

Pacific Recovery Corporation Covanta Power Pacific, Inc. A Covanta Energy Company 12110 E. Slauson Avenue-Unit #9 Santa Fe Springs, CA 90670

Telephone: (562) 693-3400 Fax: (562) 693-3499

May 4, 2009

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region IX 75 Hawthorne Street San Francisco, CA 94105

RE: Pacific Recovery Corporation-Oxnard Ventura County APCD Facility No. 01210 Annual Compliance Certification

Dear Mr. Rios:

Pacific Recovery Corporation is hereby submitting the Annual Compliance Certification for its facility located at 2501 N. Ventura Road, Oxnard, CA 93003. This certification, which is due May 15, 2009, covers the compliance period of April 1, 2008 through March 31, 2009.

If you have any questions regarding this report, please contact Almo Pladson, Regional Manager at (562) 693-3441, Ext. 29.

Sincerely,

Russ Johnston, Vice President Western Region Operations Manager Pacific Recovery Corporation

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region IX 75 Hawthorne Street San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

Signature and Title of Responsible Official:

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Taral B. Ofty
Title: VICE PRESIDENT
WESTERN REGION OPERATIONS MANAGER

1/29/0

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.9B.1 & 74.9B.5-
Permit Condition Number	Stationary Internal Combustion Engines
74.9N11	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly screening analysis and biennial source test. Reference previous screening analyses conducted 6/5/08, 9/25/08 submitted with 11/15/08 semi-annual report, and attached 12/3/08 analysis; biennial source test last conducted 3/4/09. Test Methods are: ROC-EPA Method 18 or 25; NOx-ARB Method 100; CO-ARB Method 100.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Design During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)	

ECOM-AC Plus

Time Date 12.03.08 07:36:05 AM

Gas analysis

Fuel type Natural sas T.Air 57 58 °F T. Gas 21.0 % 02 Sen. temp. 59 °F

ECOM America Ltd. 1628 Oakbrook Drive Gainesville Georgia 30507 Tel. 770-532, 3280 Fax: 770-532.3620 Toll-Free 877-326-6411 www.ecomusa.com

ECOM-AC Plus

Time Date 12.03.08 07:37:52 AM

Gas analysis:

Fuel type Natural sas 9as 58 . 78 °F T.Air T. Gas 9.4 % 02 CO 15.0% 161 PPM NO 15.0% 23 ppm NO2 15.0% 0 ppm 23 ppm NOx 15.0% 002 6.5 % Eff, : 89.5 % 10.5 % Losses Exc. air 1.81 Sen. temp. 60 °F

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ECOM-AC Plus entral programment of the second second

Date 12.03.08 07:58:59 AM

Gas analysis

Fuel type: Natural gas T.Air 57 °F T. Gas 60 °F 02 8.8 % CO 15,0% 155 PPM NO 15.0% 21 ppm NO2 15, 0% 0 ppm NOx 15.0% 21 PPM C02 6.8 % Eff. 90.1 % Losses 9.9 % Exc. air 1.72 Sen. temp. ·61 °F

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Date Time 12.03.08 08:02:45 AM

ECOM-AC Plus

Gas analysis

Fuel type Natural gas T. Air 57 °F T. Gas 63 °F 02 8.8 % CO 15.0% 154 FFM NO 15.0% 20 ppm NO2 15.0% 0 FFM MOx 15.0% 20 ppm C02 6.8 % Eff. 90.0 % Losses 19.0 % Exc.air 1,72 Sen. temp. 61 °F

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ECOM-AC Plus

Date Time 12.03.08 08:00:07 AM

Gas analysis

Fuel type Matural gas T, Air 57 of T. Gas 62 of 02 20.2 % 002 0.4 % Eff. 88.0 % Losses 12.0 % Exc. air 26. 25 Sen temp. 61 °F

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Date Time 12.03.08 08:18:57 AM

Gas analysis .

Fuel type Matural gas - T.Air 57 °F T. Gas 59 °F 02 8,8 % CO 15.0% NO 15.0% 152 PPM 20 ppm NO2 15.0% 0 ppm MOx 15.0% 20 ppm 002 6.8 % Eff. 90.1 % Losses ~9.9 % Exc.air 1. 72 Sen. temp.

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3e Run

ECOM-AC Plus

Date Time 12.03.08 88:20:05 AM

Gas analysis

Fuel type Matural gas 57 °F T. Air 60 °F T. Gas 20.2 % 02 0.4 % C02 88.9 % Eff. 11.1 Losses 26. 25 Exc. air 62 Sen. temp.

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ECOM-AC Plus

Date Time 12.03.08 08:21:38 AM

· Gas analysis

		ya.
Fuel type		
Natural gas		
T.Air	57	٥F
T. Gas	61	٥F
02	8, 9	1/2
CO 15.0%	152	FPM
NO 15.0%	21	PPM
NO2 15.9%	Ø	FFM
NOx 15.0%	21	FPM
C02	. 6. 7	
Eff.	90.1	
Losses	9.9	7.
Exc. air	1.74	
Sen temp.	62	٥F

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ECOM-AC Plus

Date Time 12.03.08 08:46:12 AM

Gas analysis

Fuel type Matural gas 60 T.Air 62 ٥F T. Gas % 8.7 02 151 FFM CO 15.0% NO 15.0% 20 PPM Ø FPM NO2 15.0% MOx 15.0% 20 PPM 6.9 % C02 % Eff. 90.1 9.9 Losses 1.71 Exc. air 63 Sen. temp.

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ECOM-AC Plus

Date Time 12.03.08 09:45:42 AM

Gas analysis

Fuel type
Natural sas
T.Air 71 °F
T.Gas 63 °F
02 21.0 %
Sen.temp. 74 °F

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1 Run

ECOM-AC Plus

Date **Time** 12,03.08 **09:47:08** AM

Gas analysis

.Fuel type Natural gas 69 °F T.Air 66 °F T. Gas 9.4 % 02 CO 15.0% 205 FPM NO 15.0% 32 ppm 📑 NO2 15.0% 0 pem NOx 15.0% 32 ppm 6.5 % 002 74 °F Sen. temp.

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Date Time 12.03.08 10:04:31 AM

Gas analysis

Fuel type Matural 9as 71 °F T.Air 81 °F T. Gas 02 8.0 % 187 PPM CO 15.0% MO 15.0% 28 ppm HO2 15.0% 0 FFM NOx 15.0% 29 ppm 7.2 % C02 Eff. 89. 9 10.1. % Losses 1.62 Exc. air 72 °F Sen. temp.

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ECOM-AC Plus

Date Time 12.03.08 10:10:17 AM

Gas analysis

Fuel type
Natural gas
T.Air 74 °F
T.Gas 92 °F
02 21.0 %
Sen.temp. 74 °F

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Date .Time 12.03.08 10:33:57 AM

Gas analysis

Fuel	type		
Natu	ral ga:	S	
T. Ai	7"	- 76	٥F
T. Ga	.5	82	٥F
02		8.8	7.
CO	15. 9%	193	PPM
NO	15.0%	27	FFM
MQ2	15. 0%	Ø	PPM
MOx	15. 9%	28	FPM
C02		6.8	%
Eff.		90.0	%
Loss	es	10.0	%
Exc.	air	1.72	
Sen.	temp.	79	٥F

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Date Time 12.03.08 10:34:49 AM

Gas analysis

Fuel type Matural sas T.Air 76 87 T.Gas 20.3 % 02 C02 0.4 % 84.7 Eff. 15.3 Losses 30.00 Exc. air Sen. temp.

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Date			Ne		
13.85.83	1€	7	35#	51	FM

Gas amalysis

Fuel type	
Hatural gas	
T.Air	76 °F
T.Gas	86 °F
02	8.6 %
00 15.8%	172 FFM
HO 15.0%	25 ppm
H02 15.0%	g pen
MOx 15.3%	25.ppm
0.02	6.9 % .
Eff.	89.9 %
Losses	10.1 %
Exc. air ·	1.69
Sen. temp.	79 °F

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ECOM-AC Plus

Date	Time	
17.03.08	11:03:38 AM	

Gas analysis

Fuel type		
Matural sas	:	
T.Air	74	아드
T.Gas	76	٥F
02	9.5	7
CO 15.0%	198	
NO 15.0%	23	FFM
MO2 15.9%	Ũ	FFM
MOx 15.0%	23	FFM
002	6.4	
Eff.	90.1	7,
Losses	9.9	%
Exc. air	1.83	
Sen. tems.	81	٥F

ECOM America Ltd. 1628 Oakbrook Drive Gainesville Georgia 30507 Tel. 770-532,3280 Fax: 770-532,3620 Toll-Free 977-326-6411

OXNARD CUSTODY METER REPORT 3 PACIFIC ENERGY OXNARD PLANT BUFFERS ARE AVERAGE FOR EACH HOUR MOST RECENT FIRST 12/03/08 11:31:20 OXNARD CUSTODY METER 801 SCF MSCF 0.03 802 METER 6.079 803 SCF MMBT 0,00 804 U METER 0.237 805 VCF MSCF 0.00 806 METER 0.587 807 VCF MMBT 808 U METER 0.00 0.228 809 BDF MSCF 0.18 810 METER 0.817 811 BDF MMBT 812 U METER 0.07 1.144 813 02 SC 814 02 VC 2.7 815 02 BLD 1.6 2.3 BUFFER # 01, SOURCE 511 AVE SCF O., TRIGGER 914 0: 0: 0: 0: 9: 0: 0. 0. 0. 0. 0. 0. 0. 0. BUFFER # 03,0 SOURCE 211 BTU &C A 483., TRIGGER 914⁰. 449. 451. 450. 450. 448. 448. 453. 453. 450. 451. 451. 453. 449. 453. 454. 455. 457. 457. 458. 456. 450. 450. 450. 450. BUFFER # 04, SOURCE 813 02 SC 450. 450. 452. 452 2.7, TRIGGER 914 452. 452. 2.9 2.8 2.9 2.8 2.9 2.8 2.7 2.8 2.9 3.0 2.9 2.7 2.7 2.7 2.6 2.5 2.5 2.5 2.6 2.7 2.8 2.9 2.9 2.9 2.8 2.8 2.7 BUFFER # 05, SOURCE 513 AVE VCF 0., TRIGGER 914 0. BUFFER # 07, SOURCE 213 BTU VC A 441., TRIGGER 914 455. 448. 439. 440. 443. 446. 446. 444. 442. 440. 440. 439. 440. 443. 445. 448. 448. 450. 452. 453. 453. 448. 439. 437. 451. 441. 451. 451. 445. 450. 450. 449. BUFFER # 08, SOURCE 814 02 VC 1.6, TRIGGER 914 1.6 1.6 1.7 1.6 1.5 1.5 1.6 1.5 1.5 1.6 1.6 1.6 1.6 1.5 1.5 1.5 1.4 1.3 1.4 1.4 1.4 1.4 1.4 1.6 1.6 1.6 1.5 1.5 1.4 1.4 1.4 BUFFER # 09, SOURCE 515 AVE BLDF 304., TRIGGER 914 137. 208. 214. 213. 200. 200. 213. 233. 233. 233. 233. 233. 233. 233. 233. 233. 233. 233. 243. 269. 283, 236. 283. 261. 227. 229. 216. 216. 216. 216. 221. 229. BUFFER # 11, SOURCE 215 BTU BD A 443., TRIGGER 914 428. 415. 413. 414. 429. 439. 441. 429. 427. 415. 417. 435. 423. 417. 450. 450. 453. 460. 464. 471. 471. 468. 452. 433. 420. 416. 420. 433. 444. 451. 454. 436. BUFFER # 12, SOURCE 815 O2 BLD 2.3, TRIGGER 914 2.8 3.2 3.2 3.2

2.9

3.0

1.9

2.7

2.8

2.2

3.3

2.9

2.1

3.5

3.0

2.1

3.3

3.0

2.0

2.9

2.7

2.6

1.8

2.5

2.6

2.3

2.1

2.3

2.7

2.3

2.5

2.6

1.0 SUMMARY OF RESULTS

Facility:

Covanta, Oxnard

Source:

ICE#1

Load:

Normal, Full Load

Start Date:

3/4/09

End Date:

3/4/09

Parameter	Units	Run #1	Run #2	Run #3			Pass/
		Data	Data	Data	Average	Specification	Fail?
NO,	ppmv	50.50	48.27	49.03	49.27		
NO _x @ 15% O ₂	ppmv	23.50	22.39	22.68	22.86	58 ppmv	Pass
Emission Rate	lb/hr	2.14	2.00	2.00	2.05		
Emission Rate	gm/bhp-hr	0.37	0.34	0.34	0.35		
Emission Rate	lb/MMbtu	0.12	0.11	0.11	0.11		
CO	ppmv	294.96	294.13	292.29	293.79		
CO (a) 15% O ₂	ppmv	137.28	136.41	135.19	136.29	4500 ppm	Pas:
Emission Rate	lb/hr	7.59	7.43	7.26	7.43		
Emission Rate	gm/bhp-hr	1.30	1.27	1.24	1.27	2.0	Pas
Emission Rate	lb/MMbtu	0.41	0.41	0.40	0.41		and the second second second second
NMOC, as Hexane	ppmv	1.83	1.83	2.57	2.08		
NMOC (a) 3% O ₂	ppmv	9.10	9.63	10.72	9.82	20 ppm	Pas
Emission Rate	lb/hr	0.14	0.14	0.20	0.16	as Hexane	
Emission Rate	gm/bhp-hr	0.02	0.02	0.03	0.03		
Emission Rate	lb/MMbtu	0.008	0.008	0.011	0.01		**************************************
Methane	ppmv	2,027	1,876	1,174	1692		
ROC, Ethylene-C6+	ppmv	57.29	27.59	20.38	35.09		
ROC @ 15% O ₂	ppmv	26.50	12.70	9.40	16.20	28 ppm	Pas
Emission Rate	lb/hr	0.84	0.40	0.29	0.51		
Emission Rate	gm/bhp-hr	0.14	0.07	0.05	0.09		
Emission Rate	lb/MMbtu	0.05	0.02	0.02	0.03		
Inlet Sulfur, TRS	ppmv	9.50			9.50		
Exhaust Sulfur, (as SO2)	1	1.31			1.31		
Sulfur Oxides, (as SO2)	lb/hr	0.08			0.08	1.08	Pas
Grain per 100cf of fuel	gr/100cf	1.10			1.10	50gr/100cf gas	Pas
Emission Rate	lb/MMbtu	0.00			0.00		
$\overline{\mathrm{O}_2}$	%	8.17	8.12	8.09	8.12		<u> </u>
CO ₂	%	10.70	10.72	10.72	10.71		ļ
Flow (measured)	dscfm	5,925	5,812	5,715	5,817		
Flow (calculated)	dscfm	4,903	4,868	4,759	4,843		
Moisture	%	12.6	12.6	12.6	12.55		J
Temperature	⁰ F	901.6	902.9	903.1	902.52		
Heat Input	MMbtu/h	r 18.41	18.34	17.98	18.24		

1.0 SUMMARY OF RESULTS

Facility:

Covanta, Oxnard

Source:

ICE #2

Load:

Normal, Full Load

Start Date:

3/4/09

End Date:

3/4/09

Parameter	Units	Run #1	Run #2	Run #3	reterior de la recomption de la contraction de l	Limits	Pass/
The state of the s	***************************************	Data	Data	Data	Average	Specification	Fail?
NO _x	ppmv	61.36	62.30	53.29	58.98		
NO _x @ 15% O ₂	ppmv	29.63	29.92	25.42	28.32	58 ppmv	Pass
Emission Rate	lb/hr	2.96	2.96	2.56	2.83		
Emission Rate	gm/bhp-hr	0.51	0.51	0.44	0.48		
Emission Rate	lb/MMbtu	0.16	0.16	0.14	0.15		
CO	ppmv	393.65	389.97	384.87	389.50		
CO @ 15% O ₂	ppmv	190.08	187.27	183.56	186.97	4500 ppm	Pass
Emission Rate	lb/hr	11.56	11.28	11.26	11.37		
Emission Rate	gm/bhp-hr	1.98	1.93	1.93	1.95	2.00	Pass
Emission Rate	lb/MMbtu	0.62	0.61	0.61	0.61		1940 Francisco Construction
NMOC, as Hexane	ppmv	2.18	1.40	1.34	1.64		
NMOC @ 3% O ₂	ppmv	9.28	14.78	9.60	11.22	20 ppm	Pass
Emission Rate	lb/hr	0.20	0.12	0.12	0.15	as Hexane	
Emission Rate	gm/bhp-hr	0.03	0.02	0.02	0.03		
Emission Rate	lb/MMbtu	0.011	0.007	0.006	0.01		
Methane	ppmv	4,533	5,144	4,368	4681.67		
ROC, Ethylene-C6+	ppmv	25.33	25.19	27.64	26.06		
ROC @ 15% O ₂	ppmv	12.18	12.04	13.12	12.45	28 ppm	Pass
Emission Rate	lb/hr	0.43	0.42	0.46	0.43		
Emission Rate	gm/bhp-hr	0.07	0.07	0.08	0.07		
Emission Rate	lb/MMbtu	0.02	0.02	0.02	0.02		
Inlet Sulfur, TRS	ppmv	9.50			9.50		
Exhaust Sulfur, (as SO2)	ppmv	1.16			1.16		
Sulfur Oxides, (as SO2)	lb/hr	0.08			0.08	1.08	Pass
Grain per 100cf of fuel	gr/100cf	1.10			1.10	50gr/100cf gas	Pass
Emission Rate	lb/MMbtu	0.00			0.00		
O_2	%	8.63	8.56	8.47	8.55		
CO ₂	%	10.26	10.33	10.42	10.34		***************************************
Flow (measured)	dscfm	6,760	6,654	6,733	6715.62		
Flow (calculated)	dscfm	5,144	5,109	5,080	5111.05		
Moisture	%	11.2	11.2	11.2	11.18		
Temperature	°F	854.2	858.6	868.5	860.44		
Heat Input	MMbtu/hr	18.61	18.59	18.61	18.60		

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	Description: Rule 74.17.1-Municipal Solid Waste Landfills
74.17.1N1-PO1210	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source Test for NMOC using EPA Method 18 or EPA Method 25C. Reference last test conducted 3/4/09 for this period.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)	

EPA Method 25c Data Calculation Sheet, (NMOC)

Facility:

Covanta, Oxnard

Source:

ICE #1

Load:

Normal, Full Load 3/4/2009 3/4/2009

Start Date:

End Date:

Parameter/Run No.	Units	1	2	3	Average
Stack Gas Flowrate	dscfm	5,925	5,812	5,715	5,817
bhp	hp	2,650	2,650	2,650	2,650
Moisture	%	12.55	12.55	12.55	12.55
Oxygen Concentration	%	17.30	17.50	16.60	17.13
NMOC (as CH ₄)	ppmv	8.6	8.6	12.1	9.77
Dry NMOC (as CH ₄)	ppmvd	9.8	9.8	13.8	11.17
Dry NMOC (as Hexane)	ppmvd	1.8	1.8	2.6	2.08
Dry NMOC @ 15% O2 (as C6)	ppmv	3.0	3.2	3.5	3.24
Dry NMOC @ 3% O2 (as C6)	ppmv	9.1	9.6	10.7	9.82
Dry NMOC	lb/hr	0.145	0.142	0.196	0.16
Dry NMOC	g/bhp-hr	0.025	0.024	0.034	0.03
l e e e e e e e e e e e e e e e e e e e	1	1	L	l	L

EPA Method 25c Data Calculation Sheet, (NMOC)

Facility:

Covanta, Oxnard

Source:

ICE #2

Load:

Normal, Full Load 3/4/2009 3/4/2009

Start Date: End Date:

Parameter/Run No.	Units	1	2	3	Average
Stack Gas Flowrate	dscfm	6,760	6,654	6,733	6,716
bhp	hp	2,650	2,650	2,650	2,650
Moisture	%	11.18	11.18	11.18	11.18
Oxygen Concentration	%	16.70	19.20	18.40	18.10
NMOC (as CH ₄)	ppmv	10.4	6.7	6.4	7.83
Dry NMOC (as CH ₄)	ppmvd	11.7	7.5	7.2	8.82
Dry NMOC (as Hexane)	ppmvd	2.2	1.4	1.3	1.64
Dry NMOC @ 15% O2 (as C6)	ppmv	3.1	4.9	3.2	3.70
Dry NMOC @ 3% O2 (as C6)	ppmv	9.3	14.8	9.6	11.22
Dry NMOC	lb/hr	0.197	0.125	0.120	0.15
Dry NMOC	g/bhp-hr	0.034	0.021	0.120	0.13

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 26-General Recordkeeping
Permit Condition Number	
PO1210PC1, Condition 1	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of throughput; annual compliance certification

- 2.

 MYes
 No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 08 (MM/DD/YY) to _3 / _31 / _09 (MM	M/DD/YY)

OXNARD LANDFILL GAS TO PLANT APRIL 08 - MARCH 09 MMBTU DATA

	SANTA	VENTURA				
	CLARA	COASTAL	BAILARD	NATURAL GAS	TOTAL	% N GAS
	,					
Apr-08	2,444	4,256	8,987	Ngo	15,687	0.0%
May-08	2,568	4,685	9,550	400	16,803	0.0%
Jun-08	2,407	4,636	9,428	**	16,471	0.0%
Jul-08	2,444	5,237	9,252	••	16,933	0.0%
Aug-08	2,274	5,516	7,724	89	15,514	0.0%
Sep-08	2,842	5,111	9,362	-	17,315	0.0%
Oct-08	3,029	4,905	8,570		16,504	0.0%
Nov-08	2,941	5,706	7,795		16,442	0.0%
Dec-08	3,202	5,608	7,464	ems	16,274	0.0%
Jan-09	3,218	5,423	6,831	-	15,472	0.0%
Feb-09	2,658	3,618	9,417		15,693	0.0%
Mar-09	3,191	4,108	10,474	40	17,773	0.0%
TOTAL:	33,218	58,809	104,854	Me	196,881]

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 29-Solvent Recordkeeping
Permit Condition Number	
PO1210PC1, Condition 2	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of solvent purchase and usage; annual compliance certification

- 2.

 Yes
 No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. The Month of the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

0.	LIYES MINO	other information or data that indicates that you are not in compliance?
7.	exceedances, or relevant information	ed "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, or other indications of non-compliance during the certification period. Attach all nation to this form. You may reference deviation reports, by date and subject, omitted to the District.
8.	compliance w form; or comp	ble requirement or Part 70 permit condition requires a source test to demonstrate ith a quantifiable emission rate, attach a summary of the most recent source test to this lete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 on attachment.

4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

Time Period Covered by Compliance Certification:



Lectra Clean Purchases Lectra Clean Purchases 20 Oz. aerosol cans

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6

Lectra Clean 4-1-08 to 3-31-09 Solvent useage 20 oz. cans Lectra Clean 4-1-08 to 3-31-09

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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 26-Landfill Gas
Permit Condition Number	Consumption Limit
PO1210PC2, Condition 1	_

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume, Btu content, & Btu's consumed in engines submitted upon request; annual compliance certification

- 2.

 Yes
 No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Con	mpliance Certification:	
_4/_1/_08	(MM/DD/YY) to <u>3</u> / <u>31</u> / <u>09</u> ((MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 26-Compression Ratio
Permit Condition Number	
PO1210PC2, Condition 2	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All engines operate at compression ratio of 10:1; Annual compliance certification

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. The Month of the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 26-No more than 25 Percent
Permit Condition Number	Natural Gas
PO1210PC2, Condition 3	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume submitted upon request; annual compliance certification

- 2.

 MYes
 No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 26-ROC NOv. CO. BACT		
_	1		
Permit Condition Number	Limits		
PO1210PC2, Conditions 4-7			

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial Source Test and Quarterly Screening Testing per District Rule 74.9; ROC-EPA Method 18 or EPA Method 25; NOx-ARB Method 100; CO-ARB Method 100; Annual Compliance Certification

- 2.

 MYes

 No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. The Monorman During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

The same and a second district division in the last	Time Period Covered by Compliance Certification:
the same of the same of the same of	4//
1	

1.0 SUMMARY OF RESULTS

Facility:

Covanta, Oxnard

Source:

ICE#1

Load:

Normal, Full Load

Start Date:

3/4/09

End Date:

3/4/09

Parameter	Units	Run #1	Run #2	Run #3	erenterialente er i cincia con again er de proprietado de la proprietado de la composição d	Limits	Pass/
		Data	Data	Data	Average	Specification	Fail?
NO_x	ppmv	50.50	48.27	49.03	49.27		
NO _x @ 15% O ₂	ppmv	23.50	22.39	22.68	22.86	58 ppmv	Pass
Emission Rate	lb/hr	2.14	2.00	2.00	2.05	To de la constant de	
Emission Rate	gm/bhp-hr	0.37	0.34	0.34	0.35	TO THE STATE OF TH	
Emission Rate	lb/MMbtu	0.12	0.11	0.11	0.11		
CO	ppmv	294.96	294.13	292.29	293.79		
CO @ 15% O ₂	ppmv	137.28	136.41	135.19	136.29	4500 ppm	Pass
Emission Rate	lb/hr	7.59	7.43	7.26	7.43		
Emission Rate	gm/bhp-hr	1.30	1.27	1.24	1.27	2.0	Pass
Emission Rate	lb/MMbtu	0.41	0.41	0.40	0.41		
NMOC, as Hexane	ppmv	1.83	1.83	2.57	2.08		
NMOC @ 3% O ₂	ppmv	9.10	9.63	10.72	9.82	20 ppm	Pass
Emission Rate	lb/hr	0.14	0.14	0.20	0.16	as Hexane	
Emission Rate	gm/bhp-hr	0.02	0.02	0.03	0.03		
Emission Rate	lb/MMbtu	0.008	0.008	0.011	0.01		
Methane	ppmv	2,027	1,876	1,174	1692		
ROC, Ethylene-C6+	ppmv	57.29	27.59	20.38	35.09		
ROC @ 15% O ₂	ppmv	26.50	12.70	9.40	16.20	28 ppm	Pass
Emission Rate	1b/hr	0.84	0.40	0.29	0.51		
Emission Rate	gm/bhp-hr	0.14	0.07	0.05	0.09		
Emission Rate	lb/MMbtu	0.05	0.02	0.02	0.03		
Inlet Sulfur, TRS	ppmv	9.50			9.50		
Exhaust Sulfur, (as SO2)		1.31	~~		1.31		
Sulfur Oxides, (as SO2)	lb/hr	0.08			0.08	1.08	Pass
Grain per 100cf of fuel	gr/100cf	1.10			1.10	50gr/100cf gas	Pass
Emission Rate	lb/MMbtu			~~	0.00		
O_2	%	8.17	8.12	8.09	8.12		
CO ₂	%	10.70	10.72	10.72	10.71		
Flow (measured)	dscfm	5,925	5,812	5,715	5,817		
Flow (calculated)	dscfm	4,903	4,868	4,759	4,843		
Moisture	%	12.6	12.6	12.6	12.55		
Temperature	⁰ F	901.6	902.9	903.1	902.52		
Heat Input	MMbtu/hr	18.41	18.34	17.98	18.24		

1.0 SUMMARY OF RESULTS

Facility:

Covanta, Oxnard

Source:

ICE #2

Load:

Normal, Full Load

Start Date:

3/4/09

End Date:

3/4/09

Parameter	Units	Run #1	Run #2	Run #3		Limits	Pass/
		Data	Data	Data	Average	Specification	Fail?
NOx	ppmv	61.36	62.30	53.29	58.98		
NO _x @ 15% O ₂	ppmv	29.63	29.92	25.42	28.32	58 ppmv	Pass
Emission Rate	lb/hr	2.96	2.96	2.56	2.83		
Emission Rate	gm/bhp-hr	0.51	0.51	0.44	0.48		and a second
Emission Rate	lb/MMbtu	0.16	0.16	0.14	0.15		
CO	ppmv	393.65	389.97	384.87	389.50		
CO @ 15% O ₂	ppmv	190.08	187.27	183.56	186.97	4500 ppm	Pass
Emission Rate	lb/hr	11.56	11.28	11.26	11.37		
Emission Rate	gm/bhp-hr	1.98	1.93	1.93	1.95	2.00	Pass
Emission Rate	lb/MMbtu	0.62	0.61	0.61	0.61		
NMOC, as Hexane	ppmv	2.18	1.40	1.34	1.64		
NMOC @ 3% O ₂	ppmv	9.28	14.78	9.60	11.22	20 ppm	Pass
Emission Rate	lb/hr	0.20	0.12	0.12	0.15	as Hexane	
Emission Rate	gm/bhp-hr		0.02	0.02	0.03		
Emission Rate	lb/MMbtu	0.011	0.007	0.006	0.01		***************************************
Methane	ppmv	4,533	5,144	4,368	4681.67		
ROC, Ethylene-C6+	ppmy	25.33	25.19	27.64	26.06		
ROC @ 15% O ₂	ppmv	12.18	12.04	13.12	12.45	28 ppm	Pass
Emission Rate	lb/hr	0.43	0.42	0.46	0.43		
Emission Rate	gm/bhp-hr	8	0.07	0.08	0.07		
Emission Rate	lb/MMbtu	0.02	0.02	0.02	0.02		
Inlet Sulfur, TRS	ppmv	9.50			9.50		
Exhaust Sulfur, (as SO2)	1 * ^	1.16			1.16		
Sulfur Oxides, (as SO2)	lb/hr	0.08			0.08	1.08	Pass
Grain per 100cf of fuel	gr/100cf	1.10			1.10	50gr/100cf gas	Pass
Emission Rate	lb/MMbtu	<u></u>			0.00		
O ₂	%	8.63	8.56	8.47	8.55		
CO ₂	%	10.26	10.33	10.42	10.34		
Flow (measured)	dscfm	6,760	6,654	6,733	6715.62		_
Flow (calculated)	dscfm	5,144	5,109	5,080	5111.05		_
Moisture	%	11.2	11.2	11.2	11.18		ļ-
Temperature	°F	854.2	858.6	868.5	860.44		
Heat Input	MMbtu/hr	18.61	18.59	18.61	18.60		

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 26-Daily Condensate
Permit Condition Number	Injection Rate Limit
PO1210PC3, Condition 1	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Daily and monthly records of condensate injection rate; Annual Compliance Certification

- 2.

 MYes
 No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 08 (MM/DD/YY) to _3 / _31 / _09 (MM/DD/YY)	



Condensate injection Oxnard

	Monthly [*]	Totals rolling	12 month totals
Apr 4	f315	_	75620
May 4	1115		70179
June 3	3862		67658
July 5	6673		58445
Aug 7	'622		57481
Sep 5	785		56722
Oct 4	788		57335
Nov 3	1143		55239
Dec · 4	384		56765
Jan09 4	875		57296
Feb 5	135		62432
Mar 3	971		57668

OXNARD Condensate Injection Log per day

April-08

beginning read 30,273.0

vogumg ross		Total
Day of Month	Totalizer reads	Gallons/Day
_	@ days end	
1	30,593.0	320.0
2	31,059.0	466.0
3	31,276.0	217.0
4	31,548.0	272.0
5	31,548.0	0.0
6	31,548.0	0.0
7	31,701.0	153.0
8	31,835.0	134.0
9	1	265.0
10	32,351.0	251.0
11	32,351.0	0.0
12		0.0
13		0.0
14		314.0
15	32,844.0	179.0
16	33,019.0	175.0
17	33,202,0	183.0
18	The same of the sa	0.0
19	The state of the s	0.0
20	33,202.0	0.0
21	33,202.0	0.0
22	33,202.0	0.0
23	182.0	182.0
24	410.0	228.0
25	559.0	149.0
26	559.0	0.0
27	559.0	0.0
28	559.0	0.0
29	1,056.0	497.0
30	1,386.0	330.0
		V00.0
		77.83

Month Total

May-0	8
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beginning read

1.683.0

Day of Month Totalizer reads @ days end Gallons/Day 1 1,683.0 days end 0,0 days end 2 2,095.0 days end 0.0 days end 3 2,095.0 days end 0.0 days end 4 2,095.0 days end 0.0 days end 5 2,457.0 days end 0.0 days end 6 3,029.0 days end 0.0 days end 6 3,029.0 days end 0.0 days end 7 3,176.0 days end 0.0 days end 9 3,567.0 days days days days days days days days	beginning read	(.000.0	Total	
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	The second secon	The second secon		
	31	728.0	0.0	

Month Total

4,115.0

June-	08
beginning	read

728]

reginning ross		Total
Day of Month	Totalizer reads	Gallons/Day
•	@ days end	is an annual consistent on the C SE AL Albaha A
A Committee of the Comm	728.0	0.0
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	,376.0	175.0
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Supplemental State of the State	1,605.0	0.0
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Month Total

July-08 beginning read

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241.01	31	10,263.0	241.0

Month Total

5,673.0

August-08

beginning read

10,263.0

		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	AND THE REAL PROPERTY AND THE PROPERTY A
1	10,675.0	412.0
2	10,675.0	0.0
3	10,675.0	0.0
4	11,122.0	447.0
5	11,539.0	417.0
6	11,999.0	460.0
7	12,239.0	240.0
8	12,574.0	335.0
9	12,574.0	0.0
10	12,574.0	0.0
11	13,072.0	498.0
12	13,377.0	305.0
13	14,067.0	690.0
14	14,350.0	283.0
15	14,691.0	341.0
16	14,691.0	0.0
17	14,691.0	0.0
18	14,807.0	116.0
19	15,175.0	76.0
20	15,318.0	143.0
21 22	15,648.0	330.0
	16,021.0	373.0
23 24	16,021.0 16,021.0	0.0
25	16,376.0	355.0
26	16,725.0	349.0
27	17,069.0	344.0
28	17,686.0	617.0
29	17,885.0	199.0
30	17,885.0	0.0
30	17,885.0	0.0
<u> </u>	17,000.0	0.0

Month Total

7,622.0

Sept-08

beginning read

17,885.0

nediming read	11,000.0	
		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	17,885.0	0.0
2	18,142.0	257.0
3	18,586.0	444.0
4	18,903.0	317.0
5	19,231.0	328.0
6	19,231.0	0.0
7	19,231.0	0.0
8	19,554.0	323.0
9	20,204.0	650.0
10	20,800.0	596.0
11	20,800.0	0.0
12	20,957.0	157.0
13	20,957.0	0.0
14	20,957.0	0.0
15	21,074.0	117.0
16	21,074.0	0.0
17	21,312.0	238.0
18		245.0
19		205.0
20	21,762.0	0.0
21	21,762.0	0.0
22	21,897.0	135.0
23	22,061.0	164.0
24	22,155.0	94.0
25	22,730.0	575.0
26	23,416.0	686.0
27	23,416.0	0.0
28	23,416.0	0.0
29	23,416.0	0.0
30	23,670.0	254.0
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lapan daddili (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	AND THE PERSON OF THE PERSON O	L

Month Total

October-08

beginning read

23,670.0

į.		Total
Day of Month	Totalizer reads	Gallons/Day
PA-1/1500000000000000000000000000000000000	@ days end	
1	24,041.0	371.0
2	24,041.0	0.0
3	24,041.0	0.0
4	24,041.0	0.0
5	24,041.0	0.0
6	24,333.0	292.0
7	24,506.0	173.0
8	24,891.0	385.0
9	25,180.0	289.0
10	25,369.0	189.0
11	25,369.0	0.0
12	25,369.0	0.0
13	25,585.0	216.0
14	25,832.0	247.0
15	26,417.0	585.0
16	26,834.0	417.0
17	26,834.0	0.0
18	26,834.0	0.0
19	26,834.0	0.0
20	26,977.0	143.0
21	27,249.0	272.0
22	27,678.0	429.0
23	27,859.0	181.0
24	28,225.0	366.0
25	28,225.0	0.0
26	28,225.0	0.0
27	28,225.0	0.0
28	28,225.0	0.0
29	28,225.0	0.0
30	28,351.0	126.0
31	28,458.0	107.0

Month Total

4,788.0

November-08

beginning read

28,458.0

		Total
Day of Month	Totalizer reads	Gallons/Day
-	@ days end	AND ADDRESS OF THE PARTY OF THE
1	28,458.0	0.0
2.	28,576.0	118.0
3	28,576.0	0.0
4	28,762.0	186.0
5	28,940.0	178.0
6	29,298.0	358.0
7	29,298.0	0.0
8	29,298.0	0.0
9	29,298.0	0.0
10	29,449.0	151.0
11	29,629.0	180.0
12	29,854.0	225.0
13	30,045.0	191.0
14	30,277.0	182.0
15	30,277.0	0.0
16	30,277.0	0.0
17	30,663.0	386.0
18	30,779.0	116.0
19	30,919.0	140.0
20	31,087.0	168.0
2.	31,229.0	142.0
22	31,229.0	0.0
23	31,229.0	0.0
24		166.0
2.5	31,580.0	185.0
26		71.0
27	AND THE PROPERTY OF THE PROPER	0.0
28		0.0
29		0.0
30		0.0
AND DESCRIPTION OF THE PROPERTY OF THE PROPERT		
	The state of the s	

Month Total

3,143.0

December-08

beginning read

31,651.0

beginning read	31,031.0	
reduting		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	A STATE OF THE PROPERTY OF THE
1	32,085.0	434.0
2	32,085.0	0.0
3	32,085.0	0.0
4	32,424.0	339.0
5	32,615.0	191.0
6	32,615.0	0.0
7	32,615.0	0.0
8	32,815.0	200.0
9	33,197.0	382.0
10	33,367.0	170.0
11	33,563.0	196.0
12		376.0
13	33,939.0	0.0
14	33,939.0	0.0
15	34,094.0	155.0
16	34,094.0	0.0
17	34,318.0	224.0
18	34,477.0	159.0
19	34,640.0	163.0
20	34,640.0	0.0
21	34,640.0	0.0
22	34,943.0	303.0
23	35,320.0	377.0
24	35,512.0	192.0
25	35,512.0	0.0
26	35,512.0	0.0
27	35,512.0	0.0
28	35,512.0	0.0
29		256.0
30		91.0
31	The state of the s	176.0
E		

Month Total

4,384.0

January-09

beginning read

36,035.0

Day of Month	Totalizer reads @ days end	Gallons/Day
	M dave and	_
(as daya cira	
1	36,035.0	0.0
2	36,035.0	0.0
3	36,035.0	0.0
4	36,035.0	0.0
5	<u>36,194.0</u>	159.0
6	36,588.0	394.0
7	36,781.0	193.0
8	37,026.0	245.0
9	37,187.0	161.0
10	37,187.0	0.0
11]	37,187.0	0.0
12	37,462.0	275.0
13	37,800.0	338.0
14	38,163.0	363.0
15	38,525.0	362.0
16	38,923.0	398.0
17	38,923.0	0.0
18	38,923.0	0.0
19	38,923.0	0.0
20	38,923.0	0.0
21	38,923.0	0.0
22	39,142.0	219.0
23	39,348.0	206.0
24	39,348.0	0.0
25	39,348.0	0.0
26	39,763.0	415.0
27	39,857.0	94.0
28	40,175.0	318.0
29	40,419.0	244.0
30	40,910.0	491.0
31	40,910.0	0.0

Month Total

February-09

beginning read

40,910.0

real Summer		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	40,910.0	0.0
2	41,078.0	168.0
3	41,078.0	0.0
4	41,307.0	229.0
5	41,649.0	342.0
6	41,907.0	258.0
7	41,907.0	0.0
8	41,907.0	0.0
9		618.0
10		619.0
11	43,469.0	325.0
12	43,469.0	0.0
13	43,843.0	374.0
14		0.0
15		0.0
16		266.0
17		271.0
18		182.0
19		197.0
20		295.0
21	45,054.0	0.0
22	45,054.0	0.0
23	45,224.0	170.0
24	45,409.0	185.0
25	45,606.0	197.0
26	45,722.0	116.0
27	46,045.0	323.0
28	46,045.0	0.0
	40000000000000000000000000000000000000	THE VIEW AND ADDRESS OF THE CONTROL OF THE CONTROL OF THE CONTROL AND ADDRESS OF THE CONTROL AND ADDRE

Month Total

5,135.0

March-09

beginning read

46,045.0

		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	46,045.0	0.0
2	46,160.0	115.0
3	46,525.0	365.0
4	46,690.0	165.0
5	46,879.0	189.0
6	47,018.0	139.0
17	47,018.0	0.0
8	47,018.0	0.0
9	47,163.0	145.0
10	47,448.0	285.0
11	47,779.0	331.0
12	47,913.0	134.0
13	48,288.0	375.0
14	48,288.0	0.0
15	48,288.0	0.0
16	48,430.0	142.0
17	48,735.0	305.0
18	48,735.0	0.0
19	48,735.0	0.0
20	48,735.0	0.0
21	48,735.0	0.0
22	48,735.0	0.0
23	48,735.0	0.0
24	48,918.0	183.0
25	49,249.0	331.0
26	49,419.0	170.0
27	49,590.0	171.0
28	49,590.0	0.0
29	49,590.0	0.0
30	49,887.0	297.0
31	50,016.0	129.0

Month Total

3,971.0

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Description: Rule 26 & Rule 51-Condensate

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or

Permit Condition Number PO1210PC3, Conditions 2-4	ROC and metals concentration limits
Attach to this form any information specifical in the applicable requirement or Part 70 permit	lly required to be submitted with the compliance certification
-	use for determining compliance. Indicate the frequency of
Annual Condensate Analysis; Annual Compl	liance Certification
	compliance as indicated by the most asurement or observation as described above?
3. Please indicate if compliance during the	he reporting period was continuous or intermittent:
	urements show compliance with the Part 70 permit condition rements indicate a failure to meet the Part 70 permit condition
data indicate any excurs an indicator or surrogat	covered by this compliance certification, does the monitoring sions, if applicable? An <i>excursion</i> is defined as "a departure from e parameter range established for monitoring under the applicable permit condition, consistent with any averaging period specified

for averaging the results of the monitoring."

5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment. See attached test results from American Scientific Laboratories (sampled 2/20/09).

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY	")



Antimony

AMERICAN SCIENTIFIC LABORATORIES, LLC

Essentaminational Lexing Services

2820 N. San Fernando Rel., Los sougeles, CA 90068 (Tel: 1223) 223-0200 (Fave 1223) 223-0339

ANALYTICAL RESULTS

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Our Lab I.D.					232244	-					
Client Sample I.D.					52 - 01209			-			
Date Sampled					02/20/20			-			
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ICP Metals								-			
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Cobalt				0.0100	ND	_		-		-	
Copper				0.0100	0.024	3		4		<u> </u>	
Lead				0.0050	ND	_		-			
Molybdenum		V		0.0100	0.010					<u> </u>	
Nickel				0.0100	0.035	J. :					THE RESIDENCE OF THE PARTY OF T
Selenium	and the state of t			0.0100	ND					 	
Silver				0.0100	ND			-			
Thallium				0.0100	ND			-		-	
Vanadium			1	0.0100	ND			-	na di propinsi da la construito de la co		
Zinc		and the control of th		0.0100	0.928					1	
Laws and a substitute of the contract of the c			QUA		NTROL No: 022309-		ORT				
principal to the six a representation of the contract of the c	tion houses an experience of the contract of t		100# 000	AC DRICH	190. 022303"				T		The same are desired to the same and the same are the sam
		LCS	LCS/LCSD		1						
Analytes		% REC	% Limit					-			
AA Metals											
Mercury		103	80-120	apat, ma sev notara satratagas	ne process de la representación de la secución de	a historia de de despercio o	ars, magnetic reveal square while the Pair Salardin	Length Complete Title	en entrementalisteren	s seeman de la constitution de l	Jamania Holay I. a er en en en el proposition de antica de la companie de la comp
ICP Metals	nen er eine selver. Netze i et in ein et mel der ist annan Laborature biodestiffen b							1			and the state of t
Antimony	and a state of the	91	85-115								



2 Note that maked the Other Secretary

2520 N. San Fernando Rd., Los Angeles, CA 90065 - Tel: (323) 223/9700 - Fax: (323) 228/9/00

ANALYTICAL RESULTS

Page:

3

Project ID:

OXNARD POWER PLANT

ASL Job Number

Submitted

Client

41006

02/20/2009

PACREC

Method: 200.7/245.1, CCR Title 22 Metals

QUALITY CONTROL REPORT OC Batch No: 022309-1

\$ Common and the second second of the second of the second	With a contract of the second		QC Batch No	o: 02230	19-1						
	LCS	LCS/LCSD								1	
Analytes	% REC	% Limit	1					1			
ICP Metals						1					
Arsenic	91	85-115				<u> </u>		-			
Barium	98	85-115			ATTENDED TO A STATE OF THE PARTY OF THE PARTY.	-	1	-	<u> </u>		
Beryllium	103	85-115		1			<u> </u>		1		-
Cadmium	106	85-115		İ		1		—		<u> </u>	<u></u>
Chromium	100	85-115		-		1				İ	_
Cobalt	96	85-115					i	i		-	\dashv
Copper	97	85-115						-	1		
Lead	95	85-115			Production and the set on the set of the set	!	-		-		-
Molybdenum	99	85-115			***************************************	i				1	
Nickel	95	85-115							1		-
Selenium	99	85-115								-	
Silver	98	85-115					İ			 	-
Thallium	96	85-115			A Marie Control of Con			1	1		
Vanadium	101	85-115								!	
Zinc	95	85-115			***	1		1	!		



Engineenmental Testitic Services

2820 N. Seo Fernamio Rd., Los Angeles, CA 90068 - Tel: (323) 223-9700 - Fax: (323) 223-0900

ANALYTICAL RESULTS

Site Ordered By 2501 N. Ventura Road Pacific Recovery Corp. Oxnard, CA 93030 12110 E. Slauson Avenue Unit #9 Santa Fe Springs, CA 90670-Telephone: (562)693-3400

Almo Pladson Attn: Page:

Project ID:

OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 624, Volatile Organic Compounds

OC Batch No: 022509-1C

	QC Batch N	o: 022509-1C				account of their property decides and the contract of the second section of the second section of the second secon
Our Lab LD.		232244				
Client Sample I.D.		52 - 01209				
Date Sampled		02/20/2009				
Date Prepared		02/25/2009		-		
Preparation Method				-		
Date Analyzed		02/25/2009		-		
Matrix		Water	-			
Units		ug/L				
Dilution Factor		5				
Analytes	PQL	Results				
Acetone	25.0	7410				
Benzene	5.00	ND				
Bromodichloromethane (Dichlorobromomethane)	5.00	ND				
Bromoform (Tribromomethane)	25.0	ND	The management of the second o			
Bromomethane (Methyl bromide)	25.0	ND				
2-Butanone (MEK, Methyl ethyl ketone)	25.0	5880				
Carbon disulfide	5.00	ND				
Carbon tetrachloride (Tetrachloromethane)	5.00	ND	AND REPORT OF THE PERSON NAMED IN			
	5.00	ND				
Chlorobenzene	25.0	ND				
Chloroethane	25.0	NID				
2-Chloroethyl vinyl ether	5.00	ND				
Chloroform (Trichloromethane)	25.0	ND				
Chloromethane (Methyl chloride)	5.00	ND				
Dibromochloromethane	5.00	ND				
1,2-Dichlorobenzene (o-Dichlorobenzene)	5.00	ND				
1,3-Dichlorobenzene (m-Dichlorobenzene)	5.00	7.30				
1,4-Dichlorobenzene (p-Dichlorobenzene)	5.00	ND	-			
1,1-Dichloroethane	5.00	ND				AND THE RESERVE OF THE AND AS AS AS AS AS AS AS AS AS AS AS AS AS
1,2-Dichloroethane	5.00	ND				***************************************
1,1-Dichloroethene (1,1-Dichloroethylene)	5.00	ND	1			
cis-1,2-Dichloroethene	5.00	MD				1
trans-1,2-Dichloroethene		ND				
1,2-Dichloropropane	5.00	ND	-			
cis-1,3-Dichloropropene	5.00		!			
trans-1,3-Dichloropropene	5.00	ND	1			
Ethylbenzene	5.00	9.90	-			
2-Hexanone	25.0	ND				
4-Methyl-2-pentanone (MIBK, Methyl isobutyl ketone)	25.0	121			1	



ээн хониваны Геминд Services

2520 N. San Lernando Rd., Los Angeles, CA 90065 | Tel. (323) 223-9700 | Tax (323) 223-9700

ANALYTICAL RESULTS

Page:

5

Project ID:

OXNARD POWER PLANT

ASL	Job	Number	Submitted	1	Client
	41	006	02/20/2009	ļ.	PACREC

Method: 624, Volatile Organic Compounds

QC Batch No: 022509-1C

A STATE OF THE PROPERTY AND THE STATE OF THE PROPERTY OF THE P	GC Datti	NO: 022509-1C
Our Lab I.D.		232244
Client Sample I.D.		52 - 01209
Date Sampled		02/20/2009
Date Prepared		02/25/2009
Preparation Method		
Date Analyzed		02/25/2009
Matrix		Water
Units		ug/L
Dilution Factor		5
Analytes	PQL	Results
Methylene chloride (Dichloromethane, DCM)	25.0	ND
Styrene	5.00	ND
1,1,2,2-Tetrachloroethane	5.00	ND
Tetrachloroethene (Tetrachloroethylene)	5.00	ND
Toluene (Methyl benzene)	5.00	ND
1,1,1-Trichloroethane	5.00	ND
1,1,2-Trichloroethane	5.00	ND
Trichloroethene (TCE)	5.00	ND
Trichlorofluoromethane	5.00	ND
Vinyl acetate	25.0	ND
Vinyl chloride (Chloroethene)	25.0	ND
Xylenes, total	10.0	17.7

Our Lab I.D.		232244			The state of the s	
Surrogates	% Rec.Limit	% Rec.	 		 	
Surrogate Percent Recovery			-			
Bromofluorobenzene	70-120	90	-	-		
1,2-Dichloroethane-d4	70-120	76	1			
Toluene-d8	70-120	99		!		

QUALITY CONTROL REPORT

QC Batch No: 022509-1C

		MO DOLL	1 NO. 02230	9-1C				
MS	MS DUP	RPD	MS/MSD	MS RPD			* *** *** *** *** **** ****** ******* ****	
% REC	% REC	%	% Limit	% Limit			ļ	
93	99	6.3	75-120	15			-	
91	98	7.4	75-120	15				
87	88	1.1	75-120	15			1	
91	97	6.4	75-120	15				+
103	108	4.7	75-120	15				
	% REC 93 91 87	% REC % REC 93 99 91 98 87 88 91 97	MS MS DUP RPD % REC % REC % 93 99 6.3 91 98 7.4 87 88 1.1 91 97 6.4	MS MS DUP RPD MS/MSD % REC % REC % % Limit 93 99 6.3 75-120 91 98 7.4 75-120 87 88 1.1 75-120 91 97 6.4 75-120	MS MS DUP RPD MS/MSD MS RPD % REC % REC % % Limit % Limit 93 99 6.3 75-120 15 91 98 7.4 75-120 15 87 88 1.1 75-120 15	MS MS DUP RPD MS/MSD MS RPD % REC % REC % % Limit % Limit 15 93 99 6.3 75-120 15 91 98 7.4 75-120 15 87 88 1.1 75-120 15 91 97 6.4 75-120 15	% REC % Limit % Limit 93 99 6.3 75-120 15 91 98 7.4 75-120 15 87 88 1.1 75-120 15 91 97 6.4 75-120 15	MS MS DUP RPD MS/MSD MS RPD



Environmental Lesing Services

2520 N. Son Fernande Rib., Los Angeles, CA 90065 - Tel; (323) 323-9700 - Fax: (323) 223-9700

ANALYTICAL RESULTS

Site Ordered By 2501 N. Ventura Road Pacific Recovery Corp. Oxnard, CA 93030 12110 E. Slauson Avenue Unit #9 Santa Fe Springs, CA 90670-Telephone: (562)693-3400

Page:

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Project ID:

Attn:

OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC
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Method: 625, Semivolatile Organics

	QC Batch I	No: 022409-1			
Our Lab I.D.		232244			
Client Sample I.D.		52 - 01209			
Date Sampled		02/20/2009			
Date Prepared		02/24/2009			
Preparation Method					
Date Analyzed		02/24/2009			
Matrix		Water			
Units		ug/L			
Dilution Factor		1			
Analytes	PQL	Results			1
Acenaphthene	10.0	ND			
Acenaphthylene	10.0	ND			
Anthracene	10.0	ND			
Benz(a)anthracene (Benzo(a)anthracene)	10.0	ND			
Benzo(a)pyrene	10.0	ND			
Benzo(b)fluoranthene	10.0	ND			
Benzo(ghi)perylene	10.0	ND			
Benzo(k)fluoranthene	10.0	ND			
Benzidine	20.0	ND			
Benzoic acid	10.0	ND			
Benzyl alcohol	10.0	ND			
Bis(2-chloroethoxy)methane	10.0	ND			
Bis(2-chloroethyl)ether	10.0	ND			
Bis(2-chloroisopropyl) ether	10.0	ND			
Bis(2-ethylhexyl) phthalate	10.0	10.8			
4-Bromophenyl phenyl ether	10.0	ND			
Butyl benzyl phthalate (Benzyl butyl phthalate)	10.0	ND			
4-Chloro-3-methylphenol (p-Chloro-m-cresol)	1.00	ND			
4-Chloroaniline	10,0	ND	AND AND AND AND AND AND AND AND AND AND	- Andready of American Control of the Control of th	Annual State Control of the Control
	10.0	ND			
2-Chloronaphthalene	1.00	ND			
2-Chlorophenol (o-Chlorophenol)	10,0	ND			
4-Chlorophenyl phenyl ether	10.0	ND			
Chrysene	10.0	ND			
Di-n-butyl phthalate	10.0	ND			
Di-n-octyl phthalate (Dioctyl ester)	10.0	NID			
Dibenz(a,h)anthracene	10.0	ND			
Dibenzofuran	10.0	ND			And the second s
1,3-Dichlorobenzene (m-Dichlorobenzene)	10.0		A STATE OF THE PARTY OF THE PAR		



Environmental Testing Screeness

2520 N. Sun Fernando Rd., Los Angeles, CA 90065 | Reli (323) 223-9700 | Fav. (323) 223-9500

ANALYTICAL RESULTS

Page:

7

Project ID:

OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 625, Semivolatile Organics

QC Batch No: 022409-1

ALTER WARRANT AND THE STATE OF	QC Batch	No: 022409-1	
Our Lab I.D.		232244	
Client Sample I.D.		52 - 01209	Premierronny, emissary
Date Sampled		02/20/2009	***************************************
Date Prepared		02/24/2009	F-17
Preparation Method	1		
Date Analyzed		02/24/2009	-
Matrix		Water	-
Units		ug/L	***************************************
Dilution Factor		1	-
Analytes	PQL	Results	-
1,2-Dichlorobenzene (o-Dichlorobenzene)	10.0	ND	
1,4-Dichlorobenzene	10.0	ND	
3,3'-Dichlorobenzidine	20.0	ND	
2,4-Dichlorophenol	1.00	ND	
Diethyl phthalate (Diethyl ester)	10.0	ND	
2,4-Dimethylphenol	1.00	17.5	900 t d t bit second
Dimethyl phthalate (Dimethyl ester)	10.0	ND	
2,4-Dinitrophenol	1.00	ND	
2,4-Dinitrotoluene	10.0	ND	-
2,6-Dinitrotoluene (2,6-DNT)	10.0	ND	
1,2-Diphenylhydrazine	10.0	ND	
Fluoranthene	10.0	ND	
Fluorene	10.0	ND	
Hexachlorobenzene	10.0	ND	
Hexachlorobutadiene (1,3-Hexachlorobutadiene)	20.0	ND	
Hexachlorocyclopentadiene	10.0	ND	
Hexachloroethane	10.0	ND	
Indeno(1,2,3-cd)pyrene	10.0	ND	
Isophorone	10.0	ND	
2-methyl-4,6-Dinitrophenol	1.00	ND	
2-Methylnaphthalene	10.0	ND	
2-Methylphenol (o-Cresol, 2-Cresol)	1.00	6.85	
4-Methylphenol (p-Cresol, 4-Cresol)	1.00	19.2	
N-Nitroso-Di-n-propylamine	10.0	ND	
N-Nitrosodimethylamine (NDMA)	10.0	ND	
N-Nitrosodiphenylamine	10.0	ND	!
Naphthalene	10.0	ND	
2-Nitroaniline	10.0	ND	
3-Nitroaniline	10.0	ND	
4-Nitroaniline	10.0	ND	
Nitrobenzene (NB)	10.0	ND	
2-Nitrophenol (o-Nitrophenol)	1.00	ND	
4-Nitrophenol	1.00	ND	
Pentachlorophenol	1.00	ND	
Phenanthrene	10.0	ND	



Energy around that Lessing Services

2520 N. San Fernando Rd., Los Augeles, CA 90005 - Tel: 1323) 223-0700 - Fax: (323) 523-07(n)

ANALYTICAL RESULTS

Page:

8

Project ID:

OXNARD POWER PLANT

ASL	Job	Number	Submitted	1	Client
	41	006	02/20/2009		PACREC

Method: 625, Semivolatile Organics

	QC Batch	No: 022409-1	an en altano al antica an esta a participa de compresente de contra con la processión	and the second of the second s	Andrews and the second section of the section of the
Our Lab I.D.	Section 1997 Control and the control of the section	232244			
Client Sample I.D.		52 - 01209			
Date Sampled		02/20/2009			
Date Prepared	Charles and the second	02/24/2009			
Preparation Method					-
Date Analyzed		02/24/2009			
Matrix		Water		A	
Units	COLUMN TO THE PROPERTY OF THE	ug/L			
Dilution Factor		1			
Analytes	PQL	Results			
Phenol	1.00	17.2			
Pyrene	10.0	ND			
1,2,4-Trichlorobenzene	10.0	ND			
2,4,5-Trichlorophenol	1.00	MD			
2,4,6-Trichlorophenol	1.00	ND			

Comment(s):

Low surrogate due to matrix effect.

Our Lab I.D.	and beautiful to the property of the second of the forest to the forest	232244			
Surrogates	% Rec.Limit	% Rec.			
Surrogate Percent Recovery					
2-Fluorophenol	21-105	11			
Phenol-d6	10-107	. 6			
2,4,6-Tribromophenol	10-123	1			
Nitrobenzene-d5	35-114	40			
2-Fluorobiphenyl	18-116	4			
Terphenyl-d14	33-141	2	and the second of the second o	 	<u>.</u>

QUALITY CONTROL REPORT

QC Batch No: 022409-1

			de moco	1 146 Y COMMUNIC	-	 		
	LCS	LCS DUP	LCS RPD	LCS/LCSD	LCS RPD			
Analytes	% REC	% REC	% REC	% Limit	% Limit			
Acenaphthene	43	43	<1	43-118	<30			
4-Chloro-3-methylphenol	67	61	9.4	23-117	<30		W	
(p-Chloro-m-cresol)						 		
2-Chlorophenol (o-Chlorophenol)	43	44	2.3	27-113	<30	 		
1,4-Dichlorobenzene	39	43	9.8	36-105	<30	 		
2,4-Dinitrotoluene	53	50	5.8	24-120				
N-Nitroso-Di-n-propylamine	48	41	15.7	41-116				
4-Nitrophenol	41	36	13.0	10-133				
Pentachlorophenol	69	69	<1	9-118	<u> </u>			
Phenol	23	24	4.3	12-110				
Pyrene	66	71	7.3	26-127				 ******
1,2,4-Trichlorobenzene	48	41	15.7	39-98	<30	 		

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	Description: Rule 50-Opacity limit	
50		

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance, visual inspections; Annual Compliance Certification, including formal survey

- 2. Yes INo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. The Month of During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Co	ompliance Certification:	
4 / 1 / 08	(MM/DD/YY) to <u>3</u> / <u>31</u> / <u>09</u> (MM/DD/YY)	

Pacific Recovery Corp. 4-1-08 thru 3-31-09

To whom it may concern I did not see any visible exhaust coming from our engines at Oxnard.
Station Supervisor
Lee Garris

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment N	umber and/or Description: Rule 54 B.1-Sulfur Emissions
Permit Condition Number	,
54 B.1	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Rule 64 Monitoring

- 2. Yes INo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. DYes DNo

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 54 B.2- Sulfur Emissions
Permit Condition Number	
54 B.2	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Comply with fuel sulfur content limits of Rule 64; SO_2 emissions less than 1.84 lb/hr (reference VCAPCD memo dated 5/23/96 by Terri Thomas regarding Rule 54.B.2 compliance)

- 2. Yes INo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7.	exceedances, or relevant inform	ed "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, or other indications of non-compliance during the certification period. Attach all nation to this form. You may reference deviation reports, by date and subject, omitted to the District.
8.	compliance wi	ole requirement or Part 70 permit condition requires a source test to demonstrate ith a quantifiable emission rate, attach a summary of the most recent source test to this lete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 on attachment.
Time	Period Covered	by Compliance Certification:
4_	/_1/_0	8 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 64 B. 1-Sulfur Content of
Permit Condition Number	Fuels
64 B.1	I specif

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Annual Fuel Gas Analysis; Reference test conducted 3/4/09 for this period.

- 2. Yes INo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	Plantigoria, et acción presentado especial que esta esta como en
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)	

Total Reduced Sulfur (TRS)

Facility:

Covanta, Oxnard

Source:

ICE #1

Load:

Normal, Full

Start Date:

3/4/2009

End Date:

3/4/2009

Parameter/Run No.	Units	Run 1	Run 2	Run 3
Inlet Sulfur	And the Paris of the Control of the			
Fuel Gas Usage	scfm	818	815	799
Total Reduced Sulfur as H2S	ppmv	9.5	9.5	9.5
Molecular Weight (SO2)		64	64	64
Mass Emissions, as SO2	lb/hr	0.077	0.077	0.075
Outlet Sulfur				
Exhaust Flow rate *	dscfm	5925	5812	5715
Total Reduced Sulfur as S02	ppmv	1.312	1.332	1.328
Grains (as S02) per 100cf of fuel gas	gr/100cf	1.10	1.10	1.10

^{*} Exhaust flow rate measured during each run.

Inlet Calculation:

lb/hr = ppmv * scfm * 1.552 x 10-7 * MW

Outlet Calculation: ppmv = lb/hr / (dscfm * 1.552 x 10-7 * MW)

Total Reduced Sulfur (TRS)

Facility:

Covanta, Oxnard

Source:

ICE #2

Load:

Normal, Full

Start Date:

3/4/2009

End Date:

3/4/2009

Parameter/Run No.	Units	Run 1	Run 2	Run 3
Inlet Sulfur		The same of the sa		A COLAR D
Fuel Gas Usage	scfm	827	826	827
Total Reduced Sulfur as H2S	ppmv	9.5	9.5	9.5
Molecular Weight (SO2)		64	64	64
Mass Emissions, as SO2	lb/hr	0.078	0.078	0.078
Outlet Sulfur				
Exhaust Flow rate *	dscfm	6760	6654	6733
Total Reduced Sulfur as S02	ppmv	1.162	1.179	1.167
Grains (as S02) per 100cf of fuel gas	gr/100cf	1.10	1.10	1.10
* F.1 C				

^{*} Exhaust flow rate measured during each run.

Inlet Calculation:

lb/hr = ppmv * scfm * 1.552 x 10-7 * MW

Outlet Calculation: ppmv = lb/hr / (dscfm * 1.552 x 10-7 * MW)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.6-Surface Cleaning &
Permit Condition Number	Degreasing
74.6 (2003)	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility uses only non-refillable aerosol solvent cleaning products and less than 160 fluid ounces per day. Records of monthly solvent usage.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.11.1-Large Water	
Permit Condition Number	Heaters and Small Boilers	
74.11.1	·	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current information of large water heaters & boilers. No applicable equipment on site.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Description During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Section of the Sectio	Time Period Covered by Compliance Certification:
The state of the s	_4 / _1 / _08 (MM/DD/YY) to _3 / _31 / _09 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.22-Natural Gas-Fired
Permit Condition Number	Fan-Type Central Furnaces
74.22	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current furnace information. No applicable equipment on site.

- 2. MYes \(\sigma\) No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. DYes ZNo

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD	/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.1-Abrasive Blasting
Permit Condition Number	
74.1	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Abrasive blasting records.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Description During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)	

6

Sand Blasting & Painting Pacific Recovery Corp
From 4-1-08 thru 3-31-09
No sandblasting or painting was done.
Lee Garris
Station Supervisor
Oxnard facility

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.2-Architectural Coatings	
Permit Condition Number		
74.2		

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. VOC records of coatings used.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. Design During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	

Sand Blasting & Painting Pacific Recovery Corp From 4-1-08 thru 3-31-09 No sandblasting or painting was done. Lee Garris Station Supervisor Oxnard facility

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:	kan katalangan melangga dangga		Pollutant:
ENGINE #1			xOM
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	Complete the state of the state
22.86 ppm (biennial test)	58 ppm @ 15% O ₂	Record Citation: CARB METHOD 100	
		C	
самдан Атанда негонаринаринарина и интернационнять негонародна на направания и интернациона и постором и г. г. тарийна винастическа пост	SAMMANISTI DE EN CONTRO DE MENTRE PARA PARA MENTRE A MENTRE DE MENTRE PROPRESADANT PROPRESADANT ESTA E CARPA EN	Test Date: 3/4/09 Biennial Test	tat. tatigas carratainais se electric a designi de energen commencia designa e
Emission Unit Description:	research for specially county in a description and a construction of the special speci		Pollutant:
ENGINE #1			CO
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	Anguagenous cust times, indicates specification described and relief
1.27 g-bhp/hr	2.0 g-bhp/hr.	Record Citation: CARB METHOD 100	
(biennial test)			
		Test Date: 3/4/09 Biennial Test	
and have recovered to Authorize the annual medical content of the foreign of the policy of content content and executative recovered and annual feet of the content of the	program the section of the control o		alanturugu usu kansanga igipag sa anapam arbay da manar da manarah sa familia aba
Emission Unit Description:	кратирова дожер со повы до объеди брором Св. Астро на во вознасателения об воз во мене от невые об объеди объед		Pollutant:
ENGINE #1			NMOC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
9.82 ppmv	20 ppm as hexane @ 3% O ₂	Record Citation: EPA METHOD 25C	
		Test Date: 3/4/09	
Tairie Hait Descriptions			Pollutant:
Emission Unit Description:			1 Ondas:
ENGINE #1			ROC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
16.20 ppm (biennial test)	28 ppm @ 15% O ₂	Record Citation: EPA METHOD 18	
		Test Date: 3/4/09 Biennial test	
under des servados en combinados de más que de más combinados en el proposição de destructura de massa en entre de de mensoa en emperador de emperador de emperador de emperador de emperador de emperador de			
Emission Unit Description:			Pollutant:
ENGINE #1			SOx
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	ngura ngura na ang sa Pasa ang tang ang katalon kang mahalon ay mana ang katalon ang Pasikon n
0.08 lb/hr	1.08 lb./hr.	Record Citation: TRS	
		CARB METHOD 15 SCAQMD METHOD 307-94	
		Test Date: 3/4/09	

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF47/12-21-98

Emission Unit Description:	on kalan, ya atu tu sasalikin sa non wiki kalan ka ya kun sa ya kun sa kun kalan sa kun sa kun sa kun sa kun s	одинати виделина изгруги изграфия на вистритення виделення Pollutant:	
ENGINE #2			NOx
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
28.32 ppm (biennial test)	58 ppm @ 15% O ₂	Record Citation: CARB METHOD 100	
	de constante de co	Test Date: 3/4/09 Biennial test	
минирования университельного постоя на постоя на принципа на принципа на принципа на принципа на принципа на п Принципа на принципа	Lucicians abacom som com acomicos con cumano, per como Apresionados destribrios direitorios estantes estantes		ti (Phi u vinitadi), resulta esta en la esta filla in meju grescuru. A par arguna en tresculo para esta en est
Emission Unit Description:	n - Computation and all all all and the second region of all any experience of the region and all all and all any experience of the region and all all and all any experiences of the region and all any experiences of the re		Pollutant:
ENGINE #2			СО
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	e de la constitución de la const
1.95 g-bhp/hr	2.0 g-bhp/hr.	Record Citation: CARB METHOD 100	
(biennial test)	Service Control of Con		
		Test Date: 3/4/09 Biennial test	
Emission Unit Description:			Pollutant:
ENGINE #2			NMOC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	and the state of t
11.22 ppmv	20 ppm as hexane @ 3% O ₂	Record Citation: EPA METHOD 25C	
		Test Date: 3/4/09	
Emission Unit Description:	de temperature commence de des selé and another selection of the description of the descr		Pollutant:
ENGINE #2			ROC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
12.45 ppm (biennial test)	28 ppm @ 15% O ₂	Record Citation: EPA METHOD 18	
1 1 10 pp 1 (510111111111111111111111111111111111			
	Anatomic parameter from the purposed and compared and compared to the compared	Test Date: 3/4/09 Biennial test	- non-franchinal strakan direkty Artikaturu va osta dalam sanan ana ana ana ana ana ana ana ana a
Emission Unit Phase:ti	gapanagagan ngapangan at an kapitat ya tigantiga at aya kanan na ƙasar ƙasar ƙasar ngapa sanasa ƙafa ndi midansa ƙasar		I Dollartant
Emission Unit Description:			Pollutant:
ENGINE #2			SOx
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	мей в сименте в серои и помене в премейо не в серои в серои в серои в серои в серои в серои в серои в серои в
0.08 lb/hr	1.08 lb./hr.	Record Citation: TRS	
		CARB METHOD 15 SCAQMD METHOD 307-94	
		Test Date: 3/4/09	emine a miskumini konincis majanik hinopoji na aspisozova na papeno n. n. n. miskumini

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

	Towards with A thin following and open graph references in some report program in order a specially developed base in the region bases in the A thin A thin		e Philippina de la propriation de la constantina del constantina del constantina de la constantina de la constantina de la constantina de la constantina de la constantina de la constantina del constantina d				
Emission Unit Description:			Pollutant:				
ENGINE #3			NOx				
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	Eliminani yenasa ruqa u-inashi um-masamu um u utau umasambi				
Not measured	58 ppm @ 15% O ₂	Record Citation: CARB METHOD 100					
(permanently shutdown on 8/2/06)							
		Test Date:					
Emission Unit Description:			Pollutant:				
ENGINE #3			CO				
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring					
Not measured	2.0 g-bhp/hr.	Record Citation: CARB METHOD 100					
(permanently shutdown on 8/2/06)							
		Test Date:					
Emission Unit Description:			Pollutant:				
ENGINE #3			NMOC				
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	e de la companya del la companya de				
Not measured (permanently shutdown on 8/2/06)	20 ppm as hexane @ 3% O ₂	Record Citation: EPA METHOD 25C					
		Test Date:	entre and agreement the department of the second and accompany to the second and accompany to the second	Emission Unit Description:			Pollutant:
ENGINE #3			ROC				
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring					
Not measured	28 ppm @ 15% O ₂	Record Citation: EPA METHOD 18					
(permanently shutdown on 8/2/06)							
•		Test Date:					