



2 0 0 9

Pacific Recovery Corporation
Covanta Power Pacific, Inc.
A Covanta Energy Company
12110 E. Slauson Avenue-Unit #9
Santa Fe Springs, CA 90670
Telephone: (562) 693-3400
Fax: (562) 693-3499

May 4, 2009

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

RE: Pacific Recovery Corporation-Oxnard
Ventura County APCD Facility No. 01210
Annual Compliance Certification

Dear Mr. Rios:

Pacific Recovery Corporation is hereby submitting the Annual Compliance Certification for its facility located at 2501 N. Ventura Road, Oxnard, CA 93003. This certification, which is due May 15, 2009, covers the compliance period of April 1, 2008 through March 31, 2009.

If you have any questions regarding this report, please contact Almo Pladson, Regional Manager at (562) 693-3441, Ext. 29.

Sincerely,

A handwritten signature in black ink, appearing to read "Russ Johnston".

Russ Johnston, Vice President
Western Region Operations Manager
Pacific Recovery Corporation

C: ✓ Keith Duval, VCAPCD
Almo Pladson
Kelly Champion

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:

Date: 4/28/09

Title: VICE PRESIDENT
WESTERN REGION OPERATIONS MANAGER

Time Period Covered by Compliance Certification:

4 / 1 / 08 to 3 / 31 / 09

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.9N11	Description: <i>Rule 74.9B.1 & 74.9B.5-Stationary Internal Combustion Engines</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly screening analysis and biennial source test. Reference previous screening analyses conducted 6/5/08, 9/25/08 submitted with 11/15/08 semi-annual report, and attached 12/3/08 analysis; biennial source test last conducted 3/4/09. Test Methods are: ROC-EPA Method 18 or 25; NOx-ARB Method 100; CO- ARB Method 100.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

#1 Engine
test

ECOM-AC Plus

Date Time
12.03.08 07:36:05 AM

Gas analysis

Fuel type
Natural gas
T.Air 57 %F
T.Gas 58 %F
O2 21.0 %
Sen. temp. 59 %F

ECOM America Ltd.
1628 Oakbrook Drive
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www.ecomusa.com

1 run

ECOM-AC Plus

Date Time
12.03.08 07:37:52 AM

Gas analysis

Fuel type
Natural gas
T.Air 58 %F
T.Gas 78 %F
O2 9.4 %
CO 15.0% 161 PPM
NO 15.0% 23 PPM
NO2 15.0% 0 PPM
NOx 15.0% 23 PPM
CO2 6.5 %
Eff. 89.5 %
Losses 10.5 %
Exc. air 1.81
Sen. temp. 60 %F

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ECOM-AC Plus

Date Time
12.03.08 07:58:59 AM

Gas analysis

Fuel type
Natural gas
T.Air 57 %F
T.Gas 60 %F
O2 8.8 %
CO 15.0% 155 PPM
NO 15.0% 21 PPM
NO2 15.0% 0 PPM
NOx 15.0% 21 PPM
CO2 6.8 %
Eff. 90.1 %
Losses 9.9 %
Exc. air 1.72
Sen. temp. 61 %F

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ECOM-AC Plus

Date Time
12.03.08 08:00:07 AM

Gas analysis

Fuel type
Natural gas
T.Air 57 %F
T.Gas 62 %F
O2 20.2 %
CO2 0.4 %
Eff. 88.0 %
Losses 12.0 %
Exc. air 26.25
Sen. temp. 61 %F

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ECOM-AC Plus

Date Time
12.03.08 08:02:45 AM

Gas analysis

Fuel type
Natural gas
T.Air 57 %F
T.Gas 63 %F
O2 8.8 %
CO 15.0% 154 PPM
NO 15.0% 20 PPM
NO2 15.0% 0 PPM
NOx 15.0% 20 PPM
CO2 6.8 %
Eff. 90.0 %
Losses 10.0 %
Exc. air 1.72
Sen. temp. 61 %F

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ECOM-AC Plus

Date Time
12.03.08 08:18:57 AM

Gas analysis

Fuel type
Natural gas
T.Air 57 %F
T.Gas 59 %F
O2 8.8 %
CO 15.0% 152 PPM
NO 15.0% 20 PPM
NO2 15.0% 0 PPM
NOx 15.0% 20 PPM
CO2 6.8 %
Eff. 90.1 %
Losses 9.9 %
Exc. air 1.72
Sen. temp. 62 %F

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3 Run

ECOM-AC Plus

Date Time
12.03.08 08:20:05 AM

Gas analysis

Fuel type
Natural gas
T. Air 57 °F
T. Gas 60 °F
O2 20.2 %
CO2 0.4 %
Eff. 88.9 %
Losses 11.1 %
Exc. air 26.25
Sen. temp. 62 °F

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ECOM-AC Plus

Date Time
12.03.08 08:21:38 AM

Gas analysis

Fuel type
Natural gas
T. Air 57 °F
T. Gas 61 °F
O2 8.9 %
CO 15.0% 152 PPM
NO 15.0% 21 PPM
NO2 15.0% 0 PPM
NOx 15.0% 21 PPM
CO2 6.7 %
Eff. 90.1 %
Losses 9.9 %
Exc. air 1.74
Sen. temp. 62 °F

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ECOM-AC Plus

Date Time
12.03.08 08:46:12 AM

Gas analysis

Fuel type
Natural gas
T. Air 60 °F
T. Gas 62 °F
O2 8.7 %
CO 15.0% 151 PPM
NO 15.0% 20 PPM
NO2 15.0% 0 PPM
NOx 15.0% 20 PPM
CO2 6.9 %
Eff. 90.1 %
Losses 9.9 %
Exc. air 1.71
Sen. temp. 63 °F

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#2 engine
test

ECOM-AC Plus

Date Time
12.03.08 09:45:42 AM

Gas analysis

Fuel type
Natural gas
T.Air 71 °F
T.Gas 63 °F
O2 21.0 %
Sen. temp. 74 °F

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1 run

ECOM-AC Plus

Date Time
12.03.08 09:47:08 AM

Gas analysis

Fuel type
Natural gas
T.Air 69 °F
T.Gas 66 °F
O2 9.4 %
CO 15.0% 205 PPM
NO 15.0% 32 PPM
NO2 15.0% 0 PPM
NOx 15.0% 32 PPM
CO2 6.5 %
Sen. temp. 74 °F

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ECOM-AC Plus

Date Time
12.03.08 10:04:31 AM

Gas analysis

Fuel type
Natural gas
T.Air 71 °F
T.Gas 81 °F
O2 8.0 %
CO 15.0% 187 PPM
NO 15.0% 28 PPM
NO2 15.0% 0 PPM
NOx 15.0% 29 PPM
CO2 7.2 %
Eff. 89.9 %
Losses 10.1 %
Exc. air 1.62
Sen. temp. 72 °F

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ECOM-AC Plus

Date Time
12.03.08 10:10:17 AM

Gas analysis

Fuel type
Natural gas
T.Air 74 °F
T.Gas 92 °F
O2 21.0 %
Sen. temp. 74 °F

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2 run

ECOM-AC Plus

Date Time
12.03.08 10:33:57 AM

Gas analysis

Fuel type
Natural gas
T.Air 76 °F
T.Gas 82 °F
O2 8.8 %
CO 15.0% 193 PPM
NO 15.0% 27 PPM
NO2 15.0% 0 PPM
NOx 15.0% 28 PPM
CO2 6.8 %
Eff. 90.0 %
Losses 10.0 %
Exc. air 1.72
Sen. temp. 79 °F

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ECOM-AC Plus

Date Time
12.03.08 10:34:49 AM

Gas analysis

Fuel type
Natural gas
T.Air 76 °F
T.Gas 87 °F
O2 20.3 %
CO2 0.4 %
Eff. 84.7 %
Losses 15.3 %
Exc. air 30.00
Sen. temp. 79 °F

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3 run.

=====
ECOM-AC Plus
=====

Date Time
12.03.08 10:35:51 AM

Gas analysis

Fuel type
Natural gas
T.Air 76 °F
T.Gas 86 °F
O2 8.6 %
CO 15.0% 172 PPM
NO 15.0% 25 PPM
NO2 15.0% 9 PPM
NOx 15.0% 25 PPM
CO2 6.9 %
Eff. 89.9 %
Losses 10.1 %
Exc. air 1.69
Sen. temp. 79 °F

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ECOM-AC Plus
=====

Date Time
12.03.08 11:03:38 AM

Gas analysis

Fuel type
Natural gas
T.Air 74 °F
T.Gas 76 °F
O2 9.5 %
CO 15.0% 198 PPM
NO 15.0% 23 PPM
NO2 15.0% 0 PPM
NOx 15.0% 23 PPM
CO2 6.4 %
Eff. 90.1 %
Losses 9.9 %
Exc. air 1.83
Sen. temp. 81 °F

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OXNARD CUSTODY METER REPORT 3 PACIFIC ENERGY OXNARD PLANT
 BUFFERS ARE AVERAGE FOR EACH HOUR MOST RECENT FIRST

12/03/08 11:31:20 OXNARD CUSTODY METER

801 SCF MSCF	0.03	802 METER	6.079	803 SCF MMBT	0.00
804 U METER	0.237	805 VCF MSCF	0.00	806 METER	0.587
807 VCF MMBT	0.00	808 U METER	0.228	809 BDF MSCF	0.18
810 METER	0.817	811 BDF MMBT	0.07	812 U METER	1.144
813 O2 SC	2.7	814 O2 VC	1.6	815 O2 BLD	2.3

BUFFER # 01, SOURCE 511 AVE SCF 0., TRIGGER 914							
0.	0.	0.	0.	0.	0.	0.	0.
BUFFER # 03, SOURCE 211 BTU SC A 453., TRIGGER 914							
450.	450.	448.	448.	449.	451.	453.	453.
451.	450.	450.	449.	449.	451.	453.	453.
453.	454.	455.	457.	457.	458.	456.	454.
450.	450.	450.	450.	450.	452.	452.	452.
BUFFER # 04, SOURCE 813 O2 SC 2.7, TRIGGER 914							
2.9	2.9	2.9	3.0	2.9	2.8	2.7	2.7
2.8	2.8	2.8	2.9	2.9	2.8	2.8	2.7
2.7	2.7	2.6	2.5	2.5	2.5	2.6	2.7
2.8	2.9	2.9	2.9	2.8	2.8	2.7	2.7
BUFFER # 05, SOURCE 513 AVE VCF 0., TRIGGER 914							
0.	0.	0.	0.	0.	0.	0.	0.
0.	0.	0.	0.	0.	0.	0.	0.
0.	0.	0.	0.	0.	0.	0.	0.
0.	0.	0.	0.	0.	0.	0.	0.
BUFFER # 07, SOURCE 213 BTU VC A 441., TRIGGER 914							
455.	448.	439.	440.	443.	446.	446.	444.
442.	440.	440.	439.	440.	443.	445.	448.
448.	450.	452.	453.	453.	448.	439.	437.
441.	451.	451.	445.	451.	450.	450.	449.
BUFFER # 08, SOURCE 814 O2 VC 1.6, TRIGGER 914							
1.6	1.6	1.7	1.6	1.6	1.5	1.5	1.5
1.5	1.6	1.6	1.6	1.6	1.5	1.5	1.5
1.4	1.4	1.4	1.3	1.4	1.4	1.4	1.6
1.6	1.6	1.5	1.5	1.4	1.4	1.4	1.4
BUFFER # 09, SOURCE 515 AVE BLDF 304., TRIGGER 914							
137.	208.	214.	213.	200.	200.	213.	233.
233.	233.	233.	233.	233.	233.	233.	233.
233.	233.	243.	269.	283.	283.	236.	261.
227.	229.	216.	216.	216.	216.	221.	229.
BUFFER # 11, SOURCE 215 BTU BD A 443., TRIGGER 914							
428.	415.	413.	414.	429.	439.	441.	429.
427.	423.	417.	415.	417.	435.	450.	450.
453.	460.	464.	471.	471.	468.	452.	433.
420.	416.	420.	433.	444.	451.	454.	436.
BUFFER # 12, SOURCE 815 O2 BLD 2.3, TRIGGER 914							
2.8	3.2	3.2	3.2	2.9	2.7	2.6	2.7
2.8	2.9	3.0	3.0	3.0	2.6	2.3	2.3
2.2	2.1	2.1	2.0	1.9	1.8	2.1	2.5
3.3	3.5	3.3	2.9	2.7	2.5	2.3	2.6

1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
 Source: ICE #1
 Load: Normal, Full Load
 Start Date: 3/4/09
 End Date: 3/4/09

Parameter	Units	Run #1 Data	Run #2 Data	Run #3 Data	Average	Limits Specification	Pass/ Fail?
NO _x	ppmv	50.50	48.27	49.03	49.27	58 ppmv	Pass
NO _x @ 15% O ₂	ppmv	23.50	22.39	22.68	22.86		
Emission Rate	lb/hr	2.14	2.00	2.00	2.05		
Emission Rate	gm/bhp-hr	0.37	0.34	0.34	0.35		
Emission Rate	lb/MMbtu	0.12	0.11	0.11	0.11		
CO	ppmv	294.96	294.13	292.29	293.79	4500 ppm	Pass
CO @ 15% O ₂	ppmv	137.28	136.41	135.19	136.29		
Emission Rate	lb/hr	7.59	7.43	7.26	7.43	2.0	Pass
Emission Rate	gm/bhp-hr	1.30	1.27	1.24	1.27		
Emission Rate	lb/MMbtu	0.41	0.41	0.40	0.41		
NMOC, as Hexane	ppmv	1.83	1.83	2.57	2.08	20 ppm as Hexane	Pass
NMOC @ 3% O ₂	ppmv	9.10	9.63	10.72	9.82		
Emission Rate	lb/hr	0.14	0.14	0.20	0.16		
Emission Rate	gm/bhp-hr	0.02	0.02	0.03	0.03		
Emission Rate	lb/MMbtu	0.008	0.008	0.011	0.01		
Methane	ppmv	2,027	1,876	1,174	1692	28 ppm	Pass
ROC, Ethylene-C6+	ppmv	57.29	27.59	20.38	35.09		
ROC @ 15% O ₂	ppmv	26.50	12.70	9.40	16.20		
Emission Rate	lb/hr	0.84	0.40	0.29	0.51		
Emission Rate	gm/bhp-hr	0.14	0.07	0.05	0.09		
Emission Rate	lb/MMbtu	0.05	0.02	0.02	0.03		
Inlet Sulfur, TRS	ppmv	9.50	--	--	9.50	1.08 50gr/100cf gas	Pass
Exhaust Sulfur, (as SO ₂)	ppmv	1.31	--	--	1.31		
Sulfur Oxides, (as SO ₂)	lb/hr	0.08	--	--	0.08		
Grain per 100cf of fuel	gr/100cf	1.10	--	--	1.10		
Emission Rate	lb/MMbtu	0.00	--	--	0.00		
O ₂	%	8.17	8.12	8.09	8.12		
CO ₂	%	10.70	10.72	10.72	10.71		
Flow (measured)	dscfm	5,925	5,812	5,715	5,817		
Flow (calculated)	dscfm	4,903	4,868	4,759	4,843		
Moisture	%	12.6	12.6	12.6	12.55		
Temperature	°F	901.6	902.9	903.1	902.52		
Heat Input	MMbtu/hr	18.41	18.34	17.98	18.24		

1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
 Source: ICE #2
 Load: Normal, Full Load
 Start Date: 3/4/09
 End Date: 3/4/09

Parameter	Units	Run #1 Data	Run #2 Data	Run #3 Data	Average	Limits Specification	Pass/ Fail?
NO _x	ppmv	61.36	62.30	53.29	58.98	58 ppmv	Pass
NO _x @ 15% O ₂	ppmv	29.63	29.92	25.42	28.32		
Emission Rate	lb/hr	2.96	2.96	2.56	2.83		
Emission Rate	gm/bhp-hr	0.51	0.51	0.44	0.48		
Emission Rate	lb/MMbtu	0.16	0.16	0.14	0.15		
CO	ppmv	393.65	389.97	384.87	389.50	4500 ppm	Pass
CO @ 15% O ₂	ppmv	190.08	187.27	183.56	186.97		
Emission Rate	lb/hr	11.56	11.28	11.26	11.37	2.00	Pass
Emission Rate	gm/bhp-hr	1.98	1.93	1.93	1.95		
Emission Rate	lb/MMbtu	0.62	0.61	0.61	0.61		
NMOC, as Hexane	ppmv	2.18	1.40	1.34	1.64	20 ppm as Hexane	Pass
NMOC @ 3% O ₂	ppmv	9.28	14.78	9.60	11.22		
Emission Rate	lb/hr	0.20	0.12	0.12	0.15		
Emission Rate	gm/bhp-hr	0.03	0.02	0.02	0.03		
Emission Rate	lb/MMbtu	0.011	0.007	0.006	0.01		
Methane	ppmv	4,533	5,144	4,368	4681.67	28 ppm	Pass
ROC, Ethylene-C6+	ppmv	25.33	25.19	27.64	26.06		
ROC @ 15% O ₂	ppmv	12.18	12.04	13.12	12.45		
Emission Rate	lb/hr	0.43	0.42	0.46	0.43		
Emission Rate	gm/bhp-hr	0.07	0.07	0.08	0.07		
Emission Rate	lb/MMbtu	0.02	0.02	0.02	0.02		
Inlet Sulfur, TRS	ppmv	9.50	--	--	9.50	1.08 50gr/100cf gas	Pass
Exhaust Sulfur, (as SO ₂)	ppmv	1.16	--	--	1.16		
Sulfur Oxides, (as SO ₂)	lb/hr	0.08	--	--	0.08		
Grain per 100cf of fuel	gr/100cf	1.10	--	--	1.10		
Emission Rate	lb/MMbtu	0.00	--	--	0.00		
O ₂	%	8.63	8.56	8.47	8.55		
CO ₂	%	10.26	10.33	10.42	10.34		
Flow (measured)	dscfm	6,760	6,654	6,733	6715.62		
Flow (calculated)	dscfm	5,144	5,109	5,080	5111.05		
Moisture	%	11.2	11.2	11.2	11.18		
Temperature	°F	854.2	858.6	868.5	860.44		
Heat Input	MMbtu/hr	18.61	18.59	18.61	18.60		

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.17.1N1-PO1210	Description: Rule 74.17.1-Municipal Solid Waste Landfills
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source Test for NMOC using EPA Method 18 or EPA Method 25C. Reference last test conducted 3/4/09 for this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

EPA Method 25c Data Calculation Sheet, (NMOC)

Facility: Covanta, Oxnard
Source: ICE #1
Load: Normal, Full Load
Start Date: 3/4/2009
End Date: 3/4/2009

Parameter/Run No.	Units	1	2	3	Average
Stack Gas Flowrate	dscfm	5,925	5,812	5,715	5,817
bhp	hp	2,650	2,650	2,650	2,650
Moisture	%	12.55	12.55	12.55	12.55
Oxygen Concentration	%	17.30	17.50	16.60	17.13
NMOC (as CH ₄)	ppmv	8.6	8.6	12.1	9.77
Dry NMOC (as CH ₄)	ppmvd	9.8	9.8	13.8	11.17
Dry NMOC (as Hexane)	ppmvd	1.8	1.8	2.6	2.08
Dry NMOC @ 15% O ₂ (as C ₆)	ppmv	3.0	3.2	3.5	3.24
Dry NMOC @ 3% O ₂ (as C ₆)	ppmv	9.1	9.6	10.7	9.82
Dry NMOC	lb/hr	0.145	0.142	0.196	0.16
Dry NMOC	g/bhp-hr	0.025	0.024	0.034	0.03

EPA Method 25c Data Calculation Sheet, (NMOC)

Facility: Covanta, Oxnard
Source: ICE #2
Load: Normal, Full Load
Start Date: 3/4/2009
End Date: 3/4/2009

Parameter/Run No.	Units	1	2	3	Average
Stack Gas Flowrate	dscfm	6,760	6,654	6,733	6,716
bhp	hp	2,650	2,650	2,650	2,650
Moisture	%	11.18	11.18	11.18	11.18
Oxygen Concentration	%	16.70	19.20	18.40	18.10
NMOC (as CH ₄)	ppmv	10.4	6.7	6.4	7.83
Dry NMOC (as CH ₄)	ppmvd	11.7	7.5	7.2	8.82
Dry NMOC (as Hexane)	ppmvd	2.2	1.4	1.3	1.64
Dry NMOC @ 15% O ₂ (as C ₆)	ppmv	3.1	4.9	3.2	3.70
Dry NMOC @ 3% O ₂ (as C ₆)	ppmv	9.3	14.8	9.6	11.22
Dry NMOC	lb/hr	0.197	0.125	0.120	0.15
Dry NMOC	g/bhp-hr	0.034	0.021	0.021	0.03

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC1, Condition 1</i>	Description: <i>Rule 26-General Recordkeeping</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of throughput; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

**OXNARD LANDFILL GAS TO PLANT
APRIL 08 - MARCH 09 MMBTU DATA**

	LANDFILL GAS TO PLANT					
	<u>SANTA CLARA</u>	<u>VENTURA COASTAL</u>	<u>BAILARD</u>	<u>NATURAL GAS</u>	<u>TOTAL</u>	<u>% N GAS</u>
Apr-08	2,444	4,256	8,987	-	15,687	0.0%
May-08	2,568	4,685	9,550	-	16,803	0.0%
Jun-08	2,407	4,636	9,428	-	16,471	0.0%
Jul-08	2,444	5,237	9,252	-	16,933	0.0%
Aug-08	2,274	5,516	7,724	-	15,514	0.0%
Sep-08	2,842	5,111	9,362	-	17,315	0.0%
Oct-08	3,029	4,905	8,570	-	16,504	0.0%
Nov-08	2,941	5,706	7,795	-	16,442	0.0%
Dec-08	3,202	5,608	7,464	-	16,274	0.0%
Jan-09	3,218	5,423	6,831	-	15,472	0.0%
Feb-09	2,658	3,618	9,417	-	15,693	0.0%
Mar-09	3,191	4,108	10,474	-	17,773	0.0%
TOTAL:	33,218	58,809	104,854	-	196,881	

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC1, Condition 2</i>	Description: <i>Rule 29-Solvent Recordkeeping</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of solvent purchase and usage; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

5

Lectra Clean Purchases
Lectra Clean Purchases 20 Oz. aerosol cans

4-18-08-----12
5-6-08-----12
5-15-08-----12
8-5-08-----12

(6)

Lectra Clean 4-1-08 to 3-31-09
 Solvent useage 20 oz. cans
 Lectra Clean 4-1-08 to 3-31-09

	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar
1							0	0	0			0
2						1						
3												
4												
5					4							
6												
7										1		
8												
9												
10	4											
11											1	
12							4					
13					4							
14												
15				1								
16												
17				4								
18												
19												
20												
21												
22	2		3									
23	4											
24												
25												
26					1							
27												
28					1							
29				5								
30												
31				4								

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC2, Condition 1</i>	Description: <i>Rule 26-Landfill Gas Consumption Limit</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume, Btu content, & Btu's consumed in engines submitted upon request; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC2, Condition 2</i>	Description: <i>Rule 26-Compression Ratio</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All engines operate at compression ratio of 10:1; Annual compliance certification

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number PO1210PC2, Condition 3	Description: Rule 26-No more than 25 Percent Natural Gas
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume submitted upon request; annual compliance certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC2, Conditions 4-7</i>	Description: <i>Rule 26-ROC, NOx, CO, BACT Limits</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial Source Test and Quarterly Screening Testing per District Rule 74.9; ROC-EPA Method 18 or EPA Method 25; NOx-ARB Method 100; CO-ARB Method 100; Annual Compliance Certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
 Source: ICE #1
 Load: Normal, Full Load
 Start Date: 3/4/09
 End Date: 3/4/09

Parameter	Units	Run #1 Data	Run #2 Data	Run #3 Data	Average	Limits Specification	Pass/ Fail?
NO _x	ppmv	50.50	48.27	49.03	49.27	58 ppmv	Pass
NO _x @ 15% O ₂	ppmv	23.50	22.39	22.68	22.86		
Emission Rate	lb/hr	2.14	2.00	2.00	2.05		
Emission Rate	gm/bhp-hr	0.37	0.34	0.34	0.35		
Emission Rate	lb/MMbtu	0.12	0.11	0.11	0.11		
CO	ppmv	294.96	294.13	292.29	293.79	4500 ppm	Pass
CO @ 15% O ₂	ppmv	137.28	136.41	135.19	136.29		
Emission Rate	lb/hr	7.59	7.43	7.26	7.43		
Emission Rate	gm/bhp-hr	1.30	1.27	1.24	1.27		
Emission Rate	lb/MMbtu	0.41	0.41	0.40	0.41		
NMOC, as Hexane	ppmv	1.83	1.83	2.57	2.08	20 ppm as Hexane	Pass
NMOC @ 3% O ₂	ppmv	9.10	9.63	10.72	9.82		
Emission Rate	lb/hr	0.14	0.14	0.20	0.16		
Emission Rate	gm/bhp-hr	0.02	0.02	0.03	0.03		
Emission Rate	lb/MMbtu	0.008	0.008	0.011	0.01		
Methane	ppmv	2,027	1,876	1,174	1692	28 ppm	Pass
ROC, Ethylene-C6+	ppmv	57.29	27.59	20.38	35.09		
ROC @ 15% O ₂	ppmv	26.50	12.70	9.40	16.20		
Emission Rate	lb/hr	0.84	0.40	0.29	0.51		
Emission Rate	gm/bhp-hr	0.14	0.07	0.05	0.09		
Emission Rate	lb/MMbtu	0.05	0.02	0.02	0.03		
Inlet Sulfur, TRS	ppmv	9.50	--	--	9.50	1.08	Pass
Exhaust Sulfur, (as SO ₂)	ppmv	1.31	--	--	1.31		
Sulfur Oxides, (as SO ₂)	lb/hr	0.08	--	--	0.08		
Grain per 100cf of fuel	gr/100cf	1.10	--	--	1.10		
Emission Rate	lb/MMbtu	0.00	--	--	0.00		
O ₂	%	8.17	8.12	8.09	8.12		
CO ₂	%	10.70	10.72	10.72	10.71		
Flow (measured)	dscfm	5,925	5,812	5,715	5,817		
Flow (calculated)	dscfm	4,903	4,868	4,759	4,843		
Moisture	%	12.6	12.6	12.6	12.55		
Temperature	°F	901.6	902.9	903.1	902.52		
Heat Input	MMbtu/hr	18.41	18.34	17.98	18.24		

1.0 SUMMARY OF RESULTS

Facility: Covanta, Oxnard
 Source: ICE #2
 Load: Normal, Full Load
 Start Date: 3/4/09
 End Date: 3/4/09

Parameter	Units	Run #1 Data	Run #2 Data	Run #3 Data	Average	Limits Specification	Pass/ Fail?
NO _x	ppmv	61.36	62.30	53.29	58.98	58 ppmv	Pass
NO _x @ 15% O ₂	ppmv	29.63	29.92	25.42	28.32		
Emission Rate	lb/hr	2.96	2.96	2.56	2.83		
Emission Rate	gm/bhp-hr	0.51	0.51	0.44	0.48		
Emission Rate	lb/MMbtu	0.16	0.16	0.14	0.15		
CO	ppmv	393.65	389.97	384.87	389.50	4500 ppm	Pass
CO @ 15% O ₂	ppmv	190.08	187.27	183.56	186.97		
Emission Rate	lb/hr	11.56	11.28	11.26	11.37	2.00	Pass
Emission Rate	gm/bhp-hr	1.98	1.93	1.93	1.95		
Emission Rate	lb/MMbtu	0.62	0.61	0.61	0.61		
NMOC, as Hexane	ppmv	2.18	1.40	1.34	1.64		
NMOC @ 3% O ₂	ppmv	9.28	14.78	9.60	11.22	20 ppm as Hexane	Pass
Emission Rate	lb/hr	0.20	0.12	0.12	0.15		
Emission Rate	gm/bhp-hr	0.03	0.02	0.02	0.03		
Emission Rate	lb/MMbtu	0.011	0.007	0.006	0.01		
Methane	ppmv	4,533	5,144	4,368	4681.67		
ROC, Ethylene-C6+	ppmv	25.33	25.19	27.64	26.06	28 ppm	Pass
ROC @ 15% O ₂	ppmv	12.18	12.04	13.12	12.45		
Emission Rate	lb/hr	0.43	0.42	0.46	0.43		
Emission Rate	gm/bhp-hr	0.07	0.07	0.08	0.07		
Emission Rate	lb/MMbtu	0.02	0.02	0.02	0.02		
Inlet Sulfur, TRS	ppmv	9.50	--	--	9.50	1.08 50gr/100cf gas	Pass
Exhaust Sulfur, (as SO ₂)	ppmv	1.16	--	--	1.16		
Sulfur Oxides, (as SO ₂)	lb/hr	0.08	--	--	0.08		
Grain per 100cf of fuel	gr/100cf	1.10	--	--	1.10		
Emission Rate	lb/MMbtu	0.00	--	--	0.00		
O ₂	%	8.63	8.56	8.47	8.55		
CO ₂	%	10.26	10.33	10.42	10.34		
Flow (measured)	dscfm	6,760	6,654	6,733	6715.62		
Flow (calculated)	dscfm	5,144	5,109	5,080	5111.05		
Moisture	%	11.2	11.2	11.2	11.18		
Temperature	°F	854.2	858.6	868.5	860.44		
Heat Input	MMbtu/hr	18.61	18.59	18.61	18.60		

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC3, Condition 1</i>	Description: <i>Rule 26-Daily Condensate Injection Rate Limit</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Daily and monthly records of condensate injection rate; Annual Compliance Certification

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

4

Condensate injection Oxnard

	Monthly Totals	rolling 12 month totals
Apr	4315	75620
May	4115	70179
June	3862	67658
July	5673	58445
Aug	7622	57481
Sep	5785	56722
Oct	4788	57335
Nov	3143	55239
Dec	4384	56765
Jan.-09	4875	57296
Feb	5135	62432
Mar	3971	57668

OXNARD
Condensate Injection Log per day

April-08			
beginning read		30,273.0	
Day of Month	Totalizer reads @ days end		Total Gallons/Day
1	30,593.0		320.0
2	31,059.0		466.0
3	31,276.0		217.0
4	31,548.0		272.0
5	31,548.0		0.0
6	31,548.0		0.0
7	31,701.0		153.0
8	31,835.0		134.0
9	32,100.0		265.0
10	32,351.0		251.0
11	32,351.0		0.0
12	32,351.0		0.0
13	32,351.0		0.0
14	32,665.0		314.0
15	32,844.0		179.0
16	33,019.0		175.0
17	33,202.0		183.0
18	33,202.0		0.0
19	33,202.0		0.0
20	33,202.0		0.0
21	33,202.0		0.0
22	33,202.0		0.0
23	182.0		182.0
24	410.0		228.0
25	559.0		149.0
26	559.0		0.0
27	559.0		0.0
28	559.0		0.0
29	1,056.0		497.0
30	1,386.0		330.0

Month Total

4,315.0

OXNARD
Condensate Injection Log per day

May-08
beginning read 1,683.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	1,683.0	0.0
2	2,095.0	412.0
3	2,095.0	0.0
4	2,095.0	0.0
5	2,457.0	362.0
6	3,029.0	572.0
7	3,176.0	147.0
8	3,176.0	0.0
9	3,567.0	391.0
10	3,567.0	0.0
11	3,567.0	0.0
12	3,567.0	0.0
13	3,830.0	254.0
14	4,455.0	625.0
15	4,613.0	158.0
16	4,732.0	119.0
17	4,732.0	0.0
18	4,732.0	0.0
19	4,812.0	80.0
20	4,955.0	143.0
21	5,079.0	124.0
22	5,079.0	0.0
23	5,079.0	0.0
24	5,079.0	0.0
25	5,079.0	0.0
26	5,079.0	0.0
27	122.0	122.0
28	464.0	342.0
29	571.0	107.0
30	728.0	157.0
31	728.0	0.0
Month Total		4,115.0

new battery

OXNARD
Condensate Injection Log per day

June-08

beginning read 728.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	728.0	0.0
2	1,201.0	473.0
3	1,376.0	175.0
4	1,554.0	178.0
5	1,605.0	51.0
6	1,605.0	0.0
7	1,605.0	0.0
8	1,605.0	0.0
9	1,784.0	179.0
10	2,191.0	407.0
11	2,316.0	125.0
12	2,440.0	124.0
13	2,565.0	125.0
14	2,565.0	0.0
15	2,565.0	0.0
16	2,676.0	111.0
17	2,810.0	134.0
18	2,941.0	131.0
19	3,324.0	383.0
20	3,514.0	190.0
21	3,541.0	27.0
22	3,541.0	0.0
23	3,651.0	110.0
24	3,997.0	346.0
25	4,208.0	211.0
26	4,452.0	244.0
27	4,590.0	138.0
28	4,590.0	0.0
29	4,590.0	0.0
30	4,590.0	0.0
Month Total		3,862.0

OXNARD
Condensate Injection Log per day

July-08
beginning read 4,590.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	4,674.0	84.0
2	4,986.0	312.0
3	5,143.0	157.0
4	5,143.0	0.0
5	5,143.0	0.0
6	5,143.0	0.0
7	5,404.0	261.0
8	5,596.0	192.0
9	5,963.0	367.0
10	6,375.0	412.0
11	6,707.0	332.0
12	6,707.0	0.0
13	6,707.0	0.0
14	6,905.0	198.0
15	6,905.0	0.0
16	7,409.0	504.0
17	7,644.0	235.0
18	8,036.0	392.0
19	8,036.0	0.0
20	8,036.0	0.0
21	8,036.0	0.0
22	8,450.0	414.0
23	8,742.0	292.0
24	9,103.0	361.0
25	9,103.0	0.0
26	9,103.0	0.0
27	9,103.0	0.0
28	9,553.0	450.0
29	9,709.0	156.0
30	10,022.0	313.0
31	10,263.0	241.0

Month Total

5,673.0

OXNARD
Condensate Injection Log per day

August-08
beginning read 10,263.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	10,675.0	412.0
2	10,675.0	0.0
3	10,675.0	0.0
4	11,122.0	447.0
5	11,539.0	417.0
6	11,999.0	460.0
7	12,239.0	240.0
8	12,574.0	335.0
9	12,574.0	0.0
10	12,574.0	0.0
11	13,072.0	498.0
12	13,377.0	305.0
13	14,067.0	690.0
14	14,350.0	283.0
15	14,691.0	341.0
16	14,691.0	0.0
17	14,691.0	0.0
18	14,807.0	116.0
19	15,175.0	76.0
20	15,318.0	143.0
21	15,648.0	330.0
22	16,021.0	373.0
23	16,021.0	0.0
24	16,021.0	0.0
25	16,376.0	355.0
26	16,725.0	349.0
27	17,069.0	344.0
28	17,686.0	617.0
29	17,885.0	199.0
30	17,885.0	0.0
31	17,885.0	0.0
Month Total		7,622.0

OXNARD
Condensate Injection Log per day

Sept.-08		
beginning read		17,885.0
Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	17,885.0	0.0
2	18,142.0	257.0
3	18,586.0	444.0
4	18,903.0	317.0
5	19,231.0	328.0
6	19,231.0	0.0
7	19,231.0	0.0
8	19,554.0	323.0
9	20,204.0	650.0
10	20,800.0	596.0
11	20,800.0	0.0
12	20,957.0	157.0
13	20,957.0	0.0
14	20,957.0	0.0
15	21,074.0	117.0
16	21,074.0	0.0
17	21,312.0	238.0
18	21,557.0	245.0
19	21,762.0	205.0
20	21,762.0	0.0
21	21,762.0	0.0
22	21,897.0	135.0
23	22,061.0	164.0
24	22,155.0	94.0
25	22,730.0	575.0
26	23,416.0	686.0
27	23,416.0	0.0
28	23,416.0	0.0
29	23,416.0	0.0
30	23,670.0	254.0
Month Total		5,785.0

OXNARD
Condensate Injection Log per day

October-08		
beginning read		23,670.0
Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	24,041.0	371.0
2	24,041.0	0.0
3	24,041.0	0.0
4	24,041.0	0.0
5	24,041.0	0.0
6	24,333.0	292.0
7	24,506.0	173.0
8	24,891.0	385.0
9	25,180.0	289.0
10	25,369.0	189.0
11	25,369.0	0.0
12	25,369.0	0.0
13	25,585.0	216.0
14	25,832.0	247.0
15	26,417.0	585.0
16	26,834.0	417.0
17	26,834.0	0.0
18	26,834.0	0.0
19	26,834.0	0.0
20	26,977.0	143.0
21	27,249.0	272.0
22	27,678.0	429.0
23	27,859.0	181.0
24	28,225.0	366.0
25	28,225.0	0.0
26	28,225.0	0.0
27	28,225.0	0.0
28	28,225.0	0.0
29	28,225.0	0.0
30	28,351.0	126.0
31	28,458.0	107.0
Month Total		4,788.0

OXNARD
Condensate Injection Log per day

November-08
beginning read 28,458.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	28,458.0	0.0
2	28,576.0	118.0
3	28,576.0	0.0
4	28,762.0	186.0
5	28,940.0	178.0
6	29,298.0	358.0
7	29,298.0	0.0
8	29,298.0	0.0
9	29,298.0	0.0
10	29,449.0	151.0
11	29,629.0	180.0
12	29,854.0	225.0
13	30,045.0	191.0
14	30,277.0	182.0
15	30,277.0	0.0
16	30,277.0	0.0
17	30,663.0	386.0
18	30,779.0	116.0
19	30,919.0	140.0
20	31,087.0	168.0
21	31,229.0	142.0
22	31,229.0	0.0
23	31,229.0	0.0
24	31,395.0	166.0
25	31,580.0	185.0
26	31,651.0	71.0
27	31,651.0	0.0
28	31,651.0	0.0
29	31,651.0	0.0
30	31,651.0	0.0

Month Total

3,143.0

OXNARD
Condensate Injection Log per day

December-08
beginning read 31,651.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	32,085.0	434.0
2	32,085.0	0.0
3	32,085.0	0.0
4	32,424.0	339.0
5	32,615.0	191.0
6	32,615.0	0.0
7	32,615.0	0.0
8	32,815.0	200.0
9	33,197.0	382.0
10	33,367.0	170.0
11	33,563.0	196.0
12	33,939.0	376.0
13	33,939.0	0.0
14	33,939.0	0.0
15	34,094.0	155.0
16	34,094.0	0.0
17	34,318.0	224.0
18	34,477.0	159.0
19	34,640.0	163.0
20	34,640.0	0.0
21	34,640.0	0.0
22	34,943.0	303.0
23	35,320.0	377.0
24	35,512.0	192.0
25	35,512.0	0.0
26	35,512.0	0.0
27	35,512.0	0.0
28	35,512.0	0.0
29	35,768.0	256.0
30	35,859.0	91.0
31	36,035.0	176.0

Month Total

4,384.0

OXNARD
Condensate Injection Log per day

January-09		
beginning read		36,035.0
Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	36,035.0	0.0
2	36,035.0	0.0
3	36,035.0	0.0
4	36,035.0	0.0
5	36,194.0	159.0
6	36,588.0	394.0
7	36,781.0	193.0
8	37,026.0	245.0
9	37,187.0	161.0
10	37,187.0	0.0
11	37,187.0	0.0
12	37,462.0	275.0
13	37,800.0	338.0
14	38,163.0	363.0
15	38,525.0	362.0
16	38,923.0	398.0
17	38,923.0	0.0
18	38,923.0	0.0
19	38,923.0	0.0
20	38,923.0	0.0
21	38,923.0	0.0
22	39,142.0	219.0
23	39,348.0	206.0
24	39,348.0	0.0
25	39,348.0	0.0
26	39,763.0	415.0
27	39,857.0	94.0
28	40,175.0	318.0
29	40,419.0	244.0
30	40,910.0	491.0
31	40,910.0	0.0
Month Total		4,875.0

OXNARD
Condensate Injection Log per day

February-09
beginning read 40,910.0

Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	40,910.0	0.0
2	41,078.0	168.0
3	41,078.0	0.0
4	41,307.0	229.0
5	41,649.0	342.0
6	41,907.0	258.0
7	41,907.0	0.0
8	41,907.0	0.0
9	42,525.0	618.0
10	43,144.0	619.0
11	43,469.0	325.0
12	43,469.0	0.0
13	43,843.0	374.0
14	43,843.0	0.0
15	43,843.0	0.0
16	44,109.0	266.0
17	44,380.0	271.0
18	44,562.0	182.0
19	44,759.0	197.0
20	45,054.0	295.0
21	45,054.0	0.0
22	45,054.0	0.0
23	45,224.0	170.0
24	45,409.0	185.0
25	45,606.0	197.0
26	45,722.0	116.0
27	46,045.0	323.0
28	46,045.0	0.0

Month Total

5,135.0

OXNARD
Condensate Injection Log per day

March-09		
beginning read		46,045.0
Day of Month	Totalizer reads @ days end	Total Gallons/Day
1	46,045.0	0.0
2	46,160.0	115.0
3	46,525.0	365.0
4	46,690.0	165.0
5	46,879.0	189.0
6	47,018.0	139.0
7	47,018.0	0.0
8	47,018.0	0.0
9	47,163.0	145.0
10	47,448.0	285.0
11	47,779.0	331.0
12	47,913.0	134.0
13	48,288.0	375.0
14	48,288.0	0.0
15	48,288.0	0.0
16	48,430.0	142.0
17	48,735.0	305.0
18	48,735.0	0.0
19	48,735.0	0.0
20	48,735.0	0.0
21	48,735.0	0.0
22	48,735.0	0.0
23	48,735.0	0.0
24	48,918.0	183.0
25	49,249.0	331.0
26	49,419.0	170.0
27	49,590.0	171.0
28	49,590.0	0.0
29	49,590.0	0.0
30	49,887.0	297.0
31	50,016.0	129.0
Month Total		3,971.0

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>PO1210PC3, Conditions 2-4</i>	Description: <i>Rule 26 & Rule 51-Condensate ROC and metals concentration limits</i>
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

<i>Annual Condensate Analysis; Annual Compliance Certification</i>
--

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment. *See attached test results from American Scientific Laboratories (sampled 2/20/09).*

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)



AMERICAN SCIENTIFIC LABORATORIES, LLC
 Environmental Testing Services
 2570 N. San Fernando Rd., Los Angeles, CA 90065 TEL: (323) 233-0700 FAX: (323) 233-0509

ANALYTICAL RESULTS

Ordered By

Pacific Recovery Corp.
 12110 E. Slauson Avenue
 Unit #9
 Santa Fe Springs, CA 90670-

Site

2501 N. Ventura Road
 Oxnard, CA 93030

Telephone: (562)693-3400

Attn: Almo Pladson

Page: 2

Project ID: OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 200.7/245.1, CCR Title 22 Metals

QC Batch No: 022309-1

Our Lab I.D.	232244	
Client Sample I.D.	52 - 01209	
Date Sampled	02/20/2009	
Date Prepared	02/23/2009	
Preparation Method		
Date Analyzed	02/23/2009	
Matrix	Water	
Units	mg/L	
Dilution Factor	1	
Analytes	PQL	Results
AA Metals		
Mercury	0.0005	ND
ICP Metals		
Antimony	0.0100	0.0697
Arsenic	0.0100	0.0940
Barium	0.0100	0.0105
Beryllium	0.0050	ND
Cadmium	0.0050	ND
Chromium	0.0100	0.0587
Cobalt	0.0100	ND
Copper	0.0100	0.0243
Lead	0.0050	ND
Molybdenum	0.0100	0.0100
Nickel	0.0100	0.0351
Selenium	0.0100	ND
Silver	0.0100	ND
Thallium	0.0100	ND
Vanadium	0.0100	ND
Zinc	0.0100	0.928

QUALITY CONTROL REPORT

QC Batch No: 022309-1

Analytes	LCS % REC	LCS/LCSD % Limit
AA Metals		
Mercury	103	80-120
ICP Metals		
Antimony	91	85-115



AMERICAN SCIENTIFIC LABORATORIES, LLC
 Environmental Testing Services
 2520 N. San Fernando Rd., Los Angeles, CA 90065 TEL: (323) 223-9700 FAX: (323) 223-9500

ANALYTICAL RESULTS

Ordered By

Pacific Recovery Corp.
 12110 E. Slauson Avenue
 Unit #9
 Santa Fe Springs, CA 90670-

Site

2501 N. Ventura Road
 Oxnard, CA 93030

Telephone: (562)693-3400
 Attn: Almo Pladson

Page: 4

Project ID: OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 624, Volatile Organic Compounds

QC Batch No: 022509-1C

Our Lab I.D.		232244			
Client Sample I.D.		52 - 01209			
Date Sampled		02/20/2009			
Date Prepared		02/25/2009			
Preparation Method					
Date Analyzed		02/25/2009			
Matrix		Water			
Units		ug/L			
Dilution Factor		5			
Analytes	PQL	Results			
Acetone	25.0	7410			
Benzene	5.00	ND			
Bromodichloromethane (Dichlorobromomethane)	5.00	ND			
Bromoform (Tribromomethane)	25.0	ND			
Bromomethane (Methyl bromide)	25.0	ND			
2-Butanone (MEK, Methyl ethyl ketone)	25.0	5880			
Carbon disulfide	5.00	ND			
Carbon tetrachloride (Tetrachloromethane)	5.00	ND			
Chlorobenzene	5.00	ND			
Chloroethane	25.0	ND			
2-Chloroethyl vinyl ether	25.0	ND			
Chloroform (Trichloromethane)	5.00	ND			
Chloromethane (Methyl chloride)	25.0	ND			
Dibromochloromethane	5.00	ND			
1,2-Dichlorobenzene (o-Dichlorobenzene)	5.00	ND			
1,3-Dichlorobenzene (m-Dichlorobenzene)	5.00	ND			
1,4-Dichlorobenzene (p-Dichlorobenzene)	5.00	7.30			
1,1-Dichloroethane	5.00	ND			
1,2-Dichloroethane	5.00	ND			
1,1-Dichloroethene (1,1-Dichloroethylene)	5.00	ND			
cis-1,2-Dichloroethene	5.00	ND			
trans-1,2-Dichloroethene	5.00	ND			
1,2-Dichloropropane	5.00	ND			
cis-1,3-Dichloropropene	5.00	ND			
trans-1,3-Dichloropropene	5.00	ND			
Ethylbenzene	5.00	9.90			
2-Hexanone	25.0	ND			
4-Methyl-2-pentanone (MIBK, Methyl isobutyl ketone)	25.0	1.21			



AMERICAN SCIENTIFIC LABORATORIES, LLC

Environmental Testing Services

2520 N. San Fernando Rd., Los Angeles, CA 90065 Tel: (323) 223-9700 Fax: (323) 223-9500

ANALYTICAL RESULTS

Page: 5
Project ID: OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 624, Volatile Organic Compounds

QC Batch No: 022509-1C

Our Lab I.D.	232244	
Client Sample I.D.	52 - 01209	
Date Sampled	02/20/2009	
Date Prepared	02/25/2009	
Preparation Method		
Date Analyzed	02/25/2009	
Matrix	Water	
Units	ug/L	
Dilution Factor	5	
Analytes	PQL	Results
Methylene chloride (Dichloromethane, DCM)	25.0	ND
Styrene	5.00	ND
1,1,2,2-Tetrachloroethane	5.00	ND
Tetrachloroethene (Tetrachloroethylene)	5.00	ND
Toluene (Methyl benzene)	5.00	ND
1,1,1-Trichloroethane	5.00	ND
1,1,2-Trichloroethane	5.00	ND
Trichloroethene (TCE)	5.00	ND
Trichlorofluoromethane	5.00	ND
Vinyl acetate	25.0	ND
Vinyl chloride (Chloroethene)	25.0	ND
Xylenes, total	10.0	17.7

Our Lab I.D.	232244	
Surrogates	% Rec.Limit	% Rec.
Surrogate Percent Recovery		
Bromofluorobenzene	70-120	90
1,2-Dichloroethane-d4	70-120	76
Toluene-d8	70-120	99

QUALITY CONTROL REPORT

QC Batch No: 022509-1C

Analytes	MS % REC	MS DUP % REC	RPD %	MS/MSD % Limit	MS RPD % Limit
Benzene	93	99	6.3	75-120	15
Chlorobenzene	91	98	7.4	75-120	15
1,1-Dichloroethene (1,1-Dichloroethylene)	87	88	1.1	75-120	15
Toluene (Methyl benzene)	91	97	6.4	75-120	15
Trichloroethene (TCE)	103	108	4.7	75-120	15



AMERICAN SCIENTIFIC LABORATORIES, LLC
 Environmental Testing Services
 2570 N. San Fernando Rd., Los Angeles, CA 90065 Tel: (323) 223-9700 Fax: (323) 223-9500

ANALYTICAL RESULTS

Ordered By

Pacific Recovery Corp.
 12110 E. Slauson Avenue
 Unit #9
 Santa Fe Springs, CA 90670-

Telephone: (562)693-3400
 Attn: Almo Pladson

Page: 6

Project ID: OXNARD POWER PLANT

Site

2501 N. Ventura Road
 Oxnard, CA 93030

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 625, Semivolatile Organics

QC Batch No: 022409-1

Our Lab I.D.	232244	
Client Sample I.D.	52 - 01209	
Date Sampled	02/20/2009	
Date Prepared	02/24/2009	
Preparation Method		
Date Analyzed	02/24/2009	
Matrix	Water	
Units	ug/L	
Dilution Factor	1	
Analytes	PQL	Results
Acenaphthene	10.0	ND
Acenaphthylene	10.0	ND
Anthracene	10.0	ND
Benzo(a)anthracene (Benzo(a)anthracene)	10.0	ND
Benzo(a)pyrene	10.0	ND
Benzo(b)fluoranthene	10.0	ND
Benzo(ghi)perylene	10.0	ND
Benzo(k)fluoranthene	10.0	ND
Benzidine	20.0	ND
Benzoic acid	10.0	ND
Benzyl alcohol	10.0	ND
Bis(2-chloroethoxy)methane	10.0	ND
Bis(2-chloroethyl)ether	10.0	ND
Bis(2-chloroisopropyl) ether	10.0	ND
Bis(2-ethylhexyl) phthalate	10.0	10.8
4-Bromophenyl phenyl ether	10.0	ND
Butyl benzyl phthalate (Benzyl butyl phthalate)	10.0	ND
4-Chloro-3-methylphenol (p-Chloro-m-cresol)	1.00	ND
4-Chloroaniline	10.0	ND
2-Chloronaphthalene	10.0	ND
2-Chlorophenol (o-Chlorophenol)	1.00	ND
4-Chlorophenyl phenyl ether	10.0	ND
Chrysene	10.0	ND
Di-n-butyl phthalate	10.0	ND
Di-n-octyl phthalate (Dioctyl ester)	10.0	ND
Dibenz(a,h)anthracene	10.0	ND
Dibenzofuran	10.0	ND
1,3-Dichlorobenzene (m-Dichlorobenzene)	10.0	ND



ANALYTICAL RESULTS

Page: 7
 Project ID: OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 625, Semivolatile Organics

QC Batch No: 022409-1

Our Lab I.D.		232244
Client Sample I.D.		52 - 01209
Date Sampled		02/20/2009
Date Prepared		02/24/2009
Preparation Method		
Date Analyzed		02/24/2009
Matrix		Water
Units		ug/L
Dilution Factor		1
Analytes	PQL	Results
1,2-Dichlorobenzene (o-Dichlorobenzene)	10.0	ND
1,4-Dichlorobenzene	10.0	ND
3,3'-Dichlorobenzidine	20.0	ND
2,4-Dichlorophenol	1.00	ND
Diethyl phthalate (Diethyl ester)	10.0	ND
2,4-Dimethylphenol	1.00	17.5
Dimethyl phthalate (Dimethyl ester)	10.0	ND
2,4-Dinitrophenol	1.00	ND
2,4-Dinitrotoluene	10.0	ND
2,6-Dinitrotoluene (2,6-DNT)	10.0	ND
1,2-Diphenylhydrazine	10.0	ND
Fluoranthene	10.0	ND
Fluorene	10.0	ND
Hexachlorobenzene	10.0	ND
Hexachlorobutadiene (1,3-Hexachlorobutadiene)	20.0	ND
Hexachlorocyclopentadiene	10.0	ND
Hexachloroethane	10.0	ND
Indeno(1,2,3-cd)pyrene	10.0	ND
Isophorone	10.0	ND
2-methyl-4,6-Dinitrophenol	1.00	ND
2-Methylnaphthalene	10.0	ND
2-Methylphenol (o-Cresol, 2-Cresol)	1.00	6.85
4-Methylphenol (p-Cresol, 4-Cresol)	1.00	19.2
N-Nitroso-Di-n-propylamine	10.0	ND
N-Nitrosodimethylamine (NDMA)	10.0	ND
N-Nitrosodiphenylamine	10.0	ND
Naphthalene	10.0	ND
2-Nitroaniline	10.0	ND
3-Nitroaniline	10.0	ND
4-Nitroaniline	10.0	ND
Nitrobenzene (NB)	10.0	ND
2-Nitrophenol (o-Nitrophenol)	1.00	ND
4-Nitrophenol	1.00	ND
Pentachlorophenol	1.00	ND
Phenanthrene	10.0	ND



ANALYTICAL RESULTS

Page: 8
 Project ID: OXNARD POWER PLANT

ASL Job Number	Submitted	Client
41006	02/20/2009	PACREC

Method: 625, Semivolatile Organics

QC Batch No: 022409-1

Our Lab I.D.	232244	
Client Sample I.D.	52 - 01209	
Date Sampled	02/20/2009	
Date Prepared	02/24/2009	
Preparation Method		
Date Analyzed	02/24/2009	
Matrix	Water	
Units	ug/L	
Dilution Factor	1	
Analytes	PQL	Results
Phenol	1.00	17.2
Pyrene	10.0	ND
1,2,4-Trichlorobenzene	10.0	ND
2,4,5-Trichlorophenol	1.00	ND
2,4,6-Trichlorophenol	1.00	ND

Comment(s):
 Low surrogate due to matrix effect.

Our Lab I.D.	232244	
Surrogates	% Rec.Limit	% Rec.
Surrogate Percent Recovery		
2-Fluorophenol	21-105	11
Phenol-d6	10-107	6
2,4,6-Tribromophenol	10-123	1
Nitrobenzene-d5	35-114	40
2-Fluorobiphenyl	18-116	4
Terphenyl-d14	33-141	2

QUALITY CONTROL REPORT

QC Batch No: 022409-1

Analytes	LCS	LCS DUP	LCS RPD	LCS/LCSD	LCS RPD
	% REC	% REC	% REC	% Limit	% Limit
Acenaphthene	43	43	<1	43-118	<30
4-Chloro-3-methylphenol (p-Chloro-m-cresol)	67	61	9.4	23-117	<30
2-Chlorophenol (o-Chlorophenol)	43	44	2.3	27-113	<30
1,4-Dichlorobenzene	39	43	9.8	36-105	<30
2,4-Dinitrotoluene	53	50	5.8	24-120	<30
N-Nitroso-Di-n-propylamine	48	41	15.7	41-116	<30
4-Nitrophenol	41	36	13.0	10-133	<30
Pentachlorophenol	69	69	<1	9-118	<30
Phenol	23	24	4.3	12-110	<30
Pyrene	66	71	7.3	26-127	<30
1,2,4-Trichlorobenzene	48	41	15.7	39-98	<30

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 50	Description: <i>Rule 50-Opacity limit</i>
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance, visual inspections; Annual Compliance Certification, including formal survey

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

E

Opacity
Pacific Recovery Corp. 4-1-08 thru 3-31-09

To whom it may concern I did not see any visible
exhaust coming from our engines
at Oxnard.

Station Supervisor
Lee Garris

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Permit Condition Attachment
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 54 B.1	Description: Rule 54 B.1-Sulfur Emissions
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Rule 64 Monitoring

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 54 B.2	Description: Rule 54 B.2- Sulfur Emissions
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Comply with fuel sulfur content limits of Rule 64; SO₂ emissions less than 1.84 lb/hr (reference VCAPCD memo dated 5/23/96 by Terri Thomas regarding Rule 54.B.2 compliance)

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 64 B.1	Description: Rule 64 B.1-Sulfur Content of Fuels
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Annual Fuel Gas Analysis; Reference test conducted 3/4/09 for this period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

 4 / 1 / 08 (MM/DD/YY) to 3 / 31 / 09 (MM/DD/YY)

Total Reduced Sulfur (TRS)

Facility: Covanta, Oxnard
Source: ICE #1
Load: Normal, Full
Start Date: 3/4/2009
End Date: 3/4/2009

Parameter/Run No.	Units	Run 1	Run 2	Run 3
Inlet Sulfur				
Fuel Gas Usage	scfm	818	815	799
Total Reduced Sulfur as H2S	ppmv	9.5	9.5	9.5
Molecular Weight (SO2)		64	64	64
Mass Emissions, as SO2	lb/hr	0.077	0.077	0.075
Outlet Sulfur				
Exhaust Flow rate *	dscfm	5925	5812	5715
Total Reduced Sulfur as SO2	ppmv	1.312	1.332	1.328
Grains (as SO2) per 100cf of fuel gas	gr/100cf	1.10	1.10	1.10

* Exhaust flow rate measured during each run.

Inlet Calculation: $\text{lb/hr} = \text{ppmv} * \text{scfm} * 1.552 \times 10^{-7} * \text{MW}$

Outlet Calculation: $\text{ppmv} = \text{lb/hr} / (\text{dscfm} * 1.552 \times 10^{-7} * \text{MW})$

Total Reduced Sulfur (TRS)

Facility: Covanta, Oxnard
Source: ICE #2
Load: Normal, Full
Start Date: 3/4/2009
End Date: 3/4/2009

Parameter/Run No.	Units	Run 1	Run 2	Run 3
Inlet Sulfur				
Fuel Gas Usage	scfm	827	826	827
Total Reduced Sulfur as H2S	ppmv	9.5	9.5	9.5
Molecular Weight (SO2)		64	64	64
Mass Emissions, as SO2	lb/hr	0.078	0.078	0.078
Outlet Sulfur				
Exhaust Flow rate *	dscfm	6760	6654	6733
Total Reduced Sulfur as S02	ppmv	1.162	1.179	1.167
Grains (as S02) per 100cf of fuel gas	gr/100cf	1.10	1.10	1.10

* Exhaust flow rate measured during each run.

Inlet Calculation: $\text{lb/hr} = \text{ppmv} * \text{scfm} * 1.552 \times 10^{-7} * \text{MW}$

Outlet Calculation: $\text{ppmv} = \text{lb/hr} / (\text{dscfm} * 1.552 \times 10^{-7} * \text{MW})$

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>74.6 (2003)</i>	Description: <i>Rule 74.6-Surface Cleaning & Degreasing</i>
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility uses only non-refillable aerosol solvent cleaning products and less than 160 fluid ounces per day. Records of monthly solvent usage.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.11.1	Description: <i>Rule 74.11.1-Large Water Heaters and Small Boilers</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current information of large water heaters & boilers. No applicable equipment on site.

- Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
- Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.22	Description: <i>Rule 74.22-Natural Gas-Fired Fan-Type Central Furnaces</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current furnace information. No applicable equipment on site.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>74.1</i>	Description: <i>Rule 74.1-Abrasive Blasting</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Abrasive blasting records.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Sand Blasting & Painting

Pacific Recovery Corp

From 4-1-08 thru 3-31-09

No sandblasting or painting was done.

Lee Garris

Station Supervisor

Oxnard facility

Ventura County Air Pollution Control District
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Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number <i>74.2</i>	Description: <i>Rule 74.2-Architectural Coatings</i>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. VOC records of coatings used.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
 - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered “yes” to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Sand Blasting & Painting

Pacific Recovery Corp

From 4-1-08 thru 3-31-09

No sandblasting or painting was done.

Lee Garris

Station Supervisor

Oxnard facility

Ventura County Air Pollution Control District
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Emission Unit Description: ENGINE #1		Pollutant: NO_x
Measured Emission Rate: 22.86 ppm (biennial test)	Limited Emission Rate: 58 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/4/09 Biennial Test

Emission Unit Description: ENGINE #1		Pollutant: CO
Measured Emission Rate: 1.27 g-bhp/hr (biennial test)	Limited Emission Rate: 2.0 g-bhp/hr.	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/4/09 Biennial Test

Emission Unit Description: ENGINE #1		Pollutant: NMOC
Measured Emission Rate: 9.82 ppmv	Limited Emission Rate: 20 ppm as hexane @ 3% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 25C Test Date: 3/4/09

Emission Unit Description: ENGINE #1		Pollutant: ROC
Measured Emission Rate: 16.20 ppm (biennial test)	Limited Emission Rate: 28 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 18 Test Date: 3/4/09 Biennial test

Emission Unit Description: ENGINE #1		Pollutant: SO_x
Measured Emission Rate: 0.08 lb/hr	Limited Emission Rate: 1.08 lb./hr.	Specific Source Test or Monitoring Record Citation: TRS CARB METHOD 15 SCAQMD METHOD 307-94 Test Date: 3/4/09

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Emission Unit Description: ENGINE #2		Pollutant: NO_x
Measured Emission Rate: 28.32 ppm (biennial test)	Limited Emission Rate: 58 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/4/09 Biennial test

Emission Unit Description: ENGINE #2		Pollutant: CO
Measured Emission Rate: 1.95 g-bhp/hr (biennial test)	Limited Emission Rate: 2.0 g-bhp/hr.	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date: 3/4/09 Biennial test

Emission Unit Description: ENGINE #2		Pollutant: NMOC
Measured Emission Rate: 11.22 ppmv	Limited Emission Rate: 20 ppm as hexane @ 3% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 25C Test Date: 3/4/09

Emission Unit Description: ENGINE #2		Pollutant: ROC
Measured Emission Rate: 12.45 ppm (biennial test)	Limited Emission Rate: 28 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 18 Test Date: 3/4/09 Biennial test

Emission Unit Description: ENGINE #2		Pollutant: SO_x
Measured Emission Rate: 0.08 lb/hr	Limited Emission Rate: 1.08 lb./hr.	Specific Source Test or Monitoring Record Citation: TRS CARB METHOD 15 SCAQMD METHOD 307-94 Test Date: 3/4/09

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Emission Unit Description: ENGINE #3		Pollutant: NO_x
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 58 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date:

Emission Unit Description: ENGINE #3		Pollutant: CO
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 2.0 g-bhp/hr.	Specific Source Test or Monitoring Record Citation: CARB METHOD 100 Test Date:

Emission Unit Description: ENGINE #3		Pollutant: NMOC
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 20 ppm as hexane @ 3% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 25C Test Date:

Emission Unit Description: ENGINE #3		Pollutant: ROC
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 28 ppm @ 15% O₂	Specific Source Test or Monitoring Record Citation: EPA METHOD 18 Test Date: