



Vintage Production California LLC

A subsidiary of Occidental Petroleum Corporation

270 Quail Court, Suite 201
Santa Paula, California 93060
Phone 805.525.8000, Fax 805.525.7372

May 14, 2010

Mr. Keith Duval, Manager-Enforcement
Ventura County Air Pollution Control District
669 County Square Drive, 2nd Floor
Ventura, California 93003

Dear Mr. Duval:

The purpose of this communication is to provide your office with the enclosed copy of the Grubb Rincon Annual Compliance Certification report (Permit to Operate 00008). A copy has been forwarded to the U.S. EPA.

Should you have any questions or require additional information, please contact at me at (805) 933-5661.

Sincerely,

Jim Lovins
Sr. Environmental Advisor
Vintage Production California LLC

RECEIVED
VENTURA COUNTY
MAY 14 PM 2:04
A.P.C.D.



Vintage Production California LLC

270 Quail Court, Suite 201
Santa Paula, CA 93060

Title V Part 70

GRUBB / RINCON

3055 Pacific Coast Highway
Ventura, California 93001

Compliance Certification Permit Forms
(TVPF45 & 46 & 47 07-21-03)

Period covered > 04/01/09 – 03/31/10

May 14, 2010

Certification by Responsible Official

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

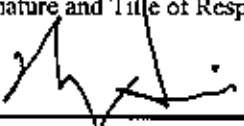
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region IX
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statement and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official: 	Date: 05-14-2010
Title: Operations Lead	

Time Period Covered by Compliance Certification:
04/01/09 (MM/DD/YY) to 03/31/10 (MM/DD/YY)

Specific Applicable Requirements

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.1.N.1	Quarterly component inspection. Fugitive Emission Inspection and Prevention Program.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

Breakdown 4/27/09: Main sales gas line developed a leak. Gas compressor shutdown. Field went to emergency flare.

Breakdown 5/10/10: Edison main power feed to facility failed. All field equipment shutdown.

Breakdown 5/17/09: Edison power failure, all electrical feed to facility off. All field equipment shutdown.

Breakdown 5/20/09: Vapor recovery compressor at the 5000 bbl produced water tank experienced a mechanical failure.

Breakdown 8/14/09: Main power to the facility was interrupted. Power lines went down and started a fire.

Breakdown 8/26/09: Electrical power feed to facility failed. Main power circuit fuse failed

Breakdown 10/17/09: Vapor recovery compressor at Tank Battery 2 discovered non-operational. Sensor line to unit fouled shutting down unit.

Notice of Violation 21519 – Major gas leak on vacuum side of PV valve servicing 1500 barrel Wash Tank. (6/03/09).

BREAKDOWN REPORT FORM

**Yentura County APCD
(805) 654-2797**

Company: Vintage Production California LLC
Location: Grubb/Rincon
Permit No.: 00008

<u>Date</u>	<u>Reported By</u>		<u>Time</u>	
	Person	Phone No.	Reported	Corrected
April 27, 2009	J. Lovins	805.933.5661	5:20 PM	6:30 PM April 28, 2009
Failed Equipment:			Time Failure Observed:	
Main Field Gas Sales Line			4:00 PM April 27, 2009	

1. State how and when breakdown occurred (Be specific).

Main Gas sales line developed a leak. Gas compressor shut down. Field went to emergency flare at about 8:30:00 PM on April 27, 2009

2. State how and when it was corrected.

Section of gas sales line was replaced.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons	_____
Nitrogen Dioxide	_____	Particulate Matter	_____
Hydrogen sulfide	_____	Other	_____

Signature: _____

Date: 29-Apr-2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Grubb/Rincon
Permit No.: 00008

<u>Date</u>	<u>Reported By</u>		<u>Time</u>	
	Person	Phone No.	Reported	Corrected
10-May-2009	J. Lovins	805.933.5661	9:30 AM	11:45 AM

Failed Equipment:

Time Failure Observed:

All edison power to the facility was down. All electrical powered equipment was not operational.

7:00 AM

1. State how and when breakdown occurred (Be specific).

Operator discovered that all electrical power had failed when beginning daily rounds.

2. State how and when it was corrected.

Power was restored at 11:45 AM by Edison.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons	_____
Nitrogen Dioxide	_____	Particulate Matter	_____
Hydrogen sulfide	_____	Other	_____

Signature: o/s Jim Lovins

Date: 11-May-2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company:

Vintage Production California LLC

Location:

Grubb Rincon

Permit No.:

00008

Date

17-May-2009

Reported By

Person
J. Lovins

Phone No.
805.933.5661

Time

Reported
12:01 AM
05/18/2009

Corrected
2:35 AM
05/18/2009

Failed Equipment:

Time Failure Observed:

Edison power failure. All electrical power to facility went down.

10:00:00 PM
05/17/2009

1. State how and when breakdown occurred (Be specific).

System alarm power failure.

2. State how and when it was corrected.

Edison problem corrected and power was restored at 2:35 AM.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide _____
Nitrogen Dioxide _____
Hydrogen sulfide _____

Hydrocarbons _____
Particulate Matter _____
Other _____

Signature: Jim Lovins

Date: 18-May-2009

BREAKDOWN REPORT FORM

**Ventura County APCD
(805) 654-2797**

Company: Vintage Production California LLC
Location: Grubb Rincon
Permit No.: 00008

<u>Date</u>	<u>Reported By</u>		<u>Time</u>	
	Person	Phone No.	Reported	Corrected
20-May-2009	J. Lovins	805.933.5661	2:13 PM	5:30 PM

Failed Equipment:

Time Failure Observed:

Vapor recovery compressor at the 5000 barrel produced water tank.

2:00 PM

1. State how and when breakdown occurred (Be specific).

Vapor recovery compressor experienced a mechanical failure.

2. State how and when it was corrected.

Operations called a mechanic and the compressor was repaired and placed back into service at 5:30 PM.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons	_____
Nitrogen Dioxide	_____	Particulate Matter	_____
Hydrogen sulfide	_____	Other	_____

Signature: Jim Lovins

Date: 22-May-2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Grubb
Permit No.: 8

<u>Date</u>	<u>Reported By</u>		<u>Time</u>	
	Person	Phone No.	Reported	Corrected
14-Aug-2009	Jim Lovins	805.933.5661	10:50 AM	4:00 PM Aug. 15, 2009

Failed Equipment:

Time Failure Observed:

10:45 AM

Edison electrical power feed to Grubb/Rincon facility.

1. State how and when breakdown occurred (Be specific).

Main electrical power to facility interrupted. Power lines went down and started a fire in the area to the north of the Grubb Lease.

2. State how and when it was corrected.

Fire Dept. responded to fire. Edison began repairs after given clearance to enter area by fire Dept. Power restored the afternoon of Aug. 15

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons	_____
Nitrogen Dioxide	_____	Particulate Matter	_____
Hydrogen sulfide	_____	Other	_____

Signature: o/s Jim Lovins

Date: Aug. 31, 2009

BREAKDOWN REPORT FORM

**Ventura County APCD
(805) 654-2797**

Company: Vintage Production California LLC
Location: Grubb
Permit No.: 8

<u>Date</u>	<u>Reported By</u>		<u>Time</u>	
	<u>Person</u>	<u>Phone No.</u>	<u>Reported</u>	<u>Corrected</u>
26-Aug-2009	Jim Lovins	805.933.5661	8:30 AM	12:30 PM

Failed Equipment:

Time Failure Observed:

Electrical power feed to Grubb/Rincon compressor plant facility.

7:00 AM

1. State how and when breakdown occurred (Be specific).

Main electrical power to facility interrupted.

2. State how and when it was corrected.

Power failure traced to a circuit fuse. Electricians replaced fuse, tested circuit and restored power.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons	_____
Nitrogen Dioxide	_____	Particulate Matter	_____
Hydrogen sulfide	_____	Other	_____

Signature: o/s Jim Lovins

Date: Aug. 31, 2009

BREAKDOWN REPORT FORM

Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Grubb
Permit No.: 8

<u>Date</u>	<u>Reported By</u>		<u>Time</u>	
	Person	Phone No.	Reported	Corrected
Oct. 17, 2009	J. Lovins	805.933.5661	10:40 AM	11:00 AM

Failed Equipment:

Time Failure Observed:

Vapor recovery compressor at Tank Battery 2 location

10:30 AM

1. State how and when breakdown occurred (Be specific).

Operator discovered vapor recovery compressor was not operational during daily rounds.

2. State how and when it was corrected.

3/4 inch sensor line had fouled. Operator cleaned sensor line and the vapor recovery compressor was returned to service.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons	<u>0.1 lbs</u>
Nitrogen Dioxide	_____	Particulate Matter	_____
Hydrogen sulfide	_____	Other	_____

Signature: J. Lovins

Date: 27-Oct-2009



Ventura County
Air Pollution
Control District

669 County Square Drive 2nd Fl. Ventura CA 93003
Tel: 805/645-1400 Fax: 805/645-1444

NOTICE OF VIOLATION

No. 21519

Name: Vintage Production CA, LLC Date: 06/09/09
 Address: 9600 Ming Ave. Ste 300 City/Zip: Bakersfield, CA 93311-
 Inspection Address: Grubb/Rincon Field P.O./ID #: 0008 1373
 City/Zip: Ventura, CA 93001 Phone: (805) 523-8008
(661) 969-8001

You are hereby notified that a VIOLATION of RULE 11-1.B.1.a of the Rules and Regulations of the Ventura County Air Pollution Control District, SECTION _____ of the California Health and Safety Code, SECTION _____ of the California Code of Regulations, was committed on 06/23/09

by: Failure to route produced/recovered gas to fuel gas, sales gas or flare. Detected "major" leak (>50 Kppm) on vacuum side of PV Valve servicing 1500 BBL Wash Tank at T.B. #2. Leak was repaired per re-inspection conducted 06/08/09

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBILITY OF FURTHER LEGAL ACTION.

Issued by (Signature) [Signature] Sector 05/06 Date 06/09/09 Time 0855

SIGNING THIS NOTICE ACKNOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Issued To (please print) Mr. William Hill Title V Responsible Official

Signature of Person Receiving Notice [Signature] Title HES Tech Date 6/9/2009

Follow-up Action: _____

Position: _____

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.1.N.3	Annual Compliance certification verifying integrity of roof and pressure-vacuum valves.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Visual and quarterly inspection utilizing Method 21. Each tank is visited daily to verify the integrity of it's roof. Operator verifies the integrity of the roof and pressure-vacuum valve then signs daily record. Records certifying the system is in operation are maintained at the facility for a minimum of three years.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
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Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

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8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

VPC COASTAL PRODUCTION AND FACILITIES

CONNIE

GRUBB

6-8-09

	OIL LINE PSI	Gas Line PSI	Back Press #	CHEM RATE	Air Comp Oil hv condition	Leaks	Comments
	21	45	45			No	
	76	50	70	3		NO	
	38	38	52	0		NO	848631
TL-104	22	38	38	0	OK	NO	
TL-280	70	80	80	0		NO	
TL-406						NO	
TL-608	20	50		3	OK	NO	

TANK BATTERY #1

TANK BATTERIES

Equipment	Level/ bbls shipped	PSI	Rate	Oil Level/ Condition	Disc. Pal	Temp	Tank Hatch	Tank Top
Transfer pump A	OFF			OK				
Transfer pump B	OFF			OK				
Transfer Line	1271193							
FWKO	98	38						
VRU 1				OK	55	110		
W/W Tank	4.5						OK	OK
Pit Tank	2.2							
VRU 2				OK	65	70		OK

TANK BATTERY #2

Oil: 2507

Gas: 2109

Water: 17000

Equipment	Level/ bbls shipped	PSI	Rate	Oil Level/ Condition	Disc. Pal	Temp	Tank Hatch	Tank Top
Lact Meter	3785631			DK	102			
Lact Tank	4.8							CUT=53
Wash Tank	2.5						OK	OK
W/W Tank	9.1						OK	OK
W/W Pump A	707456		19940	DK	340		OK	OK
W Pump B	11		"	OK	340			
FWKO	68"/44"	19						CUT=65
Air Compressor		115		OK				
Slop Tank	4.4						OK	OK
Slop Pump 1				OK	OFF			
Slop Pump 2				OK	OFF			
VRU 1				OK	54	90		
VRU 2				OK	60	190		

2052

Catch Basin	Operational and 50% containment	Standing Fluid with no sheen	Date and Time Opened	Date and Time Closed
Ice Box Canyon	OK	NO	N/A	
Amphitheatre	OK	NO	N/A	
Devils Canyon	OK	N/A	N/A	N/A

GAS AND WATERFLOOD

Equipment	Level or amount shipped	Sust. PSI	Disc. Pal	Rate	1st stage Temp	2nd stage Temp	Oil Level/ Condition	M2s hv Out
Fresh Water Pump	OFF							
Fresh Water Tank	11.1							
3rd Grubbs Pump A		65	2875	3214			OK	
3rd Grubbs Pump B		65	2278	3192			OK	
Surge Tank	9.9						OK	
55 WF Pump 2		46	2875	18749			OK	
55 WF Pump 3		OFF						
55 WF Pump 4		46	2875	18749			OK	
Compressor 7	OFF							
Compressor 8	2109	35	391	2017	125	25	OK	
Area Sales	2107		338	2014				
Rincoon Injection	629		2875	685				
Grubb Flare	Is Flare LR?	YES						Rule 60- Is Flare Smoking? NO

Name: Nick L

DATE: 9-30-09

VPC COASTAL - PRODUCTION AND FACILITIES

GRUBB

SITE	OIL LINE PSI	Gas Line PSI	Back Press #	CHEM RATE	Air Comp Oil M/ condition	Leaks	Comments
12	20	45	35	0	XXXXXXXX	NONE	
20	62	54	52	0	OK	NONE	
TL-28	42	50	58	0	XXXXXXXX	NONE	
TL-184	50	59	59	0	XXXXXXXX	NONE	
TL-288	50	70	70	0	XXXXXXXX	NONE	
TL-408	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	NONE	
TL-508	16	48	15	0	OK	NONE	

TANK BATTERIES

TANK BATTERY #1

9-244 285 bbls

Equipment	Level/ bbls shipped	PSI	Rate	Oil Level / Condition	Disc. Psi	Temp	Tank Hatch	Tank Top
Transfer pump A	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OK	XXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Transfer pump B	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OK	XXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Transfer Line	448711	XXXXXXXX	8700	XXXXXXXX	200	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
FWKO		412	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
VRU 1	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OK	60	90	XXXXXXXX	XXXXXXXX
W/W Tank	4.4	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Pit Tank	3.2	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
VRU 2	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

TANK BATTERY #2

OIL 2351

GAS 1798

WATER 15609

Equipment	Level/ bbls shipped	PSI	Rate	Oil Level / Condition	Disc. Psi	Temp	Tank Hatch	Tank Top
Lact Meter	404874	XXXXXXXX	OFF	OK	OFF	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Lact Tank	4.9	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	OK	OK
Wash Tank	2.5	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	OK	OK
W/W Tank	9.5	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	OK	OK
W/W Pump A	503603	XXXXXXXX	1476	OK	295	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
W/W Pump B	OFF	XXXXXXXX	OFF	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
FWKO	69.96.1	9	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Air Compressor	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OK	110	XXXXXXXX	XXXXXXXX	XXXXXXXX
Stop Tank	4.6	XXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Stop Pump 1	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OFF		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Stop Pump 2	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OFF		XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
VRU 1	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OK	47	125	XXXXXXXX	XXXXXXXX
VRU 2	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OK	17	90	XXXXXXXX	XXXXXXXX

Catch Basin	Operational and 80% containment	Standing Fluid with no sheen	Date and Time Opened	Date and Time Closed
Ice Box Canyon	OK	NO		
Amphitheatre	OK	NO		
Devils Canyon	OK	NO		

GAS AND WATERFLOOD

3RD WATER METER

RATE

Equipment	Level or amount shipped	Suct. PSI	Disc. Psi	Rate	1st stage Temp	2nd stage Temp	Oil Level / Condition	H2s In/ Out
Fresh Water Pump	XXXXXXXXXX	XXXXXXXX	770	XXXXXXXXXX	XXXXXXXX	XXXXXXXX	OK	XXXXXXXX
Fresh Water Tank	11.2	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3rd Grubb Pump A	XXXXXXXXXX	OFF	-	-	XXXXXXXX	XXXXXXXX	-	XXXXXXXX
3rd Grubb Pump B	XXXXXXXXXX	OFF	-	-	XXXXXXXX	XXXXXXXX	-	XXXXXXXX
Surge Tank	10.3	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
59 WF Pump 2	XXXXXXXXXX	OFF	-	-	XXXXXXXX	XXXXXXXX	-	XXXXXXXX
59 WF Pump 3	XXXXXXXXXX	39	2501	17532	XXXXXXXX	XXXXXXXX	OK	XXXXXXXX
59 WF Pump 4	XXXXXXXXXX	39	254	17532	XXXXXXXX	XXXXXXXX	OK	XXXXXXXX
Compressor 7	XXXXXXXXXX	30	342	-	190	250	OK	XXXXXXXX
Compressor 8	XXXXXXXXXX	OFF	-	-	-	-	-	XXXXXXXX
H2S Scrubber	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Aera Sales	1798	XXXXXXXX	329	1816	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX
Rincon Injection	XXXXXXXXXX	XXXXXXXX	256	429	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX
Grubb Flare	Is Flare Lit?	YES		Rule 50- Is Flare Smoking?			NO	

Name: LOMME DATE: 1/22/09

VPC COASTAL - PRODUCTION AND FACILITIES

GRUBB

SITE	OIL LINE PSI	Gas Line PSI	Back Press #	CHEM RATE	Air Comp Oil MW condition	Leak	Comments
2	19	45	39	0	XXXXXXXXXX	NO	
TL-20	21	44	70	3	OK	NO	
TL-28	43	70	80	0	XXXXXXXXXX	NO	
TL-184	30	49	39	0	XXXXXXXXXX	NO	
TL-288	15	40	15	0	XXXXXXXXXX	NO	
TL-408	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	NO	
TL-808	20	50	50	3	OK	NO	

TANK BATTERIES

TANK BATTERY #1

Equipment	Level/ bbls shipped	PSI	Rate	Oil Level / Condition	Disc. Pal	Temp	Tank Hatch	Tank Top
Transfer pump A	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Transfer pump B	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Transfer Line	2017759	XXXXXXXXXX	OFF	XXXXXXXXXX	-	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
FWKO	98	42	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
VRU 1	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	82	150	XXXXXXXXXX	XXXXXXXXXX
W/W Tank	46	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	OK	OK
PK Tank	3.3	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	OK	OK
VRU 2	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

TANK BATTERY #2

OIL 2011

GAS 1729

WATER 16046

Equipment	Level/ bbls shipped	PSI	Rate	Oil Level / Condition	Disc. Pal	Temp	Tank Hatch	Tank Top
Lact Meter	4236249	XXXXXXXXXX	OFF	OK	-	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Lact Tank	4.6	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Wash Tank	13.1	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Wash Tank	9.9	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Wash Pump A	OFF	XXXXXXXXXX	-	-	-	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
W/W Pump B	587618	XXXXXXXXXX	9765	OK	225	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
FWKO	65/40	17	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Air Compressor	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	110	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Slip Tank	6.9	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Slip Pump 1	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OFF	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Slip Pump 2	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OFF	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
VRU 1	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	41	175	XXXXXXXXXX	XXXXXXXXXX
VRU 2	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	41	85	XXXXXXXXXX	XXXXXXXXXX

Catch Basin	Operational and 80% containment	Standing Fluid with no sheen	Date and Time Opened	Date and Time Closed
Ice Box Canyon	OK	NO		
Amphitheatre	OK	NO		
Devils Canyon	OK	NO		

GAS AND WATERFLOOD

3RD WATER METER

RATE

Equipment	Level or amount shipped	Suct.PSI	Disc. Pal	Rate	1st stage Temp	2nd stage Temp	Oil Level / Condition	H2s In/ Out
Fresh Water Pump	XXXXXXXXXXXX	XXXXXXXXXX	OFF	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	-	XXXXXXXXXX
Fresh Water Tank	11.7	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3rd Grubb Pump A	XXXXXXXXXXXX	80	2300	3288	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX
3rd Grubb Pump B	XXXXXXXXXXXX	OFF	-	-	XXXXXXXXXX	XXXXXXXXXX	-	XXXXXXXXXX
Surge Tank	11.1	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3rd WF Pump 2	XXXXXXXXXXXX	OFF	-	-	XXXXXXXXXX	XXXXXXXXXX	-	XXXXXXXXXX
3rd WF Pump 3	XXXXXXXXXXXX	62	2300	9920	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX
3rd WF Pump 4	XXXXXXXXXXXX	OFF	-	-	XXXXXXXXXX	XXXXXXXXXX	-	XXXXXXXXXX
Compressor 7	XXXXXXXXXXXX	OFF	-	-	-	-	-	XXXXXXXXXX
Compressor 8	XXXXXXXXXXXX	30	531	1572	170	225	OK	XXXXXXXXXX
H2S Scrubber	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXXXX	XXXXXXXXXX	OK
Aers Bales	1729	XXXXXXXXXX	307	1572	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Fluoroc Injection	XXXXXXXXXXXX	XXXXXXXXXX	2300	337	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

Name: LOANIE DATE: 10-29-10

VPC COASTAL - PRODUCTION AND FACILITIES

GRUBB

SITE	OIL LINE PDI	Gas Line PDI	Back Press #	CHEM RATE	Air Comp Oil M/ condition	Leads	Comments
T 2	17	46	30	0	XXXXXXXXXX	NO	
TL-20	399	47	50	3	OK	NO	
TL-28	30	30	50	0	XXXXXXXXXX	NO	
TL-164	0	35	35	0	XXXXXXXXXX	NO	
TL-288	0	0	0	0	XXXXXXXXXX	NO	
TL-408	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	NO	
TL-608	18	50	50	3	OK	NO	

TANK BATTERY #1

Equipment	Level/ bbls shipped	PDI	Rate	Oil Level / Condition	Disc. PDI	Temp	Tank Hatch	Tank Top
Transfer pump A	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Transfer pump B	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Transfer Line	229097	XXXXXXXXXX	OFF	XXXXXXXXXX	OFF	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
PWKO	99	56	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
VRU 1	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	GN	SD	140	XXXXXXXXXX	XXXXXXXXXX
WW Tank	5	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	OK	OK
Pit Tank	2.9	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	OK	OK
VRU 2	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

TANK BATTERY #2

OIL 2425

GAS 1844

WATER 16924

Equipment	Level/ bbls shipped	PDI	Rate	Oil Level / Condition	Disc. PDI	Temp	Tank Hatch	Tank Top
Leak Meter	4391614	XXXXXXXXXX	OFF	OK	-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Leak Tank	4.9	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Wash Tank	4.9	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Tank	16	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OK
Stop Pump A	OFF	XXXXXXXXXX	-	-	-	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
WW Pump B	947852	XXXXXXXXXX	22731	OK	236	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
PWKO	64746	17	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Air Compressor	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	110	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Stop Tank	4.6	XXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	OK	OK
Stop Pump 1	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OFF	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Stop Pump 2	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	OFF	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
VRU 1	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	44	130	XXXXXXXXXX	XXXXXXXXXX
VRU 2	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	OK	44	96	XXXXXXXXXX	XXXXXXXXXX

Catch Basin	Operational and 80% containment	Standing Fluid with no sheen	Date and Time Opened	Date and Time Closed
Ice Box Canyon	OK	NO		
Amphitheatre	OK	NO		
Devils Canyon	OK	NO		

GAS AND WATERLOOD

3RD WATER METER

RATE

Equipment	Level or amount shipped	Sec. PDI	Disc. PDI	Rate	1st stage Temp	2nd stage Temp	Oil Level / Condition	I2s In/ Out
Fresh Water Pump	XXXXXXXXXXXX	XXXXXXXXXX	OFF	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	-	XXXXXXXXXX	XXXXXXXXXX
Fresh Water Tank	14	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3rd Grub Pump A	XXXXXXXXXXXX	80	2706	2243	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX
3rd Grub Pump B	XXXXXXXXXXXX	80	2706	3035	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX
Surge Tank	14	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
3rd WF Pump 2	XXXXXXXXXXXX	51	2706	14456	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX
3rd WF Pump 3	XXXXXXXXXXXX	OFF	-	-	XXXXXXXXXX	XXXXXXXXXX	-	XXXXXXXXXX
3rd WF Pump 4	XXXXXXXXXXXX	51	2706	14496	XXXXXXXXXX	XXXXXXXXXX	OK	XXXXXXXXXX
Compressor 7	XXXXXXXXXXXX	OFF	-	-	-	-	-	XXXXXXXXXX
Compressor 8	XXXXXXXXXXXX	29	362	0	170	220	OK	XXXXXXXXXX
H2S Scrubber	XXXXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXX	OK
Aera Sales	1870	XXXXXXXXXX	329	0	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX
Rincoor Injection	XXXXXXXXXXXX	XXXXXXXXXX	270	259	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX	XXXXXXXXXX

VPC COASTAL - PRODUCTION AND FACILITIES REGION

DATE 6-17-09

SITE	Reading	Gas Line PSI	OIL	Water	Gas	Leaks	WPCMG Oil Mt	Leaks
B Gas Line		33						
Newton KWH	3723112							N
Newton Gas meter	691	45						
OGGS Gas	meter?							
OG Gas	91.3							
AHR Air Comp.	132	Air						
Plant 3	Header	2300					OK	N
Padre Air		0-55	154	1103	4.3%	N	OK	N
Padre Wells								
Padre Gas Meter	458948	74						N
Padre Air Comp.		0-126						N
B-01 PSI		44					OK	N
WW to Grubb	2306713							N

TANK BATTERY A

Oil 219 Gas 691 Water 3365

Equipment	Level or amount allowed	PSI	Rate	Oil Level / Condition	Disc. Psi	Temp	Tank Hatch	Tank Top
Lact Meter	195032.5	0/02			0	62°	OK	0.3%
Lact Tank 1000	5-9			OK			OK	OK
Wash Tank 2000	2-2			OK			OK	OK
WW Tank 3000	12			OK			OK	OK
WW Pump A	11.5/1	50	2878	OK	456		OK	OK
WW Pump B		0-OFF	0-OFF	0-OFF	0-OFF			
FWCO		13		OK			OK	OK
Air Compressor		134		OK			OK	OK
YRU-1 (FWCO)		13		OK				
YRU-2 (Tamin)		2		OK	28	72°		
Johnson C and Plant 2				OK	170	162°		

Equipment	Level or amount allowed	Psi	Rate	Rate	Temp	Oil Level / Condition	Tank Hatch	Tank Top
FWCO	4-2	22						
Transfer Pump	8/252	609	1301				OK	OK
Dist Tank	14-10						OK	OK
Gas Line	71							
Air Compressor		142				OK		
Plant 2 Injection		1920						
Air Compressor								
Newton Flare	Is Flare Lit? N							

Catch Basin	Operational and safe containment	Standing Fluid with no alarm	Rule 50 - Is Flare Smoking?	Date and Time Opened	Date and Time Closed
Madriano Cyn					
Jaron Cyn					
Padre Cyn					

Well Test	Hours in Test	OIL	WATER	TBG	CSG	BPM	THER	Water Cut

Wells Down	Hours Down	OIL	WATER	TBG	Rig Request Sheet
B-51-2	24	5	20	Stuck Pump	OFF
7-12	60	18	84	Repair GAS exchange	ON
A-8-2	24	41	155	Repair Unit	OFF

name: Kevin C.

DATE: 9-17-09

VFC COMBUSTION PRODUCTION AND ANALYSIS

DATE	Reading	Gas Line PSI	Oil	Water	Oil	Leak	Oil/Water	Leak
Line		34						N
Steam Meter	39999699							
Steam Gas Meter	519	50						
Water Gas								
Oil Gas	72							
AIR Air Comp.		Air 100					OK	N
Panel 3	Handlar →	2600						N
Panel A/B						N	OK	N
Panel Water								N
Panel Gas Meter	4690602.3	68						N
Panel Air Comp.							OK	N
Panel PSI		50						N
Panel to Control	23537051							

Oil - 188 GAS - 519 WATER - 3730

Equipment	Level or amount	PSI	Rate	Oil Level / Condition	Min. PSI	Temp	Tank Health	Tank Top
Level Water	214078.6	140			110	87	OK →	.66%
Level Tank 2000	8.5.0			OK			OK	OK
Level Tank 2000	2.9			OK			OK	OK
Level Tank 2000	11.8			OK			OK	OK
Level Panel A		57		OK	785		OK	OK
Level Panel B		0-OFF	0-OFF	0-OFF	0-OFF			
Panel C		11		OK			OK	OK
Air Compressor		140		OK				
Panel X Panel		10		OK	68	165°		
Panel Y Panel		2		OK	OFF			

Equipment	Level or amount	PSI	Rate	Rate	Temp	Oil Level / Condition	Tank Health	Tank Top
Panel D	4.0	30					OK	OK
Transfer Pump	111708.1	619	681					
Level Tank	14.8						OK	OK
Level Line	70							
Air Compressor		118				OK		
Panel 2 Inlet		2300						
Air Compressor								
Transfer Pump	Is Flow 187?	N						

Control Valve	Control Valve	Control Valve	Date and Time Closed
Shutdown Gas	OK		
Inject Gas	OK		
Panel Gas	OK		

Well Test	Hours in Test	OIL	WATER	TDS	CRS	SPH	TEMP	Water Cut

Wells Down	Hours Down	OIL	WATER	TDS	Big Report Sheet
7.51-2	24	5	20	STUCK PUMP	

colwin C.

DATE 12-21-09

YFC COASTAL - PRODUCTION AND FACILITIES

DATE	Reading	Gas Line PSI	Oil	Water	Oil	Leak	Pressure Oil/Water	Leak
Oil Gas Line		34						
Water Flow	457-1852							N
Gas Gas Meter	597	100						
Oil Gas								
Air Air Comp.		105						
Plant 3	Handler	2280					OK	N
Plant 4A		20						N
Plant 4B								N
Plant Gas Meter	4966106	90					OK	N
Plant Air Comp.								N
Plant 5								N
Plant 6								N
Plant 7								N
Plant 8								N
Plant 9								N
Plant 10								N
Plant 11								N
Plant 12								N
Plant 13								N
Plant 14								N
Plant 15								N
Plant 16								N
Plant 17								N
Plant 18								N
Plant 19								N
Plant 20								N
Plant 21								N
Plant 22								N
Plant 23								N
Plant 24								N
Plant 25								N
Plant 26								N
Plant 27								N
Plant 28								N
Plant 29								N
Plant 30								N
Plant 31								N
Plant 32								N
Plant 33								N
Plant 34								N
Plant 35								N
Plant 36								N
Plant 37								N
Plant 38								N
Plant 39								N
Plant 40								N
Plant 41								N
Plant 42								N
Plant 43								N
Plant 44								N
Plant 45								N
Plant 46								N
Plant 47								N
Plant 48								N
Plant 49								N
Plant 50								N

Equipment	Level or amount	PSI	Rate	Oil Level/Condition	Temp	Task	Task Top
Plant 1	248041	135	OK	OK	56	OK	OK
Plant 2	8.0						
Plant 3	7.2						
Plant 4	11.8						
Plant 5	370454	52	8.440	OK	341	OK	OK
Plant 6		0-OFF	0-OFF	0-OFF	0-OFF		
Plant 7		14		OK			
Plant 8		115		OK		OK	OK
Plant 9		10		OK	97		
Plant 10		01		OK	1600		

Equipment	Level or amount	PSI	Rate	Rate	Temp	Oil Level/Condition	Task	Task Top
Plant 11	4.6	78						
Plant 12	116094	694	6196				OK	OK
Plant 13	2.8							
Plant 14	69						OK	OK
Plant 15		118						
Plant 16		8200					OK	

Equipment	Level or amount	PSI	Rate	Rate	Temp	Oil Level/Condition	Task	Task Top
Plant 17	in Plant 16?	N						
Plant 18								
Plant 19								
Plant 20								
Plant 21								
Plant 22								
Plant 23								
Plant 24								
Plant 25								
Plant 26								
Plant 27								
Plant 28								
Plant 29								
Plant 30								
Plant 31								
Plant 32								
Plant 33								
Plant 34								
Plant 35								
Plant 36								
Plant 37								
Plant 38								
Plant 39								
Plant 40								
Plant 41								
Plant 42								
Plant 43								
Plant 44								
Plant 45								
Plant 46								
Plant 47								
Plant 48								
Plant 49								
Plant 50								

Well Test	Hours in Test	OIL	WATER	TDS	CO2	SPH	TEMP	Water Cut
A-77	24	30.3	1894	380	140	4800	24	

Well Down	Hours Down	OIL	WATER	TDS	CO2	SPH	TEMP	Water Cut
A-6-2	24	5	9					
Stuck pump								

WTE	Flowing	Gas Line PSI	Oil	Water	Gas	Leak	Oil Level	Leak
Oil Gas Line		44						
Water Pump	4863588							N
Water Gas Line	576							
Oil Gas								
AHE Air Comp.	148	Air					OK	N
Pump 3	Header	2360						
Pump A		25						N
Pump Water						N	OK	N
Pump Gas Motor	501973	75						N
Pump Air Comp.		Air 116						N
Oil Gas		52					OK	N
Water to Shell	2544866							N
Water to Shell	016 - 260							N
Water to Shell	1605 - 576							N
Water to Shell	Water - 2876							N

Equipment	Level or Status	PSI	Rate	Oil Level / Condition	Dis. PSI	Temp	Tank Health	Tank Top
Last Header	2654966	50			180	750	OK	OK
Last Tank 2000	4-8			OK			OK	OK
Water Tank 2000	2-2			OK			OK	OK
Water Tank 2000	11-8			OK			OK	OK
Water Pump A	540634	66	6046	OK	396		OK	OK
Water Pump B		0-OFF	0-OFF	0-OFF	0-OFF			
Water		11		OK				
Air Compressor		138		OK			OK	OK
Water M. Pump		11		OK	DEF	180°		
Water M. Pump		1		OK	OFF			

Equipment	Level or Status	PSI	Rate	Rate	Temp	Oil Level / Condition	Tank Health	Tank Top
Water	4-8	37						
Transfer Pump	141442	540	649				OK	OK
Water Tank	3-0							
Gas Line	64						OK	OK
Air Compressor		128						
Pump 3 Injection		1700				OK		
Air Compressor								
Water Flow	is Flow Lit?	N						

Equipment	Operational	Pressure	Flow	Temp	Date and Time Closed
Catch Basin	Operational	540	649		
Water Cys	OK				
Water Cys	OK				
Water Cys	OK				

Well Test	Hours in Test	OIL	WATER	TDS	CSG	SPH	TEMP	Water Cut

Wells Down	Hours Down	OIL	WATER	TDS	Why Request Shut
06-1	24	25	136		
06-3	24	5	9		Tubing Leak
12-8	24	7	13		Stuck Pump
12-8 SP	24	5	16		Tubing Leak
					Stuck Pump

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.1.N.4	Annual Compliance and routine surveillance of tank contents and method of operation.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification by routine surveillance that tank contents and method of operation haven't changed. Annual validation, pursuant to Rule 71.1.E.2 may be required to justify exemption pursuant to Rule 71.1.D.3. Such justification shall be submitted to the District upon request.
During compliance period, District made no formal request for validation pursuant to Rule 71.1.E.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

The following tanks were not in service during the compliance period:

Produced Water Plant:

- 1-350 bbl Cone Tower with P-V Valve (Exempt <5mg/l)
- 1-640 bbl PWT (T25)
- 1-640 bbl PWT (T26)
- 1-1000 bbl PWT (Filtered) (T33)
- 1-500 bbl Superior Flotation Cell (T17)
- 1-500 bbl Superior Flotation Cell (T18)
- 1-300 bbl Wemco Flotation Cell (T19)

Hobson A lease:

- 1-750 bbl PWT, Filtered (Exempt <5mg/l)
- 1-750 bbl PWT, Filtered (Exempt <5mg/l)

Hobson B Lease:

- 1-2000bbl COST (B50)

71.1.N.4 Continued

Hobson C Lease:

- 1-1500 bbl Wash Tank
- 1-2000 bbl COST (No.20X455)
- 1-1500 bbl Lact Tank (No. 6)
- 1-1500 bbl Lact Tank (no. 5)
- 1-2000 bbl COST Slop Tank (No 20X444)

Hobson C Lease Water Treatment Tank Battery

- 1-181 bbl Open Top Flotation Cell #1 (Exempt <5mg/l)
- 1-120 bbl Open Top Flotation Cell #2 (Exempt <5mg/l)
- 1-2000 bbl PWT
- 1-1500 bbl PWT
- 1-2000 bbl PWT

Oak Grove Lease

- 1-2000 bbl Wash Tank (No. 3)
- 1-2000 bbl Lact Tank (No. 1)
- 1-2000 bbl Lact Tank (No. 2)

Test Location No. 20:

- 1-1000 bbl Lact Tank (T14)
- 1-1000 bbl Lact Tank (T15)

Test Location No. 28: 1-2000 bbl Wash Tank (T5)

Test Location No. 403:

- 1-1000 bbl Lact Tank (T6)
- 1-1000 bbl Lact Tank (T7)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.1.N.6	Verification of portable tank roof integrity.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Each portable tank brought on the facility is inspected for integrity of the roof and pressure-vacuum valve prior to being placed into operation. Documentation regarding the number of days each tank held or stored crude oil and at which site. Throughputs are submitted to the District on an annual basis. Records are kept at the facility for a minimum of three years.

2. Yes No Arc you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

04 / 01 / 09 (MM/DD/YY) to 03 / 31 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District

COMPLIANCE CERTIFICATION PERMIT FORM

Applicable Requirement or Part 70 Permit Condition Attachment

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.3.N.1	Description: Annual compliance verification of crude oil loading facilities.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of loading operations and hydrocarbon leak detection using Method 21.
No crude oil loading operations occurred at this location during the compliance period.
All product left the location via pipeline.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Loading racks were not used during the compliance period.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
71.4.N.1	Petroleum sumps, pits, ponds and well cellars.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification of integrity of pit covers. The integrity of each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection. The covers sealing mechanism and other components are subject to the leak requirement of Rule 74.10. Quarterly inspections (compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 - Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 - Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.2	Description: Emergency pit utilization.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of emergency pit usage. The emergency pits at the Hobson 'C' lease were not used during the compliance period. The filter flush pit at the water plant was not utilized during the compliance period.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.4.N.4-0008	Description: Petroleum sumps, pits, ponds and well cellars.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual verification that there is no change in physical condition, liquid contents or method of operation of facility sumps.

During the compliance period, there was no change in the physical condition, liquid contents or method of operation of sumps subject to Rule 71.4.C.1.d located at this facility.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 71.5.N.1	Description: Glycol dehydrators.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol dehydrator emission system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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The Glycol dehydrator was taken out of service in August 2008.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.3	Description: Stationary Internal Combustion Engines.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection and annual source testing of stationary internal combustion engines. During the compliance period, the stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number: 74.9.N.6	Description: Stationary Internal Combustion Engines; Emergency Engines.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of operating hours for emergency and standby stationary internal combustion engines. During the compliance period, the emergency standby stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
74.15.N.4	Boilers and Process Heaters.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification and routine surveillance that the units are currently shutdown and not operating.. Each boiler and heater subject to Rule 74.15.N.4 was visually inspected and verified not to be in operation during the compliance period. Personnel visually verify that the units are not operational during daily inspection of the facility..

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Applicable Requirement or Part 70 Permit Condition

Citation, including Attachment Number And/or Permit Condition Number:	Description:
74.23.N.2-8	Stationary Gas Turbines.

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source testing for NOx by EPA Method 20 and ROC by EPA Method 18.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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6. Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement of Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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The turbine unit was removed from service in August of 2008.

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Citation, including Attachment Number and/or Permit Condition Number: NSPS GG	Description: Stationary Gas Turbines.
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Turbine was taken out of service August 2008.

2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if this compliance during the reporting period was continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
4. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5. Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."