gas Psi	249
		Comments	

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 64.B.1	Sulfur content of fuels

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual analysis for sulfur content of fuel if other than PUC quality natural gas is being combusted. Chemical stain tube*, in addition to monthly monitoring by independent GC lab as well as annual fuel analysis for turbine source test. *(Compliance with ASTM D 4810-88 has been confirmed.)

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Attention: Ken Olson
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

 Sampled: 12/11/2007
 Submitted: 12/11/2007
 Analyzed: 12/14/2007
 Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

 Description: Grubb Generator Lab No.: 070969-2
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.05	0.07		
Carbon Dioxide	1.58	3.51		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	85.67	69.37		
Ethane	4.70	7.13		
Propane	5.65	12.57	1.559	
iso-Butane	0.72	2.11	0.236	
n-Butane	1.20	3.52	0.379	
iso-Pentane	0.14	0.51	0.051	
n-Pentane	0.08	0.29	0.029	
Hexanes Plus	0.21	0.91	0.086	
Totals	100.00	100.00	2.341	
Specific Volume, ft ³ /lb	19.15			
Compressibility (Z) Factor	0.9969			
Specific Gravity, Calculated	0.6841	0.6860		
GROSS		Values Corrected for Compressibility	CHONS	Weight %
BTU/#3	Dry	1172.0	1175.6	Carbon 74.950
	Wet	1151.5	1155.0	Hydrogen 22.427
BTU/lb	Dry	22437.4	22507.1	Oxygen 2.552
BTU/lb	Wet	22044.7	22113.3	Nitrogen 0.071
				Sulfur 0.000
NET				F FACTOR @ 8670
BTU/#3	Dry	1061.1	1064.4	68 deg F, dscf/MMBTU
	Wet	1042.5	1045.7	F FACTOR @ 8540
BTU/lb	Dry	20314.5	20377.7	60 deg F, dscf/MMBTU
BTU/lb	Wet	19959.0	20021.0	
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Total Sulfur ppm		TR<1	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 12/11/2007
 Submitted: 12/11/2007
 Analyzed: 12/14/2007
 Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Oak Grove Lab No.: 070969-4
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.02	0.03		
Carbon Dioxide	0.82	1.67		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	83.48	62.02		
Ethane	4.16	5.79		
Propane	5.29	10.80		1.460
iso-Butane	0.92	2.48		0.302
n-Butane	2.33	6.27		0.736
iso-Pentane	0.76	2.54		0.278
n-Pentane	0.71	2.37		0.257
Hexanes Plus	1.51	6.03		0.621
Totals	100.00	100.00		3.654
Specific Volume, ft ³ /lb	17.53			
Compressibility (Z) Factor	0.9961			
Specific Gravity, Calculated	0.7456	0.7482		
GROSS		Values Corrected for Compressibility	CHONS	Weight %
BTU/ft ³	Dry 1286.5	1291.6	Carbon	76.704
	Wet 1264.0	1268.9	Hydrogen	22.055
BTU/lb	Dry 22546.7	22635.0	Oxygen	1.215
	Wet 22152.1	22238.9	Nitrogen	0.026
			Sulfur	0.000
NET			F FACTOR @	8707
BTU/ft ³	Dry 1167.7	1172.2	68 deg F, dscf/MMBTU	
	Wet 1147.2	1151.7	F FACTOR @	8576
BTU/lb	Dry 20463.7	20543.8	60 deg F, dscf/MMBTU	
	Wet 20105.6	20184.3		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

E-mail pgtech@earthlink.net

4100 Burr Street
P.O. Box 80847
Bakersfield, CA 93380-0847
Telephone (661) 324-1317
Fax (661) 324-2746

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 12/11/2007
Submitted: 12/11/2007
Analyzed: 12/14/2007
Reported: 12/18/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: A- Oak Grove Lab No.: 070969-5
Meter: Pressure:
Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.57	0.75		
Carbon Dioxide	1.41	2.92		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	83.98	63.30		
Ethane	3.50	4.94		
Propane	4.53	9.39	1.250	
iso-Butane	1.12	3.06	0.367	
n-Butane	2.37	6.47	0.749	
iso-Pentane	0.81	2.75	0.296	
n-Pentane	0.75	2.54	0.272	
Hexanes Plus	0.96	3.89	0.395	
Totals	100.00	100.00	3.329	
Specific Volume, ft ³ /lb	17.80			
Compressibility (Z) Factor	0.9963			
Specific Gravity, Calculated	0.7349	0.7373		
GROSS				
BTU/ft ³ Dry	1246.0	1250.6	Carbon	75.335
BTU/ft ³ Wet	1224.2	1228.7	Hydrogen	21.795
BTU/lb Dry	22176.3	22258.0	Oxygen	2.120
BTU/lb Wet	21788.2	21868.4	Nitrogen	0.750
			Sulfur	0.000
NET			F FACTOR @	8704
BTU/ft ³ Dry	1130.2	1134.4	68 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1110.4	1114.5	F FACTOR @	8573
BTU/lb Dry	20115.8	20189.8	60 deg F, dscf/MMBTU	
BTU/lb Wet	19763.7	19836.5		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 12/11/2007
 Submitted: 12/11/2007
 Analyzed: 12/14/2007
 Reported: 12/18/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Padre ALT
 Meter:
 Facility: Grubb Lease
 Lab No.: 070969-3
 Pressure:
 Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.09	0.11		
Carbon Dioxide	1.24	2.40		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	78.20	55.15		
Ethane	5.64	7.45		
Propane	7.93	15.37	2.188	
iso-Butane	1.49	3.81	0.489	
n-Butane	3.07	7.84	0.970	
iso-Pentane	0.89	2.82	0.326	
n-Pentane	0.74	2.35	0.268	
Hexanes Plus	0.71	2.69	0.292	
Totals	100.00	100.00	4.532	
Specific Volume, ft3/lb	16.66			
Compressibility (Z) Factor	0.9957			
Specific Gravity, Calculated	0.7854	0.7885		
GROSS				
BTU/ft3	Dry	1336.8	1342.5	
	Wet	1313.4	1319.0	
BTU/lb	Dry	22272.5	22368.6	
BTU/lb	Wet	21882.7	21977.2	
NET				
BTU/ft3	Dry	1214.7	1220.0	
	Wet	1193.5	1198.6	
BTU/lb	Dry	20239.0	20326.3	
BTU/lb	Wet	19884.8	19970.6	
				F FACTOR @ 8706
				68 deg F, dscf/MMBTU
				F FACTOR @ 8575
				60 deg F, dscf/MMBTU
Hydrogen Sulfide, ppm		95		Method GC/FPD
Dew Point, deg F		Not Tested		Method Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested		Method Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested		Method Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 12/11/2007
Submitted: 12/11/2007
Analyzed: 12/14/2007
Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: _____
Meter: Sales to Aera
Facility: Grubb
Lab No.: 070969-1
Pressure: _____
Temperature: _____

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.09	0.12	
Carbon Dioxide	1.45	3.08	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	84.04	64.99	
Ethane	4.21	6.10	
Propane	5.64	11.99	1.557
iso-Butane	1.27	3.56	0.417
n-Butane	2.19	6.14	0.692
iso-Pentane	0.47	1.63	0.172
n-Pentane	0.39	1.36	0.141
Hexanes Plus	0.25	1.04	0.103
Totals	100.00	100.00	3.081
Specific Volume, ft3/lb	18.28		
Compressibility (Z) Factor	0.9965		
Specific Gravity, Calculated	0.7163		
		Values Corrected for Compressibility	
			CHONS
			Weight %
			Carbon 75.537
			Hydrogen 22.105
			Oxygen 2.237
			Nitrogen 0.122
			Sulfur 0.000
GROSS			
BTU/ft3	Dry	1224.3	
	Wet	1202.9	
BTU/lb	Dry	22384.6	
BTU/lb	Wet	21992.8	
			F FACTOR @ 8682
			68 deg F, dscf/MMBTU
NET			
BTU/ft3	Dry	1109.8	
	Wet	1090.4	
BTU/lb	Dry	20292.2	
BTU/lb	Wet	19937.1	
			F FACTOR @ 8552
			60 deg F, dscf/MMBTU
Hydrogen Sulfide, ppm		TR<1	Method GC/FPD
Total Sulfur ppm		TR<1	Method ASTM D 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method Bureau of Mines

ND: None Detected

Tr: Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 12/11/2007
 Submitted: 12/11/2007
 Analyzed: 12/14/2007
 Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Padre Wells Lab No.: 070969-6
 Meter: Pressure:
 Facility: Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.06	0.08		
Carbon Dioxide	0.71	1.54		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	87.40	68.95		
Ethane	3.06	4.52		
Propane	3.83	8.31	1.057	
iso-Butane	0.82	2.34	0.269	
n-Butane	1.75	5.00	0.553	
iso-Pentane	0.61	2.16	0.223	
n-Pentane	0.54	1.92	0.195	
Hexanes Plus	1.22	5.17	0.501	
Totals	100.00	100.00	2.799	
Specific Volume, ft ³ /lb	18.62			
Compressibility (Z) Factor	0.9966			
		Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.7021	0.7042	Carbon	76.237
			Hydrogen	22.563
GROSS			Oxygen	1.117
BTU/R3 Dry	1221.1	1225.3	Nitrogen	0.083
Wet	1199.7	1203.8	Sulfur	0.000
BTU/lb Dry	22737.6	22815.2		
BTU/lb Wet	22339.7	22415.9	F FACTOR @	8690
			68 deg F, dscf/MMBTU	
NET				
BTU/R3 Dry	1106.6	1110.4	F FACTOR @	8560
Wet	1087.2	1090.9	60 deg F, dscf/MMBTU	
BTU/lb Dry	20605.6	20675.9		
BTU/lb Wet	20245.0	20314.1		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



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Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 12/11/2007
 Submitted: 12/11/2007
 Analyzed: 12/14/2007
 Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
 Meter: 20
 Facility:
 Lab No.: 070969-7
 Pressure:
 Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.05	0.07	
Carbon Dioxide	0.61	1.34	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	84.95	67.80	
Ethane	5.32	7.96	
Propane	6.02	13.21	1.662
iso-Butane	0.76	2.20	0.249
n-Butane	1.43	4.13	0.452
iso-Pentane	0.33	1.18	0.121
n-Pentane	0.22	0.79	0.080
Hexanes Plus	0.31	1.33	0.127
Totals	100.00	100.00	2.691

		Values Corrected for Compressibility	CHONS	Weight %
Specific Volume, ft3/lb	18.87			
Compressibility (Z) Factor	0.9967			
Specific Gravity, Calculated	0.6940	0.6961	Carbon	76.259
GROSS			Hydrogen	22.700
BTU/ft3	Dry	1211.7	Oxygen	0.971
	Wet	1190.5	Nitrogen	0.070
BTU/lb	Dry	22862.1	Sulfur	0.000
BTU/lb	Wet	22462.0		
NET			F FACTOR @	8670
BTU/ft3	Dry	1097.9	68 deg F, dscf/MMBTU	
	Wet	1078.7		
BTU/lb	Dry	20713.7	F FACTOR @	8540
BTU/lb	Wet	20351.2	60 deg F, dscf/MMBTU	

Hydrogen Sulfide, ppm 34
 Dew Point, deg F Not Tested
 Hydrocarbon Dew Point, deg F Not Tested
 Moisture, lbs H2O/MMCF Not Tested

Method GC/FPD
 Method Bureau of Mines
 Method Bureau of Mines
 Method Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 12/11/2007
Submitted: 12/11/2007
Analyzed: 12/14/2007
Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
Meter: 288
Facility:
Lab No.: 070969-9
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.05	0.06		
Carbon Dioxide	6.18	10.71		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	70.12	44.28		
Ethane	6.20	7.34		
Propane	8.62	14.96	2.379	
iso-Butane	1.61	3.68	0.528	
n-Butane	3.99	9.13	1.261	
iso-Pentane	1.08	3.07	0.395	
n-Pentane	0.95	2.70	0.344	
Hexanes Plus	1.20	4.07	0.493	
Totals	100.00	100.00	5.401	

Specific Volume, ft ³ /lb		14.91	Values Corrected for Compressibility		CHONS	Weight %
Compressibility (Z) Factor		0.9949				
Specific Gravity, Calculated		0.8771	0.8812		Carbon	72.963
GROSS					Hydrogen	19.197
BTU/ft ³	Dry	1355.7	1362.7		Oxygen	7.785
	Wet	1332.0	1338.8		Nitrogen	0.055
BTU/lb	Dry	20208.8	20312.4		Sulfur	0.000
BTU/lb	Wet	19855.1	19957.0	F FACTOR @		8760
NET				68 deg F, dscf/MMBTU		
BTU/ft ³	Dry	1234.0	1240.4	F FACTOR @		8629
	Wet	1212.4	1218.7	60 deg F, dscf/MMBTU		
BTU/lb	Dry	18394.5	18488.9			
BTU/lb	Wet	18072.6	18165.3			
Hydrogen Sulfide, ppm		40		Method	GC/FPD	
Dew Point, deg F		Not Tested		Method	Bureau of Mines	
Hydrocarbon Dew Point, deg F		Not Tested		Method	Bureau of Mines	
Moisture, lbs H ₂ O/MMCF		Not Tested		Method	Bureau of Mines	

Attention: Ken Olson
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Sampled: 12/11/2007
Submitted: 12/11/2007
Analyzed: 12/14/2007
Reported: 12/18/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
Meter: 164
Facility:
Lab No.: 070969-8
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.06	0.08	
Carbon Dioxide	1.93	4.05	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	82.42	63.01	
Ethane	5.56	7.97	
Propane	6.07	12.75	1.675
iso-Butane	0.94	2.60	0.308
n-Butane	1.77	4.90	0.559
iso-Pentane	0.42	1.44	0.154
n-Pentane	0.31	1.07	0.112
Hexanes Plus	0.52	2.14	0.214
Totals	100.00	100.00	3.022

Specific Volume, ft ³ /lb	18.06	Values Corrected for Compressibility	CHONS	Weight %
Compressibility (Z) Factor	0.9965			
Specific Gravity, Calculated	0.7246	0.7269	Carbon	75.137
			Hydrogen	21.840
			Oxygen	2.942
			Nitrogen	0.080
			Sulfur	0.000
GROSS			F FACTOR @	8690
BTU/ft ³ Dry	1225.8	1230.2	68 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1204.4	1208.6		
BTU/lb Dry	22144.3	22222.7	F FACTOR @	8560
BTU/lb Wet	21756.8	21833.8	60 deg F, dscf/MMBTU	
NET				
BTU/ft ³ Dry	1111.4	1115.4		
BTU/ft ³ Wet	1092.0	1095.9		
BTU/lb Dry	20078.0	20149.1		
BTU/lb Wet	19726.7	19796.5		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



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Attention: Ken Olson
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 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 6/4/2007
 Submitted: 6/5/2007
 Analyzed: 6/8/2007
 Reported: 6/12/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070488-1
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.06	0.08		
Carbon Dioxide	1.60	3.55		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	85.44	69.15		
Ethane	4.70	7.13		
Propane	5.87	13.06	1.620	
iso-Butane	0.74	2.17	0.243	
n-Butane	1.34	3.93	0.423	
iso-Pentane	0.15	0.55	0.055	
n-Pentane	0.08	0.29	0.029	
Hexanes Plus	0.02	0.09	0.008	
Totals	100.00	100.00	2.378	
Specific Volume, ft3/lb	19.14			
Compressibility (Z) Factor	0.9969			
Specific Gravity, Calculated	0.6844	0.6862		
GROSS			CHONS	Weight %
BTU/ft3 Dry	1171.7	1175.4	Carbon	74.919
BTU/ft3 Wet	1151.2	1154.8	Hydrogen	22.413
BTU/lb Dry	22432.0	22501.5	Oxygen	2.583
BTU/lb Wet	22039.4	22107.8	Nitrogen	0.085
			Sulfur	0.000
NET			F FACTOR @	8668
BTU/ft3 Dry	1060.9	1064.2	68 deg F, dscf/MMBTU	
BTU/ft3 Wet	1042.3	1045.5	F FACTOR @	8538
BTU/lb Dry	20309.7	20372.7	60 deg F, dscf/MMBTU	
BTU/lb Wet	19954.3	20016.2		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND: None Detected

Tr. Trace

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 6/4/2007
Submitted: 6/5/2007
Analyzed: 6/8/2007
Reported: 6/12/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Lab No.: 070488-2
Meter: Sales to Aera Pressure:
Facility: Grubb Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.06	0.08		
Carbon Dioxide	1.40	2.88		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	82.12	61.64		
Ethane	4.49	6.32		
Propane	6.48	13.37	1.788	
iso-Butane	1.24	3.37	0.407	
n-Butane	2.88	7.83	0.910	
iso-Pentane	0.80	2.70	0.293	
n-Pentane	0.51	1.72	0.185	
Hexanes Plus	0.02	0.08	0.008	
Totals	100.00	100.00	3.591	
Specific Volume, ft ³ /lb	17.76			
Compressibility (Z) Factor	0.9963			
Specific Gravity, Calculated	0.7379			
		Values Corrected for Compressibility	CHONS	Weight %
		0.7404	Carbon	75.920
			Hydrogen	21.905
			Oxygen	2.096
			Nitrogen	0.079
			Sulfur	0.000
GROSS			F FACTOR @	8684
BTU/ft ³ Dry	1259.6	1264.3	68 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1237.6	1242.1		
BTU/lb Dry	22364.6	22447.5	F FACTOR @	8554
BTU/lb Wet	21973.2	22054.7	60 deg F, dscf/MMBTU	
NET				
BTU/ft ³ Dry	1142.8	1147.0		
BTU/ft ³ Wet	1122.8	1126.9		
BTU/lb Dry	20290.2	20365.4		
BTU/lb Wet	19935.1	20009.0		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



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Sampled: 6/4/2007
 Submitted: 6/4/2007
 Analyzed: 6/7/2007
 Reported: 6/11/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb
 Meter: 12
 Facility:
 Lab No.: 070464-1
 Pressure:
 Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.10	0.12	
Carbon Dioxide	1.75	3.30	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	77.34	53.18	
Ethane	5.09	6.56	
Propane	7.51	14.19	2.073
iso-Butane	1.53	3.81	0.502
n-Butane	3.72	9.27	1.176
iso-Pentane	1.23	3.80	0.450
n-Pentane	1.04	3.22	0.376
Hexanes Plus	0.69	2.55	0.284
Totals	100.00	100.00	4.860

Specific Volume, ft3/lb		16.24	Values Corrected for Compressibility		CHONS	Weight %
Compressibility (Z) Factor		0.9955				
Specific Gravity, Calculated		0.8056	0.8089		Carbon	76.338
GROSS					Hydrogen	21.142
BTU/ft3	Dry	1355.0	1361.1		Oxygen	2.400
	Wet	1331.3	1337.3		Nitrogen	0.120
BTU/lb	Dry	22011.0	22110.8		Sulfur	0.000
BTU/lb	Wet	21625.9	21723.9		F FACTOR @	8714
NET					68 deg F, dscf/MMBTU	
BTU/ft3	Dry	1231.9	1237.5		F FACTOR @	8583
	Wet	1210.3	1215.8		60 deg F, dscf/MMBTU	
BTU/lb	Dry	20011.1	20101.8			
BTU/lb	Wet	19660.9	19750.0			
Hydrogen Sulfide, ppm			13		Method	GC/FPD
Dew Point, deg F			Not Tested		Method	Bureau of Mines
Hydrocarbon Dew Point, deg F			Not Tested		Method	Bureau of Mines
Moisture, lbs H2O/MMCF			Not Tested		Method	Bureau of Mines



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Sampled: 6/4/2007
 Submitted: 6/4/2007
 Analyzed: 6/7/2007
 Reported: 6/11/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Lab No.: 070464-2
 Meter: 20 Pressure:
 Facility: Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.06	0.07		
Carbon Dioxide	2.14	4.04		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	76.19	52.49		
Ethane	6.01	7.76		
Propane	8.39	15.89	2.316	
iso-Butane	1.46	3.64	0.479	
n-Butane	3.47	8.66	1.097	
iso-Pentane	0.90	2.79	0.329	
n-Pentane	0.77	2.39	0.279	
Hexanes Plus	0.61	2.26	0.251	
Totals	100.00	100.00	4.750	
Specific Volume, ft3/lb	16.28			
Compressibility (Z) Factor	0.9955	Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.8039	0.8072	Carbon	75.956
			Hydrogen	21.030
GROSS			Oxygen	2.941
BTU/ft3 Dry	1343.5	1349.6	Nitrogen	0.072
BTU/ft3 Wet	1320.0	1325.9	Sulfur	0.000
BTU/lb Dry	21872.4	21970.2	F FACTOR @	8713
BTU/lb Wet	21489.6	21585.7	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8582
BTU/ft3 Dry	1221.3	1226.8	60 deg F, dscf/MMBTU	
BTU/ft3 Wet	1200.0	1205.3		
BTU/lb Dry	19882.8	19971.7		
BTU/lb Wet	19534.8	19622.2		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines



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Sampled: 6/4/2007
 Submitted: 6/4/2007
 Analyzed: 6/7/2007
 Reported: 6/11/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Lab No.: 070464-4
 Meter: 164 Pressure:
 Facility: Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.02	0.02	
Carbon Dioxide	1.62	3.14	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	79.54	56.21	
Ethane	4.04	5.35	
Propane	7.36	14.30	2.032
iso-Butane	1.56	3.99	0.512
n-Butane	3.43	8.78	1.084
iso-Pentane	0.92	2.92	0.337
n-Pentane	0.74	2.35	0.268
Hexanes Plus	0.77	2.92	0.317
Totals	100.00	100.00	4.548

Specific Volume, ft3/lb		16.69	Values Corrected	CHONS	Weight %
Compressibility (Z) Factor		0.9957	for Compressibility		
Specific Gravity, Calculated		0.7838	0.7869	Carbon	76.296
GROSS				Hydrogen	21.396
BTU/ft3	Dry	1325.8	1331.5	Oxygen	2.284
	Wet	1302.6	1308.2	Nitrogen	0.025
BTU/lb	Dry	22131.1	22225.7	Sulfur	0.000
BTU/lb	Wet	21743.8	21836.8	F FACTOR @	8709
NET				68 deg F, dscf/MMBTU	
BTU/ft3	Dry	1204.6	1209.7	F FACTOR @	8578
	Wet	1183.5	1188.5	60 deg F, dscf/MMBTU	
BTU/lb	Dry	20107.6	20193.5		
BTU/lb	Wet	19755.7	19840.1		
Hydrogen Sulfide, ppm			15	Method	GC/FPD
Dew Point, deg F			Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F			Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF			Not Tested	Method	Bureau of Mines

ND - None Detected

Tr - Trace



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Sampled: 6/4/2007
 Submitted: 6/4/2007
 Analyzed: 6/7/2007
 Reported: 6/11/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Padre Wells
 Meter:
 Facility:
 Lab No.: 070464-5
 Pressure:
 Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.02	0.03		
Carbon Dioxide	0.74	1.54		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	85.85	65.00		
Ethane	2.38	3.38		
Propane	4.59	9.55	1.267	
iso-Butane	1.04	2.85	0.341	
n-Butane	2.36	6.47	0.746	
iso-Pentane	0.88	3.00	0.322	
n-Pentane	0.79	2.69	0.286	
Hexanes Plus	1.35	5.49	0.555	
Totals	100.00	100.00	3.517	
Specific Volume, ft3/lb	17.87			
Compressibility (Z) Factor	0.9963	Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.7315	0.7340	Carbon	76.624
			Hydrogen	22.232
GROSS			Oxygen	1.118
BTU/ft3 Dry	1266.6	1271.3	Nitrogen	0.026
BTU/ft3 Wet	1244.4	1249.1	Sulfur	0.000
BTU/lb Dry	22629.2	22714.2		
BTU/lb Wet	22233.2	22316.7	F FACTOR @	8702
NET			68 deg F, dscf/MMBTU	
BTU/ft3 Dry	1149.0	1153.3		
BTU/ft3 Wet	1128.9	1133.2	F FACTOR @	8571
BTU/lb Dry	20528.8	20605.9	60 deg F, dscf/MMBTU	
BTU/lb Wet	20169.6	20245.3		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr. Trace



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Sampled: 6/4/2007
 Submitted: 6/4/2007
 Analyzed: 6/7/2007
 Reported: 6/11/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: A- Oak Grove Lab No.: 070464-6
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.06	0.07	
Carbon Dioxide	3.86	7.20	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	76.30	51.90	
Ethane	4.28	5.46	
Propane	8.41	15.72	2.321
iso-Butane	1.49	3.67	0.489
n-Butane	3.06	7.54	0.967
iso-Pentane	0.78	2.39	0.285
n-Pentane	0.64	1.96	0.232
Hexanes Plus	1.12	4.09	0.460
Totals	100.00	100.00	4.754
Specific Volume, ft3/lb	16.06		
Compressibility (Z) Factor	0.9955	Values Corrected for Compressibility	CHONS Weight %
Specific Gravity, Calculated	0.8143	0.8177	Carbon 74.334
			Hydrogen 20.358
GROSS			Oxygen 5.237
BTU/ft3 Dry	1316.4	1322.3	Nitrogen 0.071
Wet	1293.4	1299.2	Sulfur 0.000
BTU/lb Dry	21136.8	21231.6	
BTU/lb Wet	20766.9	20860.1	F FACTOR @ 8734
NET			68 deg F, dscf/MMBTU
BTU/ft3 Dry	1196.6	1201.9	
Wet	1175.6	1180.9	F FACTOR @ 8603
BTU/lb Dry	19212.7	19298.8	60 deg F, dscf/MMBTU
BTU/lb Wet	18876.5	18961.1	
Hydrogen Sulfide, ppm		TR<1	Method GC/FPD
Dew Point, deg F		Not Tested	Method Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method Bureau of Mines

ND None Detected

Tr. Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 6/4/2007
 Submitted: 6/4/2007
 Analyzed: 6/7/2007
 Reported: 6/11/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Oak Grove Lab No.: 070464-7
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.03	0.04		
Carbon Dioxide	0.68	1.32		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	82.48	58.22		
Ethane	2.65	3.51		
Propane	5.66	10.98	1.562	
iso-Butane	1.18	3.02	0.387	
n-Butane	2.86	7.31	0.904	
iso-Pentane	1.06	3.36	0.388	
n-Pentane	1.04	3.30	0.376	
Hexanes Plus	2.36	8.95	0.970	
Totals	100.00	100.00	4.587	
Specific Volume, ft3/lb	16.62	Values Corrected		
Compressibility (Z) Factor	0.9956	for Compressibility		
Specific Gravity, Calculated	0.7848	0.7880	CHONS	Weight %
			Carbon	77.288
			Hydrogen	21.718
GROSS			Oxygen	0.957
BTU/ft3 Dry	1350.4	1356.4	Nitrogen	0.037
BTU/ft3 Wet	1326.7	1332.6	Sulfur	0.000
BTU/lb Dry	22449.0	22548.8	F FACTOR @	8731
BTU/lb Wet	22056.2	22154.2	68 deg F, dsct/MMBTU	
NET			F FACTOR @	8600
BTU/ft3 Dry	1227.2	1232.6	60 deg F, dsct/MMBTU	
BTU/ft3 Wet	1205.7	1211.1		
BTU/lb Dry	20400.8	20491.6		
BTU/lb Wet	20043.8	20133.0		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



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4100 Burr Street
 P.O. Box 80847
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 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 6/4/2007
 Submitted: 6/4/2007
 Analyzed: 6/7/2007
 Reported: 6/11/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Padre ALT Lab No.: 070464-8
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.03	0.04	
Carbon Dioxide	1.35	2.48	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	76.63	51.23	
Ethane	4.07	5.10	
Propane	8.88	16.31	2.450
iso-Butane	1.72	4.16	0.564
n-Butane	3.73	9.03	1.178
iso-Pentane	1.14	3.43	0.417
n-Pentane	0.97	2.92	0.351
Hexanes Plus	1.48	5.31	0.608
Totals	100.00	100.00	5.569

Specific Volume, ft3/lb	15.77	Values Corrected	CHONS	Weight %
Compressibility (Z) Factor	0.9951	for Compressibility		
Specific Gravity, Calculated	0.8286	0.8324	Carbon	77.061
			Hydrogen	21.104
GROSS			Oxygen	1.800
BTU/r3 Dry	1401.8	1408.7	Nitrogen	0.035
Wet	1377.3	1384.1	Sulfur	0.000
BTU/lb Dry	22106.6	22215.0	F FACTOR @	8728
BTU/lb Wet	21719.8	21826.2	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8597
BTU/r3 Dry	1275.4	1281.7	60 deg F dscf/MMBTU	
Wet	1253.1	1259.2		
BTU/lb Dry	20113.1	20211.7		
BTU/lb Wet	19761.2	19858.0		
Hydrogen Sulfide, ppm		8	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr Trace

E-mail pgtech@earthlink.net

4100 Burr Street
P.O. Box 80847
Bakersfield, CA 93380-0847
Telephone (661) 324-1317
Fax (661) 324-2746

Attention: Ken Olson
Vintage Petroleum Inc.
3555 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/7/2007
Submitted: 3/8/2007
Analyzed: 3/8/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 070247-2
Meter: Pressure:
Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.25	0.35		
Carbon Dioxide	1.55	3.42		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	85.39	68.81		
Ethane	4.75	7.17		
Propane	5.12	11.33	1.412	
iso-Butane	0.92	2.68	0.302	
n-Butane	1.65	4.81	0.521	
iso-Pentane	0.21	0.76	0.077	
n-Pentane	0.12	0.43	0.043	
Hexanes Plus	0.05	0.22	0.021	
Totals	100.00	100.00	2.375	
Specific Volume, ft ³ /lb	19.06			
Compressibility (Z) Factor	0.9969			
Specific Gravity, Calculated	0.6873	0.6892		
GROSS		Values Corrected for Compressibility	CHONS	Weight %
BTU/ft ³	Dry	1174.4	1178.1	Carbon 74.815
	Wet	1153.9	1157.5	Hydrogen 22.344
BTU/lb	Dry	22385.0	22455.0	Oxygen 2.490
BTU/lb	Wet	21993.3	22062.1	Nitrogen 0.352
				Sulfur 0.000
NET				F FACTOR @ 8671
BTU/ft ³	Dry	1063.4	1066.8	68 deg F, dscf/MMBTU
	Wet	1044.8	1048.1	
BTU/lb	Dry	20269.4	20332.8	F FACTOR @ 8541
BTU/lb	Wet	19914.7	19976.9	60 deg F, dscf/MMBTU
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
Meter: 20
Facility:
Lab No.: 070240-8
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.02	0.03		
Carbon Dioxide	0.86	1.91		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	84.73	68.47		
Ethane	6.28	9.51		
Propane	5.76	12.79	1.590	
iso-Butane	0.60	1.76	0.197	
n-Butane	1.30	3.81	0.411	
iso-Pentane	0.18	0.65	0.066	
n-Pentane	0.14	0.51	0.051	
Hexanes Plus	0.13	0.56	0.053	
Totals	100.00	100.00	2.367	
Specific Volume, ft ³ /lb	19.11			
Compressibility (Z) Factor	0.9968			
Specific Gravity, Calculated	0.6854	0.6874		
		Values Corrected for Compressibility	CHONS	Weight %
			Carbon	75.873
			Hydrogen	22.712
			Oxygen	1.386
			Nitrogen	0.028
			Sulfur	0.000
GROSS			F FACTOR @	8665
BTU/ft ³ Dry	1192.8	1196.5	68 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1171.9	1175.6		
BTU/lb Dry	22793.8	22866.2	F FACTOR @	8535
BTU/lb Wet	22394.9	22466.0	60 deg F, dscf/MMBTU	
NET				
BTU/ft ³ Dry	1080.2	1083.7		
BTU/ft ³ Wet	1061.3	1064.7		
BTU/lb Dry	20643.6	20709.1		
BTU/lb Wet	20282.3	20346.7		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
Meter: 28
Facility:
Lab No.: 070240-7
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.11	0.14	
Carbon Dioxide	2.08	4.22	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	82.61	61.08	
Ethane	3.60	4.99	
Propane	5.38	10.93	1.485
iso-Butane	1.29	3.46	0.423
n-Butane	2.67	7.15	0.844
iso-Pentane	0.83	2.76	0.304
n-Pentane	0.64	2.13	0.232
Hexanes Plus	0.79	3.14	0.325
Totals	100.00	100.00	3.612

Specific Volume, ft ³ /lb	17.47			
Compressibility (Z) Factor	0.9962	Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.7491	0.7517	Carbon	75.264
			Hydrogen	21.527
GROSS			Oxygen	3.067
BTU/ft ³ Dry	1258.9	1263.7	Nitrogen	0.142
BTU/ft ³ Wet	1236.9	1241.6	Sulfur	0.000
BTU/lb Dry	21987.2	22071.2	F FACTOR @	8705
BTU/lb Wet	21602.4	21685.0	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8574
BTU/ft ³ Dry	1142.3	1146.7	60 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1122.3	1126.6		
BTU/lb Dry	19951.4	20027.6		
BTU/lb Wet	19602.2	19677.1		
Hydrogen Sulfide, ppm		244	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
Meter: 408
Facility:
Lab No.: 070240-6
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.02	0.03	
Carbon Dioxide	0.36	0.77	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	85.65	66.92	
Ethane	4.09	5.99	
Propane	5.04	10.82	1.391
iso-Butane	0.97	2.75	0.318
n-Butane	2.08	5.89	0.657
iso-Pentane	0.55	1.93	0.201
n-Pentane	0.44	1.55	0.159
Hexanes Plus	0.80	3.36	0.329
Totals	100.00	100.00	3.056
Specific Volume, ft3/lb	18.45		
Compressibility (Z) Factor	0.9965		
Specific Gravity, Calculated	0.7089		
		Values Corrected for Compressibility	
			CHONS
			Weight %
		0.7111	Carbon 76.780
			Hydrogen 22.632
			Oxygen 0.561
			Nitrogen 0.027
			Sulfur 0.000
GROSS			
BTU/ft3	Dry	1241.3	
	Wet	1219.6	
BTU/lb	Dry	22908.3	
	Wet	22507.4	
			F FACTOR @ 8683
			68 deg F, dscf/MMBTU
NET			
BTU/ft3	Dry	1125.4	
	Wet	1105.7	
BTU/lb	Dry	20768.2	
	Wet	20404.7	
			F FACTOR @ 8552
			60 deg F, dscf/MMBTU
Hydrogen Sulfide, ppm		38	Method GC/FPD
Dew Point, deg F		Not Tested	Method Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method Bureau of Mines

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
Meter: 288
Facility:
Lab No.: 070240-5
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.03	0.04		
Carbon Dioxide	1.06	2.15		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	80.29	59.27		
Ethane	6.06	8.39		
Propane	7.40	15.02	2.043	
iso-Butane	1.22	3.26	0.400	
n-Butane	2.41	6.45	0.762	
iso-Pentane	0.52	1.73	0.190	
n-Pentane	0.40	1.33	0.145	
Hexanes Plus	0.60	2.38	0.247	
Totals	100.00	100.00	3.787	
Specific Volume, ft ³ /lb	17.44			
Compressibility (Z) Factor	0.9961			
Specific Gravity, Calculated	0.7504	0.7531		
		Values Corrected for Compressibility	CHONS	Weight %
			Carbon	76.487
			Hydrogen	21.913
			Oxygen	1.561
			Nitrogen	0.039
			Sulfur	0.000
GROSS			F FACTOR @	8693
BTU/ft ³ Dry	1288.2	1293.2	68 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1265.7	1270.6		
BTU/lb Dry	22467.1	22554.8	F FACTOR @	8563
BTU/lb Wet	22073.9	22160.1	60 deg F, dscf/MMBTU	
NET				
BTU/ft ³ Dry	1169.4	1173.9		
BTU/ft ³ Wet	1148.9	1153.4		
BTU/lb Dry	20394.2	20473.8		
BTU/lb Wet	20037.3	20115.5		
Hydrogen Sulfide, ppm		3	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Oak Grove
Meter:
Facility: Grubb Lease
Lab No.: 070240-4
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.05	0.07		
Carbon Dioxide	0.36	0.74		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	82.94	61.98		
Ethane	4.53	6.34		
Propane	5.92	12.15	1.633	
iso-Butane	1.03	2.79	0.338	
n-Butane	2.84	7.68	0.897	
iso-Pentane	0.89	2.99	0.326	
n-Pentane	0.85	2.86	0.308	
Hexanes Plus	0.60	2.41	0.246	
Totals	100.00	100.00	3.747	
Specific Volume, ft ³ /lb	17.66			
Compressibility (Z) Factor	0.9962			
Specific Gravity, Calculated	0.7412			
		Values Corrected for Compressibility	CHONS	Weight %
		0.7438	Carbon	77.134
			Hydrogen	22.264
GROSS			Oxygen	0.536
BTU/ft ³ Dry	1290.9	1295.9	Nitrogen	0.065
BTU/ft ³ Wet	1268.3	1273.2	Sulfur	0.000
BTU/lb Dry	22794.0	22882.0		
BTU/lb Wet	22395.1	22481.5	F FACTOR @	8689
NET			68 deg F, dscf/MMBTU	
BTU/ft ³ Dry	1171.6	1176.2		
BTU/ft ³ Wet	1151.1	1155.6	F FACTOR @	8559
BTU/lb Dry	20687.6	20767.5	60 deg F, dscf/MMBTU	
BTU/lb Wet	20325.6	20404.1		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: A- Oak Grove
Meter:
Facility: Grubb Lease
Lab No.: 070240-3
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.12	0.16		
Carbon Dioxide	1.24	2.53		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	83.03	61.84		
Ethane	3.80	5.31		
Propane	5.75	11.77	1.587	
iso-Butane	1.09	2.94	0.358	
n-Butane	2.63	7.10	0.831	
iso-Pentane	0.81	2.71	0.297	
n-Pentane	0.69	2.31	0.250	
Hexanes Plus	0.83	3.32	0.341	
Totals	100.00	100.00	3.664	
Specific Volume, ft ³ /lb	17.59			
Compressibility (Z) Factor	0.9962	Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.7437	0.7463	Carbon	76.112
			Hydrogen	21.890
GROSS			Oxygen	1.843
BTU/ft ³ Dry	1271.5	1276.4	Nitrogen	0.156
BTU/ft ³ Wet	1249.2	1254.0	Sulfur	0.000
BTU/lb Dry	22366.1	22451.6	F FACTOR @	8699
BTU/lb Wet	21974.7	22058.7	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8568
BTU/ft ³ Dry	1153.8	1158.2	60 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1133.6	1138.0		
BTU/lb Dry	20296.1	20373.7		
BTU/lb Wet	19940.9	20017.1		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Padre ALT
Meter:
Facility: Grubb Lease

Lab No.: 070240-2
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.15	0.19		
Carbon Dioxide	1.05	2.07		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	80.84	58.13		
Ethane	4.30	5.80		
Propane	6.56	12.97	1.811	
iso-Butane	1.27	3.30	0.416	
n-Butane	3.08	8.01	0.972	
iso-Pentane	0.97	3.13	0.354	
n-Pentane	0.81	2.62	0.293	
Hexanes Plus	0.98	3.78	0.402	
Totals	100.00	100.00	4.248	
Specific Volume, ft ³ /lb	16.98			
Compressibility (Z) Factor	0.9959	Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.7702	0.7732	Carbon	76.616
			Hydrogen	21.692
			Oxygen	1.504
			Nitrogen	0.188
			Sulfur	0.000
GROSS			F FACTOR @	8707
BTU/ft ³ Dry	1317.0	1322.4	68 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1293.9	1299.3		
BTU/lb Dry	22362.1	22455.1	F FACTOR @	8576
BTU/lb Wet	21970.8	22062.1	60 deg F, dscf/MMBTU	
NET				
BTU/ft ³ Dry	1196.2	1201.2		
BTU/ft ³ Wet	1175.3	1180.1		
BTU/lb Dry	20311.3	20395.7		
BTU/lb Wet	19955.8	20038.8		
Hydrogen Sulfide, ppm		12	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND: None Detected

Tr: Trace

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Padre Wells
Meter:
Facility:
Lab No.: 070240-1
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.65	0.94		
Carbon Dioxide	0.57	1.29		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	88.69	73.19		
Ethane	2.81	4.34		
Propane	3.59	8.14		0.990
iso-Butane	0.74	2.21		0.243
n-Butane	1.72	5.14		0.543
iso-Pentane	0.57	2.11		0.208
n-Pentane	0.45	1.67		0.163
Hexanes Plus	0.22	0.97		0.090
Totals	100.00	100.00		2.237
Specific Volume, ft ³ /lb	19.51			
Compressibility (Z) Factor	0.9970			
Specific Gravity, Calculated	0.6712			
		Values Corrected for Compressibility	CHONS	Weight %
		0.6730	Carbon	75.304
			Hydrogen	22.823
			Oxygen	0.938
			Nitrogen	0.936
			Sulfur	0.000
			F FACTOR @	8668
			68 deg F, dscf/MMBTU	
			F FACTOR @	8538
			60 deg F, dscf/MMBTU	
GROSS				
BTU/ft ³	Dry	1167.1		
	Wet	1146.7		
BTU/lb	Dry	22772.5		
	Wet	22374.0		
NET				
BTU/ft ³	Dry	1056.4		
	Wet	1037.9		
BTU/lb	Dry	20612.0		
	Wet	20251.3		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 3/7/2007
 Submitted: 3/8/2007
 Analyzed: 3/8/2007
 Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Lab No.: 070247-1
 Meter: Sales to Aera Pressure:
 Facility: Grubb Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.12	0.16	
Carbon Dioxide	1.45	2.96	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	82.02	61.03	
Ethane	4.81	6.71	
Propane	5.32	10.88	1.468
iso-Butane	1.43	3.85	0.469
n-Butane	3.13	8.44	0.989
iso-Pentane	0.79	2.64	0.289
n-Pentane	0.59	1.97	0.214
Hexanes Plus	0.34	1.36	0.140
Totals	100.00	100.00	3.569
Specific Volume, ft ³ /lb	17.59		
Compressibility (Z) Factor	0.9962	Values Corrected for Compressibility	CHONS Weight %
Specific Gravity, Calculated	0.7444	0.7470	Carbon 75.888
			Hydrogen 21.804
			Oxygen 2.152
			Nitrogen 0.156
			Sulfur 0.000
GROSS			
BTU/ft ³ Dry	1267.4	1272.2	
Wet	1245.2	1250.0	
BTU/lb Dry	22292.9	22377.5	
Wet	21902.8	21985.9	F FACTOR @ 8692
			68 deg F, dscf/MMBTU
NET			
BTU/ft ³ Dry	1150.1	1154.5	
Wet	1130.0	1134.3	F FACTOR @ 8562
BTU/lb Dry	20229.2	20306.0	60 deg F, dscf/MMBTU
Wet	19875.2	19950.6	
Hydrogen Sulfide, ppm		TR<1	Method GC/FPD
Dew Point, deg F		Not Tested	Method Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method Bureau of Mines

ND : None Detected

Tr : Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 3/5/2007
 Submitted: 3/5/2007
 Analyzed: 3/7/2007
 Reported: 3/9/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb
 Meter: 608
 Facility:
 Lab No.: 070240-9
 Pressure:
 Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.02	0.02	
Carbon Dioxide	3.00	5.25	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	72.37	46.15	
Ethane	5.66	6.76	
Propane	8.48	14.86	2.340
iso-Butane	1.79	4.14	0.587
n-Butane	4.68	10.81	1.479
iso-Pentane	1.56	4.47	0.571
n-Pentane	1.47	4.22	0.532
Hexanes Plus	0.97	3.32	0.399
Totals	100.00	100.00	5.908

Specific Volume, ft3/lb	15.06	Values Corrected		
Compressibility (Z) Factor	0.9947	for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.8687	0.8729	Carbon	75.894
GROSS			Hydrogen	20.268
BTU/ft3 Dry	1422.8	1430.4	Oxygen	3.815
BTU/ft3 Wet	1397.9	1405.3	Nitrogen	0.022
BTU/lb Dry	21422.5	21535.9	Sulfur	0.000
BTU/lb Wet	21047.7	21159.0	F FACTOR @	8736
NET			68 deg F, dscf/MMBTU	
BTU/ft3 Dry	1295.5	1302.4	F FACTOR @	8605
BTU/ft3 Wet	1272.9	1279.6	60 deg F, dscf/MMBTU	
BTU/lb Dry	19506.0	19609.2		
BTU/lb Wet	19164.6	19266.1		
Hydrogen Sulfide, ppm		31	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines



Email pgtech@earthlink.net

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Attention: Ken Olson
 Vintage Petroleum LLC
 3055 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 3/5/2007
 Submitted: 3/5/2007
 Analyzed: 3/7/2007
 Reported: 3/9/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb
 Meter: 12
 Facility:
 Lab No.: 070240-10
 Pressure:
 Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.14	0.18		
Carbon Dioxide	0.48	0.99		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	81.93	61.82		
Ethane	6.06	8.57		
Propane	5.76	11.95	1.590	
iso-Butane	1.37	3.74	0.449	
n-Butane	2.85	7.79	0.901	
iso-Pentane	0.66	2.24	0.242	
n-Pentane	0.49	1.66	0.177	
Hexanes Plus	0.26	1.05	0.107	
Totals	100.00	100.00	3.466	
Specific Volume, ft3/lb	17.84			
Compressibility (Z) Factor	0.9963			
		Values Corrected for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.7341	0.7366	Carbon	76.823
			Hydrogen	22.270
GROSS			Oxygen	0.722
BTU/ft3 Dry	1275.6	1280.4	Nitrogen	0.184
BTU/ft3 Wet	1253.3	1258.0	Sulfur	0.000
BTU/lb Dry	22754.9	22840.0		
BTU/lb Wet	22356.7	22440.3	F FACTOR @	8682
NET			68 deg F, dscf/MMBTU	
BTU/ft3 Dry	1157.4	1161.8		
BTU/ft3 Wet	1137.2	1141.4	F FACTOR @	8552
BTU/lb Dry	20646.8	20724.0	60 deg F, dscf/MMBTU	
BTU/lb Wet	20285.5	20361.4		
Hydrogen Sulfide, ppm		15	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

Attention: Ken Olson
Vintage Petroleum LLC
3055 West Pacific Coast Hwy.
Ventura, CA 93301

Sampled: 3/5/2007
Submitted: 3/5/2007
Analyzed: 3/7/2007
Reported: 3/9/2007

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb
Meter: 164
Facility:
Lab No.: 070240-11
Pressure:
Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.04	0.06		
Carbon Dioxide	1.37	3.16		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	88.69	74.68		
Ethane	3.97	6.27		
Propane	3.71	8.60	1.025	
iso-Butane	0.57	1.74	0.187	
n-Butane	1.13	3.44	0.357	
iso-Pentane	0.25	0.95	0.091	
n-Pentane	0.16	0.61	0.058	
Hexanes Plus	0.11	0.50	0.045	
Totals	100.00	100.00	1.763	
Specific Volume, ft ³ /lb	19.92			
Compressibility (Z) Factor	0.9972			
Specific Gravity, Calculated	0.6577	0.6594		
GROSS		Values Corrected for Compressibility	CHONS	Weight %
BTU/ft ³	Dry 1136.5	1139.7	Carbon	74.801
	Wet 1116.6	1119.8	Hydrogen	22.843
BTU/lb	Dry 22633.2	22697.8	Oxygen	2.298
BTU/lb	Wet 22237.1	22300.6	Nitrogen	0.059
			Sulfur	0.000
NET			F FACTOR @	8659
BTU/ft ³	Dry 1027.9	1030.8	68 deg F, dscf/MMBTU	
	Wet 1009.9	1012.8	F FACTOR @	8529
BTU/lb	Dry 20470.5	20529.0	60 deg F, dscf/MMBTU	
BTU/lb	Wet 20112.3	20169.8		
Hydrogen Sulfide, ppm		11	Method	GC/FPD
Dew Point, deg F		Not Tested	Method	Bureau of Mines
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND: None Detected

Tr: Trace

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 64.B.2	Sulfur content of fuels: solid or liquid

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No liquid or solid fuel is burned at this facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 06 (MM/DD/YY) to 03 / 31 / 07 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 68	Carbon Monoxide

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring is not necessary to certify compliance with Rule 68. To certify compliance, a reference to the District analysis of Rule 68 compliance based on EPA emission factors is sufficient.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Catch Basin Condition

Date : 1/3/07

Whittheatre Basin	OK
2 Earthen Basin	OK
Devils Canyon	OK

Grubb Flare

Flare Lit	OK
Rule 50	OK

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb	384	24	19	80	238	168	2.3	5/Box
Grubb	55	24	21	397	48	45	5.1	5/Box
Grubb	501	24	15	49	116	120	5.0	90%
Grubb	564	24	25	51	55	50	4.8	24hr
Grubb	415	24	44	169	60	60	7.5	90%
Grubb	151	24	24	147	70	73	4.7	24hr
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
241	24	15	487	T/L	BoL
209	24	23	752		
203	24	35	194	Bad pump	Row
456	12	13	214	Rod part	BoL
361	16	28	56	down hole problem	BoL

NOTES

Amphitheatre Basin	OK
Earthen Basin	OK
Devils Canyon	OK

Grubb Flare

Flare Lit	Yes
Rule 50	OK

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb	803	24	36	427	115	110	7.4	24
Grubb	102	24	15	18	70	70	4.5	70%
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
801	24	18	1268	Electrical	
357	24	3	5	Down Hole Problem	well
367	24	18	39	ROD PART	ROCK

NOTES

Catch Basin Condition

Date : 12-31-07

Amphitheatre Basin	ok
Earthen Basin	ok
Devils Canyon	ok

Grubb Flare

Flare Lit	Yes
Rule 50	ok
BLOW DOWN TANKS EMPTY	ok

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb	202	24	220	490	110	110	3.5	24
Grubb	360	24	96	4	125	130	5.7	POC
Grubb	175	24	61	4	220	150	3	24
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
30	24	21	326	Bad Pump	WOR
241	24	16	431	Maint. Repair	R&R
415	24	32	162	Tubing Leak	ROW

NOTES

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 71.1C	Crude oil production and separation – produced gas

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and surveillance that the produced gas collection system is in place and operational. Daily surveillance and inspection that the flare is operating properly and there are no visible emissions. This is documented on the daily operations reports.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 71.4.B.1	Description: Petroleum sumps, pits, ponds and well cellars.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

This facility has no first stage sumps as defined by this rule.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 07 (MM/DD/YY) to 03 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 71.4.B.3	Petroleum sumps, pits, ponds and well cellars.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and visual inspection of well cellars to ensure that all cellars are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.1	Abrasive blasting.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Abrasive blasting is occurring with ARB certified abrasives.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.2	Architectural coatings.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

.Routine surveillance of architectural coating operations to ensure compliance with Rule 74.2. VOC content of coatings, if used on location, are maintained at the facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.4.D	Cutback asphalt – road oils.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Application of road oil did not occur at this facility during this compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.6	Surface cleaning and degreasing.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Perform routine surveillance of solvent cleaning activities to ensure compliance. Maintain inventory of solvent used and identify compounds in solvents used based upon manufacturers data (MSDS)..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 74.10	Description: Components at crude oil and natural gas production and processing facilities.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection of components in hydrocarbon service utilizing Method 21. A current 'Operator Management Plan' is on-site and at the District.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 74.16	Description: Oilfield drilling operations.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Drilling operations did not occur on this facility during this compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.22	Natural gas-fired fan-type central furnaces.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification, on an annual basis, that all natural gas-fired fan-type furnaces at this stationary source are in compliance with Rule 74.22..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.26	Crude oil storage tank degassing operations

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Storage tank degassing operations, as defined by this rule, did not occur at this facility during this compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.29	Soil Decontamination Operations

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Soil Decontamination Operations, as defined by this Rule, did not occur at this facility during this compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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