



Pacific Recovery Corporation
Covanta Power Pacific, Inc.
A Covanta Energy Company
12110 E. Slauson Avenue-Unit #9
Santa Fe Springs, CA 90670
Telephone: (562) 693-3400
Fax: (562) 693-3499

May 12, 2008

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

RE: Pacific Recovery Corporation-Oxnard
Ventura County APCD Facility No. 01210
Annual Compliance Certification

Dear Mr. Rios:

Pacific Recovery Corporation is hereby submitting the Annual Compliance Certification for its facility located at 2501 N. Ventura Road, Oxnard, CA 93003. This certification, which is due May 15, 2008, covers the compliance period of April 1, 2007 through March 31, 2008.

If you have any questions regarding this report, please contact me at (562) 693-3441, Ext. 29.

Sincerely,

Almo Pladson, Regional Manager
Pacific Recovery Corporation

C: Keith Duval, VCAPCD
Steve Swanson
Kelly Champion

RECEIVED
VENTURA COUNTY
08 JUN -5 PM 2:15
A.P.C.D.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:



Date: 5/5/2008

Title: VICE PRESIDENT
WESTERN REGION OPERATIONS MANAGER

Time Period Covered by Compliance Certification:

4 / 1 / 07 to 3 / 31 / 08

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.9N11	Description: Rule 74.9B.1 & 74.9B.5- Stationary Internal Combustion Engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly screening analysis and biennial source test. Reference previous screening analyses conducted 6/20/07, 9/12/07, 12/19/07, and 3/27/08; biennial source test last conducted 3/14/07. Test Methods are: ROC-EPA Method 18 or 25; NOx-ARB Method 100; CO- ARB Method 100.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.17.1N1-PO1210	Description: Rule 74.17.1-Municipal Solid Waste Landfills
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source Test for NMOC using EPA Method 18 or EPA Method 25C. Reference last test conducted 3/27/08 for this period.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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- 6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

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Time Period Covered by Compliance Certification:
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EPA Method 25c Data Calculation Sheet, (NMOC)

Facility: Covanta Oxnard
Source: ICE #1
Load: Normal Load
Start Date: 3/27/2008

Parameter/Run No.	Units	1	2	3	Average
Oxygen Concentration	%	8.40	7.90	8.50	8.27
Dry NMOC (as CH ₄)	ppmvd	22.7	21.8	26.8	23.77
Dry NMOC (as Hexane)	ppmvd	4.2	4.1	5.0	4.42
Dry NMOC @ 3% O ₂ (as C ₆)	ppmv	6.0	5.6	7.2	6.28

EPA Method 25c Data Calculation Sheet, (NMOC)

Facility: Covanta Oxnard
Source: ICE #2
Load: Normal Load
Start Date: 3/27/2008

Parameter/Run No.	Units	1	2	3	Average
Oxygen Concentration	%	8.60	8.50	8.60	8.57
Dry NMOC (as CH ₄)	ppmvd	28.3	34.8	32.8	31.97
Dry NMOC (as Hexane)	ppmvd	5.3	6.5	6.1	5.95
Dry NMOC @ 3% O ₂ (as C ₆)	ppmv	7.7	9.3	8.9	8.63

EPA Method 25c Data Calculation Sheet, (NMOC)

Facility: Ogden Power, Oxnard
Source: #3
Load:
Start Date:

Parameter/Run No.	Units	1	2	3	Average
Oxygen Concentration	%				#DIV/0!
Dry NMOC (as CH ₄)	ppmvd				#DIV/0!
Dry NMOC (as Hexane)	ppmvd	0.0	0.0	0.0	0.00
Dry NMOC @ 3% O ₂ (as C ₆)	ppmv	0.0	0.0	0.0	0.00

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PC1, Condition 1	Description: Rule 26-General Recordkeeping
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of throughput; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

**OXNARD LANDFILL GAS TO PLANT
APRIL 07 - MARCH 08 MMBTU DATA**

LANDFILL GAS TO PLANT						
	<u>SANTA CLARA</u>	<u>VENTURA COASTAL</u>	<u>BAILARD</u>	<u>NATURAL GAS</u>	<u>TOTAL</u>	
Apr-07	2,920	5,546	14,279	1,528	24,273	6.30%
May-07	3,157	6,258	13,882	2,754	26,051	10.57%
Jun-07	3,075	5,625	11,979	3,773	24,452	15.43%
Jul-07	3,223	5,970	11,658	4,213	25,064	16.81%
Aug-07	2,720	5,571	10,124	3,606	27,592	16.38%
Sep-07	2,571	4,912	7,604	1,490	16,577	8.99%
Oct-07	2,433	5,049	7,045	-	14,527	0.00%
Nov-07	2,425	4,952	8,284	-	15,661	0.00%
Dec-07	2,627	5,384	8,524	-	16,535	0.00%
Jan-08	2,540	4,665	9,327	-	16,532	0.00%
Feb-08	2,345	7,523	9,591	-	19,459	0.00%
Mar-08	2,469	4,695	10,476	134	17,774	0.75%
TOTAL:	32,505	66,150	122,773	17,498	244,497	

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PCI, Condition 2	Description: Rule 29-Solvent Recordkeeping
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of solvent purchase and usage; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
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Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC2, Condition 1</i>	Description: <i>Rule 26-Landfill Gas Consumption Limit</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume, Btu content, & Btu's consumed in engines submitted upon request; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
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Ventura County Air Pollution Control District
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
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Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PC2, Condition 2	Description: Rule 26-Compression Ratio
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All engines operate at compression ratio of 10:1; Annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PC2, Condition 3	Description: Rule 26-No more than 25 Percent Natural Gas
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume submitted upon request; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PC2, Conditions 4-7	Description: Rule 26-ROC, NOx, CO, BACT Limits
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial Source Test and Quarterly Screening Testing per District Rule 74.9; ROC-EPA Method 18 or EPA Method 25; NOx-ARB Method 100; CO-ARB Method 100; Annual Compliance Certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
 Source: ICE #1
 Load: Normal, Full Load
 Start Date: 3/14/07
 End Date: 3/14/07

Parameter	Units	Run #1 Data	Run #2 Data	Run #3 Data	Limits Specification	Pass/ Fail?
NO _x	ppmv	68.11	82.66	86.77	58 ppmv @ 15% O ₂	Pass
NO _x @ 15% O ₂	ppmv	31.77	38.67	40.65		
Emission Rate	lb/hr	3.11	3.74	3.75		
Emission Rate	gm/bhp-hr	0.53	0.64	0.64		
Emission Rate	lb/MMbtu	0.15	0.18	0.19		
CO	ppmv	304.26	311.53	313.14	4500 ppm@15% O ₂	Pass
CO @ 15% O ₂	ppmv	141.90	145.75	146.72		
Emission Rate	lb/hr	8.47	8.58	8.24	2.0 g-bhp/hr	Pass
Emission Rate	gm/bhp-hr	1.45	1.47	1.41		
Emission Rate	lb/MMbtu	0.40	0.40	0.41		
NMOC, as Hexane	ppmv	6.18	6.12	7.39	20 ppm@3% O ₂ as Hexane	Pass
NMOC @ 3% O ₂	ppmv	8.71	8.65	10.45		
Emission Rate	lb/hr	0.53	0.52	0.60		
Emission Rate	gm/bhp-hr	0.09	0.09	0.10		
Emission Rate	lb/MMbtu	0.025	0.024	0.030		
Methane	ppmv	3,179	2,292	2,112	28 ppm@15% O ₂	Pass
ROC, Ethylene-C6+	ppmv	11.47	13.20	13.42		
ROC @ 15% O ₂	ppmv	5.32	6.15	6.26		
Emission Rate	lb/hr	0.18	0.21	0.20		
Emission Rate	gm/bhp-hr	0.03	0.04	0.03		
Emission Rate	lb/MMbtu	0.01	0.01	0.01		
Inlet Sulfur, TRS	ppmv	20.00	--	--		
Exhaust Sulfur, (as SO ₂)	ppmv	2.36	--	--	1.08	Pass
Sulfur Oxides, (as SO ₂)	lb/hr	0.15	--	--		
Grain per 100cf of fuel gas	gr/100cf	2.32	--	--		
Emission Rate	lb/MMbtu	0.01	--	--	50gr/100cf gas	Pass
O ₂	%	8.19	8.23	8.25		
CO ₂	%	10.69	10.61	10.63		
Flow (measured)	dscfm	6,402	6,338	6,058		
Flow (calculated)	dscfm	5,561	5,594	5,321		
Moisture	%	13.4	13.4	13.4		
Temperature	°F	869.1	839.1	810.0		
Heat Input	MMbtu/hr	21.18	21.24	20.17		

1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
 Source: ICE #2
 Load: Normal, Full Load
 Start Date: 3/14/07
 End Date: 3/14/07

Parameter	Units	Run #2 Data	Run #3 Data	Run #4 Data	Limits Specification	Pass/ Fail?
NO _x	ppmv	67.64	60.87	65.33	58 ppmv @ 15% O ₂	Pass
NO _x @ 15% O ₂	ppmv	31.80	28.08	30.80		
Emission Rate	lb/hr	3.21	2.92	3.12		
Emission Rate	gm/bhp-hr	0.55	0.50	0.53		
Emission Rate	lb/MMbtu	0.15	0.14	0.15		
CO	ppmv	330.10	320.89	331.83	4500 ppm@15% O ₂	Pass
CO @ 15% O ₂	ppmv	155.19	148.03	156.42		
Emission Rate	lb/hr	9.54	9.38	9.65	2.0 g-bhp/hr	Pass
Emission Rate	gm/bhp-hr	1.63	1.61	1.65		
Emission Rate	lb/MMbtu	0.45	0.45	0.46		
NMOC, as Hexane	ppmv	7.03	5.61	7.33	20 ppm@3% O ₂ as Hexane	Pass
NMOC @ 3% O ₂	ppmv	9.98	7.82	10.44		
Emission Rate	lb/hr	0.62	0.50	0.66		
Emission Rate	gm/bhp-hr	0.11	0.09	0.11		
Emission Rate	lb/MMbtu	0.029	0.024	0.031		
Methane	ppmv	2,445	2,193	2,276	28 ppm@15% O ₂	Pass
ROC, Ethylene-C6+	ppmv	21.34	10.88	11.63		
ROC @ 15% O ₂	ppmv	11.68	5.84	6.38		
Emission Rate	lb/hr	0.41	0.21	0.23		
Emission Rate	gm/bhp-hr	0.07	0.04	0.04		
Emission Rate	lb/MMbtu	0.02	0.01	0.01		
Inlet Sulfur, TRS	ppmv	20.00	--	--		/
Exhaust Sulfur, (as SO ₂)	ppmv	2.27	--	--	1.08	Pass
Sulfur Oxides, (as SO ₂)	lb/hr	0.15	--	--		
Grain per 100cf of fuel gas	gr/100cf	2.32	--	--	50gr/100cf gas	Pass
Emission Rate	lb/MMbtu	0.01	--	--		
O ₂	%	8.29	8.05	8.33		
CO ₂	%	10.53	10.08	10.48		
Flow (measured)	dscfm	6,650	6,729	6,695		
Flow (calculated)	dscfm	5,599	5,399	5,547		
Moisture	%	14.5	14.5	14.5		
Temperature	°F	853.4	847.8	846.3		
Heat Input	MMbtu/hr	21.16	20.79	20.90		

Note: During run #1 the engine shut down automatically on high temp. alarm; Run aborted.

I Run

ECON-AC PLUS	
Date	Time
06.20.07	09:06:50 AM
Gas analysis	
Fuel type	
Natural gas	73 of
T. Air	77 of
T. Gas	8.7 %
CO	175 PPM
NO	23 PPM
NO2	16 PPM
NOx	40 PPM
CO2	6.9 %
Eff.	90.1 %
Losses	9.9 %
Exc. air	1.71
Sen. temp.	81 of

ECON-AC PLUS	
Date	Time
06.20.07	09:22:17 AM
Gas analysis	
Fuel type	
Natural gas	75 of
T. Air	76 of
T. Gas	8.1 %
CO	166 PPM
NO	18 PPM
NO2	20 PPM
NOx	39 PPM
CO2	7.2 %
Eff.	90.1 %
Losses	9.9 %
Exc. air	1.63
Sen. temp.	80 of

II Run

ECON-AC PLUS	
Date	Time
06.20.07	09:29:10 AM
Gas analysis	
Fuel type	
Natural gas	75 of
T. Air	104 of
T. Gas	8.4 %
CO	167 PPM
NO	24 PPM
NO2	21 PPM
NOx	46 PPM
CO2	7.0 %
Eff.	89.3 %
Losses	10.7 %
Exc. air	1.67
Sen. temp.	81 of

ECON-AC PLUS	
Date	Time
06.20.07	09:46:50 AM
Gas analysis	
Fuel type	
Natural gas	71 of
T. Air	84 of
T. Gas	8.4 %
CO	168 PPM
NO	20 PPM
NO2	21 PPM
NOx	41 PPM
CO2	7.0 %
Eff.	89.8 %
Losses	10.2 %
Exc. air	1.67
Sen. temp.	78 of

III Run

ECON-AC PLUS	
Date	Time
06.20.07	09:52:24 AM
Gas analysis	
Fuel type	
Natural gas	75 of
T. Air	109 of
T. Gas	8.6 %
CO	158 PPM
NO	20 PPM
NO2	22 PPM
NOx	43 PPM
CO2	6.9 %
Eff.	89.1 %
Losses	10.9 %
Exc. air	1.69
Sen. temp.	79 of

ECON-AC PLUS	
Date	Time
06.20.07	10:09:22 AM
Gas analysis	
Fuel type	
Natural gas	73 of
T. Air	87 of
T. Gas	8.3 %
CO	165 PPM
NO	19 PPM
NO2	23 PPM
NOx	43 PPM
CO2	7.1 %
Eff.	89.8 %
Losses	10.2 %
Exc. air	1.65
Sen. temp.	78 of

Engine # 1 Quarterly Emission Test 6-20-07

I Run

ECON-AC Plus

Date 06.20.07 07:37:36 AM

Gas analysis

Fuel type					
Natural gas	71	of			
T. Air	82	of			
T. Gas	8.3	%			
O2	186	ppm			
CO	21	ppm			
NO	14	ppm			
NO2	23	ppm			
NOx	38	ppm			
CO2	7.1	%			
Sen. temp.	89.9	%			
HC air	10.1	%			
Sen. temp.	1.65				
	69	of			

ECON-AC Plus

Date 06.20.07 07:53:57 AM

Gas analysis

Fuel type					
Natural gas	79	of			
T. Air	73	of			
T. Gas	7.6	%			
O2	173	ppm			
CO	14	ppm			
NO	23	ppm			
NO2	38	ppm			
NOx	7.5	%			
CO2	81	of			
Sen. temp.					

II Run

ECON-AC Plus

Date 06.20.07 08:02:00 AM

Gas analysis

Fuel type					
Natural gas	78	of			
T. Air	73	of			
T. Gas	8.0	%			
O2	175	ppm			
CO	17	ppm			
NO	19	ppm			
NO2	37	ppm			
NOx	7.2	%			
CO2	83	of			
Sen. temp.					

ECON-AC Plus

Date 06.20.07 08:17:40 AM

Gas analysis

Fuel type					
Natural gas	83	of			
T. Air	78	of			
T. Gas	7.8	%			
O2	175	ppm			
CO	16	ppm			
NO	24	ppm			
NO2	40	ppm			
NOx	7.4	%			
CO2	85	of			
Sen. temp.					

ECON-AC Plus

Date 06.20.07 08:19:56 AM

Gas analysis

Fuel type					
Natural gas	79	of			
T. Air	75	of			
T. Gas	7.9	%			
O2	169	ppm			
CO	16	ppm			
NO	24	ppm			
NO2	40	ppm			
NOx	7.3	%			
CO2	85	of			
Sen. temp.					

ECON-AC Plus

Date 06.20.07 08:36:40 P

Gas analysis

Fuel type					
Natural gas	81	of			
T. Air	75	of			
T. Gas	7.8	%			
O2	171	ppm			
CO	17	ppm			
NO	25	ppm			
NO2	42	ppm			
NOx	7.4	%			
CO2	87	of			
Sen. temp.					

Engine #2 - Quarterly Emission Test 6-20-07

Oxnard

1 Run

II Run

3 Run

ECOM-AC Plus

Date 3.12.07 06:28:08 AM

Time 06:46:55 AM

Gas analysis

Fuel type		
Natural gas	65	of
T. Air	93	of
T. Gas	9.3	%
O2	212	ppm
CO	12	ppm
NO	4	ppm
NO2	17	ppm
NOx	6.5	%
CO2	89.3	%
Eff.	10.7	%
Losses	1.79	%
Exc. air	68	of
Sen. temp.		

ECOM-AC Plus

Date 09.12.07 06:46:55 AM

Time 07:11:10 AM

Gas analysis

Fuel type		
Natural gas	68	of
T. Air	94	of
T. Gas	8.9	%
O2	190	ppm
CO	12	ppm
NO	4	ppm
NO2	17	ppm
NOx	6.7	%
CO2	89.4	%
Eff.	10.6	%
Losses	1.74	of
Exc. air		
Sen. temp.		

ECOM-AC Plus

Date 09.12.07 07:13:58 AM

Time 07:13:58 AM

Gas analysis

Fuel type		
Natural gas	68	of
T. Air	88	of
T. Gas	8.8	%
O2	198	ppm
CO	11	ppm
NO	6	ppm
NO2	18	ppm
NOx	6.9	%
CO2	90.1	%
Eff.	9.9	%
Losses	1.71	of
Exc. air		
Sen. temp.		

ECOM-AC Plus

Date 09.12.07 07:36:51 AM

Time 07:36:51 AM

Gas analysis

Fuel type		
Natural gas	70	of
T. Air	79	of
T. Gas	8.6	%
O2	184	ppm
CO	12	ppm
NO	7	ppm
NO2	19	ppm
NOx	6.9	%
CO2	89.9	%
Eff.	10.1	%
Losses	1.69	of
Exc. air		
Sen. temp.		

Summary
Engine #1 Em room test 9-12-07 OXNARD

1 run

2 run

3 run

ECON-AC Plus	
Date	Time
09.12.07	08:12:53 AM
Gas analysis	
Fuel type	Natural gas
T. Air	66 of
T. Gas	66 of
O2	8.5 %
CO	165 ppm
NO	10 ppm
NO2	8 ppm
NOx	19 ppm
CO2	7.0 %
Eff.	90.2 %
Losses	9.8 %
Exc. air	1.69 %
Sen. temp.	71 of

ECON-AC Plus	
Date	Time
09.12.07	08:16:04 AM
Gas analysis	
Fuel type	Natural gas
T. Air	66 of
T. Gas	66 of
O2	8.6 %
CO	160 ppm
NO	11 ppm
NO2	8 ppm
NOx	20 ppm
CO2	6.9 %
Eff.	90.2 %
Losses	9.8 %
Exc. air	1.69 %
Sen. temp.	71 of

ECON-AC Plus	
Date	Time
09.12.07	08:34:56 AM
Gas analysis	
Fuel type	Natural gas
T. Air	67 of
T. Gas	73 of
O2	8.7 %
CO	158 ppm
NO	9 ppm
NO2	7 ppm
NOx	17 ppm
CO2	6.9 %
Eff.	90.0 %
Losses	10.0 %
Exc. air	1.71 %
Sen. temp.	70 of

ECON-AC Plus	
Date	Time
09.12.07	08:40:53 AM
Gas analysis	
Fuel type	Natural gas
T. Air	69 of
T. Gas	82 of
O2	9.0 %
CO	163 ppm
NO	13 ppm
NO2	13 ppm
NOx	29 ppm
CO2	6.7 %
Eff.	89.8 %
Losses	10.2 %
Exc. air	1.75 %
Sen. temp.	72 of

ECON-AC Plus	
Date	Time
09.12.07	09:04:39 AM
Gas analysis	
Fuel type	Natural gas
T. Air	74 of
T. Gas	85 of
O2	8.7 %
CO	15.8%
NO	15.8%
NO2	15.8%
NOx	15.8%
CO2	6.9 %
Eff.	89.9 %
Losses	10.1 %
Exc. air	1.71 %
Sen. temp.	76 of

Summary

Engine # 2 E m junior test 9-12-07 O X N A R D

E #1 Quarterly

=====
ECOM-AC Plus
=====

Date Time
12.19.07 09:22:59 AM

Gas analysis

Fuel type
Natural gas
T. Air 71 °F
T. Gas 66 °F
O2 20.8 %
Sen. temp. 71 °F

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=====
ECOM-AC Plus
=====

Date Time
12.19.07 09:24:39 AM

Gas analysis

Fuel type
Natural gas
T. Air 70 °F
T. Gas 132 °F
O2 8.9 %
CO 15.0% 203 PPM
NO 15.0% 14 PPM
NO2 15.0% 11 PPM
~~NOx 15.0% 26 PPM~~
CO2 6.7 %
Eff. 88.2 %
Losses 11.8 %
Exc. air 1.74
Sen. temp. 72 °F

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Date	Time
12.19.07	09:45:51 AM

Gas analysis

Fuel type		
Natural gas		
T. Air	66	°F
T. Gas	75	°F
O2	8.3	%
CO 15.0%	190	PPM
NO 15.0%	17	PPM
NO2 15.0%	12	PPM
NOx 15.0%	30	PPM
CO2	7.1	%
Eff.	89.9	%
Losses	10.1	%
Exc. air	1.65	
Sen. temp.	71	°F

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Date	Time
12.19.07	09:47:11 AM

Gas analysis

Fuel type		
Natural gas		
T. Air	66	°F
T. Gas	65	°F
O2	20.1	%
CO2	0.5	%
Sen. temp.	71	°F

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ECOM-AC Plus

Date	Time
12.19.07	09:49:48 AM

ECOM-AC Plus

Date Time
12.19.07 09:49:48 AM

Gas analysis

Fuel type
Natural gas
T. Air 65 °F
T. Gas 102 °F
O2 8.2 %
CO 15.0% 190 PPM
NO 15.0% 19 PPM
NO2 15.0% 12 PPM
NOx 15.0% 31 PPM
CO2 7.1 %
Eff. 89.1 %
Losses 10.9 %
Exc. air 1.64
Sen. temp. 71 °F

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ECOM-AC Plus

Date Time
12.19.07 10:08:06 AM

Gas analysis

Fuel type
Natural gas
T. Air 65 °F
T. Gas 80 °F
O2 8.0 %
CO 15.0% 188 PPM
NO 15.0% 24 PPM
NO2 15.0% 13 PPM
NOx 15.0% 38 PPM
CO2 7.2 %
Eff. 89.8 %
Losses 10.2 %
Exc. air 1.62
Sen. temp. 70 °F

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ECOM-AC Plus

Date Time
12.19.07 10:09:27 AM

Gas analysis

Fuel type
Natural gas
T. Air 65 °F
T. Gas 63 °F
O2 20.1 %
CO2 0.5 %
Sen. temp. 70 °F

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Date Time
12.19.07 10:10:22 AM

Gas analysis

Fuel type
Natural gas
T. Air 64 °F
T. Gas 114 °F
O2 8.3 %
CO 15.0% 167 PPM
NO 15.0% 34 PPM
NO2 15.0% 12 PPM
NOx 15.0% 47 PPM
CO2 7.1 %
Eff. 88.6 %
Losses 11.4 %
Exc. air 1.65
Sen. temp. 70 °F

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ECOM-AC Plus

Date Time
12.19.07 10:28:49 AM

Gas analysis

Fuel type
Natural gas
T. Air 63 °F
T. Gas 78 °F
O2 8.5 %
CO 15.0% 198 PPM
NO 15.0% 14 PPM
NO2 15.0% 10 PPM
NOx 15.0% 24 PPM
CO2 7.0 %
Eff. 89.8 %
Losses 10.2 %
Exc. air 1.68
Sen. temp. 68 °F

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E#2

Quarterly

ECOM-AC Plus

Date Time
12.19.07 07:53:54 AM

Gas analysis

Fuel type
Natural gas
T. Air 59 °F
T. Gas 63 °F
O2 21.0 %
Sen. temp. 62 °F

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ECOM-AC Plus

Date Time
12.19.07 07:55:07 AM

Gas analysis

Fuel type
Natural gas
T. Air 60 °F
T. Gas 65 °F
O2 9.3 %
CO 15.0% 169 PPM
NO 15.0% 22 PPM
NO2 15.0% 4 PPM
NOx 15.0% 26 PPM
CO2 6.5 %
Eff. 90.0 %
Losses 10.0 %
Exc. air 1.79
Sen. temp. 63 °F

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ECOM-AC Plus

Date Time
12.19.07 08:16:15 AM

Gas analysis

Fuel type
Natural gas
T. Air 64 °F
T. Gas 71 °F
O2 8.6 %
CO 15.0% 161 PPM
NO 15.0% 22 PPM
NO2 15.0% 7 PPM
NOx 15.0% 30 PPM
CO2 6.9 %
Eff. 90.0 %
Losses 10.0 %
Exc. air 1.69
Sen. temp. 67 °F

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ECOM-AC Plus

Date Time
12.19.07 08:17:45 AM

Gas analysis

Fuel type
Natural gas
T. Air 63 °F
T. Gas 62 °F
O2 20.4 %
CO2 0.3 %
Sen. temp. 67 °F

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Date Time
12.19.07 08:18:49 AM

ECOM-AC Plus

Date Time
12.19.07 08:18:49 AM

Gas analysis

Fuel type
Natural gas
T. Air 63 °F
T. Gas 81 °F
O2 8.8 %
CO 15.0% 155 PPM
NO 15.0% 20 PPM
NO2 15.0% 6 PPM
NOx 15.0% 27 PPM
CO2 6.8 %
Eff. 89.6 %
Losses 10.4 %
Exc. air 1.72
Sen. temp. 67 °F

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ECOM-AC Plus

Date Time
12.19.07 08:41:36 AM

Gas analysis

Fuel type
Natural gas
T. Air 61 °F
T. Gas 64 °F
O2 8.6 %
CO 15.0% 160 PPM
NO 15.0% 17 PPM
NO2 15.0% 7 PPM
NOx 15.0% 25 PPM
CO2 6.9 %
Eff. 90.1 %
Losses 9.9 %
Exc. air 1.69
Sen. temp. 66 °F

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ECOM-AC Plus

Date Time
12.19.07 08:42:41 AM

Gas analysis

Fuel type
Natural gas
T. Air 61 °F
T. Gas 59 °F
O2 20.4 %
CO2 0.3 %
Sen. temp. 66 °F

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ECOM-AC Plus

Date Time
12.19.07 08:43:43 AM

Gas analysis

Fuel type
Natural gas
T. Air 61 °F
T. Gas 83 °F
O2 8.8 %
CO 15.0% 149 PPM
NO 15.0% 20 PPM
NO2 15.0% 7 PPM
NOx 15.0% 27 PPM
CO2 6.8 %
Eff. 89.5 %
Losses 10.5 %
Exc. air 1.72
Sen. temp. 66 °F

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ECOM-AC Plus

ECOM-AC Plus

Date Time
12.19.07 09:02:37 AM

Gas analysis

Fuel type
Natural gas
T. Air 62 °F
T. Gas 65 °F
O2 8.5 %
CO 15.0% 156 PPM
NO 15.0% 16 PPM
NO2 15.0% 8 PPM
NOx 15.0% 24 PPM
CO2 7.0 %
Eff. 90.1 %
Losses 9.9 %
Exc. air 1.68
Sen. temp. 66 °F

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1.0 SUMMARY OF RESULTS

Facility: Covanta Oxnard
Source: Engine # 1 & #2
Load: Normal Load
Start Date: 3/27/08

<i>Parameter</i>	<i>Units</i>	<i>Run #1 Data</i>	<i>Run #2 Data</i>	<i>Run #3 Data</i>	<i>Run #4 Data</i>	<i>Limits Specification</i>	<i>Pass/ Fail?</i>
Engine #1							
<i>NO_x</i>	ppmv	86.0	105.0	42.0	106.0	125 ppmv @ 15% O ₂	Pass
<i>NO_x @ 15% O₂</i>	ppmv	40.1	49.0	20.9	49.1		
<i>CO</i>	ppmv	451.0	486.0	457.0	474.0	4500 ppm@15% O ₂	Pass
<i>CO @ 15% O₂</i>	ppmv	210.5	226.8	227.5	219.5		
<i>O₂</i>	%	8.2	8.2	9.0	8.1		
<i>CO₂</i>	%	7.1	7.1	6.7	7.2		
Engine #2							
<i>NO_x</i>	ppmv	24.0	22.0	24.0	32.0	125 ppmv @ 15% O ₂	Pass
<i>NO_x @ 15% O₂</i>	ppmv	11.7	10.9	11.9	15.8		
<i>CO</i>	ppmv	402.0	401.0	396.0	400.0	4500 ppm@15% O ₂	Pass
<i>CO @ 15% O₂</i>	ppmv	195.3	198.0	197.2	197.5		
<i>O₂</i>	%	8.7	8.9	9.0	8.9		
<i>CO₂</i>	%	6.9	6.7	6.7	6.7		

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PC3, Condition 1	Description: Rule 26-Daily Condensate Injection Rate Limit
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Daily and monthly records of condensate injection rate; Annual Compliance Certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

**Condensate injection Oxnard
4-1-07 thru 3-31-08**

Monthly Totals

April	9556
May	6383
Jun	7266
July	7620
Aug	8586
Sept	6554
Oct	4165
Nov	5239
Dec	2858
Jan-08	4344
Feb	7107
Mar	1627

OXNARD
Condensate Injection Log per day

March-08
beginning read 28,646.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	28,646.0	0.0
2	28,646.0	0.0
3	28,953.0	307.0
4	28,953.0	0.0
5	29,353.0	400.0
6	29,353.0	0.0
7	29,353.0	0.0
8	29,353.0	0.0
9	29,353.0	0.0
10	29,790.0	437.0
11	29,950.0	160.0
12	29,950.0	0.0
13	29,950.0	0.0
14	29,950.0	0.0
15	29,950.0	0.0
16	29,950.0	0.0
17	30,074.0	124.0
18	30,074.0	0.0
19	30,074.0	0.0
20	30,074.0	0.0
21	30,074.0	0.0
22	30,074.0	0.0
23	30,074.0	0.0
24	30,074.0	0.0
25	30,074.0	0.0
26	30,074.0	0.0
27	30,074.0	0.0
28	30,273.0	199.0
29	30,273.0	0.0
30	30,273.0	0.0
31	30,273.0	0.0

Month Total

1,627.0

OXNARD
Condensate Injection Log per day

2007

April
beginning read 4,830.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	4,830.0	0.0
2	4,830.0	0.0
3	4,830.0	0.0
4	5,368.0	538.0
5	5,948.0	580.0
6	6,588.0	640.0
7	6,588.0	0.0
8	6,588.0	0.0
9	7,088.0	500.0
10	7,502.0	414.0
11	7,985.0	483.0
12	8,498.0	513.0
13	9,003.0	505.0
14	9,003.0	0.0
15	9,003.0	0.0
16	9,467.0	464.0
17	9,955.0	488.0
18	10,419.0	464.0
19	10,828.0	409.0
20	11,478.0	650.0
21	11,478.0	0.0
22	11,478.0	0.0
23	11,944.0	466.0
24	12,453.0	509.0
25	13,093.0	640.0
26	13,603.0	510.0
27	14,085.0	482.0
28	14,085.0	0.0
29	14,085.0	0.0
30	14,386.0	301.0

Month Total

9,556.0

OXNARD
Condensate Injection Log per day

2007

May
beginning read 14,386.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	14,787.0	401.0
2	15,276.0	489.0
3	15,703.0	427.0
4	16,232.0	529.0
5	16,232.0	0.0
6	16,232.0	0.0
7	16,285.0	53.0
8	16,285.0	0.0
9	16,285.0	0.0
10	16,672.0	387.0
11	16,672.0	0.0
12	16,672.0	0.0
13	16,672.0	0.0
14	17,087.0	415.0
15	17,254.0	167.0
16	17,632.0	378.0
17	17,632.0	0.0
18	17,632.0	0.0
19	17,632.0	0.0
20	17,632.0	0.0
21	18,320.0	688.0
22	18,725.0	405.0
23	18,927.0	202.0
24	19,230.0	303.0
25	19,695.0	465.0
26	19,695.0	0.0
27	19,695.0	0.0
28	19,695.0	0.0
29	20,166.0	471.0
30	20,411.0	245.0
31	20,769.0	358.0
Month Total		6,383.0

OXNARD
Condensate Injection Log per day

2007

June
beginning read 20,769.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	21,230.0	461.0
2	21,230.0	0.0
3	21,230.0	0.0
4	21,703.0	473.0
5	22,131.0	401.0
6	22,618.0	487.0
7	22,982.0	364.0
8	23,645.0	663.0
9	23,645.0	0.0
10	23,645.0	0.0
11	23,770.0	125.0
12	24,391.0	621.0
13	25,009.0	618.0
14	25,115.0	106.0
15	25,438.0	323.0
16	25,438.0	0.0
17	25,438.0	0.0
18	25,928.0	490.0
19	26,400.0	472.0
20	26,400.0	0.0
21	26,400.0	0.0
22	26,400.0	0.0
23	26,400.0	0.0
24	26,400.0	0.0
25	26,791.0	391.0
26	26,791.0	0.0
27	27,240.0	269.0
28	27,938.0	698.0
29	28,242.0	304.0
30	28,242.0	0.0
31		

Month Total

7,266.0

OXNARD
Condensate Injection Log per day

2007

July
beginning read 28,242.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	28,242.0	0.0
2	28,729.0	487.0
3	29,138.0	409.0
4	29,138.0	0.0
5	29,690.0	552.0
6	30,087.0	397.0
7	30,087.0	0.0
8	30,087.0	0.0
9	30,479.0	392.0
10	30,981.0	502.0
11	31,414.0	433.0
12	31,414.0	0.0
13	31,730.0	316.0
14	31,730.0	0.0
15	31,730.0	0.0
16	32,252.0	522.0
17	32,632.0	380.0
18	33,023.0	391.0
19	33,480.0	457.0
20	33,931.0	451.0
21	33,931.0	0.0
22	33,931.0	0.0
23	33,931.0	0.0
24	33,931.0	0.0
25	34,315.0	384.0
26	34,753.0	438.0
27	35,163.0	410.0
28	35,163.0	0.0
29	35,163.0	0.0
30	35,512.0	349.0
31	35,862.0	350.0

Month Total

7620

OXNARD
Condensate Injection Log per day

2007

August
beginning read 35,862.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	36,234.0	372.0
2	36,602.0	368.0
3	36,913.0	311.0
4	36,913.0	0.0
5	36,913.0	0.0
6	37,289.0	376.0
7	37,567.0	278.0
8	37,876.0	309.0
9	38,327.0	451.0
10	38,644.0	317.0
11	38,644.0	0.0
12	38,644.0	0.0
13	38,909.0	265.0
14	39,370.0	461.0
15	39,795.0	425.0
16	40,160.0	365.0
17	40,561.0	401.0
18	40,561.0	0.0
19	40,561.0	0.0
20	40,906.0	345.0
21	41,308.0	402.0
22	41,665.0	357.0
23	42,037.0	372.0
24	42,458.0	421.0
25	42,458.0	0.0
26	42,458.0	0.0
27	42,840.0	382.0
28	43,184.0	344.0
29	43,802.0	618.0
30	44,005.0	203.0
31	44,448.0	443.0

Month Total

8,586.0

OXNARD
Condensate Injection Log per day

2007

September
beginning read 44,448.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	44,448.0	0.0
2	44,448.0	0.0
3	44,448.0	0.0
4	44,837.0	389.0
5	45,270.0	433.0
6	45,693.0	423.0
7	46,069.0	376.0
8	46,069.0	0.0
9	46,069.0	0.0
10	46,069.0	0.0
11	new batteries	0.0
12	668.0	668.0
13	1,105.0	437.0
14	1,534.0	429.0
15	1,534.0	0.0
16	1,534.0	0.0
17	1,732.0	198.0
18	2,144.0	412.0
19	2,485.0	341.0
20	2,825.0	340.0
21	3,200.0	375.0
22	3,200.0	0.0
23	3,200.0	0.0
24	3,505.0	305.0
25	3,569.0	64.0
26	4,149.0	580.0
27	4,737.0	588.0
28	4,933.0	196.0
29	4,933.0	0.0
30	4,933.0	0.0
31		

Month Total

6,554.0

OXNARD
Condensate Injection Log per day

2007

October
beginning read 4,933.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	5,414.0	481.0
2	5,714.0	300.0
3	6,107.0	393.0
4	6,305.0	198.0
5	6,540.0	235.0
6	6,540.0	0.0
7	6,540.0	0.0
8	6,540.0	0.0
9	6,540.0	0.0
10	6,540.0	0.0
11	6,540.0	0.0
12	6,540.0	0.0
13	6,540.0	0.0
14	6,540.0	0.0
15	6,782.0	242.0
16	7,108.0	326.0
17	7,620.0	512.0
18	7,921.0	301.0
19	8,239.0	318.0
20	8,239.0	0.0
21	8,239.0	0.0
22	8,439.0	200.0
23	8,439.0	0.0
24	8,439.0	0.0
25	8,648.0	209.0
26	8,648.0	0.0
27	8,648.0	0.0
28	8,648.0	0.0
29	8,648.0	0.0
30	8,648.0	0.0
31	9,098.0	450.0

Month Total

4,165.0

OXNARD
Condensate Injection Log per day

2007

November
beginning read 9,098.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	9,366.0	268.0
2	9,607.0	241.0
3	9,607.0	0.0
4	9,607.0	0.0
5	9,879.0	272.0
6	10,280.0	401.0
7	10,781.0	501.0
8	11,416.0	635.0
9	11,581.0	165.0
10	11,581.0	0.0
11	11,581.0	0.0
12	11,733.0	152.0
13	12,370.0	637.0
14	12,460.0	90.0
15	12,621.0	161.0
16	12,799.0	178.0
17	12,799.0	0.0
18	12,799.0	0.0
19	13,119.0	320.0
20	13,701.0	582.0
21	14,027.0	326.0
22	14,027.0	0.0
23	14,027.0	0.0
24	14,027.0	0.0
25	14,027.0	0.0
26	14,259.0	232.0
27	14,337.0	78.0
28	14,337.0	0.0
29	14,337.0	0.0
30	14,337.0	0.0

Month Total

5,239.0

OXNARD
Condensate Injection Log per day

December-07
beginning read 14,337.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	14,337.0	0.0
2	14,337.0	0.0
3	14,587.0	250.0
4	14,786.0	199.0
5	15,331.0	545.0
6	15,599.0	268.0
7	15,989.0	390.0
8	15,989.0	0.0
9	15,989.0	0.0
10	16,520.0	531.0
11	16,520.0	0.0
12	16,520.0	0.0
13	16,622.0	102.0
14	16,622.0	0.0
15	16,622.0	0.0
16	16,622.0	0.0
17	16,622.0	0.0
18	16,622.0	0.0
19	16,622.0	0.0
20	16,711.0	89.0
21	16,854.0	143.0
22	16,854.0	0.0
23	16,854.0	0.0
24	16,854.0	0.0
25	16,854.0	0.0
26	16,944.0	90.0
27	17,195.0	251.0
28	17,195.0	0.0
29	17,195.0	0.0
30	17,195.0	0.0
31	17,195.0	0.0

Month Total

2,858.0

OXNARD
Condensate Injection Log per day

January-08
beginning read 17,195.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	17,195.0	0.0
2	17,342.0	147.0
3	17,486.0	144.0
4	17,682.0	396.0
5	17,682.0	0.0
6	17,682.0	0.0
7	18,045.0	163.0
8	18,235.0	190.0
9	18,614.0	379.0
10	18,846.0	232.0
11	19,099.0	253.0
12	19,099.0	0.0
13	19,099.0	0.0
14	19,450.0	351.0
15	19,892.0	442.0
16	20,224.0	332.0
17	20,504.0	280.0
18	20,741.0	237.0
19	20,741.0	0.0
20	20,741.0	0.0
21	21,095.0	354.0
22	21,095.0	0.0
23	21,095.0	0.0
24	21,095.0	0.0
25	21,095.0	0.0
26	21,095.0	0.0
27	21,095.0	0.0
28	21,095.0	0.0
29	21,095.0	0.0
30	21,128.0	33.0
31	21,539.0	411.0

Month Total

4,344.0

OXNAFD
Condensate Injection Log per day

February-08
beginning read 21,539.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	21,917.0	378.0
2	21,917.0	0.0
3	21,917.0	0.0
4	22,284.0	367.0
5	22,668.0	384.0
6	22,909.0	241.0
7	23,218.0	309.0
8	23,545.0	327.0
9	23,545.0	0.0
10	23,545.0	0.0
11	23,806.0	261.0
12	23,994.0	188.0
13	24,259.0	265.0
14	24,522.0	263.0
15	24,896.0	374.0
16	24,896.0	0.0
17	24,896.0	0.0
18	24,896.0	0.0
19	25,350.0	454.0
20	25,627.0	277.0
21	26,022.0	395.0
22	26,144.0	122.0
23	26,144.0	0.0
24	26,144.0	0.0
25	26,799.0	655.0
26	27,130.0	331.0
27	27,380.0	250.0
28	28,069.0	689.0
29	28,646.0	577.0

Month Total

7,107.0

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PC3, Conditions 2-4	Description: Rule 26 & Rule 51-Condensate ROC and metals concentration limits
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Condensate Analysis; Annual Compliance Certification
--

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment. *See attached test results from American Scientific Laboratories (sampled 3/27/08).*

Time Period Covered by Compliance Certification:

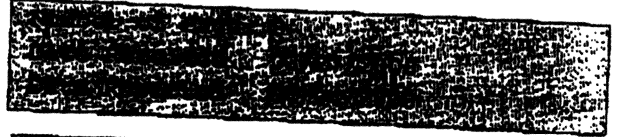
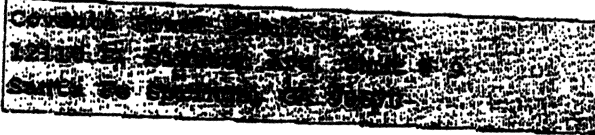
4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)



AMERICAN SCIENTIFIC LABORATORIES, LLC
Environmental Testing Services

2520 N. San Fernando Rd., Los Angeles, CA 90065 Tel: (323) 223-9700 Fax: (323) 223-9500

Ordered By



Telephone (562) 693-3441
Attn Almo Pladson

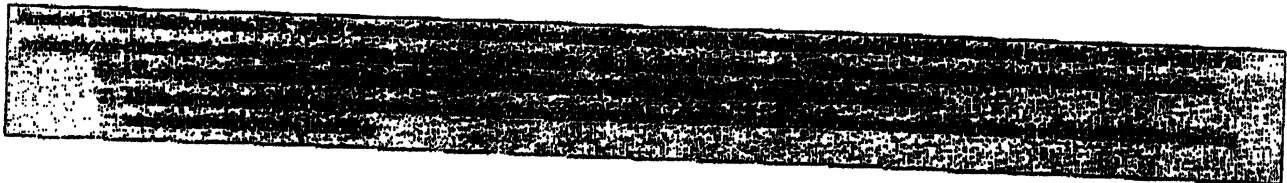
37419	03/27/2008	COVPI
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Project ID: PRC OXNARD
Project Name: Oxnard Power Plant
Site: 2501 N. Ventura Road
Oxnard, CA 93030

Enclosed are the results of analyses on 3 samples analyzed as specified on attached chain of custody.

Amolk MOLKY Brar
Laboratory Manager

Robert G. Araghi
Laboratory Director





AMERICAN SCIENTIFIC LABORATORIES, LLC

Environmental Testing Services

2520 N. San Fernando Rd., Los Angeles, CA 90065 Tel: (323) 223-9700 Fax: (323) 223-9500

ANALYTICAL RESULTS

Ordered By

Covanta Power Pacific, Inc.
12110 E. Slauson Ave. Unit # 9
Santa Fe Springs, CA 90670

Telephone: (562)693-3441

Attn: Almo Pladson

Page: 2

Project ID: PRC OXNARD

Project Name: Oxnard Power Plant

Site

2501 N. Ventura Road
Oxnard, CA 93030

Lab. Job Number	Submitted	Client
37419	03/27/2008	COVPEI

Method: 200.7/245.1, CCR Title 22 Metals

Our Lab I.D.	QC Batch No: 032808-1	
Client Sample I.D.	215889	
Date Sampled	OX081	
Date Prepared	03/27/2008	
Preparation Method	03/28/2008	
Date Analyzed		
Matrix	03/28/2008	
Units	Water	
Dilution Factor	mg/L	
Analytics	1	
AA Metals	PPS	Residuals
Mercury	0.0005	ND
IGP Metals		
Antimony	0.0100	ND
Arsenic	0.0100	0.111
Barium	0.0100	ND
Beryllium	0.0050	ND
Cadmium	0.0050	ND
Chromium	0.0100	ND
Cobalt	0.0100	ND
Copper	0.0100	ND
Lead	0.0100	ND
Molybdenum	0.0050	ND
Nickel	0.0100	ND
Selenium	0.0100	ND
Silver	0.0100	ND
Thallium	0.0100	ND
Vanadium	0.0100	ND
Zinc	0.0100	0.189

QUALITY CONTROL REPORT

Analyte	QC Batch No: 032808-1	
	LCS % REC	LCS/LCSD % Limit
AA Metals		
Mercury	103	80-120
IGP Metals		
Antimony	99	85-115
Arsenic	100	85-115



AMERICAN SCIENTIFIC LABORATORIES, LLC

Environmental Testing Services

2520 N. San Fernando Rd., Los Angeles, CA 90065 Tel: (323) 223-9700 Fax: (323) 223-9500

ANALYTICAL RESULTS

Ordered By

Covanta Power Pacific, Inc.
12110 E. Slauson Ave. Unit # 9
Santa Fe Springs, CA 90670

Telephone: (562)693-3441

Attn: Almo Pladson

Page: 4

Project ID: PRC OXNARD
Project Name: Oxnard Power Plant

Site

2501 N. Ventura Road
Oxnard, CA 93050

MSL Job Number	Submitted	Client
37419	03/27/2008	COVPPI

Method: 624, Volatile Organic Compounds

QC Batch No: 040308-1B

Our Lab I.D.	Client Sample I.D.	Date Sampled	Date Prepared	Preparation Method	Date Analyzed	Matrix	Units	Dilution Factor	Analytes	mg/L	ppm
		03/27/2008	04/03/2008		04/03/2008	Water	ug/L	5			
									Acetone	25.0	7250
									Benzene	5.00	ND
									Bromodichloromethane (Dichlorobromomethane)	5.00	ND
									Bromoform (Tribromomethane)	25.0	ND
									Bromomethane (Methyl bromide)	25.0	ND
									2-Butanone (MEK, Methyl ethyl ketone)	25.0	ND
									Carbon disulfide	25.0	1460
									Carbon tetrachloride (Tetrachloromethane)	5.00	ND
									Chlorobenzene	5.00	ND
									Chloroethane	5.00	ND
									2-Chloroethyl vinyl ether	25.0	ND
									Chloroform (Trichloromethane)	25.0	ND
									Chloromethane (Methyl chloride)	5.00	ND
									Dibromochloromethane	25.0	ND
									1,2-Dichlorobenzene (o-Dichlorobenzene)	5.00	ND
									1,3-Dichlorobenzene (m-Dichlorobenzene)	5.00	ND
									1,4-Dichlorobenzene (p-Dichlorobenzene)	5.00	ND
									1,1-Dichloroethane	5.00	18.0
									1,2-Dichloroethane	5.00	ND
									1,1-Dichloroethene (1,1-Dichloroethylene)	5.00	ND
									cis-1,2-Dichloroethene	5.00	ND
									trans-1,2-Dichloroethene	5.00	ND
									1,2-Dichloropropane	5.00	ND
									cis-1,3-Dichloropropene	5.00	ND
									trans-1,3-Dichloropropene	5.00	ND
									Ethylbenzene	5.00	ND
									2-Hexanone	5.00	27.0
									4-Methyl-2-pentanone (MIBK, Methyl isobutyl ketone)	25.0	ND
									Methylene chloride (Dichloromethane, DCM)	25.0	234
										25.0	ND



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ANALYTICAL RESULTS

Page: 5
 Project ID: PRC OXNARD
 Project Name: Oxnard Power Plant

ASE Job Number	Submitted	Client
37419	03/27/2008	COVEPI

Method: 624, Volatile Organic Compounds

Our Lab I.D.	QC Batch No: 040308-1B	
Client Sample I.D.	215891	
Date Sampled	OX083	
Date Prepared	03/27/2008	
Preparation Method	04/03/2008	
Date Analyzed		
Matrix	04/03/2008	
Units	Water	
Dilution Factor	ug/L	
Analytes	5	
	FDL	Residue
Styrene	5.00	ND
1,1,2-Tetrachloroethane	5.00	ND
Tetrachloroethene (Tetrachloroethylene)	5.00	ND
Toluene (Methyl benzene)	5.00	19.0
1,1,1-Trichloroethane	5.00	ND
1,1,2-Trichloroethane	5.00	ND
Trichloroethene (TCE)	5.00	ND
Trichlorofluoromethane	5.00	ND
Vinyl acetate	5.00	ND
Vinyl chloride (Chloroethene)	25.0	ND
Xylenes, total	25.0	ND
	10.0	53.0

Our Lab I.D.	QC Batch No: 040308-1B	
Surrogates	% Rec. Limit	% Rec.
Surrogate Percent Recovery		
Bromofluorobenzene	70-120	120
1,2-Dichloroethane-d4	70-120	117
Toluene-d8	70-120	99

QUALITY CONTROL REPORT

Analytes	QC Batch No: 040308-1B				
	MS % REC	MS DUP % REC	RPD %	MSMSD % Limit	MS RPD % Limit
Benzene	81	79	2.5	75-120	15
Chlorobenzene	116	113	2.6	75-120	15
1,1-Dichloroethene (1,1-Dichloroethylene)	77	76	1.3	75-120	15
Toluene (Methyl benzene)	98	94	4.2	75-120	15
Trichloroethene (TCE)	83	79	4.9	75-120	15



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ANALYTICAL RESULTS

Ordered By

Covanta Power Pacific, Inc.
12110 E. Slauson Ave. Unit # 9
Santa Fe Springs, CA 90670

Telephone: (562)693-3441

Attn: Almo Pladson

Site

2901 N. Ventura Road
Oxnard, CA 93030

Page: 6

Project ID: PRC OXNARD
Project Name: Oxnard Power Plant

Lab File Number	Submitted	Client
37419	03/27/2008	COVPEI

Method: 625, Semivolatile Organics

QC Batch No: 040108-1

Our Lab #:	Client Sample I.D.	Matrix	Units	Dilution Factor	Analytes	Result
	OX082	Water	ug/L	1		
	Date Sampled	03/27/2008				
	Date Prepared	03/28/2008				
	Preparation Method					
	Date Analyzed	04/01/2008				
	Matrix	Water				
	Units	ug/L				
	Dilution Factor	1				
	Analytes					
	Acenaphthene	10.0	ND			
	Acenaphthylene	10.0	ND			
	Anthracene	10.0	ND			
	Benzo(a)anthracene (Benzo(a)anthracene)	10.0	ND			
	Benzo(a)pyrene	10.0	ND			
	Benzo(b)fluoranthene	10.0	ND			
	Benzo(ghi)perylene	10.0	ND			
	Benzo(k)fluoranthene	10.0	ND			
	Benzidine	20.0	ND			
	Benzoic acid	10.0	ND			
	Benzyl alcohol	10.0	ND			
	Bis(2-chloroethoxy)methane	10.0	ND			
	Bis(2-chloroethyl)ether	10.0	ND			
	Bis(2-chloroisopropyl) ether	10.0	ND			
	Bis(2-ethylhexyl) phthalate	10.0	ND			
	4-Bromophenyl phenyl ether	10.0	ND			
	Butyl benzyl phthalate (Benzyl butyl phthalate)	10.0	ND			
	4-Chloro-3-methylphenol (p-Chloro-m-cresol)	1.00	ND			
	4-Chloroaniline	10.0	ND			
	2-Chloronaphthalene	10.0	ND			
	2-Chlorophenol (o-Chlorophenol)	1.00	ND			
	4-Chlorophenyl phenyl ether	10.0	ND			
	Chrysene	10.0	ND			
	Di-n-butyl phthalate	10.0	ND			
	Di-n-octyl phthalate (Diocetyl ester)	10.0	ND			
	Dibenz(a,h)anthracene	10.0	ND			
	Dibenzofuran	10.0	ND			
	1,3-Dichlorobenzene (m-Dichlorobenzene)	10.0	ND			
	1,2-Dichlorobenzene (o-Dichlorobenzene)	10.0	ND			



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ANALYTICAL RESULTS

Page: 7
 Project ID: PRC OXNARD
 Project Name: Oxnard Power Plant

Job Number	Submitted	Client
37419	03/27/2008	COVPP

Method: 625, Semivolatile Organics

QC Batch No: 040108-1

Our Lab I.D.	MQL	Methyl	Result
Client Sample I.D.			OX082
Date Sampled			03/27/2008
Date Prepared			03/28/2008
Preparation Method			
Date Analyzed			04/01/2008
Matrix			Water
Units			ug/L
Dilution Factor			1
Analytes	MQL	Methyl	Result
1,4-Dichlorobenzene	10.0	ND	
3,3'-Dichlorobenzidine	20.0	ND	
2,4-Dichlorophenol	1.00	2.79	
Diethyl phthalate (Diethyl ester)	10.0	ND	
2,4-Dimethylphenol	1.00	ND	
Dimethyl phthalate (Dimethyl ester)	10.0	ND	
2,4-Dinitrophenol	1.00	ND	
2,4-Dinitrotoluene	10.0	ND	
2,6-Dinitrotoluene (2,6-DNT)	10.0	ND	
1,2-Diphenylhydrazine	10.0	ND	
Fluoranthene	10.0	ND	
Fluorene	10.0	ND	
Hexachlorobenzene	10.0	ND	
Hexachlorobutadiene (1,3-Hexachlorobutadiene)	20.0	ND	
Hexachlorocyclopentadiene	10.0	ND	
Hexachloroethane	10.0	ND	
Indeno(1,2,3-cd)pyrene	10.0	ND	
Isophorone	10.0	ND	
2-methyl-4,6-Dinitrophenol	1.00	ND	
2-Methylnaphthalene	10.0	ND	
2-Methylphenol (o-Cresol, 2-Cresol)	1.00	3.68	
4-Methylphenol (p-Cresol, 4-Cresol)	1.00	57.7	
N-Nitroso-Di-n-propylamine	10.0	ND	
N-Nitrosodimethylamine (NDMA)	10.0	ND	
N-Nitrosodiphenylamine	10.0	ND	
Naphthalene	10.0	ND	
2-Nitroaniline	10.0	ND	
3-Nitroaniline	10.0	ND	
4-Nitroaniline	10.0	ND	
Nitrobenzene (NB)	10.0	ND	
2-Nitrophenol (o-Nitrophenol)	1.00	ND	
4-Nitrophenol	1.00	ND	
Pentachlorophenol	1.00	ND	
Phenanthrene	10.0	ND	
Phenol	1.00	ND	



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Environmental Testing Services

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ANALYTICAL RESULTS

Page: 8
 Project ID: PRC OXNARD
 Project Name: Oxnard Power Plant

ASL Job Number	Submitted	Client
37419	03/27/2008	COVPPY

Method: 625, Semivolatile Organics

Our Lab I.D.	QC Batch No: 040108-1	
Client Sample I.D.	OX082	
Date Sampled	03/27/2008	
Date Prepared	03/28/2008	
Preparation Method		
Date Analyzed	04/01/2008	
Matrix	Water	
Units	ug/L	
Dilution Factor	1	
Analytes		
	PPM	Micrograms
Pyrene	10.0	ND
1,2,4-Trichlorobenzene	10.0	ND
2,4,5-Trichlorophenol	1.00	ND
2,4,6-Trichlorophenol	1.00	ND
Additional Analytes		
1,4-Dioxane	100	260

Comment(s):
 Low surrogate recovery due to matrix effect.

Our Lab I.D.	QC Batch No: 040108-1	
Surrogates	% Rec Limit	% Rec
Surrogate Percent Recovery		
2-Fluorophenol	21-105	30
Phenol-d6	10-107	52
2,4,6-Tribromophenol	10-129	7
Nitrobenzene-d5	35-114	104
2-Fluorobiphenyl	18-116	34
Terphenyl-d14	33-141	100

QUALITY CONTROL REPORT

Analytes	QC Batch No: 040108-1				
	LCS % REC	LCS DUP % REC	LCS RPD % REC	LCS/LCSD % Limit	LCS RPD % Limit
Acenaphthene	45	50	10.5	43-118	<30
4-Chloro-3-methylphenol (p-Chloro-m-cresol)	87	78	10.9	23-117	<30
2-Chlorophenol (o-Chlorophenol)	50	38	27.3	27-113	<30
1,4-Dichlorobenzene	51	42	19.4	36-105	<30
2,4-Dinitrotoluene	62	71	13.5	24-120	<30
N-Nitroso-Di-n-propylamine	60	50	18.2	41-116	<30
4-Nitrophenol	80	67	17.7	10-133	<30
Pentachlorophenol	49	48	2.1	9-118	<30
Phenol	22	22	<1	12-110	<30
Pyrene	69	57	19.0	26-127	<30
1,2,4-Trichlorobenzene	60	47	24.3	39-98	<30

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 50	Description: Rule 50-Opacity limit
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance, visual inspections; Annual Compliance Certification, including formal survey

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Opacity
Pacific Recovery Corp. 4-1-07 thru 3-31-08

To whom it may concern I did not see any visible exhaust
coming from our engines
at Oxnard.
Station Supervisor
Lee Garris

A handwritten signature in cursive script, appearing to read "Lee Garris", written in dark ink.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 54 B.1	Description: Rule 54 B.1-Sulfur Emissions
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Rule 64 Monitoring

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 54 B.2	Description: Rule 54 B.2- Sulfur Emissions
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Comply with fuel sulfur content limits of Rule 64; SO₂ emissions less than 1.84 lb/hr (reference VCAPCD memo dated 5/23/96 by Terri Thomas regarding Rule 54.B.2 compliance)

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 64 B.1	Description: Rule 64 B.1-Sulfur Content of Fuels
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Annual Fuel Gas Analysis; Reference test conducted 3/27/08 for this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Total Reduced Sulfur (TRS)

Facility: Covanta Oxnard
Source: ICE #1 & #2
Load: Normal Load
Start Date: 3/27/08

Parameter/Run No.	Units	Engine #1	Engine #2
Inlet Sulfur			
Fuel Gas Usage	scfm	684	749
Total Reduced Sulfur as H2S	ppmv	20	20
Molecular Weight (SO2)		64	64
Mass Emissions, as SO2	lb/hr	0.136	0.149
Outlet Sulfur			
Grain per 100cf of fuel gas	gr/100cf	2.32	2.32

Inlet Calculation: $\text{lb/hr} = \text{ppmv} * \text{scfm} * 1.552 \times 10^{-7} * \text{MW}$

Outlet Calculation: $\text{gr/100cf} = \text{lb/hr} * 453.6 * 15.43 * (1 \text{ hr} / (\text{scfm} * 60)) * 100$

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.6 (2003)	Description: <i>Rule 74.6-Surface Cleaning & Degreasing</i>
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility uses only non-refillable aerosol solvent cleaning products and less than 160 fluid ounces per day. Records of monthly solvent usage.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Lectra clean monthly totals

Lectra clean useage Monthly Totals

4-1-07 thru 3-31-08

Apr-2
May-2
Jun-5
Jul-1
Aug-13
Sep-4
Oct-0
Nov-4
Dec-1
Jan-0
Feb-0
Mar-0

Lectra Clean 4-1-07 to 3-31-08

Solvent useage

20 Oz. cans

Lectra Clean 4-1-07 to 3-31-08

	Apr2	May2	Jun5	Jul1	Aug 13	Sep4	Oct0	Nov4	Dec1	Jan0	Feb0	MAR0
1												
2												
3												
4												
5												
6												
7												
8			2									
9	2											
10												
11									1			
12												
13												
14												
15												
16												
17												
18	2			1		2						
19												
20												
21						2		2				
22												
23												
24												
25												
26								2				
27			1									
28					5							
29			2									
30												
31					8							
(2	2	5	1	13	4	0	4	1	0	0	0

TOTALS

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.11.1	Description: <i>Rule 74.11.1-Large Water Heaters and Small Boilers</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current information of large water heaters & boilers. No applicable equipment on site.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.22	Description: <i>Rule 74.22-Natural Gas-Fired Fan-Type Central Furnaces</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current furnace information. No applicable equipment on site.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.1	Description: Rule 74.1-Abrasive Blasting
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Abrasive blasting records.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Sand Blasting & Painting
Pacific Recovery Corp
From 4-1-07 thru 3-31-08
No sandblasting or painting was done.
Lee Garris
Station Supervisor
Oxnard facility

A handwritten signature in cursive script, appearing to read "Lee Garris".

Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.2	Description: <i>Rule 74.2-Architectural Coatings</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. VOC records of coatings used.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: ENGINE #1		Pollutant: NOx
Measured Emission Rate: 37.03 ppm (biennial test)	Limited Emission Rate: 58 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/14/07 Biennial Test

Emission Unit Description: ENGINE #1		Pollutant: CO
Measured Emission Rate: 1.44 g-bhp/hr (biennial test)	Limited Emission Rate: 2.0 g-bhp/hr.	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/14/07 Biennial Test

Emission Unit Description: ENGINE #1		Pollutant: NMOC
Measured Emission Rate: 6.28 ppmv	Limited Emission Rate: 20 ppm as hexane @ 3% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 25C Test Date: 3/27/08

Emission Unit Description: ENGINE #1		Pollutant: ROC
Measured Emission Rate: 5.91 ppm (biennial test)	Limited Emission Rate: 28 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 18 Test Date: 3/14/07 Biennial test

Emission Unit Description: ENGINE #1		Pollutant: SOx
Measured Emission Rate: 0.14 lb/hr	Limited Emission Rate: 1.08 lb./hr.	Specific Source Test or Monitoring Record Citation: TRS CARB METHOD 15 SCAQMD METHOD 307-94 Test Date: 3/27/08

1.0 SUMMARY OF RESULTS

Facility: Covanta Oxnard
Source: ICE #1 & #2
Load: Normal Load
Start Date: 3/27/08

Parameter	Units	ICE #1	ICE #2	Limits Specification	Pass/Fail?
NMOC, as Hexane	ppmv	4.42	5.95	20 ppm@3% O ₂ as Hexane	Pass
NMOC @ 3% O ₂	ppmv	6.28	8.63		
Inlet Sulfur, TRS	ppmv	20.00	20.00	1.08 50gr/100cf gas	Pass
Sulfur Oxides, (as SO ₂)	lb/hr	0.14	0.15		
Grain per 100cf of fuel gas	gr/100cf	2.32	2.32		
O ₂	%	8.27	8.57		

1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
Source: ICE #1
Load: Normal, Full Load
Start Date: 3/14/07
End Date: 3/14/07

Parameter	Units	Run #1 Data	Run #2 Data	Run #3 Data	Limits Specification	Pass/ Fail?
NO_x	ppmv	68.11	82.66	86.77	58 ppmv @ 15% O₂	Pass
NO_x @ 15% O₂	ppmv	31.77	38.67	40.65		
Emission Rate	lb/hr	3.11	3.74	3.75		
Emission Rate	gm/bhp-hr	0.53	0.64	0.64		
Emission Rate	lb/MMbtu	0.15	0.18	0.19		
CO	ppmv	304.26	311.53	313.14	4500 ppm@15% O₂	Pass
CO @ 15% O₂	ppmv	141.90	145.75	146.72		
Emission Rate	lb/hr	8.47	8.58	8.24		
Emission Rate	gm/bhp-hr	1.45	1.47	1.41		
Emission Rate	lb/MMbtu	0.40	0.40	0.41		
NMOC, as Hexane	ppmv	6.18	6.12	7.39	20 ppm@3% O₂ as Hexane	Pass
NMOC @ 3% O₂	ppmv	8.71	8.65	10.45		
Emission Rate	lb/hr	0.53	0.52	0.60		
Emission Rate	gm/bhp-hr	0.09	0.09	0.10		
Emission Rate	lb/MMbtu	0.025	0.024	0.030		
Methane	ppmv	3,179	2,292	2,112	28 ppm@15% O₂	Pass
ROC, Ethylene-C6+	ppmv	11.47	13.20	13.42		
ROC @ 15% O₂	ppmv	5.32	6.15	6.26		
Emission Rate	lb/hr	0.18	0.21	0.20		
Emission Rate	gm/bhp-hr	0.03	0.04	0.03		
Emission Rate	lb/MMbtu	0.01	0.01	0.01		
Inlet Sulfur, TRS	ppmv	20.00	--	--	1.08 50gr/100cf gas	Pass Pass
Exhaust Sulfur, (as SO₂)	ppmv	2.36	--	--		
Sulfur Oxides, (as SO₂)	lb/hr	0.15	--	--		
Grain per 100cf of fuel gas	gr/100cf	2.32	--	--		
Emission Rate	lb/MMbtu	0.01	--	--		
O₂	%	8.19	8.23	8.25		
CO₂	%	10.69	10.61	10.63		
Flow (measured)	dscfm	6,402	6,338	6,058		
Flow (calculated)	dscfm	5,561	5,594	5,321		
% Difference	%	13.1	11.7	12.2		
Moisture	%	13.4	13.4	13.4		
Temperature	^o F	869.1	839.1	810.0		
Heat Input	MMbtu/hr	21.18	21.24	20.17		

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: ENGINE #2		Pollutant: NOx
Measured Emission Rate: 30.23 ppm (biennial test)	Limited Emission Rate: 58 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/14/07 Biennial test

Emission Unit Description: ENGINE #2		Pollutant: CO
Measured Emission Rate: 1.63 g-bhp/hr (biennial test)	Limited Emission Rate: 2.0 g-bhp/hr.	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/14/07 Biennial test

Emission Unit Description: ENGINE #2		Pollutant: NMOC
Measured Emission Rate: 8.63 ppmv	Limited Emission Rate: 20 ppm as hexane @ 3% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 25C Test Date: 3/27/08

Emission Unit Description: ENGINE #2		Pollutant: ROC
Measured Emission Rate: 7.97 ppm (biennial test)	Limited Emission Rate: 28 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 18 Test Date: 3/14/07 Biennial test

Emission Unit Description: ENGINE #2		Pollutant: SOx
Measured Emission Rate: 0.15 lb/hr	Limited Emission Rate: 1.08 lb./hr.	Specific Source Test or Monitoring Record Citation: TRS CARB METHOD 15 SCAQMD METHOD 307-94 Test Date: 3/27/08

1.0 SUMMARY OF RESULTS

Facility: Covanta Oxnard
Source: ICE #1 & #2
Load: Normal Load
Start Date: 3/27/08

Parameter	Units	ICE #1	ICE #2	Limits Specification	Pass/Fail?
NMOC, as Hexane	ppmv	4.42	5.95	20 ppm@3% O ₂ as Hexane	Pass
NMOC @ 3% O ₂	ppmv	6.28	8.63		
Inlet Sulfur, TRS	ppmv	20.00	20.00	1.08	Pass
Sulfur Oxides, (as SO ₂)	lb/hr	0.14	0.15		
Grain per 100cf of fuel gas	gr/100cf	2.32	2.32	50gr/100cf gas	Pass
O ₂	%	8.27	8.57		

1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
Source: ICE #2
Load: Normal, Full Load
Start Date: 3/14/07
End Date: 3/14/07

Parameter	Units	Run #2 Data	Run #3 Data	Run #4 Data	Limits Specification	Pass/ Fail?
NO _x	ppmv	67.64	60.87	65.33	58 ppmv @ 15% O ₂	Pass
NO _x @ 15% O ₂	ppmv	31.80	28.08	30.80		
Emission Rate	lb/hr	3.21	2.92	3.12		
Emission Rate	gm/bhp-hr	0.55	0.50	0.53		
Emission Rate	lb/MMbtu	0.15	0.14	0.15		
CO	ppmv	330.10	320.89	331.83	4500 ppm@15% O ₂	Pass
CO @ 15% O ₂	ppmv	155.19	148.03	156.42		
Emission Rate	lb/hr	9.54	9.38	9.65	2.0 g-bhp/hr	Pass
Emission Rate	gm/bhp-hr	1.63	1.61	1.65		
Emission Rate	lb/MMbtu	0.45	0.45	0.46		
NMOC, as Hexane	ppmv	7.03	5.61	7.33	20 ppm@3% O ₂ as Hexane	Pass
NMOC @ 3% O ₂	ppmv	9.98	7.82	10.44		
Emission Rate	lb/hr	0.62	0.50	0.66		
Emission Rate	gm/bhp-hr	0.11	0.09	0.11		
Emission Rate	lb/MMbtu	0.029	0.024	0.031		
Methane	ppmv	2,445	2,193	2,276	28 ppm@15% O ₂	Pass
ROC, Ethylene-C6+	ppmv	21.34	10.88	11.63		
ROC @ 15% O ₂	ppmv	11.68	5.84	6.38		
Emission Rate	lb/hr	0.41	0.21	0.23		
Emission Rate	gm/bhp-hr	0.07	0.04	0.04		
Emission Rate	lb/MMbtu	0.02	0.01	0.01		
Inlet Sulfur, TRS	ppmv	20.00	--	--	1.08 50gr/100cf gas	Pass Pass
Exhaust Sulfur, (as SO ₂)	ppmv	2.27	--	--		
Sulfur Oxides, (as SO ₂)	lb/hr	0.15	--	--		
Grain per 100cf of fuel gas	gr/100cf	2.32	--	--		
Emission Rate	lb/MMbtu	0.01	--	--		
O ₂	%	8.29	8.05	8.33		
CO ₂	%	10.53	10.08	10.48		
Flow (measured)	dscfm	6,650	6,729	6,695		
Flow (calculated)	dscfm	5,599	5,399	5,547		
Moisture	%	14.5	14.5	14.5		
Temperature	°F	853.4	847.8	846.3		
Heat Input	MMbtu/hr	21.16	20.79	20.90		

Note: During run #1 the engine shut down automatically on high temp. alarm; Run aborted.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: ENGINE #3		Pollutant: NO_x
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 58 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date:

Emission Unit Description: ENGINE #3		Pollutant: CO
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 2.0 g-bhp/hr.	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date:

Emission Unit Description: ENGINE #3		Pollutant: NMOC
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 20 ppm as hexane @ 3% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 25C Test Date:

Emission Unit Description: ENGINE #3		Pollutant: ROC
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 28 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 18 Test Date: