



DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090
Ser N45VCS/0065
16 Feb 10

Mr. Keith Duval
Deputy Air Pollution Control Officer
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

RECEIVED
VENTURA COUNTY
10 FEB 19 AM 11:04
A.P.C.D.

Dear Mr. Duval:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2009 through December 31, 2009.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,

J. J. McHUGH
Captain, U.S. Navy
Commanding Officer

- Enclosures:
1. Compliance Certification Document for Title V Permit 0997
 2. Compliance Certification Document for Title V Permit 1006
 3. Compliance Certification Document for Title V Permit 1207

**COMPLIANCE CERTIFICATION
JANUARY 1, 2009 – DECEMBER 31, 2009**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 1207**

**NAVAL BASE VENTURA COUNTY
SAN NICOLAS ISLAND**



For submittal to:

Ventura County Air Pollution District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

January 31, 2010

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

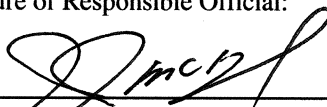
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature of Responsible Official:</p>  _____ Commanding Officer, Naval Base Ventura County	<p>Date: <u>2/16/10</u></p>
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<p>Time Period Covered by Compliance Certification:</p> <p><u>01 / 01 / 09</u> (MM/DD/YY) to <u>12 / 31 / 09</u> (MM/DD/YY)</p>

**COMPLIANCE CERTIFICATION
JANUARY 1, 2009 - DECEMBER 31, 2009**

**TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 1207**

**NAVAL BASE VENTURA COUNTY
SAN NICOLAS ISLAND**



**1 COMPLIANCE CERTIFICATION
FOR SPECIFIC APPLICABLE
REQUIREMENTS**

**2 COMPLIANCE CERTIFICATION
FOR PERMIT SPECIFIC
CONDITIONS**

**3 COMPLIANCE CERTIFICATION
FOR GENERAL APPLICABLE
REQUIREMENTS**

**COMPLIANCE CERTIFICATION
FOR SHORT-TERM ACTIVITIES**

**5 COMPLIANCE CERTIFICATION
FOR GENERAL PERMIT
CONDITIONS**

**6 COMPLIANCE CERTIFICATION
FOR MISCELLANEOUS
FEDERAL PROGRAM
CONDITIONS**

**7 APPENDIX - A SUPPORTING
DOCUMENTATION FOR USE OF
CARB-CERTIFIED DIESEL**

**8 APPENDIX- B OPACITY
SURVEY**

**9 APPENDIX- C POWERHOUSE
KILOWATT HOURLY LOG -
DAILY GENERATION REPORTS**

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 1	Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All vent pipes are equipped with the appropriate pressure/vacuum relief valve. The pressure/vacuum relief valve connection on the Hirt VCS-200 system is within 12" of the vapor processor (1.1). Proper operation of valves is verified during routine inspections. All bulk transfers from gasoline storage tanks during this compliance certification period utilized a vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 2	Description: Phase I vapor recovery requirements as applicable to the fueling facility on San Nicolas Island
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by periodic inspection. Presence of CARB-certified Phase I VRS (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. The Phase I VRS meets all CARB requirements (2.4).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 3	Description: Phase II vapor recovery requirements as applicable to the San Nicolas Island fueling facility
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). The presence of clearly marked, CARB Certified components (3.2), Good working order" and the absence of leaks (3.3), UL listed riser hose (3.5), coaxial vapor recovery hoses (3.6), insertion interlocks (3.7), and liquid removal devices (3.9) are verified at the time of the annual inspections. The Hirt VCS-200 processor is installed over five feet above grade and in accordance with CARB Executive Order G-70-139 (3.8). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch.(3.10), All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.11). Records are kept of all condensate fluid level inspections and of liquid volume drained from the condensate tank (3.12).

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 4	Description: Requirement that Phase II vapor recovery systems be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 and that defective equipment be tagged "out of order" and not operated per Condition 4.2
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance is conducted by the NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. No Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. No Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. No Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 5	Description: Requirement that proper signs be posted at the San Nicolas Island fueling facility as listed in Conditions 5.1 through 5.5
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 6	Description: Exemption from annual gasoline station testing requirements at the San Nicolas Island fueling facility
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The Stationary source is exempt from annual testing requirements

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Continuous - As indicated by exemption from requirements

4. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 7.1	Description: Requirement for the San Nicolas Island fueling facility to keep records of tests performed on the vapor recovery systems
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of tests of the vapor recovery systems at the San Nicolas Island fueling facility are maintained by the NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:
Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 7.2	Description: Requirement for the San Nicolas Island fueling facility to keep records of all maintenance performed on the vapor recovery systems
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of all maintenance of the vapor recovery system at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 7.3	Description: Requirement for the San Nicolas Island fueling facility to keep records of all condensate collection tank fluid level inspections and the dates and volumes of liquid drained be maintained
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of all condensate tank inspections and collection at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program. These records are available to District upon request.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 70N3, Condition No. 8	Description: Requirement to submit an application prior to any major modification to the San Nicolas Island fueling facility(8.1)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No major modifications were made at the San Nicolas Island fueling facility during the compliance period

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.9 N6 Condition Nos. 1 and 2	Description: Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All four airfield arresting gear engines were removed from the service on 9/25/2009.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.9N6 Condition Nos. 3 and 4	Description: Requirement that engine operating hours be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A formatted report detailing engine manufacturer, engine model number, operator identification number, and location included in Appendix-B of this Compliance Certification as required. All four airfield arresting gear engines were removed from the service on 9/25/2009.

- Yes
 No
 Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 74.9N10, Conditions Nos. 1 through 7 and ATCM	Description: Rule 74.9.D.10 Exemption to Rule 74.9 and ATCM operating and emission standards for diesel engines operated on San Nicolas Island
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Rule 74.9.D.10 exempts San Nicolas Island (SNI) engine operations from emission control requirements (74.9.10.B), engine operator inspection requirements (74.9.10.C) and record keeping requirements (74.9.10.E) (1). A database of SNI engines is kept by the NBVC Environmental Division, but no emission control equipment or engine operator inspection program is maintained or required per the exemption stated above in Condition 1 (74.9.D.10), therefore no data is available to report (2). Routine surveillance of diesel fired engines on SNI is maintained (3). Exemption from ATCM fuel requirements (4). Information listed in Section (e)(4)(A)3 of the ATCM has been submitted to the VCAPCD (5). Pursuant to Section (e)(4)(I)1, There are no emergency engines located on SNI (6). Portable diesel- fueled engines operated on SNI are not subject to ATCM requirements(7).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1207PC1, Condition No. 1	Description: Requirement to keep monthly records of throughput, hours of operation, and usage for all operations listed in Table 3 of Permit 1207. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Applicable data are gathered and entered into a database. For each throughput, hours of operation, and usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported to the Ventura County Air Pollution Control District.

- Yes No
 Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes No
 During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No
 During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No
 During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1207PC1, Condition No. 2	Description: Requirement that the maximum power produced at the Power House Electricity Generating Station not to exceed 1500 Kilowatts.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of hourly total kilowatt output at the San Nicolas Island power house electricity generating station are maintained by the NBVC Air Quality Program. Records are reviewed periodically by the NBVC Air Quality Program to ensure compliance with the permit limit of 1500 Kilowatts output per hour. Appendix C includes daily generation reports.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1207PC1, Condition No. 3	Description: Non-federally enforceable requirement to keep records of all exempt solvents used at the stationary source
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of solvents used are extracted from a database called RHICS, which keeps a record each time a hazardous material is issued to the end user.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1207PC1, Condition No. 4	Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program (PERP) is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the NBVC Air Quality Program office.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1207PC2	Description: Non-Federally enforceable requirement that the sulfur content of all JP-5 deliveries to San Nicolas Island be less than 0.1 percent by weight
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of fuel sulfur content by weight for each delivery are maintained as required.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1207PC4	Description: Conditions associated with alternative operating scenarios
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No surge condition on or national security emergency was declared during this compliance certification period.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1207PC5	Description: Non- Federally enforceable requirements for the storage and transfer of gasoline on San Nicolas island
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No more than 125,000 gallons of gasoline were transferred from the loading rack to the mobile refueler and no more than 125,000 gallons of gasoline were transferred from the mobile refueler to motor vehicles or other equipment during the compliance period (1). The gasoline loading rack is equipped with a CARB certified vapor recovery system that is maintained and operated in accordance with CARB requirements (2).

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 50-- Opacity	Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

A formal survey by an untrained observer was conducted of emissions units at the facility. Survey was completed on 9/15/2009, and presented in Appendix B.

- Yes
 No
 Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 54.B.1	Description: Sulfur compounds from combustion emission units
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Rule 54 is demonstrated by compliance with Rule 64.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 54.B.2	Description: Sulfur compound concentrations
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD. In addition, all JP-5 shipments to San Nicolas Island are analyzed to ensure compliance with the low-sulfur fuel requirements outlined in VCAPCD Rule 64. Appendix A includes sulfur content analysis for all JP-5 deliveries to San Nicolas Island.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 57.1	Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

According to an analysis of the facility by the District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 . Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1 .

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 64.B.1, Condition Nos. 1 through 4	Description: Sulfur content of gaseous fuels
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No gaseous fuels were burned in regulated units during the compliance period.

2. Yes Are you currently in compliance as indicated by the most recent monitoring
 No measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring
 No data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other
 No information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 64.B.2, Condition Nos. 1 through 3	Description: Sulfur content of liquid fuels
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance of JP-5 fuel burned at San Nicolas Island is based on vendors analysis. Sulfur content analysis for all JP-5 deliveries to San Nicolas Island were submitted in the Annual Compliance Certification, Appendix A as required.

2. Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition Nos. 1 through 7	Description: Solvent storage and usage requirements including ROC content and ROC composite partial pressure limits
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All solvent cleaning activities carried out at SNI during the period complied with rule 74.6 requirements defined in Conditions 1-7.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition Nos. 8 through 10	Description: Equipment and work practice requirements, recordkeeping, and annual certification requirements as applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

There were no cold solvent cleaners in use during the compliance period.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.6, Condition Nos. 11 through 15	Description: Solvent cleaning activities exempt from Attachment 74.6 and record keeping requirements as applicable to compliant and non-compliant solvent usage
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Solvents used at SNI are in compliance with the Rule 74.6 requirements

- Yes No
 Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes No
 During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No
 During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No
 During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.11.1	Description: Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with Attachment 74.11.1 is verified by means of routine surveillance of onboard contractor activities and NBVC Environmental Division review of all small boiler installations. Additionally, a formal inspection of all small boilers installed since 2000 has confirmed compliance with Attachment 74.11.1. A survey conducted on December 2009 indicated that no large water heater, small boiler, steam generator, or process heater with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU /hr was installed at SNI during the compliance period.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1, Condition No. 1	Description: Requirement that abrasive blasting of moveable items take place within a permanent building
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

It is understood as a Navy policy that all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance ensures of operations indicates that this policy is adhered to.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1, Condition Nos. 2 through 6	Description: Requirements that permissible outdoor blasting take place using approved methods
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Any project that is significant enough to involve permissible outdoor blasting would be required to go through the project review board. A member of the NBVC Environmental Division Staff must approve all such projects, and would stipulate that all blasting be conducted in compliance with Rule 74.1

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.1, Condition No. 7	Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All instances in which permissible outdoor blasting is conducted by a contractor are checked out by a member of the Air Quality Program. Blast media and methodology are verified to be in compliance with Rule 74.1. It is also verified that the contractor performing the blasting has a copy of Rule 74.1. Records of abrasive blasting operations are maintained by NBVC Air Quality Program.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2, Conditions 1 and 2	Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality team. Whenever a request is made for a coating that exceeds the limit for general architectural coatings, written information must be supplied as to the particular application, thus substantiating the need for a specialty coating. Specialty coatings are not approved without consulting the applicable rules.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2, Condition No. 3	Description: Requirement that all the architectural coating containers and any VOC-containing materials used for thinning and cleanup be stored in closed when not in use
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Compliance with this requirement is maintained by routine inspection of hazardous material storage areas by NBVC Environmental Division Field Operations personnel.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No
- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2, Condition No. 4	Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1
--	--

Attach to this form any information specifically required to be submitted with the compliance

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All architectural coatings applied aboard NBVC by NBVC organizations and tenant organizations comply with the limits specified in Rule 74.2.B.1. All architectural coating activities carried out by contractors are reviewed by the NBVC Project Review Board prior to commencement of projects. The Project Review Board requires all contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.2, Condition No. 5	Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality team. A record of all coatings issued to NBVC organization (that do not require a permit) is maintained within the RHICS database. A record of all coatings applied to process and industrial equipment by contractors is kept by the NBVC environmental office, and is compiled as required to demonstrate compliance with the usage limit on Table 3.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.4	Description: Short-term cutback asphalt activities
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Attach to this form any information specifically required to be submitted with the compliance

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Through the NBVC Project Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No projects requiring the use of cutback asphalt were authorized by the project review board during the compliance period. An additional follow up review of all paving projects was also made to ensure that cutback asphalt was not and will not be used on San Nicolas Island without the proper documentation and product analysis required by rule 74.4.

- Yes
 No
 Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.27	Description: Short-term gasoline and ROC liquid storage tank degassing operations
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Through the Government Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspect the activities, as needed.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.28	Description: Short-term asphalt roofing operations
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Through the Government Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspect the activities, as needed.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 74.29	Description: Short-term soil decontamination operations
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No short-term soil decontamination activities occurred at the NBVC San Nicolas Island site during this compliance certification period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 40CFR61.M	Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures
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Attach to this form any information specifically required to be submitted with the compliance

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All short-term asbestos demolition or renovation activities undertaken at NBVC are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: General Part 70 Permit	Description: General Title V Requirements
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Attach to this form any information specifically required to be submitted with the compliance

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All applicable general Part 70 requirements were complied with during this compliance certification period.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No
- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:
January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: General Permit to Operate	Description: General Permit to Operate conditions
--	--

Attach to this form any information specifically required to be submitted with the compliance

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine inspections by NBVC Air Program staff ensure that permits are posted and other general permit to operate conditions are complied with.

- Yes Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
 No

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?
 No

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?
 No

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
 No

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 40CFR Part 68	Description: Accidental Release Prevention and Risk Management Plans
--	--

Attach to this form any information specifically required to be submitted with the compliance

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No RMP-regulated chemicals exceeding the RMP threshold were used at NBVC San Nicolas Island during this compliance certification period.

- Yes
 No
 Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes
 No
 During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/12-24-98 (Modified to fit on one page)

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Attachment 40CFR82	Description: Protection of stratospheric ozone
---	---

Attach to this form any information specifically required to be submitted with the compliance

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

NBVC has prepared instructions regarding Ozone Depleting Substances (ODS) that describes all relevant requirements. All ODS-related services associated with buildings are performed by EPA-certified Public Works Department staff.

- Yes No
 Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if this compliance determination method is continuous or intermittent:

Intermittent - As indicated by non-continuous periodic monitoring

- Yes No
 During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable?

An **excursion** is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No
 During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable?

An **exceedance** is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

- Yes No
 During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

Time Period Covered by Compliance Certification:

January 1, 2009 through December 31, 2009

TANKER / BARGE MATERIAL INSPECTION AND RECEIVING REPORT

Form Approved
OMB No: 0704-0248

Public reporting burden for this collection of information is estimated to average 36 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of information, including suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and Reports, 1215 Jefferson Drive Highway, Suite 1204, Arlington, VA 22202-4302, and to the Office of Management and Budget, Paperwork Reduction Project (0704-0248), Washington, DC 20503.

1. TANKER/BARGE <input checked="" type="checkbox"/> LOADING REPORT <input type="checkbox"/> DISCHARGE REPORT		2. INSPECTION OFFICE DFSP SAN PEDRO		3. REPORT NUMBER SPB-2009-03	
4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099			5. DEPARTMENT DLA/DESC		6. PRIME CONTRACT OR P.O. NUMBER SPO600-06-C-5607
7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099			8. STORAGE CONTRACT		
9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading)			10. ORDER NUMBER ON SUPPLIER		
11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) SAN NICOLAS (N69232)			12. B/L NUMBER		13. REQR / REQUEST NO.
					14. CARGO NUMBER B9004
15. VESSEL LBM 3 BARAGE		18. DRAFT ARRIVAL FORE 2-04 AFT 1-00		17. DRAFT SAILING FORE 7-05 AFT 8-00	
16. PREVIOUS TWO CARGOES FIRST DIESEL SECOND DIESEL		19. PRIOR INSPECTION		20. CONTRACT ITEM NO.	
22. CONDITION OF SHORE PIPELINE FULL BEFORE AND AFTER LOADING		21. APPROPRIATION (Loading) GOVT OWNED			
23. PRODUCT 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JT-5		24. SPECIFICATIONS MIL-DTL-5624			
25. STATEMENT OF QUANTITY		LOADED	DISCHARGED	LOSS/GAIN	PER CENT
BARRELS (42 Gall) (Net)		4,787.70			
GALLONS (Net)		201,083.68			
TONS (Long)					

26. STATEMENT OF QUALITY

TESTS	SPECIFICATION LIMITS	TEST RESULTS
TANK 44 USED FOR SHIPMENT. QTY REC'D 197,578 REQN: UY71219097 BSN1 API - 38.1		
DISCREP 3506		
BATCH CARGO B9004 9097BSNE 4-8-2009 Power Track # UY71219096BR65		

27. TIME STATEMENT (LOCAL)	DATE	TIME	28. REMARKS: (Note in detail cause of delays such as repairs, breakdown, slow operations, stoppages, etc.) DLA OWNED PRODUCT PRODUCT LOADED ON SAME BARGE WITH SAN CLEMENTE LOAD. Date on PT - 4/08/09 Time \$ 89,000 s/c - Total \$ 89,000
NOTICE OF READINESS TO LOAD / DISCHARGE	04/07/2009	0800	
VESSEL ARRIVED IN ROADS	04/07/2009	0800	
MOORED ALONGSIDE	04/07/2009	0818	
STARTED BALLAST DISCHARGE			
FINISHED BALLAST DISCHARGE			
INSPECTED AND READY TO LOAD / DISCHARGE	04/07/2009	0842	
CARGO HOSES CONNECTED	04/07/2009	0842	
COMMENCED LOADING / DISCHARGE	04/07/2009	0855	
STOPPED LOADING / DISCHARGE			
RESUMED LOADING / DISCHARGE			
FINISHED LOADING / DISCHARGE	04/07/2009	1350	
CARGO HOSES REMOVED	04/07/2009	1350	
VESSEL RELEASED BY INSPECTOR	04/07/2009	1330	
COMMENCED BUNKERING			
FINISHED BUNKERING			
VESSEL LEFT BERTH (Actual / Estimated)	04/07/2009	1400	

30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.
04/07/2009 (Date)
Talbert, J. [Signature] (Signature of Authorized Government Official)

31. I HEREIN CERTIFY THAT TIME STATEMENT IS CORRECT LBM'S
[Signature] (Member or Agent)

FMD

Intertek Caleb Brett

Operation: SUBMITTED SAMPLE

Terminal: DFSC, SAN PEDRO

Our Reference: 260-0010658

Date Sample Taken: ---

Date Submitted: 03/02/09

Date Tested: 03/02/09

Customer Product Description: JP - 5

Drawn By: AS SUBMITTED

Representing: TANK 44

Lab Reference: 09-03011

Test	Methods	Results	Units	Specs
Gravity, API	D4052	38.1	---	36.0-48.0
Workmanship (Appearance)	Para 3.4, MIL-DTL-83133	C & B	---	Clear And Bright
Color (Visual)	Visual	Yellow	---	Report
Flash Point (PMCC)	D93A	146	°F	140 Min
Freezing Point	D2386	-49	°C	-46 Min
Corrosion - Copper 2hrs @ 100c	D130	1b	---	1 Max
Existent Gum	D381	1	mg/100 mL	7 Max
Water Reaction Interface Rating	D1094	1	---	1b Max
Sulfur Content	D4294	0.0629	Wt%	0.30 Max
Particulate Matter	Appendix A	0.26	mg/L	1 Max
Filtration Time	Appendix A	7.6	Minutes	15 Max
Electrical Conductivity	D2624	---	pS/m	50-450
Fuel Systems Icing Inhibitor	D5006	<0.01	Vol%	0.1-0.15
Distillation - Initial Boiling Point	D86	179.5	°C	Report
- 10% Recovered	D86	199.5	°C	205 MAX
- 20% Recovered	D86	206.5	°C	Report
- 50% Recovered	D86	224.5	°C	Report
- 90% Recovered	D86	252.0	°C	260 MAX
- End Point	D86	266.0	°C	Report
- Residue / Loss	D86	1.3 / 0.2	Vol%	1.5 Max / 1.5 Max
Thermal Oxidation Stability, Pressure Drop	D3241	0	mm Hg	25 Max
- Tube Deposit	D3241	1	---	<3
- Heater Tube Temperature	D3241	260	°C	260°C
- Sample Pumped	D3241	450	ml	405 Min
- Rate	D3241	3.0	mL/min	2.7-3.3
Water Separation Index, MSEP	D3948	---	---	80 Min.*
Water by Karl Fisher	D6304	---	ppm	Report

"SAMPLE MEETS SPECIFICATION PROVIDED TO INTERTEK CALEB BRETT BY DFSC."

Approval To Release: _____

"The information contained herein is based on laboratory tests and observations performed by Intertek Caleb Brett. The sample was submitted by DFSC solely for testing."

"Intertek Caleb Brett disclaims any and all liability for damage or injury which might result from the use of the information contained herein, and nothing contained herein shall constitute a guarantee, warranty or representation by Intertek Caleb Brett with respect to the accuracy of the information, the sample, product or item described, or its suitability for use for any specific purpose."

TANKER / BARGE MATERIAL INSPECTION AND RECEIVING REPORT

Form Approved
OMB No: 0704-0248

Public reporting burden for this collection of information is estimated to average 35 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of information, including suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and Reports 1215 Jefferson Drive Highway, Suite 1204, Arlington, VA 22202-4302, and to the Office of Management and Budget, Paperwork Reduction Project (0704-0248), Washington DC 20503.

1. TANKER/BARGE <input checked="" type="checkbox"/> LOADING REPORT <input type="checkbox"/> DISCHARGE REPORT		2. INSPECTION OFFICE DFSP-SAN PEDRO		3. REPORT NUMBER SPB-2009-05	
4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099			5. DEPARTMENT DLA/DESC		6. PRIME CONTRACT OR P.O. NUMBER SPO600-06-C-5607
7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099					
9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading)					
11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) SAN NICOLAS (N69232)					
				10. ORDER NUMBER ON SUPPLIER	
				12. B/L NUMBER	
				13. REQ / REQUEST NO.	14. CARGO NUMBER

15. VESSEL LBM 3 BARAGE		16. DRAFT ARRIVAL FORE 4-06 AFT 3-00		17. DRAFT SAILING FORE 6-00 AFT 7-06	
18. PREVIOUS TWO CARGOES FIRST DIESEL SECOND DIESEL		18. PRIOR INSPECTION			
20. CONDITION OF SHORE PIPELINE FULL BEFORE AND AFTER LOADING		21. APPROPRIATION (Loading) GOVT OWNED		22. CONTRACT ITEM NO.	
23. PRODUCT 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JP-5		24. SPECIFICATIONS MIL-DTL-5624			

25. STATEMENT OF QUANTITY				
BARRELS (42 Gals) (Net)	LOADED	DISCHARGED	LOSS/GAIN	PER CENT
GALLONS (Net)	4746.1			
TONS (Long)	199,336		- 284	.13
	617.47			

26. STATEMENT OF QUALITY		
TESTS	SPECIFICATION LIMITS	TEST RESULTS
TANK ⁴⁴ USED FOR SHIPMENT. API - ^{38.3}		
REQ: UY71219251 BRG5 REC'D 9/9/2009		

27. TIME STATEMENT (LOCAL)		
	DATE	TIME
NOTICE OF READINESS TO LOAD / DISCHARGE	09/08/2009	1200
VESSEL ARRIVED IN ROADS	09/08/2009	1300
MOORED ALONGSIDE	09/08/2009	1254
STARTED BALLAST DISCHARGE		
FINISHED BALLAST DISCHARGE		
INSPECTED AND READY TO LOAD / DISCHARGE	09/08/2009	1324
CARGO HOSES CONNECTED	09/08/2009	1324
COMMENCED LOADING / DISCHARGE	09/08/2009	1337
STOPPED LOADING / DISCHARGE		
RESUMED LOADING / DISCHARGE		
FINISHED LOADING / DISCHARGE	09/08/2009	1559
CARGO HOSES REMOVED	09/08/2009	1612
VESSEL RELEASED BY INSPECTOR	09/08/2009	1620
COMMENCED BUNKERING		
FINISHED BUNKERING		
VESSEL LEFT BERTH (Actual / Estimated)	09/08/2009	1645

28. REMARKS: (Note in detail cause of delays such as repairs, breakdown, slow operations, stoppages, etc.)

PT - 9/10/09

DLA OWNED PRODUCT

Δ incl - \$ 45,000

S/C 002 \$ 900

\$ 45,900.-

29. COMPANY OR RECEIVING TERMINAL

[Signature]
JAMES PARADYNE
(Signature)

30.1 CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.

OAR

Talbert L. Hynight
(Signature of Authorized Government Representative)

09/08/2009
(Date)

31. I HERIN CERTIFY THAT TIME STATEMENT IS CORRECT

[Signature]
(Master or Agent)

FMD

Intertek Caleb Brett

Operation: SUBMITTED SAMPLE AND ANALYSIS

Terminal : DFSC, SAN PEDRO

Our Reference : 260-0011535

Date Sample Taken : ---

Date Submitted : 08/03/09

Date Tested : 08/04/09

Customer Product Description : JP-5

Drawn By: AS SUBMITTED

Representing : TANK: 44

Lab Reference : 09-11238

Test	Methods	Results	Units	Specs
Gravity, API	D4052	38.3	---	36.0-48.0
Workmanship (Appearance)	Para 3.4, MIL- DTL - 5624U	Clear & Bright	---	Clear And Bright
Color (Visual)	Visual	Yellow	---	Report
Flash Point (PMCC)	D93A	142	°F	140 Min
Freezing Point	D2386	-54.0	°C	-46 Max
Corrosion - Copper 2hrs @ 100c	D130	1A	---	1 Max
Existent Gum	D381	1	mg/100 mL	7 Max
Water Reaction Interface Rating	D1094	1B		1b Max
Sulfur Content	D4294	0.0469	Wt%	0.30 Max
Particulate Matter	Appendix A	0.51	mg/L	1 Max
Filtration Time	Appendix A	2.8	Minutes	15 Max
Fuel Systems Icing Inhibitor	D5006	<0.01	Vol%	0.1-0.15
Distillation - Initial Boiling Point	D86	177.0	°C	Report
- 10% Recovered	D86	196.5	°C	205 MAX
- 20% Recovered	D86	204.5	°C	Report
- 50% Recovered	D86	221.5	°C	Report
- 90% Recovered	D86	248.0	°C	Report
- End Point	D86	261.5	°C	300 Max
- Residue / Loss	D86	1.1 / 1.2	Vol%	1.5 Max / 1.5 Max
Thermal Oxidation Stability, Pressure Drop	D3241	0	mm Hg	25 Max
- Tube Deposit	D3241	<1	---	<3
- Heater Tube Temperature	D3241	260	°C	260°C
- Sample Pumped	D3241	505	ml	405 Min
- Rate	D3241	3.4	mL/min	2.7-3.3
Water Separation Index, MSEP	D3948	---	~	85 Min *
Water by Karl Fisher	D6304	---	ppm	Report

Intertek Caleb Brett, Los Angeles

"The information contained herein is based on laboratory tests and observations performed by Intertek Caleb Brett. The sample was submitted by DFSC solely for testing."

"Intertek Caleb Brett disclaims any and all liability for damage or injury which might result from the use of the information contained herein, and nothing contained herein shall constitute a guarantee, warranty or representation by Intertek Caleb Brett with respect to the accuracy of the information, the sample, product or item described, or its suitability for use for any specific purpose."

2009 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Powerhouse	1,440 BHP CAT Model 3516DI, Unit G-1	9/15/2009	N	N	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-2	9/15/2009	N	Y	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-3	9/15/2009	N	N	
Powrhouse	1,440 BHP EMD-GM Model 16-567-C, Unit G-5	9/15/2009	N	N	
Powrhouse	250 BHP Cummins Model QSB6.7-G3-NR3 (backup)	9/15/2009	N	N	In Service since 5/2009
SLAM Site	435 BHP Cummins Model NT 855 06 (SLAM 2)	9/15/2009	N	N	
SLAM Site	78 BHP Isuzu Model 6BD1 (SLAM portable)	9/15/2009	N	N	
Portable JP-5-Fired Engines	417 BHP Caterpillar Model 3406B-D1, ID 2WB09719, Bldg N180	9/15/2009	N	N	
Portable JP-5-Fired Engines	112 BHP Hino Model 7142-5075	9/15/2009	N	N	
Portable JP-5-Fired Engines	397 BHP Cat Model 3306	9/15/2009	N	N	In Service since 1/2009
Portable JP-5-Fired Engines	165 BHP John Deere Model 6068TF275	1/5/2010	N	N	In Service since 10/2009
JP-5-fired BUG	145 BHP Deutz Model DFP4-2012-C15, Fire Water Pump, Bldg N299	9/15/2009	N	N	In Service since 5/2009
JP-5-fired BUG	197 BHP John Deere Model 6068HF285, Runway Lighting Backup, Bldg N197	9/15/2009	N	N	In Service since 5/2009
JP-5-fired BUG	1,220 BHP Detroit Model 91237306, Bldg N182	9/15/2009	N	N	
JP-5-fired BUG	650 BHP Detroit Model 400 ROZD71, Bldg N127	9/15/2009	N	N	
JP-5-fired BUG	235 BHP Cat Model 3306D1, Bldg N178	9/15/2009	N	N	
JP-5-fired BUG	235 BHP Cat Model 3306B, Fuel Farm Pumphouse	9/15/2009	N	N	
JP-5-fired BUG	207 BHP Cummins Model 6CT8.3-G2, Bldg N172	9/15/2009	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N166	9/15/2009	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N168	9/15/2009	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N170	9/15/2009	N	N	

2009 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N145	9/15/2009	N	N	
JP-5-fired BUG	364 BHP Cummins Model QSL9-G2-NR3, Bldg N111	9/15/2009	N	N	PTO issued on 7/2009, generator has not been connected yet
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bldg N112	9/15/2009	N	N	
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bldg N113	9/15/2009	N	N	
JP-5-fired BUG	130 BHP Cat Model C4.4, Bldg N144	9/15/2009	N	N	In Service since 7/2009
JP-5-fired BUG	99 BHP Cummins Model 4BTA3.9-G5, Bldg N255	9/15/2009	N	N	
JP-5-fired BUG	56 BHP Cummins Model 4B3.3-G1, near medical bldg and telephone system	9/15/2009	N	N	
Barge Landing Generator	325 BHP International Model GCD325	9/15/2009	N	N	Pier
Arresting Gear	65 BHP Gasoline Wisconsin Model V-465-D		N/A	N/A	Removed from Service on 9/25/2009
Arresting Gear	65 BHP Gasoline Wisconsin Model V-465-D		N/A	N/A	Removed from Service on 9/25/2009
Arresting Gear	65 BHP Gasoline Wisconsin Model V-465-D		N/A	N/A	Removed from Service on 9/25/2009
Arresting Gear	65 BHP Gasoline Wisconsin Model V-465-D		N/A	N/A	Removed from Service on 9/25/2009
Air Compressor	80 BHP John Deere Model 4039 DF	9/15/2009	N	N	
Portable Gasoline Engine	63 BHP Ford, Model LSG-4231-6007-B	9/15/2009	N	N	

Daily Generation Report

SNI Powerhouse

Friday, 2 January 2009

Electric Power Controller: Robert Gray

Time of day	Unit 1			Unit 2			Unit 3			Unit 5			All Unit Totals		
	Gen	Pwr	Factor	Gen	Pwr	Factor	Gen	Pwr	Factor	Gen	Pwr	Factor	Gen	Pwr	Factor
1:00							553		0.68						553
2:00							642		0.69						642
3:00							555		0.71						555
4:00							650		0.72						650
5:00							603		0.69						603
6:00							748		0.76						748
7:00							752		0.77						752
8:00							708		0.75						708
9:00							676		0.73						676
10:00							638		0.72						638
11:00							695		0.74						695
12:00							674		0.73						674
13:00							632		0.71						632
14:00							664		0.72						664
15:00							632		0.71						632
16:00							633		0.71						633
17:00							667		0.73						667
18:00							677		0.73						677
19:00							634		0.71						634
20:00							658		0.72						658
21:00							629		0.70						629
22:00							661		0.72						661
23:00							623		0.70						623
24:00							621		0.70						621
Total KW	0	0	0	0	0	0	15,625	0	0	0	0	0	0	0	15,625
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total										
Eng Hrs	14733	25621	21515	42232											
Oil added	0	0	3	0	3	Gals									
Fuel used	0	0	1280	0	1280	Gals									
Fuel Received	0	0	0	0	0	Gals									
PREVIOUS	2879					Gals									
FUEL USED	1280					Gals									
Total	1599					Gals									

Comments:



Daily Generation Report

SNI Powerhouse
Wednesday, 4 February 2009
J. Gaede

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals	
	Gen Totals	Power factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	kW-Hourly Total
1:00									672	72
2:00									625	69
3:00									596	69
4:00									658	68
5:00									745	73
6:00									759	74
7:00									752	74
8:00									723	73
9:00									761	74
10:00									772	74
11:00									761	74
12:00									901	77
13:00									774	75
14:00									727	73
15:00									763	73
16:00									717	71
17:00									683	69
18:00									718	71
19:00									779	74
20:00									740	73
21:00									739	72
22:00									749	71
23:00									644	69
24:00									677	72
Total kW	0	0	0	0	0	0	0	0	17,100	17,100
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total					
Oil added	0	0	0	5	5	Gals				
Fuel used	0	0	0	1380	1380	Gals				
Fuel Received	0					Gals				
PREVIOUS	6248					Gals				
FUEL USED	1380					Gals				
Total	4868					Gals				

Comments:

Daily Generation Report

SNI Powerhouse
Friday, 6 March 2009
G. Pearson

Time of day	Unit 1			Unit 2			Unit 3			Unit 5			All Unit Totals	
	Gen Totals	Pwr Factor		Gen Totals	Pwr Factor		Gen Totals	Pwr Factor		Gen Totals	Pwr Factor		Gen Totals	kW-Hourly Total
1:00				626	0.69									626
2:00				620	0.69									620
3:00				627	0.69									627
4:00				647	0.70									647
5:00				672	0.70									672
6:00				700	0.72									700
7:00				679	0.71									679
8:00				678	0.71									678
9:00				635	0.70									635
10:00				615	0.69									615
11:00				696	0.72									696
12:00				727	0.73									727
13:00				722	0.73									722
14:00				726	0.73									726
15:00				706	0.72									706
16:00				688	0.71									688
17:00				738	0.73									738
18:00				784	0.75									784
19:00				751	0.73									751
20:00				680	0.72									680
21:00				662	0.71									662
22:00				626	0.70									626
23:00				651	0.70									651
24:00				647	0.71									647
Total kW	0			16,073			0			0			0	16,073
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total									
Oil added	0	3	0	0	3 Gals									
Fuel used		1340	0	0	1340 Gals									
Fuel Received	5493 Gals													
PREVIOUS	440 Gals													
FUEL USED	1340 Gals													
Total	4593 Gals													

Comments:

Daily Generation Report

SNI Powerhouse

Wednesday, 8 April 2009

Electric Power Controller: Robert Gray

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	kW-Hourly Total
1:00							677	0.72	677	677
2:00							673	0.72	673	673
3:00							638	0.72	638	638
4:00							641	0.72	641	641
5:00							731	0.73	731	731
6:00							784	0.76	784	784
7:00							757	0.76	757	757
8:00							700	0.73	700	700
9:00							741	0.75	741	741
10:00							778	0.75	778	778
11:00							788	0.75	788	788
12:00							783	0.76	783	783
13:00							778	0.76	778	778
14:00							736	0.75	736	736
15:00							750	0.76	750	750
16:00							693	0.72	693	693
17:00							743	0.74	743	743
18:00							757	0.75	757	757
19:00							742	0.73	742	742
20:00							801	0.76	801	801
21:00							710	0.74	710	710
22:00							694	0.73	694	694
23:00							662	0.71	662	662
24:00							654	0.71	654	654
Total KW	0		0		0		17,411		17,411	17,411
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total					
Eng Hrs	14816	26084	22741	42856						
Oil added	0	0	0	0						
Fuel used	0	0	0	1400						
Fuel Received	0									
PREVIOUS	5118									
FUEL USED	1400									
Total	3718									

Comments: Generator # 3 is deadline.

Daily Generation Report

SNI Powerhouse
Sunday, 10 May 2009
P. Santistevan

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
1:00	615	0.69							615
2:00	589	0.68							589
3:00	598	0.70							598
4:00	581	0.68							581
5:00	671	0.71							671
6:00	654	0.71							654
7:00	648	0.70							648
8:00	640	0.70							640
9:00	665	0.72							665
10:00	670	0.71							670
11:00					666	0.71			666
12:00					667	0.72			667
13:00					640	0.70			640
14:00					655	0.73			655
15:00					602	0.69			602
16:00					653	0.72			653
17:00					625	0.72			625
18:00					697	0.75			697
19:00					635	0.72			635
20:00					692	0.73			692
21:00					647	0.72			647
22:00					612	0.69			612
23:00					579	0.69			579
24:00					605	0.69			605
Total KW	0		6,331		8,975		0		15,306
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total				
Oil added	0	0	0	0	0	Gals			
Fuel used	600	620	0	0	1220	Gals			
Fuel Received	0					Gals			
PREVIOUS	5500					Gals			
FUEL USED	1220					Gals			
Total	4280					Gals			

Comments: 3/16" water in fuel tank.

Daily Generation Report

SNI Powerhouse
Friday, 12 June 2009
J. Gaede

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals
	Gen Totals	Power factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
1:00					592	70			592
2:00					584	70			584
3:00					563	69			563
4:00					574	70			574
5:00					647	73			647
6:00					747	77			747
7:00					727	74			727
8:00					781	77			781
9:00					774	76			774
10:00					763	76			763
11:00					773	76			773
12:00					784	76			784
13:00					677	73			677
14:00					694	74			694
15:00					717	75			717
16:00					764	77			764
17:00					760	77			760
18:00					694	73			694
19:00					639	72			639
20:00					645	73			645
21:00					670	73			670
22:00					643	73			643
23:00					617	72			617
24:00					640	73			640
Total KW	0	0	0	0	16,372	0	0	0	16,372
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total				
Oil added	0	0	4	0	4	Gals			
Fuel used	0	0	1350	0	1350	Gals			
Fuel Received	0	0	0	0	0	Gals			
PREVIOUS					-420	Gals			
FUEL USED					1350	Gals			
Total					-770	Gals			

Comments: We assume that fuel was sent on Thursday, but received no ticket

Daily Generation Report

SNI Powerhouse
Tuesday, 14 July 2009
M. Swagerty

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals KW-Hourly Total
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
1:00							679	71	679
2:00							668	70	668
3:00							650	96	650
4:00							763	73	763
5:00							793	75	793
6:00							775	74	775
7:00							755	74	755
8:00							866	75	866
9:00							789	78	789
10:00							908	78	908
11:00							818	78	818
12:00							779	74	779
13:00							787	75	787
14:00							772	75	772
15:00							760	75	760
16:00							720	73	720
17:00							757	75	757
18:00							731	74	731
19:00							809	77	809
20:00							751	74	751
21:00							765	74	765
22:00							730	74	730
23:00							759	74	759
24:00							739	73	739
Total KW	0		0		0		18,323		18,323
Fuel used					Total				
Oil added					1,480				1,480 Gals
Fuel Received					0				0 Gals
PREVIOUS					7,337				7,337 Gals
FUEL USED					1,480				1,480 Gals
Total					5,857				5,857 Gals

Daily Generation Report

SNI Powerhouse
Sunday, 16 August 2009
P. Santistevan

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	kW-Hourly Total
1:00			619	0.70						619
2:00			617	0.70						617
3:00			581	0.68						581
4:00			670	0.71						670
5:00			681	0.70						681
6:00			694	0.72						694
7:00			693	0.72						693
8:00			702	0.71						702
9:00			655	0.70						655
10:00			663	0.71						663
11:00			684	0.72						684
12:00			684	0.72						684
13:00			720	0.73						720
14:00			736	0.73						736
15:00			725	0.73						725
16:00			720	0.73						720
17:00			712	0.73						712
18:00			758	0.75						758
19:00			650	0.72						650
20:00			696	0.73						696
21:00			687	0.73						687
22:00			656	0.72						656
23:00			654	0.70						654
24:00			631	0.70						631
Total KW	0		16,288		0		0		0	16,288
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total					
Oil added	0	3	0	0	3 Gals					
Fuel used	0	1340	0	0	1340 Gals					
Fuel Received	0 Gals									
PREVIOUS	6168 Gals									
FUEL USED	1340 Gals									
Total	4828 Gals									

Comments:

Daily Generation Report

SNI Powerhouse
Friday, 18 September 2009
J. Gaede

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals
	Gen Totals	Power factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
1:00					613	72			613
2:00					592	71			592
3:00					569	70			569
4:00					586	71			586
5:00					655	73			655
6:00					700	75			700
7:00					664	75			664
8:00					685	76			685
9:00					755	77			755
10:00					763	77			763
11:00					777	77			777
12:00					813	77			813
13:00					714	74			714
14:00					759	76			759
15:00					761	76			761
16:00					774	76			774
17:00					813	77			813
18:00					771	77			771
19:00					771	77			771
20:00					762	76			762
21:00					655	74			655
22:00					631	73			631
23:00					652	73			652
24:00					672	74			672
Total KW	0		0		16,658		0		16,658
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total				
Oil added	0	0	3	0	3	Gals			
Fuel used	0	0	1370	0	1370	Gals			
Fuel Received	0	0							
PREVIOUS	3221								
FUEL USED	1370 Gals								
Total	1851 Gals								

Comments:

Daily Generation Report

SNI Powerhouse
Tuesday, 20 October 2009
G. Pearson

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
1:00	700	0.74			700	0.74			700
2:00	681	0.73			681	0.73			681
3:00	738	0.75			738	0.75			738
4:00	746	0.76			746	0.76			746
5:00	799	0.77			799	0.77			799
6:00	849	0.79			849	0.79			849
7:00	786	0.77			786	0.77			786
8:00	736	0.77			736	0.77			736
9:00	741	0.77			741	0.77			741
10:00	659	0.80			659	0.80			659
11:00	693	0.80			693	0.80			693
12:00	708	0.80			708	0.80			708
13:00	631	0.77			631	0.77			631
14:00	630	0.77			630	0.77			630
15:00	653	0.79			653	0.79			653
16:00	645	0.77			645	0.77			645
17:00	689	0.79			689	0.79			689
18:00	677	0.79			677	0.79			677
19:00	722	0.80			722	0.80			722
20:00	740	0.78			740	0.78			740
21:00	689	0.77			689	0.77			689
22:00	678	0.76			678	0.76			678
23:00	643	0.74			643	0.74			643
24:00	646	0.74			646	0.74			646
Total KW Generation	0	0	0	0	16,601	0	0	0	16,601
Oil added	0	0	5	0	5	0	0	0	5
Fuel used	0	0	1360	0	1360	0	0	0	1360
Fuel Received	0	0	0	0	0	0	0	0	0
PREVIOUS					5165				5165
FUEL USED					1360				1360
Total					3805				3805

Comments:

Daily Generation Report

SNI Powerhouse
Sunday, 22 November 2009
J. Gaede

Time of day	Unit 1		Unit 2		Unit 3		Unit 5		All Unit Totals
	Gen Totals	Power factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
1:00					613	74			613
2:00					606	73			606
3:00					638	75			638
4:00					612	73			612
5:00					664	76			664
6:00					668	78			668
7:00					704	78			704
8:00					678	78			678
9:00					638	76			638
10:00					632	76			632
11:00					644	76			644
12:00					698	78			698
13:00					645	76			645
14:00					647	76			647
15:00					672	77			672
16:00					644	75			644
17:00					618	74			618
18:00					727	79			727
19:00					695	77			695
20:00					661	76			661
21:00					687	77			687
22:00					655	76			655
23:00					633	75			633
24:00					642	75			642
Total KW	0		0		15,640		0		15,640
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total				
Oil added	0	0	3	0	3	Gals			
Fuel used	0	0	1300	0	1300	Gals			
Fuel Received	0				0	Gals			
PREVIOUS					2199	Gals			
FUEL USED					1300	Gals			
Total					899	Gals			

Comments:

Daily Generation Report

SNI Powerhouse
Thursday, 24 December 2009
G. Pearson

Time of day	Unit 1			Unit 2			Unit 3			Unit 5			All Unit Totals		
	Gen Totals	Pwr Factor		Gen Totals	Pwr Factor		Gen Totals	Pwr Factor		Gen Totals	Pwr Factor		Gen Totals	Pwr Factor	kW-Hourly Total
1:00	644	0.73		644	0.73										644
2:00	631	0.73		631	0.73										631
3:00	640	0.73		640	0.73										640
4:00	650	0.74		650	0.74										650
5:00	734	0.76		734	0.76										734
6:00	758	0.77		758	0.77										758
7:00	671	0.74		671	0.74										671
8:00	694	0.74		694	0.74										694
9:00	722	0.76		722	0.76										722
10:00	716	0.75		716	0.75										716
11:00	713	0.75		713	0.75										713
12:00	690	0.74		690	0.74										690
13:00	673	0.73		673	0.73										673
14:00	686	0.73		686	0.73										686
15:00	691	0.74		691	0.74										691
16:00	663	0.73		663	0.73										663
17:00	660	0.73		660	0.73										660
18:00	712	0.74		712	0.74										712
19:00	649	0.74		649	0.74										649
20:00	626	0.73		626	0.73										626
21:00	644	0.73		644	0.73										644
22:00	622	0.73		622	0.73										622
23:00	678	0.75		678	0.75										678
24:00	639	0.73		639	0.73										639
Total KW	0			15,960			0			0			0		15,960
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total										
Oil added	0	0	0	0	0										
Fuel used	0	1320	0	0	1320										
Fuel Received	0														
PREVIOUS	6829														
FUEL USED	1320														
Total	5509														

Comments: