



Vintage Production California LLC

A subsidiary of Occidental Petroleum Corporation

270 Quail Court, Suite 201
Santa Paula, California 93060
Phone 805.525.8000, Fax 805.525.7372

May 14, 2010

Mr. Keith Duval, Manager-Enforcement
Ventura County Air Pollution Control District
669 County Square Drive, 2nd Floor
Ventura, California 93003

Dear Mr. Duval:

The purpose of this communication is to provide your office with the enclosed copy of the Grubb Rincon Annual Compliance Certification report (Permit to Operate 00008). A copy has been forwarded to the U.S. EPA.

Should you have any questions or require additional information, please contact at me at (805) 933-5661.

Sincerely,

Jim Lovins
Sr. Environmental Advisor
Vintage Production California LLC

RECEIVED
VENTURA COUNTY
MAY 14 PM 2:04
A.P.C.D.



Vintage Production California LLC

270 Quail Court, Suite 201
Santa Paula, CA 93060

Title V Part 70

GRUBB / RINCON

3055 Pacific Coast Highway
Ventura, California 93001

Compliance Certification Permit Forms
(TVPF45 & 46 & 47 07-21-03)

Period covered > 04/01/09 – 03/31/10

May 14, 2010

Certification by Responsible Official

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statement and information in this compliance certification are true, accurate, and complete.

| | |
|--|------------------|
| Signature and Title of Responsible Official: | Date: 05-14-2010 |
| Title: Operations Lead | |

| |
|--|
| Time Period Covered by Compliance Certification: |
| <u>04/01/09</u> (MM/DD/YY) to <u>03/31/10</u> (MM/DD/YY) |

Specific Applicable Requirements

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, including Attachment Number And/or Permit Condition Number: | Description: |
| 71.1.N.1 | Quarterly component inspection. Fugitive Emission Inspection and Prevention Program. |

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

Breakdown 4/27/09: Main sales gas line developed a leak. Gas compressor shutdown. Field went to emergency flare.

Breakdown 5/10/10: Edison main power feed to facility failed. All field equipment shutdown.

Breakdown 5/17/09: Edison power failure, all electrical feed to facility off. All field equipment shutdown.

Breakdown 5/20/09: Vapor recovery compressor at the 5000 bbl produced water tank experienced a mechanical failure.

Breakdown 8/14/09: Main power to the facility was interrupted. Power lines went down and started a fire.

Breakdown 8/26/09: Electrical power feed to facility failed. Main power circuit fuse failed

Breakdown 10/17/09: Vapor recovery compressor at Tank Battery 2 discovered non-operational. Sensor line to unit fouled shutting down unit.

Notice of Violation 21519 – Major gas leak on vacuum side of PV valve servicing 1500 barrel Wash Tank. (6/03/09).

BREAKDOWN REPORT FORM

**Yentura County APCD
(805) 654-2797**

Company: Vintage Production California LLC
Location: Grubb/Rincon
Permit No.: 00008

| <u>Date</u> | <u>Reported By</u> | | <u>Time</u> | |
|---------------------------|--------------------|--------------|---------------------------|---------------------------|
| | Person | Phone No. | Reported | Corrected |
| April 27, 2009 | J. Lovins | 805.933.5661 | 5:20 PM | 6:30 PM April 28, 2009 |
| Failed Equipment: | | | Time Failure Observed: | |
| Main Field Gas Sales Line | | | 4:00 PM April 27, 2009 | |

1. State how and when breakdown occurred (Be specific).

Main Gas sales line developed a leak. Gas compressor shut down. Field went to emergency flare at about 8:30:00 PM on April 27, 2009

2. State how and when it was corrected.

Section of gas sales line was replaced.

3. Estimate emissions resulting from breakdown (attach calculations).

| | | | |
|------------------|-------|--------------------|-------|
| Sulfur Dioxide | _____ | Hydrocarbons | _____ |
| Nitrogen Dioxide | _____ | Particulate Matter | _____ |
| Hydrogen sulfide | _____ | Other | _____ |

Signature: _____

Date: 29-Apr-2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Grubb/Rincon
Permit No.: 00008

| <u>Date</u> | <u>Reported By</u> | | <u>Time</u> | |
|-------------|--------------------|--------------|-------------|-----------|
| | Person | Phone No. | Reported | Corrected |
| 10-May-2009 | J. Lovins | 805.933.5661 | 9:30 AM | 11:45 AM |

Failed Equipment:

Time Failure Observed:

All edison power to the facility was down. All electrical powered equipment was not operational.

7:00 AM

1. State how and when breakdown occurred (Be specific).

Operator discovered that all electrical power had failed when beginning daily rounds.

2. State how and when it was corrected.

Power was restored at 11:45 AM by Edison.

3. Estimate emissions resulting from breakdown (attach calculations).

| | | | |
|------------------|-------|--------------------|-------|
| Sulfur Dioxide | _____ | Hydrocarbons | _____ |
| Nitrogen Dioxide | _____ | Particulate Matter | _____ |
| Hydrogen sulfide | _____ | Other | _____ |

Signature: o/s Jim Lovins

Date: 11-May-2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company:

Vintage Production California LLC

Location:

Grubb Rincon

Permit No.:

0000B

Date

17-May-2009

Reported By

Person
J. Lovins

Phone No.
805.933.5661

Time

Reported
12:01 AM
05/18/2009

Corrected
2:35 AM
05/18/2009

Failed Equipment:

Time Failure Observed:

Edison power failure. All electrical power to facility went down.

10:00:00 PM
05/17/2009

1. State how and when breakdown occurred (Be specific).

System alarm power failure.

2. State how and when it was corrected.

Edison problem corrected and power was restored at 2:35 AM.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide _____
Nitrogen Dioxide _____
Hydrogen sulfide _____

Hydrocarbons _____
Particulate Matter _____
Other _____

Signature: Jim Lovins

Date: 18-May-2009

BREAKDOWN REPORT FORM

**Ventura County APCD
(805) 654-2797**

Company: Vintage Production California LLC
Location: Grubb Rincon
Permit No.: 00008

| <u>Date</u> | <u>Reported By</u> | | <u>Time</u> | |
|-------------|--------------------|--------------|-------------|-----------|
| | Person | Phone No. | Reported | Corrected |
| 20-May-2009 | J. Lovins | 805.933.5661 | 2:13 PM | 5:30 PM |

Failed Equipment:

Time Failure Observed:

Vapor recovery compressor at the 5000 barrel produced water tank.

2:00 PM

1. State how and when breakdown occurred (Be specific).

Vapor recovery compressor experienced a mechanical failure.

2. State how and when it was corrected.

Operations called a mechanic and the compressor was repaired and placed back into service at 5:30 PM.

3. Estimate emissions resulting from breakdown (attach calculations).

| | | | |
|------------------|-------|--------------------|-------|
| Sulfur Dioxide | _____ | Hydrocarbons | _____ |
| Nitrogen Dioxide | _____ | Particulate Matter | _____ |
| Hydrogen sulfide | _____ | Other | _____ |

Signature: Jim Lovins

Date: 22-May-2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Grubb
Permit No.: 8

| <u>Date</u> | <u>Reported By</u> | | <u>Time</u> | |
|-------------|--------------------|--------------|-------------|--------------------------|
| | Person | Phone No. | Reported | Corrected |
| 14-Aug-2009 | Jim Lovins | 805.933.5661 | 10:50 AM | 4:00 PM Aug. 15, 2009 |

Failed Equipment:

Time Failure Observed:

10:45 AM

Edison electrical power feed to Grubb/Rincon facility.

1. State how and when breakdown occurred (Be specific).

Main electrical power to facility interrupted. Power lines went down and started a fire in the area to the north of the Grubb Lease.

2. State how and when it was corrected.

Fire Dept. responded to fire. Edison began repairs after given clearance to enter area by fire Dept. Power restored the afternoon of Aug. 15

3. Estimate emissions resulting from breakdown (attach calculations).

| | | | |
|------------------|-------|--------------------|-------|
| Sulfur Dioxide | _____ | Hydrocarbons | _____ |
| Nitrogen Dioxide | _____ | Particulate Matter | _____ |
| Hydrogen sulfide | _____ | Other | _____ |

Signature: o/s Jim Lovins

Date: Aug. 31, 2009

BREAKDOWN REPORT FORM

**Ventura County APCD
(805) 654-2797**

Company: Vintage Production California LLC
Location: Grubb
Permit No.: 8

| <u>Date</u> | <u>Reported By</u> | | <u>Time</u> | |
|-------------|--------------------|------------------|-----------------|------------------|
| | <u>Person</u> | <u>Phone No.</u> | <u>Reported</u> | <u>Corrected</u> |
| 26-Aug-2009 | Jim Lovins | 805.933.5661 | 8:30 AM | 12:30 PM |

Failed Equipment:

Time Failure Observed:

Electrical power feed to Grubb/Rincon compressor plant facility.

7:00 AM

1. State how and when breakdown occurred (Be specific).

Main electrical power to facility interrupted.

2. State how and when it was corrected.

Power failure traced to a circuit fuse. Electricians replaced fuse, tested circuit and restored power.

3. Estimate emissions resulting from breakdown (attach calculations).

| | | | |
|------------------|-------|--------------------|-------|
| Sulfur Dioxide | _____ | Hydrocarbons | _____ |
| Nitrogen Dioxide | _____ | Particulate Matter | _____ |
| Hydrogen sulfide | _____ | Other | _____ |

Signature: o/s Jim Lovins

Date: Aug. 31, 2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Grubb
Permit No.: 8

| <u>Date</u> | <u>Reported By</u> | | <u>Time</u> | |
|---------------|--------------------|--------------|-------------|-----------|
| | Person | Phone No. | Reported | Corrected |
| Oct. 17, 2009 | J. Lovins | 805.933.5661 | 10:40 AM | 11:00 AM |

Failed Equipment:

Time Failure Observed:

Vapor recovery compressor at Tank Battery 2 location

10:30 AM

1. State how and when breakdown occurred (Be specific).

Operator discovered vapor recovery compressor was not operational during daily rounds.

2. State how and when it was corrected.

3/4 inch sensor line had fouled. Operator cleaned sensor line and the vapor recovery compressor was returned to service.

3. Estimate emissions resulting from breakdown (attach calculations).

| | | | |
|------------------|-------|--------------------|----------------|
| Sulfur Dioxide | _____ | Hydrocarbons | <u>0.1 lbs</u> |
| Nitrogen Dioxide | _____ | Particulate Matter | _____ |
| Hydrogen sulfide | _____ | Other | _____ |

Signature: J. Lovins

Date: 27-Oct-2009



Ventura County
Air Pollution
Control District

669 County Square Drive 2nd Fl. Ventura CA 93003
Tel: 805/645-1400 Fax: 805/645-1444

NOTICE OF VIOLATION

No. 21519

Name: Vintage Production CA, LLC Date: 06/09/09
 Address: 9400 Ming Ave. Ste 300 City/Zip: Bakersfield, CA 93311-
 Inspection Address: Grubb/Rincon Field P.O./ID #: 0008 1373
 City/Zip: Ventura, CA 93001 Phone: (805) 523-8008
(661) 969-8001

You are hereby notified that a VIOLATION of RULE 11-1.B.1.a of the Rules and Regulations of the Ventura County Air Pollution Control District, SECTION _____ of the California Health and Safety Code, SECTION _____ of the California Code of Regulations, was committed on 06/23/09

by: Failure to route produced/recovered gas to fuel gas, sales gas or flare. Detected "major" leak (>50 Kppm) on vacuum side of PV Valve servicing 1500 BBL Wash Tank at T.B. #2. Leak was repaired per re-inspection conducted 06/08/09

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBILITY OF FURTHER LEGAL ACTION.

Issued by (Signature) [Signature] Sector 05/06 Date 06/09/09 Time 0855

SIGNING THIS NOTICE ACKNOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Issued To (please print) Mr. William Hill Title V Responsible Official

Signature of Person Receiving Notice [Signature] Title HES Tech Date 6/9/2009

Follow-up Action: _____

Position: _____

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, including Attachment Number And/or Permit Condition Number: 71.1.N.3 | Description: Annual Compliance certification verifying integrity of roof and pressure-vacuum valves. |
|--|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Visual and quarterly inspection utilizing Method 21. Each tank is visited daily to verify the integrity of it's roof. Operator verifies the integrity of the roof and pressure-vacuum valve then signs daily record. Records certifying the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

VPC COASTAL PRODUCTION AND FACILITIES

CONNIE

GRUBB

6-8-09

| | OIL LINE PSI | Gas Line PSI | Back Press # | CHEM RATE | Air Comp Oil lvl condition | Leaks | Comments |
|--------|--------------|--------------|--------------|-----------|----------------------------|-------|----------|
| | 21 | 45 | 45 | | | No | |
| | 76 | 50 | 70 | 3 | | NO | |
| | 38 | 38 | 52 | 0 | | NO | 848631 |
| TL-104 | 22 | 38 | 38 | 0 | OK | NO | |
| TL-280 | 70 | 80 | 80 | 0 | | NO | |
| TL-406 | | | | | | NO | |
| TL-608 | 20 | 50 | | 3 | OK | NO | |

TANK BATTERY #1

TANK BATTERIES

| Equipment | Level/ bbls shipped | PSI | Rate | Oil Level/ Condition | Disc. Pal | Temp | Tank Hatch | Tank Top |
|-----------------|---------------------|-----|------|----------------------|-----------|------|------------|----------|
| Transfer pump A | OFF | | | OK | | | | |
| Transfer pump B | OFF | | | OK | | | | |
| Transfer Line | 1271193 | | | | | | | |
| FWKO | 98 | 38 | | | | | | |
| VRU 1 | | | | OK | 55 | 110 | | |
| W/W Tank | 4.5 | | | | | | OK | OK |
| Pit Tank | 2.2 | | | | | | | |
| VRU 2 | | | | OK | 65 | 70 | | OK |

TANK BATTERY #2

Oil: 2507

Gas: 2109

Water: 17000

| Equipment | Level/ bbls shipped | PSI | Rate | Oil Level/ Condition | Disc. Pal | Temp | Tank Hatch | Tank Top |
|----------------|---------------------|-----|-------|----------------------|-----------|------|------------|----------|
| Lact Meter | 3785631 | | | DK | 102 | | | |
| Lact Tank | 4.8 | | | | | | | CUT=53 |
| Wash Tank | 2.5 | | | | | | OK | OK |
| W/W Tank | 9.1 | | | | | | OK | OK |
| W/W Pump A | 707456 | | 19940 | DK | 340 | | OK | OK |
| W Pump B | 11 | | " | OK | 340 | | | |
| FWKO | 68"/44" | 19 | | | | | | CUT=65 |
| Air Compressor | | 115 | | OK | | | | |
| Slop Tank | 4.4 | | | | | | OK | OK |
| Slop Pump 1 | | | | OK | OFF | | | |
| Slop Pump 2 | | | | OK | OFF | | | |
| VRU 1 | | | | OK | 54 | 90 | | |
| VRU 2 | | | | OK | 60 | 190 | | |

2052

| Catch Basin | Operational and 50% containment | Standing Fluid with no sheen | Date and Time Opened | Date and Time Closed |
|----------------|---------------------------------|------------------------------|----------------------|----------------------|
| Ice Box Canyon | OK | NO | N/A | |
| Amphitheatre | OK | NO | N/A | |
| Devils Canyon | OK | N/A | N/A | N/A |

GAS AND WATERFLOOD

| Equipment | Level or amount shipped | Start PSI | Disc. Pal | Rate | 1st stage Temp | 2nd stage Temp | Oil Level/ Condition | M2s kv Out |
|-------------------|-------------------------|-----------|-----------|-------|----------------|----------------|----------------------|-------------------------------|
| Fresh Water Pump | OFF | | | | | | | |
| Fresh Water Tank | 11.1 | | | | | | | |
| 3rd Grubbs Pump A | | 65 | 2875 | 3214 | | | OK | |
| 3rd Grubbs Pump B | | 65 | 2278 | 3192 | | | OK | |
| Surge Tank | 9.9 | | | | | | | |
| 55 WF Pump 2 | | 46 | 2875 | 18749 | | | OK | |
| 55 WF Pump 3 | | OFF | | | | | | |
| 55 WF Pump 4 | | 46 | 2875 | 18749 | | | OK | |
| Compressor 7 | OFF | | | | | | | |
| Compressor 8 | 2109 | 35 | 391 | 2017 | 125 | 25 | OK | |
| Area Sales | 2107 | | 338 | 2014 | | | | |
| Rincon Injection | 629 | | 2875 | 685 | | | | |
| Grubb Flare | is Flare LR? | YES | | | | | | Rule 60- is Flare Smoking? NO |

Name: Nick L

DATE: 9-30-09

VPC COASTAL - PRODUCTION AND FACILITIES

GRUBB

| SITE | OIL LINE PSI | Gas Line PSI | Back Press # | CHEM RATE | Air Comp Oil M/ condition | Leaks | Comments |
|--------|--------------|--------------|--------------|-----------|---------------------------|-------|----------|
| 12 | 20 | 45 | 35 | 0 | XXXXXXXX | NONE | |
| -20 | 62 | 54 | 52 | 0 | OK | NONE | |
| TL-28 | 42 | 50 | 58 | 0 | XXXXXXXX | NONE | |
| TL-184 | 50 | 59 | 59 | 0 | XXXXXXXX | NONE | |
| TL-288 | 50 | 70 | 70 | 0 | XXXXXXXX | NONE | |
| TL-408 | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | NONE | |
| TL-508 | 16 | 48 | 15 | 0 | OK | NONE | |

TANK BATTERIES

TANK BATTERY #1

9-244 285 bbls

| Equipment | Level/ bbls shipped | PSI | Rate | Oil Level / Condition | Disc. Psi | Temp | Tank Hatch | Tank Top |
|-----------------|---------------------|------------|------------|-----------------------|------------|------------|------------|------------|
| Transfer pump A | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OK | XXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Transfer pump B | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OK | XXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Transfer Line | 448711 | XXXXXXXX | 8700 | XXXXXXXX | 200 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| FWKO | | 412 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| VRU 1 | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OK | 60 | 90 | XXXXXXXX | XXXXXXXX |
| W/W Tank | 4.4 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Pit Tank | 3.2 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| VRU 2 | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |

TANK BATTERY #2

OIL 2351

GAS 1798

WATER 15609

| Equipment | Level/ bbls shipped | PSI | Rate | Oil Level / Condition | Disc. Psi | Temp | Tank Hatch | Tank Top |
|----------------|---------------------|----------|------------|-----------------------|------------|------------|------------|------------|
| Lact Meter | 404874 | XXXXXXXX | OFF | OK | OFF | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Lact Tank | 4.9 | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | OK | OK |
| Wash Tank | 2.5 | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | OK | OK |
| W/W Tank | 9.5 | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | OK | OK |
| W/W Pump A | 503603 | XXXXXXXX | 1476 | OK | 295 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| W/W Pump B | OFF | XXXXXXXX | OFF | XXXXXXXX | XXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| FWKO | 69.96.1 | 9 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Air Compressor | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OK | 110 | XXXXXXXX | XXXXXXXX | XXXXXXXX |
| Stop Tank | 4.6 | XXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Stop Pump 1 | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OFF | | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Stop Pump 2 | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OFF | | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| VRU 1 | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OK | 47 | 120 | XXXXXXXX | XXXXXXXX |
| VRU 2 | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OK | 17 | 90 | XXXXXXXX | XXXXXXXX |

| Catch Basin | Operational and 80% containment | Standing Fluid with no sheen | Date and Time Opened | Date and Time Closed |
|----------------|---------------------------------|------------------------------|----------------------|----------------------|
| Ice Box Canyon | OK | NO | | |
| Amphitheatre | OK | NO | | |
| Devils Canyon | OK | NO | | |

GAS AND WATERFLOOD

3RD WATER METER

RATE

| Equipment | Level or amount shipped | Suct. PSI | Disc. Psi | Rate | 1st stage Temp | 2nd stage Temp | Oil Level / Condition | H2s In/ Out |
|------------------|-------------------------|------------|------------|----------------------------|----------------|----------------|-----------------------|-------------|
| Fresh Water Pump | XXXXXXXXXX | XXXXXXXX | 770 | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | OK | XXXXXXXX |
| Fresh Water Tank | 11.2 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX |
| 3rd Grubb Pump A | XXXXXXXXXX | OFF | - | - | XXXXXXXX | XXXXXXXX | - | XXXXXXXX |
| 3rd Grubb Pump B | XXXXXXXXXX | OFF | - | - | XXXXXXXX | XXXXXXXX | - | XXXXXXXX |
| Surge Tank | 10.3 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| 59 WF Pump 2 | XXXXXXXXXX | OFF | - | - | XXXXXXXX | XXXXXXXX | - | XXXXXXXX |
| 59 WF Pump 3 | XXXXXXXXXX | 39 | 2501 | 17532 | XXXXXXXX | XXXXXXXX | OK | XXXXXXXX |
| 59 WF Pump 4 | XXXXXXXXXX | 39 | 254 | 17532 | XXXXXXXX | XXXXXXXX | OK | XXXXXXXX |
| Compressor 7 | XXXXXXXXXX | 30 | 342 | - | 190 | 250 | OK | XXXXXXXX |
| Compressor 8 | XXXXXXXXXX | OFF | - | - | - | - | - | XXXXXXXX |
| H2S Scrubber | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Aera Sales | 1798 | XXXXXXXX | 329 | 1816 | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX |
| Rincon Injection | XXXXXXXXXX | XXXXXXXX | 256 | 429 | XXXXXXXX | XXXXXXXX | XXXXXXXX | XXXXXXXX |
| Grubb Flare | Is Flare Lit? | YES | | Rule 50- Is Flare Smoking? | | | NO | |

Name: LOMME DATE: 1/22/09

VPC COASTAL - PRODUCTION AND FACILITIES

GRUBB

| SITE | OIL LINE PSI | Gas Line PSI | Back Press # | CHEM RATE | Air Comp Oil W/ Condition | Leaks | Comments |
|--------|--------------|--------------|--------------|------------|---------------------------|-------|----------|
| 2 | 19 | 45 | 39 | 0 | XXXXXXXXXX | NO | |
| TL-20 | 21 | 44 | 70 | 3 | OK | NO | |
| TL-28 | 43 | 70 | 80 | 0 | XXXXXXXXXX | NO | |
| TL-184 | 30 | 49 | 39 | 0 | XXXXXXXXXX | NO | |
| TL-288 | 15 | 40 | 15 | 0 | XXXXXXXXXX | NO | |
| TL-408 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | NO | |
| TL-808 | 20 | 50 | 50 | 3 | OK | NO | |

TANK BATTERIES

TANK BATTERY #1

| Equipment | Level/ bbls shipped | PSI | Rate | Oil Level / Condition | Disc. Pal | Temp | Tank Hatch | Tank Top |
|-----------------|---------------------|--------------|--------------|-----------------------|--------------|--------------|------------|------------|
| Transfer pump A | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Transfer pump B | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Transfer Line | 2017759 | XXXXXXXXXX | OFF | XXXXXXXXXX | - | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| FWKO | 98 | 42 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| VRU 1 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | 82 | 150 | XXXXXXXXXX | XXXXXXXXXX |
| W/W Tank | 46 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | OK | OK |
| PK Tank | 3.3 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | OK | OK |
| VRU 2 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |

TANK BATTERY #2

OIL 2011

GAS 1729

WATER 16046

| Equipment | Level/ bbls shipped | PSI | Rate | Oil Level / Condition | Disc. Pal | Temp | Tank Hatch | Tank Top |
|----------------|---------------------|------------|--------------|-----------------------|--------------|--------------|------------|------------|
| Lact Meter | 4236249 | XXXXXXXXXX | OFF | OK | - | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Lact Tank | 4.6 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Wash Tank | 13.1 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Wash Tank | 9.9 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Wash Pump A | OFF | XXXXXXXXXX | - | - | - | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| W/W Pump B | 587618 | XXXXXXXXXX | 9765 | OK | 225 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| FWKO | 65/40 | 17 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Air Compressor | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | 110 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Strip Tank | 6.9 | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | OK | OK |
| Strip Pump 1 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OFF | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Strip Pump 2 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OFF | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| VRU 1 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | 41 | 175 | XXXXXXXXXX | XXXXXXXXXX |
| VRU 2 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | 41 | 85 | XXXXXXXXXX | XXXXXXXXXX |

| Catch Basin | Operational and 80% containment | Standing Fluid with no sheen | Date and Time Opened | Date and Time Closed |
|----------------|---------------------------------|------------------------------|----------------------|----------------------|
| Ice Box Canyon | OK | NO | | |
| Amphitheatre | OK | NO | | |
| Devils Canyon | OK | NO | | |

GAS AND WATERFLOOD

3RD WATER METER

RATE

| Equipment | Level or amount shipped | Suct.PSI | Disc. Pal | Rate | 1st stage Temp | 2nd stage Temp | Oil Level / Condition | H2s In/ Out |
|-------------------|-------------------------|--------------|--------------|--------------|----------------|----------------|-----------------------|-------------|
| Fresh Water Pump | XXXXXXXXXXXX | XXXXXXXXXX | OFF | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | - | XXXXXXXXXX |
| Fresh Water Tank | 11.7 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| 3rd Grubb Pump A | XXXXXXXXXXXX | 80 | 2300 | 3288 | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX |
| 3rd Grubb Pump B | XXXXXXXXXXXX | OFF | - | - | XXXXXXXXXX | XXXXXXXXXX | - | XXXXXXXXXX |
| Surge Tank | 11.1 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| 3rd WF Pump 2 | XXXXXXXXXXXX | OFF | - | - | XXXXXXXXXX | XXXXXXXXXX | - | XXXXXXXXXX |
| 3rd WF Pump 3 | XXXXXXXXXXXX | 62 | 2300 | 9920 | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX |
| WF Pump 4 | XXXXXXXXXXXX | OFF | - | - | XXXXXXXXXX | XXXXXXXXXX | - | XXXXXXXXXX |
| Compressor 7 | XXXXXXXXXXXX | OFF | - | - | - | - | - | XXXXXXXXXX |
| Compressor 8 | XXXXXXXXXXXX | 30 | 531 | 1572 | 170 | 225 | OK | XXXXXXXXXX |
| H2S Scrubber | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | OK |
| Aers Bales | 1729 | XXXXXXXXXX | 307 | 1572 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Fluoroc Injection | XXXXXXXXXXXX | XXXXXXXXXX | 2300 | 337 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |

For more info call 1-800-255-2555 or visit our website at www.vpc.com

Name: LOANIE DATE: 10-29-10

VPC COASTAL - PRODUCTION AND FACILITIES

GRUBB

| SITE | OIL LINE PDI | Gas Line PDI | Back Press # | CHEM RATE | Air Comp Oil M/ condition | Leads | Comments |
|--------|--------------|--------------|--------------|------------|---------------------------|-------|----------|
| T | 17 | 46 | 30 | 0 | XXXXXXXXXX | NO | |
| TL-20 | 399 | 47 | 50 | 3 | OK | NO | |
| TL-28 | 30 | 30 | 50 | 0 | XXXXXXXXXX | NO | |
| TL-164 | 0 | 35 | 35 | 0 | XXXXXXXXXX | NO | |
| TL-288 | 0 | 0 | 0 | 0 | XXXXXXXXXX | NO | |
| TL-408 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | NO | |
| TL-608 | 18 | 50 | 50 | 3 | OK | NO | |

TANK BATTERY #1

| Equipment | Level/ bbls shipped | PDI | Rate | Oil Level / Condition | Disc. PDI | Temp | Tank Hatch | Tank Top |
|-----------------|---------------------|--------------|--------------|-----------------------|--------------|--------------|------------|------------|
| Transfer pump A | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Transfer pump B | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Transfer Line | 229097 | XXXXXXXXXX | OFF | XXXXXXXXXX | OFF | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| PWKO | 99 | 56 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| VRU 1 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | GN | SD | 140 | XXXXXXXXXX | XXXXXXXXXX |
| WW Tank | 5 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | OK | OK |
| Pit Tank | 3.9 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | OK | OK |
| VRU 2 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |

TANK BATTERY #2

OIL 2425

GAS 1844

WATER 16924

| Equipment | Level/ bbls shipped | PDI | Rate | Oil Level / Condition | Disc. PDI | Temp | Tank Hatch | Tank Top |
|----------------|---------------------|------------|--------------|-----------------------|--------------|--------------|------------|------------|
| Leak Meter | 4391014 | XXXXXXXXXX | OFF | OK | - | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Leak Tank | 4.9 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Wash Tank | 4.9 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Tank | 16 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OK |
| Stop Pump A | OFF | XXXXXXXXXX | - | - | - | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| WW Pump B | 947852 | XXXXXXXXXX | 22731 | OK | 236 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| PWKO | 64740 | 17 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Air Compressor | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | 110 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Stop Tank | 4.6 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | OK | OK |
| Stop Pump 1 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OFF | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Stop Pump 2 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | OFF | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| VRU 1 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | 44 | 130 | XXXXXXXXXX | XXXXXXXXXX |
| VRU 2 | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | OK | 44 | 96 | XXXXXXXXXX | XXXXXXXXXX |

| Catch Basin | Operational and 80% containment | Standing Fluid with no sheen | Date and Time Opened | Date and Time Closed |
|----------------|---------------------------------|------------------------------|----------------------|----------------------|
| Ice Box Canyon | OK | NO | | |
| Amphitheatre | OK | NO | | |
| Devils Canyon | OK | NO | | |

GAS AND WATERLOOD

3RD WATER METER

RATE

| Equipment | Level or amount shipped | Sec. PDI | Disc. PDI | Rate | 1st stage Temp | 2nd stage Temp | Oil Level / Condition | I2s In/ Out |
|-------------------|-------------------------|--------------|--------------|--------------|----------------|----------------|-----------------------|-------------|
| Fresh Water Pump | XXXXXXXXXXXX | XXXXXXXXXX | OFF | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | - | XXXXXXXXXX |
| Fresh Water Tank | 14 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| 3rd Grub Pump A | XXXXXXXXXXXX | 80 | 2706 | 2243 | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX |
| 3rd Grub Pump B | XXXXXXXXXXXX | 80 | 2706 | 3035 | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX |
| Surge Tank | 14 | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| 3rd WF Pump 2 | XXXXXXXXXXXX | 51 | 2706 | 14456 | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX |
| 3rd WF Pump 3 | XXXXXXXXXXXX | OFF | - | - | XXXXXXXXXX | XXXXXXXXXX | - | XXXXXXXXXX |
| 3rd WF Pump 4 | XXXXXXXXXXXX | 51 | 2706 | 14496 | XXXXXXXXXX | XXXXXXXXXX | OK | XXXXXXXXXX |
| Compressor 7 | XXXXXXXXXXXX | OFF | - | - | - | - | - | XXXXXXXXXX |
| Compressor 8 | XXXXXXXXXXXX | 39 | 362 | 0 | 170 | 220 | OK | XXXXXXXXXX |
| H2S Scrubber | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXXXX | XXXXXXXXXX | OK |
| Aera Sales | 1870 | XXXXXXXXXX | 329 | 0 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |
| Rincoor Injection | XXXXXXXXXXXX | XXXXXXXXXX | 2706 | 259 | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX | XXXXXXXXXX |

VPC COASTAL - PRODUCTION AND FACILITIES REGION

DATE 6-17-09

| SITE | Reading | Gas Line PSI | OIL | Water | Gas | Leaks | WPCMG Oil Mt | Leaks |
|------------------|---------|--------------|-----|-------|------|-------|--------------|-------|
| B Gas Line | | 33 | | | | | | |
| Newton KWH | 3723112 | | | | | | | N |
| Newton Gas meter | 691 | 45 | | | | | | |
| OGGS Gas | meter? | | | | | | | |
| OG Gas | 91.3 | | | | | | | |
| AHR Air Comp. | 132 | Air | | | | | | |
| Plant 3 | Header | 2300 | | | | | OK | N |
| Padre Air | | 0-55 | 154 | 1103 | 4.3% | N | OK | N |
| Padre Wells | | | | | | | | |
| Padre Gas Meter | 458948 | 74 | | | | | | N |
| Padre Air Comp. | | 0-126 | | | | | | N |
| B-01 PSI | | 44 | | | | | OK | N |
| WW to Grubb | 2306713 | | | | | | | N |

TANK BATTERY A

Oil 319 Gas 691 Water 3365

| Equipment | Level or amount allowed | PSI | Rate | Oil Level / Condition | Disc. Psi | Temp | Tank Hatch | Tank Top |
|-----------------------|-------------------------|-------|-------|-----------------------|-----------|------|------------|----------|
| Lact Meter | 195032.5 | 0/02 | | | 0 | 62° | OK | 0.3% |
| Lact Tank 1000 | 5-9 | | | OK | | | OK | OK |
| Wash Tank 2000 | 2-2 | | | OK | | | OK | OK |
| WW Tank 3000 | 12 | | | OK | | | OK | OK |
| WW Pump A | 11.5/1 | 50 | 2878 | OK | 456 | | OK | OK |
| WW Pump B | | 0-OFF | 0-OFF | 0-OFF | 0-OFF | | | |
| FWCO | | 13 | | OK | | | | |
| Air Compressor | | 134 | | OK | | | OK | OK |
| YRU-1 (FWCO) | | 13 | | OK | | | | |
| YRU-2 (Tamin) | | 2 | | OK | 28 | 72° | | |
| Johnson C and Plant 2 | | | | OK | 170 | 162° | | |

| Equipment | Level or amount allowed | Psi | Rate | Rate | Temp | Oil Level / Condition | Tank Hatch | Tank Top |
|-------------------|-------------------------|------|------|------|------|-----------------------|------------|----------|
| FWCO | 4-2 | 22 | | | | | | |
| Transfer Pump | 8/252 | 609 | 1301 | | | | OK | OK |
| Dist Tank | 14-10 | | | | | | | |
| Gas Line | 71 | | | | | | OK | OK |
| Air Compressor | | 142 | | | | | | |
| Plant 2 Injection | | 1920 | | | | OK | | |
| Air Compressor | | | | | | | | |
| Newton Flare | Is Flare Lit? N | | | | | | | |

| Catch Basin | Operational and safe containment | Standing Fluid with no alarm | Rule 50 - Is Flare Smoking? | Date and Time Opened | Date and Time Closed |
|--------------|----------------------------------|------------------------------|-----------------------------|----------------------|----------------------|
| Madriano Cyn | | | | | |
| Jaron Cyn | | | | | |
| Padre Cyn | | | | | |

| Well Test | Hours in Test | OIL | WATER | TBG | CSG | BPM | THER | Water Cut |
|-----------|---------------|-----|-------|-----|-----|-----|------|-----------|
| | | | | | | | | |
| | | | | | | | | |

| Wells Down | Hours Down | OIL | WATER | TBG | Rig Request Sheet |
|------------|------------|-----|-------|---------------------|-------------------|
| B-51-2 | 24 | 5 | 20 | Stop Pump | OFF |
| 7-12 | 60 | 18 | 84 | Repair GAS exchange | ON |
| A-8-2 | 24 | 41 | 155 | Repair Unit | OFF |
| | | | | | |
| | | | | | |

name: Kelvin C.

DATE: 9-17-09

VFC COMBUSTION PRODUCTION AND ANALYSIS

| NOTE | Reading | Gas Line PSI | OIL | Water | Oil | Leak | Oil | Leak |
|------------------|-----------|--------------|-----|-------|-----|------|-----|------|
| Line | | 34 | | | | | | N |
| Steam 1000 | 39999699 | | | | | | | |
| Steam Gas valve | 519 | 50 | | | | | | |
| Water Gas | | | | | | | | |
| Oil Gas | 72 | | | | | | | |
| AIR Air Comp. | | Air 100 | | | | | OK | N |
| Panel 3 | Handlar → | 2600 | | | | | | N |
| Panel A/B | | | | | | N | OK | N |
| Panel Valve | | | | | | | | N |
| Panel Gas Meter | 4690602.3 | 68 | | | | | | N |
| Panel Air Comp. | | | | | | | OK | N |
| Panel PSI | | 50 | | | | | | N |
| Panel to Control | 23537051 | | | | | | | |

OIL - 188 GAS - 519 WATER - 3730

| Equipment | Level or amount | PSI | Rate | Oil Level / Condition | Min. PSI | Temp | Tank Health | Tank Top |
|-----------------|-----------------|-------|-------|-----------------------|----------|------|-------------|----------|
| Level Water | 214078.6 | 140 | | | 110 | 87 | OK → | .66% |
| Level Tank 2000 | 8.5.0 | | | OK | | | OK | OK |
| Level Tank 2000 | 2.9 | | | OK | | | OK | OK |
| Level Tank 2000 | 11.8 | | | OK | | | OK | OK |
| Level Panel A | | 57 | | OK | 785 | | OK | OK |
| Level Panel B | | 0-OFF | 0-OFF | 0-OFF | 0-OFF | | | |
| Panel | | 11 | | OK | | | OK | OK |
| Air Compressor | | 140 | | OK | | | | |
| Panel X Panel | | 10 | | OK | 68 | 165° | | |
| Panel 10 Panel | | 2 | | OK | OFF | | | |

| Equipment | Level or amount | PSI | Rate | Rate | Temp | Oil Level / Condition | Tank Health | Tank Top |
|----------------|-----------------|------|------|------|------|-----------------------|-------------|----------|
| Panel | 4.0 | 30 | | | | | OK | OK |
| Transfer Panel | 111700.1 | 619 | 681 | | | | | |
| Level Tank | 14.8 | | | | | | OK | OK |
| Level Line | 70 | | | | | | | |
| Air Compressor | | 118 | | | | OK | | |
| Panel 2 Panel | | 2300 | | | | | | |
| Air Compressor | | | | | | | | |
| Transfer Panel | in Panel 187 | N | | | | | | |

| Control Valve | Control Valve | Control Valve | Date and Time Closed |
|---------------|---------------|---------------|----------------------|
| Control Valve | Control Valve | Control Valve | |
| Control Valve | Control Valve | Control Valve | |
| Control Valve | Control Valve | Control Valve | |

| Well Test | Hours in Test | OIL | WATER | TDS | CRP | SPH | THER | Water Cut |
|-----------|---------------|-----|-------|-----|-----|-----|------|-----------|
| | | | | | | | | |
| | | | | | | | | |

| Wells Down | Hours Down | OIL | WATER | TDS | Big Report Sheet |
|------------|------------|-----|-------|------------|------------------|
| 7.51-2 | 24 | 5 | 20 | STUCK PUMP | |
| | | | | | |
| | | | | | |

colwin C.

YFC COASTAL - PRODUCTION AND FACILITIES

DATE: 12-21-09

| DATE | Reading | Gas Line PSI | Oil | Water | Oil | Leak | Pressure Oil/Water | Leak |
|---------------|-------------|--------------|-----|-------|-----|------|--------------------|------|
| Oil Line | | 38 | | | | | | |
| Water Flow | 4.7-4.852 | | | | | | | N |
| Gas Line | 597 | 100 | | | | | | |
| Oil Line | | | | | | | | |
| Oil Line | | | | | | | | |
| AIR Air Comp. | | 105 | | | | | | |
| Plant 3 | Handicapped | 2200 | | | | | OK | N |
| Plant 4 | | 20 | | | | | | N |
| Plant 5 | | | | | | | OK | N |
| Plant 6 | 196606 | 90 | | | | | | N |
| Plant 7 | | | | | | | | N |
| Plant 8 | | | | | | | | N |
| Plant 9 | 246717 | | | | | | OK | N |
| Plant 10 | | | | | | | | N |

| Equipment | Level or amount | PSI | Rate | Oil Level/Condition | Dist. PSI | Temp | Test | Task Top |
|-----------|-----------------|-------|-------|---------------------|-----------|------|------|----------|
| Plant 1 | 248041 | 135 | OK | OK | OFF | 56 | OK | OK |
| Plant 2 | 8.0 | | | OK | | | OK | OK |
| Plant 3 | 2.2 | | | OK | | | OK | OK |
| Plant 4 | 11.8 | | | OK | | | OK | OK |
| Plant 5 | 370454 | 52 | 0.440 | OK | 341 | | OK | OK |
| Plant 6 | | 0-OFF | 0-OFF | 0-OFF | 0-OFF | | | |
| Plant 7 | | 14 | | OK | | | | |
| Plant 8 | | 115 | | OK | | | OK | OK |
| Plant 9 | | 10 | | OK | 97 | 1600 | | |
| Plant 10 | | 01 | | OK | OFF | | | |

| Equipment | Level or amount | PSI | Rate | Rate | Temp | Oil Level/Condition | Test | Task Top |
|-----------|-----------------|------|------|------|------|---------------------|------|----------|
| Plant 1 | 4.6 | 78 | | | | | | |
| Plant 2 | 116094 | 694 | 6196 | | | | OK | OK |
| Plant 3 | 2.8 | | | | | | | |
| Plant 4 | 69 | | | | | | OK | OK |
| Plant 5 | | 118 | | | | | | |
| Plant 6 | | 8200 | | | | | OK | |
| Plant 7 | In Plant 10? | N | | | | | | |

| Equipment | Level or amount | PSI | Rate | Rate | Temp | Oil Level/Condition | Test | Task Top |
|-----------|-----------------|-----|------|------|------|---------------------|------|----------|
| Plant 1 | OK | | | | | | | |
| Plant 2 | OK | | | | | | | |
| Plant 3 | OK | | | | | | | |

| Well Test | Hours in Test | OIL | WATER | TDS | CO2 | SPH | TEMP | Water Cut |
|-----------|---------------|------|-------|-----|-----|------|------|-----------|
| A-77 | 24 | 30.3 | 1894 | 380 | 140 | 4800 | 24 | |

| Well Down | Hours Down | OIL | WATER | TDS | CO2 | SPH | TEMP | Water Cut |
|------------|------------|-----|-------|-----|-----|-----|------|-----------|
| A-6-2 | 24 | 5 | 9 | | | | | |
| Stuck pump | | | | | | | | |

| WTE | Flowing | Gas Line PSI | Oil | Water | Gas | Leak | Oil Level | Leak |
|----------------|--------------|--------------|-----|-------|-----|------|-----------|------|
| Oil Gas Line | | 44 | | | | | | |
| Water Pump | 4863588 | | | | | | | N |
| Water Gas Line | 576 | | | | | | | |
| Oil Gas | | | | | | | | |
| AHE Air Comp. | 148 | Air | | | | | OK | N |
| Pump 3 | Header | 2360 | | | | | | |
| Pump A | | 25 | | | | | | N |
| Pump Water | | | | | | N | OK | N |
| Pump Gas Motor | 501973 | 75 | | | | | | N |
| Pump Air Comp. | | Air 116 | | | | | | N |
| Oil Gas | | 52 | | | | | OK | N |
| Water to Shell | 2544866 | | | | | | | N |
| Water to Shell | 016 - 260 | | | | | | | N |
| Water to Shell | 1605 - 576 | | | | | | | N |
| Water to Shell | Water - 2876 | | | | | | | N |

| Equipment | Level or Status | PSI | Rate | Oil Level / Condition | Dis. PSI | Temp | Tank Health | Tank Top |
|-----------------|-----------------|-------|-------|-----------------------|----------|------|-------------|----------|
| Last Header | 2654966 | 50 | | | 180 | 750 | OK | OK |
| Last Tank 2000 | 4-8 | | | OK | | | OK | OK |
| Water Tank 2000 | 2-2 | | | OK | | | OK | OK |
| Water Tank 2000 | 11-8 | | | OK | | | OK | OK |
| Water Pump A | 540634 | 66 | 6046 | OK | 396 | | OK | OK |
| Water Pump B | | 0-OFF | 0-OFF | 0-OFF | 0-OFF | | | |
| Water | | 11 | | OK | | | | |
| Air Compressor | | 138 | | OK | | | OK | OK |
| Water M. Pump | | 11 | | OK | DEF | 180° | | |
| Water M. Pump | | 1 | | OK | OFF | | | |

| Equipment | Level or Status | PSI | Rate | Rate | Temp | Oil Level / Condition | Tank Health | Tank Top |
|------------------|-----------------|------|------|------|------|-----------------------|-------------|----------|
| Water | 4-8 | 37 | | | | | | |
| Transfer Pump | 141442 | 540 | 649 | | | | OK | OK |
| Water Tank | 3-0 | | | | | | | |
| Gas Line | 64 | | | | | | OK | OK |
| Air Compressor | | 128 | | | | | | |
| Pump 3 Injection | | 1700 | | | | OK | | |
| Air Compressor | | | | | | | | |
| Water Flow | is Flow Lit? | N | | | | | | |

| Equipment | Operational | Pressure | Flow | Temp | Oil Level | Tank Health | Tank Top |
|-------------|-------------|----------|------|------|-----------|-------------|----------|
| Catch Basin | Operational | | | | | | |
| Water Cys | OK | | | | | | |
| Water Cys | OK | | | | | | |
| Water Cys | OK | | | | | | |

| Well Test | Hours in Test | OIL | WATER | TBO | CSG | SPN | TEMP | Water Cut |
|-----------|---------------|-----|-------|-----|-----|-----|------|-----------|
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

| Wells Down | Hours Down | OIL | WATER | TBO | Why Request Shut |
|------------|------------|-----|-------|-------------|------------------|
| 06-1 | 24 | 25 | 136 | | |
| 06-3 | 24 | 5 | 9 | Tubing Leak | RO/W |
| 12-8 | 24 | 7 | 13 | Stuck Pump | DEF |
| 12-8 SP | 24 | 5 | 16 | Tubing Leak | DEF |
| | | | | Stuck Pump | off |

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Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, including Attachment Number And/or Permit Condition Number: | Description: |
| 71.1.N.4 | Annual Compliance and routine surveillance of tank contents and method of operation. |

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that tank contents and method of operation haven't changed. Annual validation, pursuant to Rule 71.1.E.2 may be required to justify exemption pursuant to Rule 71.1.D.3. Such justification shall be submitted to the District upon request.
During compliance period, District made no formal request for validation pursuant to Rule 71.1.E.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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The following tanks were not in service during the compliance period:

Produced Water Plant:

- 1-350 bbl Cone Tower with P-V Valve (Exempt <5mg/l)
- 1-640 bbl PWT (T25)
- 1-640 bbl PWT (T26)
- 1-1000 bbl PWT (Filtered) (T33)
- 1-500 bbl Superior Flotation Cell (T17)
- 1-500 bbl Superior Flotation Cell (T18)
- 1-300 bbl Wemco Flotation Cell (T19)

Hobson A lease:

- 1-750 bbl PWT, Filtered (Exempt <5mg/l)
- 1-750 bbl PWT, Filtered (Exempt <5mg/l)

Hobson B Lease:

- 1-2000bbl COST (B50)

71.1.N.4 Continued

Hobson C Lease:

- 1-1500 bbl Wash Tank
- 1-2000 bbl COST (No.20X455)
- 1-1500 bbl Lact Tank (No. 6)
- 1-1500 bbl Lact Tank (no. 5)
- 1-2000 bbl COST Slop Tank (No 20X444)

Hobson C Lease Water Treatment Tank Battery

- 1-181 bbl Open Top Flotation Cell #1 (Exempt <5mg/l)
- 1-120 bbl Open Top Flotation Cell #2 (Exempt <5mg/l)
- 1-2000 bbl PWT
- 1-1500 bbl PWT
- 1-2000 bbl PWT

Oak Grove Lease

- 1-2000 bbl Wash Tank (No. 3)
- 1-2000 bbl Lact Tank (No. 1)
- 1-2000 bbl Lact Tank (No. 2)

Test Location No. 20:

- 1-1000 bbl Lact Tank (T14)
- 1-1000 bbl Lact Tank (T15)

Test Location No. 28: 1-2000 bbl Wash Tank (T5)

Test Location No. 403:

- 1-1000 bbl Lact Tank (T6)
- 1-1000 bbl Lact Tank (T7)

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| Citation, including Attachment Number And/or Permit Condition Number: | Description: |
|---|---|
| 71.1.N.6 | Verification of portable tank roof integrity. |

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each portable tank brought on the facility is inspected for integrity of the roof and pressure-vacuum valve prior to being placed into operation. Documentation regarding the number of days each tank held or stored crude oil and at which site. Throughputs are submitted to the District on an annual basis. Records are kept at the facility for a minimum of three years.

2. Yes No Arc you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, including Attachment Number And/or Permit Condition Number: 71.3.N.1 | Description: Annual compliance verification of crude oil loading facilities. |
|--|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of loading operations and hydrocarbon leak detection using Method 21.
No crude oil loading operations occurred at this location during the compliance period.
All product left the location via pipeline.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Loading racks were not used during the compliance period.

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Applicable Requirement or Part 70 Permit Condition

| Citation, including Attachment Number And/or Permit Condition Number: | Description: |
|---|--|
| 71.4.N.1 | Petroleum sumps, pits, ponds and well cellars. |

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification of integrity of pit covers. The integrity of each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection. The covers sealing mechanism and other components are subject to the leak requirement of Rule 74.10. Quarterly inspections (compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

| | |
|--|--|
| Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.2 | Description: Emergency pit utilization. |
|--|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of emergency pit usage. The emergency pits at the Hobson 'C' lease were not used during the compliance period. The filter flush pit at the water plant was not utilized during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

| | |
|---|--|
| Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.4-0008 | Description: Petroleum sumps, pits, ponds and well cellars. |
|---|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification that there is no change in physical condition, liquid contents or method of operation of facility sumps.

During the compliance period, there was no change in the physical condition, liquid contents or method of operation of sumps subject to Rule 71.4.C.1.d located at this facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, including Attachment Number And/or Permit Condition Number: 71.5.N.1 | Description: Glycol dehydrators. |
|--|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol dehydrator emission system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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The Glycol dehydrator was taken out of service in August 2008.

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Applicable Requirement or Part 70 Permit Condition

| | |
|--|---|
| Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.3 | Description: Stationary Internal Combustion Engines. |
|--|---|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and annual source testing of stationary internal combustion engines. During the compliance period, the stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

| | |
|--|--|
| Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.6 | Description: Stationary Internal Combustion Engines; Emergency Engines. |
|--|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of operating hours for emergency and standby stationary internal combustion engines. During the compliance period, the emergency standby stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

| | |
|---|------------------------------|
| Citation, including Attachment Number And/or Permit Condition Number: | Description: |
| 74.15.N.4 | Boilers and Process Heaters. |

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and routine surveillance that the units are currently shutdown and not operating.. Each boiler and heater subject to Rule 74.15.N.4 was visually inspected and verified not to be in operation during the compliance period. Personnel visually verify that the units are not operational during daily inspection of the facility..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

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Applicable Requirement or Part 70 Permit Condition

| Citation, including Attachment Number And/or Permit Condition Number: | Description: |
|---|--------------------------|
| 74.23.N.2-8 | Stationary Gas Turbines. |

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source testing for NOx by EPA Method 20 and ROC by EPA Method 18.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

The turbine unit was removed from service in August of 2008.

Ventura County Air Pollution Control District

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Applicable Requirement or Part 70 Permit Condition

| | |
|--|--|
| Citation, including Attachment Number and/or Permit Condition Number: NSPS GG | Description: Stationary Gas Turbines. |
|--|--|

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Turbine was taken out of service August 2008.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."