

OLS Energy – Camarillo

Camarillo, CA

Title V part 70
Annual Compliance Certification

VCAPCD Permit to Operate #1267

Period covered April 1, 2007 to March 31, 2008

May 2008

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 1 of 2

Instructions

This compliance certification cover sheet signed by the responsible official, Form TVPF45, must be submitted annually, on the anniversary date of the Part 70 permit; or on a more frequent schedule, if required by an applicable requirement or permit condition. To complete the compliance certification, you will need to attach the following to this sheet:

1. A completed compliance certification permit form (Form TVPF46) for each applicable requirement or Part 70 permit condition. Be sure to attach to the form any information specifically required to be submitted with the compliance certification by the applicable requirement or Part 70 permit condition. On this form, indicate the method(s) for determining compliance; if you are currently in compliance, as determined by the most recent monitoring measurement or observation; and whether the method(s) used for determining compliance indicate continuous or intermittent compliance during the period of certification. *Continuous* compliance should be checked if the source is in compliance as determined by all monitoring measurements required by the permit during the certification period. *Intermittent* compliance should be checked if any of these monitoring measurements, or any other information or data, indicates a failure to meet a term or condition of the permit, including a failure to monitor, report, or collect data as required by the permit. For example, if the permit requires an annual source test to demonstrate compliance and that annual source test indicates compliance, and no pre-test or other information indicated noncompliance during the period, compliance is considered to be *continuous* for the reporting period. If the answer to Question No. 4, 5 or 6 is "Yes" on compliance certification permit form TVPF46, compliance cannot be considered *continuous* without some further explanation or documentation.

In addition, for the time period covered by the certification, please identify any excursions or exceedances as indicated by the monitoring data. Also identify any information or data beyond the required monitoring that indicates that you are not in compliance. Note that you may cross reference any previous reports regarding compliance status that have previously been submitted to the District.

2. For each applicable requirement or Part 70 permit condition that requires compliance with a quantifiable emission rate, attach a completed quantifiable applicable requirement or Part 70 permit condition form (TVPF47) to Form TVPF46 for all emission units subject to the requirement or condition. On this form, please indicate the emission units subject to the requirement or condition; the pollutant regulated by the requirement or condition; the most recent measured emission rate, and the limited emission rate, both in units consistent with the requirement or condition; and a specific source test or monitoring record citation including the test date.

In lieu of filling out Forms TVPF46 and/or TVPF47, you may supply all of the necessary information required on the attached forms in your own format, and attach this information to Form TVPF45.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Cover Sheet
Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

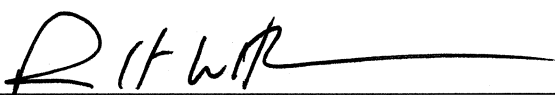
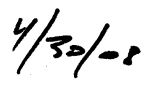
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official: Robert Henderson Vice President 	Date: 
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Time Period Covered by Compliance Certification: <u>4 / 1 / 07</u> (MM/DD/YY) to <u>3 / 31 / 08</u> (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">Attachment 74.9N7</p>	Description: <p style="text-align: center;">Rule 74.9.D.3 Applicable Requirements Emergency Standby Stationary Internal Combustion Engines Operated During Either an Emergency or Maintenance Operation</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of: 1) Annual hours used during maintenance operations 2) Date, time, duration, and reason for emergency operation; and 3) Engine manufacturer, model number, operator id number, location.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

**Emergency Standby Stationary Internal Combustion Engines
Attachment 74.9N7**

Emergency standby stationary internal combustion engines are subject to the permit conditions of this Attachment. Annual Compliance Certification consists of the following information.

Engine	Maintenance Operations	Permit Condition
Blackstart Generator	2.80 hours per year	< 50 hours per year

Emergency Operations

Date / Time	Duration	Reason
4/14/07 05:53	12.30 Hours	SCE Power Line down
10/23/07 09:38	8.30 Hours	SCE Power Line down

Emergency Standby Stationary Internal Combustion Engine Data

Characteristic	Data
Manufacturer	Detroit Diesel
Model Number	16V71 GDT 565
Operator ID	Blackstart Engine
Location	Between switchyard and package boilers

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM	Description: ATCM for Stationary Compression Ignition Engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of hours operated for maintenance and testing.
Records of fuel type purchased for use.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

**Emergency Standby Stationary Internal Combustion Engines
Attachment ATCM**

Emergency standby stationary internal combustion engines are subject to the permit conditions of this Attachment. Annual Compliance Certification consists of the following information.

Engine	Maintenance Operations	Permit Condition
Blackstart Generator	2.80 hours per year	< 20 hours per year

Emergency Standby Stationary Internal Combustion Engine Fuel Purchases

No fuel purchased.

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">Attachment 74.15N1</p>	Description: <p style="text-align: center;">Rule 74.15.B.1 Applicable Requirements Boilers, Heater Treaters, Steam Generators, and Process Heaters: NO_x and CO Emission Limits Annual Heat Input ≥ 9,000 MMBtu</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial source test: NO _x - ARB Method 100 CO - ARB Method 100
Maintain records of: 1) Source test report; and 2) Daily records of alternate fuel consumption.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: Boiler #2 Per Attachment 74.15 N1		Pollutant: NO _x
Measured Emission Rate: 32.7 ppm _{vd} @ 3% O ₂	Limited Emission Rate: 40 ppm _{vd} @ 3% O ₂	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 14, 2006

Emission Unit Description: Boiler #2 Per Attachment 74.15 N1		Pollutant: CO
Measured Emission Rate: 246 ppm _{vd} @ 3% O ₂	Limited Emission Rate: 400 ppm _{vd} @ 3% O ₂	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 14, 2006

Emission Unit Description: Boiler #3 Per Attachment 74.15 N1		Pollutant: NO _x
Measured Emission Rate: 35.4 ppm _{vd} @ 3% O ₂	Limited Emission Rate: 40 ppm _{vd} @ 3% O ₂	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 14, 2006

Emission Unit Description: Boiler #3 Per Attachment 74.15 N1		Pollutant: CO
Measured Emission Rate: 65 ppm _{vd} @ 3% O ₂	Limited Emission Rate: 400 ppm _{vd} @ 3% O ₂	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 14, 2006

**BIENNIAL COMPLIANCE TEST REPORT FOR
BOILERS HX002 AND HX003 AT OLS ENERGY -
CAMARILLO COGENERATION**

PREPARED FOR:

OLS ENERGY - CAMARILLO
1947 WEST POTRERO ROAD
CAMARILLO, CALIFORNIA 93010

FOR SUBMITTAL TO:

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
669 COUNTY SQUARE DRIVE
VENTURA, CALIFORNIA 93003

PREPARED BY:

MATTHEW R. McCUNE, P.E.

DELTA AIR QUALITY SERVICES, INC.
1845 N. CASE STREET
ORANGE, CALIFORNIA 92865
(714) 279-6777

NOVEMBER 2006

REPORT NUMBER: R035443

Delta 
Air Quality Services, Incorporated

1.0 INTRODUCTION AND SUMMARY

Delta Air Quality Services, Inc. (Delta) was contracted by OLS Energy – Camarillo Cogeneration to perform the biennial compliance tests for boilers HX002 and HX003 at OLS Energy – Camarillo Cogeneration. The tests are required by Ventura County Air Pollution Control District (VCAPCD) Rule 74.15.B.1.

This report documents the results of the tests performed on November 14, 2006. The Delta test team consisted of Matt McCune, Tony Hill, and Dan Avila. Jeff Smith of OLS Energy coordinated the testing. A test plan was submitted to, and approved by the Ventura County Air Pollution Control District (VCAPCD). Mr. Stan Cowen of the VCAPCD was on-site to witness the tests.

The program consisted of a single, 60-minute, test of each boiler to determine NO_x and CO emissions at the exhaust stack location. The results of the tests are summarized in Table 1-1. The results show the NO_x emissions were below the emission limit of 40 ppm corrected to 3% O₂ and the CO emissions were below the emission limit of 400 ppm corrected to 3% O₂.

**TABLE 1-1
BIENNIAL SOURCE TEST RESULTS SUMMARY
OLS ENERGY - CAMARILLO
NOVEMBER 14, 2006**

Parameter	Units	HX002	HX003	Limit
Oxides of Nitrogen	ppm @ 3% O ₂	32.7	35.4	40
Carbon Monoxide	ppm @ 3% O ₂	246	65	400

Section 2.0 of this document provides a brief description of the unit, test conditions, and sample location. Details of the test procedures are provided in Section 3.0. Section 4.0 provides the results of each individual test. All raw data, calculations, quality assurance data, and unit operating conditions are provided in the appendices.

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment STRMLN1267-LM-2500-NO _x ,NH ₃	Description: GE LM 2500-33 Gas Turbine Based Cogeneration Unit NO _x and NH ₃ Applicable Requirements Including Streamlined NO _x Requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Continuous emission monitoring system for: Fuel consumption, NO _x , O ₂ , and control system operating parameters
Annual source test: NO _x – EPA Method 20 O ₂ – ARB Method 100 NH ₃ – BAAQMD Method ST-1B (1/20/82) Gaseous fuel HHV – ASTM Method D1826-88
Maintain records of: 1) Source test report; 2) Maintenance operations, periodic inspections, and repairs performed on the gas turbine, air pollution control system, and continuous emission monitors; and 3) Violations on exceedances of limits.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: GE LM 2500-33 Natural Gas Fired Turbine Per Attachment STRMLN1267-LM-2500-NO _x ,NH ₃		Pollutant: NO _x
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267
8.1 ppm _{vd} @ 15% O ₂	9 ppm _{vd} @ 15% O ₂	Test Date: November 15, 2007

Emission Unit Description: GE LM 2500-33 Natural Gas Fired Turbine Per Attachment STRMLN1267-LM-2500-NO _x ,NH ₃		Pollutant: NH ₃
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267
18.8 ppm _{vd} @ 15% O ₂	20 ppm _{vd} @ 15% O ₂	Test Date: November 15, 2007

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test of Monitoring Record Citation:
		Test Date:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test of Monitoring Record Citation:
		Test Date:

**GE LM 2500-33 Gas Turbine Based Cogeneration Unit
Attachment STRMLN1267LM2500-NO_xNH₃**

GE LM 2500-33 Gas Turbine is subject to the permit conditions of this Attachment. Annual Compliance Certification includes the following information.

List of CEM Breakdowns

Date	Time	Description	Excess Emissions
1/25/08	07:20	Inlet NO _x Analyzer Failed Calibration	None

**2007 ANNUAL COMPLIANCE
TEST REPORT FOR
OLS ENERGY - CAMARILLO**

PREPARED FOR:

OLS ENERGY - CAMARILLO
1947 WEST POTRERO ROAD
CAMARILLO, CALIFORNIA 93010

FOR SUBMITTAL TO:

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
669 COUNTY SQUARE DRIVE
VENTURA, CALIFORNIA 93003

PREPARED BY:

MATTHEW R. McCUNE, P.E.

DELTA AIR QUALITY SERVICES, INC.
1845 N. CASE STREET
ORANGE, CALIFORNIA 92865
(714) 279-6777

NOVEMBER 2007

REPORT NUMBER: **R036210**

Delta 
Air Quality Services, Incorporated

1.0 INTRODUCTION AND SUMMARY

Delta Air Quality Services, Inc. (Delta) was contracted by OLS Energy – Camarillo Cogeneration to perform the 2007 annual compliance test for Oxides of Nitrogen (NO_x) and Ammonia (NH₃) emissions.

This report documents the results of the tests performed on November 15, 2007. The Delta test team consisted of Matt McCune, Gary Bridge, and Mike Miller. Jeff Smith of OLS Energy coordinated the testing. A test plan was submitted to, and approved by the Ventura County Air Pollution Control District (VCAPCD). Mr. Lyle Olson of the VCAPCD was on-site to witness the tests.

The program consisted of a triplicate, 60-minute, tests to determine NO_x and NH₃ emissions at the exhaust stack location. The results of the tests are summarized in Table 1-1. The results show the NO_x emissions were below the emission limit of 9 ppm corrected to 15% O₂ and the NH₃ emissions were below the emission limit of 20 ppm corrected to 15% O₂.

**TABLE 1-1
ANNUAL SOURCE TEST RESULTS SUMMARY
OLS ENERGY - CAMARILLO
NOVEMBER 15, 2007**

Parameter	Units	Measured	Limit
Oxides of Nitrogen	ppm @ 15% O ₂	8.1	9
Ammonia	ppm @ 15% O ₂	18.8	20

Section 2.0 of this document provides a brief description of the unit, test conditions, sample location, and CEMS. Details of the test procedures are provided in Section 3.0. Section 4.0 provides the results of each individual test. All raw data, calculations, quality assurance data, and unit operating conditions are provided in the appendices.



E-mail pgtech@earthlink.net

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 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

OLS Energy
 1947 W. Potrero Rd.
 Camarillo, Ca 93012

Sampled: 8/23/2007
 Submitted: 8/23/2007
 Analyzed: 8/27/2007
 Reported: 8/30/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Company: OLS Energy		Lab No.: 070662-1	
Location: Camarillo		Purchase Order # :	
Description: Cogen Fuel Gas		Sample Type:	

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.32	0.51	
Carbon Dioxide	1.57	3.93	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Hydrogen Sulfide	ND		
Methane	92.94	84.74	
Ethane	3.51	6.00	
Propane	1.12	2.81	0.309
iso-Butane	0.14	0.46	0.046
n-Butane	0.23	0.76	0.073
iso-Pentane	0.03	0.12	0.011
n-Pentane	0.02	0.08	0.007
Hexanes Plus	0.12	0.59	0.049
Totals	100.00	100.00	0.495

Specific Volume, ft3/lb	21.56	Values Corrected for Compressibility	CHONS	Weight %
Compressibility (Z) Factor	0.9977			
Specific Gravity, Calculated	0.6075	0.6087	Carbon	73.276
			Hydrogen	23.360
GROSS			Oxygen	2.855
BTU/ft3 Dry	1048.8	1051.2	Nitrogen	0.509
BTU/ft3 Wet	1030.4	1032.8	Sulfur	0.000
BTU/lb Dry	22614.5	22667.6	F FACTOR @	8642
BTU/lb Wet	22218.7	22270.9	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8513
BTU/ft3 Dry	946.2	948.4	60 deg F, dscf/MMBTU	
BTU/ft3 Wet	929.6	931.8		
BTU/lb Dry	20403.1	20451.0		
BTU/lb Wet	20046.0	20093.1		

Hydrogen Sulfide, ppm	TR<1	Method	ASTM 4810
Total Sulfur as Hydrogen Sulfide, ppm	Not Tested	Method	GC/FPD
Dew Point, deg F	Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF	Not Tested	Method	Bureau of Mines

ND : None Detected Tr : Trace

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment STRMLN1267-LM-2500-SO_x	Description: GE LM 2500-33 Gas Turbine Based Cogeneration Unit SO_x Applicable Requirements – Streamlined Natural Gas and Distillate Fuel Oil Limits
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only used PUC quality gas. Did not have any fuel oil deliveries.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC1 Condition No. 1	Description: <p style="text-align: center;">Additional Permit Requirements OLS Energy – Camarillo Condition No. 1 Throughput and Consumption Limits</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain 12-month rolling average records of throughput and consumption.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	163.066	170.391	175.018	189.119	135.913	169.325	173.705	185.048	157.368	171.849	144.292	159.548
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2307.37	2411.04	2476.50	2393.03	1923.17	2395.95	2457.92	2335.40	2226.75	2431.66	2041.73	2257.60
NOx	3765.53	3168.82	3911.41	3786.7	3098.46	4177.12	4420.78	4164.8	3875.82	4176.23	3546.62	4047.33
PM	994.70	1039.39	1067.61	1031.63	829.07	1032.86	1059.60	1006.78	959.94	1048.28	880.18	973.24
SOx	97.84	102.23	105.01	101.47	81.55	101.60	104.22	99.03	94.42	103.11	86.58	95.73
CO	8614.72	9001.77	9246.18	8934.56	7180.28	8945.45	9176.83	8719.38	8313.74	9078.78	7822.95	8428.92
NH3 Usage (KSCF)	216.378	205.735	223.613	222.269	273.355	436.730	462.842	406.999	291.479	274.972	209.042	282.135

ROC
NOx
PM
SOx
CO

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1954.64 MMCF	
0.00 MMCF	
27658.14 LBS	13.83 TONS
46159.82 LBS	23.08 TONS
11923.30 LBS	5.96 TONS
1172.78 LBS	0.59 TONS
103283.56 LBS	51.83 TONS

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.287	0.172	0.187	0.051	2.259	0.105	0.241	0.773	0.195	0.332	1.066	1.081
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	3.86	2.31	2.52	0.69	30.38	1.41	3.24	10.40	2.62	4.47	14.34	14.54
NOx	14.62	8.76	9.53	2.60	115.07	5.32	12.28	39.38	9.93	16.91	64.30	55.07
PM	2.18	1.31	1.42	0.39	17.17	0.79	1.83	5.87	1.48	2.62	8.10	8.22
SOx	0.17	0.10	0.11	0.03	1.36	0.06	0.14	0.46	0.12	0.20	0.64	0.65
CO	88.97	53.32	57.97	15.81	700.29	32.40	74.71	239.63	60.45	102.92	330.46	335.11

ROC
NOx
PM
SOx
CO

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.75 MMCF	
0.00 MMCF	
90.77 LBS	0.05 TONS
343.77 LBS	0.17 TONS
51.29 LBS	0.03 TONS
4.05 LBS	0.00 TONS
2092.04 LBS	1.05 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
27748.91 LBS	13.87 TONS
46503.39 LBS	23.26 TONS
11974.59 LBS	5.99 TONS
1176.83 LBS	0.59 TONS
105355.61 LBS	52.68 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.00	0.40	0.40	0.40	0.00	0.50	0.50	0.50	0.50	0.00	0.50
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.30	0.00

TOTAL HOURS	
3.70 HOURS	
12.30 HOURS	

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	154.995	163.065	170.391	175.018	169.119	135.913	169.325	173.705	165.046	157.388	171.849	144.282
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2193.17	2307.37	2411.04	2476.50	2393.03	1923.17	2395.95	2457.92	2335.40	2226.75	2431.66	2041.73
NOx	3718.49	3765.53	3188.82	3911.41	3786.7	3098.46	4177.12	4420.78	4164.8	3875.82	4176.23	3546.62
PM	945.47	994.70	1039.39	1067.61	1031.63	829.07	1032.88	1059.60	1006.78	959.94	1048.28	880.18
SOx	93.00	97.84	102.23	105.01	101.47	81.55	101.60	104.22	99.03	94.42	103.11	186.58
CO	8188.36	8614.72	9001.77	9246.18	8934.56	7180.28	8945.45	9176.83	8719.38	8313.74	9078.78	7622.95
NH3 Usage (KSCF)	234.995	216.378	205.735	223.913	222.288	273.358	436.730	462.842	408.999	291.479	274.972	209.042

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1950.09 MMCF	
0.00 MMCF	
27593.71 LBS	13.80 TONS
46830.78 LBS	22.92 TONS
11895.52 LBS	5.95 TONS
1170.05 LBS	0.59 TONS
103023.01 LBS	51.51 TONS

ROC
NOx
PM
SOx
CO

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.641	0.287	0.172	0.187	0.051	2.259	0.105	0.241	0.773	0.195	0.332	1.066
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	8.62	3.86	2.31	2.52	0.89	30.38	1.41	3.24	10.40	2.82	4.47	14.34
NOx	32.65	14.62	8.76	9.53	2.60	115.07	5.32	12.28	39.38	9.93	16.91	54.30
PM	4.87	2.18	1.31	1.42	0.39	17.17	0.79	1.83	5.87	1.48	2.52	8.10
SOx	0.38	0.17	0.10	0.11	0.03	1.36	0.06	0.14	0.46	0.12	0.20	0.84
CO	198.71	88.97	53.32	57.97	15.81	700.29	32.40	74.71	239.63	60.45	102.92	330.46

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.31 MMCF	
0.00 MMCF	
84.85 LBS	0.04 TONS
321.36 LBS	0.16 TONS
47.94 LBS	0.02 TONS
3.79 LBS	0.00 TONS
1955.64 LBS	0.98 TONS

ROC
NOx
PM
SOx
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit
Attachment PO126/PC2

EMISSION TOTALS	
27678.56 LBS	13.84 TONS
46152.14 LBS	23.08 TONS
11843.46 LBS	5.97 TONS
1173.84 LBS	0.59 TONS
104978.65 LBS	52.49 TONS

ROC
NOx
PM
SOx
CO

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.40	0.00	0.00	0.40	0.40	0.40	0.00	0.50	0.50	0.50	0.50	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.30

TOTAL HOURS	
3.60 HOURS	
12.30 HOURS	

PERMITTED CONDITIONS (PER YEAR)	
14.88 TONS	ROC
33.38 TONS	NOx
8.73 TONS	PM
25.01 TONS	SOx
57.59 TONS	CO

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines.
Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	
20.00 HOURS	Maintenance
N/A HOURS	Emergency

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 57.B	Description: Rule 57.B Applicable Requirements Combustion Contaminants – Specific – Fuel Burning Equipment
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

District analysis of Rule 57.B compliance is based on EPA emission factors.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent -- One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 64.B.1	Description: Rule 64 Applicable Requirements Sulfur Content of Fuels – Gaseous Fuel Requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only burned PUC-quality natural gas this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 64.B.2	Description: Rule 64 Applicable Requirements Sulfur Content of Fuels – Solid or Liquid Fuel Requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of sulfur content of fuels purchased.

Note: No solid or liquid fuel deliveries this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 68	Description: Rule 68 Applicable Requirements Carbon Monoxide
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

District analysis for Rule 68 compliance is based on EPA emission factors.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.6	Description: Rule 74.6 Applicable Requirements Surface Cleaning and Degreasing
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance of solvent cleaning activities.

Records of current solvent information including:

- 1) Name and manufacturer's description;
- 2) Intended use at the facility;
- 3) ROC content and ROC composite partial pressure; and
- 4) Mix ratio, if blended.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Solvent Cleaning – Material List

Solvent Name	Manufacturer's Description	ROC Content	ROC Partial Pressure	Intended Use	ROC Limit *
Aerosol Paint Remover	Diversified Brands #7764T21	277 g/l	Unknown	Maintenance cleaning	900 g/l
Aerosol Penetrating Oil	Kano Labs	60% by volume	Unknown	Rust Penetrator	900 g/l
Aerosol Surface Cleaner	Gunk M715	44% by volume	Unknown	Maintenance cleaning	900 g/l

* Notes:

- 1) ROC content limit is 900 grams per liter and ROC composite partial pressure limit is 20 mmHg at 20°C for repair and maintenance cleaning.
- 2) ROC limit is 950 grams per liter and ROC composite partial pressure limit is 35 mmHg at 35°C for cleanup including cleaning of application equipment.
- 3) ROC limit is 70 grams per liter for manufacturing or surface preparation.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.11.1	Description: Rule 74.11.1 Applicable Requirements Large Water Heaters and Small Boilers
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility does not have any applicable equipment.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.22	Description: Rule 74.22 Applicable Requirements Natural Gas-Fired Fan-Type Central Furnaces
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility does not have any fan-type central furnaces.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.1	Description: Rule 74.1 Applicable Requirements Abrasive Blasting
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of abrasive blasting performed.

Note: No abrasive blasting performed this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.2	Description: Rule 74.2 Applicable Requirements Architectural Coatings
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance of architectural coating operations.
Maintain records of usage of architectural coatings.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Attachment Rule 74.2
Usage Log for Architectural Coatings and Thinners

Material Name	Material ID	Manufacturer	Date of MSDS	Size [oz]	Quantity Used	ROC Content [g/l]	Usage	Exemption or ROC Limit [g/l]	ROC Content as Applied [lb/gal]	ROC [lb]
Rust Inhibitor		Loctite	1/22/1996	10.25	0	574	Rust preventative coating	Rule 74.2 F.2	4.79	0.00
High Temp Black High temp. aerosol paint (Aluminum)	1000VS-00	HTC	11/26/2001	32	0	60	Rust preventative coating	Rule 74.2 F.2	0.50	0.00
Syn-Lustro gunmetal gray	T832T12	Aerovoe	1/1/1997	12	24	622	Aerosol coating	Rule 74.2 F.2	5.19	11.68
Syn-Lustro tawny yellow	10-12-1	Dunn-Edwards	4/1/1999	128	3	390	Rust Preventative Alkyd Enamel Coating	400	3.25	9.76
Syn-Lustro mach green	10-M	Dunn-Edwards	4/1/1999	128	2	390	Rust Preventative Alkyd Enamel Coating	400	3.25	6.51
Syn-Lustro alum	10-6	Dunn-Edwards	4/1/1999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Syn-Lustro alum	10-28	Dunn-Edwards	4/1/1999	32	1	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.81
Gray Primer	7-May	Aerovoe	1/1/1997	12	0	622	Rust preventative coating	Rule 74.2 F.2	5.19	0.00
Gray Primer	2350N	Plastikote	9/29/2000	11	0	N/A	Rust preventative coating	Rule 74.2 F.2	N/A	N/A
Safety Red	10-221	Dunn-Edwards	4/1/1999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Irish green	10-U	Dunn-Edwards	4/1/1999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Brown	W705u	Dunn-Edwards	4/1/1999	128	0	140	Industrial Maintenance Coating	250	1.17	0.00
Navajo White	W705l	Dunn-Edwards	4/1/1999	128	3	140	Industrial Maintenance Coating	250	1.17	3.50
Corrobar White		Dunn-Edwards	4/1/1999	128	1	390	Rust Preventative Alkyd Enamel Coating	400	3.25	3.25
Precaution Blue	10-22	Dunn-Edwards	4/1/1999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Safety Green	10-11	Dunn-Edwards	4/1/1999	128	1	390	Rust Preventative Alkyd Enamel Coating	400	3.25	3.25
									Annual total ROC [lb]	39
									Rule 23 ROC limit [lb]	200

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.4.D	Description: Rule 74.4.D Applicable Requirements Cutback Asphalt – Road Oils
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of ROC content in cutback asphalt used onsite.

Note: No Cutback Asphalt used on site during this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40 CFR 61.M	Description: 40 CFR Part 61, Subpart M Applicable Requirements National Emission Standard for Asbestos
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of asbestos demolition or renovation activities.

Note: Did not perform any asbestos demolition or renovation activities.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40 CFR 68 RMP-1267	Description: 40 CFR Part 68 Applicable Requirements Accidental Release Prevention and Risk Management Plans
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The Risk Management Plan was submitted to the County of Ventura Environmental Health Division in June 2004.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Facility Name: OLS Energy-Camarillo Cogeneration Facility
EPA ID: 1000 0005 2006



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
WASHINGTON, D.C. 20460

OFFICE OF
SOLID WASTE AND EMERGENCY
RESPONSE

William B. Wimer
OLS Power, LLP
67 Park Place East
Morristown, NJ 07960

July 29, 2004

EPA Facility ID#: 1000 0005 2006
Postmark Date: 06/18/2004
Anniversary Date: 06/18/2009

NOTIFICATION LETTER: COMPLETE RMP

The U.S. Environmental Protection Agency (EPA) received your Risk Management Plan (RMP) dated with the above postmark date. This letter notifies you that your RMP is "complete" according to EPA's completion check. The completion check is a program implemented by EPA to determine whether a submitted RMP includes the minimum amount of information every RMP must provide. The completion check does not assess whether a submitted RMP should have provided additional information or whether the information it provides is accurate or appropriate. In other words, it does not indicate that the RMP meets the requirements of 40 CFR Part 68.

Please note the anniversary date indicated above. Your RMP must be revised and updated by this date or earlier as required by 40 CFR §68.190. Please also note your EPA Facility ID number as identified at the top of this letter; all future Risk Management Plan submissions, corrections and other correspondence must include this number.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40 CFR 82	Description: 40 CFR Part 82 Applicable Requirements Protection of Stratospheric Ozone
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No servicing of motor (fleet) vehicles involving ozone-depleting substance refrigerant in the motor vehicle air conditioner occurred. No maintenance, repair, or disposal of appliances occurred.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 5	Description: <p style="text-align: center;">Additional Permit Requirements Combustion Emission Units Condition No. 5 Steam Boilers – CEM for Excess Oxygen in Exhaust Stacks</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Continuous in-stack emissions monitoring and recording of excess oxygen in exhaust stacks of B&W boilers.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
- Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 6	Description: <p style="text-align: center;">Additional Permit Requirements Combustion Emission Units Condition No. 6 Steam Boilers – Standby Service</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records documenting the transition period during which the B & W steam boilers and the gas turbine are simultaneously operated.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition Attachment
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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
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7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 7 Condition No. 8	Description: Additional Permit Requirements Combustion Emission Units Condition No. 7 GE LM 2500-33 Gas Turbine Fuel Use Limits Condition No. 8 Records
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of fuel oil used.
Note: No fuel oil used.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent -- One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 9	Description: <p style="text-align: center;">Additional Permit Requirements Combustion Emission Units Condition No. 9 Planned Shutdowns</p>
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Notified District in letter dated October 31, 2007 of dates for planned shutdowns for calendar year 2008.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
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Time Period Covered by Compliance Certification:

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O.L.S ENERGY-CAMARILLO

1947 West Potrero Road
Camarillo, California 93012
Telephone: (805)388-7065 Fax: (805)484-4257

October 31, 2007

Lyle Olson
Environmental Engineer, Compliance Section
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Re: Projected Shutdown Schedule for CY 2008

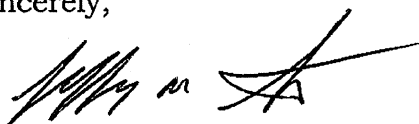
Mr. Olson,

In compliance with Title V Attachment PO1267PC2 Section 9, the proposed shutdown schedule for CY 2008 is submitted as follows:

Month	Start		End		Total Hours
	Day	Time	Day	Time	
Jan	19	0600	19	1800	12
Feb	16	0600	16	1800	12
Mar	15	0600	15	1800	12
Apr	19	0000	22	2400	96
May	17	0600	17	1800	12
Jun	21	0600	21	1800	12
Jul	19	0600	19	1800	12
Aug	16	0600	16	1800	12
Sep	20	0600	20	1800	12
Oct	18	0000	21	2400	96
Nov	15	0000	15	2400	12
Dec	13	0600	13	1800	12

The above schedule is for planning purposes only and is subject to change due to the maintenance and operational requirements of the facility.

Sincerely,



Jeffery M. Smith
Assistant Plant Manager

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">Rule 50</p>	Description: <p style="text-align: center;">Rule 50 Applicable Requirements Opacity</p>
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and visible inspections. Records of occurrences of visible emissions for a period or periods aggregating more than three (3) minutes in any one (1) hour including date, time, and identity of emissions unit.

Annual formal survey of all emissions units including date, time, emissions unit, and verification that there are no visible emissions for a period of periods aggregating more than three (3) minutes in any one (1) hour.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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O.L.S. Energy – Camarillo

1947 West Potrero road
Camarillo, CA 93012
Phone: (805)388-7065 • Fax: (805)484-4257

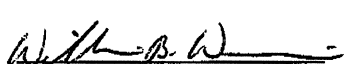
November 16, 2008

To: Bill Wimer
Plant Manager
OLS Energy – Camarillo

Re: Annual Gas Turbine and Standby boiler Opacity Survey

1. On November 15, 2007 from 08:00 to 14:00, Delta Air Quality Services, Inc. conducted the annual source testing of the Gas Turbine while the unit was running at normal full load operation. Three one-hour emissions data runs were taken. The HRSG exhaust stack was inspected for visible emissions. There were no visible emissions observed at the HRSG exhaust stack.
2. On November 14, 2006 from 14:00 to 17:00, the Delta Air Quality Services, Inc. conducted the Bi-annual source testing of the Standby Boiler Units. The boiler stacks were inspected for visual emissions during the entire test run. The boilers operated with no visible emissions at each stack.


Inspected by


Reviewed by

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 52	Description: <p style="text-align: center;">Rule 52 Applicable Requirements Particulate Matter – Concentration (Grain Loading)</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

District analysis of Rule 52 compliance is based on EPA emission factors.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
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4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 54.B.1	Description: Rule 54 Applicable Requirements Sulfur Compounds – Sulfur Emissions from Combustion Operations at Point of Discharge
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Gas analysis demonstrating that natural gas burned has a sulfur content less than 236 ppm_v.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
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E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

OLS Energy
 1947 W. Potrero Rd.
 Camarillo, Ca 93012

Sampled: 8/23/2007
 Submitted: 8/23/2007
 Analyzed: 8/27/2007
 Reported: 8/30/2007

Gas Analysis by Chromotography - ASTM D 3588-91

Company:	OLS Energy		Lab No.:	070662-1
Location:	Camarillo		Purchase Order #:	
Description:	Cogen Fuel Gas		Sample Type:	

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.32	0.51	
Carbon Dioxide	1.57	3.93	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Hydrogen Sulfide	ND		
Methane	92.94	84.74	
Ethane	3.51	6.00	
Propane	1.12	2.81	0.309
iso-Butane	0.14	0.46	0.046
n-Butane	0.23	0.76	0.073
iso-Pentane	0.03	0.12	0.011
n-Pentane	0.02	0.08	0.007
Hexanes Plus	0.12	0.59	0.049
Totals	100.00	100.00	0.495

Specific Volume, ft3/lb	21.56	Values Corrected for Compressibility	CHONS	Weight %
Compressibility (Z) Factor	0.9977			
Specific Gravity, Calculated	0.6075	0.6087	Carbon	73.276
			Hydrogen	23.360
			Oxygen	2.855
			Nitrogen	0.509
			Sulfur	0.000
GROSS			F FACTOR @	8642
BTU/ft3	Dry 1048.8	1051.2	68 deg F, dscl/MMBTU	
	Wet 1030.4	1032.8		
BTU/lb	Dry 22614.5	22667.6		
	Wet 22218.7	22270.9		
NET			F FACTOR @	8513
BTU/ft3	Dry 946.2	948.4	60 deg F, dscl/MMBTU	
	Wet 929.6	931.8		
BTU/lb	Dry 20403.1	20451.0		
	Wet 20046.0	20093.1		

Hydrogen Sulfide, ppm	TR<1	Method	ASTM 4810
Total Sulfur as Hydrogen Sulfide, ppm	Not Tested	Method	GC/FPD
Dew Point, deg F	Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF	Not Tested	Method	Bureau of Mines

ND : None Detected Tr : Trace

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 54.B.2	Description: <p style="text-align: center;">Rule 54 Applicable Requirements Sulfur Compounds – Sulfur Dioxide Concentration at Ground Level</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Per District Memo dated May 23, 1996, OLS Energy – Camarillo maintains Sulfur analysis of all fuels that shows Sulfur content below 0.5%. This results in sulfur dioxide concentrations below 0.25 ppm, averaged over one-hour, or 0.04 ppm, averaged over a 24-hour period, at ground level at any point at or beyond the property line.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
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**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	170.391	175.018	169.119	135.913	169.325	173.705	165.046	157.368	171.849	144.292	159.548	162.284
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2411.04	2476.50	2393.03	1923.17	2395.95	2457.92	2335.40	2226.75	2431.68	2041.79	2257.60	2298.04
NOx	3188.82	3911.41	3766.7	3098.46	4177.12	4420.78	4164.8	3875.82	4176.23	3546.62	4047.33	4087.78
PM	1039.39	1067.61	1031.63	829.07	1032.88	1059.60	1006.78	959.94	1048.28	880.18	973.24	989.61
SOx	102.23	105.01	101.47	81.55	101.60	104.22	99.03	94.42	103.11	86.58	95.73	97.36
CO	9001.77	9246.18	8934.56	7180.28	8945.45	9176.83	8719.38	8313.74	9078.78	7622.95	8428.92	8572.41
NH3 Usage (KSCF)	205.735	223.613	222.269	273.355	436.730	462.842	408.999	291.479	274.972	208.042	262.135	263.129

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1953.84 MMCF	
0.00 MMCF	
27646.80 LBS	13.82 TONS
46481.87 LBS	23.24 TONS
11918.41 LBS	5.96 TONS
1172.30 LBS	0.59 TONS
103221.25 LBS	51.61 TONS

ROC
NOx
PM
SOx
CO

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.172	0.187	0.051	2.259	0.105	0.241	0.773	0.195	0.332	1.066	1.081	0.399
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2.31	2.52	0.69	30.38	1.41	3.24	10.40	2.62	4.47	14.34	14.54	5.37
NOx	8.76	9.53	2.60	115.07	5.32	12.28	39.38	9.93	16.91	54.30	55.07	20.33
PM	1.31	1.42	0.39	17.17	0.79	1.83	5.87	1.48	2.52	8.10	8.22	3.03
SOx	0.10	0.11	0.03	1.36	0.08	0.14	0.46	0.12	0.20	0.64	0.65	0.24
CO	53.32	57.97	15.81	700.29	32.40	74.71	239.63	60.45	102.92	330.46	335.11	123.69

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.86 MMCF	
0.00 MMCF	
92.27 LBS	0.05 TONS
349.47 LBS	0.17 TONS
52.14 LBS	0.03 TONS
4.12 LBS	0.00 TONS
2126.76 LBS	1.06 TONS

ROC
NOx
PM
SOx
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	ROC	NOx	PM	SOx	CO
	14.88 TONS	33.38 TONS	8.73 TONS	25.01 TONS	57.59 TONS

EMISSION TOTALS	
	27739.08 LBS
	46831.34 LBS
	11970.55 LBS
	1176.42 LBS
	105348.01 LBS
	13.87 TONS
	23.42 TONS
	5.99 TONS
	0.59 TONS
	52.67 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.40	0.40	0.40	0.00	0.50	0.50	0.50	0.50	0.00	0.50	0.50
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.30	0.00	0.00

TOTAL HOURS
4.20 HOURS
12.30 HOURS

PERMITTED LIMITS	RO	NOx	PM	SOx	CO
	20.00 HOURS				
	N/A				

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	175.018	169.119	135.913	169.325	173.705	165.046	157.368	171.849	144.282	159.548	162.264	176.607
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2476.50	2393.03	1923.17	2395.95	2457.92	2335.40	2226.75	2431.66	2041.73	2257.60	2296.04	2498.99
NOx	3911.41	3786.7	3098.46	4177.12	4420.78	4164.8	3875.82	4176.23	3546.62	4047.33	4087.78	4470.43
PM	1087.61	1031.63	829.07	1032.88	1059.60	1006.78	959.94	1048.28	880.18	973.24	989.81	1077.30
SOx	105.01	101.47	81.55	101.60	104.22	99.03	94.42	103.11	86.58	95.73	97.36	105.96
CO	9246.18	8934.56	7180.28	8945.45	9176.83	8719.38	8313.74	9078.78	7622.95	8428.92	8572.41	9330.15
NH3 Usage (KSCF)	223.613	222.269	273.355	436.730	462.842	408.999	291.478	274.972	209.042	262.135	263.129	306.652

ROC
NOx
PM
SOx
CO

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1960.05 MMCF	
0.00 MMCF	
27734.76 LBS	13.87 TONS
47763.48 LBS	23.88 TONS
11956.33 LBS	5.98 TONS
1176.03 LBS	0.59 TONS
103549.83 LBS	51.77 TONS

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.187	0.051	2.259	0.105	0.241	0.773	0.195	0.332	1.086	1.081	0.389	0.000
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2.52	0.69	30.38	1.41	3.24	10.40	2.62	4.47	14.34	14.84	5.37	0.00
NOx	9.53	2.60	115.07	5.32	12.28	39.38	9.93	16.91	54.30	55.07	20.33	0.00
PM	1.42	0.39	17.17	0.79	1.83	5.87	1.48	2.52	8.10	8.22	3.03	0.00
SOx	0.11	0.03	1.38	0.06	0.14	0.46	0.12	0.20	0.64	0.65	0.24	0.00
CO	57.97	15.81	700.29	32.40	74.71	239.63	60.45	102.92	330.46	335.11	123.69	0.00

ROC
NOx
PM
SOx
CO

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.69 MMCF	
0.00 MMCF	
89.96 LBS	0.04 TONS
340.71 LBS	0.17 TONS
50.63 LBS	0.03 TONS
4.01 LBS	0.00 TONS
2073.44 LBS	1.04 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	ROC	NOx	PM	SOx	CO
	14.88 TONS	33.38 TONS	8.73 TONS	25.01 TONS	57.59 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.40	0.40	0.00	0.00	0.50	0.50	0.50	0.50	0.00	0.00	0.50	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.30	0.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	Maintenance	Emergency
	20.00 HOURS	N/A HOURS

EMISSION TOTALS	
27824.72 LBS	13.91 TONS
48104.19 LBS	24.05 TONS
12007.16 LBS	6.00 TONS
1180.05 LBS	0.59 TONS
105623.07 LBS	52.81 TONS

TOTAL HOURS	
4.20 HOURS	
12.30 HOURS	

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	169.119	135.913	169.325	173.705	165.046	157.368	171.949	144.292	159.548	162.264	176.807	172.197
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2393.03	1823.17	2395.95	2457.92	2335.40	2226.75	2431.66	2041.73	2257.60	2296.04	2498.99	2436.59
NOx	3786.7	3098.46	4177.12	4420.78	4164.8	3875.82	4176.23	3546.62	4047.33	4087.78	4470.43	4412.3
PM	1031.63	829.07	1032.88	1059.60	1006.78	959.94	1048.28	880.18	973.24	989.81	1077.30	1050.40
SOx	101.47	81.55	101.60	104.22	99.03	94.42	103.11	86.58	95.73	97.36	105.96	103.32
CO	8934.56	7180.28	8945.45	9176.83	8719.38	8313.74	9078.78	7622.85	8428.92	8572.41	9330.15	9097.18
NH3 Usage (KSCF)	222.269	273.355	436.730	462.842	408.999	291.479	274.972	209.042	262.135	263.129	308.652	356.008

ROC
NOx
PM
SOx
CO

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1957.23 MMCF	
0.00 MMCF	
27894.85 LBS	13.85 TONS
48264.37 LBS	24.13 TONS
11989.12 LBS	5.97 TONS
1174.34 LBS	0.59 TONS
103400.63 LBS	51.70 TONS

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.051	2.259	0.105	0.241	0.773	0.195	0.332	1.066	1.061	0.399	0.000	0.118
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	0.69	30.38	1.41	3.24	10.40	2.62	4.47	14.34	14.54	5.37	0.00	1.60
NOx	2.60	115.07	5.32	12.28	39.38	9.83	16.91	54.30	55.07	20.33	0.00	6.06
PM	0.39	17.17	0.79	1.83	5.87	1.48	2.52	8.10	8.22	3.03	0.00	0.90
SOx	0.03	1.36	0.06	0.14	0.46	0.12	0.20	0.64	0.65	0.24	0.00	0.07
CO	15.81	700.29	32.40	74.71	239.63	60.45	102.92	330.46	335.11	123.69	0.00	36.86

ROC
NOx
PM
SOx
CO

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.62 MMCF	
0.00 MMCF	
89.04 LBS	0.04 TONS
337.24 LBS	0.17 TONS
50.32 LBS	0.03 TONS
3.97 LBS	0.00 TONS
2052.33 LBS	1.03 TONS

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
27783.89 LBS	13.89 TONS
48601.61 LBS	24.30 TONS
11989.44 LBS	5.99 TONS
1178.31 LBS	0.59 TONS
105452.96 LBS	52.73 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.40	0.40	0.00	0.50	0.50	0.50	0.50	0.00	0.50	0.00	0.50	0.50
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.30	0.00	0.00	0.00	0.00

TOTAL HOURS	
4.30 HOURS	
12.30 HOURS	

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	135.913	169.325	173.705	165.046	157.368	171.849	144.282	159.548	162.264	176.807	172.197	174.734
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	1923.17	2395.95	2457.92	2335.40	2226.75	2431.66	2041.73	2257.60	2296.04	2496.99	2436.59	2472.49
NOx	3098.46	4177.12	4420.78	4184.81	3875.82	4176.23	3546.62	4047.33	4087.78	4470.43	4412.3	4258.4
PM	829.07	1032.88	1059.60	1006.78	959.94	1048.28	880.18	975.24	989.81	1077.30	1050.40	1065.88
SOx	81.55	101.60	104.22	99.03	94.42	103.11	86.58	95.73	97.36	105.96	103.32	104.84
CO	7180.28	8945.45	9176.83	8719.38	8313.74	9078.78	7622.95	8429.92	8572.41	9330.15	9097.18	9231.20
NH3 Usage (KSCFH)	273.355	436.730	462.842	408.989	291.479	274.972	209.042	262.135	263.129	306.652	356.008	373.778

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1962.85 MMCF	
0.00 MMCF	
27774.30 LBS	13.89 TONS
48736.07 LBS	24.37 TONS
11973.37 LBS	5.99 TONS
1177.71 LBS	0.59 TONS
103697.27 LBS	51.85 TONS

ROC
NOx
PM
SOx
CO

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	2.259	0.105	0.241	0.773	0.195	0.332	1.066	1.081	0.399	0.000	0.119	0.222
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	30.38	1.41	3.24	10.40	2.62	4.47	14.34	14.54	5.37	0.00	1.60	2.98
NOx	115.07	5.32	12.28	39.38	9.93	16.91	54.30	55.07	20.33	0.00	6.06	11.29
PM	17.17	0.79	1.83	5.87	1.48	2.52	8.10	8.22	3.03	0.00	0.90	1.68
SOx	1.36	0.06	0.14	0.46	0.12	0.20	0.64	0.65	0.24	0.00	0.07	0.13
CO	700.29	32.40	74.71	239.63	60.45	102.92	330.46	335.11	123.69	0.00	36.86	66.73

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.79 MMCF	
0.00 MMCF	
91.34 LBS	0.05 TONS
345.94 LBS	0.17 TONS
51.61 LBS	0.03 TONS
4.07 LBS	0.00 TONS
2105.25 LBS	1.05 TONS

ROC
NOx
PM
SOx
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
27865.64 LBS	13.93 TONS
49082.01 LBS	24.54 TONS
12024.99 LBS	6.01 TONS
1181.78 LBS	0.59 TONS
105602.52 LBS	52.90 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.40	0.00	0.50	0.50	0.50	0.50	0.00	0.00	0.50	0.00	0.50	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	12.30	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS	
3.90 HOURS	
12.30 HOURS	

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	189.325	173.705	165.046	157.368	171.849	144.292	159.548	162.264	176.607	172.197	174.734	168.527
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2395.95	2457.92	2335.40	2226.75	2431.66	2041.73	2257.60	2286.04	2498.99	2436.59	2472.49	2384.66
NOX	4177.12	4420.78	4164.8	3875.82	4176.23	3546.62	4047.33	4087.78	4470.43	4412.3	4258.4	4378.15
PM	1032.88	1059.60	1006.78	959.94	1048.28	880.18	973.24	989.81	1077.30	1050.40	1065.98	1028.01
SOX	101.60	104.22	99.03	94.42	103.11	86.58	96.73	97.36	105.96	103.32	104.84	101.12
CO	8945.45	9176.83	8719.38	8313.74	9078.78	7622.95	8428.92	8572.41	9330.15	9097.18	9231.20	8903.28
NH3 Usage (KSCF)	436.730	462.842	408.999	291.479	274.972	209.042	262.135	263.129	306.652	356.008	373.776	427.816

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1995.46 MMCF	
0.00 MMCF	
28235.79 LBS	14.12 TONS
50015.76 LBS	25.01 TONS
12172.32 LBS	6.09 TONS
1197.28 LBS	0.60 TONS
105420.27 LBS	52.71 TONS

ROC
NOX
PM
SOX
CO

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.105	0.241	0.773	0.196	0.332	1.068	1.081	0.399	0.000	0.119	0.222	0.390
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	1.41	3.24	10.40	2.62	4.47	14.34	14.54	5.37	0.00	1.60	2.98	5.25
NOX	5.32	12.28	39.38	9.93	16.91	54.30	55.07	20.33	0.00	6.06	11.29	19.87
PM	0.79	1.83	5.87	1.48	2.52	8.10	8.22	3.03	0.00	0.90	1.68	2.96
SOX	0.06	0.14	0.46	0.12	0.20	0.64	0.65	0.24	0.00	0.07	0.13	0.23
CO	32.40	74.71	239.63	60.45	102.92	330.48	335.11	123.69	0.00	36.86	68.73	120.90

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
4.92 MMCF	
0.00 MMCF	
66.20 LBS	0.03 TONS
250.73 LBS	0.13 TONS
37.41 LBS	0.02 TONS
2.95 LBS	0.00 TONS
1525.86 LBS	0.76 TONS

ROC
NOX
PM
SOX
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOX	33.38 TONS
PM	8.73 TONS
SOX	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
28301.99 LBS	14.15 TONS
50286.49 LBS	25.13 TONS
12209.73 LBS	6.10 TONS
1200.23 LBS	0.60 TONS
106946.13 LBS	53.47 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.50	0.50	0.50	0.50	0.00	0.50	0.50	0.00	0.50	0.00	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	12.30	0.00	0.00	0.00	0.00	0.00	8.30

TOTAL HOURS	
3.50 HOURS	
20.80 HOURS	

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	173.705	165.046	157.368	171.849	144.292	159.549	162.264	176.807	172.197	174.794	168.527	118.591
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2457.92	2335.40	2226.75	2431.66	2041.73	2257.60	2296.04	2498.99	2436.59	2472.49	2384.66	1678.06
NOx	4420.78	4164.8	3875.82	4176.23	3546.62	4047.39	4087.78	4470.43	4412.3	4258.4	4378.15	3121.42
PM	1059.60	1006.78	959.94	1048.28	880.18	973.24	989.81	1077.30	1050.40	1065.88	1028.01	723.41
SOx	104.22	99.03	94.42	103.11	86.58	95.73	97.36	105.96	103.32	104.84	101.12	71.15
CO	9176.83	8719.38	8313.74	9076.78	7622.95	8428.92	8572.41	9330.15	9097.18	9231.20	8903.28	6265.18
NH3 Usage (KSCF)	462.842	408.999	291.478	274.972	209.042	262.135	263.128	306.652	366.008	373.776	427.816	287.440

ROC
NOx
PM
SOx
CO

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1944.73 MMCF	
0.00 MMCF	
27517.90 LBS	13.76 TONS
48960.06 LBS	24.48 TONS
11862.84 LBS	5.93 TONS
1166.84 LBS	0.58 TONS
102739.98 LBS	51.37 TONS

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.241	0.773	0.195	0.332	1.066	1.081	0.399	0.000	0.119	0.222	0.390	3.154
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	3.24	10.40	2.62	4.47	14.34	14.54	5.37	0.00	1.60	2.98	5.25	42.42
NOx	12.28	39.38	9.93	16.91	54.30	55.07	20.33	0.00	6.06	11.29	19.87	160.66
PM	1.83	5.87	1.48	2.52	8.10	8.22	3.03	0.00	0.90	1.68	2.96	23.97
SOx	0.14	0.48	0.12	0.20	0.64	0.65	0.24	0.00	0.07	0.13	0.23	1.89
CO	74.71	239.63	60.45	102.92	330.46	335.11	123.69	0.00	36.86	68.73	120.90	977.74

ROC
NOx
PM
SOx
CO

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
7.97 MMCF	
0.00 MMCF	
107.22 LBS	0.05 TONS
406.07 LBS	0.20 TONS
60.58 LBS	0.03 TONS
4.78 LBS	0.00 TONS
2471.20 LBS	1.24 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
27625.12 LBS	13.81 TONS
49366.13 LBS	24.68 TONS
11923.42 LBS	5.96 TONS
1171.62 LBS	0.59 TONS
105211.17 LBS	52.61 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.50	0.00	0.50	0.00	0.50	0.50	0.00	0.00	0.50	0.00	0.30
Emergency	0.00	0.00	0.00	0.00	12.30	0.00	0.00	0.00	0.00	0.00	8.30	0.00

TOTAL HOURS	
3.80 HOURS	
20.60 HOURS	

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	165.046	157.368	171.849	144.292	159.548	162.264	176.607	172.197	174.734	168.527	118.591	174.060
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2335.40	2226.75	2431.66	2041.73	2257.60	2296.04	2488.99	2436.59	2472.49	2384.66	1878.08	2462.95
NOx	4164.8	3875.62	4176.23	3546.62	4047.33	4087.78	4470.43	4412.3	4258.4	4378.15	3121.42	4641.55
PM	1006.78	959.94	1048.28	880.18	973.24	989.81	1077.30	1050.40	1085.88	1028.01	723.41	1081.77
SOx	99.03	94.42	103.11	86.58	95.73	97.36	105.96	103.32	104.84	101.12	71.15	104.44
CO	8719.38	8313.74	9076.78	7622.95	8428.92	8572.41	9330.15	9097.18	9231.20	8903.28	6265.16	9185.59
NH3 Usage (KSCF)	408.999	291.479	274.972	209.042	262.135	263.129	306.652	356.008	373.776	427.816	287.440	359.962

ROC
NOx
PM
SOx
CO

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1945.08 MMCF	
0.00 MMCF	
27522.93 LBS	13.76 TONS
49180.83 LBS	24.59 TONS
11865.01 LBS	5.93 TONS
1167.05 LBS	0.58 TONS
102758.74 LBS	51.38 TONS

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.773	0.195	0.332	1.066	1.061	0.399	0.000	0.119	0.222	0.390	3.154	0.032
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	10.40	2.62	4.47	14.34	14.54	5.37	0.00	1.60	2.98	5.25	42.42	0.44
NOx	39.38	9.93	16.91	54.30	55.07	20.33	0.00	6.06	11.29	19.87	160.66	1.65
PM	5.87	1.48	2.52	8.10	8.22	3.03	0.00	0.90	1.68	2.96	23.97	0.25
SOx	0.46	0.12	0.20	0.64	0.65	0.24	0.00	0.07	0.13	0.23	1.89	0.02
CO	239.63	60.45	102.92	330.46	335.11	123.69	0.00	36.86	66.73	120.90	977.74	10.04

ROC
NOx
PM
SOx
CO

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
7.76 MMCF	
0.00 MMCF	
104.41 LBS	0.05 TONS
395.45 LBS	0.20 TONS
59.00 LBS	0.03 TONS
4.66 LBS	0.00 TONS
2406.53 LBS	1.20 TONS

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
27627.34 LBS	13.81 TONS
49576.28 LBS	24.79 TONS
11924.01 LBS	5.96 TONS
1171.71 LBS	0.59 TONS
105165.27 LBS	52.58 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.50	0.50	0.50	0.00	0.50	0.50	0.00	0.00	0.50	0.00	0.30	0.00
Emergency	0.00	0.00	0.00	12.30	0.00	0.00	0.00	0.00	0.00	8.30	0.00	0.00

TOTAL HOURS	
3.30 HOURS	
20.60 HOURS	

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	157.368	171.849	144.292	159.548	162.264	176.607	172.197	174.734	168.527	118.591	174.060	173.034
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2226.75	2431.66	2041.73	2257.60	2296.04	2498.99	2436.59	2472.49	2384.66	1679.06	2462.95	2448.43
NOx	3875.82	4176.23	3546.62	4047.33	4087.78	4470.43	4412.3	4258.4	4378.15	3121.42	4641.55	4601.52
PM	959.94	1048.28	880.18	973.24	989.81	1077.30	1050.40	1065.88	1028.01	723.41	1061.77	1056.51
SOx	94.42	103.11	86.58	95.73	97.36	105.96	103.32	104.84	101.12	71.15	104.44	103.82
CO	8313.74	9078.78	7622.95	8428.92	8572.41	9330.15	9097.18	9231.20	8903.28	6265.16	9185.59	9141.39
NH3 Usage (KSCF)	291.479	274.972	209.042	262.335	263.129	306.652	373.776	427.818	267.440	359.982	332.900	

ROC
NOx
PM
SOx
CO

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1953.07 MMCF	
0.00 MMCF	
27635.96 LBS	13.82 TONS
49617.55 LBS	24.81 TONS
11913.73 LBS	5.96 TONS
1171.84 LBS	0.59 TONS
103180.75 LBS	51.59 TONS

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.195	0.332	1.066	1.081	0.389	0.000	0.119	0.222	0.390	3.154	0.032	0.255
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2.62	4.47	14.34	14.54	5.37	0.00	1.60	2.98	5.25	42.42	0.44	3.43
NOx	9.93	16.91	54.30	55.07	20.33	0.00	6.06	11.29	19.87	160.66	1.65	12.99
PM	1.48	2.52	8.10	8.22	3.03	0.00	0.90	1.68	2.96	23.97	0.25	1.94
SOx	0.12	0.20	0.64	0.65	0.24	0.00	0.07	0.13	0.23	1.89	0.02	0.15
CO	60.45	102.92	330.46	335.11	123.69	0.00	95.86	68.73	120.90	977.74	10.04	79.05

ROC
NOx
PM
SOx
CO

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
7.25 MMCF	
0.00 MMCF	
97.45 LBS	0.05 TONS
369.06 LBS	0.18 TONS
55.06 LBS	0.03 TONS
4.35 LBS	0.00 TONS
2246.95 LBS	1.12 TONS

EMISSION TOTALS	
27733.40 LBS	13.87 TONS
49986.61 LBS	24.99 TONS
11968.80 LBS	5.98 TONS
1176.19 LBS	0.59 TONS
105426.70 LBS	52.71 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.50	0.50	0.00	0.50	0.50	0.00	0.50	0.00	0.00	0.30	0.00	0.00
Emergency	0.00	0.00	12.30	0.00	0.00	0.00	0.00	0.00	8.30	0.00	0.00	0.00

TOTAL HOURS	
2.80 HOURS	
20.60 HOURS	

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	171.949	144.292	159.548	162.264	176.607	172.197	174.734	168.527	118.991	174.060	173.034	165.208
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2431.66	2041.73	2257.60	2296.04	2498.99	2472.49	2384.66	1678.06	2462.95	2448.43	2448.43	2337.69
NOx	4176.23	3546.62	4047.33	4087.78	4470.43	4412.3	4258.4	4378.15	3121.42	4641.55	4601.52	4376.36
PM	1048.28	880.18	973.24	989.81	1077.30	1050.40	1085.88	1028.01	723.41	1061.77	1055.51	1007.77
SOx	103.11	86.58	95.73	97.36	105.96	103.32	104.84	101.12	71.15	104.44	103.82	99.12
CO	9078.78	7622.95	8428.92	8572.41	9330.15	9097.18	9231.20	8903.28	6285.16	9195.59	9141.39	8727.94
NH3 Usage (KSCF)	274.972	209.042	262.135	263.129	306.652	336.008	373.776	427.816	267.440	359.962	332.500	308.490

ROC
NOx
PM
SOx
CO

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1960.91 MMCF	
0.00 MMCF	
27746.90 LBS	13.87 TONS
50118.09 LBS	25.06 TONS
11961.56 LBS	5.98 TONS
1176.55 LBS	0.59 TONS
103594.95 LBS	51.80 TONS

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.332	1.066	1.081	0.399	0.000	0.119	0.222	0.390	3.154	0.032	0.255	0.266
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	4.47	14.34	14.54	5.37	0.00	1.60	2.98	5.25	42.42	0.44	3.43	3.44
NOx	16.91	54.30	55.07	20.33	0.00	6.06	11.29	19.87	160.66	1.65	12.99	13.04
PM	2.52	8.10	8.22	3.03	0.00	0.90	1.68	2.96	23.97	0.25	1.94	1.95
SOx	0.20	0.64	0.65	0.24	0.00	0.07	0.13	0.23	1.89	0.02	0.15	0.15
CO	102.92	330.46	335.11	123.69	0.00	36.86	68.73	120.90	977.74	10.04	79.05	79.36

ROC
NOx
PM
SOx
CO

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
7.31 MMCF	
0.00 MMCF	
98.27 LBS	0.05 TONS
372.17 LBS	0.19 TONS
55.83 LBS	0.03 TONS
4.38 LBS	0.00 TONS
2264.96 LBS	1.13 TONS

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

EMISSION TOTALS	
27845.16 LBS	13.92 TONS
50490.26 LBS	25.25 TONS
12017.09 LBS	6.01 TONS
1180.93 LBS	0.59 TONS
105859.81 LBS	52.93 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.50	0.00	0.50	0.50	0.00	0.50	0.00	0.00	0.30	0.00	0.00	0.50
Emergency	0.00	12.30	0.00	0.00	0.00	0.00	0.00	8.30	0.00	0.00	0.00	0.00

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment:ATCM In-Use Emergency Engines

TOTAL HOURS	
2.80 HOURS	
20.60 HOURS	

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	144.292	159.548	162.264	176.807	172.197	174.734	168.527	118.991	174.060	173.034	185.208	180.399
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2041.73	2257.60	2296.04	2498.99	2436.59	2472.49	2384.66	1678.06	2462.95	2448.43	2337.69	2552.65
NOx	3546.62	4047.33	4087.76	4470.43	4412.3	4258.4	4378.15	3121.42	4641.55	4601.52	4376.36	4601.23
PM	880.18	973.24	989.81	1077.30	1050.40	1065.88	1028.01	729.41	1061.77	1058.51	1007.77	1100.43
SOx	86.58	95.73	97.36	105.96	103.32	104.84	101.12	71.15	104.44	103.82	99.12	108.24
CO	7622.95	8425.92	8572.41	9330.15	9097.18	9231.20	8903.28	6265.16	9195.59	9141.99	8727.94	9630.48
NH3 Usage (Kscf)	209.042	262.135	263.129	306.652	356.008	373.776	427.816	267.440	359.962	332.500	308.490	325.442

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1969.46 MMCF	
0.00 MMCF	
27867.88 LBS	13.93 TONS
50543.09 LBS	25.27 TONS
12013.71 LBS	6.01 TONS
1181.68 LBS	0.59 TONS
104046.65 LBS	52.02 TONS

ROC
NOx
PM
SOx
CO

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	1.066	1.081	0.399	0.000	0.119	0.222	0.390	3.154	0.032	0.255	0.256	0.163
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	14.34	14.54	5.37	0.00	1.60	2.98	5.25	42.42	0.44	3.43	3.44	2.46
NOx	54.30	55.07	20.33	0.00	6.06	11.29	19.87	160.66	1.65	12.99	13.04	9.32
PM	8.10	8.22	3.03	0.00	0.90	1.68	2.96	23.97	0.26	1.94	1.95	1.39
SOx	0.64	0.65	0.24	0.00	0.07	0.13	0.23	1.89	0.02	0.15	0.15	0.11
CO	330.46	335.11	123.69	0.00	36.86	68.73	120.90	977.74	10.04	79.05	79.36	56.70

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
7.16 MMCF	
0.00 MMCF	
96.26 LBS	0.05 TONS
364.57 LBS	0.18 TONS
54.39 LBS	0.03 TONS
4.29 LBS	0.00 TONS
2218.64 LBS	1.11 TONS

ROC
NOx
PM
SOx
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
27964.14 LBS	13.98 TONS
50907.66 LBS	25.45 TONS
12068.11 LBS	6.03 TONS
1186.97 LBS	0.59 TONS
106265.28 LBS	53.13 TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.50	0.00	0.00	0.50	0.00	0.00	0.30	0.00	0.00	0.50	0.50
Emergency	12.30	0.00	0.00	0.00	0.00	0.00	8.30	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS	
2.80 HOURS	
20.60 HOURS	

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment A TCM In-Use Emergency Engines

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC1 Condition No. 2	Description: <p style="text-align: center;">Additional Permit Requirements OLS Energy – Camarillo Condition No. 2 Solvent Usage</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain monthly records of solvent purchase and usage, as well as records of solvent that is recycled or disposed of properly.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Attachment PO1267PC1
Usage Log for Solvent Cleaning

Material Name	Material ID	Manufacturer	Date of MSDS	Size [oz]	Quantity Used	ROC Content [lb/gal]	ROC [lb]	
Aerosol Penetrating Oil		Kano Labs	3/30/2001	10	0	5.01	0.00	
Aerosol Surface Cleaner	M715	Gunk	1/12/2006	14	36	3.67	14.45	
Aerosol paint remover	7764T21	Diversified Brands	8/17/1998	15	0	2.31	0.00	
Annual Total ROC [lb]							14.45	
Rule 23 ROC limit [lb]							200	

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 1 Condition No. 8	Description: <p style="text-align: center;">Additional Permit Requirements Combustion Emission Units Condition No. 1 Annual Emission and Throughput Limits Condition No. 8 Records</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain rolling 12-month average records of natural gas, fuel oil, and ammonia consumption, as well as emissions of ROC, NO_x, PM, SO_x, and CO for the gas turbine. Maintain rolling 12-month average records of combined ROC, NO_x, PM, SO_x, and CO emissions for the B & W boilers.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 2 Condition No. 8	Description: <p style="text-align: center;">Additional Permit Requirements Combustion Emission Units Condition No. 2 Steam Boilers – Natural Gas Condition No. 8 Records</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain rolling 12-month average records of fuel consumption and emissions of ROC, NO_x, PM, SO_x, and CO for the gas turbine and the B & W boilers.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 3 Condition No. 8	Description: <p style="text-align: center;">Additional Permit Requirements Combustion Emission Units Condition No. 3 Steam Boilers – Fuel Oil Condition No. 8 Records</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

<p>Maintain records of fuel oil use.</p> <p>Note: No fuel oil used this period.</p>

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4. Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 4	Description: <p style="text-align: center;">Additional Permit Requirements Combustion Emission Units Condition No. 4 Steam Boilers – Monitor and Record Fuel Consumption</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Continuous monitoring and recording of fuel consumption in B & W boilers.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
- Yes No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 07 (MM/DD/YY) to 3 / 31 / 08 (MM/DD/YY)