



Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

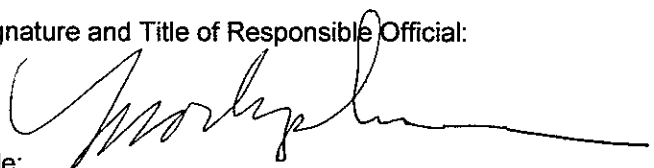
Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title:</p> <p>PRES &amp; CEO.</p>	<p>Date:</p> <p>3/8/11</p>
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Time Period Covered by Compliance Certification

\_\_01\_\_ / \_\_01\_\_ / 2010\_ (MM/DD/YY) to \_\_01\_\_ / \_\_01\_\_ / 2011\_ (MM/DD/YY)

RECEIVED  
 VENTURA COUNTY  
 11 MAR -9 AM 8:35  
 A.P.C.D.



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.1N1</p>	<p>D. Frequency of monitoring: Quarterly and Daily Visual Inspection</p>
<p>B. Description: RULE 71.1.B.1a Tanks Equipped with Vapor Recovery RULE 74.10 Other Tank Components Subject to the Leak Requirements of Rule 74.10. Applies to all tanks at this stationary source equipped with vapor recovery.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Quarterly Inspections for proper operation of Gas Compressors, Relief Valves, Hatches, Tank Vapor Recovery System, pressure Regulators, and Other Tank Components. Annual Verification That Tanks are Equipped with Vapor Recovery. Verbal Notice of Maintenance Activities. 7410 Inspections and Records. This serves as notification that tanks are equipped with vapor recovery. This facility complies with 71.1.B.1a</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.3N4</p>	<p>D. Frequency of monitoring: Routine Surveillance During Loading Operations to ensure Compliance with 71.3</p>
<p>B. Description: Rules 71, 71.3. B.2.a.1. ROC Liquid Loading facilities Transfer of Reactive Organic Compound liquids. Specifically, this attachment Applies to loading facilities equipped with a bottom-loaded vapor recovery System and equipped with a District approved alternative primary and secondary overfill protection system.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification. Routine Surveillance During Loading Operations to ensure Compliance with 71.3 Annually Monitor and Record at-least one complete loading operation utilizing an appropriate analyzer. A Bacharach TLV is used for monitoring. (See Attachment).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.3N6</p>	<p>D. Frequency of monitoring: Routine Surveillance During Loading Operations to ensure Compliance with 71.3.E.1</p>
<p>B. Description: RULE S 71.3.E.1 ROC Liquid Loading Facilities Low Vapor Pressure Exemption. Applies to Asphalt Loading Racks Only.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification. Routine Surveillance During Loading Operations to ensure Compliance with 71.3.E.1 Annually determine if the modified Reid Vapor Pressure of all products at these loading facilities is less than 0.5 psia (See Attachment).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

TENBY INC.

ROC Liquid Loading Facilities  
APCD Rule 71.3  
Inspection Record

Date 8-17-2010

Inspectors Initials Den

Loading Rack Description 1501-1503

Location 1501-1503 TANK FARM

Amount of ROC Liquid Transferred 6634 gallons

Any Leak or Malfunction of the Vapor Recovery or Overfill Prevention System.

Yes  No

Description of Any Leak or Malfunction Detected

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Date Component was Repaired if Applicable \_\_\_\_\_

Describe Repair \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were All Delivery Vessel Hatches Closed During filling. Yes  No

Any Spillage Occur. Yes  No

Name of Delivery Company. XTCR TANK LINES

Delivery Vessel Identification TRUCK #7 TRAILER 4143

A Bacharach TLV Analyzer was used to monitor this loading operation.

**TENBY INC.**  
**TITLE V**

Reid Vapor Analysis of Asphalt Products

Date 06/09/2010

Test Method ASTM D-323

API Gravity of Sample 5.30

Reid Vapor Pressure at 100 deg.f. 0 psi.



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification:   01   /   01   /   10   (MM/DD/YY) to   01   /   01   /   11   (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.9N7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Rule 74.9N7 Stationary Internal Combustion Engines.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Exemption from Rule 74.9 for emergency standby engines operated either during an emergency or maintenance operations.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.N1</p>	<p>D. Frequency of monitoring: . Daily records of alternate fuel consumption. (No alternate fuel was burned in 2010)</p>
<p>B. Description: RULE 74.15.B.1 Boilers, Steam generators and Process Heaters with a maximum heat input rating greater than or equal to 5 MMBTU/Hr. Nox and CO Emission Limits. Applies to steam generators no. 0, 1, 2, 3, 4, and 5. Boiler #7 and the Natco crude oil process heater (Retort).</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: See Attachments CARB Method 1-100</p>
<p>C. Method of monitoring: Annual Compliance Certification. Biennial Source Testing</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N1</p>	<p>D. Frequency of monitoring: Daily records of alternate fuel consumption. (No alternate fuel was burned in 2010)</p>
<p>B. Description: Rule 74.15.1.B.1 Boilers, Steam Generators and Process Heaters with a maximum heat input rating greater than or equal to 1 MMBTU/hr. and less than 5 MMBTU/hr. Nox and CO Emission Limits. Applies to Asphalt Heaters P1 and I2001.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Attachments CARB Method 1-100</p>
<p>C. Method of monitoring: Annual Compliance Certification. Biennial Source Testing. Daily records of alternate fuel consumption. (No alternate fuel was burned in 2010) See attachment for source testing records.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION

### SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification:   \_01   /   \_01   / 2010\_ (MM/DD/YY) to   \_01   /   \_01   / 2011\_ (MM/DD/YY)

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(0)			B. Pollutant: NOX
C. Measured Emission Rate: 32 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-078	F. Test Date: June 22,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(0)			B. Pollutant: CO
C. Measured Emission Rate: 0.2 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-078	F. Test Date: June 22,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(1)			B. Pollutant: NOX
C. Measured Emission Rate: 35.4 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-140	F. Test Date: August 7,2009

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(1)			B. Pollutant: CO
C. Measured Emission Rate: 0.4 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-140	F. Test Date: August 7,2009

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(2)			B. Pollutant: NOX
C. Measured Emission Rate: 26.9 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-142	F. Test Date: November 19,2010



Ventura County  
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## ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 2010 (MM/DD/YY) to 01 / 01 / 2011 (MM/DD/YY)

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(2)			B. Pollutant: CO
C. Measured Emission Rate: 0.9 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-142	F. Test Date: November 19,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(3) Unit was not operated in 2010			B. Pollutant: NOX
C. Measured Emission Rate: 27 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 296-077	F. Test Date: June 17,1996

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(3) Unit was not operated in 2010			B. Pollutant: CO
C. Measured Emission Rate: < 2 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 296-077	F. Test Date: June 17,1996

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(4)			B. Pollutant: NOX
C. Measured Emission Rate: 28.8 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-033	F. Test Date: March 26,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(4)			B. Pollutant: CO
C. Measured Emission Rate: 1.3 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-033	F. Test Date: March 26,2010



# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification:   01   /   01   / 2010\_ (MM/DD/YY) to   01   /   01   / 2011\_ (MM/DD/YY)

A. Emission Unit Description: 20 MMBTU/HR NG CRUDE OIL PROCESS HEATER (RETORT)			B. Pollutant: CO
C. Measured Emission Rate: 1 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-057	F. Test Date: May 11,2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (12001)			B. Pollutant: NOX
C. Measured Emission Rate: 3.8 ppmv at 3% O2	D. Limited Emission Rate: 30 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13,2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (12001)			B. Pollutant: CO
C. Measured Emission Rate: 193 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13,2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (P1)			B. Pollutant: NOX
C. Measured Emission Rate: 12.2 ppmv at 3% O2	D. Limited Emission Rate: 30 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13, 2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (P1)			B. Pollutant: CO
C. Measured Emission Rate: 69 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13,2009





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Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.15.1N4</p>	<p>D. Frequency of monitoring: Routine Surveillance to ensure equipment currently shut down and not operating</p>
<p>B. Description: RULE 74.15.1 D.1 and 74.15.B.1 or 2 Equipment currently shut down and not operating. Applies to Asphalt Heaters 506 and Shell 1 and 2. Boilers 1,4,5,6,and Stand-by Boilers at 3500 tank Farm.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification. <b>None of the equipment listed in the Description were operated in 2010.</b></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N1</p>	<p>D. Frequency of monitoring: A monthly log is maintained on hours of operation to comply with the requirements of NFPA 25.</p>
<p>B. Description: Section 93115, Title 17, California Code of Regulations, Airborne Toxic Control Measure for Stationary Compression Ignition (CI) Engines. <b>Standby Diesel Engine for Emergency Fire Pump.</b></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Fuel use is documented through the retention of records for fuel purchased. Information on this Standby Diesel Engine due to the District by July 1,2005 has been provided.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N2</p>	<p>D. Frequency of monitoring: The records are compiled into a monthly total and summed for the previous 12 months.</p>
<p>B. Description: Section 93115, Title 17, California Code of Regulations, Airborne Toxic Control Measure for Stationary Compression Ignition (CI) Engines. <b>Standby Diesel Engine for Emergency Electric Power.</b></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Engine is equipped with a non-resettable hour meter. A log is maintained that differentiates operation during maintenance and testing from emergency use. Fuel use is documented through the retention of records for fuel purchased. <b>Information on this Standby Diesel Engine due to the District by July 1, 2005 has been provided.</b></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification:   01   /   01   /   10   (MM/DD/YY) to   01   /   01   /   11   (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO0012PC1 Condition No. 1</p> <p>B. Description: Rule 26, "New Source Review" Rule 29, "Conditions on Permit" Throughput and Consumption Limits.</p>	<p>D. Frequency of monitoring: Monthly records are maintained for throughputs and consumption.</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PO0012PC1 Condition No. 2</p> <p>B. Description: Rule 26, "New Source Review" Rule 29, "Conditions on Permit" Throughput and Consumption Limits. These Limits are based on the fugitive emissions from 70 Oil Wells.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Monthly records are maintained for throughputs and consumption. <b>No new Oil Wells were drilled in 2010.</b></p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PO0012PC1 Condition No. 3</p> <p>B. Description: Rule 29, Solvent Record keeping.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monthly records are maintained for solvent usage and purchase.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

## TENBY INC. PERMIT #0012

## THROUGHPUTS AND FUEL USAGE

January 1,2010 to January 1,2011

	12001	2007	2010	1001	1002	1003	1004	3501
JANUARY	8174	6459	6161	0	417	0	0	3022
FEBRUARY	7982	6720	5374	0	0	0	0	721
MARCH	23090	18480	12655	0	136	0	0	11343
APRIL	15166	14050	12264	0	395	0	0	7140
MAY	16876	15275	14184	0	1469	0	0	6602
JUNE	15557	16429	12055	0	348	0	0	10442
JULY	21270	17964	17148	0	0	0	0	9488
AUGUST	16360	18517	14893	0	0	0	0	5335
SEPTEMBER	16908	13170	10356	0	0	0	0	5082
OCTOBER	11804	11398	10315	0	0	0	0	6623
NOVEMBER	14167	12000	8480	0	0	0	0	8871
DECEMBER	10100	10240	10510	0	0	0	0	4819
BBLs.	177454	160702	134395	0	2765	0	0	79488
1000/GALS	7453	6749	5645	0	116	0	0	3338
	505	506	SHELL-1	SHELL-2	1501	1503	701	702
JANUARY	0	0	0	0	3281	332	2681	2220
FEBRUARY	0	0	0	0	3037	0	2481	3718
MARCH	0	0	0	0	13093	0	3376	3940
APRIL	0	0	0	0	9230	0	2845	4563
MAY	0	0	0	0	13573	1072	3719	4628
JUNE	0	0	0	0	11331	679	11797	2946
JULY	0	0	0	0	11530	3820	340	3055
AUGUST	0	0	0	0	10963	4779	1192	2032
SEPTEMBER	0	0	0	0	7990	0	2625	3252
OCTOBER	0	0	0	0	6425	655	3859	4376
NOVEMBER	0	0	0	0	5560	2356	3029	3545
DECEMBER	0	0	0	0	7614	1181	2513	3820
BBLs.	0	0	0	0	103627	14874	40457	42095
1000/GALS	0	0	0	0	4352	625	1699	1768

	2003	2004	2005	2006	2008	2009	2011	2012
JANUARY	2754	3169	3202	1812	1977	0	0	0
FEBRUARY	3242	2543	3315	2690	2690	510	0	0
MARCH	4336	1247	5951	1814	1944	0	0	0
APRIL	2118	1963	4332	2207	674	0	0	0
MAY	2400	1736	143	1400	932	0	0	105
JUNE	2074	1002	926	1145	49	0	0	211
JULY	1855	1130	3049	357	1299	0	0	0
AUGUST	2082	1782	4482	2600	1115	146	0	0
SEPTEMBER	2057	1636	3423	1864	2197	0	0	0
OCTOBER	2028	1196	4222	504	1554	0	0	1067
NOVEMBER	2979	1733	3049	1684	2729	0	0	0
DECEMBER	1368	3152	4195	2263	1213	0	0	0
BBLs.	29293	22289	40289	20340	18373	656	0	1383
1000/GALS	1230	936	1692	854	772	28	0	58

	3500	3001	3003	1506	1507	1505	1502	C-1
JANUARY	2591	0	0	0	2438	0	2955	0
FEBRUARY	1645	0	0	0	2280	0	2414	0
MARCH	2090	0	0	0	2061	0	2385	0
APRIL	3790	0	0	0	2009	0	1784	0
MAY	5374	0	0	0	2241	0	2054	0
JUNE	2599	0	0	0	2669	0	1375	0
JULY	3894	0	0	0	2409	0	1487	0
AUGUST	4735	0	0	0	2404	0	1200	0
SEPTEMBER	1642	0	0	0	2853	0	1376	0
OCTOBER	1651	0	0	0	3125	0	1684	0
NOVEMBER	2209	0	0	0	2648	0	1667	0
DECEMBER	2354	0	0	0	2877	0	1659	0
BBLs.	34574	0	0	0	30014	0	22040	0
1000/GALS	1452	0	0	0	1261	0	926	0

	2001	2002	30001	2000	2501	TC14	C-2	C-3
JANUARY	484	18924	5149	0	0	35	0	0
FEBRUARY	304	20376	3706	0	0	20	0	0
MARCH	261	49761	2011	0	0	5	0	0
APRIL	1269	38900	13471	0	0	10	0	0
MAY	662	47384	5138	0	0	5	0	0
JUNE	2341	40354	17630	0	0	105	0	0
JULY	1165	49350	9449	0	0	110	0	0
AUGUST	222	46898	14103	0	0	35	0	0
SEPTEMBER	349	34268	6908	0	0	35	0	0
OCTOBER	1439	38065	6861	0	0	20	0	0
NOVEMBER	955	31908	4497	0	0	25	0	0
DECEMBER	23	32328	13758	0	0	35	0	0
BBLs	9474	448516	102681	0	0	440	0	0
1000/GALS	398	18838	4313	0	0	18	0	0

LOADING RACK THROUGHPUTS  
MONTHLY THROUGHPUTS

	TEXCON BBLs.PER/YR	TRANSAMERICA BBLs.PER/YR
JANUARY	0	0
FEBRUARY	0	0
MARCH	0	0
APRIL	0	0
MAY	0	0
JUNE	0	0
JULY	0	0
AUGUST	0	0
SEPTEMBER	0	0
OCTOBER	0	0
NOVEMBER	0	0
DECEMBER	0	0
12 MONTH TOTAL	0	0

LOADING RACK THROUGHPUTS  
MONTHLY THROUGHPUTS

	3500 TANK FARM GAL.PER/YR.	ASPHALT RACKS GAL.PER/YR.	1501/1502 BBL.S.PEI	2005/2006 BBL.S/YR.
JANUARY	0	509502	438	3281
FEBRUARY	0	491358	410	3021
MARCH	0	1339926	2230	3039
APRIL	0	1074318	6034	9182
MAY	0	1143450	175	13508
JUNE	0	1092672	1163	11315
JULY	0	1426614	1367	12781
AUGUST	0	1303386	4689	10963
SEPTEMBER	0	961842	1735	7974
OCTOBER	0	912702	1085	6359
NOVEMBER	0	883386	870	7159
DECEMBER	0	485394	353	9706
12 MONTH TOTAL	0	11624550	20549	98288

MONTHLY FUEL USAGE FOR BOILERS AND HEATERS

	BOILER #7		NATCO HEATER		BOILER #5	
	NAT.GAS	DIST.OIL	NAT.GAS	DIST.OIL	NAT.GAS	DIST.OIL
JANUARY	2.75	0.00	3.87	0.00	0	0.00
FEBRUARY	2.94	0.00	4.12	0.00	0	0.00
MARCH	7.10	0.00	9.97	0.00	0	0.00
APRIL	5.69	0.00	8.00	0.00	0	0.00
MAY	6.78	0.00	9.51	0.00	0	0.00
JUNE	6.06	0.00	8.51	0.00	0	0.00
JULY	7.15	0.00	10.05	0.00	0	0.00
AUGUST	6.67	0.00	9.37	0.00	0	0.00
SEPTEMBER	4.88	0.00	6.85	0.00	0	0.00
OCTOBER	5.35	0.00	7.51	0.00	0	0.00
NOVEMBER	4.66	0.00	6.55	0.00	0	0.00
DECEMBER	4.59	0.00	6.44	0.00	0	
MMCF	65	0.00	91	0.00	0	0.00

MONTHLY FUEL USAGE FOR BOILERS AND HEATERS

	BOILER #6		BOILERS 1 & 4		STANDBY BOILERS	
	NAT.GA	DIST.OIL	NAT.GAS	DIST.O	NAT.GA	DIST.OIL
JANUARY	0	0.00	0.00	0.00	0.00	0.00
FEBRUARY	0	0.00	0.00	0.00	0.00	0.00
MARCH	0	0.00	0.00	0.00	0.00	0.00
APRIL	0	0.00	0.00	0.00	0.00	0.00
MAY	0	0.00	0.00	0.00	0.00	0.00
JUNE	0	0.00	0.00	0.00	0.00	0.00
JULY	0	0.00	0.00	0.00	0.00	0.00
AUGUST	0	0.00	0.00	0.00	0.00	0.00
SEPTEMBER	0	0.00	0.00	0.00	0.00	0.00
OCTOBER	0	0.00	0.00	0.00	0.00	0.00
NOVEMBER	0	0.00	0.00	0.00	0.00	0.00
DECEMBER	0	0.00	0.00	0.00	0.00	0.00
MMCF	0	0.00	0.00	0.00	0.00	0.00

	12001 HEATER		ASPHALT HEATER P1		SHELL 1,2 & 506	
	NAT.GA	DIST.OIL	NAT.GAS	DIST.O	NAT.GA	DIST.OIL
JANUARY	1.68	0.00	0.96	0.00	0.00	0.00
FEBRUARY	1.79	0.00	1.02	0.00	0.00	0.00
MARCH	4.32	0.00	2.46	0.00	0.00	0.00
APRIL	3.46	0.00	1.97	0.00	0.00	0.00
MAY	4.12	0.00	2.35	0.00	0.00	0.00
JUNE	3.69	0.00	2.10	0.00	0.00	0.00
JULY	4.35	0.00	2.48	0.00	0.00	0.00
AUGUST	4.06	0.00	2.31	0.00	0.00	0.00
SEPTEMBER	2.97	0.00	1.69	0.00	0.00	0.00
OCTOBER	3.25	0.00	1.85	0.00	0.00	0.00
NOVEMBER	2.84	0.00	1.62	0.00	0.00	0.00
DECEMBER	2.79	0.00	1.59	0.00	0.00	0.00
MMCF	39	0.00	22	0.00	0.00	0.00

STEAM GENERATOR NATURAL GAS USAGE

	#0	#1	#2	#3	#4	#5
JANUARY	2.83	0	1.2309	0	3.75	5.1
FEBRUARY	0	0	0.6378	0	5.50	4.75
MARCH	0	0	0	0	4.00	4.1
APRIL	0	0	0	0	6.10	4.4
MAY	2.0629	0	3.3469	0	4.80	4
JUNE	2.8958	0	5.5192	0	3.00	3.75
JULY	2.5258	0	5.2352	0	2.25	7.45
AUGUST	2.5386	0	2.8032	0	5.50	3.375
SEPTEMBER	2.5316	0	4.5775	0	4.50	6.5
OCTOBER	4.684	0	5.2257	0	6.00	5
NOVEMBER	0	0	4.3625	0	4.30	5.15
DECEMBER	0	0	0	0	7.40	3.5
MMCF	20.07	0.00	32.94	0.00	57.10	57.08



## CASING GAS SULFUR CONTENT

MONTH	DAY	TEXCON PPM	CHASE PPM	MONTH	DAY	TEXCON PPM	CHASE PPM
JANUARY	6	25	35	JULY	7	20	65
	14	45	55		14	25	90
	20	85	75		21	45	10
	28	10	10		28	75	10
FEBRUARY	5	10	15	AUGUST	4	15	25
	11	25	20		11	15	25
	17	35	35		18	30	35
	25	40	50		25	40	65
MARCH	2	55	65	SEPTEMBER	1	50	15
	9	75	5		8	55	25
	16	15	15		15	80	20
	23	15	30		22	15	45
	31	20	35		30	15	45
APRIL	7	25	45	OCTOBER	7	40	75
	14	35	55		13	45	15
	21	45	75		20	50	15
	28	45	15		27	50	35
MAY	6	80	35	NOVEMBER	4	70	35
	12	10	25		10	75	65
	20	15	40		18	15	85
	28	20	50		25	10	105
JUNE	3	60	15	DECEMBER	1	45	15
	9	80	15		8	45	20
	17	105	20		16	65	30
	23	15	30		22	85	35
	30	10	45		29	85	55



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> PO0012PC2</p> <p><b>B. Description:</b> Rule 64 Sulfur Content of Fuels. Nitrite solution vessel operation All produced gas and casing gas is processed through the nitrite solution gas sweetening system. The produced or casing gas shall not be burned as fuel in the Boilers, Steam Generators, or process Heaters in excess of 236 ppm or the equivalent of 15 grams per cubic feet.</p>	<p><b>D. Frequency of monitoring:</b> Annual Compliance Certification.</p>
<p><b>C. Method of monitoring:</b> Weekly test the hydrogen sulfide content of the gases downstream of the nitrite vessels or buffer vessels using detector tube method. Annually analyze the sulfur content of this fuel gas.</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable AQMD method 307-94 Determination of Sulfur in a Gaseous Matrix</p>
<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): C</p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p><b>A. Attachment # or Permit Condition #:</b> PO0012PC3</p> <p><b>B. Description:</b> Rule 26 new Source Review Rule 74.15 Boiler, Steam Generators, and Process Heaters. Specific Requirements for the 20 MMBTU/Hr. Erie City Boiler. Nox shall not exceed 36 ppm corrected to 3% oxygen. The flue gas recirculation valve opening shall be set at or above 45% and an excess oxygen rate between 0.5 and 3%.</p>	<p><b>D. Frequency of monitoring:</b> Annual Compliance Certification. Monitor, Measure and record Operating parameters on a monthly basis.</p>
<p><b>C. Method of monitoring:</b> Biennial Source Testing. Maintain the external flue gas recirculating system and excess oxygen rate. The flue gas recirculation valve was set at or above 30% and the excess oxygen rate was maintained between 0.5 and 3.0%</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable. CARB Method 1-100</p>
<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): C</p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p><b>A. Attachment # or Permit Condition #:</b> PO0012PC4</p> <p><b>B. Description:</b> Rule 26 new Source Review Rule 74.15 Boiler, Steam Generators, and Process Heaters. Specific Requirements for the 20 MMBTU/Hr. Natco crude oil process heater. Nox shall not exceed 34 ppm corrected to 3% oxygen. The flue gas recirculation valve opening shall be set at or above 50% and an excess oxygen rate between 0.5 and 2.5%.</p>	<p><b>D. Frequency of monitoring:</b> Annual Compliance Certification. Monitor, Measure and record operating parameters on a monthly basis.</p>
<p><b>C. Method of monitoring:</b> Maintain the external flue gas recirculating system and excess oxygen rate. The flue gas recirculation valve was set at or above 50% and the excess oxygen rate was maintained between 0.5 and 2.5%</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable. CARB Method 1-100</p>
<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): C</p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

## CASING GAS SULFUR CONTENT

MONTH	DAY	TEXCON PPM	CHASE PPM	MONTH	DAY	TEXCON PPM	CHASE PPM
JANUARY	6	25	35	JULY	7	20	65
	14	45	55		14	25	90
	20	85	75		21	45	10
	28	10	10		28	75	10
FEBRUARY	5	10	15	AUGUST	4	15	25
	11	25	20		11	15	25
	17	35	35		18	30	35
	25	40	50		25	40	65
MARCH	2	55	65	SEPTEMBER	1	50	15
	9	75	5		8	55	25
	16	15	15		15	80	20
	23	15	30		22	15	45
	31	20	35		30	15	45
APRIL	7	25	45	OCTOBER	7	40	75
	14	35	55		13	45	15
	21	45	75		20	50	15
	28	45	15		27	50	35
MAY	6	80	35	NOVEMBER	4	70	35
	12	10	25		10	75	65
	20	15	40		18	15	85
	28	20	50		25	10	105
JUNE	3	60	15	DECEMBER	1	45	15
	9	80	15		8	45	20
	17	105	20		16	65	30
	23	15	30		22	85	35
	30	10	45		29	85	55



Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 2010 (MM/DD/YY) to 01 / 01 / 2011 (MM/DD/YY)

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(5)			B. Pollutant: NOX
C. Measured Emission Rate: 32 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-078	F. Test Date: June 22,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(5)			B. Pollutant: CO
C. Measured Emission Rate: 0.2 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-078	F. Test Date: June 22,2010

A. Emission Unit Description: 20 MMBTU/HR NG ERIE CITY BOILER #7			B. Pollutant: NOX
C. Measured Emission Rate: 35.4 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-140	F. Test Date: August 7,2009

A. Emission Unit Description: 20 MMBTU/HR NG ERIE CITY BOILER #7			B. Pollutant: CO
C. Measured Emission Rate: 0.4 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-140	F. Test Date: August 7,2009

A. Emission Unit Description: 20 MMBTU/HR NG CRUDE OIL PROCESS HEATER (RETORT)			B. Pollutant: NOX
C. Measured Emission Rate: 26.9 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-142	F. Test Date: November 19,2010



Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 2010 (MM/DD/YY) to 01 / 01 / 2011 (MM/DD/YY)

A. Emission Unit Description: 20 MMBTU/HR NG CRUDE OIL PROCESS HEATER (RETORT)			B. Pollutant: CO
C. Measured Emission Rate: 1 ppmv at 3% O <sub>2</sub>	D. Limited Emission Rate: 400 ppmv at 3% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-057	F. Test Date: May 11,2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (12001)			B. Pollutant: NOX
C. Measured Emission Rate: 3.8 ppmv at 3% O <sub>2</sub>	D. Limited Emission Rate: 30 ppmv at 3% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13,2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (12001)			B. Pollutant: CO
C. Measured Emission Rate: 193 ppmv at 3% O <sub>2</sub>	D. Limited Emission Rate: 400 ppmv at 3% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13,2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (P1)			B. Pollutant: NOX
C. Measured Emission Rate: 12.2 ppmv at 3% O <sub>2</sub>	D. Limited Emission Rate: 30 ppmv at 3% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13, 2009

A. Emission Unit Description: 4.9 MMBTU/HR ASPHALT HEATER (P1)			B. Pollutant: CO
C. Measured Emission Rate: 69 ppmv at 3% O <sub>2</sub>	D. Limited Emission Rate: 400 ppmv at 3% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-197	F. Test Date: November 13,2009



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO0012PC5 Cond.# 1,4,5,6,and7.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: Steam Generators 3,4 and 5. RULE 26 New Source Review. RULE 29 Conditions on Permits. RULE 74.15 Boilers, Steam Generators, and Process Heaters. Burning of fuel oil in Steam Generators 3,4,and5 at a maximum rate of 118.2 gallons per hour during mandatory gas curtailment. Sulfur and Nitrogen concentration limits. Emission limits and FGR settings See Attachment 75.15N1 for additional requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable. CARB Method 1-100</p>
<p>C. Method of monitoring: Monitor burning of fuel oil during natural gas curtailment for generators 3,4,and5. Obtain approval prior to burning fuel at a higher rate during curtailment by source testing. Fuel oil burned shall be limited to a sulfur content not to exceed 0.25% by weight and a nitrogen content not to exceed 0.25% by weight. Maintain fuel records. Maintain a dedicated fuel meter on each generator. Maintain FGR settings as follows: No.3 at 45% No.4 at 40% No.5 at 60%. All at excess oxygen rates between 0.5 and 2.5%. Flue gas recirculation valves were maintained as indicated above or as indicated by the latest source test and oxygen settings were maintained between 0.5 and 2.5% <b>No fuel oil was burned in 2010</b></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC5 Cond# 2,5,6 and 7.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 26 new Source Review. RULE 29 Conditions on Permits. RULE 74.15 Steam Generator No. 0. Emission Limits and FGR Settings. See Attachment 74.15N1 for additional requirements. Fuel burned during commercial operation limited to utility natural gas.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable. CARB Method 1-100</p>
<p>C. Method of monitoring: Obtain approval prior to burning fuel oil by source testing. Maintain a dedicated totalizing fuel meter. Routine surveillance to maintain FGR settings at 20% or more and excess oxygen rates between 0.5 and 2.5%. Maintain monthly records of FGR and excess oxygen control settings. Biennial source testing while burning natural gas. Monitor and record amount of fuel burned. <b>No fuel oil was burned in 2010. FGR valve opening was maintained at or above 20% and excess oxygen trim controller setting was maintained between 0.5 and 2.5%</b></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC5 Condition #s 3,5,6and 7.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 26 New Source Review. RULE 29 Conditions on Permits. RULE 74.15 Boilers, Steam Generators, and Process Heaters. Emission Limits, FGR Settings, and burning of fuel oil in Steam Generators 1 and 2.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable. CARB Method 1-100</p>
<p>C. Method of monitoring: Monthly records of FGR and excess oxygen control settings. Records of Emission Source Tests. Source test prior to burning fuel oil during periods of curtailment. Source test (NOx,CO) while burning fuel oil during periods other than curtailment. Biennial source testing while burning natural gas. Amount of fuel consumed. Test Methods NOx – ARB Method 100. CO Arb Method 100. <b>No fuel oil was burned in 2010. FGR was maintained at or above 16% on #1 and 55% on #2. Oxygen trim control was maintained between 0.5 and 2.5%.</b></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 2010 (MM/DD/YY) to 01 / 01 / 2011 (MM/DD/YY)

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(2)			B. Pollutant: CO
C. Measured Emission Rate: 0.9 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-142	F. Test Date: November 19,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(3) Unit was not operated in 2010			B. Pollutant: NOX
C. Measured Emission Rate: 27 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 296-077	F. Test Date: June 17,1996

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(3) Unit was not operated in 2010			B. Pollutant: CO
C. Measured Emission Rate: < 2 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 296-077	F. Test Date: June 17,1996

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(4)			B. Pollutant: NOX
C. Measured Emission Rate: 28.8 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-033	F. Test Date: March 26,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(4)			B. Pollutant: CO
C. Measured Emission Rate: 1.3 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-033	F. Test Date: March 26,2010



Ventura County  
Air Pollution  
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## ANNUAL COMPLIANCE CERTIFICATION

### SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification:   01   /   01   / 2010\_ (MM/DD/YY) to   01   /   01   / 2011\_ (MM/DD/YY)

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(0)			B. Pollutant: NOX
C. Measured Emission Rate: 32 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-078	F. Test Date: June 22,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(0)			B. Pollutant: CO
C. Measured Emission Rate: 0.2 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-078	F. Test Date: June 22,2010

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(1)			B. Pollutant: NOX
C. Measured Emission Rate: 35.4 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-140	F. Test Date: August 7,2009

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(1)			B. Pollutant: CO
C. Measured Emission Rate: 0.4 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 209-140	F. Test Date: August 7,2009

A. Emission Unit Description: 20 MMBTU/HR NG STEAM GENERATOR #(2)			B. Pollutant: NOX
C. Measured Emission Rate: 26.9 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 210-142	F. Test Date: November 19,2010





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO0012PC6</p>	<p>D. Frequency of monitoring: Routine surveillance to ensure the vapor collection and scrubbing system is operating properly.</p>
<p>B. Description: RULE 51 Nuisance Asphalt Loading Racks Odor Control.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance to ensure the vapor collection and scrubbing system is operating properly.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC7</p>	<p>D. Frequency of monitoring: Routine surveillance to ensure that the vapor collection and scrubbing system is operating properly</p>
<p>B. Description: RULE 26 and 71.C Crude Oil and Gas Oil loading Rack vapor Control. Applies to crude oil loading racks at C-1, C-2, C-3, 2005, and 2006 area, and gas oil loading racks at 1501-1503 area.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification including monitoring one complete loading operation for leaks and proper operation of the loading equipment and delivery vessel vapor recovery and overfill protection systems. Maintain records of annual inspections of the loading operations. Racks were inspected using a Bacharach TLV Analyzer and we are in compliance with this rule.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC8</p>	<p>D. Frequency of monitoring: <b>Annual</b></p>
<p>B. Description: RULE 29 Out of Service Emission Units.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification to ensure that emissions unit is shut down and not being operated.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 50</p>	<p>D. Frequency of monitoring: Routine Surveillance and visual inspections.</p>
<p>B. Description: RULE 50 Opacity. Applies to all emission units at this source.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification including a survey of all emission units. Opacity Readings upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.1 applies to all units that emit sulfur Compounds.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 54.B.1 Sulfur Compounds. RULE 64 Sulfur content of fuels. Shall not discharge sulfur compounds in excess of 300 ppm from any combustion operation or 500 ppm from any other operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maintain a representative fuel analysis or exhaust analysis. This analysis provided to District upon request. Upon district request, source test for sulfur compounds at point of discharge. Annual Compliance Certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 54.B.2 Sulfur Compounds. Sulfur dioxide Concentration at ground or Sea Level at or beyond the property line.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification Maintain a representative fuel analysis or exhaust analysis, Along with modeling data. Determine ground or sea level concentrations upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

# TENBY INC.

PO#0012  
APCD RULE 50  
TITLE V  
OPACITY COMPLIANCE RECORD

Emission Unit	Date	Time	Inspector	Visible Emissions
Generator #0	<u>6-16-2010</u>	<u>9am</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Generator #1	<u>NOT USED IN 2010</u>			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Generator #2	<u>6-17-2010</u>	<u>10 AM</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Generator #3	<u>NOT USED IN 2010</u>			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Generator #4	<u>8-10-2010</u>	<u>9am</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Generator #5	<u>8-26-2010</u>	<u>9 AM</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Asphalt Heater	<u>8-26-2010</u>	<u>9:30 AM</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Boiler #7	<u>8-26-2010</u>	<u>9:45 AM</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Natco Heater	<u>8-26-2010</u>	<u>9:50 AM</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
12001 Heater	<u>8-26-2010</u>	<u>10 AM</u>	<u>Rm</u>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 57.1</p>	<p>D. Frequency of monitoring: Routine surveillance to assure that equipment is fired on natural gas only. Annual Compliance Certification</p>
<p>B. Description: RULE 57.1 Combustion Contaminates. Applies to all combustion emission units at this facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Reference the District Analysis for Rule 57.1 Compliance based on EPA Emission Factors is sufficient.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 64.B.1 Sulfur Content of Fuels – Gaseous Fuel Requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Analyze the sulfur content of fuel other than PUC quality natural gas using AQMD Method 307-94. (Submit with annual compliance certification)</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 64.B.2 Sulfur Content of Fuels – Solid or Liquid Fuel Requirements. Applies to all combustion units at this stationary source while burning solid or liquid fuel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Obtain fuel suppliers certification or test the sulfur content using ASTM Method D4294-83 or D2622-87 <b>No Solid or Liquid Fuel was burned in 2010.</b></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



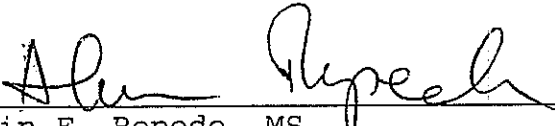
Prepared for: Tenby, Inc.  
P.O. Box 254  
Oxnard, CA  
Attn: Dick

Report Date: February 17, 2011  
Laboratory Number: 110468  
Project Name: N/A  
Sampled by: Client

On February 16, 2011, Capco Analytical Services, Inc. (CAS), received two(2) samples to be analyzed. The samples were identified and assigned the laboratory ID numbers listed below:

<u>SAMPLE DESCRIPTION</u>	<u>CAS LAB NUMBER ID</u>
C-1	110468-01
T-1	110468-02

By my signature below, I certify that the results contained in this laboratory report comply with applicable standards for certification by the California Department of Public Health's Environmental Laboratories Accreditation Program (ELAP), both technically and for completeness, and that, based on my inquiry of the person or persons directly responsible for performing the analyses, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

  
Alin E. Repede, MS  
Director - Analytical Operations

If you have any further questions or concerns, please contact me at your convenience.

This report consists of 2 pages excluding the cover letter and the Chain of Custody.

This report shall not be reproduced except in full without the written approval of CAS. The test results reported represent only the item being tested and may not represent the entire material from which the sample was taken.

Client:	TENBY INC.	Date Sampled:	02/16/11
CAS lab NO. :	110468-02	Date Received:	02/16/11
Sample ID:	T-1	Date Analyzed:	02/16/11
Sample Matrix:	Gas	Analyst:	PF

**Total Reduced Sulfur  
ASTM METHOD D6228**

Constituents	Results ppm (v/v)	DF	MDL ppm (v/v)
Hydrogen Sulfide	ND	1	0.50
Carbonyl Sulfide	1.83	1	0.50
Methyl Mercaptan	34.60	5	2.50
Ethyl Mercaptan	17.40	2	1.00
Carbon Disulfide	0.00	1	0.50
Dimethyl Sulfide	2.8	1	0.50
Total Reduced Sulfur (Estimate)	57.57		0.50

DF: DILUTION FACTOR  
MDL: METHOD DETECTION LIMIT  
ND: NOT DETECTED



Analytical Services, Inc.

Environmental and Analytical Services-Since 1994

Client:	TENBY INC.	Date Sampled:	02/16/11
CAS lab NO. :	110468-01	Date Received:	02/16/11
Sample ID:	C-1	Date Analyzed:	02/16/11
Sample Matrix:	Gas	Analyst:	PF

Total Reduced Sulfur  
ASTM METHOD D6228

Constituents	Results ppm (v/v)	DF	MDL ppm (v/v)
Hydrogen Sulfide	36.30	5	2.50
Carbonyl Sulfide	1.06	1	0.50
Methyl Mercaptan	17.60	2	1.00
Ethyl Mercaptan	19.14	2	1.00
Carbon Disulfide	0.00	1	0.50
Dimethyl Sulfide	5.3	1	0.50
Total Reduced Sulfur (Estimate)	82.30		2.50

DF: DILUTION FACTOR

MDL: METHOD DETECTION LIMIT

ND: NOT DETECTED

# CAPCO ANALYTICAL SERVICES

1536 Eastman Avenue, Suite B  
Ventura, CA 93003  
(805) 644-1095 Fax 644-9947  
www.capcoenv.com

## CHAIN OF CUSTODY RECORD

### REPORT

Fax 715-8082

Company \_\_\_\_\_

Address \_\_\_\_\_

Email \_\_\_\_\_

Phone 427-0069 Contact Dick

### BILL TO:

P.O.# \_\_\_\_\_

Company Techby Inc

Address P.O. Box 258

Oxland Ca.

Phone 910-8799 Contact Tobin

PROJ. NO \_\_\_\_\_ PROJECT NAME \_\_\_\_\_  
SAMPLERS: (Signature) \_\_\_\_\_

CONTAINER TYPES  
A = AMBER B = BRASS G = GLASS  
P = PLASTIC V = VOA VIAL O = OTHER

SAMPLE NO.	DATE SAMPLED	TIME SAMPLED	COMP	GRAB	SAMPLE IDENTIFICATION	MATRIX				CONTAINER #   TYPE	REMARKS	
						WATER	SOIL	SLUDGE	OTHER			
1	3/16/11	9am			C-1							
2	3/16/11	9am			F-1							

ANALYSIS  
Total Sulfur

11/04/68

REWORK

The undersigned hereby acknowledges having received a copy of the Fee Schedule/General Information and Conditions, the provisions of which are a part of this agreement.

Relinquished by: (Signature) <u>[Signature]</u>	Date/Time <u>2-16-11 12:55a</u>	Received by: (Signature) <u>[Signature]</u>
Relinquished by: (Signature)	Date/Time	Received by: (Signature)

WHITE COPY

CANARY COPY

PINK COPY

#### TURN AROUND TIME

- STANDARD
- 24 HOURS
- 48 HOURS
- 72 HOURS

OTHER \_\_\_\_\_

#### CHECK ONE BOX:

- DISPOSE SAMPLES
- RETURN SAMPLES





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.16</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 74.16 Oil Field Drilling Operations Applies to all oilfield drilling operations at this facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification to ensure grid power being used or to ensure drilling engine has a valid APCD permit to operate, and meets NO2 limits, or maintain cost analysis documentation as to verification to grid power exemption. No drilling operations were performed at this facility for 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.11.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 74.11.1 Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no Large Water Heaters or Boilers at this Stationary Source that are applicable to Rule 74.11.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.26</p>	<p>D. Frequency of monitoring: Routine surveillance to ensure proper operation.</p>
<p>B. Description: RULE 74.26 Crude Oil Storage Tank Degassing Operations. Applies to short term activities involving degassing of any above ground crude oil or produced water storage tank at this facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Record vapor concentration and gas flow rate of control device. Record vapor concentration of tank. Vapor destruction or removal efficiency upon request. Insure contractor has valid permit for portable equipment, if applicable. Notification required for degassing. No operation was performed in 2010 that required tank degassing.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 01 / 01 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.4.B.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 71.4.B.1 First Stage Sump Prohibition..</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no first stage sumps at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4.B.3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 71.4.B.3 Well Cellar Storage Prohibition. Applies to any well cellar at this stationary source. Prohibits the storage of crude oil or petroleum material in a well cellar.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance and visual inspection of all well cellars to assure compliance. Maintain records of crude oil storage during well workovers or equipment maintenance. Submit records to District upon request. We don't store crude oil in well cellars except during workovers or maintenance activities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 74.6 Surface Cleaning and Degreasing. Applies to all solvent cleaning activities at this stationary source.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maintain records of current solvent information: Routine surveillance of the applicable solvent cleaning activities. Maintain records of ROC content of solvents used. We are in compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): C</p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification:   01   /   01   /   10   (MM/DD/YY) to   01   /   01   /   11   (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.10</p>	<p>D. Frequency of monitoring: Routine surveillance of applicable components to assure compliance with Rule 74.10 Weekly and Quarterly inspections as required by Rule 74.10</p>
<p>B. Description: RULE 74.10 Applicable Requirements Components at Crude Oil Production and Processing Facilities.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Inspect gaseous leaks using EPA Method 21. Maintain records of inspections and leak detection.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.22</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 74.22 Natural Gas Fired Fan-Type Central Furnaces.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no Natural Gas Fired Fan-Type Central Furnaces at this Stationary Source that are applicable to Rule 74.22</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 74.1 Abrasive Blasting.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification. Routine Surveillance and Visual inspections of abrasive blasting operations to assure compliance. Maintain abrasive blasting records. (No abrasive blasting was done in 2010).</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification:   01   /   01   /   10   (MM/DD/YY) to   01   /   01   /   11   (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 74.2 Architectural Coatings.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine Surveillance of the architectural coating operations to assure compliance. Maintain records of VOC content of coatings used.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): C</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.4.D</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>B. Description: RULE 74.4.D Cut Back Asphalt – Road Oils.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Test ROC content of oil sample being prepared for usage. Maintain records of oil analysis. (No cutback asphalt or road oils were used at this facility for 2010)</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): C</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): C</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:    Title:	Date:
--	-------

Time Period Covered by Compliance Certification  __01__ / __01__ / 2010__ (MM/DD/YY) to __01__ / __01__ / 2011__ (MM/DD/YY)
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