



Vintage Production California LLC

270 Quail Court, Suite 201
Santa Paula, CA 93060

RECEIVED
VENTURA COUNTY
09 JUN 15 PM 3:56
A.P.C.D.

Title V Part 70

GRUBB / RINCON

Compliance Certification Permit Forms
(TVPF45 & 46 & 47 07-21-03)

Period covered > 04/01/08 – 03/31/09

June 9, 2009

- **Certification by Responsible Official**

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

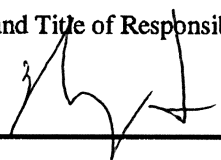
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statement and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <hr/> <p>Title: Ventura Basin Asset Manager</p>	<p>Date: <u>6/9/2009</u></p>
---	------------------------------

<p>Time Period Covered by Compliance Certification:</p> <p><u>04/01/08</u> (MM/DD/YY) to <u>03/31/09</u> (MM/DD/YY)</p>

- **Specific Applicable Requirements**

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.1.N.1	Description: Quarterly component inspection. Fugitive Emission Inspection and Prevention Program.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.1.N.3	Description: Annual Compliance certification verifying integrity of roof and pressure-vacuum valves.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Visual and quarterly inspection utilizing Method 21. Each tank is visited daily to verify the integrity of its roof. Operator verifies the integrity of the roof and pressure-vacuum valve then signs daily record. Records certifying the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Grubb Daily Sheet

Operator: Kelvan

Date: 4-29-08

Test Loc.164	
Gas Line Psi #	50
Oil Line Psi #	40
Chem Rate Qts/Day	3
Test Vessel A Psi #	72
Back Pressure Psi #	76

Test Loc. 28				
Gas Line Psi #	58			
Oil Line Psi #	36			
Chem Rate Qts/Day	3			
Back Pressure Psi #	60			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				

Test Loc. 408	
Gas Line Psi #	32
Oil Line Psi #	32
Chem Rate Qts/Day	3
Back Pressure Psi #	60

Test Loc. 20	
Gas Line Psi #	54
Oil Line Psi #	72
Test Vessel A Psi #	18
Can Pump A	OK
Can Pump B	OK

Test Loc. 12	
Gas Line Psi #	40
Oil Line Psi #	70
Chem Rate Qts/Day	3
Back Pressure Psi #	50

Test Loc.608	
Gas Line Psi #	32
Oil Line Psi #	10
Chem Rate Qts/Day	3
Back Pressure Psi #	32

Test Loc. 288	
Gas Line Psi #	40
Oil Line Psi #	80
Chem Rate Qts/Day	3
Test Vessel A Psi #	100
Back Pressure Psi #	100

TB1				
Oil Transferred	88451.5			
Oil Line Psi #	290			
FWKO #	36			
	Transferred	Condition		
W/W Pump A		OK		
W/W Pump B	6270.3	OK		
W/W Line Rate	5651			
W/W Line Psi #	320			
W/W Tank Top	OK			
Pit Tank Top	OK			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	OK	OK	OK	110
Suction Psi #				
Discharge Psi #	58			
Vapor Comp.	OK	OK	OK	70
Suction Psi #				
Discharge Psi #	36			

TB2				
Lact Tank Lvl	4.8			
Lact Tank Top	OK			
Lact Meter	2877782.9			
Grubb Oil Sold	2211.6			
Lact Line Psi #	OFF			
Lact Rate	OFF			
W/W Line Psi #	320			
W/W Tank Top	OK			
	Transferred	Condition		
W/W Pump A	2579025.7	OK		
W/W Pump B		OK		
Slop Tank Top	OK			
Slop Tank Pump 1	OK			
Slop Tank Pump 2	OK			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	OK	OK	OK	120
Suction Psi #				
Discharge Psi #	38			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	OK	OK	OK	115
Suction Psi #				
Discharge Psi #	38			

OIL 2244 SOLD 2111
 GAS 911
 WATER - 13224

Operator: LOWMIG

Grubb Daily Sheet

Date: 12-1-02

Test Loc. 104

Gas Line Psi #	
Oil Line Psi #	35
Chem Rate Qts/Day	35
Test Vessel A Psi #	3
Back Pressure Psi #	80

Test Loc. 28

Gas Line Psi #	58
Oil Line Psi #	30
Chem Rate Qts/Day	
Back Pressure Psi #	60

	Pckg	Oil Lvl	Lubr.	Temp
VRC 1				
Suction Psi #				
Discharge Psi #				

Test Loc. 408

Gas Line Psi #	32
Oil Line Psi #	30
Chem Rate Qts/Day	3
Back Pressure Psi #	35

Test Loc. 20

Gas Line Psi #	53
Oil Line Psi #	33
Test Vessel A Psi #	
Can Pump A	ok
Can Pump B	ok

Test Loc. 12

Gas Line Psi #	48
Oil Line Psi #	18
Chem Rate Qts/Day	3
Back Pressure Psi #	48

Test Loc. 608

Gas Line Psi #	45
Oil Line Psi #	20
Chem Rate Qts/Day	3
Back Pressure Psi #	45

Test Loc. 288

Gas Line Psi #	55
Oil Line Psi #	85
Chem Rate Qts/Day	3
Test Vessel A Psi #	
Back Pressure Psi #	100

TB1

Oil Transferred	169217			
Oil Line Psi #	30			
FWKO #	30			
	Transferred	Condition		
W/W Pump A	471199	ok		
W/W Pump B	201149.5	ok		
W/W Line Rate	5656			
W/W Line Psi #	310			
W/W Tank Top	ok			
Pit Tank Top	ok			
	Pckg	Oil Lvl	Lubr.	Temp
Vapor Recovery	ok	ok	ok	70
Suction Psi #				
Discharge Psi #	58			
Vapor Comp.	ok	ok	ok	70
Suction Psi #	30			
Discharge Psi #	58			

TB2

Lact Tank Lvl	8.6			
Lact Tank Top	ok			
Lact Meter	333122.7			
Grubb Oil Sold	1983			
Lact Line Psi #	90			
Lact Rate	5496			
W/W Line Psi #	300			
W/W Tank Top	ok			
	Transferred	Condition		
W/W Pump A	478386.	ok		
W/W Pump B	-	ok		
Slop Tank Top	ok			
Slop Tank Pump 1	ok			
Slop Tank Pump 2	ok			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 1	ok	ok	ok	170
Suction Psi #				
Discharge Psi #	52			
	Pckg	Oil Lvl	Lubr.	Temp
VRC 2	ok	ok	ok	110
Suction Psi #				
Discharge Psi #	52			
Oil Prod	2227.8			
Gas	1788			
Water	15760.5			
BOTTOM TANK	132551.6			

Rincon Daily Sheet

Operator BJ

DATE: 5-15-08

IB Scrubber Psi #	/	TBA Spare Oil Tank Level	2-5
IB Gas Line Psi #	36	TBA Spare Water Tank Level	/
Rincon KWH	1965625	TBA Lact Tank Level	4-4
Rincon Gas Sales To Grubb	691.9	TBA Lact PSI #	0-OFF
Rincon Sales To Grubb PSI #	50	TBA Lact Temp.	86.5°
OGEB Gas #	12.5	TBA Lact Meter #	76472.1
OG Gas #	5	Greka Oil Recieved	0
OGEB OIL #	0	TBA Lact Sales #	526.1
OGEB Water #	0	TBA Lact Cut %	0.8%
OG Oil #	0	TBA Tank Tops	/
OG Water #	0	Padre Wells Psi #	68
Produced Water To Grubb	7000	Padre Gas Meter #	382315.
Plant 3 Psi #	2600	Plant 2 Inj Psi #	2300
TBA Gas Psi #	62	Divert Tank Level	13-4
Padre ALT Gas #	0	Gas to ROSF Psi	55
Padre ALT Oil #	146.7	Rincon Flare Meter #	/
Padre ALT Water #	1602.9	Rincon Pilot Meter #	/
Padre ALT Cut %	14.1%	Rincon Island Gas #	418319
TBA VRC Psi #	0.72	Fresh Water Meter #	336623
TBA Hatches	OK	FWKO Tank Level	4-2
TBA Pump #	2	FWKO Meter #	865574
TBA W/W Rate #	3241	FWKO Psi #	22
TBA W/W Psi #	360	Rule 50 Flare	/
TBA W/T Level	11-6	Tank Tops	OK
WW Totals	684504	B-50 Pressure	50
		Rincon Water To Grubb	1925169

Injection Wells	Rate	Total Injected	Tubing Psi	Casing Psi	Hours On
AOG - 18	422	159705	2820	300	24
AOG - 14	—	—	—	—	—
AOG - 23	316	129927	2450	0	24
B - 17	—	—	—	—	—
B - 35-4	969	414757	1900	350	24
B - 39	660	424409	2180	0	24
B - 40	588	929268	2100	70	24
B - 46	696	216677	2000	0	24

OIL Prod - 353.5

/ GAS - 691.9

/ water 3060

Rincon Daily Sheet

Operator Kevin C.

DATE: 2-4-09

IB Scrubber Psl #	1	TBA Spare Oil Tank Level	2.1
IB Gas Line Psl #	34	TBA Spare Water Tank Level	1
Rincon KWH	3114661	TBA Last Tank Level	3.4
Rincon Gas Sales To Grubb	678	TBA Last Psl #	175 / 40
Rincon Sales To Grubb Psl #	49	TBA Last Temp.	77
OGSB Gas #	55.7	TBA Last Meter #	155665.2
OG Gas #	114	Grease Oil Recovered	0
OGSB OIL #	1	TBA Last Sales #	287.6
OGSB Water #	1	TBA Last Cut %	1.84
OG Oil #	1	TBA Tank Tops	OK
OG Water #	1	Padre Wells Psl #	86
Produced Water To Grubb	4604	Padre Gas Meter #	432913
Plant 3 Psl #	2500	Plant 2 Inj Psl #	2450
TBA Gas Psl #	50	Divert Tank Level	14.7
Padre ALT Gas #	0	Gas to ROOF Psl	42
Padre ALT Oil #	110.2	Rincon Flare Meter #	8
Padre ALT Water #	1325	Rincon Pilot Meter #	1
Padre ALT Cut %	5.1	Rincon Island Gas #	SAME
TBA VRC Psl #	1.89	Fresh Water Meter #	SAME - PUMP OFF
TBA Hatches	OK	FWKO Tank Level	2.5
TBA Pump #	2	FWKO Meter #	7638
TBA WW Rate #	2924	FWKO Psl #	22
TBA WW Psl #	325	Rule 80 Flare	1
TBA WWT Level	11.7	Tank Tops	OK
WW Totals	4126431	B-80 Pressure	45
		Rincon Water To Grubb	2173661.2

Injection Wells	Rate	Total Injected	Tubing Psl	Casing Psl	Hours On
AOG - 18	562	10192	7800	240	24
AOG - 14	—	—	—	—	—
AOG - 23	296	199524	2350	0	24
B - 17	—	—	—	—	—
B - 36-4	1375	536037	2000	340	20
B - 30	1450	617806	2350	0	20
B - 40	—	—	—	—	—
B - 48	185	627374	1820	80	20

OIL - 303

GAS - 678

WATER - 3380

Rincon Daily Sheet

Operator BL

DATE: 12-1-08

IB Scrubber Psi #	/	TBA Spare Oil Tank Level	4-0
IB Gas Line Psi #	34	TBA Spare Water Tank Level	/
Rincon KWH	2820897	TBA Lact Tank Level	10-6
Rincon Gas Sales To Grubb	612.7	TBA Lact PSI #	0-OFF/Venice
Rincon Sales To Grubb PSI #	49	TBA Lact Temp.	71°
OGES Gas #	11.9	TBA Lact Meter #	134634
OG Gas #	98.4	Greka Oil Recieved	/
OGES OIL #	/	TBA Lact Sales #	0
OGES Water #	/	TBA Lact Cut %	1.21 %
OG Oil #	/	TBA Tank Tops	OK
OG Water #	/	Padre Wells Psi #	67
Produced Water To Grubb	2978	Padre Gas Meter #	420783
Plant 3 Psi #	2680	Plant 2 Inj Psi #	2100
TBA Gas Psi #	64	Divert Tank Level	14-7
Padre ALT Gas #	0	Gas to ROSF Psi	51
Padre ALT Oil #	112-	Rincon Flare Meter #	/
Padre ALT Water #	1330	Rincon Pilot Meter #	/
Padre ALT Cut %	3.4 %	Rincon Island Gas #	Sum 418319
TBA VRC Psi #	0.54	Fresh Water Meter #	Sum 362421
TBA Hatches	OK	FWKO Tank Level	4-1
TBA Pump #	2	FWKO Meter #	980987
TBA W/W Rate #	5560	FWKO Psi #	16
TBA W/W Psi #	400	Rule 50 Flare	/
TBA W/T Level	9-6	Tank Tops	OK
W/W Totals	246255	B-50 Pressure	50
		Rincon Water To Grubb	2158197

Injection Wells	Rate	Total Injected	Tubing Psi	Casing Psi	Hours On
AOG - 18	379	236267	2890	280	24
AOG - 14	—	—	—	—	—
AOG - 23	250	186442	2540	0	24
B - 17	—	—	—	—	—
B - 35-4	1326	465857	1800	350	20
B - 39	1396	537416	2000	0	20
B - 40	—	—	Shut in	0	OFF
B - 46	412	621315	1620	80	20

OIL - 214 / GAS - 612.7 / water - 3860

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.1.N.4	Description: Annual Compliance and routine surveillance of tank contents and method of operation.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that tank contents and method of operation haven't changed. Annual validation, pursuant to Rule 71.1.E.2 may be required to justify exemption pursuant to Rule 71.1.D.3. Such justification shall be submitted to the District upon request. During compliance period, District made no formal request for validation pursuant to Rule 71.1.E.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

The following tanks were not in service during the compliance period:

Produced Water Plant:

- 1-350 bbl Cone Tower with P-V Valve (Exempt <5mg/l)
- 1-640 bbl PWT (T25)
- 1-640 bbl PWT (T26)
- 1-1000 bbl PWT (Filtered) (T33)
- 1-500 bbl Superior Flotation Cell (T17)
- 1-500 bbl Superior Flotation Cell (T18)
- 1-300 bbl Wemco Flotation Cell (T19)

Hobson A lease:

- 1-750 bbl PWT, Filtered (Exempt <5mg/l)
- 1-750 bbl PWT, Filtered (Exempt <5mg/l)

Hobson B Lease:

- 1-2000bbl COST (B50)

71.1.N.4 Continued

Hobson C Lease:

- 1-1500 bbl Wash Tank
- 1-2000 bbl COST (No.20X455)
- 1-1500 bbl Lact Tank (No. 6)
- 1-1500 bbl Lact Tank (no. 5)
- 1-2000 bbl COST Slop Tank (No 20X444)

Hobson C Lease Water Treatment Tank Battery

- 1-181 bbl Open Top Flotation Cell #1 (Exempt <5mg/l)
- 1-120 bbl Open Top Flotation Cell #2 (Exempt <5mg/l)
- 1-2000 bbl PWT
- 1-1500 bbl PWT
- 1-2000 bbl PWT

Oak Grove Lease

- 1-2000 bbl Wash Tank (No. 3)
- 1-2000 bbl Lact Tank (No. 1)
- 1-2000 bbl Lact Tank (No. 2)

Test Location No. 20:

- 1-1000 bbl Lact Tank (T14)
- 1-1000 bbl Lact Tank (T15)

Test Location No. 28: 1-2000 bbl Wash Tank (T5)

Test Location No. 403:

- 1-1000 bbl Lact Tank (T6)
- 1-1000 bbl Lact Tank (T7)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.3.N.1	Description: Annual compliance verification of crude oil loading facilities.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of loading operations and hydrocarbon leak detection using Method 21.
No crude oil loading operations occurred at this location during the compliance period.
All product left the location via pipeline.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.1.N.6	Verification of portable tank roof integrity.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each portable tank brought on the facility is inspected for integrity of the roof and pressure-vacuum valve prior to being placed into operation. Documentation regarding the number of days each tank held or stored crude oil and at which site. Throughputs are submitted to the District on an annual basis. Records are kept at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.4.N.1	Petroleum sumps, pits, ponds and well cellars.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification of integrity of pit covers. The integrity of each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection. The covers sealing mechanism and other components are subject to the leak requirement of Rule 74.10. Quarterly inspections (compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.2	Description: Emergency pit utilization.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of emergency pit usage. The emergency pits at the Hobson 'C' lease were not used during the compliance period. The filter flush pit at the water plant was not utilized during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.4-0008	Description: Petroleum sumps, pits, ponds and well cellars.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification that there is no change in physical condition, liquid contents or method of operation of facility sumps.

During the compliance period, there was no change in the physical condition, liquid contents or method of operation of sumps subject to Rule 71.4.C.1.d located at this facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance during the reporting period was continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.5.N.1	Description: Glycol dehydrators.
--	-------------------------------------

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol dehydrator emission system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

The Glycol dehydrator was taken out of service in August 2008.

Gas & Water Day Sheet

Ocean Water Plant		Oak Grove Water Plant	
Fresh Water Pump Psi	OFF	Rincon Injection Rate	709
Basin Flood Gate	OK	Rincon Injection Psi	2775
Basin Condition	OK	Compressor Plant 2	
Fresh Water Tank Level	14.4	Comp. # 7 1st Stage Temp.	OFF
Fresh Water Meter	468073	Comp. # 7 2nd Stage Temp.	OFF
3rd Grubb Water Plant		Comp. # 8 1st Stage Temp.	170
Injection Pump A Disch. Psi	2775	Comp. # 8 2nd Stage Temp.	180
Injection Pump B Disch. Psi	OFF	Suction Psi	29
Surge Tank Level	11.5	Discharge Psi	258
Settling Tank Level	008	Glycol Temp	72
Reserve Tank Level	44	Gas Temp	72
50 Water Flood Plant		H2S PPM In	30
Injection Pump 2 Disch. Psi	OFF	H2S PPM Out	0
Injection Pump 3 Disch. Psi	2858	LBS H2O Gas	12
Injection Pump 4 Disch. Psi	OFF	Chemical RN7	10
		Flare Lit	YES
		Rule 50 Flare- No Smoke	OK
		Gas To Aera Sales	859
		Gas Psi	228
		Comments	
		12258	

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.3	Description: Stationary Internal Combustion Engines.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and annual source testing of stationary internal combustion engines. During the compliance period, the stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.6	Description: Stationary Internal Combustion Engines; Emergency Engines.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of operating hours for emergency and standby stationary internal combustion engines. During the compliance period, the emergency standby stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
74.15.N.4	Boilers and Process Heaters.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and routine surveillance that the units are currently shutdown and not operating.. Each boiler and heater subject to Rule 74.15.N.4 was visually inspected and verified not to be in operation during the compliance period. Personnel visually verify that the units are not operational during daily inspection of the facility..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
74.23.N.2-8	Stationary Gas Turbines.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source testing for NOx by EPA Method 20 and ROC by EPA Method 18.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

This unit was tested on June 3, 2008. All parameters indicate compliance with all pollutants. The turbine unit was removed from service in August of 2008.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: NOx
Measured Emission Rate: 2.95 lb/hr	Limited Emission Rate: 11.50 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: O ₂
Measured Emission Rate: 16.37 % Avg	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: CO
Measured Emission Rate: 2.4 ppm @ 15% O ₂ .30 lb/hr	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: ROC
Measured Emission Rate: 0.00 lb/hr	Limited Emission Rate: 1.64 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

AEROS ENVIRONMENTAL, INC.

Summary Of Results

Vintage Production California LLC
 Grubb Lease
 Solar Centaur Turbine

Project 462-5916
 June 3, 2008
 Permit No. 00008

Pollutant	ppm	ppm @ 15% O ₂	lb/hr	lb/MMBtu	Permit Limits
NOx	14.3	18.7	2.93	0.0683	27.9 ppm @ 15% O ₂ and 11.50 lb/hr
	14.5	18.7	2.94	0.0685	
	14.4	18.9	2.99	0.0692	
Mean	14.4	18.8	2.95	0.0687	
CO	2.4	3.1	0.30	0.0070	N/A
	2.4	3.1	0.30	0.0069	
	2.4	3.2	0.30	0.0070	
Mean	2.4	3.1	0.30	0.0070	
ROC C ₃ -C ₆ + as C ₁	0.0	0.0	0.00	0.0000	1.64 lb/hr
	0.0	0.0	0.00	0.0000	
	0.0	0.0	0.00	0.0000	
Mean	0.0	0.0	0.00	0.0000	

PEM's Accuracy

NOx ppm @ 15% O ₂	PEM's Data	% Difference	Limit
1	19.5	-4.3	20%
2	16.2	13.4	
3	19.0	-0.5	
Mean	18.2	2.9	
NOx lb/hr	PEM's Data	% Difference	Limit
1	3.0	-2.4	20%
2	2.4	18.4	
3	2.9	3.0	
Mean	2.7	6.3	

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: NSPS GG	Description: Stationary Gas Turbines.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly Survey – Excess emissions and monitoring performance. Quarterly review of turbine logs by District APCD inspector. Summary performance report submitted to the District on a quarterly basis.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: NOx
Measured Emission Rate: 2.95 lb/hr	Limited Emission Rate: 11.50 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: O ₂
Measured Emission Rate: 16.37 % Avg	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: CO
Measured Emission Rate: 2.4 ppm @ 15% O ₂ .30 lb/hr	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: ROC
Measured Emission Rate: 0.00 lb/hr	Limited Emission Rate: 1.64 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

- **Permit Specific Conditions**

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC1 Condition 1	Description: Monthly throughput and consumption limits.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of monthly throughput and consumption limits are maintained at the facility. These are summed and presented to the District inspector at the annual Permit to Operate Inspection..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC1 Condition 2	Combustion equipment fired on natural gas only.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring and verification that all permitted fuel burning equipment is being fired on natural gas. This equipment can only be fired on natural gas. This is verified by fuel charts showing fuel usage..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC1 Condition 3	Fugitive emissions based upon 445 oil wells.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

During the compliance period, new oil wells were drilled at the facility. A Permit to Construct and Permit to Operate application was submitted for each new well. Each new oil well replaced an old permitted well.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC1 Condition 4	Description: Free flowing, gas lift or electric motor driven restriction for Hobson A8-2, Padre 71 and Padre 108.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Visual verification and daily monitoring that listed wells are being operated as required. During the compliance period, Hobson A8-2 and Padre 71 operated with electric motor artificial lift. Padre 108 did not operate during this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC1 Condition 5	Description: Solvent cleaning activities.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of solvent purchase, usage, amount recycled or disposed are maintained at the facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC2	Stationary Gas Turbine.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance source testing and emission limits of NOx and ROC.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

This unit was tested on June 3, 2008. All parameters indicate compliance with all pollutants. The turbine unit was removed from service in August of 2008.

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: NOx
Measured Emission Rate: 2.95 lb/hr	Limited Emission Rate: 11.50 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: O ₂
Measured Emission Rate: 16.37 % Avg	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: CO
Measured Emission Rate: 2.4 ppm @ 15% O ₂ .30 lb/hr	Limited Emission Rate: N/A	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

Emission Unit Description: Solar Centaur H50-T5700S Solonox Gas Turbine Generator		Pollutant: ROC
Measured Emission Rate: 0.00 lb/hr	Limited Emission Rate: 1.64 lb/hr	Specific Source Test or Monitoring Record Citation: Test Date: June 3, 2008

AEROS ENVIRONMENTAL, INC.

Summary Of Results

Vintage Production California LLC
 Grubb Lease
 Solar Centaur Turbine

Project 462-5916
 June 3, 2008
 Permit No. 00008

Pollutant	ppm	ppm @ 15% O ₂	lb/hr	lb/MMBtu	Permit Limits	
NOx	14.3	18.7	2.93	0.0683	27.9 ppm @ 15% O ₂ and 11.50 lb/hr	
	14.5	18.7	2.94	0.0685		
	14.4	18.9	2.99	0.0692		
Mean	14.4	18.8	2.95	0.0687		
CO	2.4	3.1	0.30	0.0070		N/A
	2.4	3.1	0.30	0.0069		
	2.4	3.2	0.30	0.0070		
Mean	2.4	3.1	0.30	0.0070		
ROC C ₃ -C ₆ + as C ₁	0.0	0.0	0.00	0.0000	1.64 lb/hr	
	0.0	0.0	0.00	0.0000		
	0.0	0.0	0.00	0.0000		
Mean	0.0	0.0	0.00	0.0000		

PEM's Accuracy

NOx ppm @ 15% O ₂	PEM's Data	% Difference	Limit
1	19.5	-4.3	20%
2	16.2	13.4	
3	19.0	-0.5	
Mean	18.2	2.9	
NOx lb/hr	PEM's Data	% Difference	Limit
1	3.0	-2.4	20%
2	2.4	18.4	
3	2.9	3.0	
Mean	2.7	6.3	

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC3	Description: Grubb lease compressor plant power grid.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual certification that compressors are powered by grid electricity. During the compliance period, compressors #7 and #8 were powered by grid electricity. Compressors #4, #5, #6, and #9 are inoperable and did not operate during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC4	Oak Grove and Hobson 'C' lease crude oil loading facilities..

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The crude oil loading facilities at the Oak Grove lease and the Hobson 'C' lease did not operate during the compliance period. All production left the property via pipeline. Should the facilities be placed into operation, the vapor disposal system for each unit will direct all vapors to a gas sales system..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC5	Open top blow down tanks.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly surveillance and verification that any open top blow down tank has been emptied of accumulated hydrocarbon liquids.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

The following 24 bbl Open top Blow Down Tanks were removed from service:

Test Location No. 7 and Test Location No. 275

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC6	Portable internal combustion engines.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of operation hours and visual confirmation that only one engine is operational at any one time. The portable internal combustion engines did not operate during this compliance period..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC7	Portable open top mixing tanks.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and verification that portable open top mixing tanks are used properly and not for storage of petroleum products or reactive organic compounds.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC8	Description: Grubb lease C.E.Natco heater treater.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that the heater treater is using only one burner (S/N 16388). The heater treater burner was not in operation during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment PO0008PC8 (Rev 451)	Description: Free Water Knock Outs
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that all produced water discharged from the Free Water Knock Outs at TB #2 and TB 'A' are directed to tankage with vapor recovery.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment PO0008PC9	Out of service turbines.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The two out-of-service turbines have been removed from the facility and transferred out of state..

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

- **General Applicable Requirements**

General Applicable Requirements

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 50	Rule 50 - Opacity

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and routine surveillance through daily visual inspections of all fuel burning equipment for visible emissions. This is documented on Daily operations reports.
(Monitoring is conducted according to District requirements.)

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Catch Basin Condition

Date : 4-29-08

Amphitheatre Basin	<u>OK</u>
TB2 Earthen Basin	<u>OK</u>
Devils Canyon	<u>OK</u>

Grubb Flare

Flare Lit	<u>YES</u>
Rule 50	<u> </u>
BLOW DOWN TANKS EMPTY	<u>OK</u>

Well Tests

WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
✓ 202	24	22	400	BAD PUMP	
✓ 55	24	32	444	Tubing LEAK	2PM RTP
✓ 100	24	4	519	STACKING RODS	
✓ 563	24	60	50	PERF Job	
✓ NR 175					
✓ 803	24	36	570	ROD PARTED	
✓ 37	24	15	36	BAD PUMP ex Tubing LEAK	
✓ 361					
✓ 415					

NOTES

Catch Basin Condition

Date : 9-29-08

Amphitheatre Basin	ok
2 Earthen Basin	ok
Devils Canyon	ok

Grubb Flare

Flare Lit	yes
Rule 50	ok
BLOW DOWN TANKS EMPTY	ok

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIME
Grubb	202	24		605				24
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
✓ 202	24	19	579		
✓ 100	24	4	579		
✓ 610	24	3	267		
✓ 345	24	24	1958		
✓ 384	24	44	109		
✓ 22	24	0	545		
✓ 315	24	8	352		
✓ 378	24	46	24		
✓ 214	24	0	470		
✓ 564	24	26	41		
✓ 245	24	10	376		
✓ 299	24	15	138		
○ 503	24	33	51		
✓ 202	24	0	1000		
✓ 609					

NOTES

Catch Basin Condition

Date : 11.22.08

Amphitheatre Basin	OK
B2 Earthen Basin	OK
Devils Canyon	OK

Grubb Flare

Flare Lit	YES
Rule 50	OK
BLOW DOWN TANKS EMPTY	

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIME
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

	WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
1	✓ 610		3			
2	✓ 345		24			
3	✓ 22		0			
4	✓ 288		0			
5	✓ 388		21			
6	✓ 157		30			
7						
8						
9						
10						
11						
12						
13						
14						

78

NOTES

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 52	Rule 52 – Particulate Matter

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring is not necessary to certify compliance with Rule 52. To certify compliance, a reference to the District analysis of Rule 52 compliance based on EPA emission factors is sufficient.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 54.B.1	Sulfur compounds

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

GC analysis for sulfur content in fuel gas.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Monthly analysis is conducted by contractor Pacific Gas Technology of Bakersfield, CA.



**Vintage Production of California LLC
One Solar Centaur Turbine**

**Project 462-5916
Laboratory ID 080205-01**

Sample Description: Natural Gas
Sampled by: Mark Comtois

Date Sampled: June 3, 2008
Date Received: June 4, 2008
Date Reported: June 5, 2008

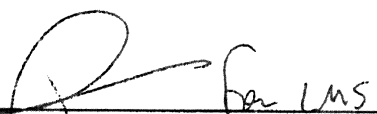
Fuel Gas Analysis Results

CONSTITUENT	MOLE %	WT. %	CHONS Wt. %
Oxygen	0.041	0.067	Carbon 74.57
Nitrogen	0.123	0.175	Hydrogen 22.44
Carbon Dioxide	1.681	3.775	Oxygen 2.81
Carbon Monoxide	0.000	0.000	Nitrogen 0.18
			Sulfur 0.00
Methane	86.047	70.442	H/C 0.301
Ethane	4.590	7.043	
Propane	5.504	12.385	
Isobutane	0.722	2.141	
N-Butane	1.121	3.325	
Isopentane	0.092	0.338	
N-Pentane	0.058	0.215	
Hexanes	0.021	0.093	
Total(s)	100.000	100.000	

Specific Gravity (Air = 1)	0.6766
Specific Volume (cf/lb)	19.37
Gross Calorific Value, Dry (Btu/cf)	1159.34
Gross Calorific Value, Wet (Btu/cf)	1135.71
Gross Calorific Value, Dry (Btu/lb)	22451.71
Net Calorific Value, Dry (Btu/cf)	1049.27
Net Calorific Value, Wet (Btu/cf)	1027.89
Compressibility Factor "Z" @ 60° F, 1 atm	0.9970
EPA F-Factor @ 68° F (DSCF/MMBtu)	8664
EPA F-Factor @ 60° F (DSCF/MMBtu)	8534

References:

ASTM Methods D1945-96, D3588-98 & D6228-98
Double GC, TCD, FPD


Lisa Marriott-Smith, Laboratory Manager

"Professional Air Emissions Testing and Analytical Services"

18828 Highway 65 • Bakersfield, CA 93308
(661) 391-0112 • (661) 391-0153 Fax

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 54.B.2	Sulfur compounds

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fuel analysis for sulfur content in fuel. Lab GC analysis of fuel for sulfur content is attached.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)



**Vintage Production of California LLC
One Solar Centaur Turbine**

**Project 462-5916
Laboratory ID 080205-01**

Sample Description: Natural Gas
Sampled by: Mark Comtois

Date Sampled: June 3, 2008
Date Received: June 4, 2008
Date Reported: June 5, 2008

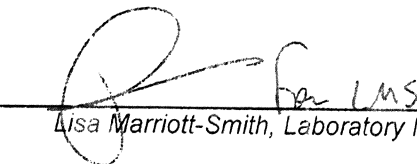
Fuel Gas Analysis Results

CONSTITUENT	MOLE %	WT. %	CHONS Wt. %
Oxygen	0.041	0.067	Carbon 74.57
Nitrogen	0.123	0.175	Hydrogen 22.44
Carbon Dioxide	1.681	3.775	Oxygen 2.81
Carbon Monoxide	0.000	0.000	Nitrogen 0.18
			Sulfur 0.00
Methane	86.047	70.442	H/C 0.301
Ethane	4.590	7.043	
Propane	5.504	12.385	
Isobutane	0.722	2.141	
N-Butane	1.121	3.325	
Isopentane	0.092	0.338	
N-Pentane	0.058	0.215	
Hexanes	0.021	0.093	
Total(s)	100.000	100.000	

Specific Gravity (Air = 1)	0.6766
Specific Volume (cf/lb)	19.37
Gross Calorific Value, Dry (Btu/cf)	1159.34
Gross Calorific Value, Wet (Btu/cf)	1135.71
Gross Calorific Value, Dry (Btu/lb)	22451.71
Net Calorific Value, Dry (Btu/cf)	1049.27
Net Calorific Value, Wet (Btu/cf)	1027.89
Compressibility Factor "Z" @ 60° F, 1 atm	0.9970
EPA F-Factor @ 68° F (DSCF/MMBtu)	8664
EPA F-Factor @ 60° F (DSCF/MMBtu)	8534

References:

ASTM Methods D1945-96, D3588-98 & D6228-98
Double GC, TCD, FPD


Lisa Marriott-Smith, Laboratory Manager

"Professional Air Emissions Testing and Analytical Services"

18828 Highway 65 • Bakersfield, CA 93308
(661) 391-0112 • (661) 391-0153 Fax



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Bill Barrett
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 3/6/2008
 Submitted: 3/7/2008
 Analyzed: 3/10/2008
 Reported: 3/11/2008

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 080167-2
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.16	0.22		
Carbon Dioxide	1.46	3.15		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	83.95	65.94		
Ethane	4.68	6.89		
Propane	6.28	13.56	1.733	
iso-Butane	0.99	2.82	0.325	
n-Butane	1.97	5.61	0.623	
iso-Pentane	0.31	1.10	0.113	
n-Pentane	0.17	0.60	0.062	
Hexanes Plus	0.03	0.13	0.012	
Totals	100.00	100.00	2.868	
Specific Volume, ft3/lb	18.58			
Compressibility (Z) Factor	0.9967			
Specific Gravity, Calculated	0.7052	0.7073		
		Values Corrected for Compressibility	CHONS	Weight %
			Carbon	75.290
			Hydrogen	22.203
			Oxygen	2.287
			Nitrogen	0.219
			Sulfur	0.000
GROSS				
BTU/ft3 Dry	1205.8	1209.8		
BTU/ft3 Wet	1184.7	1188.7		
BTU/lb Dry	22402.8	22477.3		
BTU/lb Wet	22010.8	22084.0	F FACTOR @	8675
			68 deg F, dscf/MMBTU	
NET				
BTU/ft3 Dry	1092.7	1096.3		
BTU/ft3 Wet	1073.6	1077.1	F FACTOR @	8545
BTU/lb Dry	20300.4	20367.9		
BTU/lb Wet	19945.2	20011.5	60 deg F, dscf/MMBTU	
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Total Sulfur ppm		IR<1	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND - None Detected

Tr - Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Bill Barrett
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 5/5/2008
 Submitted: 5/6/2008
 Analyzed: 5/9/2008
 Reported: 5/12/2008

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 080332-1
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.16	0.23	
Carbon Dioxide	1.67	3.75	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	85.99	70.34	
Ethane	4.55	6.97	
Propane	5.65	12.70	1.559
iso-Butane	0.66	1.96	0.216
n-Butane	1.14	3.38	0.360
iso-Pentane	0.11	0.40	0.040
n-Pentane	0.05	0.18	0.018
Hexanes Plus	0.02	0.09	0.008
Totals	100.00	100.00	2.202

Specific Volume, ft ³ /lb	19.35	Values Corrected		
Compressibility (Z) Factor	0.9970	for Compressibility	CHONS	Weight %
Specific Gravity, Calculated	0.6772	0.6789	Carbon	74.607
			Hydrogen	22.441
GROSS			Oxygen	2.724
BTU/ft ³ Dry	1157.2	1160.6	Nitrogen	0.228
BTU/ft ³ Wet	1136.9	1140.3	Sulfur	0.000
BTU/lb Dry	22388.6	22456.1	F FACTOR @	8666
BTU/lb Wet	21996.8	22063.1	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8536
BTU/ft ³ Dry	1047.3	1050.5	60 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1029.0	1032.1		
BTU/lb Dry	20263.7	20324.8		
BTU/lb Wet	19909.1	19969.1		
Hydrogen Sulfide, ppm		5	Method	GC/FPD
Total Sulfur ppm		6	Method	ASTM D 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND None Detected

Tr. Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Bill Barrett
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 7/1/2008
 Submitted: 7/2/2008
 Analyzed: 7/3/2008
 Reported: 7/7/2008

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 080489-2
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.12	0.17	
Carbon Dioxide	1.57	3.54	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	86.23	70.92	
Ethane	4.79	7.39	
Propane	5.46	12.35	1.507
iso-Butane	0.63	1.88	0.207
n-Butane	1.00	2.98	0.316
iso-Pentane	0.10	0.37	0.037
n-Pentane	0.06	0.22	0.022
Hexanes Plus	0.04	0.18	0.016
Totals	100.00	100.00	2.105

Specific Volume, ft3/lb	19.45	Values Corrected	CHONS	Weight %
Compressibility (Z) Factor	0.9970	for Compressibility		
Specific Gravity, Calculated	0.6734	0.6752	Carbon	74.713
			Hydrogen	22.538
GROSS			Oxygen	2.576
BTU/ft3 Dry	1154.5	1158.0	Nitrogen	0.172
BTU/ft3 Wet	1134.3	1137.7	Sulfur	0.000
BTU/lb Dry	22460.9	22528.0	F FACTOR @	8664
BTU/lb Wet	22067.8	22133.8	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8534
BTU/ft3 Dry	1044.8	1047.9	60 deg F, dscf/MMBTU	
BTU/ft3 Wet	1026.5	1029.6		
BTU/lb Dry	20326.9	20387.6		
BTU/lb Wet	19971.1	20030.8		
Hydrogen Sulfide, ppm		3	Method	GC/FPD
Total Sulfur ppm		4	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 57.B	Combustion contaminants

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring is not necessary to certify compliance with Rule 57.B. To certify compliance, a reference to the District analysis based on EPA emission factors and a representative source test is sufficient.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 64	Sulfur content of fuels

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Colorimetric (stain) tubes (ASTM D 4810-88 compliant) are used frequently to monitor the inlet/outlet of the H₂S scrubber vessel as well as monthly GC monitoring by independent lab at several lease locations.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 64.B.1	Sulfur content of fuels

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual analysis for sulfur content of fuel if other than PUC quality natural gas is being combusted. Chemical stain tube*, in addition to monthly monitoring by independent GC lab as well as annual fuel analysis for turbine source test. *(Compliance with ASTM D 4810-88 has been confirmed.)

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Bill Barrett
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 3/6/2008
 Submitted: 3/7/2008
 Analyzed: 3/10/2008
 Reported: 3/11/2008

Gas Analysis by Chromotography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 080167-2
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.16	0.22		
Carbon Dioxide	1.46	3.15		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	83.95	65.94		
Ethane	4.68	6.89		
Propane	6.28	13.56	1.733	
iso-Butane	0.99	2.82	0.325	
n-Butane	1.97	5.61	0.623	
iso-Pentane	0.31	1.10	0.113	
n-Pentane	0.17	0.60	0.062	
Hexanes Plus	0.03	0.13	0.012	
Totals	100.00	100.00	2.868	
Specific Volume, ft3/lb	18.58	Values Corrected	CHONS	Weight %
Compressibility (Z) Factor	0.9967	for Compressibility		
Specific Gravity, Calculated	0.7052	0.7073	Carbon	75.290
GROSS			Hydrogen	22.203
BTU/ft3 Dry	1205.8	1209.8	Oxygen	2.287
BTU/ft3 Wet	1184.7	1188.7	Nitrogen	0.219
BTU/lb Dry	22402.8	22477.3	Sulfur	0.000
BTU/lb Wet	22010.8	22084.0	F FACTOR @	8675
NET			68 deg F, dscf/MMBTU	
BTU/ft3 Dry	1092.7	1096.3	F FACTOR @	8545
BTU/ft3 Wet	1073.6	1077.1	60 deg F, dscf/MMBTU	
BTU/lb Dry	20300.4	20367.9		
BTU/lb Wet	19945.2	20011.5		
Hydrogen Sulfide, ppm		TR<1	Method	GC/FPD
Total Sulfur ppm		IR<1	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MMCF		Not Tested	Method	Bureau of Mines

ND - None Detected

Tr - Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Bill Barrett
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 5/5/2008
 Submitted: 5/6/2008
 Analyzed: 5/9/2008
 Reported: 5/12/2008

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 080332-1
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.16	0.23	
Carbon Dioxide	1.67	3.75	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	85.99	70.34	
Ethane	4.55	6.97	
Propane	5.65	12.70	1.559
iso-Butane	0.66	1.96	0.216
n-Butane	1.14	3.38	0.360
iso-Pentane	0.11	0.40	0.040
n-Pentane	0.05	0.18	0.018
Hexanes Plus	0.02	0.09	0.008
Totals	100.00	100.00	2.202
Specific Volume, ft ³ /lb	19.35	Values Corrected	
Compressibility (Z) Factor	0.9970	for Compressibility	CHONS Weight %
Specific Gravity, Calculated	0.6772	0.6789	Carbon 74.607
GROSS			Hydrogen 22.441
BTU/ft ³ Dry	1157.2	1160.6	Oxygen 2.724
Wet	1136.9	1140.3	Nitrogen 0.228
BTU/lb Dry	22388.6	22456.1	Sulfur 0.000
BTU/lb Wet	21996.8	22063.1	F FACTOR @ 8666
NET			68 deg F, dscf/MMBTU
BTU/ft ³ Dry	1047.3	1050.5	F FACTOR @ 8536
Wet	1029.0	1032.1	60 deg F, dscf/MMBTU
BTU/lb Dry	20263.7	20324.8	
BTU/lb Wet	19909.1	19969.1	
Hydrogen Sulfide, ppm		5	Method GC/FPD
Total Sulfur ppm		6	Method ASTM D 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method Bureau of Mines

ND None Detected

Tr Trace



E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

Attention: Bill Barrett
 Vintage Petroleum Inc.
 3555 West Pacific Coast Hwy.
 Ventura, CA 93301

Sampled: 7/1/2008
 Submitted: 7/2/2008
 Analyzed: 7/3/2008
 Reported: 7/7/2008

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Grubb Generator Lab No.: 080489-2
 Meter: Pressure:
 Facility: Grubb Lease Temperature:

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.12	0.17	
Carbon Dioxide	1.57	3.54	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	86.23	70.92	
Ethane	4.79	7.39	
Propane	5.46	12.35	1.507
iso-Butane	0.63	1.88	0.207
n-Butane	1.00	2.98	0.316
iso-Pentane	0.10	0.37	0.037
n-Pentane	0.06	0.22	0.022
Hexanes Plus	0.04	0.18	0.016
Totals	100.00	100.00	2.105

Specific Volume, ft ³ /lb	19.45	Values Corrected	CHONS	Weight %
Compressibility (Z) Factor	0.9970	for Compressibility		
Specific Gravity, Calculated	0.6734	0.6752	Carbon	74.713
			Hydrogen	22.538
GROSS			Oxygen	2.576
BTU/ft ³ Dry	1154.5	1158.0	Nitrogen	0.172
BTU/ft ³ Wet	1134.3	1137.7	Sulfur	0.000
BTU/lb Dry	22460.9	22528.0	F FACTOR @	8664
BTU/lb Wet	22067.8	22133.8	68 deg F, dscf/MMBTU	
NET			F FACTOR @	8534
BTU/ft ³ Dry	1044.8	1047.9	60 deg F, dscf/MMBTU	
BTU/ft ³ Wet	1026.5	1029.6		
BTU/lb Dry	20326.9	20387.6		
BTU/lb Wet	19971.1	20030.8		
Hydrogen Sulfide, ppm		3	Method	GC/FPD
Total Sulfur ppm		4	Method	ASTMD 3246
Hydrocarbon Dew Point, deg F		Not Tested	Method	Bureau of Mines
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines

ND: None Detected

Tr: Trace

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 64.B.2	Sulfur content of fuels: solid or liquid

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No liquid or solid fuel is burned at this facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 68	Carbon Monoxide

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic monitoring is not necessary to certify compliance with Rule 68. To certify compliance, a reference to the District analysis of Rule 68 compliance based on EPA emission factors is sufficient.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 71.1C	Crude oil production and separation – produced gas

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and surveillance that the produced gas collection system is in place and operational.
Daily surveillance and inspection that the flare is operating properly and there are no visible emissions.
This is documented on the daily operations reports.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Catch Basin Condition

Date : 4-29-08

Amphitheatre Basin	<u>OK</u>
TB2 Earthen Basin	<u>OK</u>
Devils Canyon	<u>OK</u>

Grubb Flare

Flare Lit	<u>YES</u>
Rule 50	<u> </u>
BLOW DOWN TANKS EMPTY	<u>OK</u>

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
✓ 207	24	22	400	BAD PUMP	
✓ 55	24	37	444	Tubing LEAK	2PM RTP
✓ 100	24	4	519	STACKING RODS	
✓ 563	24	10	50	PERF Job	
✓ NR 175					
✓ 803	24	36	570	ROD PARTED	
✓ 37	24	15	36	Bad pump or <u>Tubing LEAK</u>	
✓ 361					
✓ 415					

NOTES

Catch Basin Condition

Date : 11.22.08

Whitheatre Basin	OK
TB2 Earthen Basin	OK
Devils Canyon	OK

Grubb Flare

Flare Lit	YES
Rule 50	OK
BLOW DOWN TANKS EMPTY	

Well Tests

WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							
Grubb							

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATUS
1	✓ 610	3			
2	✓ 345	24			
3	✓ 22	0			
4	✓ 288	0			
5	✓ 388	21			
6	✓ 157	30			
7					
8					
9					
10					
11					
12					
13					
14					

78

NOTES

Catch Basin Condition

Date : 9-29-08

Amphitheatre Basin	ok
Earthen Basin	ok
Devils Canyon	ok

Grubb Flare

Flare Lit	yes
Rule 50	ok

BLOW DOWN TANKS EMPTY ok

Well Tests

	WELL #	HRS IN TEST	24hr OIL	24hr WATER	TBG PSI	CSG PSI	SPM	TIMER
Grubb	208	24		605				25
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								
Grubb								

WELLS DOWN

WELL #	HRS DOWN	OIL	WATER	REASON DOWN	STATU
✓ 202	24	19	579		
✓ 100	24	4	579		
✓ 610	24	3	267		
✓ 345	24	24	1958		
✓ 384	24	44	109		
✓ 22	24	0	545		
✓ 315	24	8	352		
✓ 378	24	46	24		
✓ 214	24	2	470		
✓ 564	24	26	41		
✓ 245	24	10	376		
✓ 299	24	15	138		
○ 503	24	33	51		
✓ 288	24	2	1000		
✓ 609					

NOTES

()

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 71.4.B.1	Petroleum sumps, pits, ponds and well cellars.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

This facility has no first stage sumps as defined by this rule.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 71.4.B.3	Description: Petroleum sumps, pits, ponds and well cellars.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and visual inspection of well cellars to ensure that all cellars are maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.1	Abrasive blasting.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No Abrasive blasting took place at this facility during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.2	Architectural coatings.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

.Routine surveillance of architectural coating operations to ensure compliance with Rule 74.2. VOC content of coatings, if used on location, are maintained at the facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.4.D	Cutback asphalt – road oils.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Application of road oil did not occur at this facility during this compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.6	Surface cleaning and degreasing.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Perform routine surveillance of solvent cleaning activities to ensure compliance. Maintain inventory of solvent used and identify compounds in solvents used based upon manufacturers data (MSDS)..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 74.10	Description: Components at crude oil and natural gas production and processing facilities.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection of components in hydrocarbon service utilizing Method 21. A current 'Operator Management Plan' is on-site and at the District.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.16	Oilfield drilling operations.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Drilling operations did occur on this facility during this compliance period. Exemptions from Rule 74.16 granted based on application submittals.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)



**Ventura County
Air Pollution
Control District**

669 County Square Drive
Ventura, California 93003

tel 805/645-1400
fax 805/645-1444
www.vcapcd.org

**Michael Villegas
Air Pollution Control Officer**

May 2, 2008

Mr. Jim Lovins
Vintage Production California, LLC
270 Quail Court, Suite 100
Santa Paula, CA 93060

Subject: Rule 74.16 Exemption Request Application No. 00008-541

Dear Mr. Lovins:

The District has reviewed your Rule 74.16, "Oilfield Drilling Operations," exemption request application that was received by this office on March 28, 2008. Additional information was received on April 10, 2008 and May 1, 2008. This application is for a four well drilling project at the Grubb Lease. The wells are located inland of the "Coastal Commission Line" on Conditional Use Permit-18B. Two of the wells are on the Part 70 Permit No. 00008 Well List and are re-drills; and two of the wells are new wells that are included in Authority to Construct No. 00008-530.

Based upon the cost evaluation submitted, the District hereby grants an exemption from Rule 74.16 Subsection B.1 for the four well project at the Grubb Lease, Rincon Area Leases, Ventura, California. The four wells are:

Grubb 208	Grubb 566
Grubb 214	Grubb 804

The District's cost evaluation was based on a total diesel fuel consumption of 56,000 gallons for the four wells using a Nabors Drilling, USA drilling rig with 2006 model year Tier II engines. Therefore, no more than 56,000 gallons of diesel fuel shall be used for the four well project. In order to comply with this condition, records shall be kept of diesel fuel consumed for these wells pursuant to Rule 74.16.D.1. A report of the diesel fuel consumption for these wells shall be submitted to the District Compliance Division.

The drilling rig used for this project shall be registered with the California ARB Portable Equipment Registration Program or shall have a Ventura County APCD Permit. As a condition of granting this Rule 74.16 exemption, the drilling rig used shall be equipped with Tier II diesel engines.

If you have any questions on this matter, please contact John Harader at 805/645-1481.

Sincerely,



Kerby E. Zozula, Supervisor
Engineering Division

c: Matthew deHaas
PW Environmental
230 Dove Court
Santa Paula, CA 93060

Keith Duval, VCAPCD Compliance Division

E:\MyProjects\7416\8-541 letter.doc



Ventura County
Air Pollution
Control District

669 County Square Drive
Ventura, California 93003

tel 805/645-1400
fax 805/645-1444
www.vcapcd.org

Michael Villegas
Air Pollution Control Officer

July 28, 2008

Mr. Jim Lovins
Vintage Production California, LLC
270 Quail Court, Suite 201
Santa Paula, CA 93060

Subject: Rule 74.16 Exemption Request Application No. 00008-571

Dear Mr. Lovins:

The District has reviewed your Rule 74.16, "Oilfield Drilling Operations," exemption request application that was received by this office on July 14, 2008. This application is for a four well drilling project at the Grubb Lease and is a revision to the four well project that received a Rule 74.16 exemption (Application No. 00008-561) dated July 1, 2008. The wells are located inland of the "Coastal Commission Line" on Conditional Use Permit-18B. The four wells are new and are named Grubb Lease Well Nos. 808, 809, 810, and 811. Well No. 807 has been replaced by Well No. 811.

Based upon the cost evaluation submitted, the District hereby grants an exemption from Rule 74.16 Subsection B.1 for the four well project at the Grubb Lease, Rincon Area Leases, Ventura, California. The four wells are:

Grubb Lease Well Nos. 808, 809, 810, and 811
Well Nos. 808, 809, and 811 to be drilled at Pad #162.
Well No. 810 is to be drilled at Pad #566

The District's cost evaluation was based on a total diesel fuel consumption of 56,000 gallons for the four wells using a Nabors Drilling, USA drilling rig with 2006 model year Tier II engines. Therefore, no more than 56,000 gallons of diesel fuel shall be used for the four well project. In order to comply with this condition, records shall be kept of diesel fuel consumed for these wells pursuant to Rule 74.16.D.1 and as detailed below. The drilling rig used for this project shall be registered with the California ARB Portable Equipment Registration Program or shall have a Ventura County APCD Permit. As a condition of granting this Rule 74.16 exemption, the drilling rig used shall be equipped with Tier II diesel engines.

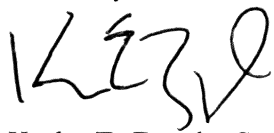
At least one week prior to initiating this well drilling project, a drilling notification shall be submitted to the District Compliance Division. This pre-drilling notification shall include the drilling rig operator name and the PERP registration number(s).

A report of the diesel fuel consumption for each of these wells shall be submitted to the District Compliance Division within 30 days of the completion of drilling of each well. This report shall include the following:

- Well number
- Fuel consumption
- Exemption request application number
- Drilling rig operator
- PERP registration number

If you have any questions on this matter, please contact John Harader at 805/645-1481.

Sincerely,



Kerby E. Zozula, Supervisor
Engineering Division

c: Matthew deHaas
PW Environmental
230 Dove Court
Santa Paula, CA 93060

Keith Duval, VCAPCD Compliance Division



September 29, 2008

Mr. Jim Lovins
Vintage Production California, LLC
270 Quail Court, Suite 201
Santa Paula, CA 93060

Subject: Rule 74.16 Exemption Request Application No. 00008-591

Dear Mr. Lovins:

The District has reviewed your Rule 74.16, "Oilfield Drilling Operations," exemption request application that was received by this office on September 10, 2008. This application is for a six well drilling project at the Grubb Lease. The wells are located inland of the "Coastal Commission Line" on Conditional Use Permit-18B. The six wells are named Grubb Lease Nos. 812, 813, 814, 815, 346, and 907. Well No. 346 is a redrill; the others are new. The six wells are to be located on four pads.

Based upon the cost evaluation submitted, the District hereby grants an exemption from Rule 74.16 Subsection B.1 for the six well project at the Grubb Lease, Rincon Area Leases, Ventura, California. The six wells are:

Grubb Lease Well Nos. 812, 813, 814, 815, 346, and 907

Well Nos. 812 and 907 to be drilled at Pad #804
Well Nos. 813 and 346 to be drilled at Pad #346
Well No. 814 to be drilled at Pad #391
Well No. 815 to be drilled at Pad #152

Grubb Nos. 812, 814, and 907 are authorized by Authority to Construct No. 00008-580. Grubb No. 346, a redrill of an existing well on permit, and Grubb Nos. 813 and 815, new water injection wells, do not require an Authority to Construct.

The District's cost evaluation was based on a total diesel fuel consumption of 120,000 gallons for the six wells using a Nabors Drilling, USA drilling rig with 2006 model year Tier II engines. Therefore, no more than 120,000 gallons of diesel fuel shall be used for the six well project. In order to comply with this condition, records shall be kept of diesel fuel consumed for these wells pursuant to Rule 74.16.D.1 and as detailed below. The drilling rig used for this project shall be registered with the California ARB Portable Equipment Registration Program or shall have a

Ventura County APCD Permit. As a condition of granting this Rule 74.16 exemption, the drilling rig used shall be equipped with Tier II diesel engines, or newer.

At least one week prior to initiating this well drilling project, a drilling notification shall be submitted to the District Compliance Division. This pre-drilling notification shall include the drilling rig operator name and the PERP registration number(s).

A report of the diesel fuel consumption for each of these wells shall be submitted to the District Compliance Division within 30 days of the completion of drilling of each well. This report shall include the following:

- Well number
- Fuel consumption
- Exemption request application number
- Drilling rig operator
- PERP registration number

If you have any questions on this matter, please contact John Harader at 805/645-1481.

Sincerely,



Kerby E. Zozula, Supervisor
Engineering Division

c: Matthew deHaas
PW Environmental
230 Dove Court
Santa Paula, CA 93060

Keith Duval, VCAPCD Compliance Division



November 24, 2008

Mr. Jim Lovins
Vintage Production California, LLC
270 Quail Court, Suite #201
Santa Paula, CA 93060

Subject: Authority to Construct No. 00008-580

Dear Mr. Lovins:

This is Ventura County Air Pollution Control District Authority to Construct No. 00008-580, effective on the above date. You are hereby authorized to construct the following items at Rincon Area Leases, Grubb Lease, Ventura, California:

3 - Oil/Gas Production Wells: Grubb Lease Well Nos. 812, 814, and 907

The following three wells will be replaced and removed from Part 70 Permit No. 00008:

Hobson B-1, B-2, and B-3

Subject to the Following Conditions:

1. As a result of the changes authorized by this Authority to Construct there are no changes in the permitted emissions for this stationary source.
2. Pursuant to Rule 71.1, "Crude Oil Production and Separation", all crude oil production from the proposed wells shall be routed to the existing, permitted tankage which is controlled by a vapor recovery system. All produced gas and vapor recovery gas shall be routed to a fuel gas system, a sales gas system, a permitted flare, or a flare rated at less than 1.00 MMBTU/hr.
3. Grubb Lease Well Nos. 812, 814, and 907 shall be free flowing or operated with electric motor driven artificial lift equipment. This condition is applied as BACT (Best Available Control Technology).
4. Grubb Lease Well Nos. 812, 814, and 907 will replace the following wells: Hobson B-1, B-2, and B-3; therefore the emission increase is zero. Hobson Wells B-1, B-2, and B-3

shall be shut-in and removed from the Permit to Operate. If new Grubb Lease Well Nos. 812, 814, and 907 do not replace these wells or other wells, offsets will be required for the emission increase. A shut-in well must be disconnected from either electrical power or its gas lift line.

5. If production from the new wells causes the tank or tank battery throughputs to exceed those limits currently shown on your Permit to Operate, a request for additional throughput at the tanks shall be submitted with the Permit to Operate application.
6. Any drilling or redrilling operations associated with new or existing wells shall comply with APCD Rule 74.16, "Oilfield Drilling Operations".
7. Within 90 days after initial production from the proposed wells, an application for a Minor Part 70 Permit Modification shall be submitted to the District. The application shall include the District application form, the "Modification to Part 70 Cover Form" cover sheet, and the proposed revisions to Part 70 Permit No. 00008. The application must be accompanied by the associated filing fee of \$450.00.

Your application for an Authority to Construct (dated August 22, 2008) was received by this office on September 10, 2008 and was considered complete on September 25, 2008.

The granting of this permit signifies that the above emissions have been evaluated based on the information provided with your application. Prior to construction completion, an application for an APCD Permit to Operate must be filed. Compliance of the source will be verified through inspection and review of the required data.

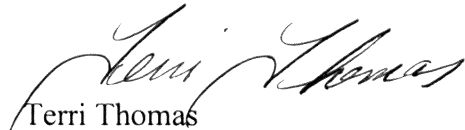
This Authority to Construct shall expire and shall be cancelled two years from the date of issuance unless an extension has been approved in writing by the District (Rule 10).

Within 30 days after receipt of this permit, the permittee may petition the Hearing Board to review any condition on the permit (Rule 22). This permit, or a copy, shall be posted reasonably close to the installation site and shall be reasonably accessible to inspection personnel (Rule 19).

The granting of this Authority to Construct shall not be construed as an endorsement by the District or a guarantee of compliance with the rules of the District.

Contact John Harader of the Engineering Division at 805/645-1481 if you have any questions.

Sincerely,


Terri Thomas
Engineering Division

For:

Michael Villegas
Air Pollution Control Officer

Enclosure

C: Barry Mamaghany
VCAPCD Compliance Division

Matt deHass
PW Environmental
230 Dove Court
Santa Paula, CA 93060

M:\TITILEV\TV Permits\PO0008\Letters\AC 8-580 (well replacement).doc

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: Attachment 74.22	Description: Natural gas-fired fan-type central furnaces.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification, on an annual basis, that all natural gas-fired fan-type furnaces at this stationary source are in compliance with Rule 74.22..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.26	Crude oil storage tank degassing operations

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Storage tank degassing operations, as defined by this rule, did not occur at this facility during this compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
Attachment 74.29	Soil Decontamination Operations

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Soil Decontamination Operations, as defined by this Rule, did not occur at this facility during this compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 08 (MM/DD/YY) to 03 / 31 / 09 (MM/DD/YY)