



DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090
Ser N45VCS/0065
16 Feb 10

Mr. Keith Duval
Deputy Air Pollution Control Officer
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

RECEIVED
VENTURA COUNTY
10 FEB 19 AM 11:04
A.P.C.D.

Dear Mr. Duval:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2009 through December 31, 2009.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,

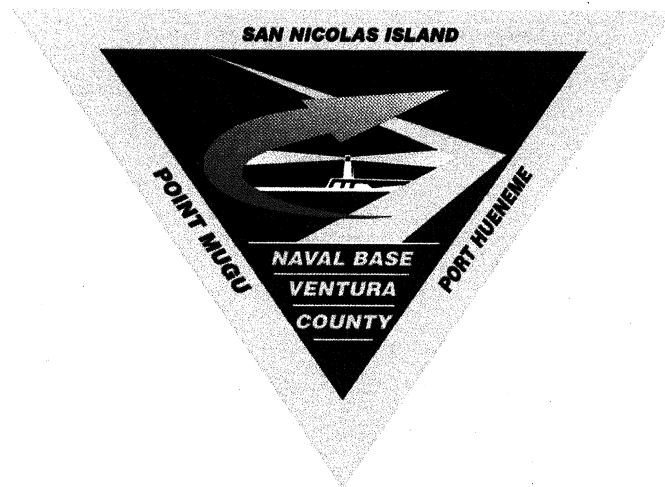
J. J. McHUGH
Captain, U.S. Navy
Commanding Officer

- Enclosures:
1. Compliance Certification Document for Title V Permit 0997
 2. Compliance Certification Document for Title V Permit 1006
 3. Compliance Certification Document for Title V Permit 1207

**COMPLIANCE CERTIFICATION
JANUARY 1, 2009 – DECEMBER 31, 2009**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 1006**

**NAVAL BASE VENTURA COUNTY
PORT HUENEME**



For submittal to:

Ventura County Air Pollution District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

January 31, 2010

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

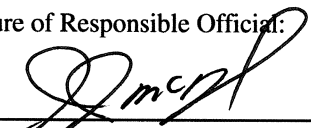
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature of Responsible Official:</p>  <hr/> <p>Commanding Officer, Naval Base Ventura County</p>	<p>Date: <u>2/16/10</u></p>
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Time Period Covered by Compliance Certification:

01 /01 / 09 (MM/DD/YY) to 12 /31 / 09 (MM/DD/YY)

**COMPLIANCE CERTIFICATION
JANUARY 1, 2009 - DECEMBER 31, 2009**

**TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 1006**

**NAVAL BASE VENTURA COUNTY
PORT HUENEME**



**1 COMPLIANCE CERTIFICATION
FOR SPECIFIC APPLICABLE
REQUIREMENTS**

**2 COMPLIANCE CERTIFICATION
FOR PERMIT SPECIFIC
CONDITIONS**

**3 QUANTIFIABLE APPLICABLE
REQUIREMENTS**

**COMPLIANCE CERTIFICATION
FOR GENERAL APPLICABLE
REQUIREMENTS**

**5 COMPLIANCE CERTIFICATION
FOR SHORT-TERM ACTIVITIES**

**6 COMPLIANCE CERTIFICATION
FOR GENERAL PERMIT
CONDITIONS**

**7 COMPLIANCE CERTIFICATION
FOR MISCELLANEOUS
FEDERAL PROGRAM
CONDITIONS**

**8 APPENDIX - A SUPPORTING
DOCUMENTATION FOR USE OF
CARB-CERTIFIED DIESEL**

**9 APPENDIX - B TUNE-UP AND
SOURCE TEST SUMMARY
REPORTS**

**10 APPENDIX - C FORMAL
SURVEYS**

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 1	Description: General requirements of Rule 70 and CARB Executive Order VR-202, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to Navy Exchange Gasoline Dispensing Facility (GDF).
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All vent pipes are equipped with the appropriate pressure/vacuum relief valve(1.1), all bulk transfers utilized a properly operating CARB-certified vapor recovery system(1.2), and good operating practices are ensured by periodic monitoring by the NBVC field operations team(1.3).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 2	Description: Phase I vapor recovery requirements as applicable to the Navy Exchange GDF
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Presence and length of submerged fill pipes (2.1) are verified at the time of annual inspection and testing. The Navy Exchange GDF employs a permanently installed, CARB Certified, Phase I EVR (2.2) equipped with CARB certified poppetted drybreaks (2.4) as required. Lack of leaks (2.3) is ensured during annual static pressure performance tests. A daily inspection of Phase I spill containment devices ensures that the containment devices are clean and free of gasoline (2.5).

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 3	Description: Phase II vapor recovery requirements as applicable to the Navy Exchange GDF
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Presence of CARB-certified Phase II system was verified at the time of installation(3.1). "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests. All vapor and liquid lines are gravity drained to the USTs as required (3.4). The presence of clearly marked components (3.2), UL listed riser hoses (3.5); insertion interlocks (3.6); coaxial vapor recovery hoses (3.7); and clean air separator (3.9) are verified at the time of the annual inspections. Vapor to Liquid Volume Ratio Test was performed and passed on 3/5/2009 (3.8). Hanging hardware on Phase II EVR system is inspected daily by NEX personnel (3.10).

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 4	Description: Requirement that Phase II vapor recovery systems at the Navy Exchange GDF be operated with none of the defects listed in the California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 and that defective equipment be tagged "out of order" and not operated per Condition 4.2.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Proper ongoing maintenance of the Navy Exchange GDF is ensured by the GDF manager. Periodic checks for proper GDF maintenance are conducted by the NBVC Air Quality Program. Proper maintenance is also verified at the time of the annual compliance inspection. None of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 were found to exist at the Navy Exchange GDF during inspections (4.1). Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-1006-Exchange, Condition No. 5	Description: Requirement that proper signs be posted at the Navy Exchange GDF as listed in Conditions 5.1 through 5.5
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition Nos. 6.1 through 6.6	Description: Requirement to perform a Static Pressure Performance Test (TP-201.3), Determination of Static Pressure Performance of the Healy Clean Air Separator Test (Exhibit 4), Vapor to Liquid Volume Ratio for Healy including Veeder-Root ISD Test (Exhibit 5), ISD Operability Test Procedure (Exhibit 9), Nozzle Bag Test Procedure (Exhibit 7), and Dynamic Back Pressure Test (TP-201.4) annually at the Navy
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The most recent tests at the Navy Exchange GDF were performed and passed on 3/5/2009. The District was notified and test results submitted per rule requirements.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 6.7	Description: Requirement to perform and pass once every three years the following tests: Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities (TP-201.3), Static Torque of Rotatable Phase I Adaptors (TP-201.1B), Leak Rate of Drop Tube/Drain Valve Assembly (TP-201.1C), and Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves (TP-201.1E)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The most recent tests at the Navy Exchange GDF were performed and passed on 3/5/2009. The District was notified and test results submitted per rule requirements.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 7.1	Description: Requirement for the Navy Exchange GDF to keep records of tests performed on the vapor recovery systems
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of tests of the vapor recovery systems at the Navy Exchange GDF are maintained by the NBVC Air Quality Program.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 7.2	Description: Requirement for the Navy Exchange GOD to keep records of all maintenance performed on the vapor recovery systems
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of all maintenance of the vapor recovery system at the Navy Exchange GDF are maintained by the station manager. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70-01006-Exchange, Condition No. 8	Description: Requirement to submit an application prior to any major modification to the Navy Exchange GDF (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A Phase II Enhanced Vapor Recovery (EVR) System was installed at the Navy Exchange GDF on 2/3/2009. Required tests were performed and passed on 3/5/2009. The test results were submitted to the District on 3/17/2009.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006- GOV, Condition No. 1	Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the GDF at Building 5307
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3).

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
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6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 2	Description: Phase I vapor recovery requirements as applicable to the GDF at Building 5307
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Presence of submerged fill in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspection and testing. The GDF employs a permanently installed, properly maintained, CARB Certified, Phase I VRS (2.2, 2.3, and 2.4) equipped with CARB certified poppetted drybreaks (2.5) as required. Lack of leaks (2.1 and 2.3) is ensured during annual static pressure performance tests. A daily inspection of the GDF ensures that Phase I spill containment device is clean and free of gasoline (2.6).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition Nos. 3.1 through 3.7	Description: Phase II vapor recovery requirements (Conditions 3.1 through 3.7) as applicable to the GDF at Building 5307
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). The presence of clearly marked components (3.2), UL listed riser hose (3.4), insertion interlocks (3.5) coaxial vapor recovery hoses (3.6), and liquid removal devices or appropriate hose drape (3.7) are verified at the time of the annual inspections. "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition Nos. 3.8 through 3.11	Description: Phase II vapor recovery requirements (Conditions 3.8 through 3.11) specific to the GDF at Building 5307
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The Hirt VCS-200 processor is installed over five feet above grade as required (3.8). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch.(3.9), All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.10). A daily inspection of hanging hardware on Phase II vapor recovery systems is performed by GDF staff (3.11).

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 4	Description: Requirement that Phase II vapor recovery system at the Building 5307 GDF be maintained and operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, adopted 11/12/02 (Rule 70E.2) (4.1), and that defective equipment be tagged "Out of Order" (4.2)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Proper ongoing maintenance of the Building 5307 GDF is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the NBVC Air Quality Program. Proper maintenance is also verified at the time of the annual compliance inspection. None of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, adopted 11/12/02 (Rule 70E.2) were found to exist at the Building 5307 GDF during inspections. Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 5	Description: Requirement that proper signs be posted at Building 5307 GDF as listed in Conditions 5.1 through 5.5
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 6	Description: Requirement to annually perform a static pressure performance test (TP-201.3b) and a dynamic Pressure Performance (TP-201.4) at the Building 5307 GDF
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The most recent tests at the Building 5307 GDF were performed and passed on 1/19/2009. The District was notified and test results submitted per rule requirements.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 7.1	Description: Requirement for the Building 5307 GDF to keep records of tests performed on the vapor recovery systems
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of tests of the vapor recovery systems at the Building 5307 GDF are maintained by the NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 7.2	Description: Requirement for the GDF at Building 5307 to keep records of all maintenance performed on the vapor recovery systems
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of all maintenance to the vapor recovery system at fueling facility at the Building 5307 GDF are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 7.3	Description: Requirement for the GDF at Building 5307 to keep records of daily hanging hardware inspections on phase II vapor recovery systems
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by the NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
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Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-GOV, Condition No. 8	Description: Requirement to submit an application prior to any major modification to the GDF at Building 5307 (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No major modification occurred at the above facility during this reporting period.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006- E85, Condition No. 1	Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the E-85 fueling facility at Building 5307
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition No. 2.1	Description: Phase I vapor recovery requirement for a permanently installed submerged fill pipe which extends to within six inches of the tank bottom as applicable to the E-85 fueling facility at Building 5307
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Presence of submerged fill in the form of a bottom-fed tank inlet is verified at the time of annual inspection and testing.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition Nos. 2.2 through 2.5	Description: Phase I vapor recovery requirements as applicable to the E-85 fueling facility at Building 5307
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

An uncertified Phase I vapor recovery system has been installed on E-85 fueling facility under CARB Research and Development (R&D) Authorization. The R&D authorization expires on September 1, 2011. E-85 fueling facility will use a CARB certified Phase I vapor recovery system when such a system is certified by CARB.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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On July 7, 2009 Naval Base Ventura County (NBVC) sent a letter to Mr. George Lew, Chief of the California Air Resources Board (CARB) Monitoring and Laboratory Division. The letter requested an extension of the NBVC Port Hueneme E-85 dispensing facility Research and Development Authorization (RDA) which was due to expire on September 1, 2009. On August 31, 2009 NBVC contacted Mr. Lew's office because NBVC had received no communication from the CARB regarding the requested RDA extension. In Mr. Lew's absence, Acting Chief Pat Bennet, assigned the fulfillment of the requested RDA extension to Lou Dinkler. Lou explained that the completion of the RDA extension had been delayed for unknown reasons internal to the CARB, and that an extension would be issued the week of September 7, 2009. Mr. Keith Duval of the Ventura County Air District was notified on September 1, 2009 of the expiration of NBVC's RDA and the pending issuance of an extension. Mr. Duval granted authorization to NBVC to continue operating the E-85 fueling facility while awaiting the extension from the CARB.



Linda S. Adams
Secretary for
Environmental Protection

Air Resources Board

Mary D. Nichols, Chairman
1001 I Street • P.O. Box 2815
Sacramento, California 95812 • www.arb.ca.gov



Arnold Schwarzenegger
Governor

September 16, 2009

Mr. Daniel T. Shide
Environmental Program Manager
Department of the Navy
Naval Base Ventura County
311 Main Road, Suite 1
Point Mugu, California 93042-5033

Dear Mr. Shide:

Thank you for your letter dated July 7, 2009, in which you request approval for an additional two year extension to the August 16, 2007, approval of the E85 (85 percent ethanol, 15 percent gasoline) dispensing facility at the Naval Base Ventura County as a research and development (R&D) facility. The original approval expired September 1, 2009. The extension you are requesting would extend R&D status of the facility to October 1, 2011.

As stated in your letter, you have installed uncertified vapor recovery equipment at an E85 dispensing site consisting of an above ground storage tank at the following location:

Research and Development Test Site Location
Naval Base Ventura County 311 Main Road Point Mugu, CA 93042-5033

With this letter, we are approving your request. The E85 dispensing site is approved as an R&D test site subject to all of the applicable conditions and requirements in the Air Resources Board's (ARB) Certification Procedure 206 (CP-206) as well as the conditions listed below. A copy of CP-206 can be downloaded from our website at <http://www.arb.ca.gov/testmeth/vol2/cp-206.pdf>. We would like to emphasize that the purpose of your R&D test site approval is to allow installation of uncertified equipment for the purpose of evaluating its performance. The evaluation should not be construed as certification testing.

The energy challenge facing California is real. Every Californian needs to take immediate action to reduce energy consumption. For a list of simple ways you can reduce demand and cut your energy costs, see our website: <http://www.arb.ca.gov>.

California Environmental Protection Agency

Mr. Daniel T. Shide
September 16, 2009
Page 2

1. The E85 dispensing site is exempt only from the prohibition against installing equipment that has not been certified by ARB. Please note that this does not allow the sale, or offer for sale, of uncertified equipment for installation at other sites. This recognizes that the E85 vapor recovery system installed at the E85 dispensing site is not a currently certified vapor recovery system and will have to be removed in the event the system is not certified in the future.
2. The installation must comply with other applicable rules and regulations. All fire and life safety aspects must be acceptable to the local fire chief. Prior to the installation of the system, permits may be required by the Ventura County Air Pollution Control District (District). You may contact Eric Wetherbee at the District for further information regarding District requirements.
3. Applicant shall record monthly fuel throughput volumes (in gallons) of the E85 fueling facility and provide such data to ARB on a quarterly basis.
4. The following testing shall be conducted with testing frequency established by the District. All test data collected at the test site shall be provided to ARB within 15 days of the test date. Failure to provide this information could result in denying future requests to extend R&D approval.

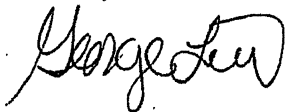
ARB Test Procedure	Description
TP-206.3	Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems
TP-201.1E	Leak Rate and Cracking Pressure of Pressure/Vacuum Relief Vent Valves

5. ARB staff shall have access to R&D test site in order to conduct testing to evaluate system performance and to develop new test procedures applicable to the E85 fueling facility vapor recovery system. We will notify you at least two working days prior to conducting testing.
6. ARB approval of this facility as an R&D test site shall expire on October 1, 2011.
7. Unless an extension is granted by the end of R&D expiration date, applicant shall remove all uncertified equipment within 60 days of the expiration date. The test site shall be brought into compliance with all applicable regulations in effect on the date the uncertified equipment is removed. District may impose a stricter deadline for the removal of uncertified equipment.

Mr. Daniel T. Shide
September 16, 2009
Page 3

If you have questions or need further information, please contact Mark Watkins at (916) 650-0594, or via email at mwatkins@arb.ca.gov.

Sincerely,



George Lew, Chief
Engineering and Certification Branch
Monitoring and Laboratory Division

cc: Peter Ward
California Energy Commission

John Roach
Department of Food and Agriculture

Kevin Graves
State Water Resources Control Board

James Parsegian
Department of Forestry & Fire Protection

Joel Foss
Department of Industrial Relations

Eric Wetherbee
Ventura County APCD

John Marvin
Bay Area Air Quality Management District

Kevin Tokunaga
Glenn County Air Pollution Control District

Gary Ma
Yolo-Solano Air Quality Management District

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition No. 2.6	Description: Requirement that standing E-85 fuel in Phase I spill containment device is prohibited at E-85 fueling facility at Building 5307
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A daily inspection of E-85 fueling facility ensures that Phase I spill containment device is clean and free of E-85 fuel.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition No. 3	Description: Requirement that Phase II vapor recovery system shall not apply to E-85 fueling facility (3.1) and 95 percent of motor vehicles that fueled at E-85 fueling facility equipped with Onboard Vehicle Vapor Recovery (ORVR) (3.2)
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

E-85 fueling facility at Building 5307 is not equipped with a Phase II vapor recovery system (3.1). Record of the motor vehicles fuel at the facility indicates that at minimum, 95 percent of motor vehicles fueled at E-85 fueling facility were equipped with Onboard Vehicle Vapor Recovery (ORVR) (3.2).

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition No. 4	Description: Requirement that proper signs be posted at Building 5307 E-85 fueling facility as listed in Conditions 4.1 through 4.5
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition No. 6.1	Description: Requirement for E-85 fueling facility at Building 5307 to keep records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank are maintained by Supply Department, Fuel Branch. Records are reviewed periodically by the NBVC Air Quality Program.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition Nos. 6.2 and 6.3	Description: Requirement for the E-85 fueling facility at Building 5307 to keep records of all tests and maintenance performed on the vapor recovery systems
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of all tests and maintenance to the vapor recovery system at the Building 5307 E-85 fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3-01006-E85, Condition No. 7	Description: Requirement to submit an application prior to any major modification to the E-85 fueling facility at Building 5307 (7.1) and to pass all required vapor recovery tests within 45 days of modification (7.2)
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No major modification occurred at the above facility during this reporting period.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6 (2003), Condition No. 1	Description: Surface Cleaning and Degreasing -- solvent properties
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with ROC and vapor pressure limits are ensured by the fact that all solvents must be approved by Air Quality Program personnel before they can be purchased, issued, or used by any NBVC entity or tenant organization aboard NBVC.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6 (2003), Condition Nos. 2 through 7	Description: Conditions relating to solvent processes and handling procedures
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Conditions 2 through 7 of Attachment 74.6 are verified by means of routine surveillance of solvent activities that are carried out by Environmental Division personnel during routine visits to subject facilities.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6 (2003), Condition No. 8	Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.6 (2003), Condition No. 9	Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6 (2003), Condition No. 10	Description: Conditions related to cold cleaning operation
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by Environmental Division personnel during routine visits to subject facilities.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6 (2003), Condition Nos. 14 and 15	Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, NBVC Environmental Division staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.9N7, Condition No. 1	Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed routinely. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.2 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. Results of investigation are available on request. In addition, Environmental Division is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.9N7, Condition No. 2	Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All emergency engines are equipped with the required hour meters.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.9N7 Condition Nos. 3 and 4	Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A formatted report detailing annual maintenance operating hours for each engine has been included in Appendix-C of this Compliance Certification as required.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Portable Engine N1 Condition No. 1	Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in portable diesel engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All diesel fuel combusted in portable diesel engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A. .

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Portable Engine N1 Condition No. 2	Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2006 be certified to meet federal or California standard for newly manufactured nonroad engines pursuant to Title 13 of the California Code of Regulations starting January 1, 2010
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All Tier zero portable diesel-fueled engines owned by NBVC were removed from service by January 1, 2010.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Portable Engine N2 Condition No. 1	Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in portable diesel engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All diesel fuel combusted in portable diesel engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A. .

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment ATCM Portable Engine N2 Condition No. 2	Non-federally enforceable requirement that all portable diesel-fueled engines permitted after January 1, 2006 meet the most stringent of the federal or California emission standard for nonroad engines at the time of manufacture

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All the NBVC portable diesel engines permitted after January 1, 2006 meet the current federal and California standards for newly manufactured nonroad engines pursuant to 40 CFR Part 89, and Title 13 of the California Code of Regulations.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N2, Condition Nos. 1 and 3	Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All diesel fuel combusted in stationary emergency standby engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N2, Condition No. 2	Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 20 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.

- Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N4, Condition Nos. 1 and 4c	Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(4c)
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All diesel fuel combusted in stationary emergency standby engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N4, Condition Nos. 2 and 4(a&b)	Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.

- Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N4, Condition No. 3	Description: Non-federally enforceable requirement that all "in-use" emergency standby stationary CI engines subject to this rule to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All "in-use" emergency standby stationary CI engines subject to this rule are CARB certified as required. Certification documents are available upon request.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N5, Condition Nos. 1 and 4	Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All diesel fuel combusted in stationary emergency standby engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N5, Condition No. 2	Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All stationary emergency standby engines installed at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment ATCM Engine N5, Condition No. 3	Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All stationary emergency standby engines installed after January 1, 2005 at NBVC were CARB certified as required. Certification documents are available upon request.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.12N1	Description: ROC limits for coatings, application method requirements, solvents and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of metal parts and products
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. To receive approval for any material that is not compliant with Rule 74.12, it must be demonstrated that this material will not be applied to metal parts and products. Volume of all coatings applied to any substrate is recorded by each coating operation. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating activities is made to ensure compliance with all standards.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.15N1	Description: Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The 8.4 MMBTU/hr Superior boilers located at Wharfs 4 and Wharf 3 were source tested on 1/24/2008. Resulting NOx, CO, and stack gas oxygen values were reported in accordance with ARB Method 100. (Note: BACT on these boilers supercedes 40 ppm NOx limit). Source test results are presented in Appendix B.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.15.1N1	Description: Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The 1.825 MMBTU/hr Laars boiler, located at Building 2, was source tested on 3/14/08. All tests reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100. Source test results are presented in Appendix B.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.15.1N2	Description: Requirement to perform tune-ups, install totalizing fuel meter, and keep records. Submit tune-up reports to District every 12 months
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The 2.1 MMBTU/hr Hurst Boiler is used for training purposes only and is fired on fuel oil and natural gas. It is equipped with fuel meters for both fuels. A current tune-up report has been included in Appendix B of this compliance certification.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.18N1	Description: ROC limits for coatings and solvents, work practice and application method requirements and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.18 or another rule applies. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating activities is made to ensure compliance with all requirements.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.24N1	Description: ROC limits for coatings and solvents, vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with marine coating operations
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.24 or another rule applies. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of coating activities is performed to ensure compliance with all requirements.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.29N2	Description: Rule 74.29, Soil decontamination operations and recordkeeping procedures
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The vapor extraction system at the "NEX Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.30N1	Description: ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with wood products coating operations
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.30 or another rule applies.. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating operations ensures that they are in compliance with all requirements.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment NESHAP II	Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Calculations demonstrating that NBVC Port Hueneme site is not a major source of HAPs is maintained by the NBVC Air Program and is available upon request.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous - As recorded on a chart by a continuous monitoring device

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC1, Condition No. 1	Description: Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 01006. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment PO1006PC1, Condition No. 2	Description: For solvent cleaning activities, requirement to keep monthly records of solvents purchased, recycled, or disposed
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of solvents purchased are extracted from a database called Regional Hazardous Inventory Control System (RHICS), which keeps a record of each issue of hazardous materials. All solvents are assumed to have evaporated. In the case of cold cleaners serviced by Safety-Kleen Corp., records of solvents purchased and disposed are derived from invoices.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC1, Condition No. 3	Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Tactical support equipment are registered with the California Air Resources Board's Portable Equipment Registration Program (PERP). PERP requirements for tactical support equipment are minimal--requiring only a description of each type of equipment and the number of units attached to the facility. Documentation of equipment registration is maintained in the Air Quality Program Office. Prior to the annual PERP renewal date, a survey is conducted of all tactical support equipment located at the facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC2, Condition No. 1	Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All diesel fuel burned in portable internal combustion engines is supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel are provided in Appendix A.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC2, Condition No. 2, as applicable to individual engines with limits expressed in hours per year.	Description: Requirement that affected engines be equipped with hour meter, and their hours of operation be recorded monthly and compiled so as to demonstrate compliance with the usage limits of Table 3.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each engine with an applicable limit is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis or more often to ensure compliance with the rolling-12-month limits. The data are compiled monthly and compared to the applicable limits.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC2, Condition No. 2, as applicable to engines that are part of an engine group where the limit is	Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read monthly. Monthly hours of operation are determined and multiplied by the BHP rating of each engine to determine BHP-hours for that engine for that month. Values for all engines in a group are summed to determine total BHP-hours for that month. Each month, total monthly BHP-hrs are summed for the previous 12 months and compared to the applicable BHP-hr/year limit.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO0997PC2, Condition No. 3	Description: Non-federally enforceable requirement that the two 165 BHP John Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office .

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC2, Condition No. 4	Description: Non-Federally enforceable requirement to notify VCAPCD of long term operations requiring the use of portable engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

During this compliance certification period, no portable engines were used at any single location where operations lasted for more than 30 days. Therefore, no notification on this subject was made to VCAPCD.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC2, Condition No. 5	Description: Prohibition against using a portable engine to perform a permanent function
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Portable engines at NBVC are used by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC3	Description: Conditions associated with vapor extraction system
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The vapor extraction system at the "NEX Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC4, Condition No. 1	Description: Requirement that the gasoline loading rack at Building 5307 be equipped with a CARB-certified vapor recovery system
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

NBVC has a letter from CARB dated November 21, 2003, stating that the 20,000-gallon Bryant Fuel Systems bulk plant system installed at Port Hueneme will meet the 95% vapor recovery efficiency requirement as required for site-specific certification.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC4, Condition No. 2 (same as Condition No. 3 of previous version of Attachment PO1006PC4)	Description: Requirement that no more than 100,000 gallons of gasoline per year are transferred from the loading rack to delivery vessels, and that no more than 100,000 gallons of gasoline per year are subsequently delivered to non-motor vehicle equipment. Monthly recordkeeping to demonstrate compliance is also required.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Fuel transfers are recorded in a database at the point at which they are transferred from the delivery vessel to the end user (dispensed into equipment that is not a motor vehicle). Data from this database is compiled into monthly reports. Fuel transfers from the loading rack to the delivery vessel are assumed equal fuel deliveries.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO0997PC4, Condition No 3	Description: The requirement to apply to re-bank the Emission Reduction Credits (ERCs) used to increase the allowable gasoline throughput at the Navy Exchange (NEX) Gasoline Station and either supply other ERCs, or reduce the gasoline throughput limit within the three years of the issuance of Permit to Operate Application NO. 01006-351 (July 30, 2007)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The NBVC Environmental Division has informed the NEX to within the three years of the issuance of Permit to Operate either reduce its throughput where applicable and maintain it inside the initial permitted limit, or acquire permanent ERCs to cover any real or projected excess .

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 1	Description: Federally enforceable requirement that four boilers (one at Wharf 3, one at Wharf 4, one at Building 2, and one at Building 1100) be fired only on PUC regulated natural gas.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance is demonstrated by the fact that the only fuel supply to these boilers is by the natural gas utility distribution system, which is PUC-regulated.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 2	Description: Requirement that natural gas usage for each boiler shall not exceed the limits listed in Section No. 3, "Permitted Throughput and Consumption Limit Table".
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis, and usage over the preceding 12 months. Reports were generated for each of the twelve month periods that ended during the compliance certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 3, as applicable to distillate oil consumption in the Hurst Boiler at Building 1419	Description: Requirement that the total distillate oil consumption in the Hurst Boiler shall not exceed 1,000 gallons per year. Associated recordkeeping to ensure compliance is also required.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The 2.1 MMBTU Hurst Boiler at Building 1419 is fitted with two totalizing fuel meters--one on the fuel delivery line, and one on the return line. Consumption is determined by subtracting the fuel returned from the fuel delivered.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 3, as applicable to natural gas consumption in the Hurst Boiler at Building 1419	Description: Requirement that the total natural gas consumption in the Hurst Boiler shall not exceed 0.1 MMCF per year. Associated recordkeeping to ensure compliance is also required.
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Natural gas consumption in the 2.1 MMBTU Hurst Boiler at Building 1419 was determined by a totalizing fuel meter.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 3, as applicable to the four Landol Corp boilers	Description: Requirement that the annual hours of operation for the two Global aircraft de-icer process heaters does not exceed 200 hours. Associated recordkeeping to ensure compliance is also required.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The two Global aircraft de-icers are equipped with dedicated totalizing hour meters and the hour meter readings are taken each month.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 4	Description: Requirement that the sulfur content of distillate fuel burned in the Hurst and Landol boilers shall not exceed 0.05% by weight.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in boilers is supplied by the NBVC Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is CARB certified. Please see Appendix A for documentation.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 5	Description: BACT condition for the two 8.4 MMBTU/hr Superior boilers at Wharf #3 and Wharf #4 that limits NOx emissions to less than 12 ppmvd at 3% oxygen, averaged over 15 consecutive minutes. Source testing requirement is also specified at a minimum of every 24 months.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The boilers at Wharf #3 and Wharf #4 were source tested on 1/24/2008. Test results showed NOx to be below the limit. Source tests results are presented in Appendix B.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 6	Description: Requirement to install dedicated totalizing natural gas fuel meters on the two 8.4 MMBTU/hr Superior boilers at Wharf 3 and Wharf 4.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Dedicated totalizing fuel meters were installed and readings are taken monthly.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 7	Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers be equipped with dedicated hour meters.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this requirement is demonstrated by the fact that the two Global aircraft de-icers are equipped with dedicated totalizing hour meters.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 8	Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers are to be used only for aircraft deicing training purposes only.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this requirement is ensured by the fact that the de-icer vehicles in which the boilers are permanently mounted are not readily suitable for any purpose other than aircraft de-icing. Routine inspections ensure that the units are not altered. Since there is never any ice in Port Hueneme to remove, or any aircraft to de-ice, it is logical that the boilers are only used for training purposes.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 9	Description: Requirement that the Hurst boiler located in building 1419 be used for training purposes only.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A 2.1 MMBTU/hr Hurst boiler was installed in Bldg. 1419. Compliance with this requirement is demonstrated by the fact that the new boiler is plumbed in such a manner that any steam or hot water produced by it cannot serve any useful purpose. Logically, it can only be used for training purposes.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 10	Description: BACT requirement that the Hurst boiler located in building 1419 operates in compliance with APCD Rule 74.15.1 and Rule 74.15.1.B.2
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Though the annual heat input of the 2.1 MMBTU/hr Hurst boiler is less than 300 MMBTU, it was operated per the requirements of Rule 74.15.1.B.2 for boilers with an annual heat input greater than 300 MMBTU (and less than 1,800 MMBTU).

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment PO1006PC5, Condition No. 11	Description: Requirement that the NCEL Burner shall be used for testing purposes only.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The NCEL burner is designed to produce a very high speed flame to simulate a jet engine exhaust. It is impractical to use this burner for any purpose other than for testing. Routine inspections ensure that the burner is used for testing only.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No.1(a)	Description: Annual limit for Public Works Department and NBVC Tenants of 357 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 50 gallons of solvents with a maximum ROC content of 6.6 pounds per gallon
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. Logs are reviewed by Air Quality Program personnel to determine monthly volume applied to all substrates. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No. 1(b)	Description: Annual limit for NAWC Seaborne Targets Coating Operations of 124 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon, 30 gallons of solvents with a maximum ROC content of 6.9 pounds per gallon, 20 gallons of Pretreatment Wash Primer with a maximum ROC content of 6.5 lbs per gallon, and 156 gallons per year of Marine Coatings with a maximum ROC content of 2.8 lbs per gallon
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. Logs are reviewed by Air Quality Program personnel to determine monthly volume applied to all substrates. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No.1(c)	Description: Annual limit for Naval Construction Training Center of 80 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 20 gallons of solvents with a maximum ROC content of 6.8 pounds per gallon
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The Naval Construction Training Center only performs coating activities for the purpose of facility and building maintenance and repair, which are excluded from this usage limit. No other coating activities were performed by NCTC during this compliance certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No. 1(d)	Description: Annual limit for Construction Equipment Department of 5,000 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 250 gallons of coatings with a maximum ROC content of 7.0 lbs per gallon, and 1,000 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. Logs are reviewed by Air Quality Program personnel to determine monthly volume applied to all substrates. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.

- Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No. 1(e)	Description: Annual limit for Automotive Hobby Shop at Building 1362 of 75 gallons of coatings and solvents for the coating of motor vehicles and mobile equipment
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No coatings were applied to motor vehicles or mobile equipment at the Building 1362 facility at any time during this compliance certification period.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No.1(f)	Description: Annual limit for Port Services Coating Operation of 100 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon, and 8 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No coatings were applied by the port services department during the compliance certification period other than architectural coatings applied for routine maintenance purposes. The fact that no marine coatings are applied is verified periodically by air quality compliance personnel, since monthly records are no longer kept.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No. 1(g)	Description: Annual limit for Naval Surface Warfare Center Coating Operations of 487 gallons of coatings with a maximum ROC content of 2.8 lbs per gallon, and 30 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. Logs are reviewed by Air Quality Program personnel to determine monthly volume applied to all substrates. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No. 2	Description: ROC content limit of 2.8 lbs/gallon for coating of marine vessels by Naval Surface Warfare Center. Associated recordkeeping is also required.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. Approval of any coating with an ROC content in excess of 2.8 lbs/gallon is not granted. Routine inspection of coating activities is performed to ensure compliance with all requirements including maintaining records of coatings and ROC content.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No. 3	Description: Requirement that only inorganic solvents be used in surface preparation or cleanup of application equipment associated with the coating of marine vessels at Naval Surface Warfare Center (NSWC) Buildings.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All solvent materials must be approved by NBVC Air Quality Program before they can be procured. Compliance is also ensured by periodic inspection of the paint storage lockers by Air Quality Program personnel. No organic solvents were found in the NSWC storage lockers to be used in marine vessels surface preparation or cleanup of application equipment at any time during the compliance reporting period.

- Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6 Condition No. 4	Description: Non-Federally enforceable requirement for paint spray booths and painting rooms to be fitted with overspray filters, and that filters be replaced before the spray booth manometer reached 0.5 inches of water column.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The spray booth is equipped with a pressure drop measurement device. Compliance is ensured by periodic monitoring and inspection of coating operations in spray booths and paint rooms performed by Air Quality Program personnel.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC6, Condition No. 5	Description: Non-Federally enforceable prohibition of coatings containing lead or hexavalent chromium
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this requirement is demonstrated by the fact that all coatings must be approved by the NBVC Air Quality Program personnel prior to their purchase or use in coating operations. No coatings containing hexavalent chromium is approved for use.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC7, Conditions Nos. 1 and 2	Description: Limit of one ton per year of abrasives for use in unconfined abrasive blasting operations
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

There is no abrasive blasting equipment owned by NBVC or by tenant organizations under the control of NBVC that could be used for unconfined abrasive blasting activities.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment PO1006PC7, Condition No. 3	Description: Miscellaneous provisions associated with confined abrasive blasting operations at Building 1268
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The abrasive blast equipment at Building 1268 was not operated at any time during the compliance certification period.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC7, Condition No. 4(a)	Description: Opacity limits on exhaust from confined abrasive blasting operations at Building 1497
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

On December 8, 2009 the blasting operation at Building 1497 was observed. Blasting operation was not taking place in small blast room at the time. No visible emissions were noted at either stack, thereby demonstrating that opacity was not in excess of the 20% limit.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Attachment PO1006PC7, Condition Nos. 4(b) and 4(c)	Requirement to control PM emissions by dust collectors, a floor reclaim system, bucket elevator, and media cleaning unit. Also, to properly maintain dust collector system, including a requirement to inspect each filter cartridge on an annual basis and replace as necessary

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The filter elements were last inspected and replaced in October 2009. An inspection of the filters in December 2009 indicated that all filters were in good condition.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
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Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1006PC8	Description: Conditions associated with alternative operating scenarios
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No surge condition or national security emergency was declared at any time during this compliance certification period.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: 8.4 MMBTU/hr Superior Boiler, Model 4X-5-1024-S200 with Alzeta Model CSB-84S Low NOx Burner, used for "cold ironing" of ships at Wharf 3		Pollutant: NOx
Measured Emission Rate: 7.0 ppm	Limited Emission Rate: 12 ppm	Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Project No. 29870003.00015 Submitted February 20, 2008 Test Date: January 24, 2008

Emission Unit Description: 8.4 MMBTU/hr Superior Boiler, Model 4X-5-1024-S200 with Alzeta Model CSB-84S Low NOx Burner, used for "cold ironing" of ships at Wharf 3		Pollutant: CO
Measured Emission Rate: 0.0 ppm	Limited Emission Rate: 400 ppm	Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Project No. 29870003.00015 Submitted February 20, 2008 Test Date: January 24, 2008

Emission Unit Description: 8.4 MMBTU/hr Superior Boiler, Model 4X-5-1024-S200 with Alzeta Model CSB-84S Low NOx Burner, used for "cold ironing" of ships at Wharf 4		Pollutant: NOx
Measured Emission Rate: 9.8 ppm	Limited Emission Rate: 12 ppm	Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Project No. 29870003.00015 Submitted February 20, 2008 Test Date: January 24, 2008

Emission Unit Description: 8.4 MMBTU/hr Superior Boiler, Model 4X-5-1024-S200 with Alzeta Model CSB-84S Low NOx Burner, used for "cold ironing" of ships at Wharf 4		Pollutant: CO
Measured Emission Rate: 8.0 ppm	Limited Emission Rate: 400 ppm	Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Project No. 29870003.00015 Submitted February 20, 2008 Test Date: January 24, 2008

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF47/12-21-98

Emission Unit Description: 1.828 MMBTU/hr Laars Boiler, Model PH1825EN21KNAB equipped with a Low-NOx Burner, Building 2		Pollutant: NOx
Measured Emission Rate: 22.0 ppm	Limited Emission Rate: 30 ppm	Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Project No. 29870003.00015 Submitted April 18, 2008 Test Date: March 14, 2008

Emission Unit Description: 1.828 MMBTU/hr Laars Boiler, Model PH1825EN21KNAB equipped with a Low-NOx Burner, Building 2		Pollutant: CO
Measured Emission Rate: 3.2 ppm	Limited Emission Rate: 400 ppm	Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Project No. 29870003.00015 Submitted April 18, 2008 Test Date: March 14, 2008

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 50-- Opacity, Attachment 50	Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Surveillance of all equipment are conducted on a routine basis. A formal survey of all emission units at the facility was completed in December 2009. No visible emissions by were observed during the survey. Appendix C contains a copy of the formal survey results.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 54.B.1	Description: Sulfur emissions at point of discharge
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 54.B.2	Description: Ground or sea level sulfur emissions at or beyond the stationary source property line
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

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 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 57.1	Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

According to an analysis of the facility by the District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 . Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 64	Description: Sulfur Content of Fuels
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are CARB-certified. JP-8 is burned in the diesel engines of some mobile tactical equipment. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. All JP-8 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.3%.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition No. 1	Description: Surface Cleaning and Degreasing -- solvent properties
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with ROC and vapor pressure limits are ensured by the fact that all solvents must be approved by Air Quality Program personnel before they can be purchased, issued, or used by any NBVC entity or tenant organization aboard NBVC.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition Nos. 2 through 7	Description: Conditions relating to solvent processes and handling procedures
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Conditions 2 through 7 of Attachment 74.6 are verified by means of routine surveillance of solvent activities that are carried out by Environmental Division personnel during routine visits to subject facilities.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition No. 8	Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition No. 9	Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition No. 10	Description: Conditions related to cold cleaning operation
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by Environmental Division personnel during routine visits to subject facilities.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition Nos. 14 and 15	Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, NBVC Environmental Division staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.11.1	Description: Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Attachment 74.11.1 is verified by means of routine surveillance of onboard contractor activities and NBVC Environmental Division review of all small boiler installations. Additionally, a formal inspection of all small boilers installed since 2000 has confirmed compliance with Attachment 74.11.1. Appendix C includes the survey result performed in December 2009 for this compliance certification period.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.22	Description: Natural Gas-Fired Fan-Type Central Furnaces
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A survey of new installed natural gas-fired fan-type furnaces performed in December 2009. Appendix C includes the survey result for this compliance certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1, Condition No. 1	Description: Requirement that abrasive blasting of moveable items take place within a permanent building
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1, Condition No. 2	Description: requirement that permissible outdoor blasting take place using approved methods
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All projects that would involve permissible outdoor blasting are required to go through the project review process. Such projects would therefore be reviewed by a member of the NBVC Air Quality Program, who would stipulate that all blasting be conducted in compliance with Rule 74.1.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1, Condition Nos. 3 and 4	Description: Requirements for the blasting of pavement and stucco
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All projects that would involve blasting for pavement marking, and blasting of stucco and concrete are required to go through the project review process. Such projects would therefore be reviewed by a member of the NBVC Air Quality Program, who would stipulate that all blasting be conducted in compliance with Rule 74.1.B.2 and 74.1.B.3.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1, Condition No. 7	Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All instances in which permissible outdoor blasting is conducted by a contractor are checked out by a member of the Air Quality Program. Blast media and methodology are verified to be in compliance with Rule 74.1.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2, Condition Nos. 1 and 2	Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality team. Whenever a request is made for a coating that exceeds the limit for general architectural coatings, written information must be supplied as to the particular application, thus substantiating the need for a specialty coating. Specialty coatings are not approved without consulting the applicable rules.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.2, Condition No. 3	Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this requirement is maintained by routine inspection of hazardous material storage areas by NBVC Environmental Division Field Operations personnel.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2, Condition No. 4	Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1
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Attach to this form any information specifically required to be submitted with the compliance

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All architectural coatings applied aboard NBVC by NBVC organizations and tenant organizations comply with the limits specified in Rule 74.2.B.1. All architectural coating activities carried out by contractors are reviewed by the NBVC Project Review Board prior to commencement of projects. The Project Review Board requires all contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2, Condition No. 5	Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality team. A record of all coatings issued to NBVC organization (that do not require a permit) is maintained within the RHICS database. A record of all coatings applied to process and industrial equipment by contractors is kept by the NBVC environmental office, and is compiled as required to demonstrate compliance with the usage limit on Table 3.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.4	Description: Short-term cutback asphalt activities
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No cutback asphalt activities were conducted at any time during the compliance reporting period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.27	Description: Short-term gasoline and ROC liquid storage tank degassing operations
---	--

Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Through the Government Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.28	Description: Short-term asphalt roofing operations
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Through the project review process, NBVC Air Quality Program staff is notified of any planned short-term projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.29N3	Description: Short-term soil decontamination operations
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No short-term soil decontamination activities occurred at NBVC Port Hueneme during this compliance certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40CFR61.M	Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All short-term asbestos demolition or renovation activities undertaken at NBVC are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: General Part 70 Permit	Description: General Title V Requirements
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All applicable general Part 70 requirements were met during this compliance certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: General Permit to Operate	Description: General Permit to Operate conditions
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine inspections by NBVC Air Program staff ensure that permits are posted and other general permit to operate conditions are complied with.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40CFRPart 68	Description: Accidental Release Prevention and Risk Management Plans
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No RMP-regulated chemicals exceeding the RMP threshold were used at NBVC Port Hueneme site during this compliance certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 40CFR82	Description: Protection of stratospheric ozone
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The NBVC has prepared Base Instructions regarding Ozone Depleting Substances (ODS) that describe all relevant requirements. All ODS-related services are performed by EPA-certified Public Works Department staff.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

TRANSPORT DOCUMENT (BILL OF LADING) : 100,106

Origin : Vopak Terminal Los Angeles Inc.
401 Canal Avenue
Wilmington, CA 90744
310.549.0961

Carrier : Pro Petroleum Inc.
Emergency : Rich Stevant

Vehicle : TRL 45A
Driver : Jeffrey R. Cederholm

Shipper: Cosmo Oil of USA, Inc.

Customer : Pro Petroleum Inc.

Order Number : 92275
Date Loaded : 01/22/2009
Time Started : 05:24:26
Time Stopped : 05:46:14

Reference : 1038001

Rack Number : 1
Unit Address : 1
Transaction No. : 1,830

Compartment Details & Returns

Compartment	Product Code	Product Name	Unconverted Quantity (gallons)	Converted Quantity (gallons)	Returned Quantity (gallons)	Unconverted Total (gallons)	Reference Density (SG)	Avg. Temp. (°F)	Status
1	CarbDiesel	ULS Carb Diesel	2,501.0	2,499.8	0.0	2,501.0	0.840	61.0	0
2	CarbDiesel	ULS Carb Diesel	1,201.4	1,200.6	0.0	1,201.4	0.840	61.3	0
3	CarbDiesel	ULS Carb Diesel	1,301.0	1,300.2	0.0	1,301.0	0.840	61.3	0
4	CarbDiesel	ULS Carb Diesel	2,501.0	2,499.4	0.0	2,501.0	0.840	61.3	0

Product Totals		Unconverted	Converted
CarbDiesel	ULS Carb Diesel	7,504	7,500

I hereby declare that the contents of this consignment are fully and accurately described below by proper shipping name, and are classified, packaged, marked and labeled and are in all respects in proper condition for transport.

Name of declarant _____

Signature of declarant Jeffrey R. Cederholm

Converted volumes corrected to 60 °F
Reference Density is shown in SG at 60 °F (Manual)

Dangerous Goods Note: ADR

HazChem Code

NA1993 ULS Carb Diesel, C3, III, 7,504 (gallons)

Diesel

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable traiffs if the carrier is a common carrier.

This is to certify that the above-named materials are properly classified, described, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Weighmaster: Vopak Terminal Los Angeles, Inc.

CA dyed ULSD <= 15ppm S. DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE - Contains lubricity & conductivity improvers.
California ULSD Fuel. 15ppm or less sulfur. Contains lubricity & conductivity improvers.

For Emergency Assistance, Contact CHEMTREC: 1-800-424-9300

Special Instructions :

PO# 4075



Paramount Petroleum Corporation

Bill of Lading

8835 Somerset Blvd (shipping)
Paramount, CA 90723
(562) 531-2060

Warning: Detectable amounts of substances known to the state of California to cause Cancer, Birth Defects, or other reproductive harm may be found in the products sold under this Bill of Lading. (California Health and Safety Code 25249.6)

Note - this is a consolidated form used for purposes of expediting the handling of all shipments from the supplier company's plants.

Condition of Carriage - Carrier (the word "carrier" being understood as including any person or corporation in possession of the property) has received from Shipper the property described on the face hereof in apparent good order, and that Carrier agrees to abide by all terms and conditions contained within "Terms and Conditions of Access to the Refinery" or "Terms and Conditions of Access to the Terminal" and to fulfill all obligations contained therein.

MANUAL CHANGES ON THIS BILL OF LADING ARE HEREBY ACKNOWLEDGED AND AGREED TO BY (DRIVER'S NAME)

CARRIER COMPANY

DATE

Important - do not unload truck until sample of contents has been checked with stock specified on this order. Check all valves and lines so that correct ones will be used.

The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of the commodity as described by the shipper.

THIS PRODUCT CONTAINS "OIL" AS DEFINED BY DOT UNDER 49 CFR 130.5. CARRIER CERTIFIES IT HAS AN OIL SPILL PREVENTION AND RESPONSE PLAN AS REQUIRED BY DOT UNDER 49 CFR PART 130

Table with 4 columns: BOL NUMBER, IN DATE, OUT DATE, PO NUMBER. Row 1: 5589750001, 04/02/2009 06:04, 04/02/2009 06:30

Table with 3 columns: SHIPPER, SHIP TO, BILL TO. Row 1: 0001, Paramount Petroleum Corporation, 8835 Somerset Blvd, Paramount, CA 90723; 23080001, Pro Petroleum, 26072 Merit Circle, Laguna Hills, CA 92653; 2308, Pro Petroleum, 26072 Merit Circle, Laguna Hills, CA 92653

Table with 3 columns: CARRIER, TRUCK, TRUCK LICENSE. Row 1: 280 - Pro Petroleum, 00045, I79291

Table with 3 columns: DRIVER, TRAILER, TRAILER LICENSE. Row 1: 280003 - Einar Sjobotten, 00045, I79291

COMMENTS

Table with 7 columns: CODE, PRODUCT DESCRIPTION, TEMP, GRAVITY, GROSS GAL, NET GAL, NET BBLs. Row 1: 0420, NA 1993, Diesel Fuel, 3, PG III T&T, 0420 CARB ULTRA LS DSL, 77.1, 38.1, 7502, 7441, 177.17

15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR #2 DIESEL FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES

M # 5834 408
P.O. # XC8F
DT # 419557

Shipper's receipt of the commodities under this Bill of Lading shall signify acceptance of each of the provisions contained in the Refinery Access Agreement as executed by an authorized employee or owner of Shipper.

Table with 3 columns: Loaded By, Driver Receiving, Received at Destination By. Includes signature of Einar Sjobotten.

Shipper's Name: PARAMOUNT PETROLEUM CORPORATION; Agent: PARAMOUNT PETROLEUM CORPORATION

FOR CHEMICAL EMERGENCY - Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC - DAY OR NIGHT - 800-424-9300

STRAIGHT BILL OF LADING - SHORT FORM - ORIGINAL - NOT NEGOTIABLE

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading. The property described below in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if in its route, otherwise to deliver to another carrier on the route to said destination. It is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment. Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.



OFFICE LOCATED AT
18401 Von Karman Avenue, Suite 300
P.O. Box 19617, Irvine, California 92713-96
(949) 553-0112 • FAX (949) 553-8295

ORIGINAL

1



CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

CONSIGNOR/SELLER:

Pro Petroleum
5202 4th Street
Lubbock, TX 79416

CONSIGNEE/BUYER:

Pro Petroleum
5202 4th Street
Lubbock, TX 79416

DATE SHIPPED 04/28/09	TIME IN 01:53	TIME OUT 02:17	SHIPPED FROM 1920 LUGGER WAY • LONG BEACH CA	CUSTOMER NO. CA314060***	B/L NO. 278428
CARRIER CODE	CARRIER NAME Pro Petroleum - Rip Griffin		DRIVER NO. 53005	VEHICLE NO. 261-0	CUSTOMER EMERGENCY PHONE 806/795-8785

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL	NET GAL
CARB Diesel - ULS Contains less than 15 ppm sulfur		67.5	36.9	7602	7575
*ADDITIVE INJECTED (OUNCES)			TOTAL →	7602	7575

D.O.T. HAZARDOUS MATERIAL DESCRIPTION
Fuel Oil, 3, NA 1993, PG III
7602 Gross

MESSAGES
Petro-Diamond Incorporated EPA registration # 4088.
If gasoline product, may contain up to 0.6 percent by volume MTBE.
Gasoline and diesel fuel meet all CARB & EPA requirements.

I certify that the above named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL
1-800-255-3924
24 hours a day, 7 days a week

Sheldon Lucas
(DRIVER NAME)

(DRIVER SIGNATURE)

LOADING ORDER - TRUCK BILL OF LADING AND MANIFEST

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.



PBWF - WILMINGTON REF
2402 E. ANAHEIM ST
WILMINGTON CA 90744
Phone (562) 491-6806
FAX: (562) 495-5461

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

IF SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 --.

THIS GASOLINE IS CERTIFIED TO HAVE A VAPOR PRESSURE OF NO MORE THAN STATED BELOW.

RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 DAY OR NIGHT.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED.
SIGN HERE _____ DATE _____

MATERIAL SAFETY DATA SHEET AVAILABLE ON REQUEST.

BILL TO	SHIP TO
PRO PETROLEUM 5202 4TH ST LUBBOCK TX 79408 (806) 795-8785	FEIN# 752279730 PRO PETROLEUM - CMX CMX CONTRACT CA Consignee# 0559817

SHIP FROM - Term ID / TCN# / Name		CUSTOMER/ACCOUNT NO	MANIFEST NO.	LOAD START	LOAD STOP		
PBWF / T33CA4789 / PBWF - WILMINGTON REF		0123350 / 0559817	0048267	05/19/09 0824	05/19/09 0845		
FREIGHT TERMS	F.O.B.	SUPPLIER		CUST ORDER NO.	CONTRACT	P.O.	
PPD	COLL	PRO PETROLEUM					
DRIVER NAME	SHIP VIA - CARRIER ID / NAME / FEIN			TRUCK NO. LIC NO.	TRAILER NO. LIC NO.	MANIFEST DATE	LOAD POS.
CEDERHOLM JEFFREY	2501645 / PRO PETROLEUM / 752279730				451	05/19/09	01

PRODUCT	OCTANE	GROSS	TEMP	GRAV	NET	MAX
	R+M/2	Galns	F	API	Galns	RVP

DIESEL FUEL, 3, NA1993, PGIII COMBUSTIBLE ULTRA LOW SULFUR CARB DIESEL FUEL

02 ULS CARB DIESEL	7500	74.7	36.9	7449
BAKER PETROLITE	1.320			

15 ppm S CARB DIESEL CALIFORNIA DIESEL FUEL. MAXIMUM 15 ppm SULFUR. CALIFORNIA DIESEL

POA x C 85

Detectable amounts of chemicals known to the State of California to cause Cancer, births defects or other reproductive harm may be found in Petroleum Products and their Vapors or result from their use. Follow directions when handling all Petroleum Products. NOTE: Effective 03/04/88 First Aid procedure for ingestion if swallowed: Get immediate Medical attention.

LOADING ORDER - TRUCK BILL OF LADING AND MANIFEST

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.



PBWF - WILMINGTON REF
2402 E. ANAHEIM ST
WILMINGTON CA 90744
Phone (562) 491-6806
FAX: (562) 495-5461

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

IF SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 -.

THIS GASOLINE IS CERTIFIED TO HAVE A VAPOR PRESSURE OF NO MORE THAN STATED BELOW.

RECEIVED SUBJECT TO TARRIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 DAY OR NIGHT.

MATERIAL SAFETY DATA SHEET AVAILABLE ON REQUEST.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED.
SIGN HERE
DATE

Table with columns: BILL TO, SHIP TO. Includes details for PRO PETROLEUM, FEIN# 752279730, and Consignee# 0559817.

Table with columns: SHIP FROM - Term ID / TCN# / Name, CUSTOMER/ACCOUNT NO, MANIFEST NO., LOAD START, LOAD STOP, FREIGHT TERMS, F.O.B., SUPPLIER, CUST ORDER NO., CONTRACT, P.O., DRIVER NAME, SHIP VIA - CARRIER ID / NAME / FEIN, TRUCK NO. LIC NO., TRAILER NO. LIC NO., MANIFEST DATE, LOAD POS.

PRODUCT OCTANE GROSS TEMP GRAV NET MAX R-M/2 Galns* T F API Galns RVP
DIESEL FUEL, 3, NA1993, PGIII COMBUSTIBLE ULTRA LOW SULFUR CARB DIESEL FUEL
02 ULS CARB DIESEL 7450 78.5 37.7 7385
BAKER PETROLITE 1.325
15 ppm S CARB DIESEL CALIFORNIA DIESEL FUEL. MAXIMUM 15 ppm SULFUR. CALIFORNIA DIESEL

DT# 421003
POA & C9A

THIS MEMORANDUM

is an acknowledgement that a Bill of Lading has been issued and is not Original Bill of Lading, nor a copy or duplicate, covering the property named herein, and is intended solely for filing or record.

RECEIVED, subject to the classifications and lawfully filed tariffs in effect on the date of the issue of this Bill of Lading. The property described below in apparent good order, except as noted (contents and condition of contents of packages unknown), marked, consigned, and destined as indicated below, which said carrier (the word carrier being understood throughout this contract as meaning any person or corporation in possession of the property under the contract) agrees to carry to its usual place of delivery at said destination, if in its route, otherwise to deliver to another carrier on the route to said destination. If it is mutually agreed, as to each carrier of all or any of said property over all or any portion of said route to destination, and as to each party at any time interested in all or any of said property, that every service to be performed hereunder shall be subject to all the terms and conditions of the Uniform Domestic Straight Bill of Lading set forth (1) in Uniform Freight Classifications in effect on the date hereof, if this is a rail-water shipment, or (2) in the applicable motor carrier classification or tariff if this is a motor carrier shipment.

Shipper hereby certifies that he is familiar with all the terms and conditions of the said bill of lading, including those on the back thereof, set forth in the classification or tariff which governs the transportation of this shipment, and the said terms and conditions are hereby agreed to by the shipper and accepted for himself and his assigns.



OFFICE LOCATED AT
18401 Von Karman Avenue, Suite 300
P.O. Box 19617, Irvine, California 92713-96
(949) 553-0112 • FAX (949) 553-8295

CARRIER

2



CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING

CONSIGNOR/SELLER:

Pro Petroleum
5202 4th Street
Lubbock, TX 79416

CONSIGNEE/BUYER:

Pro Petroleum
5202 4th Street
Lubbock, TX 79416

DATE SHIPPED 06/25/09	TIME IN 07:15	TIME OUT 07:35	SHIPPED FROM 1920 LUGGER WAY • LONG BEACH CA		CUSTOMER NO. CA314060**	B/L NO. 28456
CARRIER CODE	CARRIER NAME Pro Petroleum - Rip Griffin		DRIVER NO. 53009	VEHICLE NO. 101-0	CUSTOMER EMERGENCY PHONE 806/795-8785	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL	NET GA
CAR8 Diesel - ULS Contains less than 15 ppm sulfur	----	73.1	37.5	7451	7405
*ADDITIVE INJECTED (OUNCES)				TOTAL →	7451 7405

D.O.T. HAZARDOUS MATERIAL DESCRIPTION

Fuel Oil, 3, NA 1993, PG III

7451 Gross

MESSAGES

Petro-Diamond Incorporated EPA registration # 4088.
If gasoline product, may contain up to 0.6 percent by volume MTBE.
Gasoline and diesel fuel meet all CAPP & EPA requirements.

This is to certify that the above named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY
Call CHEMTEL

1-800-255-3924

Einar Maynard Sjobott *[Signature]* 3586

Uniform Straight Bill of Lading

Received, subject to the tariffs or contract in effect on the date of the issue of this Bill of Lading and to the additional conditions as shown below.

Important - do not unload truck until sample of contents has been checked with stock specified on this order. Check all valves and lines so that correct ones will be used.

Note - this is a consolidated form used for purposes of expediting the handling of all shipments from the supplier company's plants.

Additional Conditions of Carriage

Carrier (the word "carrier" being understood as including any person or corporation in possession of the property) has received from Shipper the property described on the face hereof in apparent good order which said carrier agrees to transport and deliver to consignee at his usual place of delivery if on carrier's own line or route; otherwise to deliver to another carrier on the route to said destination. It is mutually agreed that the transportation services hereunder are subject to all of the printed terms and conditions of any applicable motor carrier tariff which are essentially comparable to the provisions of the Uniform Straight Bill of Lading as generally used for rail shipments. "Contract" or "anywhere for-hire" services will be subject to the terms and conditions of the contact service order or other agreement executed or agreed to between the parties hereto in case of conflict with the foregoing or where not covered by the foregoing.

When carriage is by vehicle owned or operated by shipper or by a buyer, the terms "Bill of Lading," "Tariffs," and other words and provisions peculiarly applicable to common or contract carriers shall be disregarded. In any event, if delivery of the property described hereon is F.O.B. origin and made into a vehicle owned, leased, or operated by a buyer, this form shall constitute a delivery receipt for the property described hereon in good order, and the title to such property shall pass to the buyer at point of origin.

Truck No. 101	Trailer No. G4A	Port of Exit No. H 9
Seal No.	State Permit/LFCL No.	Origin

Subject to any provision of any applicable tariff which is essentially comparable to Section 7 of the Uniform Straight Bill of Lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement.

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

Signature of Consignor _____

Prepaid
 Collect

This is to certify that the herein named materials are properly classified, described, package, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation. The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper.

DATE : 7/7/2009 LOAD START: 05.26.05 LOAD END: 05.57.18 B/L NO: 992020
 ORIGIN : KINDER MORGAN 2000 E. SEPULVEDA BLVD CARSON, CA 90810 EPA#
 SHIPPER : TESORO/RMEP 300 CONCORD SAN ANTONIO TX 78216- EPA#4068
 SHIP TO : PRO PETROLEUM 26075 MERIT CIRCLE STE 125 LAGUNA HILL CA 92653 EPA#:1
 CARRIER : PRO PETROLEUM INC. 408 S. 43RD AVE. PHOENIX AZ 850090 EPA# 7522797
 CUST# : 160058 TRUCK#: 101 CERT#: 202399 7/7/2009 ORDER#: 0
 TRAILER#1: CERT#: 05.26.05
 DRIVER : TIMOTHY BAIN DESTINATION STATE CA
 FOR CHEMICAL EMERGENCY CALL CHEMTREC, DAY OR NIGHT, 1-800-424-9300

HM	PRODUCT DESCRIPTION	TEMP	API	GROSS	NET
X	DIESEL FUEL, 3, NA1993, PG III	76.2	36.90	7490	7433

(CARB ULS DIESEL)
 UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR
 EPA DIESEL FACILITY ID - #4451 81561

DT# 421465
 M# 6233266
 PO# X09F

<input checked="" type="checkbox"/> Hazardous Placards Applied	Loaded By Tim Bain	Driver Receiving	Received at Destination By
--	---------------------------	------------------	----------------------------

Shipper's Name	Agent
----------------	-------

LOADING ORDER - TRUCK BILL OF LADING AND MANIFEST

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.



PBWF - WILMINGTON REF
2402 E. ANAHEIM ST
WILMINGTON CA 90744
Phone (562) 491-6806
FAX: (562) 495-5461

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

IF SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 -.

THIS GASOLINE IS CERTIFIED TO HAVE A VAPOR PRESSURE OF NO MORE THAN STATED BELOW.

RECEIVED SUBJECT TO TARRIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 DAY OR NIGHT.

MATERIAL SAFETY DATA SHEET AVAILABLE ON REQUEST.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED.

SIGN HERE

DATE

Table with columns: BILL TO, SHIP TO. Includes address for PRO PETROLEUM and consignee information.

Table with columns: SHIP FROM - Term ID / TCN# / Name, CUSTOMER/ACCOUNT NO, MANIFEST NO., LOAD START, LOAD STOP, FREIGHT TERMS, F.O.B., SUPPLIER, CUST ORDER NO., CONTRACT, P.O., DRIVER NAME, SHIP VIA - CARRIER ID / NAME / FEIN, TRUCK NO. LIC NO., TRAILER NO. LIC NO., MANIFEST DATE, LOAD POS.

PRODUCT OCTANE GROSS TEMP GRAV NET MAX R+M/2 Galns F API Galns RVP

DIESEL FUEL, 3, NA1993, PGIII COMBUSTIBLE ULTRA LOW SULFUR CARB DIESEL FUEL

02 ULS CARB DIESEL 7500 82.6 38.2 7420
BAKER PETROLITE 1.325

15 ppm S CARB DIESEL CALIFORNIA DIESEL FUEL. MAXIMUM 15 ppm SULFUR. CALIFORNIA DIESEL

DT# 421587

M# 6375669

PO# XCAP

Uniform Straight Bill of Lading

Received, subject to the tariffs or contract in effect on the date of the issue of this Bill of Lading and to the additional conditions as shown below.

Important - do not unload truck until sample of contents has been checked with stock specified on this order. Check all valves and lines so that correct ones will be used.

Note - this is a consolidated form used for purposes of expediting the handling of all shipments from the supplier company's plants.

Additional Conditions of Carriage

Carrier (the word "carrier" being understood as including any person or corporation in possession of the property) has received from Shipper the property described on the face hereof in apparent good order which said carrier agrees to transport and deliver to consignee at his usual place of delivery if on carrier's own line or route; otherwise to deliver to another carrier on the route to said destination. It is mutually agreed that the transportation services hereunder are subject to all of the printed terms and conditions of any applicable motor carrier tariff which are essentially comparable to the provisions of the Uniform Straight Bill of Lading as generally used for rail shipments. "Contract" or "anywhere for-hire" services will be subject to the terms and conditions of the contact service order or other agreement executed or agreed to between the parties hereto in case of conflict with the foregoing or where not covered by the foregoing.

When carriage is by vehicle owned or operated by shipper or by a buyer, the terms "Bill of Lading," "Tariffs," and other words and provisions peculiarly applicable to common or contract carriers shall be disregarded. In any event, if delivery of the property described hereon is F.O.B. origin and made into a vehicle owned, leased, or operated by a buyer, this form shall constitute a delivery receipt for the property described hereon in good order, and the title to such property shall pass to the buyer at point of origin.

Truck No. 90	Trailer No. 45A	Port of Exit No. #1
Seal No. 1	State Permit/LFCL No.	Origin 43638 54108

Subject to any provision of any applicable tariff which is essentially comparable to Section 7 of the Uniform Straight Bill of Lading, if this shipment is to be delivered to the consignee without recourse on the consignor, the consignor shall sign the following statement.

The carrier shall not make delivery of this shipment without payment of freight and all other lawful charges.

Signature of Consignor **44**

Prepaid
 Collect **39**

This is to certify that the herein named materials are properly classified, described, package, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation. The carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity as described by the shipper.

DATE : 8/19/2009 LOAD START: 06.59.22 LOAD END: 07.30.42 B/L NO: 1002892
 ORIGIN : KINDER MORGAN 2600 E. ARRILVEDA BLVD CARSON, CA 90810
 SHIPPER : TESORO/KURP 300 CONURED SAN ANTONIO TX 78216- RPA#4068
 SHIP TO : PRO PETROLEUM 26075 BERTY CIRCLE RTE 125 LAGUNA HILL CA 92653 SPA#:1
 CARRIER : PRO PETROLEUM INC. 408 N. 45TH AVE. PHOENIX AZ 850090 RPA# 7522797
 CUST# : 160058 TRUCK#: 95 CMT# : 202132 8/19/2009 ORDER# 2384
 TRAILER#: CMT# : 06.59.22
 DRIVER : JEFFREY CEDERHOLM DESTINATION STARK CA
 FOR CHEMICAL EMERGENCY CALL (WHENEVER, DAY OR NIGHT, 1-800-424-9300 **44** **0**)

HM	PRODUCT DESCRIPTION	TEMP	API	GROSS	NET
X	DIESEL FUEL, 3, NA1993, PG 1TL	78.8	34.90	7504	7436

(CARB ULS DIESEL)
 (ONEYRD CARB ULTRA LOW SULFUR DIESEL) 25 PPM OR LESS SULFUR
 RPA DIESEL FACILITY ID - 84451 8451

DT # 421480
 m # 6416498

OTO # XC 9T

<input checked="" type="checkbox"/> Hazardous Placards Applied	Loaded By [Signature]	Driver Receiving	Received at Destination By
Shipper's Name		Agent	

TRANSPORT DOCUMENT (BILL OF LADING) : 201,053

Long Beach

Origin : Vopak Terminal Los Angeles Inc.
3601 New Dock Street
San Pedro, CA 90731
310.732.5066

Carrier : Pro Petroleum Inc.
Emergency : Rich Stevant
Vehicle : TRL 45A
Driver : Jeffrey R. Cederholm

Shipper: Cosmo Oil of USA, Inc.

Customer : Pro Petroleum Inc.

Order Number : 92275
Date Loaded : 09/09/2009
Time Started : 09:24:50
Time Stopped : 09:48:22

Reference : 1038001

Rack Number : 2
Unit Address : 2
Transaction No. : 448

Compartment Details & Returns

Compartment	Product Code	Product Name	Unconverted Quantity (gallons)	Converted Quantity (gallons)	Returned Quantity (gallons)	Unconverted Total (gallons)	Reference Density (SG)	Avg. Temp. (°F)	Status
1	CarbDiesel	ULS Carb Diesel	2,501.3	2,484.9	0.0	2,501.3	0.829	73.5	0
2	CarbDiesel	ULS Carb Diesel	1,201.4	1,194.0	0.0	1,201.4	0.829	72.9	0
3	CarbDiesel	ULS Carb Diesel	1,301.2	1,293.1	0.0	1,301.2	0.829	72.9	0
4	CarbDiesel	ULS Carb Diesel	2,501.3	2,485.8	0.0	2,501.3	0.829	72.9	0

Product Totals

		Unconverted	Converted
CarbDiesel	ULS Carb Diesel	7,505	7,458

I hereby declare that the contents of this consignment are fully and accurately described below by proper shipping name, and are classified, packaged, marked and labeled and are in all respects in proper condition for transport.

Name of declarant _____
Signature of declarant *Jeff Cederholm*

Converted volumes corrected to 60 °F
Reference Density is shown in SG at 60 °F (Manual)

Dangerous Goods Note: ADR

HazChem Code

NA1993 ULS Carb Diesel, C3, III, 7,505 (gallons)

Diesel

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable traiffs if the carrier is a common carrier.

This is to certify that the above-named materials are properly classified, described, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Weighmaster: Vopak Terminal Los Angeles, Inc.

CA dyed ULSD <= 15ppm S. DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE - Contains lubricity & conductivity improvers.
California ULSD Fuel. 15ppm or less sulfur. Contains lubricity & conductivity improvers.

For Emergency Assistance, Contact CHEMTREC: 1-800-424-9300

Special Instructions :

*DT# 419720
M# 6507059
PO# XC9W*

TRANSPORT DOCUMENT (BILL OF LADING) : 201,094

Long Beach

Origin : Vopak Terminal Los Angeles Inc.
3601 New Dock Street
San Pedro, CA 90731
310.732.5066

Carrier : Pro Petroleum Inc.
Emergency : Rich Stevant
Vehicle : TRL 45A
Driver : Jeffrey R. Cederholm

Shipper: Cosmo Oil of USA, Inc.

Customer : Pro Petroleum Inc.

Order Number : 92275
Date Loaded : 09/14/2009
Time Started : 06:02:56
Time Stopped : 06:26:38

Reference : 1038001

Rack Number : 2
Unit Address : 2
Transaction No. : 478

Compartment Details & Returns

Compartment	Product Code	Product Name	Unconverted Quantity (gallons)	Converted Quantity (gallons)	Returned Quantity (gallons)	Unconverted Total (gallons)	Reference Density (SG)	Avg. Temp. (°F)	Status
1	CarbDiesel	ULS Carb Diesel	2,501.3	2,486.7	0.0	2,501.3	0.829	72.2	0
2	CarbDiesel	ULS Carb Diesel	1,201.5	1,194.3	0.0	1,201.5	0.829	72.5	0
3	CarbDiesel	ULS Carb Diesel	1,301.4	1,293.5	0.0	1,301.4	0.829	72.6	0
4	CarbDiesel	ULS Carb Diesel	2,501.4	2,486.2	0.0	2,501.4	0.829	72.6	0

Product Totals

Unconverted Converted

CarbDiesel	ULS Carb Diesel	7,506	7,461
------------	-----------------	-------	-------

I hereby declare that the contents of this consignment are fully and accurately described below by proper shipping name, and are classified, packaged, marked and labeled and are in all respects in proper condition for transport.

Name of declarant _____

Signature of declarant *Jeff Cederholm*

Converted volumes corrected to 60 °F
Reference Density is shown in SG at 60 °F (Manual)

Dangerous Goods Note: ADR

HazChem Code

NA1993 ULS Carb Diesel, C3, III, 7,506 (gallons)

Diesel

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable traiffs if the carrier is a common carrier.

This is to certify that the above-named materials are properly classified, described, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Weighmaster: Vopak Terminal Los Angeles, Inc.

CA dyed ULSD <= 15ppm S. DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE - Contains lubricity & conductivity improvers.
California ULSD Fuel. 15ppm or less sulfur. Contains lubricity & conductivity improvers.

For Emergency Assistance, Contact CHEMTREC: 1-800-424-9300

Special Instructions :

PO # XCAV

TRANSPORT DOCUMENT (BILL OF LADING) : 201,211

Long Beach

Origin : Vopak Terminal Los Angeles Inc.
3601 New Dock Street
San Pedro, CA 90731
310.732.5066

Carrier : Pro Petroleum Inc.
Emergency : Rich Stevant
Vehicle : TRL 45A
Driver : Jeffrey R. Cederholm

Shipper: Cosmo Oil of USA, Inc.

Customer : Pro Petroleum Inc.

Order Number : 92275
Date Loaded : 09/24/2009
Time Started : 05:56:05
Time Stopped : 06:19:48

Reference : 1038001

Rack Number : 2
Unit Address : 2
Transaction No. : 535

Compartment Details & Returns

Compartment	Product Code	Product Name	Unconverted Quantity (gallons)	Converted Quantity (gallons)	Returned Quantity (gallons)	Unconverted Total (gallons)	Reference Density (SG)	Avg. Temp. (°F)	Status
1	CarbDiesel	ULS Carb Diesel	2,501.1	2,490.2	0.0	2,501.1	0.829	69.4	0
2	CarbDiesel	ULS Carb Diesel	1,201.1	1,193.5	0.0	1,201.1	0.829	73.2	0
3	CarbDiesel	ULS Carb Diesel	1,301.1	1,292.8	0.0	1,301.1	0.829	73.4	0
4	CarbDiesel	ULS Carb Diesel	2,501.2	2,485.0	0.0	2,501.2	0.829	73.5	0

Product Totals

Unconverted Converted

Product Code	Product Name	Unconverted	Converted
CarbDiesel	ULS Carb Diesel	7,505	7,462

I hereby declare that the contents of this consignment are fully and accurately described below by proper shipping name, and are classified, packaged, marked and labeled and are in all respects in proper condition for transport.

Name of declarant _____

Signature of declarant Jeffrey R. Cederholm

Converted volumes corrected to 60 °F

Reference Density is shown in SG at 60 °F (Manual)

Dangerous Goods Note: ADR

HazChem Code

NA1993 ULS Carb Diesel, C3, III, 7,505 (gallons)

Diesel

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable traiffs if the carrier is a common carrier.

This is to certify that the above-named materials are properly classified, described, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Weighmaster: Vopak Terminal Los Angeles, Inc.

CA dyed ULSD <= 15ppm S. DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE - Contains lubricity & conductivity improvers.

California ULSD Fuel. 15ppm or less sulfur. Contains lubricity & conductivity improvers.

For Emergency Assistance, Contact CHEMTREC: 1-800-424-9300

Special Instructions :

LOADING ORDER - TRUCK BILL OF LADING AND MANIFEST

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.



PBWF - WILMINGTON REF
2402 E. ANAHEIM ST
WILMINGTON CA 90744
Phone (562) 491-6806
FAX: (562) 495-5461

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

THIS SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 -.

THIS GASOLINE IS CERTIFIED TO HAVE A VAPOR PRESSURE OF NO MORE THAN STATED BELOW.

RECEIVED SUBJECT TO TARRIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 DAY OR NIGHT.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED. SIGN HERE DATE

MATERIAL SAFETY DATA SHEET AVAILABLE ON REQUEST.

Table with columns: BILL TO, SHIP TO. Includes address for PRO PETROLEUM and consignee information.

Table with columns: SHIP FROM, CUSTOMER/ACCOUNT NO, MANIFEST NO, LOAD START, LOAD STOP, FREIGHT TERMS, F.O.B., SUPPLIER, CUST ORDER NO, CONTRACT, P.O., DRIVER NAME, SHIP VIA, TRUCK NO., TRAILER NO., MANIFEST DATE, LOAD POS.

PRODUCT OCTANE GROSS TEMP GRAV NET MAX R+M/2 Galns F API Galns RVP

DIESEL FUEL, 3, NA1993, PGI III COMBUSTIBLE ULTRA LOW SULFUR CARB DIESEL FUEL

02 ULS CARB DIESEL 7500 78.9 36.6 7433
BAKER PETROLITE 1.324

15 ppm S CARB DIESEL CALIFORNIA DIESEL FUEL. MAXIMUM 15 ppm SULFUR. CALIFORNIA DIESEL

POA X CAB

LOADING ORDER - TRUCK BILL OF LADING AND MANIFEST

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE DEPARTMENT OF TRANSPORTATION.



PBWF - WILMINGTON REF
2402 E. ANAHEIM ST
WILMINGTON CA 90744
Phone (562) 491-6806
FAX: (562) 495-5461

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 --.

THIS GASOLINE IS CERTIFIED TO HAVE A VAPOR PRESSURE OF NO MORE THAN STATED BELOW.

RECEIVED SUBJECT TO TARRIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

FOR CHEMICAL EMERGENCY - SPILL, LEAK, FIRE, EXPOSURE OR ACCIDENT CALL CHEMTREC 800-424-9300 DAY OR NIGHT.

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED.
SIGN HERE 10-22-09 Maynard Sjorbotten #35861
DATE

MATERIAL SAFETY DATA SHEET AVAILABLE ON REQUEST.

Table with columns: BILL TO, SHIP TO. Includes details for PRO PETROLEUM, FEIN# 752279730, and Consignee# 0559817.

Table with columns: SHIP FROM - Term ID / TCN# / Name, CUSTOMER/ACCOUNT NO, MANIFEST NO., LOAD START, LOAD STOP. Includes details for PBWF / T33CA4789 / PBWF - WILMINGTON REF.

Table with columns: DRIVER NAME, SHIP VIA - CARRIER ID / NAME / FEIN, TRUCK NO. LIC NO., TRAILER NO. LIC NO., MANIFEST DATE, LOAD POS. Includes driver SJORBOTTEN MAYNARD E.2501645.

PRODUCT OCTANE GROSS TEMP GRAV NET MAX R+M/2 Galns F API Galns RVP
DIESEL FUEL, 3, NA1993, PGIII COMBUSTIBLE ULTRA LOW SULFUR CARB DIESEL FUEL
03 ULS CARB DIESEL 7500 76.3 37.4 7442
BAKER PETROLITE 1.335
15 ppm S CARB DIESEL CALIFORNIA DIESEL FUEL. MAXIMUM 15 ppm SULFUR. CALIFORNIA DIESEL

M# 6710394
P.O.# XCA8
DT# 421229

Detectable amounts of chemicals known to the State of California to cause Cancer, births defects or other reproductive harm may be found in Petroleum Products and their Vapors or result from their use. Follow directions when handling all Petroleum Products. NOTE: Effective 03/04/88 First Aid procedure for ingestion if swallowed: Get immediate Medical attention.

TRANSPORT DOCUMENT (BILL OF LADING) : 201,519

Long Beach

Origin : Vopak Terminal Los Angeles Inc.
3601 New Dock Street
San Pedro, CA 90731
310.732.5066

Carrier : Pro Petroleum Inc.
Emergency : Rich Stevant
Vehicle : TRL 45A
Driver : Jeffrey R. Cederholm

Shipper: Cosmo Oil of USA, Inc.

Customer : Pro Petroleum Inc.

Order Number : 92275
Date Loaded : 11/06/2009
Time Started : 05:58:12
Time Stopped : 06:24:00

Reference : 1038001

Rack Number : 1
Unit Address : 1
Transaction No. :442

Compartment Details & Returns

Compartment	Product Code	Product Name	Unconverted Quantity (gallons)	Converted Quantity (gallons)	Returned Quantity (gallons)	Unconverted Total (gallons)	Reference Density (SG)	Avg. Temp. (°F)	Status
1	CarbDiesel	ULS Carb Diesel	2,500.2	2,486.1	0.0	2,500.2	0.829	71.7	0
2	CarbDiesel	ULS Carb Diesel	1,199.8	1,192.9	0.0	1,199.8	0.829	72.0	0
3	CarbDiesel	ULS Carb Diesel	1,299.9	1,292.5	0.0	1,299.9	0.829	71.9	0
4	CarbDiesel	ULS Carb Diesel	2,499.8	2,485.4	0.0	2,499.8	0.829	71.9	0

Product Totals

		Unconverted	Converted
CarbDiesel	ULS Carb Diesel	7,500	7,457

I hereby declare that the contents of this consignment are fully and accurately described below by proper shipping name, and are classified, packaged, marked and labeled and are in all respects in proper condition for transport.

Name of declarant _____

Signature of declarant *Jeff Cederholm*

Converted volumes corrected to 60 °F
Reference Density is shown in SG at 60 °F (Manual)

Dangerous Goods Note: ADR

HazChem Code

NA1993 ULS Carb Diesel, C3, III, 7,500 (gallons)

Diesel

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable traiffs if the carrier is a common carrier.

This is to certify that the above-named materials are properly classified, described, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Weighmaster: Vopak Terminal Los Angeles, Inc.

CA dyed ULSD <= 15ppm S. DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE - Contains lubricity & conductivity improvers.
California ULSD Fuel. 15ppm or less sulfur. Contains lubricity & conductivity improvers.

For Emergency Assistance, Contact CHEMTREC: 1-800-424-9300

Special Instructions :

PO # XCAB

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000160058 PRO PETROLEUM 26075 MERIT CIRCLE STE 125 LAGUNA HILLS, CA 92653	FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT 800-424-9300
---	--

TRUCK NO. 106	TRUCK LICENSE NO. AB94237	TRAILER 1 NO. 65A	TRAILER 1 LICENSE NO. L79335	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001052191	TIME Card IN: 05:01 Card OUT: 05:22	DATE 11/24/2009	DRIVER NO. 00760123	CARRIER PRO PETROLEUM	ORDER NO.

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999


CONSIGNEE 0000000011
TESORO
111 W OCEAN BLVD
LONG BEACH, CA 90802

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL		61.4	39.2	7601	7595
UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR						

EPA DIESEL FACILITY ID - #4451 815611 CARGO TANK

SIGNATURE OF DRIVER: _____


STEVE NEWPORT

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA
(LOADING TICKET)
ORIGINAL BILL OF LADING - NOT NEGOTIABLE

DUPLICATE BOL

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000020006 BAY AREA DIABLO VRIIOUS CONCORD, CA 94520	FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT 800-424-9300
---	--

TRUCK NO. 25	TRUCK LICENSE NO. 8F78952	TRAILER 1 NO. 25A	TRAILER 1 LICENSE NO. 4GJ1947	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001056948	TIME Card IN: 09:16 Card OUT: 09:36	DATE 12/17/2009	DRIVER NO. 09200013	CARRIER NATIONAL	ORDER NO.

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
111 W OCEAN BLVD
LONG BEACH, CA 90802

BAY NO: 10

PRODUCT CODE QQQ109	PRODUCT NAME CARB ULS DIESEL	OCT.	TEMP. 65.1	GRAVITY 39.2	GROSS GALLONS 7504	NET GALLONS 7486
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DIESEL FUEL, 3, NA1993, P.G. III
UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 815611 CARGO TANK

SIGNATURE OF DRIVER:


STEPHEN PARNOW



Source Test Report NO_x and CO Testing of Building 2 Boiler at the Naval Base Ventura County

EXECUTIVE SUMMARY

Naval Base Ventura County (NBVC) retained URS Corporation (URS) to conduct testing on the Boiler located in Building 2 at the NBVC Port Hueneme, California facility. The compliance testing was conducted on March 14, 2008. This testing was conducted according to the test plan sent to Mr. Lyle Olson, Ventura County Air Pollution Control District (VCAPCD) dated January 2, 2008. The purpose of this testing was to demonstrate compliance with VCAPCD Rule 74.15.1 and Title V Permit 1006. The permit conditions require oxides of nitrogen (NO_x) emissions to be less than 30 parts per million by volume (ppmv) and carbon monoxide (CO) emissions to be less than 400 ppmv, both corrected to 3% oxygen (O₂) on a dry basis. This document reports the test results of the testing conducted on March 14, 2008.

The data from all tests performed are included in Appendix A.

Table ES-1 summarizes the testing results.

**Table ES-1.
NBVC Building 2 Boiler Summary
March 14, 2008**

Parameter	Units	Bldg. 2	Limit
Percent Load	%	57.1	--
Oxides of Nitrogen (NO _x)	ppmv@3%O ₂	22.0	30
	lb/hr	0.047	--
Carbon Monoxide (CO)	ppmv@3%O ₂	3.2	400
	lb/hr	0.004	--



Source Test Report NO_x and CO Testing on Seven Boilers at the Naval Base Ventura County

EXECUTIVE SUMMARY

Naval Base Ventura County (NBVC) retained URS Corporation (URS) to conduct testing on eight boilers located at the NBVC Point Mugu and NBVC Port Hueneme, California facilities. However, only seven of the eight boilers were tested during this event due to the mechanical failure of critical components which rendered the Building 2 boiler inoperable and thus precluded testing of this boiler as required. This testing was conducted according to the test plan sent to Mr. Lyle Olson, Ventura County Air Pollution Control District (VCAPCD) dated January 2, 2008. The purpose of this testing was to demonstrate compliance with VCAPCD Rules 74.15, 74.15.1, Title V permit 00997, and Title V Permit 1006. The permit conditions require oxides of nitrogen (NO_x) emissions to be less than 30 parts per million by volume (ppmv) and carbon monoxide (CO) emissions to be less than 400 ppmv, both corrected to 3% oxygen (O₂) on a dry basis for all the boilers tested with the exception of Wharves 3 and 4. Title V Permit 1006 requires oxides of nitrogen (NO_x) emissions at Wharves 3 and 4 to be less than 12 parts per million by volume (ppmv) and carbon monoxide (CO) emissions to be less than 400 ppmv, both corrected to 3% oxygen (O₂) on a dry basis. This document reports the test results of the testing conducted on January 22 through 24, 2008.

The data from all tests performed are included in Appendix A.

Table ES-1 summarizes the testing results.

**Table ES-1. Boiler Test Result Summary
NBVC Boiler Summary**

Parameter	Units	Bldg. 351	Bldg. 355	Bldg. 20	Bldg. 36A	Bldg. 36	Wharf 3	Wharf 4
Test Date		1/22/08	1/22/08	1/22/08	1/23/08	1/23/08	1/24/08	1/24/08
Permit Limit (NO _x /CO)	ppmv ^(a)	30/400	30/400	30/400	30/400	30/400	12/400	12/400
Boiler Rating	MMBtu/hr	3.00	3.00	2.5	7.30	4.25	8.40	8.40
Percent Load	%	75.2	42.3	40.6	33.9	21.6	29.9	60.1
Oxides of Nitrogen (NO _x)	ppmv ^(a) lb/hr	26.3 0.072	27.3 0.042	6.3 0.008	22.6 0.068	5.9 0.007	7.0 0.021	9.8 0.060
Carbon Monoxide (CO)	ppmv ^(a) lb/hr	70.5 0.117	85.2 0.080	276.9 0.207	345.6 0.629	213.5 0.144	0.0 0.0	8.0 0.03

^(a) Concentrations reported at 3% O₂ on a dry basis.

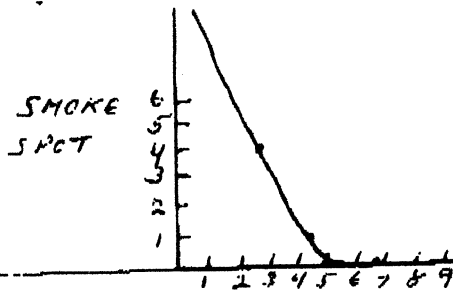
TUNE-UP REPORT

Company: NAVY BRIG VC
 Address: BOILER SCHOOL
PORT HONONG
 Contact: STEVE GEORGE
 Telephone: 989 3211

Test Date: 1/8/09
 Equipment: HURST BLA
 Firing Rate: 70%

PARAMETERS	NORMAL	+1.2% O ₂	O ₂ DECREASES			FINAL RATE
Stack Temperature	341	337	308	330	338	332
Oxygen Conc. %	5.0	6.8	4.2	3.2	2.5	5.0
CO Conc. PPM	34	22	61	137	509	38
Stack Smokes	∅	∅	1	2	4	∅
Flame Condition	YELLOW STABLE	SAME	SAME	DARK STAB	DARK LAZY	YELLOW STABLE

Gaseous Fuel: O₂/CO Curve / Liquid Fuel: O₂/Smoke Spot Curve



Response to load changes: SAT O₂ %

Response to quick changes: SAT

Comments: BOILER WAS TESTED ON OIL IN ACCORDANCE WITH
RULE 74.15.1 ATTACHMENT #1

Don

END OF R. SLS

BACHARACH, INC.
CA40H - ANALYZER

COMBUSTION ANALYZER
REVISION: 0.4

ID:IND BLR SVS

SER NO: AQ1011

TIME: 11:02:15
DATE: 01/08/09
TEST NO:..... 1

FUEL: OIL #2
PRIMARY TMP<F> 70
STACK TEMP <F> 341
AMBIENT TMP<F> 74
% O2:..... 5.0
% CO2:..... 12.0
PPM CO:..... 34
PPM 3% Cor CO: 40
PPM NOX:..... 75
PPM 3% Cor NOX: 85
% EA:..... 27
% EFF:..... 86.5

TIME: 11:16:39
DATE: 01/08/09
TEST NO:..... 2

FUEL: OIL #2
PRIMARY TMP<F> 70
STACK TEMP <F> 333
AMBIENT TMP<F> 74
% O2:..... 6.8
% CO2:..... 10.4
PPM CO:..... 22
PPM 3% Cor CO: 28
PPM NOX:..... 69
PPM 3% Cor NOX: 88
% EA:..... 45
% EFF:..... 85.4

TIME: 11:28:33
DATE: 01/08/09
TEST NO:..... 3

FUEL: OIL #2
PRIMARY TMP<F> 70
STACK TEMP <F> 308
AMBIENT TMP<F> 74
% O2:..... 4.2
% CO2:..... 12.5
PPM CO:..... 61
PPM 3% Cor CO: 65
PPM NOX:..... 78
PPM 3% Cor NOX: 83
% EA:..... 22
% EFF:..... 87.0

TIME: 11:43:56
DATE: 01/08/09
TEST NO:..... 4

FUEL: OIL #2
PRIMARY TMP<F> 70
STACK TEMP <F> 330
AMBIENT TMP<F> 74
% O2:..... 3.2
% CO2:..... 13.2
PPM CO:..... 137
PPM 3% Cor CO: 139
PPM NOX:..... 80
PPM 3% Cor NOX: 80
% EA:..... 16
% EFF:..... 87.0

TIME: 12:03:11
DATE: 01/08/09
TEST NO:..... 5

FUEL: OIL #2
PRIMARY TMP<F> 70
STACK TEMP <F> 338
AMBIENT TMP<F> 74
% O2:..... 2.5
% CO2:..... 13.7
PPM CO:..... 509
PPM 3% Cor CO: 495
PPM NOX:..... 81
PPM 3% Cor NOX: 79
% EA:..... 12
% EFF:..... 87.2

TIME: 12:24:45
DATE: 01/08/09
TEST NO:..... 6

FUEL: OIL #2
PRIMARY TMP<F> 70
STACK TEMP <F> 332
AMBIENT TMP<F> 74
% O2:..... 5.0
% CO2:..... 12.0
PPM CO:..... 38
PPM 3% Cor CO: 43
PPM NOX:..... 76
PPM 3% Cor NOX: 85
% EA:..... 26
% EFF:..... 86.7

TUNE-UP REPORT

Company: NAVY BASE V.C

Test Date: 1/11/10

Address: Boiler School

PORT HENSMER

Contact: STEVE GEORGE

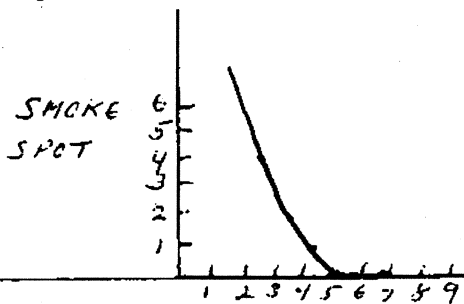
Equipment: HURST Boiler

Telephone: 989 3211

Firing Rate: 7090

PARAMETERS	NORMAL	+1-2% O ₂	O ₂ DECREASES			FINAL RATE
Stack Temperature	277	289	302	317	331	335
Oxygen Conc. %	5.1	6.9	4.2	3.4	2.6	5.0
CO Conc. PPM	32	16	50	128	500	35
Stack Smokes	∅	∅	1	2	4	∅
Flame Condition	YELLOW STABLE	SAME	SAME	DARK STABLE	DARK LADY	YELLOW STABLE

Gaseous Fuel: O₂/CO Curve / Liquid Fuel: O₂/Smoke Spot Curve



Response to load changes: SAT O₂ 70

Response to quick changes: SAT

Comments: Boiler was tested on #2 oil in accordance with rule 74.15.1 ATTACHMENT #1

Don

IND BLR SW

BLR School

BACHARACH, INC.
CA40H - ANALYZER

COMBUSTION ANALYZER
REVISION: 0.4

ID: IND BLR SVS

SER NO: AQ1011

TIME: 09:10:23
DATE: 01/11/10
TEST NO:..... 1

FUEL: OIL #2
PRIMARY TMP<F> 74
STACK TEMP <F> 277
AMBIENT TMP<F> 76
% O2:..... 5.1
% CO2:..... 11.9
PPM CO:..... 32
PPM 3% Cor CO: 36
PPM NOX:..... 78
PPM 3% Cor NOX: 88
% EA:..... 27
% EFF:..... 88.0

TIME: 09:22:56
DATE: 01/11/10
TEST NO:..... 2

FUEL: OIL #2
PRIMARY TMP<F> 74
STACK TEMP <F> 289
AMBIENT TMP<F> 76
% O2:..... 6.9
% CO2:..... 10.2
PPM CO:..... 16
PPM 3% Cor CO: 24
PPM NOX:..... 71
PPM 3% Cor NOX: 91
% EA:..... 46
% EFF:..... 86.4

TIME: 09:34:13
DATE: 01/11/10
TEST NO:..... 3

FUEL: OIL #2
PRIMARY TMP<F> 74
STACK TEMP <F> 302
AMBIENT TMP<F> 76
% O2:..... 4.2
% CO2:..... 12.5
PPM CO:..... 50
PPM 3% Cor CO: 54
PPM NOX:..... 80
PPM 3% Cor NOX: 86
% EA:..... 22
% EFF:..... 87.1

TIME: 09:47:06
DATE: 01/11/10
TEST NO:..... 4

FUEL: OIL #2
PRIMARY TMP<F> 74
STACK TEMP <F> 317
AMBIENT TMP<F> 76
% O2:..... 3.4
% CO2:..... 13.0
PPM CO:..... 128
PPM 3% Cor CO: 130
PPM NOX:..... 81
PPM 3% Cor NOX: 83
% EA:..... 16
% EFF:..... 87.2

TIME: 10:00:09
DATE: 01/11/10
TEST NO:..... 5

FUEL: OIL #2
PRIMARY TMP<F> 74
STACK TEMP <F> 331
AMBIENT TMP<F> 76
% O2:..... 2.6
% CO2:..... 13.6
PPM CO:..... 500
PPM 3% Cor CO: 486
PPM NOX:..... 85
PPM 3% Cor NOX: 83
% EA:..... 13
% EFF:..... 87.3

TIME: 10:22:29
DATE: 01/11/10
TEST NO:..... 6

FUEL: OIL #2
PRIMARY TMP<F> 74
STACK TEMP <F> 335
AMBIENT TMP<F> 76
% O2:..... 5.0
% CO2:..... 12.0
PPM CO:..... 35
PPM 3% Cor CO: 39
PPM NOX:..... 77
PPM 3% Cor NOX: 87
% EA:..... 26
% EFF:..... 86.7

**NBVC Port Hueneme
2009 Opacity Survey**

2009 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	8.4 MMBTU Superior, Wharf 3	12/3/2009	N	N	
Boiler	8.4 MMBTU Superior, Wharf 4	12/3/2009	N	N	
Boiler	2.1 MMBTU Hurst, BLDG 1419	12/3/2009	N	N	
Boiler	1.875 MMBTU Raypack, Building 2	12/3/2009	N	Y	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	12/3/2009	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	12/3/2009	N	N	
Boiler	1.6 M NCEL burner, B-1100	12/8/2009	N	N	
Engine	61 HP Deutz diesel welder	10/1/2009	N	N	Removed from Service 11/22/2009
Engine	300 BHP Cummins diesel crane, PW, 82-04505	10/1/2009	N	N	Removed from Service 12/1/2009
Generator	165 BHP John Deere Diesel Generator, 51-26068	12/7/2009	N	N	Draft Permit 12/30 - PM PW Yard
Generator	165 BHP John Deere Diesel Generator, 51-26069	12/2/2009	N	N	Draft Permit 12/30 - PM Bldg 308
Engine	67 HP diesel wood chipper, golf shack	10/1/2009	N	N	Removed from Service 10/2009
Spray Booth	JB1 Model 08-187-9 Dry Booth, C Co. Builder Shop		N/A	N/A	Building 1450, not operated during compliance period
Spray Booth	DeVilbiss Model 20389, Dry, BLDG 815	12/8/2009	N	N	
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193		N/A	N/A	Eastmost of 4, not operated during compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193		N/A	N/A	2nd from E, not operated during compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193		N/A	N/A	3rd from E, not operated during compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193		N/A	N/A	Westmost of 4, not operated during compliance period
Spray Booth	Binks dry filter, Building 1193		N/A	N/A	Unit is no longer present at this location
Spray Booth	Large paint room with filters, 28x19x84, Bldg 1497	12/8/2009	N	N	
Spray Booth	"small" paint room with filters, 28x19x64, Bldg 1497	12/8/2009	N	N	

2009 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Spray Booth	Viking Thrifty Mini-automotive, dry filter, Building 1362		N/A	N/A	Not operated during compliance period
Abrasive Blasting	Pauli & Griffin Model DH-60 cabinet, Bldg 325	12/3/2009	N	N	
Abrasive Blasting	Blast room with Torit filter, 45,000 SCFM, Building 1268		N/A	N/A	Not Operational
Abrasive Blasting	"Large" blast room, B-1497	12/8/2009	N	N	Not operational since 7/2009- Filters inspected on 10/29/2009
Abrasive Blasting	"Small" blast room, B-1497	12/8/2009	N	Y	Filters inspected on 10/29/2009
Emerg. Stationary Engine	285 BHP Cummins diesel generator, bldg 1000	12/3/2009	N	N	
Emerg. Stationary Engine	380 BHP Caterpillar diesel generator, bldg 1402	12/3/2009	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, bldg 1440	12/3/2009	N	N	
Emerg. Stationary Engine	102 BHP Cummins diesel generator, bldg 1443	12/3/2009	N	N	
Emerg. Stationary Engine	390 HP Cummins diesel generator, bldg 1512-A	12/3/2009	N	N	
Emerg. Stationary Engine	63 BHP Perkins diesel generator, bldg 1512-B	12/3/2009	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, bldg 1526	12/3/2009	N	N	
Emerg. Stationary Engine	1490 BHP cummins diesel generator, bldg 2	12/3/2009	N	N	
Emerg. Stationary Engine	252 BHP Cummins diesel generator, bldg 22	12/3/2009	N	N	
Emerg. Stationary Engine	56 BHP Cummins diesel generator, bldg 372	12/3/2009	N	N	
Emerg. Stationary Engine	435 BHP Cummins diesel generator, bldg 382	12/3/2009	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, bldg 437	12/3/2009	N	N	
Emerg. Stationary Engine	390 BHP Cummins diesel generator, bldg 5035	9/14/2009	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, bldg 810	12/3/2009	N	N	

2009 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	235 BHP Caterpillar diesel generator, bldg 850	12/3/2009	N	N	
Emerg. Stationary Engine	63 BHP White diesel generator, bldg 914	12/3/2009	N	N	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, bldg 225	12/3/2009	N	N	
Emerg. Stationary Engine	545 BHP Caterpillar diesel generator, bldg 527	12/3/2009	N	N	
Emerg. Stationary Engine	985 BHP Detroit diesel generator, bldg 1388	12/15/2009	N	N	

**NBVC Port Hueneme Emergency Engines
2009 Maintenance and Emergency 12-Month Rolling Sum
Hours of Operation**

**NBVC Port Hueneme
2009 Rule 74.11.1 Survey**

2009 NBVC Port Hueneme Rule 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11.1?
PH	1100	999000	Raypak	MVB H7-1003	907299113	2009	Yes
PH	1100	999000	Raypak	MVB H7-1003	907299114	2009	Yes

**NBVC Port Hueneme
2009 Rule 74.22 Survey**

2009 NBVC Port Hueneme Rule 74.22 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Cooling Capacity (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.22?
PH	1167	72,000	48,900	Carrier	48HJE005	2809G10152	2009	Yes
PH	1167	72,000	37,800	Carrier	48HJE004	2809G10122	2009	Yes
PH	1167	72,000	37,800	Carrier	48HJE004	2809G10121	2009	Yes

**NBVC Port Hueneme Emergency Engines
2009 Emergency Hours Operation**

2009 Port Hueneme Backup Emergency Engines Emergency Hours of Operation

Engine Description	Location	Emergency Usage (HR)	Date of Emergency Usage	Reason for Emergency Usage
380 BHP Caterpillar	1402	30.2	5/24/2009 - 5/25/2009	Grid Power Failure
90 BHP Cummins	1440	5	4/25/2009	Grid Power Failure
		9.6	9/6/2009	Planned Outage by Edison
63 BHP Perkins	1512B	10.6	9/6/2009	Planned Outage by Edison
		4.9	12/23/2009	Grid Power Failure
252 BHP Cummins	22	1.8	4/20/2009	Grid Power Failure
		10.7	9/6/2009	Planned Outage by Edison
435 BHP Cummins	382	19.4	4/20/2009	Grid Power Failure
		10	9/6/2009	Planned Outage by Edison
		8.3	11/2009	Grid Power Failure
585 BHP Detroit	437	12.3	9/6/2009	Planned Outage by Edison
		9.2	11/2009	Grid Power Failure