EW ✓
KD

CRIMSON PIPELINE LP

CRIMSON PIPELINE LP
210 North 12th Street
P.O.BOX 350
Santa Paula, CA. 93061
Telephone (805) 525-6312

November 13, 2009

Mr. Eric Weatherbee
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Mr. Gerardo Rios, Chief
Permits Office (AIR-3) Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

RE: Annual Compliance Certification, Torrey Pump Station, Part 70 Permit No. 0385

Gentlemen:

Please find enclosed the Annual Compliance Certification Report (ACC) for the above referenced facility.

Should you have any questions regarding any of the information in the ACC, please contact Mr. Mike Romley, Manager of Operations, at (562) 595-9463, or myself at (661) 716-5001 ext. 28.

Sincerely,

Phil Acosta
EHS Supervisor
Crimson Resource Management

encl

CRIMSON PIPELINE TORREY Pump Station
Part 70 Permit No. 00385

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: PRESIDENT	11/2/09

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 71.2N3 Rules 71.2.B.4, 71.2.C.1	Description: **External floating roof crude oil storage tanks >40,000 gallons**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Primary and secondary seals are inspected at least annually. Last inspection date was 5/28/09. Attached is report summary.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

PLEASE COMPLETE FORM LEGIBLY IN BLACK INK

Created by Beacon Energy Services, Inc.

Tank No. 80702 **Permit No.** OO387 **Inspection Date** 5/28/2009 **Time** 10:10am

Is this a Follow-up Inspection? Yes No X If yes, Date of Previous Inspection: _____

A. COMPANY INFORMATION:

Company Name	Crimson Pipeline L.P.				
Location Address	Torrey Canyon Road	**City**	Piru	**Zip**	
Mailing Address	210 North 12th Street	**City**	Santa Paula	**Zip**	93060
Contact Person	Greg Fussel	**Title**	Supervisor		
Phone	805-223-6850				

B. INSPECTION CONDUCTED BY:

Name	Joe Hecker	**Title**	Inspector		
Company Name	Beacon Energy Services, Inc.	**Phone**	562-997-3087		
Mailing Address	2675 Junipero ave. Suite 600	**City**	Signal Hill	**Zip**	90755

C. TANK INFORMATION:

Capacity 80,000bbls **Installation Date** _____ **Diameter** 110' **Ht.** _____

Product Type Sweet Crude **Product RVP** _____ **If Crude, H2S Content (NA)**

Type of Tank **Riveted** X **Welded** **Other (Describe)** _____

Color of Shell White **Color of Roof** White

Roof Type X **Pontoon** **Double Deck** **Other (Describe)** _____

X **External floating roof** **Internal floating roof**

D. GROUND LEVEL INSPECTION:

1) Product Temperature 76 Degrees F **Product Level** 7' - 6"

3) List type and location of leaks found in tank shell. No leaks found in shell

E. INTERNAL FLOATING ROOF TANK:

NA

1) Check vapor space between floating roof and fixed roof with explosimeter. _____ % LEL

2) Conduct visual inspection of roofs and secondary seals, if applicable.

3) Are all roof openings covered? No Yes

If no, explain in comments section (J) and proceed to part (H)(6)

F. EXTERNAL FLOATING ROOF TANK:

1) On the diagram (attached) indicate the location of the ladder, roof drain(s), anti-rotation device(s), platform, gauge well, vents or other appurtenances. Note information relative to North *(to the top of the worksheet)*

2) Identify any tears in the seal fabric. Describe and indicate on diagram (attached)

No tears found in seal fabric

3) If this is an In-Service External Floating seal inspection, record the LEL% reading within 3 feet of the seal LEL 0%

VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT
RULE 71.2 INSPECTION REPORT

Tank No. 80702 Permit No. OO387

G. **FROM GAUGER PLATFORM:**

1) Observe the entire floating roof:

Is the roof badly warped or buckled?	No	X	Yes	NA
Is there any obvious damage?	No	X	Yes	NA
2) Are there liquid hydrocarbons on the roof?	No	X	Yes	NA
3) Is there water ponding on the roof?	No	X	Yes	NA

Occasionally pools of water are usually a result of inadaquete slope for damage or from a leaky geodesic dome roof. These do not become a hazard unless the roof drain system is not flowing freely or unless the water covers over half the roof.

4) For an External Floating Roof, is the bonding cable at the top of the rolling ladder in deteriorated condition? No Yes NA X

H. **SEAL INSPECTION:**

1) Secondary Seal Inspection

a) Type of Secondary Seal: Single Wiper

b) Does 1/2" probe drop past seal? No X Yes If yes, measure length(s) and show on diagram

c) Does 1/8" probe drop past seal? No X Yes If yes, measure length(s) and show on diagram

d) Record dimensions for gaps > 1/8" 0 >1/2" 0

**NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include >1/8" gaps in 1/2" measures*

2) Primary Seal Inspection

a) Type of Primary Seal: Shoe X Tube Other

b) (shoe seal) does 1-1/2" probe drop past seal? No X Yes If yes, measure length(s) and show on diagram

c) (shoe seal) does 1/2" probe drop past seal? No X Yes If yes, measure length(s) and show on diagram

NA d) (tube seal) does 1/2" probe drop past seal? No Yes If yes, measure length(s) and show on diagram

e) (all seal types) does 1/8" probe drop past seal? No Yes X If yes, measure length(s) and show on diagram

f) Record dimensions of gaps for gaps > 1/8" 1' - 9" >1/2" 0 >1-1/2" 0

**NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include 1/8" 1/2" gaps in 1-1/2 measurements*

**NOTE: Record the actual width and cumulative length of gaps in feet and inches. Do not include >1/8" gaps in 1/2" measures*

VEN(:A COUNTY AIR POLLUTION CONTROL DI(:ICT
RULE 71.2 INSPECTION REPORT

Tank No. 80702 Permit No. OO387

I. **CALCULATIONS** - Complete all applicable portions of the following:

Gaps in Primary Seal between 1/8" and 1/2"	1 (feet)	9 (Inches)
Gaps in Primary Seal between 1/2" and 1-1/2"	0 (feet)	0 (Inches)
Gaps in Primary Seal greater than 1-1/2"	0 (feet)	0 (Inches)
Gaps in Secondary Seal between 1/8" and 1/2"	0 (feet)	0 (Inches)
Gaps in Secondary Seal > 1/2"	0 (feet)	0 (Inches)

Multiply diameter (ft) of tank to determine appropriate gap limits:

5% Circumference = Diameter X 0.157 =	17.27	**60%** Circ. = Diameter X 1.88 =	206.8
10% Circumference = Diameter X 0.314 =	34.54	**90%** Circ. = Diameter X 2.83 =	311.3
30% Circumference = Diameter X 0.942 =	103.62	**95%** Circ = Diameter X 2.98 =	327.8

J. **DETERMINE COMPLIANCE STATUS OF TANK:**

1) Were any openings found on the roof?	No	X	Yes		
2) Were any tears in the seals found?	No	X	Yes		
3) Is the product level lower than the level at which the roof would be floating?	No	X	Yes		
4) Secondary Seal:					
Did 1/2" probe drop between the shell and seal?	No	X	Yes		
Did cumulative 1/8" - 1/2" gap exceed 5% of the tank circumference length?	No	X	Yes		
5) Primary Seal:					
Shoe — Did 1-1/2" probe drop between the shell and seal?	No	X	Yes		
Did cumulative 1/2" - 1-1/2" gap exceed 10% circumference length?	No	X	Yes		
Did cumulative 1/8" - 1/2" gap exceed 40% circumference length?	No	X	Yes		
Did any single continuous 1/8" - 1-1/2" gap exceed 10% circumference length?	No	X	Yes		
Tube — Did 1/2" probe drop between the shell and seal?	No		Yes	NA	X
Did cumulative 1/8" - 1/2" gap exceed 95% circumference length?	No		Yes	NA	X

If "yes" is checked for any of the above items the tank is Out of Compliance

7) Does tank have permit conditions?	No		Yes	X
Does tank comply with these conditions?	No		Yes	X

1 **IF INSPECTION WAS TERMINATED PRIOR TO COMPLETION FOR ANY REASON, PLEASE EXPLAIN**

_____

_____

_____

_____

VENT A COUNTY AIR POLLUTION CONTROL DIS ICT
RULE 71.2 INSPECTION REPORT

Tank No. 80702 Permit No. OO387

K. **COMMENTS:**

Use this section to complete answers to above listed items and to describe repairs made to the tank; include date and time repairs were made.

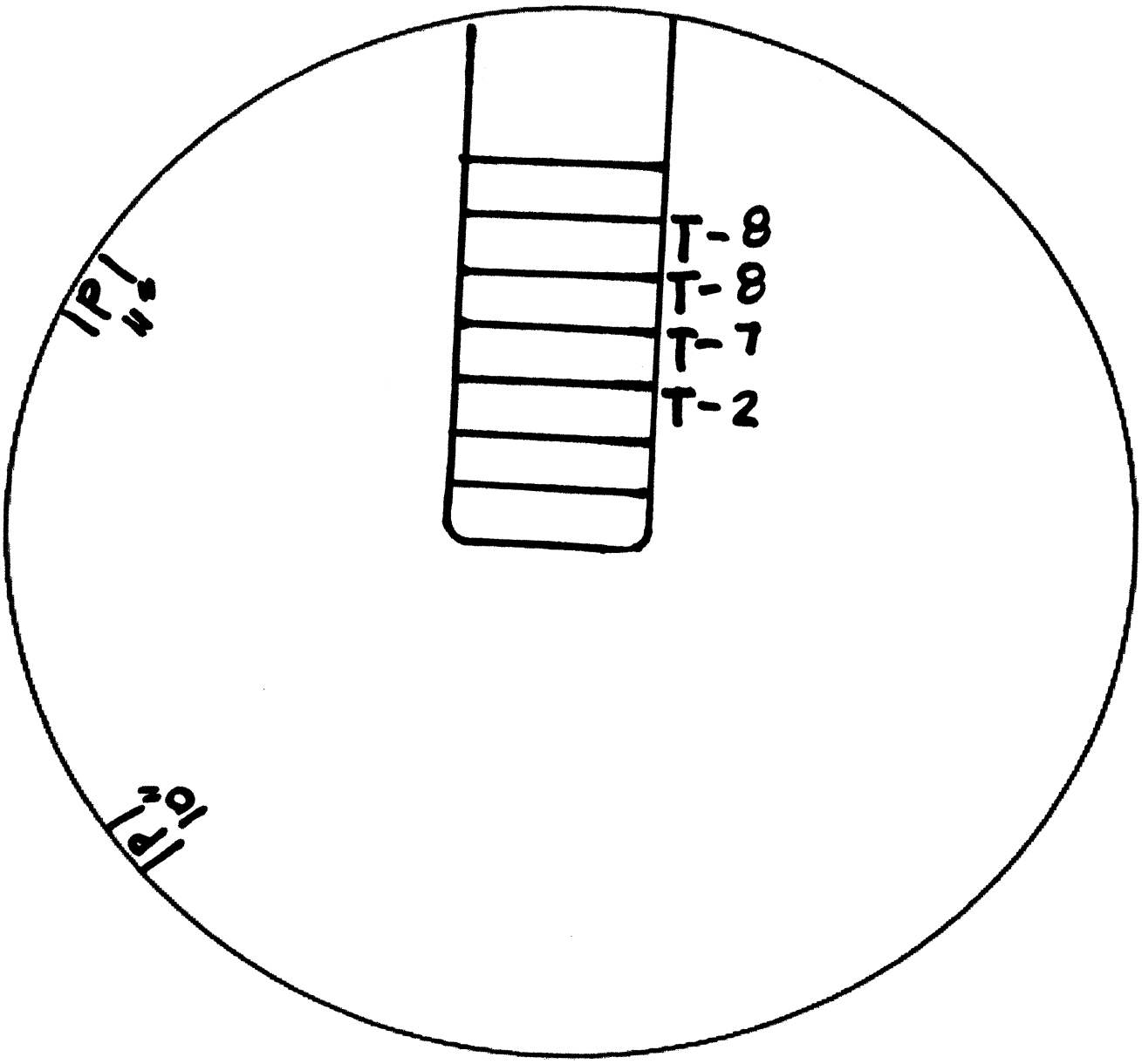
TANK IS IN COMPLIANCE AT THIS TIME

L. **I (We) certify the foregoing information to be correct to the best of my (Our) knowledge.**

Inspection completed by *signature*	Joe Hecker	Cert ID		Date 6/15/2009
Compliance status by *signature*	Robert Hoppenrath	Cert ID	C5569176	Date 6/15/2009
Company Representative *signature*		Cert ID		Date

A copy of this Inspection Report must be provided to the Ventura County APCD within 30 Calendar days after the inspection date. A copy of this report must be kept on-site and made available to Ventura County APCD upon request for a period of 4 Years.

Number 80702 Location



North * ALL GAPS ARE 1/8" UNLESS OTHERWISE NOTED

Equipment:

- Anti-Rotation Device
- Ladder
- Gauge Well
- Leg Stand
- Roof Drain
- Emergency Roof Drain
- Vacuum Breaker
- Vent

Defects:

- Leg Top
- Leg Pin
- Open Hatch
- W Torn Seal
- |-P-| Primary Seal Gap
- |-S-| Secondary Seal Gap

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 71.4N1 Rules 71.4.B.2, 71.4.C.2	Description: **Sumps, pits and ponds with covers. Fugitive emissions monitoring and integrity of cover.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly emissions monitoring in accordance with Rule 74.10.
Monitoring was conducted on 11/12/08, 3/18/09, 6/24/09 and 9/23/09. Attached are the quarterly summary reports.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 4th Quarter of 2008

FACILITY: Crimson Pipeline LP, Torrey Pump Station

PERMIT#: _____

Method of Inspection: TVA

Components	Valves	Others	Pumps	Compres.	PRV's
Accessible Inspected:	N/A	N/A	N/A	N/A	N/A
Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
Total # Leaking:	0	0	0	0	0
% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Valve	Gas Scrubber	11/12/2008 3:15PM	11/12/2008 3:15PM	50,000	N/A	11/12/2008	0

Inspection performed utilizing EPA Method 21

PREPARED BY AVANTI ENVIRONMENTAL, INC.

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 1st Quarter of 2009

FACILITY: Crimson Pipeline LP, Torrey Pump Statio

PERMIT#:

Method of Inspection: TVA

Components	Valves	Others	Pumps	Compres.	PRV's
Accessible Inspected:	N/A	N/A	N/A	N/A	N/A
Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
Total # Leaking:	0	0	0	0	0
% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Valve	Natural Gas Scrubber	3/18/2009 1:15PM	3/18/2009 1:15PM	1,600	N/A	3/18/2009	0
Dump Lever Arm	Natural Gas Scrubber	3/18/2009 1:30PM	3/18/2009 1:30PM	4,000	N/A	3/18/2009	0
PRD - A	Natural Gas Scrubber	3/18/2009 1:45PM	3/18/2009 1:45PM	10,000	N/A	3/18/2009	100

Inspection performed utilizing EPA Method 21

PREPARED BY AVANTI ENVIRONMENTAL, INC.

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 2nd Quarter of 2009

FACILITY: Crimson Pipeline LP, Torrey Pump Station

PERMIT#:

Method of Inspection: TVA

Components	Valves	Others	Pumps	Compres.	PRV's
Accessible Inspected:	N/A	N/A	N/A	N/A	N/A
Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
Total # Leaking:	1	0	0	0	0
% Leaking:	N/A	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Vent Valve	Engine #UP11157	6/24/2009 4:15PM	6/24/2009 4:15PM	3,800	N/A	7/2/2009	0
Valve	Sales Scrubber Discharge	6/24/2009 4:30PM	6/24/2009 4:30PM	12,000	N/A	6/24/2009	0

Inspection performed utilizing EPA Method 21

PREPARED BY AVANTI ENVIRONMENTAL, INC

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 3rd Quarter of 2009

FACILITY: Crimson Pipeline LP, Torrey Pump Station

PERMIT#: _____

Method of Inspection: TVA

Components	Valves	Others	Pumps	Compres.	PRV's
Accessible Inspected:	N/A	N/A	N/A	N/A	N/A
Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A
Total # Leaking:	0	0	0	0	0
% Leaking:	N/A	0.00%	0.00%	0.00%	0.00%

Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Valve	Gas Scrubber	9/23/2009 4:00PM	9/23/2009 4:00PM	40,000	N/A	9/23/2009	0

Inspection performed utilizing EPA Method 21

PREPARED BY AVANTI ENVIRONMENTAL, INC.

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.9N3 Rules 74.9.B.1 and B.2	Description: **Quarterly inspection and annual testing of stationary natural gas-fired rich-burn internal combustion engine requirements.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections in accordance with ARB Method 100. Annual submission of engine summary. Weekly monitoring of engine fuel and operation. Following are the results from quarterly screens and source tests with maintenance records.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

AIR TESTING
A Division of Justice & Associates

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline
Torrey Pump Station
G-1

12/12/2008

Oxides of Nitrogen (NOx) ***(actual Observed)***		
	ppmv	***40.8***
	ppmv @ 15% O2	***11.6***
Carbon Monoxide (CO) ***(Actual Observed)***		
	ppmv	***11668***
	ppmv @ 15% O2	***3326***
Oxygen (O2),	percent	***0.2***

Note: Reported values represent a 20-minute average.

AIR TESTING
A Division of Justice & Associates

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline LP
Torrey Pump Station
ICE G-1
QUARTERLY TEST
3/25/2009

Oxides of Nitrogen (NOx)		
	ppmv	*33.2*
	ppmv @ 15% O2	*9.5*
Carbon Monoxide (CO)		
	ppmv	*11535*
	ppmv @ 15% O2	*3289*
Oxygen (O2),	percent	*0.2*

Note: Reported values represent a 20-minute average.

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:			Pollutant:
520 HP Enterprise NG-fired rich burn NSCR (G-1)			**NOx**
Measured Emission Rate: **10.7 ppmv @ 15% O_2**	Limited Emission Rate: **25 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **AIRx testing** Test Date: **4/24/09**	

Emission Unit Description:			Pollutant:
520 HP Enterprise NG-fired rich burn NSCR (G-1)			**CO**
Measured Emission Rate: **3145 ppmv @ 15% O_2**	Limited Emission Rate: **4500 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **AIRx testing** Test Date: : **4/24/09**	

Emission Unit Description:			Pollutant:
520 HP Enterprise NG-fired rich burn NSCR (G-1)			**ROC**
Measured Emission Rate: **<0.5 ppmv @ 15% O_2**	Limited Emission Rate: **250 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **AIRx testing** Test Date: **4/24/09**	

Emission Unit Description:			Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:	

Emission Unit Description:			Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:	

AIR TESTING
A Division of Justice & Associates

SUMMARY OF SOURCE TEST RESULTS
Crimson Pipeline
Torrey G-1 Pump Station
4/24/2009

CONSTITUENT	*RESULTS*
Oxides of Nitrogen (NOx)	
ppmv	37.3
ppmv @ 15% O2	10.7
lb/hr	0.13
lb/MMBtu	0.039
Carbon Monoxide (CO)	
ppmv	11000
ppmv @ 15% O2	3145
lb/hr	24.06
lb/MMBtu	7.047
Reactive Organic Gases (ROG), *as CH4*	
ppmv (dry basis)	< 1.8
ppmv @ 15% O2 (dry basis)	< 0.5
lb/hr (dry basis)	< 0.0023
Oxygen, *percent*	0.3
Exhaust Flowrate, *dscfm*	502

AIR TESTING
A Division of Justice & Associates

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline LP
Torrey Pump Station
ICE G-1
QUARTERLY TEST
9/9/2009

Oxides of Nitrogen (NOx)		
	ppmv	*8.0*
	ppmv @ 15% O2	*2.6*
Carbon Monoxide (CO)		
	ppmv	*1961*
	ppmv @ 15% O2	*625*
Oxygen (O2),	percent	*2.4*

Note: Reported values represent a 20-minute average.

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE Oil CHANGE

DATE 7/7/09

APCD PERMIT NUMBER **0385**

LOCATION **Torrey Station**

MAKE **Enterprise** G-1

MODEL **GSG-6**

TYPE **Natural Gas**

ENGINE HOURS 10180

OPERATIONS PERFORMED

Oil AND Filter CHANGE

MECHANIC

DATE WORK COMPLETED 7/7/09

CRIMSON PIPELINE, L.P.

ENGINE SERVICE REPORT

TYPE OF SERVICE PLUG CHANGE

DATE 7/8/09

APCD PERMIT NUMBER **0082**

LOCATION **Ventura Station**

MAKE **Caterpillar (G-1)**

MODEL **G-379**

TYPE **Natural Gas**

ENGINE HOURS 10188

OPERATIONS PERFORMED

REPLACED ALL THE SPARK PLUGS AND 2 WIRES -
REPLACED FRONT AND BACK O_2 SENSORS

MECHANIC

DATE WORK COMPLETED 7/8/09

CRIMSON PIPELINE, L.P.

ENGINE SERVICE REPORT

TYPE OF SERVICE Replaced

DATE 8/6/09

APCD PERMIT NUMBER **0082**

LOCATION **Ventura Station**

MAKE **Caterpillar (G-1)**

MODEL **G-379**

TYPE **Natural Gas**

ENGINE HOURS 10812

OPERATIONS PERFORMED

Air Filters

MECHANIC

DATE WORK COMPLETED 8/6/09

AIR TESTING
A Division of Justice & Associates

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline
Torrey Pump Station
G-2

12/15/2008

Oxides of Nitrogen (NOx) ***(actual Observed)***	
ppmv	***68.3***
ppmv @ 15% O2	***19.4***
Carbon Monoxide (CO) ***(Actual Observed)***	
ppmv	***8116***
ppmv @ 15% O2	***2308***
Oxygen (O2), percent	***0.2***

Note: Reported values represent a 20-minute average.

AIR TESTING
A Division of Justice & Associates

SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline LP
Torrey Pump Station
ICE G-2
QUARTERLY TEST
3/25/2009

Oxides of Nitrogen (NOx)		
	ppmv	*20.6*
	ppmv @ 15% O2	*5.9*
Carbon Monoxide (CO)		
	ppmv	*14222*
	ppmv @ 15% O2	*4069*
Oxygen (O2),	percent	*0.3*

Note: Reported values represent a 20-minute average.

CRIMSON PIPELINE LP
5001 California Avenue Suite 206
Bakersfield, CA 93309

COPY

July 9, 2009

Lyle Olson
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

RE: Deviation Letter for Torrey Station Engine

Mr. Olson:

At your request during our July 8, 2009 conversation, I am writing this deviation letter that summarizes the events that led to the Crimson Pipeline Torrey Station Engine #2 missing its biennial source test during the 2nd quarter of 2009. On April 23, 2009 Crimson Pipeline Torrey Station Engine #2 (VCAPCD permit 00385) experienced a catastrophic failure, which to date has yet to be repaired. I immediately called you to notify you of the situation and explained that AIRx, our source test contractor, was scheduled to be out the following day to complete the source testing at our Piru and Torrey stations. You informed me that testing of this engine could be postponed until repairs were made.

After some investigation, our engine mechanic discovered that the engine heads cracked and needed to be repaired or replaced. The repairs are done out of state and replacement parts are hard to attains due to the age of this particular engine. The time it took to obtain all the necessary part was at least a month. I have been checking the status of this repair on a weekly basis and a few weeks ago was told the repairs were almost complete. Our mechanic has been off on vacation and is returning next week. Upon his return, I anticipate the engine being repaired and a source test date scheduled. I will notify you if anything changes.

Crimson has every intention of complying with its permit's source testing requirements. Currently the Torrey Station Engine #1 has been running and will continue to do so until source testing is conducted on Engine #2. Crimson also understands the next source test date is based on the original source test date in April and will be completed in April 2011.

Should you have any questions regarding any of the information in the letter, please contact me at (661) 716-5001 ext. 28 or (661) 340-8019.

Sincerely,

Phil Acosta
EHS Supervisor
Crimson Resource Management

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:			Pollutant:
520 HP Enterprise NG-fired rich burn NSCR (G-2)			**NOx**
Measured Emission Rate: **14 ppmv @ 15% O_2**	Limited Emission Rate: **25 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **AIRx testing** Test Date: **9/10/09**	

Emission Unit Description:			Pollutant:
520 HP Enterprise NG-fired rich burn NSCR (G-2)			**CO**
Measured Emission Rate: **2469 ppmv @ 15% O_2**	Limited Emission Rate: **4500 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Biennial Source Test** Test Date: : **9/10/09**	

Emission Unit Description:			Pollutant:
520 HP Enterprise NG-fired rich burn NSCR (G-2)			**ROC**
Measured Emission Rate: **TBD**	Limited Emission Rate: **250 ppmv @ 15% O_2**	Specific Source Test or Monitoring Record Citation: **Results Pending** Test Date: : **9/10/09**	

Emission Unit Description:			Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:	

Emission Unit Description:			Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring Record Citation: Test Date:	

AIR TESTING
A Division of Justice & Associates

ICE #2
9/10/2009

CONSTITUENTS	MEASURED VALUES			AVERAGE	Allowable
	Run #1	Run #2	Run #3		
Oxides of Nitrogen					
ppmv	34.9	55.4	57.4	*49*	
ppmv @ 15% O2	9.8	15.6	16.2	*14*	*25*
lb/hr	0.080	0.13	0.13	*0.11*	
lb/MMBtu	0.036	0.058	0.060	*0.051*	
Carbon Monoxide - *Actual Observed*					
ppmv	4873	10149	11181	*8734*	
ppmv @ 15% O2	1376	2865	3165	*2469*	*4500*
lb/hr	6.78	14.11	15.50	*12.13*	
lb/MMBtu	3.08	6.42	7.09	*5.53*	
Total Non-Methane/Ethane Hydocarbons, as CH4					
ppmv, dry	-	-	-	*38*	
ppmv @ 15% O2, dry	-	-	-	*11*	*250*
lb/hr	-	-	-	*0.044*	
Oxygen, %	0.0	0.0	0.1	*0.0*	-
Stack Flowrate, dscfm	319	319	318	*319*	-
Moisture, %	17.9	17.9	17.9	*17.9*	-
Fuel Usage, cfm	34.9	34.9	34.7	*34.8*	-

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE Repaired

DATE 7/15/09

APCD PERMIT NUMBER **0385**

LOCATION **Torrey Station**

MAKE **Enterprise (G-2)**

MODEL **GSG-6**

TYPE **Natural Gas**

ENGINE HOURS 1980

OPERATIONS PERFORMED

EXHAUST MANIFOLD AND GASKETS

MECHANIC

DATE WORK COMPLETED 7/15/09

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE Repair

DATE 7/15/09

APCD PERMIT NUMBER **0385**

LOCATION **Torrey Station**

MAKE **Enterprise (G-2)**

MODEL **GSG-6**

TYPE **Natural Gas**

ENGINE HOURS 1980

OPERATIONS PERFORMED

Replaced or Repair all 6 Cylinder Heads and Gaskets - Number 2 Piston Rings - Changed Oil and Oil Filters

MECHANIC

DATE WORK COMPLETED 8/10/09

CONOCOPHILLIPS
ENGINE SERVICE REPORT

TYPE OF SERVICE Replaced

DATE 8/12/09

APCD PERMIT NUMBER **0385**

LOCATION **Torrey Station**

MAKE **Enterprise (G-2)**

MODEL **GSG-6**

TYPE **Natural Gas**

ENGINE HOURS 1994

OPERATIONS PERFORMED

Replaced Converter Plates and Gaskets

MECHANIC

DATE WORK COMPLETED 8/12/09

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO0385PC1 Rule 29 Condition 1	Description: **Monthly records of throughput of tanks and facility fuel consumption.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly log sheets compiled by operations, reviewed monthly to verify 10,500,000 bbl annual limit on 80,000 bbl tank and combined fuel use limit of 86.8 MMCF/year for 2 Enterprise natural gas-fired rich burn engines. See worksheet.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

CRIMSON PIPELINE L P IC ENGINES
FUEL USAGE
TORREY STATION
PERMIT NUMBER 00385

Month	AVG#1	AVG#2	AVG#3	AVG#4	AVG#5	AVG#6	AVG#7	AVG#8	AVG#9	AVG#10	AVG#11	AVG#12
Nov-07	1,352,900											
Dec-07	1,607,700	1,607,700										
Jan-08	1,620,500	1,620,500	1,620,500									
Feb-08	1,775,400	1,775,400	1,775,400	1,775,400								
Mar-08	1,229,000	1,229,000	1,229,000	1,229,000	1,229,000							
Apr-08	1,022,100	1,022,100	1,022,100	1,022,100	1,022,100	1,022,100						
May-08	1,273,500	1,273,500	1,273,500	1,273,500	1,273,500	1,273,500	1,273,500					
Jun-08	1,443,900	1,443,900	1,443,900	1,443,900	1,443,900	1,443,900	1,443,900	1,443,900				
Jul-08	1,070,400	1,070,400	1,070,400	1,070,400	1,070,400	1,070,400	1,070,400	1,070,400	1,070,400			
Aug-08	1,739,600	1,739,600	1,739,600	1,739,600	1,739,600	1,739,600	1,739,600	1,739,600	1,739,600	1,739,600		
Sep-08	1,721,800	1,721,800	1,721,800	1,721,800	1,721,800	1,721,800	1,721,800	1,721,800	1,721,800	1,721,800	1,721,800	
Oct-08	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200	1,885,200
Nov-08		1,865,900	1,865,900	1,865,900	1,865,900	1,865,900	1,865,900	1,865,900	1,865,900	1,865,900	1,865,900	1,865,900
Dec-08			1,984,500	1,984,500	1,984,500	1,984,500	1,984,500	1,984,500	1,984,500	1,984,500	1,984,500	1,984,500
Jan-09				1,930,300	1,930,300	1,930,300	1,930,300	1,930,300	1,930,300	1,930,300	1,930,300	1,930,300
Feb-09					2,026,800	2,026,800	2,026,800	2,026,800	2,026,800	2,026,800	2,026,800	2,026,800
Mar-09						2,173,100	2,173,100	2,173,100	2,173,100	2,173,100	2,173,100	2,173,100
Apr-09							1,741,300	1,741,300	1,741,300	1,741,300	1,741,300	1,741,300
May-09								2,165,500	2,165,500	2,165,500	2,165,500	2,165,500
Jun-09									1,790,400	1,790,400	1,790,400	1,790,400
Jul-09										1,805,000	1,805,000	1,805,000
Aug-09											1,851,300	1,851,300
Sep-09												1,689,900
CF/year	**1,478,500**	**1,521,250**	**1,552,650**	**1,578,467**	**1,599,417**	**1,678,092**	**1,738,025**	**1,812,358**	**1,841,233**	**1,902,450**	**1,911,758**	**1,909,100**

CONOCOPHILLIPS

CRIMSON PIPELINE L P

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. PO0385PC1 Rule 29, Condition 2	Description: **Combustion equipment shall only burn natural gas.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of equipment set-up at quarterly testing; Verification of fuel on usage log.

2. ☐Yes ☒No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO0385PC1 Rule 29, Condition 3	Description: **Records of solvent use for cleaning activities shall be maintained.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility monthly recordkeeping and review of non-exempt (non-acetone) solvent use for wipe cleaning of tank hatch seals. See attached worksheet.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

CRIMSON PIPELINE L P

TORREY STATION OCT. 2008 - SEP. 2009

TORREY STATION ANNUAL REPORT 2009

MONTH	*FUEL (CUBIC FEET)	BBLS. (TANK THROUGHPUT)	SOLVENT (GALLONS)	PAINT (GALLONS)
Oct-08	1,885,200	548,994	0	0
Nov-08	1,865,900	537,174	0	0
Dec-08	1,984,500	556,953	0	0
Jan-09	1,930,300	543,147	0	0
Feb-09	2,026,800	530,750	0	0
Mar-09	2,173,100	582,068	0	0
Apr-09	1,741,300	507,266	0	0
May-09	2,165,500	610,638	0	0
Jun-09	1,790,400	449,521	0	0
Jul-09	1,805,000	459,320	0	0
Aug-09	1,851,300	469,458	0	0
Sep-09	1,689,900	428,098	0	0
TOTAL	22,909,200	6,223,387	0	0

***ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED**

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 50 Rule 50	Description: **Opacity observations at the facility**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly check of engine stack opacity is logged and reported annually. See annual report summary for both engines.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

AIR Testing
A Division of Justice & Associates

SUMMARY OF TEST RESULTS
VISIBLE EMISSIONS ESTIMATIONS
Crimson Pipeline
Ventura / Torrey / Piru Pump Station
IC ENGINES

12/22/2008

IC Engine / Location	Avg % Opacity
ICE G-2 / Torrey Station	***0.0***
ICE G-1 / Torrey Station	***0.0***
ICE G-1 / Piru Station	***0.0***
Enterprise ICE / Ventura Station	***0.0***
Caterpillar ICE / Ventura Station	***0.0***

Note: Reported values represent a 60-minute average.

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 54.B.1 Rule 54.B.1	Description: **Sulfur emissions from combustion operations at point of discharge must meet low-sulfur certification. Follow monitoring requirements of Rule 64.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual source test of fired units confirms fuel source as low-sulfur PUC gas, satisfies Rule 64 monitoring.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 54.B.2 Rule 54.B.2	Description: **Sulfur dioxide concentration at ground level beyond property line limit of 0.25 ppmv/hr or 0.04 ppmv/24hr.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual source test of fired units confirms fuel source as low-sulfur. PUC gas satisfies Rule 64 monitoring requirements.

2. ☐Yes ☒No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 57.B Rule 57.B	Description: **CO emissions from fuel burning equipment are not to exceed 0.1gr/scf @ 12% CO_2**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual source test and District analysis of emission factors. (Pursuant to 57.B, additional monitoring is not required)

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 64.B.1 Rule 64.B.1	Description: **Sulfur content of gaseous fuels shall not exceed 788 ppmv/0.5gr/scf as H_2S**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility use of PUC gas confirmed at quarterly emission check and annual source test. Pursuant to condition 2 of rule, PUC gas use precludes from additional monitoring.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6 Rule 74.6	Description: **Solvent cleaning ROC , storage and handling requirements**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of solvent use. Annual certification and review of solvent use to confirm ROC content and use of wipe cleaning methods only.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 74.10 Rule 74.10	Description: **Leak detection and repair inspection requirements at crude oil and natural gas production and processing facilities.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection of all components for fugitive emissions using EPA Method 21 Daily inspection of components visually by operations. Annual testing of pressure relief valves. See valve inspection report and weekly engine logs that follow.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

CRIMSON PIPELINE

PRESSURE SAFETY VALVE ANNUAL TEST

Location: Torrey Station

PSV #	Size	Mfg.	Type	Serial #	Set (PSI)	Lease	Tested By	Date Tested	Comments
5	3/4 x 1	Consolidated	1670 AW	TA10135	165	Torrey	JO	9/29/2009	Field Test
6	3/4 x 1	Consolidated	1670 AW	TA10134	165	Torrey	JO	9/29/2009	Field Test
7	3/4 x 1	Consolidated	1970-C	TB56442	275	Torrey	JO	9/29/2009	Field Test
	3/4 x 1	Consolidated	1970-C	TB56444	275	Torrey	JO	9/29/2009	Field Test
9	3/4 x 1	Consolidated	1970-C	TS64744	850	Torrey	JO	9/29/2009	Field Test
10	3/4 x 1	Consolidated	1970-C	NA	850	Torrey	JO	9/29/2009	Field Test
11	1 1/2 x 2	Consolidated	1905	TA2468	100	Torrey	JO	9/29/2009	Field Test
12	4 x 6	Crosby	JO 45A	34944	800	Torrey	JO	9/29/2009	Field Test

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	JO		GF	JO	JO		
DATE 11/10/08	11/10		11-12	11/13	11/14		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N	N	N		
G-2 PUMP SEAL	N		N	N	N		
STATION VALVES	N		N	N	N		
TANK VALVES	N		N	N	N		
SUMP	N		N	N	N		
STATION VISUAL	JO		GF	JO	JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1				
G-2	JO	11/10	0700	N

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	JO	JO			JO		
DATE 10/13	10/13/08	10/14/08			10/17/08		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N			N		
G-2 PUMP SEAL	N	N			N		
STATION VALVES	N	N			N		
TANK VALVES	N	N			N		
SUMP	N	N			N		
STATION VISUAL	JO	JO			JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1				
G-2	JO	10/14/08	1340	N

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	GF		JO		JO		
DATE 12/31/08	12-24		12/31		1/2		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N		N		
G-2 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TANK VALVES	N		N		N		
SUMP	N		N		N		
STATION VISUAL	GF		JO		JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1				
G-2	JO	12/31	1330	N

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	JO	JL		KV	JO		
DATE 2/9/09	2/9	2/10		2/12	2/13		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N		N	N		
G-2 PUMP SEAL	N	N		N	N		
STATION VALVES	N	N		N	N		
TANK VALVES	N	N		N	N		
SUMP	N	N		N	N		
STATION VISUAL	JO				JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	JO	2/9/09	1400	N
G-2				

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	JO		TE		JO		
DATE	3/16/09		3-18		3/20		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N		N		
G-2 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TANK VALVES	N		N		N		
SUMP	N		N		N		
STATION VISUAL	JO		TE		JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	JO	3/16/09	1200	N
G-2				

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	ROD		JC	JO	TE		
DATE	4-13		4/15	4/16	4-17		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N	N	N		
G-2 PUMP SEAL	N		N	N	N		
STATION VALVES	N		N	N	N		
TANK VALVES	N		N	N	N		
SUMP	N		N	N	N		
STATION VISUAL	ROD		JC	JO	TE		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1				
G-2	JO	4/16/08	1430	N

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS		JO		JO	JO		
DATE 5/26/09		5/26		5/28	5/29		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL		N		N	N		
G-2 PUMP SEAL		N		N	N		
STATION VALVES		N		N	N		
TANK VALVES		N		N	N		
SUMP		N		N	N		
STATION VISUAL		JO		JO	JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	JO	5/26/09	0800	N
G-2				

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	TE	GF	TE	TE	TE		
DATE	7-6	7-7	7-8	7-9	7-10		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N	N	N		
G-2 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TANK VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
STATION VISUAL	TE	GF	TE	TE	TE		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	TE	7-6	1400	N
G-2				

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS				JB	JB		
DATE				9/17/09	9/18		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL				N	N		
G-2 PUMP SEAL				N	N		
STATION VALVES				N	N		
TANK VALVES				N	N		
SUMP				N	N		
STATION VISUAL				JB	JB		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	JB	9/17	0800	N
G-2				

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	JD			TE	JG		
DATE 8/3/09	8/3			8-6	8/7		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N			N	N		
G-2 PUMP SEAL	N			N	N		
STATION VALVES	N			N	N		
TANK VALVES	N			N	N		
SUMP	N			N	N		
STATION VISUAL	JD			TE	JG		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	JD	8/3	0900	N
G-2				

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	JO	JO	JO		JO		
DATE 9/28/09	9/28	9/29	9/30		10/2		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N		N		
G-2 PUMP SEAL	N	N	N		N		
STATION VALVES	N	N	N		N		
TANK VALVES	N	N	N		N		
SUMP	N	N	N		N		
STATION VISUAL	JO	JO	JO		JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	JO	9/28	1100	N
G-2				

Comments:

CRIMSON PIPELINE, L.P.

TORREY STATION

WEEKLY

FUGITIVE EMISSION INSPECTION LOG

INITIALS	JO	JO		JO	JO		
DATE 10/19/09	10/19	10/20		10/22	10/23		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N		N	N		
G-2 PUMP SEAL	N	N		N	N		
STATION VALVES	N	N		N	N		
TANK VALVES	N	N		N	N		
SUMP	N	N		N	N		
STATION VISUAL	JO	JO		JO	JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK		DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	JO	10/19	0730	N
G-2				

Comments:

630 986

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.11.1 Rule 74.11.1	Description: **Requirements to install and operate large water heaters and small boilers.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly facility inspection by operators and annual management review verify the facility is not equipped with devices subject to this rule.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 08 (MM/DD/YY) to 09 / 30 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 74.22 Rule 74.22	Description: **Natural gas-fired fan-type central furnaces.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

This facility does not operate any natural gas-fired fan-type central furnaces.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1 Rule 74.1	Description: **Requirements for abrasive blasting**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual training on environmental compliance, use of only permitted contractors. No abrasive blasting was conducted for this period.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2 Rule 74.2	Description: **Requirements for architectural coatings.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly documentation of coatings is maintained. No architectural coatings used during this reporting period.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.4.D Rule 74.4.D	Description: **Use of cutback asphalt – road oils**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual review of facility and compliance certification. No use of asphalt products occurred during this period.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.26 Rule 74.26	Description: **Requirements for crude oil storage tank degassing operations.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual training on requirements of permit, contractor use limited only to qualified and permitted units. Maintenance of records of degassing at times of operation. No degassing occurred during this period.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.29 Rule 74.29	Description: **Requirements for soil decontamination operations**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No soil decontamination operations occurred during this period.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 40CFR61.M Rule 40CFR Part 61, Subpart M	Description: **Requirements for asbestos removal, handling and disposal.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No asbestos work and no construction, demolition or renovation occurred for this period.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment Part 70 General	Description: **Administrative, monitoring and reporting requirements.**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records are reviewed monthly and archived for at least 5 years. Required reports were submitted as specified.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PO General	Description: **Permit shall be available at the source**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual facility review confirms copy of permit is available at the facility

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Shield K, Ka, Kb 40 CFR Part 60, Subparts K, Ka, Kb	Description: **NSPS standards for petroleum storage vessels**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

This equipment is pre-existing. A permit shield has been granted for these requirements.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40 CFR 68	Description: **RMP requirements**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

RMP is currently not required. Facility will comply should a plan be required in future.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40CFR82 Rule 40CFR Part 82, Subparts B & F	Description: **Servicing of motor vehicle air conditioners**

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility does not service automobiles.

2. ☒Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

☒ Continuous – All monitoring measurements show compliance with the Part 70 permit condition

☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. ☐Yes ☒No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

6. ☐Yes ☒No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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