**Cover Sheet** 

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region IX 75 Hawthorne Street San Francisco, CA 94105

#### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

#### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title:	2/16/10
Time Period Covered by Compliance Certification:	
	/YY)

A.P.C

RECEIVED /ENTURA COUNTY

### COMPLIANCE CERTIFICATION PERMIT FORM

### Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

### **Applicable Requirement or Part 70 Permit Condition**

and/or Permit Condition Number:    Description:   RULE 71.1.B.1a Tanks Equipped with Vapor Recovery     RULE 74.10 Other Tank Components Subject to the Leak Requirements of R	71.1N1	Description: RULE 71.1.B.1a Tanks Equipped with Vapor Recovery RULE 74.10 Other Tank Components Subject to the Leak Requirements of Rule 74.10. Applies to all tanks at this stationary source equipped with vapor recovery.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly Inspections for proper operation of Gas Compressors, Relief Valves, Hatches, Tank Vapor Recovery System, pressure Regulators, and Other Tank Components.

Annual Verification That Tanks are Equipped with Vapor Recovery.

Verbal Notice of Maintenance Activities. 7410 Inspections and Records.

This serves as notification that tanks are equipped with vapor recovery. This facility complies with 71.1.B.la

- 2. Yes No Are you currently in compliance as indicated by the <u>most recent</u> monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device
  - Intermittent As indicated by non-continuous periodic monitoring
- 4. The No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
  - Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case Of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.3N4	Description: Rules 71, 71.3. B.2.a.1. ROC Liquid Loading facilities Transfer of Reactive Organic Compound liquids. Specifically, this attachment Applies to loading facilities equipped with a bottom-loaded vapor recovery System and equipped with a District approved alternative primary and secondary overfill protection system.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification. Routine Surveillance During Loading Operations to ensure Compliance with 71.3 Annually Monitor and Record at-least one complete loading operation utilizing an appropriate analyzer. A Bacharach TLV is used for monitoring. (See Attachment).

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device
  - ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Tyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. DYes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring. "

### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

6. Yes No

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

## TENBY INC.

### ROC Liquid Loading Facilities APCD Rule 71.3 Inspection Record

Date	8	-4	-0	9
------	---	----	----	---

Inspectors Intials

Loading Rack Description 1501-1503
Location 1501-1503 TANKS
Amount of ROC Liquid Transferred 6000 9 ALS.
Any Leak or Malfunction of the Vapor Recovery or Overfill Prevention System
Yes No _X
Description of Any Leak or Malfunction Detected
Date Component was Repaired if Applicable
Describe Repair
· · · · · · · · · · · · · · · · · · ·
Were All Delivery Vessel Hatches Closed During Filling. Yes X No
Any Spillage Occur. Yes No _X
Name of Delivery Company. XTPA
Delivery Vessel Identification TRK#8 TIZLIZ#4143
A Bacharach TLV Analyzer was used to monitor this loading operation.

LOADINS.FTW

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.3N6	RULE S 71.3.E.1 ROC Liquid Loading Facilities Low Vapor Pressure Exemption. Applies to Asphalt Loading Racks Only.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.

Routine Surveillance During Loading Operations to ensure Compliance with 71.3.E.1

Annually determine if the modified Reid Vapor Pressure of all products at these loading facilities is less than 0.5 psia (See Attachment).

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device
  - Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

6.	☐Yes ☑No	During the time period covered by this compliance certification, do you have
		any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 2009 (MM/DD/YY) 01 / 01 / 2010 (MM/DD/YY)

## TENBY INC. TITLE V

Reid Vapor Analysis of Asphalt Products

Date 08/18/2009

Test Method ASTM D-323

API Gravity of Sample 5.35

Reid Vapor Pressure at 100 deg.f. <u>0 psi.</u>

### Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

### Applicable Requirement or Part 70 Permit Condition

a	Citation, Including Attachment Number nd/or Permit Condition Number: 4.9N7	Description: Rule 74.9N7 Stationary Internal Combustion Engines.	,
	tach to this form any information tification in the applicable requirem	n specifically required to be submitted with the coment or Part 70 permit condition.	ıpliance
1. 1		you use for determining compliance. Indicate the frequ test reference method, if applicable.	ency of
	Exemption from Rule 74.9 for e emergency or maintenance ope	nergency standby engines operated either during an ations.	
2.		tly in compliance as indicated by the most recent monitorin r observation as described above?	g
3.	Please indicate if this compliance	determination method is continuous or intermittent:	
	☐ Continuous - As indicated by a☐ Intermittent- As indicated by n	continuous monitoring device n-continuous periodic monitoring	
4.	monitoring data as "a departure monitoring unde	period covered by this compliance certification, ndicate any excursions, if applicable? An excursion from an indicator or surrogate parameter range estable the applicable requirement or Part 70 permit my averaging period specified for averaging the results.	is defined blished for condition

5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

6.	□Yes	No	
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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01}$  /  $\underline{01}$  /  $\underline{2009}$  (MM/DD/YY)  $\underline{01}$  /  $\underline{01}$  /  $\underline{2010}$  (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.15.N1	Description: Rule 74.15.B.1 Boilers, Steam Generators and Process Heaters with a maximum heat input rating greater than or equal to 5 MMBTU/hr. Nox and CO Emission Limits. Applies to Steam Generators No. 0,1,2,3,4,and 5. Boiler #7 and the Natco Process Heater (Retort).
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.
Biennial Source Testing.
Daily records of alternate fuel consumtion. (No alternate fuel was burned in 2009)
See attachment for source testing records.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device
  - ☑ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
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#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

# Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

Emission Unit Description:			Pollutant:	
20 MMBTU/HR NG Steam		NOx		
Measured Emission Rate  Limited Emission Rate:  Source Test or Monitoring Cit Biennial Compliance Test (July				
29.1 ppmv at 3% O2	40 ppmv at 3% O2	Laboratory Report Number 208-124		
Emission Unit Description:			Pollutant:	
20 MMBTU/HR NG Steam	Generator # (0)		со	
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation		
.4 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (July 17, 2 Laboratory Report Number 208-124	2008)	
Emission Unit Description:			Pollutant:	
20 MMBTU/HR NG Steam Generator # (1)			NOx	
Measured Emission Rate Limited Emission Rate: Source Test or Monitoring Citation:				
35.4 ppmv at 3% O2	Biennial Compliance Test (August 7,2009) Laboratory Report Number 209-140			
			Y	
Emission Unit Description:			Pollutant:	
20 MMBTU/HR NG Steam G	enerator # (1)		СО	
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation		
0.4 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (August 7, Laboratory Report Number 209-140	2009)	
<u> </u>				
Emission Unit Description:			Pollutant:	
20 MMBTU/HR NG Steam Ge	enerator # (2)		NOx	
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation		
21.2 ppmv at 3% O2	40 ppmv at 3% O2  Biennial Compliance Test (December 18, ,2008) Laboratory Report Number 208-206			
Permit No. 00012	Quantifi	able Compliance Certification Pag	ge 1 of 4	
Date		Update No		

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# Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

<b>Emission Unit Description:</b>			Pollutant:		
20 MMBTU/HR NG Stea	am Generator # (2)		СО		
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citati	on:		
106 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (Dec			
<b>Emission Unit Description:</b>			Pollutant:		
20 MMBTU/HR NG Stea	am Generator # (3) Unit was not o	operated in 2009	NOx		
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	on:		
27 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (June 17 Laboratory Report Number 296-07			
<b>Emission Unit Description:</b>			Pollutant:		
20 MMBTU/HR NG Steam	Generator # (3) Unit was not ope	erated in 2009	СО		
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citatio			
<2 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (June 17 Laboratory Report Number 296-07			
Estate H. 'A D					
<b>Emission Unit Description:</b>			Pollutant:		
20 MMBTU/HR NG Steam	Generator # (4)		NOx		
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation			
36.3 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (March 2 Laboratory Report Number 208-028			
<b>Emission Unit Description:</b>			Pollutant:		
20 MMBTU/HR NG Steam	Generator # (4)		СО		
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citatio	n:		
<1 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (March 2 Laboratory Report Number 208-02			
Permit No. 00012	Quantif	iable Compliance Certification Pa	age 2 of 4		
Date		Update No.			

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# Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Crude	Oil Process Heater (Retort)		со
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citatio	den:
1 ppmv at 3% O2	400 ppmv at 3% O2	1, 2009) 7	
Emission Unit Description:			Pollutant:
4.9 MMBTU/HR Asphalt	Heater (12001)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1:
3.8 ppmv at 3% O2	30 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
Emission Unit Description:			Pollutant:
4.9 Mmbtu/Hr Asphalt Heate	r (12001)		со
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	
193 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
			<del></del>
Emission Unit Description:			Pollutant:
4.9 Mmbtu/Hr Asphalt Heate	r P-1		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1
12.2 ppmv at 3% O2	30 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
[=-:			
Emission Unit Description:			Pollutant:
4.9 MMBTU/HR Asphalt Hear	ter P-1		CO
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	I and the second se
69 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
Permit No. 00012	Quantifi	able Compliance Certification Pag	ge 4 of 4
Date		Update No	

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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.15.1N1	Description: Rule 74.15.1.B.1 Boilers, Steam Generators and Process Heaters with a maximum heat input rating greater than or equal to 1 MMBTU/hr. and less than 5 MMBTU/hr. Nox and CO Emission Limits. Applies to Asphalt Heaters P1 and 12001.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.
Biennial Source Testing.
Daily records of alternate fuel consumtion. (No alternate fuel was burned in 2009)
See attachment for source testing records.

- 2. Tyes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device
  - ☐ Intermittent- As indicated by non-continuous periodic monitoring
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#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

- 6. Tyes Tho
- During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

# Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

Emission Unit Description:			
1			Pollutant:
20 MMBTU/HR NG Crude	Oil Process Heater (Retort)		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citatio	n:
1 ppmv at 3% O2	400 ppmv at 3% O2	, 2009) 7	
Emission Unit Description:			Pollutant:
4.9 MMBTU/HR Asphalt	Heater (12001)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	:
3.8 ppmv at 3% O2	30 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
Emission Unit Description:			Pollutant:
4.9 Mmbtu/Hr Asphalt Heater	(12001)		со
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	:
193 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
<b>Emission Unit Description:</b>			Pollutant:
4.9 Mmbtu/Hr Asphalt Heater	· P-1		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1:
12.2 ppmv at 3% O2	30 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
Emission Unit Description:			Pollutant:
4.9 MMBTU/HR Asphalt Heat	er P-1		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	l:
69 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
Permit No. 00012	Quantifia	able Compliance Certification Page	ge 4 of 4
Date	<del></del>	Update No	

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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.15.1N4	Description: Rule 74.15.1.D.1 Equipment Currently shut down and not operating. Applies to Heaters 506 and shell 1 and 2. Boilers 1,4,5,6,and Stand-By Boilers at 3500 tank Farm.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine Surveillance to ensure equipment is currently shut down and not operating.

Annual compliance Certification.

None of the equipment listed in the description were operated in 2009.

- 2. Tyes \( \sigma \) No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - Continuous As indicated by a continuous monitoring device
  - Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
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#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

6.	□Yes	No
٠.		

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Applicable Requirement or Part 70 Permit Condition Attachment

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#### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: ATCM Engine N1	Description: Section 93115, Title 17, California Code of Regulations, Airborne Toxic Control Measure for Stationary Compression Ignition (CI) Engines.  Standby Diesel Engine for Emergency Fire Pump.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A monthly log is maintained on hours of operation to comply with the requirements of NFPA 25. Fuel use is documented through the retention of records for fuel purchased. Information on this Standby Diesel Engine due to the District by July 1,2005 has been provided.

- ☑Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device
  - Intermittent- As indicated by non-continuous periodic monitoring
- 4. Tyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. The Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring. "

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6.	□Yes	No
٠.		

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Applicable Requirement or Part 70 Permit Condition Attachment

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#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: ATCM Engine N2	Description: Section 93115, Title 17, California Code of Regulations, Airborne Toxic Control Measure for Stationary Compression Ignition (CI) Engines.  Standby Diesel Engine for Emergency Electric Power.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Engine is equipped with a non-resettable hour meter. A log is maintained that differentiates operation during maintenance and testing from emergency use. The records are compiled into a monthly total and summed for the previous 12 months. Fuel use is documented through the retention of records for fuel purchased. Information on this Standby Diesel Engine due to the District by July 1, 2005 has been provided.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

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6.	□Yes	No

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC1 Condition No. 1	Description: Rule 26, "New Source Review" Rule 29, "Conditions on Permit" Throughput and Consumption Limits.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.

Monthly records are maintained for throughputs and consumtion.

- 2. Tyes \( \subseteq No \) Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. Yes No
- During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

### TENBY INC. PERMIT #0012

### THROUGHPUTS AND FUEL USAGE

## January 1,2009 to January 1,2010

	12001	2007	2010	1001	1002	1003	1004	3501
JANUARY	13063	13006	11072	0	0	0	0	5438
FEBRUARY	3896	3598	3489	0	0	0	0	2156
MARCH	7752	11367	11367	0	824	0	0	9199
APRIL	11744	10595	11862	0	259	0	0	13567
MAY	18488	19082	14535	0	983	0	0	11618
JUNE	21204	17926	18061	0	907	0	0	14470
JULY	15604	16258	14722	0	733	0	0	11216
AUGUST	14455	20842	16395	0	0	0	0	20084
SEPTEMBEI	18070	17094	15725	0	231	0	0	6791
OCTOBER	13555	16253	15488	0	6084	0	0	5732
NOVEMBER	13578	7714	8096	0	1881	0	0	2687
DECEMBER	10741	7692	7634	0	843	0	0	2482
BBLS.	162150	161427	148446	0	12745	0	0	105440
1000/GALS	6810	6780	6235	0	535	0	0	4428
	505	506	SHELL-1	SHELL-2	1501	1503	701	702
JANUARY								
JANUARY FEBRUARY	0	0	0	0	9346	1835	3464	2951
FEBRUARY	0 0	0 0	0	0 0	9346 1458	1835 0	3464 1703	2951 993
FEBRUARY MARCH	0 0 0	0 0 0	0 0 0	0 0 0	9346 1458 6792	1835 0 1614	3464 1703 0	2951 993 3718
FEBRUARY	0 0	0 0	0	0 0 0 0	9346 1458 6792 8439	1835 0 1614 715	3464 1703 0	2951 993 3718 3374
FEBRUARY MARCH APRIL	0 0 0	0 0 0	0 0 0 0	0 0 0	9346 1458 6792	1835 0 1614	3464 1703 0	2951 993 3718 3374 4703
FEBRUARY MARCH APRIL MAY	0 0 0 0	0 0 0 0	0 0 0 0	0 0 0 0	9346 1458 6792 8439 12942	1835 0 1614 715 271	3464 1703 0 0	2951 993 3718 3374 4703 6865
FEBRUARY MARCH APRIL MAY JUNE	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	0 0 0 0 0	9346 1458 6792 8439 12942 13839	1835 0 1614 715 271 1785	3464 1703 0 0 0	2951 993 3718 3374 4703 6865 5415
FEBRUARY MARCH APRIL MAY JUNE JULY	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	0 0 0 0 0 0	9346 1458 6792 8439 12942 13839 11241	1835 0 1614 715 271 1785 2926	3464 1703 0 0 0 0	2951 993 3718 3374 4703 6865
FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0	9346 1458 6792 8439 12942 13839 11241 13627	1835 0 1614 715 271 1785 2926 3997	3464 1703 0 0 0 0 0	2951 993 3718 3374 4703 6865 5415 6004
FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBEI	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	9346 1458 6792 8439 12942 13839 11241 13627 12171	1835 0 1614 715 271 1785 2926 3997 4193	3464 1703 0 0 0 0 0 0	2951 993 3718 3374 4703 6865 5415 6004 4436
FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBEI OCTOBER	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0	9346 1458 6792 8439 12942 13839 11241 13627 12171 12738	1835 0 1614 715 271 1785 2926 3997 4193 3847	3464 1703 0 0 0 0 0 0	2951 993 3718 3374 4703 6865 5415 6004 4436 3225
FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBEI OCTOBER NOVEMBER	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	9346 1458 6792 8439 12942 13839 11241 13627 12171 12738 6729	1835 0 1614 715 271 1785 2926 3997 4193 3847 1766	3464 1703 0 0 0 0 0 0 0	2951 993 3718 3374 4703 6865 5415 6004 4436 3225 4713
FEBRUARY MARCH APRIL MAY JUNE JULY AUGUST SEPTEMBEI OCTOBER NOVEMBER	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0	9346 1458 6792 8439 12942 13839 11241 13627 12171 12738 6729	1835 0 1614 715 271 1785 2926 3997 4193 3847 1766	3464 1703 0 0 0 0 0 0 0	2951 993 3718 3374 4703 6865 5415 6004 4436 3225 4713

	2003	2004	2005	2006	2008	2009	2011	2012
<b>JANUARY</b>	918	1935	3672	976	3229	86	0	2603
FEBRUARY	1184	965	1496	1531	1214	0	0	1052
MARCH	2207	2627	4621	3245	2430	0	0	2043
APRIL	2982	353	4166	2600	334	0	0	2011
MAY	1090	495	5252	3907	347	0	0	1945
JUNE	1032	2025	5760	5082	732	0	0	3223
JULY	106	867	7997	3009	463	0	0	3451
AUGUST	627	1027	4256	3508	831	28	0	2965
SEPTEMBEI	1360	221	3735	2823	439	1175	0	2084
OCTOBER	1446	594	3318	3150	1175	0	0	977
NOVEMBER	3036	647	3805	2795	786	0	0	2859
DECEMBER	2086	1344	3290	2233	204	0	0	1246
BBLS.	18074	13100	51368	34859	12184	1289	0	26459
1000/GALS	759	550	2157	1464	512	54	0	1111
	3500	3001	3003	1506	1507	1505	1502	C-1
JANUARY	871	0	0	0	2037	0	3691	0
FEBRUARY	1049	0	0	0	2323	0	3891	0
MARCH	1728	0	0	0	2965	0	4137	0
APRIL	5995	0	0	0	3097	0	4225	0
MAY	0	0	0	0	2417	0	1991	. 0
JUNE	2687	0	0	0	2594	0	3840	0
JULY	4654	0	0	0	2569	0	3857	0
AUGUST	4054	0	0	0	3560	0	3148	0
SEPTEMBEI	4747	0	0	0	3613	0	2932	0
OCTOBER	9638	0	0	0	3019	0	3386	0
NOVEMBER	8324	0	0	0	2278	0	2587	0
DECEMBER	2776	0	0	0	2445	0	2340	0
BBLS.	46523	0	0	0	32917	0	40025	0
1000/GALS	1954	0	0	0	1383	0	1681	0

	2001	2002	30001	2000	2501	TC14	C-2	C-3
JANUARY	739	35302	0	0	0	0	. 0	0
FEBRUARY	2054	9901	851	0	0	25	0	0
MARCH	1577	27487	3305	0	0	35	0	0
APRIL	1187	32473	7798	0	0	10	0	0
MAY	802	47626	10783	0	0	0	0	0
JUNE	381	55280	16679	0	0	150	0	0
JULY	1244	44932	5854	0	0	100	0	0
AUGUST	2376	56039	13474	0	0	0	0	0
SEPTEMBEI	726	49428	14805	0	0	25	0	0
OCTOBER	1169	46479	18572	0	0	65	0	0
NOVEMBER	722	27224	7143	0	0	65	0	0
DECEMBER	64	22988	9570	0	0	90	0	0
BBLS	13041	455159	108834	0	0	565	0	0
1000/GALS	548	19117	4571	0	0	24	0	0

# LOADING RACK THROUGHPUTS MONTHLY THROUGHPUTS

	TEXCON BBLS.PER/YR	TRANSAMERICA BBLS.PER/YR
JANUARY	0	0
FEBRUARY	0	0
MARCH	0	0
APRIL	0	0
MAY	0	0
JUNE	0	0
JULY	0	0
AUGUST	0	0
SEPTEMBER	0	0
OCTOBER	0	0
NOVEMBER	0	0
DECEMBER	0	0
12 MONTH TOTAL	0	0
12 MONTH TOTAL	0	0

# LOADING RACK THROUGHPUTS MONTHLY THROUGHPUTS

	3500 TANK FARM	ASPHALT RACKS	1501/1503	2005/2006
	GAL.PER/YR.	GAL.PER/YR.	BBLS.PEI	BBLS/YR.
JANUARY	0	937860	15	9319
FEBRUARY	0	281106	411	6473
MARCH	0	708708	0	5420
APRIL	0	904218	0	794
MAY	0	1355886	62	3352
JUNE	0	1489236	3680	11629
JULY	0	1219512	4581	4283
AUGUST	0	1483062	2990	5531
SEPTEMBER	0	1312122	1190	10985
OCTOBER	0	1226862	3309	7437
NOVEMBER	0	572460	1671	7308
DECEMBER	0	624918	4137	4415
12 MONTH TOTAL	0	12115950	22046	76946

## MONTHLY FUEL USAGE FOR BOILERS AND HEATERS

	BOILER #7		NATCO H	EATER	BOILER #5	
	NAT.GAS	DIST.OIL	NAT.GAS	DIST.OIL	NAT.GAS	DIST.OIL
I A NII I A DAY	Z 11	0.00	<b>m</b> 10	0.00		
JANUARY	5.11	0.00	7.18	0.00	0	0.00
FEBRUARY	1.59	0.00	2.23	0.00	0	0.00
MARCH	4.13	0.00	5.79	0.00	0	0.00
APRIL	4.75	0.00	6.67	0.00	0	0.00
MAY	6.85	0.00	9.62	0.00	0	0.00
JUNE	7.90	0.00	11.09	0.00	0	0.00
JULY	6.55	0.00	9.20	0.00	0	0.00
AUGUST	8.18	0.00	11.48	0.00	0	0.00
SEPTEMBER	7.12	0.00	10.00	0.00	0	0.00
OCTOBER	6.76	0.00	9.49	0.00	0	0.00
NOVEMBER	3.97	0.00	5.57	0.00	0	0.00
DECEMBER	3.25	0.00	4.57	0.00	0	
MMCF	66	0.00	93	0.00	0	0.00

## MONTHLY FUEL USAGE FOR BOILERS AND HEATERS

	BOILER #6		BOILERS 1 & 4		STANDBY BOILERS	
	NAT.GA	DIST.OII	NAT.GAS	DIST.O	NAT.GA	DIST.OIL
JANUARY	0	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0	0.00	0.00	0.00	0.00	0.00
MARCH	0	0.00	0.00	0.00	0.00	0.00
APRIL	0	0.00	0.00	0.00	0.00	0.00
MAY	0	0.00	0.00	0.00	0.00	0.00
JUNE	0	0.00	0.00	. 0.00	0.00	0.00
JULY	0	0.00	0.00	0.00	0.00	0.00
AUGUST	0	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0	0.00	0.00	0.00	0.00	0.00
OCTOBER	0	0.00	0.00	0.00	0.00	0.00
NOVEMBER	0	0.00	0.00	0.00	0.00	0.00
DECEMBER	0	0.00	0.00	0.00	0.00	0.00
MMCF	0	0.00	0.00	0.00	0.00	0.00

	12001 HEATER		ASPHALT HEATER P1		SHELL 1,2 & 506	
	NAT.GA	DIST.OIL	NAT.GAS	DIST.O	NAT.GA	DIST.OIL
JANUARY	3.11	0.00	1.77	0.00	0.00	0.00
FEBRUARY	0.97	0.00	0.55	0.00	0.00	0.00
MARCH	2.51	0.00	1.43	0.00	0.00	0.00
APRIL	2.89	0.00	1.65	0.00	0.00	0.00
MAY	4.17	0.00	2.38	0.00	0.00	0.00
JUNE	4.81	0.00	2.74	0.00	0.00	0.00
JULY	3.99	0.00	2.27	0.00	0.00	0.00
AUGUST	4.98	0.00	2.84	0.00	0.00	0.00
SEPTEMBER	4.33	0.00	2.47	0.00	0.00	0.00
OCTOBER	4.11	0.00	2.34	0.00	0.00	0.00
NOVEMBER	2.41	0.00	1.38	0.00	0.00	0.00
DECEMBER	1.98	0.00	1.13	0.00	0.00	0.00
MMCF	40	0.00	23	0.00	0.00	0.00

### STEAM GENERATOR NATURAL GAS USAGE

	#0	#1	#2	#3	#4	#5
JANUARY	3.0247	0	3.1447	0	4.50	4.6
FEBRUARY	0	0	0	0	6.00	4.3
MARCH	3.5355	0	0	0	3.30	6.55
APRIL	0	0	0	0	5.00	4.6
MAY	4.6362	0	0	0	0.00	8.56
JUNE	0	0	0	0	4.00	5.7
JULY	0	0	0	0	0.00	8
AUGUST	0	3.9354	0	0	6.00	4.6
SEPTEMBER	0	3.1867	0	0	5.70	4.7
OCTOBER	0	0	0	0	6.70	4
NOVEMBER	0	0	0.1059	0	4.50	5.4
DECEMBER	0.5821	0	3.0498	0	8.10	2.3
MMCF	11.78	7.12	6.30	0.00	53.80	63.31

Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC1 Condition No. 2	Description: Rule 26, "New Source Review" Rule 29, "Conditions on Permit" Throughput and Consumption Limits. These Limits are based on the fugitive emissions from 70 Oil Wells
	the fugitive emissions from 70 Oil Wells.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.

Monthly records are maintained for throughputs and consumption.

No new Oil Wells were drilled in 2009.

- 2. Eyes \( \subseteq No \) Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01} \ / \ \underline{01} \ / \ \underline{2009} \ (MM/DD/YY) \ \underline{01} \ / \ \underline{01} \ / \ \underline{2010} \ (MM/DD/YY)$ 

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### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC1 Condition No. 3  Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.  1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.  Annual Compliance Certification. Monthly records are maintained for solvent usage and purchase.  2. Please indicate if this compliance determination method is continuous or intermittent:  Continuous - As indicated by a continuous monitoring device Intermittent- As indicated by non-continuous periodic monitoring  4. Pes No During the time period covered by this compliance certification, does the monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the monitoring."	-	-		
2. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.  Annual Compliance Certification.  Monthly records are maintained for solvent usage and purchase.  Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?  3. Please indicate if this compliance determination method is continuous or intermittent:  Continuous - As indicated by a continuous monitoring device  Intermittent- As indicated by non-continuous periodic monitoring  4. Preseno During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the	a	nd/or Permit Cond	lition Number:	
Annual Compliance Certification. Monthly records are maintained for solvent usage and purchase.  2.  Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?  3. Please indicate if this compliance determination method is continuous or intermittent:  Continuous - As indicated by a continuous monitoring device Intermittent- As indicated by non-continuous periodic monitoring  4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the				
2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?  3. Please indicate if this compliance determination method is continuous or intermittent:  Continuous - As indicated by a continuous monitoring device Intermittent- As indicated by non-continuous periodic monitoring  4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the	1. I	Please indicate monitoring an	the method(s) that d indicate the source	you use for determining compliance. Indicate the frequency of test reference method, if applicable.
measurement or observation as described above?  3. Please indicate if this compliance determination method is continuous or intermittent:  Continuous - As indicated by a continuous monitoring device Intermittent- As indicated by non-continuous periodic monitoring  4. Pes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the				
Continuous - As indicated by a continuous monitoring device Intermittent- As indicated by non-continuous periodic monitoring  4. Dyes P No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the	2.	<b>Y</b> es □No		
Intermittent- As indicated by non-continuous periodic monitoring  4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the	3.	Please indica	te if this compliance	determination method is continuous or intermittent:
monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition consistent with any averaging period specified for averaging the results of the			•	
	4.	□Yes □ No	monitoring data is as "a departure for monitoring under consistent with an arms."	indicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition

5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

6.	□Yes	Mo
О.	ures	<b>U</b> MO

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 2009 (MM/DD/YY) 01 / 01 / 2010 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC2	Description: Rule 64 Sulfur Content of Fuels. Nitrite solution vessel operation All produced gas and casing gas is processed through the nitrite solution gas sweetening system. The produced or casing gas shall not be burned as fuel in the Boilers, Steam Generators, or process Heaters in excess of 236 ppm or the equivalent of 15 grams per cubic feet.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.

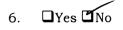
Weekly test the hydrogen sulfide content of the gases downstream of the nitrite vessels or buffer vessels using detector tube method. Annually analyze the sulfur content of this fuel gas. AQMD nethod 307-94 – Determination of Sulfur in a Gaseous Matrix.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. The During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>2009</u> (MM/DD/YY) <u>01</u> / <u>01</u> / <u>2010</u> (MM/DD/YY)

### CASING GAS SULFUR CONTENT

	T	EXCON	CHAS	Е	7	TEXCON	CHASE
MONTH	DAY	PPM	PPM	MONTH	DAY	PPM	PPM
JANUARY	3	45	35	JULY	7	30	20
	9	45	50		15	40	20
	17	55	60		22	55	50
	25	65	10		29	65	65
FEBRUARY	1	60	10	AUGUST	1	10	65
	8	75	35		7	15	10
	14	15	40		15	25	20
	22	20	50		21	30	35
MARCH	1	35	45		28	40	50
	7	45	10	SEPTEMBER	4	55	70
	14	45	15		11	55	10
	21	55	25		18	60	25
	28	15	35		25	15	30
APRIL	3	25	35	OCTOBER	6	20	30
	10	25	65		14	35	45
	17	40	75		21	30	10
	24	50	10		29	45	15
MAY	5	50	15	NOVEMBER	4	50	30
	12	65	35		11	65	50
	21	15	35		19	15	15
	28	20	60		26	15	20
JUNE	3	20	15	DECEMBER	8	25	30
	11	50	25		15	35	60
	17	65	25		23	45	15
	23	15	30		30	45	20
	30	15	60				

### Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC3

Description: Rule 26 new Source Review Rule 74.15 Boiler, Steam Generators, and Process Heaters. Specific Requirements for the 20 MMBTU/Hr. Erie City Boiler. Nox shall not exceed 36 ppm corrected to 3% oxygen. The flue gas recirculation valve opening shall be set at or above 45% and an excess oxygen rate between 0.5 and 3%.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.

Monitor, Measure and record operating parameters on a monthly basis.

Biennial Source Testing. Maintain the external flue gas recirculating system and excess oxygen rate. The flue gas recirculation valve was set at or above 30% and the excess oxygen rate was maintained between 0.5 and 3.0%

- 2. Tyes \( \subseteq \text{No} \) Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Diving the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Diving the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01} \ / \ \underline{01} \ / \ \underline{2009} \ \ (MM/DD/YY) \quad \underline{01} \ / \ \underline{01} \ / \ \underline{2010} \ \ (MM/DD/YY)$ 

## Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

<b>Emission Unit Description:</b>			Pollutant:
20 MMBTU/HR NG Steam	Generator # (5)		NOx
Measured Emission Rate 24.5 ppmv at 3% O2	Limited Emission Rate: 40 ppmv at 3% O2	Source Test or Monitoring Citation Biennial Compliance Test (April 3, Laboratory Report Number 208-04	2008)
<b>Emission Unit Description:</b>			Pollutant:
20 MMBTU/HR NG Steam	n Generator # (5)		со
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	:
0.1 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (April 3,2 Laboratory Report Number 208-043	008)
Emission Unit Description:			Pollutant:
20 Mmbtu/Hr NG Erie City Boiler #7			NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	
13.1 ppmv at 3% O2	36 ppmv at 3% O2	Biennial Compliance Test (March 27 Laboratory Report Number 208-028	7,2008)
			T
Emission Unit Description:			Pollutant:
20 Mmbtu/Hr NG Erie City I	Boiler #7		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1:
118 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (March 27 Laboratory Report Number 208-028	7, 2008)
Emission Unit Description:	,		Pollutant:
20 MMBTU/HR NG Crude O	il Process Heater (Retort)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	
31.2 ppmv at 3% O2	34 ppmv at 3% O2	Biennial Compliance Test (May 11, Laboratory Report Number 209-057	
Permit No. 00012	Quantif	iable Compliance Certification Pag	ge 3 of 4
Date		Update No	

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Applicable Requirement or Part 70 Permit Condition Attachment

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### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number
and/or Permit Condition Number:
PO0012PC4

Description: Rule 26 new Source Review Rule 74.15 Boiler, Steam Generators, and Process Heaters. Specific Requirements for the 20 MMBTU/Hr.Natco crude oil process heater. Nox shall not exceed 34 ppm corrected to 3% oxygen. The flue gas recirculation valve opening shall be set at or above 50% and an excess oxygen rate between 0.5 and 2.5%.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification.

Monitor, Measure and record operating parameters on a monthly basis.

Biennial Source Testing. Maintain the external flue gas recirculating system and excess oxygen rate. The flue gas recirculation valve was set at or above 50% and the excess oxygen rate was maintained between 0.5 and 2.5%

- 2. Tyes \( \subseteq No \) Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6.	☐Yes ☑No	During the time period covered by this compliance certification, do you have
		any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

O1 / O1 / 2009 (MM/DD/YY) O1 / O1 / 2010 (MM/DD/YY)

# Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Steam	Generator # (5)		NOx
Measured Emission Rate 24.5 ppmv at 3% O2	Limited Emission Rate: 40 ppmv at 3% O2	Source Test or Monitoring Citatio Biennial Compliance Test (April 3, Laboratory Report Number 208-04)	2008)
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Steam	Generator # (5)		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	
0.1 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (April 3,2 Laboratory Report Number 208-043	008)
Emission Unit Description:			Pollutant:
20 Mmbtu/Hr NG Erie City Boiler #7			NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1
13.1 ppmv at 3% O2	Biennial Compliance Test (March 27,2008) Laboratory Report Number 208-028		7,2008)
			Ţ
Emission Unit Description:			Pollutant:
20 Mmbtu/Hr NG Erie City B	oiler #7		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	•
118 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (March 27 Laboratory Report Number 208-028	(, 2008)
E			T
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Crude Oi	Process Heater (Retort)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation Biennial Compliance Test (May 11,	
31.2 ppmv at 3% O2	34 ppmv at 3% O2	Laboratory Report Number 209-057	,=007)
Permit No. 00012	Quantifia	able Compliance Certification Pag	ge 3 of 4
Date		Update No.	·

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## Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Crude	Oil Process Heater (Retort)		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citatio	n:
l ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (May 11 Laboratory Report Number 209-05	
Emission Unit Description:			Pollutant:
4.9 MMBTU/HR Asphalt	Heater (12001)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	:
3.8 ppmv at 3% O2	30 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
<b>Emission Unit Description:</b>			Pollutant:
4.9 Mmbtu/Hr Asphalt Heater	(12001)		со
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	
193 ppmv at 3% O2	400 ppmv at 3% O2  Biennial Compliance Test (November Laboratory Report Number 209-197		er 13, 2009)
			<del>-</del>
Emission Unit Description:			Pollutant:
4.9 Mmbtu/Hr Asphalt Heater	P-1		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1:
12.2 ppmv at 3% O2	30 ppmv at 3% O2	Biennial Compliance Test (November Laboratory Report Number 209-197	er 13, 2009)
Emission Unit Description:			Pollutant:
4.9 MMBTU/HR Asphalt Heat	er P-1		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	l:
69 ppmv at 3% O2	400 ppmv at 3% O2  Biennial Compliance Test (November 13, 2009) Laboratory Report Number 209-197		er 13, 2009)
Permit No. 00012	Quantif	iable Compliance Certification Pag	ge 4 of 4
Date	Update No		

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Applicable Requirement or Part 70 Permit Condition Attachment

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### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC5 Condition Nos 1,4,5,6,and 7 Steam Generators 3,4, and 5.

Description: RULE 26 New Source Review. RULE 29 Conditions on Permits. RULE 74.15 Boilers, Steam Generators, and Process Heaters. Burning of fuel oil in Steam Generators 3,4,and5 at a maximum rate of 118.2 gallons per hour during mandatory gas curtailment. Sulfur and Nitrogen concentration limits. Emission limits and FGR settings See Attachment 75.15N1 for additional requirements.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification. Monitor burning of fuel oil during natural gas curtailment for generators 3,4,and5. Obtain approval prior to burning fuel at a higher rate during curtailment by source testing. Fuel oil burned shall be limited to a sulfur content not to exceed 0.25% by weight and a nitrogen content not to exceed 0.25% by weight. Maintain fuel records. Maintain a dedicated fuel meter on each generator. Maintain FGR settings as follows: No.3 at 45% No.4 at 40% No.5 at 60%. All at excess oxygen rates between 0.5 and 2.5%. Flue gas recirculation valves were maintained as indicated above or as indicated by the latest source test and oxygen settings were maintained between 0.5 and 2.5% No fuel oil was burned in 2009.

- 2. Tyes \(\sigma\)No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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do you have

6.	☐Yes ☑No	During the time period covered by this compliance certification, do you
		any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification: <u>01</u> / <u>01</u> / <u>2009</u> (MM/DD/YY) <u>01</u> / <u>01</u> / <u>2010</u> (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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#### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC5 Condition Nos 2,5,6,and 7

Description: RULE 26 new Source Review. RULE 29 Conditions on Permits. RULE 74.15 Steam Generator No. 0. Emission Limits and FGR Settings. See Attachment 74.15N1 for additional requirements. Fuel burned during commercial operation limited to utility natural gas.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification. Obtain approval prior to burning fuel oil by source testing. Maintain a dedicated totalizing fuel meter. Routine surveillance to maintain FGR settings at 20% or more and excess oxygen rates between 0.5 and 2.5%. Maintain monthly records of FGR and excess oxygen control settings. Biennial source testing while burning natural gas. Monitor and record amount of fuel burned. No fuel oil was burned in 2009. FGR valve opening was maintained at or above 20% and excess oxygen trim controller setting was maintained between 0.5 and 2.5%

- 2. Are you currently in compliance as indicated by the <u>most recent monitoring</u> measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

### COMPLIANCE CERTIFICATION PERMIT FORM

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6.	□Yes 🗖 No	

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>2009</u> (MM/DD/YY) <u>01</u> / <u>01</u> / <u>2010</u> (MM/DD/YY)

# Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Steam Generator # (0)			NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citat	 ion:
29.1 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (July 17 Laboratory Report Number 208-12	7, 2008)
<b>Emission Unit Description:</b>			Pollutant:
20 MMBTU/HR NG Stea	nm Generator # (0)		со
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	on:
.4 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (July 17, Laboratory Report Number 208-12	, 2008)
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Steam	Generator # (1)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citatio	
35.4 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (August Laboratory Report Number 209-14	7,2009) 0
			· ·
<b>Emission Unit Description:</b>			Pollutant:
20 MMBTU/HR NG Steam	Generator # (1)		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	on:
0.4 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (August Laboratory Report Number 209-140	
<b>Emission Unit Description:</b>			Pollutant:
20 MMBTU/HR NG Steam (	Generator # (2)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	on:
21.2 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (December Laboratory Report Number 208-20	
Permit No. 00012	Quantif	iable Compliance Certification Pa	age 1 of 4
Date		Update No.	

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### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC5 Condition Nos 3,5,6,and 7

Description: RULE 26 New Source Review. RULE 29 Conditions on Permits. RULE 74.15 Boilers, Steam Generators, and Process Heaters. Emission Limits, FGR Settings, and burning of fuel oil in Steam Generators 1 and 2.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification. Monthly records of FGR and excess oxygen control settings. Records of Emission Source Tests. Source test prior to burning fuel oil during periods of curtailment. Source test (NOx,CO) while burning fuel oil during periods other than curtailment. Biennial source testing while burning natural gas. Amount of fuel consumed. Test Methods NOx – ARB Method 100. CO\_ Arb Method 100. No fuel oil was burned in 2009. FGR was maintained at or above 16% on #1 and 55% on #2. Oxygen trim control was maintained between 0.5 and 2.5%.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Diving the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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_	<b></b>	- ·
6.	□Yes	INO

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>2009</u> (MM/DD/YY) <u>01</u> / <u>01</u> / <u>2010</u> (MM/DD/YY)

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Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Stear		NOx	
Measured Emission Rate Limited Emission Rate: Source Test or Monitoring			n:
29.1 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (July 17, Laboratory Report Number 208-124	
			-
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Stear	m Generator # (0)		со
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1:
.4 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (July 17, 2 Laboratory Report Number 208-124	
		•	
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Steam 0	Generator # (1)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	
35.4 ppmv at 3% O2  40 ppmv at 3% O2  Biennial Compliance Test (Augus Laboratory Report Number 209-1			,2009)
<b>Emission Unit Description:</b>			Pollutant:
20 MMBTU/HR NG Steam (	Generator # (1)		СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	
0.4 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (August 7 Laboratory Report Number 209-140	, 2009)
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Steam G	Generator # (2)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citation	1:
21.2 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (December Laboratory Report Number 208-206	
Permit No. 00012	Quantif	iable Compliance Certification Page	ge 1 of 4
Date		Update No	

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## Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-12-98

<b>Emission Unit Description:</b>			Pollutant:
20 MMBTU/HR NG Stea	m Generator # (2)		СО
Measured Emission Rate 106 ppmv at 3% O2	Limited Emission Rate: 400 ppmv at 3% O2	Source Test or Monitoring Cita Biennial Compliance Test (Dece Laboratory Report Number 208-	ember 18, 2008)
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Stea	m Generator # (3) Unit was not o	operated in 2009	NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citat	l ion:
27 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (June 1 Laboratory Report Number 296-0	
		•	
Emission Unit Description:			Pollutant:
20 MMBTU/HR NG Steam	Generator # (3) Unit was not ope	erated in 2009	СО
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citati	on:
<2 ppmv at 3% O2 400 ppmv at 3% O2		Biennial Compliance Test (June 17, 1996) Laboratory Report Number 296-077	
Emission Unit Description:	·		Pollutant:
20 MMBTU/HR NG Steam	Generator # (4)		NOx
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citat	ion:
36.3 ppmv at 3% O2	40 ppmv at 3% O2	Biennial Compliance Test (March 27, 2008) Laboratory Report Number 208-028	
Emission Unit Description:			D. H. d.
20 MMBTU/HR NG Steam (	Generator # (4)		Pollutant:
Measured Emission Rate	Limited Emission Rate:	Source Test or Monitoring Citat	ion:
<1 ppmv at 3% O2	400 ppmv at 3% O2	Biennial Compliance Test (March Laboratory Report Number 208-0	
Permit No. 00012	Quantif	iable Compliance Certification I	Page 2 of 4
Date		Update No	
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### **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

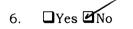
•	•		•
a	Citation, Including und/or Permit Conc PO0012PC6	Attachment Number lition Number:	Description: RULE 51 Nuisance Asphalt Loading Racks Odor Control.
be	submitted wi		Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1. ]	Please indicate monitoring an	e the method(s) that ad indicate the source	you use for determining compliance. Indicate the frequency of test reference method, if applicable.
	Routine s properly.	urveillance to ensure the	vapor collection and scrubbing system is operating
2.	<b>Y</b> es □No		tly in compliance as indicated by the most recent monitoring or observation as described above?
3.	Please indica	te if this compliance	determination method is continuous or intermittent:
		•	continuous monitoring device on-continuous periodic monitoring
4.	□Yes No	monitoring data in as "a departure f monitoring under	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, my averaging period specified for averaging the results of the
5.	□Yes ☑ No	monitoring data	period covered by this compliance certification, does the indicate any exceedances, if applicable? An exceedance is addition that is detected by monitoring that provides data in terms

of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 2009 (MM/DD/YY) 01 / 01 / 2010 (MM/DD/YY)

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### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC7	Description: RULE 26 and 71.C Crude Oil and Gas Oil loading Rack vapor Control. Applies to crude oil loading racks at C-1, C-2, C-3, 2005, and 2006 area, and gas oil loading racks at 1501-1503 area.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification including monitoring one complete loading operation for leaks and proper operation of the loading equipment and delivery vessel vapor recovery and overfill protection systems. Routine surveillance to ensure that the vapor collection and scrubbing system is operating properly. Maintain records of annual inspections of the loading operations. Racks were inspected using a Bacharach TLV Analyzer and we are in compliance with this rule.

- 2. EYes DNo Are you currently in compliance as indicated by the <u>most recent monitoring</u> measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6.	□Yes	No
٠.		

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 2009 (MM/DD/YY) 01 / 01 / 2010 (MM/DD/YY)

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

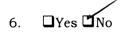
_	-	
a	Citation, Including Attachment Number and/or Permit Condition Number: PO0012PC8	Description: RULE 29 Out of Service Emission Units.
be	submitted with the compliance	Attach to this form any information specifically required to e certification in the applicable requirement or Part 70 permit condition
1. l		t you use for determining compliance. Indicate the frequency of e test reference method, if applicable.
An	nnual Compliance Certification to ensure	that emissions unit is shut down and not being operated.
2.	•	ntly in compliance as indicated by the most recent monitoring or observation as described above?
3.	Please indicate if this compliance	e determination method is continuous or intermittent:
	Continuous - As indicated by a Intermittent- As indicated by n	a continuous monitoring device non-continuous periodic monitoring
4.	monitoring data as "a departure monitoring und	e period covered by this compliance certification, does the indicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition any averaging period specified for averaging the results of the
5.	monitoring data defined as "a co of an emission	e period covered by this compliance certification, does the a indicate any exceedances, if applicable? An exceedance is endition that is detected by monitoring that provides data in term limitation or standard and that indicates that emissions (or eater than the applicable emission limitation or standard (or less

than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>2009</u> (MM/DD/YY) <u>01</u> / <u>01</u> / <u>2010</u> (MM/DD/YY)

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

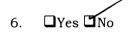
a	Citation, Including and/or Permit Cond 50	Attachment Number dition Number:	Description: RULE 50 Opacity. Applies to all emission units at this source.
be	submitted wi	th the compliance	Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1.			t you use for determining compliance. Indicate the frequency of e test reference method, if applicable.
Anı			survey of all emission units.
2.	<b>☑</b> Yes □No		ntly in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?
3.	Please indica	te if this compliance	e determination method is continuous or intermittent:
		•	continuous monitoring device on-continuous periodic monitoring
4.	□Yes ☑ No	as "a departure monitoring under	e period covered by this compliance certification, does the indicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, any averaging period specified for averaging the results of the
5.	□Yes □ No	During the time	period covered by this compliance certification, does the

monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01}$  /  $\underline{01}$  /  $\underline{2009}$  (MM/DD/YY)  $\underline{01}$  /  $\underline{01}$  /  $\underline{2010}$  (MM/DD/YY)

## **TENBY INC.**

### PO#0012 APCD RULE 50 TITLE V OPACITY COMPLIANCE RECORD

Emission Unit	Date	Time	Inspector	Visible Er	missions
Generator #0	5.12.09	10 Am	Pn	Yes	_ No <u>X</u> _
Generator #1	8-19.09	11 An	<u> </u>	Yes	No X
Generator #2			•	Yes	_ No <u>X</u>
Generator #3	NOT USE	- N Z		Yes	No
Generator #4			`		
Generator #5	11-11-09	10 36 42	72	Yes	_ No <u>X</u> _
Asphalt Heater	11-11-09	11 pm	P	Yes	_ No <u>X</u> _
Boiler #7	8-19-09	936m	Pm	Yes	No X
Natco Heater	8-19-09	10 m	M	Yes	No X
12001 Heater	8-19-09	11m	m	Yes	No <u>X</u>

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

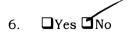
Citation, Including Atta and/or Permit Conditio 52		Description: RULE 50 particulate Matter. Applies to all combustion emission units except steam generators or gas turbines while combusting liquid or gaseous fuels.
be submitted with	the compliance	Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
Please indicate the monitoring and in	e method(s) that adicate the source	you use for determining compliance. Indicate the frequency of test reference method, if applicable.
Annual Compliance Certi Routine Surveillance to as Reference the District Ana	sure proper combusti	ion practices. mpliance based on EPA Emission Factors is sufficient.
2. ☑Yes □No	Are you current measurement o	tly in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?
3. Please indicate in	f this compliance	determination method is continuous or intermittent:
		continuous monitoring device on-continuous periodic monitoring
mo as mo co	onitoring data in a departure fi onitoring under	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, my averaging period specified for averaging the results of the
m d	ionitoring data efined as "a con	period covered by this compliance certification, does the indicate any exceedances, if applicable? An exceedance is dition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or

opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>2009</u> (MM/DD/YY) <u>01</u> / <u>01</u> / <u>2010</u> (MM/DD/YY)

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### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 54.B.1 applies to all units that emit sulfur compounds.

Description: RULE 54.B.1 Sulfur Compounds. RULE 64 Sulfur content of fuels. Shall not discharge sulfur compounds in excess of 300 ppm from any combustion operation or 500 ppm from any other operation.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain a representative fuel analysis or exhaust analysis. This analysis provided to District upon request.
Upon district request, source test for sulfur compounds at point of discharge.
Annual Compliance Certification

- 2. Yes \(\sigma\)No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6.	□Yes 🗖 No	During the	ti
Ο.	CIES CINO	During the	

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

O1 / O1 / 2009 (MM/DD/YY) O1 / O1 / 2010 (MM/DD/YY)

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

	Citation, Including and/or Permit Cond 54.B.2	Attachment Number dition Number:	Description: RULE 54.B.2 Sulfur Compounds. Sulfur dioxide Concentration at ground or Sea Level at or beyond the property line.
L			
be	submitted wi	th the compliance	Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1.	Please indicate monitoring an	e the method(s) that ad indicate the source	you use for determining compliance. Indicate the frequency of e test reference method, if applicable.
Ma			ust analysis, Along with modeling data. upon request.
2.	<b>"</b> Yes □No	Are you current measurement of	tly in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?
3.	Please indica	te if this compliance	determination method is continuous or intermittent:
		<del>-</del>	continuous monitoring device on-continuous periodic monitoring
4.	□Yes ☑ No	monitoring data i as "a departure i monitoring unde	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, my averaging period specified for averaging the results of the
5.	□ Yes <b>Z</b> No	monitoring data defined as "a cor of an emission	period covered by this compliance certification, does the indicate any exceedances, if applicable? An exceedance is addition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or the term than the applicable emission limitation or standard (or less

than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

<u>01</u> / <u>01</u> / <u>2009</u> (MM/DD/YY) <u>01</u> / <u>01</u> / <u>2010</u> (MM/DD/YY)

### Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

a	Citation, Including and/or Permit Cond 17B	Attachment Number ition Number:	Description: RULE 57B Combustion Contaminates. Applies to all combustion emission units at this facility.
be	submitted wit	th the compliance	Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1. 1		* *	you use for determining compliance. Indicate the frequency of e test reference method, if applicable.
	ntine surveillance to nual Compliance C		is fired on natural gas only.
2.	Yes ONo	<u> </u>	or observation as described above?
3.	Please indicat	te if this compliance	determination method is continuous or intermittent:
		•	continuous monitoring device on-continuous periodic monitoring
4.	□Yes교∕No	monitoring data is as "a departure monitoring under	e period covered by this compliance certification, does the indicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, my averaging period specified for averaging the results of the
5.	□ Yes  No		period covered by this compliance certification, does the indicate any exceedances, if applicable? An exceedance is

defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 2 of 2

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have
		any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

### Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

ar	itation, Including Att id/or Permit Condition I.B.1		Description: RULE 64.B.1 Sulfur Content of Fuels – Gaseous Fuel Requirements.
be s	submitted with		Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1. P			you use for determining compliance. Indicate the frequency of test reference method, if applicable.
Anal	ual Compliance Certi yze the sulfur conter annual compliance c	nt of fuel other than Pl	UC quality natural gas using AQMD Method 307-94. (Submit
2.	☑Yes □No		tly in compliance as indicated by the most recent monitoring or observation as described above?
3.	Please indicate	if this compliance	determination method is continuous or intermittent:
		•	continuous monitoring device on-continuous periodic monitoring
4.	m as m co	nonitoring data in s "a departure f nonitoring unde	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, my averaging period specified for averaging the results of the

5. During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01}$  /  $\underline{01}$  /  $\underline{2009}$  (MM/DD/YY)  $\underline{01}$  /  $\underline{01}$  /  $\underline{2010}$  (MM/DD/YY)



Environmental and Analytical Services-Since 1994

Client: Tenby, Inc. Date Sampled: 02/10/10 CAS lab NO. 100344-01 Date Received: 02/10/10 Sample ID: C-1 Date Analyzed: 02/10/10 Sample Matrix: Gas Analyst: CR

## Total Reduced Sulfur METHOD GC/PFPD

Constituents	Results ppm(v/v)	DF	MDL ppm(v/v)	
Hydrogen Sulfide	6 .	5	2.5	
Carbonyl Sulfide	4	1	0.5	
Methyl Mercaptan	5.7	5	2.5	
Ethyl Mercaptan	32	10	5.0	
Carbon Disulfide	ND	1	<del>-</del>	
Dimethyl Sulfide	3.7	•	0.5	
	3.7	1	0.5	
Total Reduced Sulfur (Estimate)	52		· · · · · · · · · · · · · · · · · · ·	

DF: DILUTION FACTOR

MDL: METHOD DETECTION LIMIT

ND: NOT DETECTED

Principal Analyst



Environmental and Analytical Services-Since 1994

Client:	Tenby, Inc.	Date Sampled:	02/10/10
CAS lab No. :	100344-02	Date Received:	02/10/10
Sample ID:	T-1	Date Analyzed:	02/10/10
Sample Matrix:	Gas	Analyst:	CR

#### Total Reduced Sulfur METHOD GC/PFPD

Constituents	Results ppm(v/v)	DF	MDL ppm(v/v)	
Hydrogen Sulfide	47,300	10,000	5,000	
Carbonyl Sulfide	15	10	5.0	
Methyl Mercaptan	39	10	5.0	
Ethyl Mercaptan	46	10	5.0	
Carbon Disulfide	ND	1	0.5	
Dimethyl Sulfide	4.3	1	0.5	
Total Reduced Sulfur	47,400		-	

DF: DILUTION FACTOR

MDL: METHOD DETECTION LIMIT

ND: NOT DETECTED

L	Company Teulby Tare	Oxyged Co. 83032	Contact D		1 1 0 0 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	REMARKS	1 24 Mz								copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.	TURN AROUND TIME CHECK ONE BOX:	OTHER	RETURN SAMPLES	
7808-SIL \$508			Contact		A=AMBER B=BRASS G=GLASS P=PLASTIC V=VOAVIAL O=OTHER	CONTAINER		>		-			-		e/General Information and Cond	TURN AF		24 HOURS 48 HOURS	72 HOURS
E	Company	Email	Phone 427-0069		A=AMBER P=PLASTIC		-									Received by: (Signature)		Received by: (Signature)	
ICAL			Y RECORD	ME		SAMPLE SAMPLE OF IDENTIFICATION	7-7	1-1							The undersigned hereby acknowledges having received a	Date/Time	10-30An 2-10-10	0.46 Time	
CAPCO ANALYTICAL	1536 Eastman Avenue, Suite B Ventura. CA 93003	(805) 644-1095 Fax 644-9947	CHAIN OF CUSTODY RECORD	PROJECT NAME	: (Signature)	DATE TIME SAMPLED SAMPLED	2-10 10AM	2-10 10Am							risigned hereby ackr	by: (Signature)	Buch	y. (Signature)	٠
CAP	1536 East Ventura. C	(805) 644-	H	PROJ. NO	SAMPLERS: (Signature)	SAMPLE D NO. SAN	C-1 2	7-1 3							The unde	Relinguated by	16/1	Refinquished by: (Signature)	

### Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

		7						
1	Citation, Including Attachment Number and/or Permit Condition Number: 64.B.2	Description: RULE 64.B.2 Sulfur Content of Fuels – Solid or Liquid Fuel Requirements. Applies to all combustion units at this stationary source while burning solid or liquid fuel.						
be	submitted with the compliance	Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.						
1.	Please indicate the method(s) that monitoring and indicate the source	you use for determining compliance. Indicate the frequency of test reference method, if applicable.						
Ob	nual Compliance Certification tain fuel suppliers certification or test the su Solid or Liquid Fuel was burned in 2009	Ifur content using ASTM Method D4294-83 or D2622-87						
2.		tly in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?						
3.	determination method is continuous or intermittent:							
☐ Continuous - As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring								

- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Days No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6.	☐Yes ☑No	During the time period covered by this compliance certification, do you have
		any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

O1 / O1 / 2009 (MM/DD/YY) O1 / O1 / 2010 (MM/DD/YY)

## Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/12-24-98 Page 1 of 2

### Applicable Requirement or Part 70 Permit Condition

monitoring. "

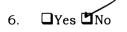
Citation, Including Attachn	nent Number   Description r	TH F CO
and/or Permit Condition No.		mbustion units at this stationary source except internal combustion
be submitted with the	Attach to thi compliance certification in	s form any information specifically required to the applicable requirement or Part 70 permit condition.
Please indicate the m monitoring and indicate	nethod(s) that you use for deate the source test reference	etermining compliance. Indicate the frequency of method, if applicable.
Annual Compliance Certificat Routine surveillance to assure Reference the District Analysi	proper combustion practices.	n EPA emission factors is sufficient.
	are you currently in compliant measurement or observation a	nce as indicated by the most recent monitoring as described above?
3. Please indicate if thi	is compliance determination	method is continuous or intermittent:
	ndicated by a continuous mondicated by non-continuous	
monit as "a moni consis	toring data indicate any of the departure from an indicate toring under the applic	ered by this compliance certification, does the excursions, if applicable? An excursion is defined eator or surrogate parameter range established for able requirement or Part 70 permit condition, period specified for averaging the results of the
mon	itoring data indicate any	red by this compliance certification, does the exceedances, if applicable? An exceedance is detected by monitoring that provides data in terms

of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

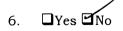
Citation, Including Attachment Number and/or Permit Condition Number: 74.16	Description: RULE 74.16 Oil Field Drilling Operations Applies to all oilfield drilling operations at this facility.
be submitted with the complian	Attach to this form any information specifically required to nee certification in the applicable requirement or Part 70 permit condition.
	that you use for determining compliance. Indicate the frequency of urce test reference method, if applicable.
Annual Compliance Certification to ensur APCD permit to operate, and meets NO2 grid power exemption. No drilling operations were performed at the	re grid power being used or to ensure drilling engine has a valid limits, or maintain cost analysis documentation as to verification to this facility for 2009.
	rrently in compliance as indicated by the <u>most recent</u> monitoring ent or observation as described above?
3. Please indicate if this complia	nce determination method is continuous or intermittent:
	by a continuous monitoring device by non-continuous periodic monitoring
monitoring da as "a departu monitoring u	ime period covered by this compliance certification, does the ta indicate any excursions, if applicable? An excursion is defined re from an indicator or surrogate parameter range established for nder the applicable requirement or Part 70 permit condition, any averaging period specified for averaging the results of the
5. • Yes No During the ti	me period covered by this compliance certification, does the

monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

### Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: 74.26	Description: RULE 74.26 Crude Oil Storage Tank Degassing Operations. Applies to short term activities involving degassing of any above ground crude oil or produced water storage tank at this facility.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification
Record vapor concentration and gas flow rate of control device. Record vapor concentration of tank. Routine surveillance to ensure proper operation. Vapor destruction or removal efficiency upon request. Insure contractor has valid permit for portable equipment, if applicable. Notification required for degassing.

No operation was performed in 2009 that required tank degassing.

- 2. Let Yes DNo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Diving the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6.	□Yes <b></b>	No	During	the	
٠.					

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

#### Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring."

monitoring. "

a	Citation, Including Attachment Number and/or Permit Condition Number: 4.29	Description: RULE 74.29 Soil Decontamination Operations.  Applies to short term activities involving soils that contain gasoline, diesel, or jet fuel.		
be	Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.			
1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.				
Annual Compliance Certification Weekly measurements of in-situ bioventing or bioremediation. Weekly measurements of soil aeration. Date and quantity of soil aerated, Routine Surveillance No soil containing gasoline, diesel, or jet fuel was bioremediated or biovented in 2009.				
2.	2. Yes \( \sum \) No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?			
3.	3. Please indicate if this compliance determination method is continuous or intermittent:			
	Continuous - As indicated by a continuous monitoring device Intermittent- As indicated by non-continuous periodic monitoring			
4.	monitoring data in as "a departure f	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition,		

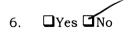
consistent with any averaging period specified for averaging the results of the

monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01}$  /  $\underline{01}$  /  $\underline{2009}$  (MM/DD/YY)  $\underline{01}$  /  $\underline{01}$  /  $\underline{2010}$  (MM/DD/YY)

### Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: 71.1.C	Description: RULE 71.1 Crude Oil Production and Separation RULE 74.10 Components at Crude Oil Production Facilities Applies to the emissions of produced gas from equipment.		
Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.			
1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.			
Annual Compliance Certification. Visual inspection to assure that the produced gas collection system is closed.  Maintain compliance with 74.10 on other components related to gas collection system.  This system has been inspected and this serves as verification that the produced gas system is a closed system.			
2. ☐Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?			
3. Please indicate if this compliance	3. Please indicate if this compliance determination method is continuous or intermittent:		

4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

☐ Continuous - As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring

5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6.	□Yes	ŬNo

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
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Time Period Covered by Compliance Certification:

 $\underline{01}$  /  $\underline{01}$  /  $\underline{2009}$  (MM/DD/YY)  $\underline{01}$  /  $\underline{01}$  /  $\underline{2010}$  (MM/DD/YY)

## Applicable Requirement or Part 70 Permit Condition Attachment

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## **Applicable Requirement or Part 70 Permit Condition**

monitoring. "

a	Citation, Including and/or Permit Cond 11.4.B.1	Attachment Number dition Number:	Description: RULE 71.4.B.1 First Stage Sump Prohibition
be	submitted wi	th the compliance	Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1. ]	Please indicate monitoring an	e the method(s) that ad indicate the source	you use for determining compliance. Indicate the frequency of test reference method, if applicable.
	nual Compliance C re are no first stag	Certification e sumps at this facility.	
2.	<b>P</b> Yes □No		tly in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:		determination method is continuous or intermittent:	
		•	continuous monitoring device on-continuous periodic monitoring
4.	□Yes I No	monitoring data in as "a departure f monitoring under	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, my averaging period specified for averaging the results of the
5.	□Yes V No	monitoring data defined as "a con of an emission	period covered by this compliance certification, does the indicate any exceedances, if applicable? An exceedance is addition that is detected by monitoring that provides data in terms limitation or standard and that indicates that emissions (or ter than the applicable emission limitation or standard (or less

than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the

#### COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
  - 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
  - 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01} \ / \ \underline{01} \ / \ \underline{2009} \ \ (MM/DD/YY) \quad \underline{01} \ / \ \underline{01} \ / \ \underline{2010} \ \ (MM/DD/YY)$ 

### Applicable Requirement or Part 70 Permit Condition Attachment

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#### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: 71.4.B.3	Description: RULE 71.4.B.3 Well Cellar Storage Prohibition.  Applies to any well cellar at this stationary source.  Prohibits the storage of crude oil or petroleum material in a well cellar.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification. .

Routine surveillance and visual inspection of all well cellars to assure compliance.

Maintain records of crude oil storage during well workovers or equipment maintenance.

Submit records to District upon request. We don't store crude oil in well cellars except during workovers or maintenance activities.

- 2. Tyes \( \subseteq No \) Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if this compliance determination method is continuous or intermittent:
  - ☐ Continuous As indicated by a continuous monitoring device ☐ Intermittent- As indicated by non-continuous periodic monitoring
- 4. Diving the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

#### COMPLIANCE CERTIFICATION PERMIT FORM

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6.	☐Yes ☐No	During the time period covered by this compliance certification, do you have
		any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

O1 / O1 / 2009 (MM/DD/YY) O1 / O1 / 2010 (MM/DD/YY)

## Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring."

8	Citation, Including Attachment Number and/or Permit Condition Number: 74.6	Description: RULE 74.6 Surface Cleaning and Degreasing. Applies to all solvent cleaning activities at this stationary source.
be	submitted with the compliance	Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1.	Please indicate the method(s) that monitoring and indicate the source	you use for determining compliance. Indicate the frequency of test reference method, if applicable.
Ma Rou	nual Compliance Certification intain records of current solvent information at time surveillance of the applicable solvent contain records of ROC content of solvents us	leaning activities.
2.	Yes No Are you current measurement o	cly in compliance as indicated by the <u>most recent</u> monitoring r observation as described above?
3.	Please indicate if this compliance	determination method is continuous or intermittent:
	☐ Continuous - As indicated by a c☐ Intermittent- As indicated by no	
4.	monitoring data in as "a departure for monitoring under	period covered by this compliance certification, does the adicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, by averaging period specified for averaging the results of the

5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6.	☐Yes ☑No	During the time period covered by this compliance certification, do you have
		any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 2009 (MM/DD/YY) 01 / 01 / 2010 (MM/DD/YY)

### Applicable Requirement or Part 70 Permit Condition Attachment

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### **Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: 74.10	Description: RULE 74.10 Applicable Requirements Components at Crude Oil Production and Processing Facilities.
be submitted with the compliance	Attach to this form any information specifically required to ce certification in the applicable requirement or Part 70 permit condition
Please indicate the method(s) the monitoring and indicate the sour	nat you use for determining compliance. Indicate the frequency of rece test reference method, if applicable.
Routine surveillance of applicable compone Weekly and Quarterly inspections as require Inspect gaseous leaks using EPA Method 21 Maintain records of inspections and leak det	ed by Rule 74.10
Are you currently in compliance as indicated by the <u>most recent</u> monitoring measurement or observation as described above?	
3. Please indicate if this compliance determination method is continuous or intermittent:	
	a continuous monitoring device non-continuous periodic monitoring

- 4. During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6.	□Yes	<b>P</b> No

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

## Applicable Requirement or Part 70 Permit Condition Attachment

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A	Applicable Requirement or Part 70 Permit Condition		
	Citation, Including Attachment Number and/or Permit Condition Number: 74.22	Description: RULE 74.22	Natural Gas Fired Fan-Type Central Furnaces.
be	submitted with the compliance	Attach to this form an certification in the applic	y information specifically required to able requirement or Part 70 permit condition
1.	Please indicate the method(s) that monitoring and indicate the source	t you use for determining e test reference method, if	g compliance. Indicate the frequency of applicable.
T Ru	There are no Natural Gas Fired Fan-Type Co le 74.22	entral Furnaces at this Stationar	y Source that are applicable to
2.	☐Yes ☐No Are you current measurement of	ntly in compliance as indic or observation as describe	cated by the most recent monitoring d above?
3.	Please indicate if this compliance	determination method is	continuous or intermittent:
	☐ Continuous - As indicated by a☐ Intermittent- As indicated by no		
4.	monitoring data i as "a departure : monitoring unde	indicate any excursions from an indicator or s or the applicable requ	his compliance certification, does the interpolate parameter range established for a permit condition pecified for averaging the results of the

5. DYes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring. "

#### COMPLIANCE CERTIFICATION PERMIT FORM

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_		
6.	□Yes	<b>≌</b> No

During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01}$  /  $\underline{01}$  /  $\underline{2009}$  (MM/DD/YY)  $\underline{01}$  /  $\underline{01}$  /  $\underline{2010}$  (MM/DD/YY)

## Applicable Requirement or Part 70 Permit Condition Attachment

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## Applicable Requirement or Part 70 Permit Condition

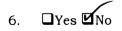
Applicable Requirement of Part 70 Permit Condition				
4	Citation, Including Attachment Number and/or Permit Condition Number: 74.1	Description: RULE 74.1 Abrasive Blasting.		
be	submitted with the complianc	Attach to this form any information specifically required to e certification in the applicable requirement or Part 70 permit condition		
1.	Please indicate the method(s) th monitoring and indicate the sour	at you use for determining compliance. Indicate the frequency of ce test reference method, if applicable.		
Roi	nual Compliance Certification.  utine Surveillance and Visual inspections intain abrasive blasting records. (No abra	of abrasive blasting operations to assure compliance. asive blasting was done in 2009).		
2.		ently in compliance as indicated by the most recent monitoring tor observation as described above?		
3.	Please indicate if this compliance	ce determination method is continuous or intermittent:		
	☐ Continuous - As indicated by ☐ Intermittent- As indicated by	a continuous monitoring device non-continuous periodic monitoring		
4.	monitoring data as "a departure monitoring und	ne period covered by this compliance certification, does the indicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition any averaging period specified for averaging the results of the		

5. During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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### Applicable Requirement or Part 70 Permit Condition Attachment

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#### **Applicable Requirement or Part 70 Permit Condition**

monitoring."

a	Citation, Including Attachment Number and/or Permit Condition Number:	Description: RULE 74.2 Architectural Coatings.
be		Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1. I		you use for determining compliance. Indicate the frequency of test reference method, if applicable.
Rou	nual Compliance Certification.  Itine Surveillance of the architectural coatin  Intain records of VOC content of coatings u	
2.		tly in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?
3.	Please indicate if this compliance	determination method is continuous or intermittent:
	☐ Continuous - As indicated by a☐ Intermittent- As indicated by no	
4.	monitoring data i as "a departure f monitoring unde	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, my averaging period specified for averaging the results of the

5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No
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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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### **Applicable Requirement or Part 70 Permit Condition**

monitoring."

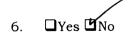
	•	
a	Citation, Including Attachment Number and/or Permit Condition Number: 74.4.D	Description: RULE 74.4.D CutBack Asphalt – Road Oils.
be		Attach to this form any information specifically required to certification in the applicable requirement or Part 70 permit condition.
1.		you use for determining compliance. Indicate the frequency of test reference method, if applicable.
Tes	nual Compliance Certification.  t ROC content of oil sample being prepared intain records of oil analysis. (No cutback	I for usage. asphalt or road oils were used at this facility for 2009)
2.		tly in compliance as indicated by the <u>most recent</u> monitoring or observation as described above?
3.	Please indicate if this compliance	determination method is continuous or intermittent:
	☐ Continuous - As indicated by a ☐ Intermittent- As indicated by no	continuous monitoring device on-continuous periodic monitoring
4.	monitoring data i as "a departure : monitoring unde	period covered by this compliance certification, does the ndicate any excursions, if applicable? An excursion is defined from an indicator or surrogate parameter range established for the applicable requirement or Part 70 permit condition, ny averaging period specified for averaging the results of the

5. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 $\underline{01}$  /  $\underline{01}$  /  $\underline{2009}$  (MM/DD/YY)  $\underline{01}$  /  $\underline{01}$  /  $\underline{2010}$  (MM/DD/YY)