

CRIMSON PIPELINE LP
5001 California Avenue Suite 206
Bakersfield, CA 93309

March 7, 2010

Mr. Dan Searcy
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Mr. Matt Haber
Permits Office (AIR-3) Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

RE: Annual Compliance Certification, Ventura Pump Station, Part 70 Permit No. 00082

Gentlemen:

Please find enclosed the Annual Compliance Certification Report (ACC) for the above referenced facility.

Should you have any questions regarding any of the information in the ACC, please contact Mr. Mike Romley, Manager of Operations, at (562) 595-9463, or myself at (661) 716-5001 ext. 11.

Sincerely,


Debra Sovay
EHS Manager
Crimson Resource Management

encl

RECEIVED
VENTURA COUNTY
10 MAR 31 AM 11:01
A.P.C.D.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Cover Sheet
Form TVPF45/07-21-03 Page 2 of 2


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official: Title:  <i>PRESIDENT</i>	Date: <i>3/8/10</i>
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Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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MAR 11 2010
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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 71.2N2 Rules 71.2B.4, 71.2C.1	Description: External Floating roof crude oil storage tanks ≥40,000 gallons Rules 71.2.B.4, 71.2.C.a, 71.2.D, 71.2E
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Primary and secondary seals were inspected on 5/8/2009. Tank 135301 was not inspected because it is out of service.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

****PLEASE COMPLETE FORM LEGIBLY IN BLACK INK****

Created by Beacon Energy Services, Inc.

Tank No. 305 Permit No. 00082 Inspection Date 5/28/2009 Time 11:40am
Is this a Follow-up Inspection? Yes No If yes, Date of Previous Inspection: _____

A. COMPANY INFORMATION:

Company Name Crimson Pipeline L.P.
Location Address 1200 Spinaker Road City Ventura Zip 93003
Mailing Address 210 North 12th Street City Santa Paula Zip 93060
Contact Person Greg Fussel Title Supervisor
Phone 805-223-6850

B. INSPECTION CONDUCTED BY:

Name Joe Hecker Title Inspector
Company Name Beacon Energy Services, Inc. Phone 562-997-3087
Mailing Address 2675 Junipero ave. Suite 600 City Signal Hill Zip 90755

C. TANK INFORMATION:

Capacity 150,000 Installation Date _____ Diameter 150' Ht. 51'
Product Type Sweet Crude Product RVP _____ If Crude, H2S Content (NA) _____
Type of Tank Riveted Welded Other (Describe) _____
Color of Shell White Color of Roof White
Roof Type Pontoon Double Deck Other (Describe) _____
 External floating roof Internal floating roof

D. GROUND LEVEL INSPECTION:

1) Product Temperature 78 Degrees F Product Level 27' - 5'
3) List type and location of leaks found in tank shell. _____
No leaks found in shell

E. INTERNAL FLOATING ROOF TANK:

NA 1) Check vapor space between floating roof and fixed roof with explosimeter. _____ % LEL
2) Conduct visual inspection of roofs and secondary seals, if applicable.
3) Are all roof openings covered? No Yes
If no, explain in comments section (J) and proceed to part (H)(6)

F. EXTERNAL FLOATING ROOF TANK:

1) On the diagram (attached) indicate the location of the ladder, roof drain(s), anti-rotation device(s), platform, gauge well, vents or other appurtenances. Note information relative to North (to the top of the worksheet)
2) Identify any tears in the seal fabric. Describe and indicate on diagram (attached)
No tears in fabric found
3) If this is an In-Service External Floating seal inspection, record the LEL% reading within 3 feet of the seal LEL _____ 0%

**VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT**

Tank No. 305 Permit No. 00082

G. FROM GAUGER PLATFORM:

1) Observe the entire floating roof:

Is the roof badly warped or buckled?	No	<input checked="" type="checkbox"/>	Yes	NA
Is there any obvious damage?	No	<input checked="" type="checkbox"/>	Yes	NA
2) Are there liquid hydrocarbons on the roof?	No	<input checked="" type="checkbox"/>	Yes	NA
3) Is there water ponding on the roof?	No	<input checked="" type="checkbox"/>	Yes	NA

Occasionally pools of water are usually a result of inadequate slope for damage or from a leaky geodesic dome roof. These do not become a hazard unless the roof drain system is not flowing freely or unless the water covers over half the roof.

4) For an External Floating Roof, is the bonding cable at the top of the rolling ladder in deteriorated condition?	No	<input checked="" type="checkbox"/>	Yes	NA
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H. SEAL INSPECTION:

1) Secondary Seal Inspection

a) Type of Secondary Seal:	<u>Single wiper</u>			
b) Does 1/2" probe drop past seal?	No	<input checked="" type="checkbox"/>	Yes	If yes, measure length(s) and show on diagram
c) Does 1/8" probe drop past seal?	No	<input checked="" type="checkbox"/>	Yes	If yes, measure length(s) and show on diagram
d) Record dimensions for gaps	> 1/8"	<u>0</u>	> 1/2"	<u>0</u>

*NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include > 1/8" gaps in 1/2" measures

2) Primary Seal Inspection

a) Type of Primary Seal:	Shoe	Tube	Other	
b) (shoe seal) does 1-1/2" probe drop past seal?	No	<input checked="" type="checkbox"/>	Yes	If yes, measure length(s) and show on diagram
c) (shoe seal) does 1/2" probe drop past seal?	No	<input checked="" type="checkbox"/>	Yes	If yes, measure length(s) and show on diagram
d) (tube seal) does 1/2" probe drop past seal?	No	<input checked="" type="checkbox"/>	Yes	If yes, measure length(s) and show on diagram
e) (all seal types) does 1/8" probe drop past seal?	No	<input checked="" type="checkbox"/>	Yes	If yes, measure length(s) and show on diagram
f) Record dimensions of gaps for gaps	> 1/8"	<u>0</u>	> 1/2"	<u>0</u> > 1-1/2" <u>0</u>

*NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include 1/8" 1/2" gaps in 1-1/2 measurements

*NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include > 1/8" gaps in 1/2" measures

**VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT**

Tank No. 305 Permit No. 00082

I. CALCULATIONS - Complete all applicable portions of the following:

Gaps in <u>Primary Seal</u> between 1/8" and 1/2"	<u>0</u> (feet)	<u>0</u> (Inches)
Gaps in <u>Primary Seal</u> between 1/2" and 1-1/2"	<u>0</u> (feet)	<u>0</u> (Inches)
Gaps in <u>Primary Seal</u> greater than 1-1/2"	<u>0</u> (feet)	<u>0</u> (Inches)
Gaps in <u>Secondary Seal</u> between 1/8" and 1/2"	<u>0</u> (feet)	<u>0</u> (Inches)
Gaps in <u>Secondary Seal</u> > 1/2"	<u>0</u> (feet)	<u>0</u> (Inches)

Multiply diameter (ft) of tank to determine appropriate gap limits:

5% Circumference = Diameter X 0.157 =	<u>23.55</u>	60% Circ. = Diameter X 1.88 =	<u>282</u>
10% Circumference = Diameter X 0.314 =	<u>47.1</u>	90% Circ. = Diameter X 2.83 =	<u>424.5</u>
30% Circumference = Diameter X 0.942 =	<u>141.3</u>	95% Circ = Diameter X 2.98 =	<u>447</u>

J. DETERMINE COMPLIANCE STATUS OF TANK:

- | | | | | | |
|---|---|-------------------------------------|-------------------------------------|-----|--|
| 1) Were any openings found on the roof? | No | <input checked="" type="checkbox"/> | Yes | | |
| 2) Were any tears in the seals found? | No | <input checked="" type="checkbox"/> | Yes | | |
| 3) Is the product level lower than the level at which the roof would be floating? | No | <input checked="" type="checkbox"/> | Yes | | |
| 4) <u>Secondary Seal:</u> | | | | | |
| Did 1/2" probe drop between the shell and seal? | No | <input checked="" type="checkbox"/> | Yes | | |
| Did cumulative 1/8" - 1/2" gap exceed 5% of the tank circumference length? | No | <input checked="" type="checkbox"/> | Yes | | |
| 5) <u>Primary Seal:</u> | | | | | |
| Shoe | Did 1-1/2" probe drop between the shell and seal? | No | <input checked="" type="checkbox"/> | Yes | |
| | Did cumulative 1/2" - 1-1/2" gap exceed 10% circumference length? | No | <input checked="" type="checkbox"/> | Yes | |
| | Did cumulative 1/8" - 1/2" gap exceed 40% circumference length? | No | <input checked="" type="checkbox"/> | Yes | |
| | Did any <u>single continuous</u> 1/8" - 1-1/2" gap exceed 10% circumference length? | No | <input checked="" type="checkbox"/> | Yes | |
| Tube | Did 1/2" probe drop between the shell and seal? | No | | Yes | NA <input checked="" type="checkbox"/> |
| | Did cumulative 1/8" - 1/2" gap exceed 95% circumference length? | No | | Yes | NA <input checked="" type="checkbox"/> |

If "yes" is checked for any of the above items the tank is Out of Compliance

- | | | | |
|---|----|-----|-------------------------------------|
| 7) Does tank have permit conditions? | No | Yes | <input checked="" type="checkbox"/> |
| Does tank comply with these conditions? | No | Yes | <input checked="" type="checkbox"/> |

1 IF INSPECTION WAS TERMINATED PRIOR TO COMPLETION FOR ANY REASON, PLEASE EXPLAIN

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

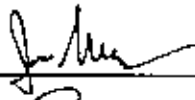
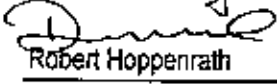
Tank No. 305 Permit No. 00082

K. **COMMENTS:**

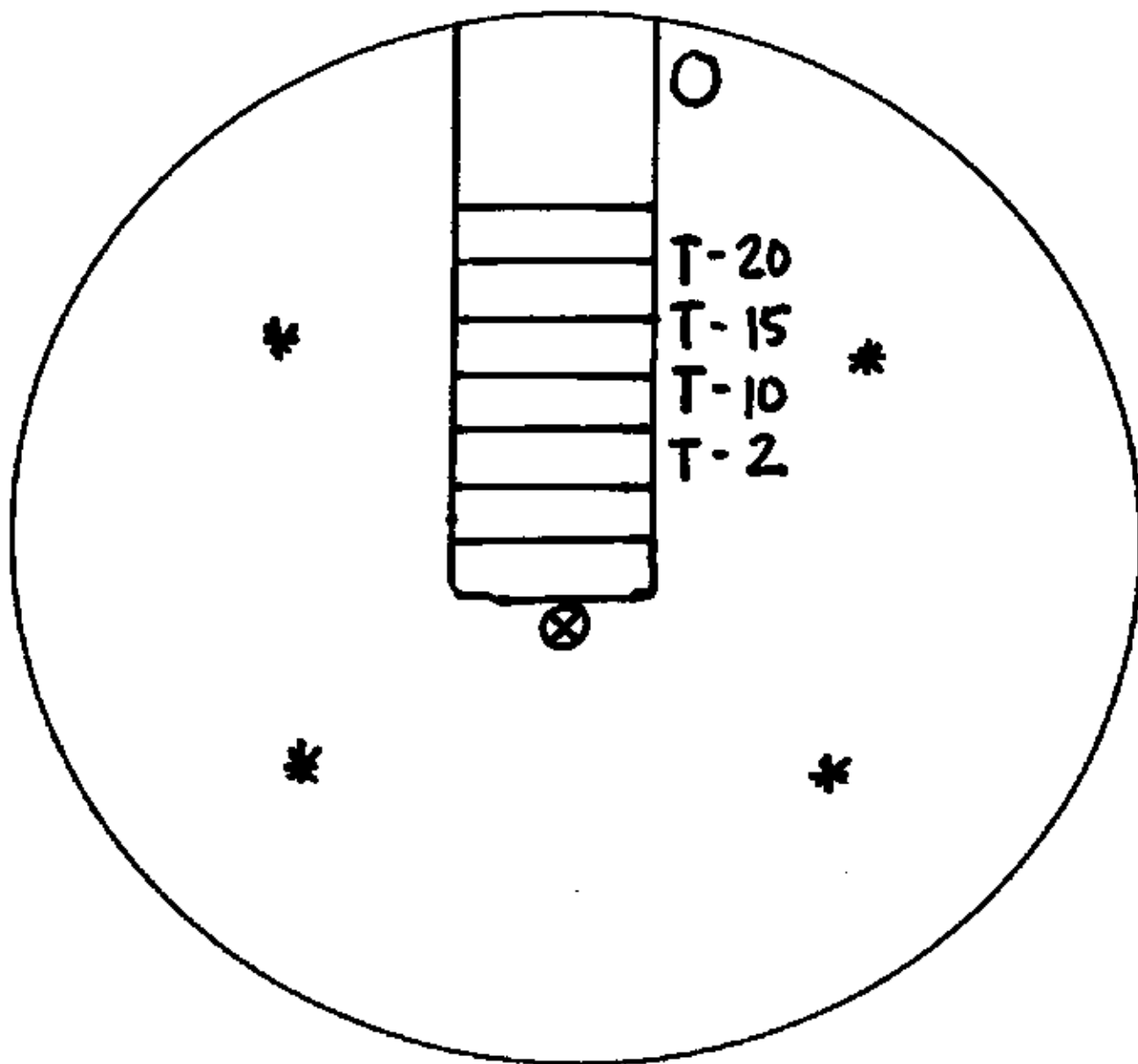
Use this section to complete answers to above listed items and to describe repairs made to the tank; include date and time repairs were made.

TANK IS IN COMPLIANCE AT THIS TIME

L. I (We) certify the foregoing information to be correct to the best of my (Our) knowledge.

Inspection completed by <i>signature</i>	<u>Joe Hecker</u> 	Cert ID		Date	<u>6/15/2009</u>
Compliance status by <i>signature</i>	<u>Robert Hoppenrath</u> 	Cert ID	<u>C5569176</u>	Date	<u>6/15/2009</u>
Company Representative <i>signature</i>		Cert ID		Date	









A copy of this Inspection Report must be provided to the Ventura County APCD within 30 Calendar days after the inspection date. A copy of this report must be kept on-site and made available to Ventura County APCD upon request for a period of 4 Years.









North

* ALL GAPS ARE 1/8" UNLESS OTHERWISE NOTED

Equipment:

-  Anti-Rotation Device
-  Ladder
-  Gauge Well
-  Leg Stand
-  Roof Drain
-  Emergency Roof Drain
-  Vacuum Breaker
- 

Defects:

-  Leg Top
-  Leg Pin
-  Open Hatch
-  Torn Seal
-  Primary Seal Gap
-  Secondary Seal Gap

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 71.4N1 Rules 71.4.B.2, 71.4.C.2	Description: Sumps, pits and ponds with covers. Fugitive emissions monitoring and integrity of cover.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly fugitive emissions (rule 74.10) inspections using EPA Method 21 were conducted and reported on 3/18/09, 6/24/09, 9/23/09, and 12/16/09. The sumps, pits and ponds at this facility are in compliance with rule 71.4.B.2. The integrity of the cover has been verified.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

**VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 1st Quarter of 2009**

FACILITY: Crimson Pipeline LP, Ventura Pump Station				PERMIT#:		
Method of Inspection: TVA	Components	Valves	Others	Pumps	Compres.	PRV's
	Accessible Inspected:	N/A	N/A	N/A	N/A	N/A
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
	Total # Leaking:	0	0	0	0	0
	% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
No Leaks 3/18/2009							

VENTURA COUNTY APCD
 RULE 74.10
 COMPONENT LEAK REPORT
 Report for the 2nd Quarter of 2009

FACILITY: Crimson Pipeline LP, Ventura Pump Station						PERMIT#:
Method of Inspection: TVA	Components	Valves	Others	Pumps	Compres.	PRV's
	Accessible Inspected:	N/A	N/A	N/A	N/A	N/A
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
	Total # Leaking:	1	0	0	0	0
	% Leaking:	N/A	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Vent Valve	Pump G-3	6/24/2009 6:30AM	6/24/2009 6:30AM	3,000	N/A	7/2/2009	0

**VENTURA COUNTY APCD
 RULE 74.10
 COMPONENT LEAK REPORT
 Report for the 4th Quarter of 2009**

FACILITY: Crimson Pipeline LP, Ventura Pump Station						PERMIT#:	
Method of Inspection: TVA	Components	Valves	Others	Pumps	Compres.	PRV's	
	Accessible Inspected:	N/A	N/A	N/A	N/A	N/A	
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A	
	Total # Leaking:	0	0	0	0	0	
	% Leaking:	N/A	0.00%	0.00%	0.00%	0.00%	
Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
No Leaks 12/16/2009							

Inspection performed utilizing EPA Method 21
 REPORT BY: [unclear]

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.9N3 Rules 74.9.B.1 and B.2	Description: Stationary natural gas-fired rich-burn internal combustion engine quarterly inspections and biennial source test.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections were conducted using CARB 100 Emissions test protocol on the following: Engine #1 (Caterpillar) and Engine #3 (Enterprise). The biennial source tests using CARB Method 1-100 was last conducted on 1/28/2009.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

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7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Following are the 2009 1st, 2nd, 3rd and 4th quarter emission test results from AIRx and engine service reports. Also included are the results from the last biennial source test. A sampling of engine data sheets are also included.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: 415 HP Caterpillar natural gas-fired rich-burn engine NSCR (S/N 72B01367)		Pollutant: NOx
Measured Emission Rate: 1.8 ppmv @ 15% O₂	Limited Emission Rate: 9 ppmv @ 15% O₂	Specific Source Test or Monitoring Record Citation: Biennial Source Test Test Date: 1/30/07

Emission Unit Description: 415 HP Caterpillar natural gas-fired rich-burn engine NSCR (S/N 72B01367)		Pollutant: CO
Measured Emission Rate: 495 ppmv @ 15% O₂	Limited Emission Rate: 1000 ppmv @ 15% O₂	Specific Source Test or Monitoring Record Citation: Biennial Source Test Test Date: 1/30/07

Emission Unit Description: 415 HP Caterpillar natural gas-fired rich-burn engine NSCR (S/N 72B01367)		Pollutant: ROC
Measured Emission Rate: 2.6 ppmv @ 15% O₂	Limited Emission Rate: 100 ppmv @ 15% O₂	Specific Source Test or Monitoring Record Citation: Biennial Source Test Test Date: 1/30/07

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description: 465 HP Enterprise natural gas-fired rich-burn engine NSCR (S/N 54050)		Pollutant: NOx
Measured Emission Rate: 12.5 ppmv @ 15% O ₂	Limited Emission Rate: 25 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: Biennial Source Test Test Date: 1/30/07

Emission Unit Description: 465 HP Caterpillar natural gas-fired rich-burn engine NSCR (S/N 54050)		Pollutant: CO
Measured Emission Rate: 1680 ppmv @ 15% O ₂	Limited Emission Rate: 4500 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: Biennial Source Test Test Date: : 1/30/07

Emission Unit Description: 465 HP Caterpillar natural gas-fired rich-burn engine NSCR (S/N 54050)		Pollutant: ROC
Measured Emission Rate: 6.5 ppmv @ 15% O ₂	Limited Emission Rate: 25 ppmv @ 15% O ₂	Specific Source Test or Monitoring Record Citation: Biennial Source Test Test Date: : 1/30/07

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:

SUMMARY OF RESULTS

Crimson Pipeline

Ventura Harbor

Enterprise

1/28/2009

ANNUAL EMISSION TESTING

PARAMETER	UNITS	Run #1	Average	Method used
Stack Gas Flowrate	dscfm	360	360	EPA Method 19
Fuel Usage	dscfm	38.4	38.4	Fuel Meter
Test Length	minutes	60	<u>Unit Description</u> Enterprise 465 HP	

TABLE 1-2. SOURCE TEST RESULTS

POLLUTANT	UNITS	EMISSIONS	Average	Allowable Limits	District Rule
		Run #1			
Nitrogen Oxide	ppmv	58.3	58.3	25	PTO
	ppmv @ 15% O2	16.9	16.9		
	lb/hr	0.15	0.150		
	lb/MMBtu	0.062	0.062		
	gm/BHP-HR	0.15	0.15		
Carbon Monoxide	ppmv	6064	6,064	4500	PTO
	ppmv @ 15% O2	1755	1,755		
	lb/hr	9.52	9.52		
	lb/MMBtu	3.93	3.93		
	gm/BHP-HR	9.30	9.30		
Oxygen	%	0.5	0.5		
ROC	ppmv as CH4 (dry)	14.5	14.5	250	PTO
	ppmv @ 15% O2	4.2	4.2		
	lb/hr as CH4	0.011	0.011		

SUMMARY OF RESULTS

Crimson Pipeline

Ventura Harbor

Caterpillar

1/28/2009

ANNUAL EMISSION TESTING

PARAMETER	UNITS	Run #1	Average	Method used
Stack Gas Flowrate	dscfm	392	392	EPA Method 19
Fuel Usage	dscfm	42.9	42.9	Fuel Meter
Test Length	minutes	60	<u>Unit Description</u> Caterpillar 415 HP	

TABLE 1-2. SOURCE TEST RESULTS

POLLUTANT	UNITS	EMISSIONS		Average	Allowable Limits	District Rule
		Run #1				
Nitrogen Oxide	ppmv	4.3		4.3	9	PTO
	ppmv @ 15% O2	1.2		1.2		
	lb/hr	0.012		0.012		
	lb/MMBtu	0.0045		0.0045		
	gm/BHP-HR	0.013		0.013		
Carbon Monoxide <i>Actual</i>	ppmv	43		43	1000	PTO
	ppmv @ 15% O2	12		12		
	lb/hr	0.073		0.073		
	lb/MMBtu	0.027		0.027		
	gm/BHP-HR	0.080		0.080		
Carbon Monoxide <i>10% of Scale</i>	ppmv	<100		<100	1000	PTO
	ppmv @ 15% O2	<117		<117		
	lb/hr	<0.17		<0.17		
	lb/MMBtu	<0.063		<0.063		
	gm/BHP-HR	<0.19		<0.19		
Oxygen	%	0.0		0.0		
ROC	ppmv as CH4 (dry)	<1.8		<1.8	100	PTO
	ppmv @ 15% O2	<0.5		<0.5		
	lb/hr as CH4	<0.0015		<0.0015		



AIR TESTING

A Division of **Justice & Associates**

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline LP
Ventura Pump Station
Enterprise ICE**

6/19/2009

Oxides of Nitrogen (NOx)	
ppmv	75.3
ppmv @ 15% O2	21.3
Carbon Monoxide (CO)	
ppmv	4145
ppmv @ 15% O2	1171
Oxygen (O2), percent	0.0

Note: Reported values represent a 20-minute average.



A Division of *Justice & Associates*

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline LP
Ventura Pump Station
Caterpillar ICE

6/19/2009

Oxides of Nitrogen (NOx) (<i>Actual Observed</i>)	
ppmv	1.4
ppmv @ 15% O2	0.4
Oxides of Nitrogen (NOx) (10% of Full Scale)	
ppmv	< 2.5
ppmv @ 15% O2	< 0.7
Carbon Monoxide (CO)	
ppmv	1251
ppmv @ 15% O2	353
Oxygen (O2), percent	0.0

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline LP
Ventura Pump Station
Enterprise ICE**

9/11/2009

Oxides of Nitrogen (NO_x)	
ppmv	66.2
ppmv @ 15% O ₂	18.9
Carbon Monoxide (CO)	
ppmv	15100
ppmv @ 15% O ₂	4308
Oxygen (O₂), percent	0.2

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline LP
Ventura Pump Station
Caterpillar ICE**

9/11/2009

Oxides of Nitrogen (NO_x)	
ppmv	2.0
ppmv @ 15% O ₂	0.6
Carbon Monoxide (CO)	
ppmv	59
ppmv @ 15% O ₂	17
Oxygen (O₂), percent	0.0

Note: Reported values represent a 20-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline
Ventura Pump Station
Enterprise ICE**

12/17/2009

		<i>Allowable</i>
Oxides of Nitrogen (NOx) (<i>Actual Observed</i>)		
ppmv	<i>43.0</i>	-
ppmv @ 15% O2	<i>12.1</i>	<i>25</i>
Carbon Monoxide (CO) (<i>Actual Observed</i>)		
ppmv	<i>407</i>	-
ppmv @ 15% O2	<i>115</i>	<i>4500</i>
Oxygen (O2), percent	<i>0.0</i>	-

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline
Ventura Pump Station
Caterpillar ICE**

12/17/2009

		<i>Allowable</i>
Oxides of Nitrogen (NOx) (<i>Actual Observed</i>)		
ppmv	<i>1.5</i>	-
ppmv @ 15% O2	<i>0.4</i>	<i>9</i>
Carbon Monoxide (CO) (<i>Actual Observed</i>)		
ppmv	<i>1190</i>	-
ppmv @ 15% O2	<i>336</i>	<i>1200</i>
Oxygen (O2), percent	<i>0.0</i>	-

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO0082PC1 Condition 1, Rule 26	Description: Combustion equipment shall only burn natural gas.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Combustion equipment only burns natural gas per Fuel Usage Log. See attached sheet for usage.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

VENTURA HARBOR STATION 2009

<u>MONTH</u>	<u>*FUEL</u> (CUBIC FEET)	<u>BBLs.</u> (TANK THROUGHPUT)	<u>SOLVENT</u> (GALLONS)	<u>**PAINT</u> (GALLONS)
Jan-09	1,200,000	323,813	0	0
Feb-09	1,564,100	352,467	0	0
Mar-09	1,464,600	381,869	0	0
Apr-09	1,499,700	344,778	0	0
May-09	1,377,900	412,632	0	0
Jun-09	1,005,200	246,586	0	0
Jul-09	1,079,800	251,099	0	0
Aug-09	1,033,600	292,032	0	0
Sep-09	927,000	260,673	0	0
Oct-09	1,325,200	375,129	0	0
Nov-09	1,359,900	325,111	0	0
Dec-09	1,679,200	385,056	0	0
TOTAL	15,516,200	3,952,245	0	0

***ALSO REFER TO FUEL USE ROLLING TWELVE
MONTH TABLE ATTACHED**

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment PO0082PC1 Condition 3, Rule 29	Description: Solvent purchase and usage logs for solvent cleaning activities.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All cleaning is conducted with low VOC solvents. A log of solvent use is no longer maintained.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment PO0082PC2 Rules 26 and 74.9	Description: BACT for Caterpillar engine – emissions limits (ROC, NOx, CO) Monitor air:fuel ratio controller readings quarterly
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The biennial source test using CARB Method 1-100 was conducted on 1/28/09. Air/fuel ratio controller readings are monitored when engine is in use.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 50 Rule 50	Description: Opacity observations at the facility.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Opacity surveillance and visual inspections of emissions at the facility are conducted.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

A summary of test results from AIRx is included from observations made on 1/7/10. Also included are the samples (one week per month) of weekly fugitive emission operator inspection logs.

X AIR TESTING

A Division of **Justice & Associates**

Northern CA
17331 Sharon Blvd.
Madera, CA 93638-9713
559.673.3354 Fax 559.673.3359

www.airxtesting.com

Southern CA
2472 Eastman Ave., Ste. 34
Ventura, CA 93003-5774
805.644.1099 Fax 805.644.2672

January 13, 2010

Job Number: 21000
Lab Number: 210-002

Crimson Pipeline
P.O. Box 350
Santa Paula, CA 93060

ATTENTION: Phil Acosta

REGARDING: Annual Visible Emission Evaluation Testing: Ventura Pump Station & Torrey Pump Station.

Dear Mr. Acosta:

On January 7, 2010, annual visible emission evaluation (VEE) observations were performed according to EPA Method 9 on four (4) IC engines for Crimson Pipeline: two (2) at the Ventura Pump Station and two (2) at the Torrey Pump Station.

The natural gas fired engines are identified as follows:

- 1) Ventura Pump Station; Caterpillar; Model SP321P001G379ASI; S/N 72B01367; 415 BHP; DCLI "Quick Lid" Catalytic Converter; O2 Sensor; Air/Fuel Ratio Controller.
- 2) Ventura Pump Station; Enterprise; Model GSG-8; 465 BHP; S/N 54050; Equipped with catalytic converter.
- 3) Torrey #1 Pump Station; Enterprise; Model GSG-6; S/N 55003; 500 BHP; Equipped with a Catalytic Converter.
- 4) Torrey #2 Pump Station; Enterprise; Model GSG-6; S/N 55004; 500 BHP; Equipped with a Catalytic Converter.

Tests on each of these units were performed to document opacity and visual emissions. A single run of 60 minutes was performed on each unit.

The testing on each unit was observed at the exhaust after the catalytic converter.



Northern CA
1652 Texas St., Ste. 221
Fairfield, CA 94533-5952
707.207.7066 Fax 707.207.7063

Headquarters-Southern CA
4155 Outer Traffic Circle
Long Beach, CA 90804-2111
562.961.3494 Fax 562.961.3493
www.justiceassociates.com

Las Vegas NV
1401 S. Arville St., Ste. J
Las Vegas, NV 89102-0537
702.822.2111 Fax 702.822.2113



The observations were performed by Ryan Yanagihara of AIRx Testing. Mr. Yanagihara is certified by The California Air Resources Board to perform the visible emission evaluations. A copy of the certification card can be found in the attachments.

If you have any questions regarding the testing procedures or results, please contact the undersigned at (805) 644-1099.

Respectfully Submitted,
AIRx Testing – Division of Justice & Associates

A handwritten signature in black ink, appearing to read 'Ryan Yanagihara', is positioned above the typed name.

Ryan Yanagihara
Senior Engineer

Attachments

**SUMMARY OF TEST RESULTS
VISIBLE EMISSIONS EVALUATIONS
Crimson Pipeline
Ventura & Torrey Pump Stations
IC ENGINES**

1/7/2010

IC Engine / Location	Avg % Opacity
ICE G-2 / Torrey Station	0.0
ICE G-1 / Torrey Station	0.0
ICE G-1 / Piru Station	0.0
Enterprise ICE / Ventura Station	0.0
Caterpillar ICE / Ventura Station	0.0

Note: Reported values represent a 60-minute average.

ATTACHMENTS

VISIBLE EMISSION OBSERVATION FORM

Test Point No. ONE

Form No. ONE

COMPANY NAME CRIMSON PIPELINE
 STREET ADDRESS TORREY CANYON ROAD
TORREY STATION
 CITY PIRU STATE CA ZIP _____
 PHONE (KEY CONTACT) 805-331-8755 SOURCE ID NUMBER G-1

PROCESS EQUIPMENT PUMP ENGINE OPERATING MODE NORMAL
 CONTROL EQUIPMENT CATALYST OPERATING MODE NORMAL
 DESCRIBE EMISSION POINT

ENGINE EXHAUST STACK
 HEIGHT ABOVE GROUND LEVEL 30' HEIGHT RELATIVE TO OBSERVER
 Start 30' End 30'

DISTANCE FROM OBSERVER 275' DIRECTION FROM OBSERVER
 Start EAST End EAST

DESCRIBE EMISSIONS ENGINE EXHAUST
 Start EXHAUST End EXHAUST

EMISSION COLOR CLEAR IF WATER DROPLET PLUME
 Start CLEAR End CLEAR

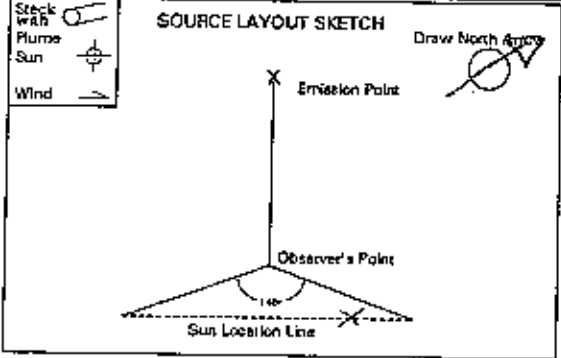
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED
 Start STACK End STACK

DESCRIBE PLUME BACKGROUND
 Start SKY End SKY

BACKGROUND COLOR BLUE SKY CONDITIONS CLEAR
 Start BLUE End BLUE Start CLEAR End CLEAR

WIND SPEED 0-2 WIND DIRECTION EAST
 Start 0-2 End 0-2 Start EAST End EAST

AMBIENT TEMP 63 WET BULB TEMP 60 RH percent 77
 Start 63 End 64 Start 60 End 60 RH percent 77



OBSERVATION DATE		START TIME				END TIME				COMMENTS
11/7/10		1015				1115				
Sec	0	15	30	45	Sec	0	15	30	45	
1	0	0	0	0	31	0	0	0	0	
2	0	0	0	0	32	0	0	0	0	
3	0	0	0	0	33	0	0	0	0	
4	0	0	0	0	34	0	0	0	0	
5	0	0	0	0	35	0	0	0	0	
6	0	0	0	0	36	0	0	0	0	
7	0	0	0	0	37	0	0	0	0	
8	0	0	0	0	38	0	0	0	0	
9	0	0	0	0	39	0	0	0	0	
10	0	0	0	0	40	0	0	0	0	
11	0	0	0	0	41	0	0	0	0	
12	0	0	0	0	42	0	0	0	0	
13	0	0	0	0	43	0	0	0	0	
14	0	0	0	0	44	0	0	0	0	
15	0	0	0	0	45	0	0	0	0	
16	0	0	0	0	46	0	0	0	0	
17	0	0	0	0	47	0	0	0	0	
18	0	0	0	0	48	0	0	0	0	
19	0	0	0	0	49	0	0	0	0	
20	0	0	0	0	50	0	0	0	0	
21	0	0	0	0	51	0	0	0	0	
22	0	0	0	0	52	0	0	0	0	
23	0	0	0	0	53	0	0	0	0	
24	0	0	0	0	54	0	0	0	0	
25	0	0	0	0	55	0	0	0	0	
26	0	0	0	0	56	0	0	0	0	
27	0	0	0	0	57	0	0	0	0	
28	0	0	0	0	58	0	0	0	0	
29	0	0	0	0	59	0	0	0	0	
30	0	0	0	0	60	0	0	0	0	

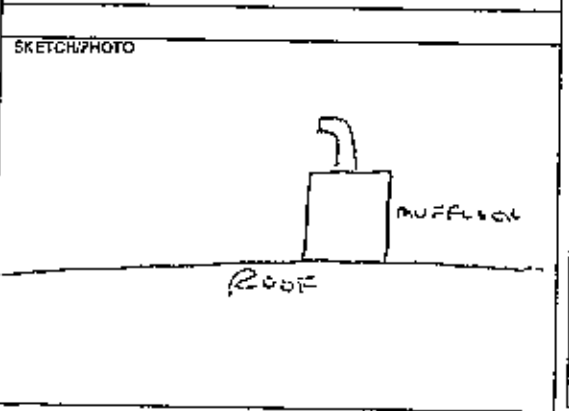
HIGHEST OPACITY READING IS 02 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above 20%.

Data Reduction

Set No.	Min. Start-End	Opacity	
		Sum	Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

ADDITIONAL INFORMATION



OBSERVER'S NAME (PRINT) RYAN YAMAGIHARA
 OBSERVER'S SIGNATURE _____ DATE 11/7/10
 ORGANIZATION AIR TESTING
 CERTIFIED BY CARB #20544 DATE 7/23/09

CONTINUED ON VEO FORM NUMBER _____

SKETCH FLOW DIAGRAM

VISIBLE EMISSION OBSERVATION FORM

Test Point No. ONE

Form No. ONE

COMPANY NAME CRIMSON PIPELINE

STREET ADDRESS TORREY CANYON ROAD
TORREY STATION

CITY PIRU STATE CA ZIP _____

PHONE (KEY CONTACT) 805-231-8975 SOURCE ID NUMBER G-2

PROCESS EQUIPMENT PUMP ENGINE OPERATING MODE NORMAL

CONTROL EQUIPMENT CATALYST OPERATING MODE NORMAL

DESCRIBE EMISSION POINT
ENGINE EXHAUST STACK

HEIGHT ABOVE GROUND LEVEL 30' HEIGHT RELATIVE TO OBSERVER
Start 30' End 30'

DISTANCE FROM OBSERVER 75' DIRECTION FROM OBSERVER
Start EAST End EAST

DESCRIBE EMISSIONS
Start ENGINE EXHAUST End ENGINE EXHAUST

EMISSION COLOR CLEAR IF WATER DROPLET PLUME
Start CLEAR End CLEAR

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED
Start STACK End STACK

DESCRIBE PLUME BACKGROUND
Start SKY End SKY

BACKGROUND COLOR BLUE SKY CONDITIONS CLEAR
Start BLUE End BLUE Start CLEAR End CLEAR

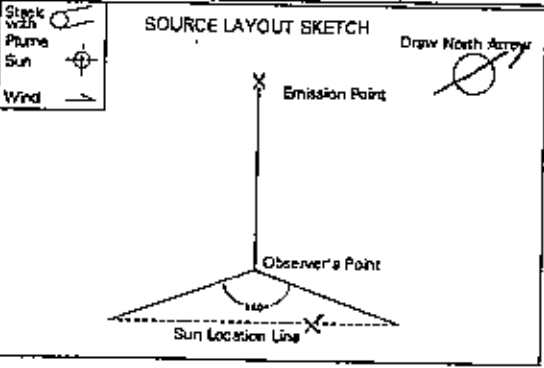
WIND SPEED 0-2 WIND DIRECTION EAST
Start 0-2 End 0-2 Start EAST End EAST

AMBIENT TEMP 60 WET BULB TEMP 59 RH percent 79
Start 60 End 63

Sec Min	OBSERVATION DATE				START TIME				END TIME				COMMENTS
	0	15	30	45	Min	Sec	0	15	30	45			
1	0	0	0	0	21	00	00	00	00				
2	0	0	0	0	32	00	00	00	00				
3	0	0	0	0	33	00	00	00	00				
4	0	0	0	0	34	00	00	00	00				
5	0	0	0	0	35	00	00	00	00				
6	0	0	0	0	36	00	00	00	00				
7	0	0	0	0	37	00	00	00	00				
8	0	0	0	0	38	00	00	00	00				
9	0	0	0	0	39	00	00	00	00				
10	0	0	0	0	40	00	00	00	00				
11	0	0	0	0	41	00	00	00	00				
12	0	0	0	0	42	00	00	00	00				
13	0	0	0	0	43	00	00	00	00				
14	0	0	0	0	44	00	00	00	00				
15	0	0	0	0	45	00	00	00	00				
16	0	0	0	0	46	00	00	00	00				
17	0	0	0	0	47	00	00	00	00				
18	0	0	0	0	48	00	00	00	00				
19	0	0	0	0	49	00	00	00	00				
20	0	0	0	0	50	00	00	00	00				
21	0	0	0	0	51	00	00	00	00				
22	0	0	0	0	52	00	00	00	00				
23	0	0	0	0	53	00	00	00	00				
24	0	0	0	0	54	00	00	00	00				
25	0	0	0	0	55	00	00	00	00				
26	0	0	0	0	56	00	00	00	00				
27	0	0	0	0	57	00	00	00	00				
28	0	0	0	0	58	00	00	00	00				
29	0	0	0	0	59	00	00	00	00				
30	0	0	0	0	60	00	00	00	00				

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above 20%.



ADDITIONAL INFORMATION

SKETCH/PHOTO

OBSERVER'S NAME (PRINT) RYAN YADAGIHARA

OBSERVER'S SIGNATURE _____ DATE 1/7/10

ORGANIZATION AIRX TESTING

CERTIFIED BY CARB # 20544 DATE 7/23/09

CONTINUED ON VED FORM NUMBER _____

SKETCH FLOW DIAGRAM

Date Reduction

Set No.	Min. Start-End	Opacity	
		Sum	Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

VISIBLE EMISSION OBSERVATION FORM

Test Point No. ONE

Form No. 0060F03E

COMPANY NAME CRIMSON PIPELINE
 STREET ADDRESS 1200 SPINAKER
 CITY VENTURA STATE CA ZIP 93004
 PHONE (KEY CONTACT) 805-331-8975 SOURCE ID NUMBER ICE G-3
 PROCESS EQUIPMENT ESTERACIDE ICE OPERATING MODE NORMAL
 CONTROL EQUIPMENT CATALYST OPERATING MODE NORMAL
 DESCRIBE EMISSION POINT ICE STACK OUTLET
 HEIGHT ABOVE GROUND LEVEL 40' HEIGHT RELATIVE TO OBSERVER Start 35' End 35'
 DISTANCE FROM OBSERVER 100' DIRECTION FROM OBSERVER Start NW End NW
 DESCRIBE EMISSIONS ICE IF WATER DROPLET PLUME EXHAUST EXHAUST
 EMISSION COLOR CLEAR CLEAR
 POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED STACK STACK
 DESCRIBE PLUME BACKGROUND SKY SKY
 BACKGROUND COLOR BLUE BLUE SKY CONDITIONS CLEAR CLEAR
 WIND SPEED 0-2 0-4 WIND DIRECTION SE SE
 AMBIENT TEMP 69 70 WET BULB TEMP 66 RH, percent 66
 SOURCE LAYOUT SKETCH
 Stack with Plume Sun Wind
 Emission Point
 Observer's Point
 Sun Location Line

Sec Min	OBSERVATION DATE				START TIME				END TIME				COMMENTS
	0	15	30	45	0	15	30	45	0	15	30	45	
1	0	0	0	0	31	0	0	0	0				
2	0	0	0	0	32	0	0	0	0				
3	0	0	0	0	33	0	0	0	0				
4	0	0	0	0	34	0	0	0	0				
5	0	0	0	0	35	0	0	0	0				
6	0	0	0	0	36	0	0	0	0				
7	0	0	0	0	37	0	0	0	0				
8	0	0	0	0	38	0	0	0	0				
9	0	0	0	0	39	0	0	0	0				
10	0	0	0	0	40	0	0	0	0				
11	0	0	0	0	41	0	0	0	0				
12	0	0	0	0	42	0	0	0	0				
13	0	0	0	0	43	0	0	0	0				
14	0	0	0	0	44	0	0	0	0				
15	0	0	0	0	45	0	0	0	0				
16	0	0	0	0	46	0	0	0	0				
17	0	0	0	0	47	0	0	0	0				
18	0	0	0	0	48	0	0	0	0				
19	0	0	0	0	49	0	0	0	0				
20	0	0	0	0	50	0	0	0	0				
21	0	0	0	0	51	0	0	0	0				
22	0	0	0	0	52	0	0	0	0				
23	0	0	0	0	53	0	0	0	0				
24	0	0	0	0	54	0	0	0	0				
25	0	0	0	0	55	0	0	0	0				
26	0	0	0	0	56	0	0	0	0				
27	0	0	0	0	57	0	0	0	0				
28	0	0	0	0	58	0	0	0	0				
29	0	0	0	0	59	0	0	0	0				
30	0	0	0	0	60	0	0	0	0				

HIGHEST OPACITY READING IS _____ NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above 20%.

Date Reduction

Set No.	Min. Start-End	Opacity	
		Sum	Avg
1	1-5		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

ADDITIONAL INFORMATION
 SKETCH/PHOTO

OBSERVER'S NAME (PRINT) RYAN YANAGIHARA
 OBSERVER'S SIGNATURE _____ DATE 7/7/10
 ORGANIZATION AIRX TESTING
 CERTIFIED BY CARB #20544 DATE 7/23/09
 CONTINUED ON VEO FORM NUMBER _____
 SKETCH FLOW DIAGRAM

VISIBLE EMISSION OBSERVATION FORM

Test Point No. ONE

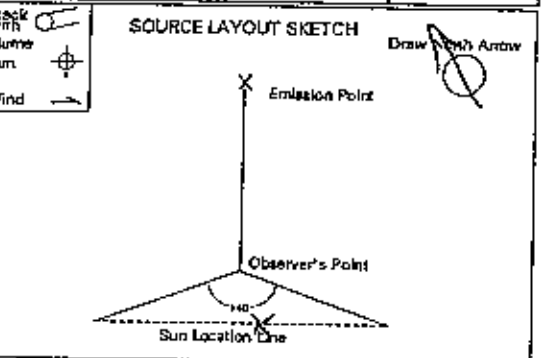
Form No. ONE OF ONE

COMPANY NAME CRIMSON PIPELINE
 STREET ADDRESS 1200 SPINAKER
 CITY VENTURA STATE CA ZIP 93004
 PHONE (KEY CONTACT) 805-331-8925 SOURCE ID NUMBER ICE CAT
 PROCESS EQUIPMENT PUMP ENGINE OPERATING MODE NORMAL
 CONTROL EQUIPMENT CATALYST OPERATING MODE NORMAL

DESCRIBE EMISSION POINT
ENGINE EXHAUST STACK
 HEIGHT ABOVE GROUND LEVEL 40' HEIGHT RELATIVE TO OBSERVER
 Start 35' End 35'
 DISTANCE FROM OBSERVER 100' DIRECTION FROM OBSERVER
 Start NW End NW

DESCRIBE EMISSIONS
 Start ICE EXHAUST End ICE EXHAUST
 EMISSION COLOR CLEAR CLEAR IF WATER DROPLET PLUME
 Start End
 POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED
 Start STACK End STACK
 Start SUPLT End SUPLT

DESCRIBE PLUME BACKGROUND
 Start SKY End SKY
 BACKGROUND COLOR BLUE BLUE SKY CONDITIONS CLEAR CLEAR
 Start End Start End
 WIND SPEED 0-4 WIND DIRECTION NE NE
 Start End Start End
 AMBIENT TEMP 71 WET BULB TEMP 66 RH percent 65
 Start End



OBSERVATION DATE	START TIME				END TIME				COMMENTS				
	Sec	Min	0	15	30	45	Sec	Min		0	15	30	45
1/7/10	0	0	0	0	0	0	31	0	0	0	0	0	
	0	0	0	0	0	0	32	0	0	0	0	0	
	0	0	0	0	0	0	33	0	0	0	0	0	
	0	0	0	0	0	0	34	0	0	0	0	0	
	0	0	0	0	0	0	35	0	0	0	0	0	
	0	0	0	0	0	0	36	0	0	0	0	0	
	0	0	0	0	0	0	37	0	0	0	0	0	
	0	0	0	0	0	0	38	0	0	0	0	0	
	0	0	0	0	0	0	39	0	0	0	0	0	
	0	0	0	0	0	0	40	0	0	0	0	0	
	0	0	0	0	0	0	41	0	0	0	0	0	
	0	0	0	0	0	0	42	0	0	0	0	0	
	0	0	0	0	0	0	43	0	0	0	0	0	
	0	0	0	0	0	0	44	0	0	0	0	0	
	0	0	0	0	0	0	45	0	0	0	0	0	
	0	0	0	0	0	0	46	0	0	0	0	0	
	0	0	0	0	0	0	47	0	0	0	0	0	
	0	0	0	0	0	0	48	0	0	0	0	0	
	0	0	0	0	0	0	49	0	0	0	0	0	
	0	0	0	0	0	0	50	0	0	0	0	0	
	0	0	0	0	0	0	51	0	0	0	0	0	
	0	0	0	0	0	0	52	0	0	0	0	0	
	0	0	0	0	0	0	53	0	0	0	0	0	
	0	0	0	0	0	0	54	0	0	0	0	0	
	0	0	0	0	0	0	55	0	0	0	0	0	
	0	0	0	0	0	0	56	0	0	0	0	0	
	0	0	0	0	0	0	57	0	0	0	0	0	
	0	0	0	0	0	0	58	0	0	0	0	0	
	0	0	0	0	0	0	59	0	0	0	0	0	
	0	0	0	0	0	0	60	0	0	0	0	0	

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS 0

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 8-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above 20%.

ADDITIONAL INFORMATION

SKETCH/PHOTO

OBSERVER'S NAME (PRINT) RYAN YADAGIRALA
 OBSERVER'S SIGNATURE [Signature] DATE 1/7/10
 ORGANIZATION AIRX TESTING
 CERTIFIED BY CARB 420544 DATE 7/23/09

CONTINUED ON VEO FORM NUMBER _____

SKETCH FLOW DIAGRAM

Date Reduction

Set No.	Min. Start-End	Opacity	
		St m	Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

VISIBLE EMISSION OBSERVATION FORM

Test Point No. _____

Form No. _____

COMPANY NAME		
STREET ADDRESS		
CITY	STATE	ZIP
PHONE (KEY CONTACT)	SOURCE ID NUMBER	
PROCESS EQUIPMENT	OPERATING MODE	
CONTROL EQUIPMENT	OPERATING MODE	
DESCRIBE EMISSION POINT		
HEIGHT ABOVE GROUND LEVEL	HEIGHT RELATIVE TO OBSERVER	
	Start	End
DISTANCE FROM OBSERVER	DIRECTION FROM OBSERVER	
	Start	End
DESCRIBE EMISSIONS		
Start	End	
EMISSION COLOR		
Start	End	
IF WATER DROPLET PLUME		
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED		
Start	End	
DESCRIBE PLUME BACKGROUND		
Start	End	
BACKGROUND COLOR		
Start	End	
SKY CONDITIONS		
Start	End	
WIND SPEED		
Start	End	
WIND DIRECTION		
Start	End	
AMBIENT TEMP		
Start	End	
WET BULB TEMP		
Start	End	
RH, percent		
Start	End	

SOURCE LAYOUT SKETCH Draw North Arrow

Sun Location Line

OBSERVATION DATE	START TIME					END TIME					COMMENTS	
	Sec Min	0	15	30	45	Sec Min	0	15	30	45		
1						31						
2						32						
3						33						
4						34						
5						35						
6						36						
7						37						
8						38						
9						39						
10						40						
11						41						
12						42						
13						43						
14						44						
15						45						
16						46						
17						47						
18						48						
19						49						
20						50						
21						51						
22						52						
23						53						
24						54						
25						55						
26						56						
27						57						
28						58						
29						59						
30						60						

HIGHEST OPACITY READING IS _____	NUMBER OF READINGS AT HIGHEST % OPACITY IS _____
----------------------------------	--

If any individual readings are greater than _____% opacity and there are more than 3 readings of _____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permh conditions if there are 13 or more reads at or above 20%.

ADDITIONAL INFORMATION
SKETCH/PHOTO

OBSERVER'S NAME (PRINT)	
OBSERVER'S SIGNATURE	DATE
ORGANIZATION	
CERTIFIED BY	DATE
CONTINUED ON VEO FORM NUMBER _____	
SKETCH FLOW DIAGRAM	

Data Reduction

Set No.	Min.		Opacity	
	Start-End	Sec	Min	Avg
1	1-6			
2	7-12			
3	13-18			
4	19-24			
5	25-30			
6	31-36			
7	37-42			
8	43-48			
9	49-54			
10	55-60			

Yanagihara, Ryan

Student ID #20544 is certified as a visible emission evaluator based on the score achieved and the criteria established by the U.S. EPA Reference Method 9.

Certification expires: January 22, 2010

Mary K. Boger
Authorized Signatory

July 23, 2009

Course date

Certified for: 100.1
100.1 = day, 100.2 = night

Average Dev.

White

Black

Sun glasses:

4.4

White

5.2

Black



California Environmental Protection Agency
AIR RESOURCES BOARD

VISIBLE EMISSION EVALUATION PROGRAM

Information on Future Schedule and Locations:

Day Recert: http://www.arb.ca.gov/CAP/100_1.htm

Night Recert: http://www.arb.ca.gov/CAP/100_2.htm

If a photocopy of your qualification form is required, please send a stamped self-addressed envelope to:
ARB, Enforcement Division, Compliance Assistance Section
P.O. Box 2815, Sacramento, CA 95812

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	GF	GF	Jo	TE			
DATE	2-23-9	2-24	2/25	2-26			
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
-----------------------	---------------	--	--	--	--	--	--

OPACITY G-1 - TIME	---	---	---	---			
ANY VISUAL EMISSIONS	---	---	---	---			
OPACITY G-3 - TIME	---	---	1200	0900			
ANY VISUAL EMISSIONS	---	---	N	N			
G-1 PUMP SEAL	N	N	N	N			
G-3 PUMP SEAL	N	N	N	N			
STATION VALVES	N	N	N	N			
TK 301 VALVES	N	N	N	N			
TK 305 VALVES	N	N	N	N			
SUMP	N	N	N	N			
BOOSTER SEAL	YES	N	N	N			
MIXER SEAL	N	N	N	N			
PIG LAUNCHER	N	N	N	N			
STATION VISUAL	OK	OK	OK	TE			

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JC		JL	GF	Jo		
DATE	3/23/9		3/25	3/26	3/27		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	---		---	---	---		
ANY VISUAL EMISSIONS	---		---	---	---		
OPACITY G-3 - TIME	12:45		1300	7:30	0730		
ANY VISUAL EMISSIONS	N		N	N	N		
G-1 PUMP SEAL	N		N	N	N		
G-3 PUMP SEAL	N		N	N	N		
STATION VALVES	N		N	N	N		
TK 301 VALVES	N		N	N	N		
TK 305 VALVES	N		N	N	N		
SUMP	N		N	N	N		
BOOSTER SEAL	N		N	N	N		
MIXER SEAL	N		N	N	N		
PIG LAUNCHER	N		N	N	N		
STATION VISUAL	<i>[Signature]</i>		<i>[Signature]</i>	<i>[Signature]</i>	<i>[Signature]</i>		

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	<i>JG</i>	<i>JG</i>	<i>GF</i>		<i>JG</i>		
DATE	<i>5/11/09</i>	<i>5/12/09</i>	<i>5/11/09</i>		<i>5/15</i>		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-	-	-		-		
ANY VISUAL EMISSIONS	-	-	-		-		
OPACITY G-3 - TIME	<i>4:30</i>	<i>1400</i>	<i>4:35</i>		<i>0730</i>		
ANY VISUAL EMISSIONS	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
G-1 PUMP SEAL	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
G-3 PUMP SEAL	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
STATION VALVES	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
TK 301 VALVES	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
TK 305 VALVES	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
SUMP	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
BOOSTER SEAL	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
MIXER SEAL	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
PIG LAUNCHER	<i>N</i>	<i>N</i>	<i>N</i>		<i>N</i>		
STATION VISUAL	<i>GF</i>	<i>JG</i>	<i>GF</i>		<i>JG</i>		
If any componet is leaking, minimize leak, notify Dist Foreman							
Comments:							

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY,	JO	AV	AV	RF	AV		
DATE 7/13/09	7/13	7/14	7/15	7-16	7/17		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-	-	-	-	-	-	-
ANY VISUAL EMISSIONS	-	-	-	-	-	-	-
OPACITY G-3 - TIME	-	-	-	-	-	-	-
ANY VISUAL EMISSIONS	-	-	-	-	-	-	-
G-1 PUMP SEAL	N	N	N	N	N	N	N
G-3 PUMP SEAL	N	N	N	N	N	N	N
STATION VALVES	N	N	N	N	N	N	N
TK 301 VALVES	N	N	N	N	N	N	N
TK 305 VALVES	N	N	N	N	N	N	N
SUMP	N	N	N	N	N	N	N
BOOSTER SEAL	N	N	N	N	N	N	N
MIXER SEAL	N	N	N	N	N	N	N
PIG LAUNCHER	N	N	N	N	N	N	N
STATION VISUAL	JO	AV	AV	RF	AV		

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	TV	TV	TV	TV	TV		
DATE 8/24/09	8/24	8/25	8/26	8/27	8/28		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-	-	-	-	-		
ANY VISUAL EMISSIONS	-	-	-	-	-		
OPACITY G-3 - TIME	-	-	1000	1000	-		
ANY VISUAL EMISSIONS	-	-	N	N	-		
G-1 PUMP SEAL	N	N	N	N	N		
G-3 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TK 301 VALVES	N	N	N	N	N		
TK 305 VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
BOOSTER SEAL	N	N	N	N	N		
MIXER SEAL	N	N	N	N	N		
PIG LAUNCHER	N	N	N	N	N		
STATION VISUAL	TV	TV	TV	TV	TV		

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	TV	TV	TV	TV	TV		
DATE 11-2-11/9-09	11/2	11/3	11/4	11/5	11/6		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-	-	-	-	-		
ANY VISUAL EMISSIONS	-	-	-	-	-		
OPACITY G-3 - TIME	12:00P	11:00A	11:30A	11:00A	1:30P		
ANY VISUAL EMISSIONS	N	N	N	N	N		
G-1 PUMP SEAL	N	N	N	N	N		
G-3 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TK 301 VALVES	N	N	N	N	N		
TK 305 VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
BOOSTER SEAL	N	N	N	N	N		
MIXER SEAL	N	N	N	N	N		
PIG LAUNCHER	N	N	N	N	N		
STATION VISUAL	TV	TV	8V	9V	9V		

If any componet is leaking, minimize leak, notify Dist Foreman

11-2-09
 Comments: Mixer motor removed for repair.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.10 Rule 74.10	Description: Leaking component inspections at crude oil and natural gas production and processing facilities.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections of components were conducted on 3/18/09, 6/24/09, 9/23/09, and 12/16/09. Daily inspections were conducted and logged.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Component leak reports from 2009 1st, 2nd, 3rd and 4th quarter inspected by Avanti Environmental are provided.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment PO0082PC1 Condition 1, Rule 26	Description: Monthly records of throughput and consumption.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Throughput and consumption records are maintained. Permit limit for Engine #3 (Enterprise) is 25 MMCF/year. No limit for Engine #1 (Caterpillar).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Included are throughput and consumption records.

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 1959 FINISH 2050 TOTAL HOURS 91

INITIALS	Jo	TV	TV	GT	TV		
DATE	7/13 - 7/20/09	7/13	7/14	7/15	7/16	7/17	
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
ENGINE RPM'S							
JACKET WATER PRESSURE							
JACKET WATER TEMP							
HEAT EXCHANGER TEMP							
INBOARD BEARING TEMP							
OUTBOARD BEARING TEMP				D	D		
AIR/FUEL PRESS - FRONT			D	O	O		
AIR/FUEL PRESS - BACK			O	W	W		
LUBE OIL LEVEL			O	W	W		
OIL ADDED TO ENGINE			O	W	W		
LUBE OIL ENG PRESS				N	N		
GEAR BOX OIL PRESSURE	D		W	N	N		
LUBE OIL FILTER	O)					
CONVERTER TEMP TC-1	W						
CONVERTER TEMP TC-2	N						
CYLINDER #1		O	W				
CYLINDER #2		W					
CYLINDER #3							
CYLINDER #4							
CYLINDER #5							
CYLINDER #6							
AIR PRESSURE							
WATER MAKE-UP TANK							
GAS METER READING							

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 20.50 FINISH _____ TOTAL HOURS _____

INITIALS	SV	SV	TV	TV	AV		
DATE	7/20	7/21	7/22	7/23	7/24		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE					4.58		
SUCTION PRESSURE					109		
ENGINE RPM'S					354		
JACKET WATER PRESSURE					20		
JACKET WATER TEMP					156		
HEAT EXCHANGER TEMP					130		
INBOARD BEARING TEMP					134		
OUTBOARD BEARING TEMP	Δ	Δ	Δ	Δ	152		
AIR/FUEL PRESS - FRONT	Δ	Δ	Δ	Δ	+1.4		
AIR/FUEL PRESS - BACK	Δ	Δ	Δ	Δ	+3.0		
LUBE OIL LEVEL	0	0	0	0	3/8		
OIL ADDED TO ENGINE		0	0	0	3/60		
LUBE OIL ENG PRESS	W	W	W	W	58		
GEAR BOX OIL PRESSURE		W	W	W	11		
LUBE OIL FILTER			W	W	6.3		
CONVERTER TEMP TC-1	W	W	W	W	69.2		
CONVERTER TEMP TC-2			W	W	71.3		
CYLINDER #1					969		
CYLINDER #2					952		
CYLINDER #3					947		
CYLINDER #4					1001		
CYLINDER #5					1056		
CYLINDER #6					1053		
AIR PRESSURE					20.5		
WATER MAKE-UP TANK					Full		
GAS METER READING					243878		

VENTURA STATION ENGINE DATA SHEET

ENTERPRISE G-3

ENGINE TIMER: START _____ FINISH _____ TOTAL HOURS _____

INITIALS		DM			DM		
DATE		7-29			7-31		
DAY	MON	WED	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE		441			452		
SUCTION PRESSURE		108			106		
ENGINE RPM'S		351			355		
JACKET WATER PRESSURE		20		0	20		
JACKET WATER TEMP		155			155		
HEAT EXCHANGER TEMP		130		6	131		
INBOARD BEARING TEMP		133	1		134		
OUTBOARD BEARING TEMP		151		W	151		
AIR/FUEL PRESS - FRONT		+1.3			+1.8		
AIR/FUEL PRESS - BACK		+3.0			+3.0		
LUBE OIL LEVEL		3/8		1/2	1/2		
OIL ADDED TO ENGINE		0		17	25 gal		
LUBE OIL ENG PRESS		57			56		
GEAR BOX OIL PRESSURE		12			11		
LUBE OIL FILTER		61			62		
CONVERTER TEMP TC-1		692			694		
CONVERTER TEMP TC-2		712			712		
CYLINDER #1		982			912		
CYLINDER #2		995			923		
CYLINDER #3		981			924		
CYLINDER #4		1055			953		
CYLINDER #5		1102			999		
CYLINDER #6		1113			998		
AIR PRESSURE		20.0			20.5		
WATER MAKE-UP TANK		Full			Full		
GAS METER READING		245675			246083		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 2588 FINISH 2706 TOTAL HOURS 118

INITIALS	TV	TV	TV	TV	TV		
DATE	8/24	8/25	8/26	8/27	8/28		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE			521	517			
SUCTION PRESSURE			99	105			
ENGINE RPM'S			391	350			
JACKET WATER PRESSURE			22	22			
JACKET WATER TEMP			160	159			
HEAT EXCHANGER TEMP			132	134			
INBOARD BEARING TEMP			138	139			
OUTBOARD BEARING TEMP			158	159			
AIR/FUEL PRESS - FRONT			+1.3	+1.4			
AIR/FUEL PRESS - BACK			+3.0	+3.0			
LUBE OIL LEVEL			1/2	3/8			
OIL ADDED TO ENGINE			20 GA.				
LUBE OIL ENG PRESS			60	58			
GEAR BOX OIL PRESSURE			11	11			
LUBE OIL FILTER			64	63			
CONVERTER TEMP TC-1			778	747			
CONVERTER TEMP TC-2			818	780			
CYLINDER #1			1007	969			
CYLINDER #2			982	959			
CYLINDER #3			997	963			
CYLINDER #4			1031	1003			
CYLINDER #5			1105	1027			
CYLINDER #6			1174	1050			
AIR PRESSURE			205	200			
WATER MAKE-UP TANK			Full	Full			
GAS METER READING			255556	-			

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 2250 FINISH 2354 TOTAL HOURS 104

INITIALS	JB			JO	O.M		
DATE	8/3 - 8/10/09	8/3		8/6	8/7		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	458			571			
SUCTION PRESSURE	109			109	0		
ENGINE RPM'S	355			492			
JACKET WATER PRESSURE	20			20	0		
JACKET WATER TEMP	152			158	W		
HEAT EXCHANGER TEMP	132			134			
INBOARD BEARING TEMP	134			136	Y		
OUTBOARD BEARING TEMP	151			154			
AIR/FUEL PRESS - FRONT	+1.4			+1.4			
AIR/FUEL PRESS - BACK	+3.0			+3.0			
LUBE OIL LEVEL	3/8			3/8			
OIL ADDED TO ENGINE	10 gal			15 gal			
LUBE OIL ENG PRESS	58			60			
GEAR BOX OIL PRESSURE	12			14			
LUBE OIL FILTER	60			62			
CONVERTER TEMP TC-1	672			774			
CONVERTER TEMP TC-2	709			702			
CYLINDER #1	969			985			
CYLINDER #2	952			967			
CYLINDER #3	947			959			
CYLINDER #4	1000			1015			
CYLINDER #5	1056			1064			
CYLINDER #6	1050			1069			
AIR PRESSURE	200			205			
WATER MAKE-UP TANK	Full			Full			
GAS METER READING							

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 2354 FINISH 2473 TOTAL HOURS 119

INITIALS	TV	TV	TV	TV	TV		
DATE <u>8/10 - 8/17/09</u>	<u>8/10</u>	<u>8/11</u>	<u>8/12</u>	<u>8/13</u>	<u>8/14</u>		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	570	406			556		
SUCTION PRESSURE	107	107			104		
ENGINE RPM'S	399	328			399		
JACKET WATER PRESSURE	23	16			26		
JACKET WATER TEMP	162	153			158		
HEAT EXCHANGER TEMP	138	124			126		
INBOARD BEARING TEMP	141	131			138		
OUTBOARD BEARING TEMP	159	148			159		
AIR/FUEL PRESS - FRONT	+1.4	+1.4			+1.2		
AIR/FUEL PRESS - BACK	+3.0	+2.8			+3.0		
LUBE OIL LEVEL	3/8	3/8			3/8		
OIL ADDED TO ENGINE	30 GA.	0	0	0	30 GA.		
LUBE OIL ENG PRESS	60	58			60		
GEAR BOX OIL PRESSURE	11	11	W	W	11.5		
LUBE OIL FILTER	65	65			65		
CONVERTER TEMP TC-1	781	663			785		
CONVERTER TEMP TC-2	814	677	N	M	820		
CYLINDER #1	1012	931			1031		
CYLINDER #2	1008	930			999		
CYLINDER #3	1001	946			986		
CYLINDER #4	1052	999			1069		
CYLINDER #5	1107	1017			1116		
CYLINDER #6	1128	1030			1105		
AIR PRESSURE	200	205			205		
WATER MAKE-UP TANK	Full	Full			Full		
GAS METER READING	249737	-			-		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 2473 FINISH 2558 TOTAL HOURS 115

INITIALS	TV	TV	JG	TV	TV		
DATE <u>8/17 - 8/24/09</u>	<u>8/17</u>	<u>8/18</u>	<u>8/19</u>	<u>8/20</u>	<u>8/21</u>		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	437	450	397		447		
SUCTION PRESSURE	107	106	107		104		
ENGINE RPM'S	344	351	329		350		
JACKET WATER PRESSURE	18	18	19		18		
JACKET WATER TEMP	154	153	150		154		
HEAT EXCHANGER TEMP	126	128	125		130		
INBOARD BEARING TEMP	129	121	128		133		
OUTBOARD BEARING TEMP	146	119	146		155		
AIR/FUEL PRESS - FRONT	+1.2	+1.2	+1.2		+1.4		
AIR/FUEL PRESS - BACK	+3.0	+3.0	+3.0		+3.0		
LUBE OIL LEVEL	3/8	3/8	1/2		3/8		
OIL ADDED TO ENGINE	20	0	12 gal	0	10 gal		
LUBE OIL ENG PRESS	58	60	60		58		
GEAR BOX OIL PRESSURE	11	13	15	W	11		
LUBE OIL FILTER	63	65	63		64		
CONVERTER TEMP TC-1	678	697	668		697		
CONVERTER TEMP TC-2	704	721	700	N	720		
CYLINDER #1	923	949	922		944		
CYLINDER #2	936	955	932		963		
CYLINDER #3	932	960	928		941		
CYLINDER #4	992	985	987		991		
CYLINDER #5	1020	1030	1009		1037		
CYLINDER #6	1074	1094	1065		1081		
AIR PRESSURE	205	200	201		205		
WATER MAKE-UP TANK	Full	Full	Full		Full		
GAS METER READING	252531	-	-		-		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 2706 FINISH 2796 TOTAL HOURS 90

INITIALS	JV	JV	JV	JV	JV		
DATE	8/31	9/1	9/2	9/3	9/4		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE			423		362		
SUCTION PRESSURE			106		107		
ENGINE RPM'S			339		309		
JACKET WATER PRESSURE			16		17		
JACKET WATER TEMP			154		154		
HEAT EXCHANGER TEMP			130		128		
INBOARD BEARING TEMP			135		131		
OUTBOARD BEARING TEMP			155		147		
AIR/FUEL PRESS - FRONT			+1.4		+1.2		
AIR/FUEL PRESS - BACK			+3.0		+3.0		
LUBE OIL LEVEL			3/8		1/2		
OIL ADDED TO ENGINE			30 GA.		20 GA.		
LUBE OIL ENG PRESS			58		58		
GEAR BOX OIL PRESSURE			11		11		
LUBE OIL FILTER			63		63		
CONVERTER TEMP TC-1			679		634		
CONVERTER TEMP TC-2			703		657		
CYLINDER #1			937		913		
CYLINDER #2			941		908		
CYLINDER #3			931		924		
CYLINDER #4			956		983		
CYLINDER #5			1021		965		
CYLINDER #6			1077		1001		
AIR PRESSURE			205		205		
WATER MAKE-UP TANK			Full		Full		
GAS METER READING			258112		-		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 2828 FINISH 2978 TOTAL HOURS 110

INITIALS	TV	TV	TV	TV	TV		
DATE	9/14 - 9/21/09	9/14	9/15	9/16	9/17	9/18	
DAY		MON	TUE	WED	THUR	FRI	SAT SUN
DISCHARGE PRESSURE	505				500	475	
SUCTION PRESSURE	108				105	107	
ENGINE RPM'S	373				366	361	
JACKET WATER PRESSURE	24				20	20	
JACKET WATER TEMP	159				161	159	
HEAT EXCHANGER TEMP	130				132	132	
INBOARD BEARING TEMP	134				139	137	
OUTBOARD BEARING TEMP	161				158	152	
AIR/FUEL PRESS - FRONT	-0.6				-0.2	-0.6	
AIR/FUEL PRESS - BACK	+0.2				+0.4	+0.6	
LUBE OIL LEVEL	1/2				3/8	1/2	
OIL ADDED TO ENGINE	17 GA.				0	20 GA.	
LUBE OIL ENG PRESS	58				58	59	
GEAR BOX OIL PRESSURE	11				11	11.5	
LUBE OIL FILTER	64				63	64	
CONVERTER TEMP TC-1	74.5				770	737	
CONVERTER TEMP TC-2	771				800	759	
CYLINDER #1	998				963	953	
CYLINDER #2	992				956	968	
CYLINDER #3	973				956	987	
CYLINDER #4	1048				1015	1010	
CYLINDER #5	1071				1050	1072	
CYLINDER #6	1112				1123	1132	
AIR PRESSURE	205				200	205	
WATER MAKE-UP TANK	Full				Full	Full	
GAS METER READING	-	-	-	-	262592	-	

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 2796 FINISH 2868 TOTAL HOURS _____

INITIALS		9V	GF	9V	JO		
DATE	9/7 - 9/14/09	9/7	9/8	9/9	9/10	9/11	
DAY		MON	TUE	WED	THUR	FRI	SAT SUN
DISCHARGE PRESSURE			454		452		
SUCTION PRESSURE			105		104		
ENGINE RPM'S			348		353		
JACKET WATER PRESSURE			20		20		
JACKET WATER TEMP			154		157		
HEAT EXCHANGER TEMP			126		130		
INBOARD BEARING TEMP	H		128		137		
OUTBOARD BEARING TEMP			151		155		
AIR/FUEL PRESS - FRONT			+1.4		+1.4		
AIR/FUEL PRESS - BACK	O		+3.0		+3.0		
LUBE OIL LEVEL			1/2		3/8		
OIL ADDED TO ENGINE	L		27GA.				
LUBE OIL ENG PRESS			58		58		
GEAR BOX OIL PRESSURE			11		11		
LUBE OIL FILTER			63		65		
CONVERTER TEMP TC-1			657		698		
CONVERTER TEMP TC-2			678		718		
CYLINDER #1	N		950		957		
CYLINDER #2			960		965		
CYLINDER #3	a		940		946		
CYLINDER #4			1013		1003		
CYLINDER #5			1029		1025		
CYLINDER #6			1051		1050		
AIR PRESSURE			210	210	205		
WATER MAKE-UP TANK			Full	Full	Full		
GAS METER READING			259962		260557		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 3703 FINISH 3827 TOTAL HOURS 124

INITIALS	TV	TV	TV	TV	TV		
DATE <u>11-9-2009</u>	11/2	11/3	11/4	11/5	11/6		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	490	474	464	427	556		
SUCTION PRESSURE	102	101	103	102	100		
ENGINE RPM'S	371	364	359	343	399		
JACKET WATER PRESSURE	21	21	20	19	24		
JACKET WATER TEMP	157	156	153	153	162		
HEAT EXCHANGER TEMP	130	130	122	128	130		
INBOARD BEARING TEMP	135	134	124	131	139		
OUTBOARD BEARING TEMP	160	155	127	153	161		
AIR/FUEL PRESS - FRONT	+0.4	+0.3	+0.4	+0.3	+0.4		
AIR/FUEL PRESS - BACK	+2.3	+2.2	+2.2	+2.2	+2.2		
LUBE OIL LEVEL	3/8	3/8	3/8	3/8	1/2		
OIL ADDED TO ENGINE	22 GA.	0	20 GA.	0	15 GA.		
LUBE OIL ENG PRESS	59	59	59	58	60		
GEAR BOX OIL PRESSURE	11	12	13	11	11.5		
LUBE OIL FILTER	65	64	65	63	65		
CONVERTER TEMP TC-1	741	731	716	695	801		
CONVERTER TEMP TC-2	770	757	741	715	840		
CYLINDER #1	965	958	958	934	1028		
CYLINDER #2	975	964	954	932	998		
CYLINDER #3	970	970	974	959	987		
CYLINDER #4	1012	1004	991	1016	1056		
CYLINDER #5	1050	1047	1050	1046	1126		
CYLINDER #6	1145	1119	1124	1101	1181		
AIR PRESSURE	200	200	200	210	205		
WATER MAKE-UP TANK	Full	Full	Full	Full	Full		
GAS METER READING	280409	—	—	—	—		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 3827 FINISH 3972 TOTAL HOURS 145

INITIALS	<u>VV</u>	<u>VV</u>	<u>TU</u>		<u>TV</u>		
DATE <u>11-9 - 11-16-09</u>	<u>11/9</u>	<u>11/10</u>	<u>11/11</u>		<u>11/13</u>		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	<u>565</u>	<u>433</u>	<u>455</u>		<u>436</u>		
SUCTION PRESSURE	<u>102</u>	<u>105</u>	<u>105</u>		<u>105</u>		
ENGINE RPM'S	<u>403</u>	<u>344</u>	<u>355</u>		<u>345</u>		
JACKET WATER PRESSURE	<u>24</u>	<u>19</u>	<u>20</u>		<u>20</u>		
JACKET WATER TEMP	<u>157</u>	<u>154</u>	<u>155</u>		<u>154</u>		
HEAT EXCHANGER TEMP	<u>128</u>	<u>130</u>	<u>128</u>		<u>124</u>		
INBOARD BEARING TEMP	<u>132</u>	<u>132</u>	<u>132</u>		<u>130</u>		
OUTBOARD BEARING TEMP	<u>139</u>	<u>153</u>	<u>151</u>		<u>151</u>		
AIR/FUEL PRESS - FRONT	<u>40.3</u>	<u>40.2</u>	<u>40.4</u>		<u>40.3</u>		
AIR/FUEL PRESS - BACK	<u>42.2</u>	<u>42.1</u>	<u>42.2</u>		<u>42.2</u>		
LUBE OIL LEVEL	<u>1/2</u>	<u>1/2</u>	<u>1/2</u>		<u>1/2</u>		
OIL ADDED TO ENGINE	<u>206A</u>	<u>106A</u>	<u>0</u>		<u>256A</u>		
LUBE OIL ENG PRESS	<u>60</u>	<u>59</u>	<u>59</u>		<u>59</u>		
GEAR BOX OIL PRESSURE	<u>14</u>	<u>11</u>	<u>11</u>		<u>11</u>		
LUBE OIL FILTER	<u>65</u>	<u>63</u>	<u>63</u>		<u>63</u>		
CONVERTER TEMP TC-1	<u>812</u>	<u>703</u>	<u>712</u>	<u>699</u>	<u>699</u>		
CONVERTER TEMP TC-2	<u>840</u>	<u>718</u>	<u>733</u>	<u>758</u>	<u>718</u>		
CYLINDER #1	<u>1032</u>	<u>944</u>	<u>922</u>		<u>931</u>		
CYLINDER #2	<u>990</u>	<u>939</u>	<u>961</u>		<u>943</u>		
CYLINDER #3	<u>1030</u>	<u>942</u>	<u>969</u>		<u>957</u>		
CYLINDER #4	<u>1067</u>	<u>972</u>	<u>999</u>		<u>1010</u>		
CYLINDER #5	<u>1137</u>	<u>1048</u>	<u>1043</u>		<u>1037</u>		
CYLINDER #6	<u>1195</u>	<u>1096</u>	<u>1096</u>		<u>1095</u>		
AIR PRESSURE	<u>210</u>	<u>200</u>	<u>205</u>		<u>210</u>		
WATER MAKE-UP TANK	<u>Full</u>	<u>Full</u>	<u>Full</u>		<u>Full</u>		
GAS METER READING	<u>-</u>	<u>-</u>	<u>-</u>		<u>-</u>		

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 3972 FINISH 4072 TOTAL HOURS 100

INITIALS	<u>TV</u>		<u>TV</u>	<u>TV</u>	<u>TV</u>		
DATE <u>11-16 - 11-23-2009</u>	<u>11/16</u>		<u>11/18</u>	<u>11/19</u>	<u>11/20</u>		
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	<u>553</u>				<u>i</u>		
SUCTION PRESSURE	<u>94</u>						
ENGINE RPM'S	<u>407</u>		<u>D</u>	<u>D</u>			
JACKET WATER PRESSURE	<u>25</u>				<u>J</u>		
JACKET WATER TEMP	<u>160</u>		<u>O</u>	<u>O</u>	<u>J</u>		
HEAT EXCHANGER TEMP	<u>130</u>						
INBOARD BEARING TEMP	<u>137</u>		<u>W</u>	<u>W</u>	<u>O</u>		
OUTBOARD BEARING TEMP	<u>161</u>						
AIR/FUEL PRESS - FRONT	<u>+0.3</u>		<u>N</u>	<u>N</u>			
AIR/FUEL PRESS - BACK	<u>+2.1</u>						
LUBE OIL LEVEL	<u>1/2</u>						
OIL ADDED TO ENGINE	<u>20GA.</u>				<u>W</u>		
LUBE OIL ENG PRESS	<u>60</u>						
GEAR BOX OIL PRESSURE	<u>12</u>						
LUBE OIL FILTER	<u>65</u>						
CONVERTER TEMP TC-1	<u>816</u>						
CONVERTER TEMP TC-2	<u>857</u>				<u>N</u>		
CYLINDER #1	<u>1062</u>						
CYLINDER #2	<u>1016</u>						
CYLINDER #3	<u>986</u>						
CYLINDER #4	<u>1040</u>						
CYLINDER #5	<u>1086</u>						
CYLINDER #6	<u>1165</u>						
AIR PRESSURE	<u>200</u>						
WATER MAKE-UP TANK	<u>Full</u>						
GAS METER READING	<u>287007</u>						

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 4072 FINISH 4209 TOTAL HOURS 137

INITIALS	TV	TV	TV	Holiday	Holiday		
DATE <u>11-23 - 11-30-09</u>	<u>11/23</u>	<u>11/24</u>	<u>11/25</u>				
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	538	510	545				
SUCTION PRESSURE	104	104	99				
ENGINE RPM'S	389	380	398				
JACKET WATER PRESSURE	23	22	28				
JACKET WATER TEMP	157	157	158				
HEAT EXCHANGER TEMP	130	132	132				
INBOARD BEARING TEMP	134	136	137				
OUTBOARD BEARING TEMP	153	156	157				
AIR/FUEL PRESS - FRONT	+0.4	+0.3	+0.3				
AIR/FUEL PRESS - BACK	+2.2	+2.2	+2.2				
LUBE OIL LEVEL	3/8	3/8	3/8				
OIL ADDED TO ENGINE	15 GA.	0	15 GA.				
LUBE OIL ENG PRESS	59	59	60				
GEAR BOX OIL PRESSURE	11.5	11	12				
LUBE OIL FILTER	659	65	65				
CONVERTER TEMP TC-1	767	759	798				
CONVERTER TEMP TC-2	806	792	836				
CYLINDER #1	989	980	1011				
CYLINDER #2	1010	987	1001				
CYLINDER #3	1007	972	981				
CYLINDER #4	1046	1046	1053				
CYLINDER #5	1069	1068	1101				
CYLINDER #6	1140	1140	1173				
AIR PRESSURE	200	210	205				
WATER MAKE-UP TANK	Full	Full	Full				

WATER MAKE-UP TANK
10 METER

VENTURA STATION ENGINE DATA SHEET
ENTERPRISE G-3

ENGINE TIMER: START 4209 FINISH 4353 TOTAL HOURS 144

INITIALS	TV		JO	9V			
DATE	11-30 - 12-7-09	11/30	11/2	12-3			
DAY	MON	TUE	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	450		520	505			
SUCTION PRESSURE	105		107	102			
ENGINE RPM'S	353		384	376			
JACKET WATER PRESSURE	20		20	22			
JACKET WATER TEMP	154		150	157			
HEAT EXCHANGER TEMP	128		132	123			
INBOARD BEARING TEMP	131		131	132			
OUTBOARD BEARING TEMP	150		148	151			
AIR/FUEL PRESS - FRONT	+0.3		+0.4	+0.3			
AIR/FUEL PRESS - BACK	+2.2		+2.2	+2.2			
LUBE OIL LEVEL	3/8		3/8	3/8			
OIL ADDED TO ENGINE	32 GA.		-	15 GA.			
LUBE OIL ENG PRESS	59		58	59			
GEAR BOX OIL PRESSURE	11		12	11			
LUBE OIL FILTER	63		61	65			
CONVERTER TEMP TC-1	706		763	750			
CONVERTER TEMP TC-2	729		799	784			
CYLINDER #1	925		945	969			
CYLINDER #2	960		979	992			
CYLINDER #3	963		981	987			
CYLINDER #4	990		1007	1039			
CYLINDER #5	1034		1045	1076			
CYLINDER #6	1098		1120	1112			
AIR PRESSURE	205		200	205			
WATER MAKE-UP TANK	Full		Full	Full			
GAS METER READING	-		-	-			

VENTURA STATION ENGINE DATA SHEET ENTERPRISE G-3

ENGINE TIMER: START 1872 FINISH 1959 TOTAL HOURS _____

INITIALS							
DATE	7/6 - 7/13/09	TV	TV	TV	TV		
DAY		MON	TUE	WED	THUR	FRI	SAT
DISCHARGE PRESSURE	498						
SUCTION PRESSURE	108						
ENGINE RPM'S	370						
JACKET WATER PRESSURE	20						
JACKET WATER TEMP	157						
HEAT EXCHANGER TEMP	132						
INBOARD BEARING TEMP	135						
OUTBOARD BEARING TEMP	155						
AIR/FUEL PRESS - FRONT	41.4						
AIR/FUEL PRESS - BACK	43.0						
LUBE OIL LEVEL	3/8						
OIL ADDED TO ENGINE	30 gal						
LUBE OIL ENG PRESS	60						
GEAR BOX OIL PRESSURE	11						
LUBE OIL FILTER	64						
CONVERTER TEMP TC-1	721						
CONVERTER TEMP TC-2	750						
CYLINDER #1	978						
CYLINDER #2	992						
CYLINDER #3	963						
CYLINDER #4	1032						
CYLINDER #5	1060						
CYLINDER #6	1070						
AIR PRESSURE	205						
WATER MAKE-UP TANK	Full						
GAS METER READING	238205						

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 52 Rule 52	Description: Particulate matter concentration
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No periodic monitoring required. Reference District analysis of Rule 52 compliance based on EPA emission factors.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 54.B.1 Rule 54.B.1	Description: Sulfur emissions from combustion operations at point of discharge; follow monitoring requirements under Rule 64.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility follows monitoring requirements under Rule 64. Only PUC-grade natural gas is combusted at the facility. No additional periodic monitoring is required.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous - All monitoring measurements show compliance with the Part 70 permit condition

Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 54.B.2 Rule 54.B.2	Description: Sulfur dioxide concentration at ground level.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The 12/9/97 VCAPCD memo issued by John Harader outlining the Sox Rule Comparison for combustion is accurate to the facility's operation. Crimson complies with this requirement because PUC quality gas is used exclusively as fuel.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 57.B Rule 57.B	Description: Combustion contaminants
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No periodic monitoring is required. Reference District analysis based upon EPA emission factors and representative source test.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 64.B.1 Rule 64.B.1	Description: Sulfur content of fuels – gaseous fuels requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only PUC-grade natural gas is combusted at this facility. No periodic monitoring is required.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.6 Rule 74.6	Description: Solvent cleaning activities
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The facility uses low VOC solvents and does not maintain a log tracking usage.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.22 Rule 74.22	Description: Natural gas-fired fan-type central furnaces.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The facility does not operate any natural gas-fired fan-type central furnaces.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.1 Rule 74.1	Description: Abrasive blasting
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The facility did not conduct any abrasive blasting activities during certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.2 Rule 74.2	Description: Architectural coatings
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Documentation of VOC content and use of architectural coatings are maintained on usage logs. There was no architectural coating used during the certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous - All monitoring measurements show compliance with the Part 70 permit condition

Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Included is the usage log indicating no architectural coating was used.

Ventura County Air Pollution Control District
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Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.26 Rule 74.26	Description: Crude oil storage tank degassing operations
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No crude oil storage tank degassing activities were conducted at this facility during the certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.29 Rule 74.29	Description: Soil decontamination operations
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No soil decontamination activities were conducted at the facility during this certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 40CFR61.M	Description: Natural emissions standards for asbestos
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No asbestos removal, renovation, or demolition activities were conducted at the facility during certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous – All monitoring measurements show compliance with the Part 70 permit condition

Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement)

consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.11.1	Description: Large water heaters and small boilers
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The facility is not equipped with large water heaters or small boilers.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

01 / 01 / 09 (MM/DD/YY) to 12 / 31 / 09 (MM/DD/YY)

January 13, 2010

Job Number: 21000
Lab Number: 210-002

Crimson Pipeline
P.O. Box 350
Santa Paula, CA 93060

ATTENTION: Phil Acosta

REGARDING: Annual Visible Emission Evaluation Testing: Ventura Pump Station & Torrey Pump Station.

Dear Mr. Acosta:

On January 7, 2010, annual visible emission evaluation (VEE) observations were performed according to EPA Method 9 on four (4) IC engines for Crimson Pipeline: two (2) at the Ventura Pump Station and two (2) at the Torrey Pump Station.

The natural gas fired engines are identified as follows:

- 1) Ventura Pump Station; Caterpillar; Model SP321P001G379ASI; S/N 72B01367; 415 BHP; DCLI "Quick Lid" Catalytic Converter; O2 Sensor; Air/Fuel Ratio Controller.
- 2) Ventura Pump Station; Enterprise; Model GSG-8; 465 BHP; S/N 54050; Equipped with catalytic converter.
- 3) Torrey #1 Pump Station; Enterprise; Model GSG-6; S/N 55003; 500 BHP; Equipped with a Catalytic Converter.
- 4) Torrey #2 Pump Station; Enterprise; Model GSG-6; S/N 55004; 500 BHP; Equipped with a Catalytic Converter.

Tests on each of these units were performed to document opacity and visual emissions. A single run of 60 minutes was performed on each unit.

The testing on each unit was observed at the exhaust after the catalytic converter.

The observations were performed by Ryan Yanagihara of AIRx Testing. Mr. Yanagihara is certified by The California Air Resources Board to perform the visible emission evaluations. A copy of the certification card can be found in the attachments.

If you have any questions regarding the testing procedures or results, please contact the undersigned at (805) 644-1099.

Respectfully Submitted,
AIRx Testing – Division of Justice & Associates

A handwritten signature in black ink, appearing to read 'Ryan Yanagihara', with a long horizontal flourish extending to the right.

Ryan Yanagihara
Senior Engineer

Attachments

**SUMMARY OF TEST RESULTS
· VISIBLE EMISSIONS EVALUATIONS
Crimson Pipeline
Ventura & Torrey Pump Stations
IC ENGINES**

1/7/2010

IC Engine / Location	Avg % Opacity
ICE G-2 / Torrey Station	0.0
ICE G-1 / Torrey Station	0.0
ICE G-1 / Piru Station	0.0
Enterprise ICE / Ventura Station	0.0
Caterpillar ICE / Ventura Station	0.0

Note: Reported values represent a 60-minute average.

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline
Torrey Pump Station
G-1**

12/17/2009

		<i>Allowable</i>
Oxides of Nitrogen (NOx) (Actual Observed)		
ppmv	<i>60.8</i>	-
ppmv @ 15% O2	<i>17.2</i>	<i>25</i>
Carbon Monoxide (CO) (Actual Observed)		
ppmv	<i>15111</i>	-
ppmv @ 15% O2	<i>4285</i>	<i>4500</i>
Oxygen (O2), percent	<i>0.1</i>	-

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline
Torrey Pump Station
G-2**

11/20/2009

		<i>Allowable</i>
Oxides of Nitrogen (NOx) (Actual Observed)		
ppmv	<i>16.0</i>	<i>-</i>
ppmv @ 15% O2	<i>4.6</i>	<i>25</i>
Carbon Monoxide (CO) (Actual Observed)		
ppmv	<i>11630</i>	<i>-</i>
ppmv @ 15% O2	<i>3311</i>	<i>4500</i>
Oxygen (O2), percent	<i>0.2</i>	<i>-</i>

CRIMSON PIPELINE
P.O. Box 350
Santa Paula, CA 93060

Attn: Joe Oliver

**QUARTERLY EMISSION TESTING AT
VENTURA PUMP STATION
TORREY PUMP STATION
FOURTH QUARTER - 2009**

Prepared By:
AIRx Testing -- Division of Justice & Associates
2472 Eastman Avenue Unit 34
Ventura, CA 93003

Job Number
21000

Laboratory Report Number
209-201

Source Test Engineer
Shawn Smith / Brent Ruth

Submitted:
February 3, 2010

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CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JB		JB		Jo		
DATE	3/2/09	3/2	3/4		3/6		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
-----------------------	---------------	--	--	--	--	--	--

OPACITY G-1 - TIME	-		-		-		
ANY VISUAL EMISSIONS	-		-		-		
OPACITY G-3 - TIME	0800		1111		1300		
ANY VISUAL EMISSIONS	N		N		N		
G-1 PUMP SEAL	N		N		N		
G-3 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TK 301 VALVES	N		N		N		
TK 305 VALVES	N		N		N		
SUMP	N		N		N		
BOOSTER SEAL	N		N		N		
MIXER SEAL	N		N		N		
PIG LAUNCHER	N		N		N		

STATION VISUAL	JB		Jo		Jo		
----------------	----	--	----	--	----	--	--

If any componet is leaking, minimize leak, notify Dist Foreman

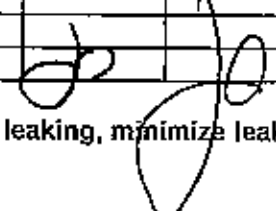
Comments:

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JO	JO					
DATE 4/27/09	4/27	4/28	-	-	-	-	-
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
-----------------------	---------------	--	--	--	--	--	--

OPACITY G-1 - TIME	-	-					
ANY VISUAL EMISSIONS	-	-					
OPACITY G-3 - TIME	-	0730					
ANY VISUAL EMISSIONS	-	N					
G-1 PUMP SEAL	N	N					
G-3 PUMP SEAL	N	N					
STATION VALVES	N	N					
TK 301 VALVES	N	N					
TK 305 VALVES	N	N					
SUMP	N	N					
BOOSTER SEAL	N	N					
MIXER SEAL	N	N					
PIG LAUNCHER	N	N					

STATION VISUAL 

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	JG		JV		DM		
DATE	5/4/09	5/4	5/6		5/8		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	-		-	-	-		
ANY VISUAL EMISSIONS	-		-	-	-		
OPACITY G-3 - TIME	0830		1:00P		1:30		
ANY VISUAL EMISSIONS	N		N		N		
G-1 PUMP SEAL	N		N		N		
G-3 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TK 301 VALVES	N		N		N		
TK 305 VALVES	N		N		N		
SUMP	N		N		N		
BOOSTER SEAL	N		N		N		
MIXER SEAL	N		N		N		
PIG LAUNCHER	N		N		N		
STATION VISUAL	J		JV		DM		

If any componet is leaking, minimize leak, notify Dist Foreman

Comments:

CRIMSON PIPELINE, L.P.
VENTURA STATION
WEEKLY
FUGITIVE EMISSION INSPECTION LOG

INSPECTED BY	GV		GF	GV	GV		
DATE	11-16-11-228	11/16	11/16	11/19	11/20		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
OPACITY G-1 - TIME	—		—	((
ANY VISUAL EMISSIONS	—		—	((
OPACITY G-3 - TIME	1100a		10 AM	—	—		
ANY VISUAL EMISSIONS	N		N	((
G-1 PUMP SEAL	N		N	N	N		
G-3 PUMP SEAL	N		N	N	N		
STATION VALVES	N		N	N	N		
TK 301 VALVES	N		N	N	N		
TK 305 VALVES	N		N	N	N		
SUMP	N		N	N	N		
BOOSTER SEAL	N		N	N	N		
MIXER SEAL	N		N	N	N		
PIG LAUNCHER	N		N	N	N		
STATION VISUAL	GV		GF	GV	GV		

If any componet is leaking, minimize leak, notify Dist Foreman

11/16/09

Comments: Mixer MOTOR Back in operation

