



A Sempra Energy company

HAROLD J. LANG
Environmental - Technical Advisor
Southern California Gas Company
Gas Transmission
(818) 701-2514
Fax # (818) 701-2549

November 1, 2010

EPA Region IX, Office of Air Division
Mr. Gerardo Rios
75 Hawthorne Street
San Francisco, CA 94105

Southern California
Gas Company
9400 Oakdale Avenue
Chatsworth, CA 91311

Mailing Address:
P O Box 2300, ML SC9314
Chatsworth, CA 91313-2300

Ventura County Air Pollution Control District
Mr. Keith Duval
669 County Square Drive,
Ventura, CA 93003

**Subject: Title V Annual Certification, Permit Number: 00061
Ventura Compressor Station, 1555 N. Olive Street, Ventura, Ca.**

Dear Sirs,

Please find enclosed the Annual Title V Certification report required for the Ventura Compressor Station, for the period from October 1, 2009 through September 30, 2010.

Included in this report are:

- Annual Compliance Certification form, signed and dated.
- Annual Compliance Certification Permit attachment Forms for each requirement and permit condition requiring annual certification.
- Annual Compliance Certification Deviation Summary Form.
- Annual Compliance Certification Source test Summary Forms, summarizing the 2010 Source Test data for each of the three high pressure compressor engines.
- Supporting Fuel and run time logs, emissions summary, and Rule 74.9 Quarterly Emission checks.
- Documented equipment maintenance.
- RICE/NESHAPS Compliance Report.

If you have any questions or concerns, please feel free to contact me.

Sincerely,

Harold Lang
Southern California Gas Company
Technical Advisor - Environmental
(818)701-2514

A.P.C.D.
NOV - 5 AM 11:55
RECEIVED
VENTURA COUNTY



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official: <i>Jon Garcia</i> Title: FIELD OPERATIONS MANAGER	Date: 11/1/10
---	-----------------------------

Time Period Covered by Compliance Certification 10 / 01 / 09 (MM/DD/YY) to 9 / 30 / 10 (MM/DD/YY)
--



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.1

A. Attachment # or Permit Condition #: 74.9N4	D. Frequency of monitoring quarterly
B. Description: Pursuant to Rules 74.9.B.1, B.2, and B.5, emissions from an applicable ICE shall not exceed the following NOx limits: either 1) 45 ppmvd referenced at 15% oxygen; or 2) 94% reduction by volume across control device; ROC limits: 750 ppmvd referenced at 15% oxygen, expressed as methane; CO limits: 4,500 ppmvd referenced at 15% oxygen	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable N/A
C. Method of monitoring: EPA Method 25, 18, CARB Method 100	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N7	D. Frequency of monitoring quarterly
B. Description: Maintain approved Engine Operator Inspection Plan with specific inspection procedure to assure engine complies with Rule 74.9.D.3. Inspections shall be conducted every quarter in which an engine operates 32 hours in any month of the quarter or every 2,000 hours of operation.	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable N/A
C. Method of monitoring: semi annual and annual compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: ATCM Engine N2	D. Frequency of monitoring yearly
B. Description: Record hours of operation for maintenance and testing; fuel type used	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.2

<p>A. Attachment # or Permit Condition #: PC1 Condition No. 1</p> <p>B. Description: Rule 26 Natural Gas Use Only</p>	<p>D. Frequency of monitoring yearly</p> <p>Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PC1 Condition No. 2</p> <p>B. Description: Rule 29 Exempt Solvents</p>	<p>D. Frequency of monitoring Yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PC3</p> <p>B. Description: CA Health and Safety Code Section 44390, "Facility Toxic Air Contaminant Risk Reduction Audit Plan"</p>	<p>D. Frequency of monitoring yearly</p> <p>Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Annual compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.2

A. Attachment # or Permit Condition #:	PC4	D. Frequency of monitoring	
B. Description:		quarterly	
Rule 35 500 PPM CO limit for engines		Source Test Summary Form, if applicable	
C. Method of monitoring:		N/A	
Quarterly Screening , biennial source test (ROC, Nox, CO)		F. Currently in Compliance? (Y or N):	<u>Y</u>
		G. Compliance Status? (C or I):	<u>C</u>
		other non-compliance? (Y or N):	<u>N</u>
*if yes, attach Deviation Summary Form			



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 50_1 - Opacity Limit	D. Frequency of monitoring
B. Description: Permittee shall not discharge into the atmosphere any air contaminants for a period or periods aggregating more than 3 min. in any 1 hour which are as dark in shade as that designated as Ringelmann Chart No. 1, or equivalent to 20% opacity and greater.	annual Source Test Summary Form, if applicable
C. Method of monitoring: Periodic visual observations	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 50_2 - Inspections	D. Frequency of monitoring
B. Description: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained. Records shall be kept of visible emissions other than uncombined water > 0% for more than 3 min. in any 1 hour. Records shall include date, time and identity of emissions unit. Notify APCD if visible emissions can not be corrected in 24 hours. Records shall be maintained at the facility and submitted to the District upon request.	annual Source Test Summary Form, if applicable
C. Method of monitoring: Periodic visual observations	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 50_3 - Annual Certification	D. Frequency of monitoring
B. Description: Annually certify that all emission units comply with Rule 50. Use formal survey with date, time, unit and verification of no visible emissions other than uncombined water > 0% for more than 3 min. in any 1 hour. As an alternative the annual compliance certification shall include a formal survey per EPA Method 9.	annual Source Test Summary Form, if applicable
C. Method of monitoring: Periodic visual observations	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: <u>50_4 - Testing Upon Request</u>	D. Frequency of monitoring
B. Description:	N/A
Upon District request, opacity shall be determined during routine surveillance and during the annual certification by a person certified in reading smoke using EPA Method 9 or a certified, calibrated monitoring system.	Source Test Summary Form, if applicable
C. Method of monitoring: N/A	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: <u>54.B.1_1 - Sulfur Compounds</u>	D. Frequency of monitoring
B. Description:	continuous
No person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, in excess of 300 ppm by volume from any combustion operation, calculated as sulfur dioxide (SO ₂) by volume at the point of discharge.	Source Test Summary Form, if applicable N/A
C. Method of monitoring: Fuel analysis	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: <u>54.B.2_1 - Sulfur Compounds</u>	D. Frequency of monitoring
B. Description:	N/A
All fuel used at the facility is CPUC quality natural gas which the APCD deems as compliant with Rule 64. There is no monitoring requirement.	Source Test Summary Form, if applicable
C. Method of monitoring: N/A	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 55 - Fugitive Dust	D. Frequency of monitoring
B. Description: The provisions of this rule shall apply to any operation, disturbed surface area, or man-made condition capable of generating fugitive dust, including bulk material handling, earth-moving, construction, demolition, storage piles, unpaved roads, track-out, or off-field agricultural operations	annual
C. Method of monitoring: compliance certification	Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 57.1 - Particulate Matter	D. Frequency of monitoring
B. Description: Permittee shall not discharge into the atmosphere from any fuel burning equipment combustion contaminants exceeding in concentration at the point of discharge, 0.1 grain per cubic foot of gas calculated to 12% of carbon dioxide at standard conditions.	N/A
C. Method of monitoring: compliance certification	Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 64.B.1 - Fuel Sulfur Content	D. Frequency of monitoring
B. Description: No person shall burn gaseous fuel containing sulfur compounds in excess of 50 grains/100 ft3 of gaseous fuel (788 ppmv), except for natural gas which is limited to 15 grains/100 ft3 (236 ppmv), calculated as H2S at std. conditions unless exempt.	yearly
C. Method of monitoring: compliance certification	Source Test Summary Form, if applicable N/A F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: <u>74.6_B_2 - Cleaning Devices</u>	D. Frequency of monitoring
B. Description: No person shall perform solvent cleaning using a solvent with an ROC content greater than 25 g/l unless one of the following is used: a) Wipe cleaning; b) Hand held spray/squirt bottle or other closed container < 1 liter; c) Non-atomized solvent flow, dip or flush method where pooling is prevented; d) a properly used enclosed gun washer or low emission spray gun cleaner.	annual Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: <u>74.6_B_3_a</u>	D. Frequency of monitoring
B. Description: Pursuant to Rule 74.6.B.3.a, no person shall allow liquid cleaning solvent to leak from any equipment or container.	yearly Source Test Summary Form, if applicable N/A
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: <u>74.6_B_4a</u>	D. Frequency of monitoring
B. Description: Pursuant to Rule 74.6.B.4.a, all ROC-containing solvents shall be stored in non-absorbent, non-leaking containers which shall be kept closed at all times except when filling or emptying.	yearly Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MMDDYY) to 09/30/10 (MMDDYY)

Table 1.c.3

A. Attachment # or Permit Condition #: 74.6_B_4b - Solvent Waste	D. Frequency of monitoring
B. Description: Pursuant to Rule 74.6.B.4.b, all waste solvent and waste solvent residues shall be disposed of in manner conforming with Division 20, Chapter 6.5 of the Health and Safety Code.	yearly Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 74.11 Large Water Heater and Boilers	D. Frequency of monitoring
B. Description: 40 nanograms per joule of heat output	N/A Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 74.22	D. Frequency of monitoring
B. Description: After May 31, 1994, no person shall install any natural gas-fired fan-type central furnace with NOx emissions > 40 nanograms per joule of heat output and that has not been certified and identified in accordance with Rule 74.22.C.	N/A Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



**ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.4

A. Attachment # or Permit Condition #: 74.1	D. Frequency of monitoring
B. Description: Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.	annual Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification, visual emission evaluation section 94200 CCR	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

74.2 Architectural Coatings	D. Frequency of monitoring
B. Description: Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.	N/A Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.27 Tank Degassing	D. Frequency of monitoring
B. Description: Degassing to use either a) Liquid displacement into VRS, flare, or fuel gas system or b) Control device w/ vapor destruction & removal eff. >= 95% until vapor conc. (VC) in tank is < 10,000 ppmv, measured as methane. VC must be < 10,000 ppmv for 1 hour.	N/A Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 09/30/10 (MM/DD/YY)

Table 1.c.4

A. Attachment # or Permit Condition #: 74.29 Soil Decontamination Operations B. Description: No person shall cause or allow the aeration of soil that contains gasoline, diesel fuel, or jet fuel, if such aeration...	D. Frequency of monitoring <p style="text-align: center;">N/A</p> Source Test Summary Form, if applicable									
C. Method of monitoring: <p style="text-align: center;">compliance certification</p>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">F. Currently in Compliance?</td> <td style="width: 15%;">(Y or N):</td> <td style="width: 25%; text-align: center;"><u>Y</u></td> </tr> <tr> <td>G. Compliance Status?</td> <td>(C or I):</td> <td style="text-align: center;"><u>C</u></td> </tr> <tr> <td>other non-compliance?</td> <td>(Y or N):</td> <td style="text-align: center;"><u>N</u></td> </tr> </table> *if yes, attach Deviation Summary Form	F. Currently in Compliance?	(Y or N):	<u>Y</u>	G. Compliance Status?	(C or I):	<u>C</u>	other non-compliance?	(Y or N):	<u>N</u>
F. Currently in Compliance?	(Y or N):	<u>Y</u>								
G. Compliance Status?	(C or I):	<u>C</u>								
other non-compliance?	(Y or N):	<u>N</u>								

A. Attachment # or Permit Condition #: 40CFR61.M_1 - Asbestos B. Description: Owner/operator of a demolition/renovation activity, as defined in 40 CFR 61.141, shall comply with applicable inspection, notification, removal, & disposal procedures for asbestos containing materials as specified in 40 CFR Part 61.145, Standards for Demolition and Renovation.	D. Frequency of monitoring <p style="text-align: center;">N/A</p> Source Test Summary Form, if applicable									
C. Method of monitoring: <p style="text-align: center;">compliance certification</p>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">F. Currently in Compliance?</td> <td style="width: 15%;">(Y or N):</td> <td style="width: 25%; text-align: center;"><u>Y</u></td> </tr> <tr> <td>G. Compliance Status?</td> <td>(C or I):</td> <td style="text-align: center;"><u>C</u></td> </tr> <tr> <td>other non-compliance?</td> <td>(Y or N):</td> <td style="text-align: center;"><u>Y</u></td> </tr> </table> *if yes, attach Deviation Summary Form	F. Currently in Compliance?	(Y or N):	<u>Y</u>	G. Compliance Status?	(C or I):	<u>C</u>	other non-compliance?	(Y or N):	<u>Y</u>
F. Currently in Compliance?	(Y or N):	<u>Y</u>								
G. Compliance Status?	(C or I):	<u>C</u>								
other non-compliance?	(Y or N):	<u>Y</u>								

A. Attachment # or Permit Condition #: 40CFR61.M_2 - Asbestos B. Description: During times when asbestos renovation or demolition are underway at the facility, permittee shall ensure that all applicable requirements of 40 CFR Part 61.145 are met.	D. Frequency of monitoring <p style="text-align: center;">N/A</p> Source Test Summary Form, if applicable									
C. Method of monitoring: <p style="text-align: center;">compliance certification</p>	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">F. Currently in Compliance?</td> <td style="width: 15%;">(Y or N):</td> <td style="width: 25%; text-align: center;"><u>Y</u></td> </tr> <tr> <td>G. Compliance Status?</td> <td>(C or I):</td> <td style="text-align: center;"><u>C</u></td> </tr> <tr> <td>other non-compliance?</td> <td>(Y or N):</td> <td style="text-align: center;"><u>Y</u></td> </tr> </table> *if yes, attach Deviation Summary Form	F. Currently in Compliance?	(Y or N):	<u>Y</u>	G. Compliance Status?	(C or I):	<u>C</u>	other non-compliance?	(Y or N):	<u>Y</u>
F. Currently in Compliance?	(Y or N):	<u>Y</u>								
G. Compliance Status?	(C or I):	<u>C</u>								
other non-compliance?	(Y or N):	<u>Y</u>								



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 10/01/09 (MM/DD/YY) to 9/30/2010 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #</p> <p>1.c.4 40CFR.61.M</p>	<p>B. Equipment Description</p> <p>Asbestos Activities</p>	<p>C. Deviation Period: Date & Time</p> <p>Begin: <u>5/21/2010</u></p> <p>End: <u>5/26/2010</u></p> <p>When Discovered: Date & Time</p> <p><u>5/21/2010</u></p>
<p>D. Parameters Monitored</p> <p>Storage and disposal of ACM</p>	<p>E. Limit</p> <p>Proper storage handling and disposal in a hazardous waste facility</p>	<p>F. Actual</p> <p>Left in a warehouse onsite</p>
<p>G. Probable Cause of Deviation</p> <p>Unsecured facility and work oversight not conducted</p>		<p>H. Corrective Actions taken:</p> <p>Material disposed of at proper facility, and site cleaned and ACM mitigated. Site will be secured and maintenance work will be reviewed by several departments before additional work is conducted. Now all employees onsite will be trained in proper identification of ACM at site.</p>
<p>A. Attachment # or Permit Condition #</p> <p>General Part 70 #3</p>	<p>B. Equipment Description</p> <p>Permittees shall promptly report deviations within 4 hours after detection.</p>	<p>C. Deviation Period: Date & Time</p> <p>Begin: <u>5/21/2010</u></p> <p>End: <u>6/22/2010</u></p> <p>When Discovered: Date & Time.</p> <p><u>5/21/2010</u></p>
<p>D. Parameters Monitored</p> <p>Time of discovery</p>	<p>E. Limit</p> <p>4 hours</p>	<p>F. Actual</p> <p>30 days</p>
<p>G. Probable Cause of Deviation</p> <p>Discovery was determined by external audit group and the determination was made after the four hour period of discovery.</p>		<p>H. Corrective Actions taken:</p> <p>All future communication will be made through the RO for the facility.</p>
<p>A. Attachment # or Permit Condition #</p>	<p>B. Equipment Description</p>	<p>C. Deviation Period: Date & Time</p> <p>Begin:</p> <p>End:</p> <p>When Discovered: Date & Time</p>
<p>D. Parameters Monitored</p>	<p>E. Limit</p>	<p>F. Actual</p>
<p>G. Probable Cause of Deviation</p>		<p>H. Corrective Actions taken:</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: NOx
C. Measured Emission Rate: 18.5 ppm @ 15% O2	D. Limited Emission Rate 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: NOx
C. Measured Emission Rate: 0.605 lb/hr	D. Limited Emission Rate 1.65 lb/hr	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: CO
C. Measured Emission Rate: 0.669 ppm @ 15% O2	D. Limited Emission Rate 500 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: CO
C. Measured Emission Rate: 0.0133 lb/hr	D. Limited Emission Rate 11.19 lb/hr	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: ROC
C. Measured Emission Rate: 82.3 ppm @ 15% O2	D. Limited Emission Rate 750 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analysis	F. Test Date: February 16, 2010



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM**

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAME T oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: ROC
C. Measured Emission Rate: 0.935 lb/hr	D. Limited Emission Rate 9.59 lb/hr	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analysis	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAME T oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate No. 1 on the Ringelmann chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAME T oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: PM
C. Measured Emission Rate: 0.0830 lb/hr	D. Limited Emission Rate 0.1 lb/hr	E. Specific Source Test or Monitoring Record Citation: Rule 26	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAME T oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: NOx
C. Measured Emission Rate: 22.7 ppm @ 15% O2	D. Limited Emission Rate 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAME T oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: NOx
C. Measured Emission Rate: 0.609 lb/hr	D. Limited Emission Rate 1.65 lb/hr	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM**

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: CO
C. Measured Emission Rate: 0.620 ppm @ 15% O2	D. Limited Emission Rate 500 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: CO
C. Measured Emission Rate: 0.0101 lb/hr	D. Limited Emission Rate 11.19 lb/hr	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: ROC
C. Measured Emission Rate: 41.7 ppm @ 15% O2	D. Limited Emission Rate 750 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analysis	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: ROC
C. Measured Emission Rate: 0.390 lb/hr	D. Limited Emission Rate 9.59 lb/hr	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analysis	F. Test Date: February 16, 2010

A. Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a Pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions			B. Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate No.1 on the Ringelmann chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: February 16, 2010

Ventura comp. station

Fuel Use (Mscf)

Oct-09	424.7	1028.0	519.3
Nov-09	947.0	1433.6	1426.9
Dec-09	0.3	40.3	0.3
Jan-10	141.0	212.0	172.6
Feb-10	25.3	273.9	113.8
Mar-10	1263.9	1374.8	765.3
Apr-10	2385.6	2235.1	2065.0
May-10	3222.7	3925.1	3948.7
Jun-10	3047.0	1648.3	400.6
Jul-10	680.2	541.6	1131.4
Aug-10	192.4	850.0	1007.3
Sep-10	0.0	8.6	169.0

12330.10 13571.30 11720.20

MMSCF 12.33 13.57 11.72

Ventura comp. station

Run Hours

54.0	149.0	63.0
122.0	200.0	172.0
0.0	0.3	0.0
19.4	28.6	26.3
2.8	52.0	13.5
176.4	193.2	104.4
294.3	280.7	233.2
373.2	511.6	460.5
524.0	526.0	43.5
126.1	196.8	133.7
23.5	117.5	113.6
0.0	1.0	23.0

1,715.7 2,256.7 1,386.7

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1

Form No. _____

COMPANY NAME <u>35C-16</u>		
STREET ADDRESS <u>olive St.</u>		
CITY <u>Ventura</u>	STATE <u>CA</u>	ZIP
PHONE (KEY CONTACT)	SOURCE ID NUMBER <u>HPA1</u>	
PROCESS EQUIPMENT <u>1/2 HP H1</u>	OPERATING MODE	
CONTROL EQUIPMENT	OPERATING MODE	
DESCRIBE EMISSION POINT <u>TOP of Exhaust stack square</u>		
HEIGHT ABOVE GROUND LEVEL <u>35</u>	HEIGHT RELATIVE TO OBSERVER Start <u>35</u> End	
DISTANCE FROM OBSERVER <u>250'</u>	DIRECTION FROM OBSERVER Start <u>E NE</u> End	
DESCRIBE EMISSIONS Start <u>NA</u> End		
EMISSION COLOR Start <u>NA</u> End		
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>at stack exit</u> End		
DESCRIBE PLUME BACKGROUND Start <u>sky</u> End		
BACKGROUND COLOR Start <u>blue/wh. k</u> End		
SKY CONDITIONS Start <u>clear/ht./clouds</u> End		
WIND SPEED Start <u>23 mph</u> End		
WIND DIRECTION Start <u>W</u> End		
AMBIENT TEMP Start <u>62</u> End		
WET BULB TEMP		
RH percent		
Stack with Plume Sun Wind	SOURCE LAYOUT SKETCH Draw North Arrow	
<input checked="" type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		

ADDITIONAL INFORMATION

SKETCH PHOTO

OBSERVATION DATE		START TIME				END TIME				COMMENTS
2/16/10		1219				1225				
Sec	0	15	30	45	Sec	0	15	30	45	
Min					Min					
1	0	0	0	0	31					
2	0	0	0	0	32					
3	0	0	0	0	33					
4	0	0	0	0	34					
5	0	0	0	0	35					
6	0	0	0	0	36					
7					37					
8					38					
9					39					
10					40					
11					41					
12					42					
13					43					
14					44					
15					45					
16					46					
17					47					
18					48					
19					49					
20					50					
21					51					
22					52					
23					53					
24					54					
25					55					
26					56					
27					57					
28					58					
29					59					
30					60					

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 5-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____ %

Set No	Min	Opacity	
		Start-End	Sum Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

OBSERVER'S NAME (PRINT) Joseph Bennett

OBSERVER'S SIGNATURE [Signature] DATE 2/16/10

ORGANIZATION Horizon

CERTIFIED BY CAAB DATE 1/13/10

CONTINUED ON VEG FORM NUMBER _____

SKETCH FLOW DIAGRAM

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 2

Form No. _____

COMPANY NAME <u>Socal Gas Olive St</u>	
STREET ADDRESS	
CITY <u>Ventura</u>	STATE <u>CA</u>
PHONE (KEY CONTACT)	SOURCE ID NUMBER <u>HPA1</u>
PROCESS EQUIPMENT	OPERATING MODE
CONTROL EQUIPMENT <u>FCB HPA1</u>	OPERATING MODE
DESCRIBE EMISSION POINT <u>@ Stack exit square</u>	
HEIGHT ABOVE GROUND LEVEL <u>~35</u>	HEIGHT RELATIVE TO OBSERVER Start <u>~35</u> End
DISTANCE FROM OBSERVER <u>~250</u>	DIRECTION FROM OBSERVER Start <u>E NE</u> End
DESCRIBE EMISSIONS Start <u>NA</u> End	
EMISSION COLOR Start <u>NA</u> End	IF WATER DROPLET PLUME
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>@ Stack exit</u> End	
DESCRIBE PLUME BACKGROUND Start <u>SKY</u> End	
BACKGROUND COLOR Start <u>blue/white</u> End	SKY CONDITIONS Start <u>partly cloudy</u> End
WIND SPEED Start <u>23 mph</u> End	WIND DIRECTION Start <u>W</u> End
AMBIENT TEMP Start <u>82</u> End	WET BULB TEMP RH percent
Stack w/dn <input checked="" type="checkbox"/> Plume <input checked="" type="checkbox"/> Sun <input checked="" type="checkbox"/> Wind <input checked="" type="checkbox"/>	<p>SOURCE LAYOUT SKETCH</p> <p>Draw North Arrow</p> <p>The sketch shows a vertical line representing the 'Emission Point' at the top and the 'Observer's Point' at the bottom. A dashed line labeled 'Sun Location Line' extends from the observer's point towards the right. A north arrow is drawn in the upper right corner.</p>

OBSERVATION DATE <u>2/16/10</u>		START TIME <u>1226</u>		END TIME <u>1231</u>		COMMENTS
Sec Min	0	15	30	45	Sec Min	
1	0	0	0	0	31	
2	0	0	0	0	32	
3	0	0	0	0	33	
4	0	0	0	0	34	
5	0	0	0	0	35	
6	0	0	0	0	36	
7					37	
8					38	
9					39	
10					40	
11					41	
12					42	
13					43	
14					44	
15					45	
16					46	
17					47	
18					48	
19					49	
20					50	
21					51	
22					52	
23					53	
24					54	
25					55	
26					56	
27					57	
28					58	
29					59	
30					60	

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____% opacity and there are more than 3 readings of _____% for the 1-hour period, then 3 hours (thirty 5-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more readings at or above _____%.

ADDITIONAL INFORMATION

SKETCH/PHOTO

A simple line drawing of a vertical stack with a plume of smoke or gas rising from the top. The plume is represented by several vertical lines of varying heights.

OBSERVER'S NAME (PRINT) <u>Joseph Bennett</u>	DATE <u>2/16/10</u>	Data Reduction		
OBSERVER'S SIGNATURE <u>[Signature]</u>		Set No	Min	Opacity
ORGANIZATION <u>Horizon</u>	DATE <u>1/13/10</u>	1	1-6	
CERTIFIED BY <u>CAZG</u>		2	7-12	
CONTINUED OR VED FORM NUMBER		3	13-18	
SKETCH FLOW DIAGRAM		4	19-24	
		5	25-30	
		6	31-36	
		7	37-42	
		8	43-48	
		9	49-54	
		10	55-60	

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3

Form No. _____

COMPANY NAME
SoCal Gas Olive St.

STREET ADDRESS

CITY Ventura STATE CA ZIP _____

PHONE (KEY CONTACT) SOURCE ID NUMBER
HP 1

PROCESS EQUIPMENT OPERATING MODE
TCE U.P.I.

CONTROL EQUIPMENT OPERATING MODE

DESCRIBE EMISSION POINT
a stack out Square

HEIGHT ABOVE GROUND LEVEL ~35 HEIGHT RELATIVE TO OBSERVER
Start 35 End _____

DISTANCE FROM OBSERVER ~250 DIRECTION FROM OBSERVER
Start E NE End _____

DESCRIBE EMISSIONS
Start NA End _____

EMISSION COLOR NP IF WATER DROPLET PLUME
Start _____ End _____

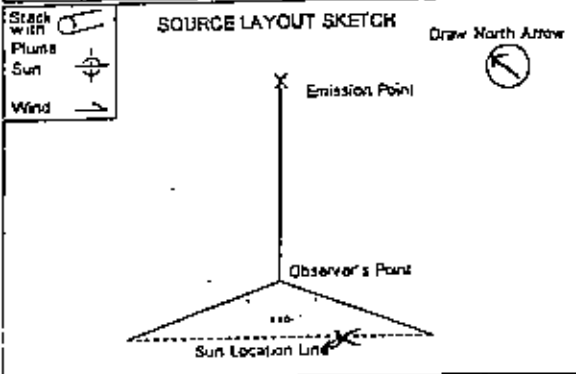
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED
Start @ stack ex² End _____

DESCRIBE PLUME BACKGROUND
Start SKY End _____

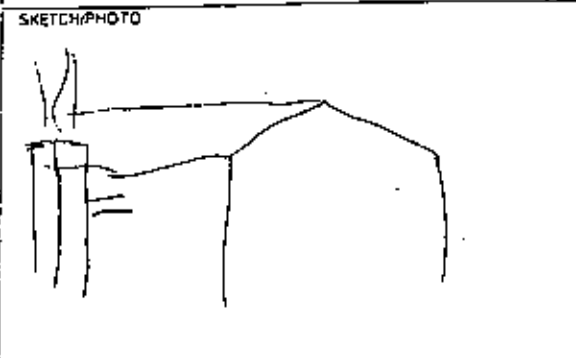
BACKGROUND COLOR Blue / white SKY CONDITIONS
Start _____ End Partly cloudy

WIND SPEED 23 mph WIND DIRECTION
Start _____ End W

AMBIENT TEMP 82 WET BULB TEMP _____ RH percent _____



ADDITIONAL INFORMATION



OBSERVATION DATE <u>2/16/10</u>	START TIME <u>1233</u>				END TIME <u>1239</u>				COMMENTS
	Sec Min	0	15	30	45	0	15	30	
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
15					45				
16					46				
17					47				
18					48				
19					49				
20					50				
21					51				
22					52				
23					53				
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____% opacity and there are more than 3 readings of _____% for the 1-hour period, then 3 hours (thirty 8-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____%.

Observer's Name (Print) Joseph Bennett

Observer's Signature [Signature] DATE 2/16/10

Organization Horizon

Certified by CAQB DATE 1/13/10

CONTINUED ON VED FORM NUMBER _____

SKETCH FLOW DIAGRAM

Set No	Min		Opacity	
	Start-End	Sum	Avg	
1	1-6			
2	7-12			
3	13-18			
4	19-24			
5	25-30			
6	31-36			
7	37-42			
8	43-48			
9	49-54			
10	55-60			

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1

Form No. _____

COMPANY NAME
Socal Gas Olive St
STREET ADDRESS

CITY Ventura STATE CA ZIP _____

PHONE (KEY CONTACT) _____ SOURCE ID NUMBER
HP # 2

PROCESS EQUIPMENT JLG HP # 2 OPERATING MODE _____

CONTROL EQUIPMENT _____ OPERATING MODE _____

DESCRIBE EMISSION POINT
@ square stack end

HEIGHT ABOVE GROUND LEVEL -35 HEIGHT RELATIVE TO OBSERVER
Start -35 End _____

DISTANCE FROM OBSERVER ~250' DIRECTION FROM OBSERVER
Start E NE End _____

DESCRIBE EMISSIONS
Start NA End _____

EMISSION COLOR NA IF WATER DROPLET FLUME
Start NA End _____

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED
Start @ stack end End _____

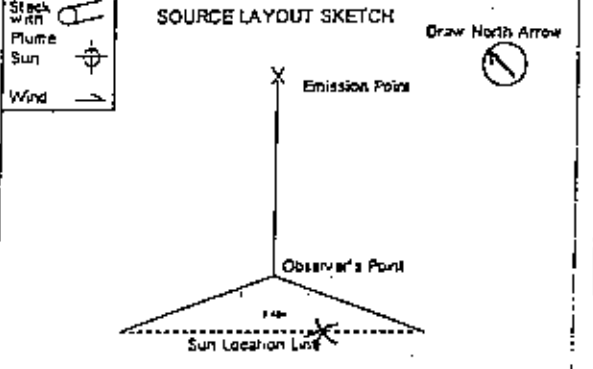
DESCRIBE PLUME BACKGROUND
Start sky End _____

BACKGROUND COLOR Blue white SKY CONDITIONS
Start partly cloudy End _____

WIND SPEED 2.3 mph WIND DIRECTION
Start W End _____

AMBIENT TEMP 82 WET BULB TEMP _____ RH, percent

Start _____ End _____

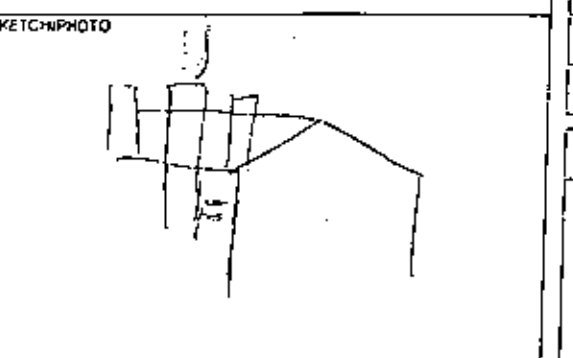


OBSERVATION DATE		START TIME		END TIME		COMMENTS			
<u>2/16/10</u>		<u>1240</u>		<u>1246</u>					
Sec	0	15	30	45	Sec	0	15	30	45
Min	0	15	30	45	Min	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
15					45				
16					46				
17					47				
18					48				
19					49				
20					50				
21					51				
22					52				
23					53				
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 3-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____ %

ADDITIONAL INFORMATION



OBSERVER'S NAME (PRINT) Joseph Bennett DATE 2/16/10

OBSERVER'S SIGNATURE [Signature]

ORGANIZATION Harizon

CERTIFIED BY EARLB DATE 2/13/10

CONTINUED ON VEO FORM NUMBER _____

SKETCH FLOW DIAGRAM

Set No	Min Start-End	Opacity	
		Sum	Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 2

Form No. _____

COMPANY NAME
SoCal Gas

STREET ADDRESS
Olive St.

CITY Ventura STATE CA ZIP _____

PHONE (KEY CONTACT) _____ SOURCE ID NUMBER
HP#2

PROCESS EQUIPMENT ICE HP#2 OPERATING MODE _____

CONTROL EQUIPMENT _____ OPERATING MODE _____

DESCRIBE EMISSION POINT
0 stack on a square

HEIGHT ABOVE GROUND LEVEL -35 HEIGHT RELATIVE TO OBSERVER
Start -35 End _____

DISTANCE FROM OBSERVER ~250' DIRECTION FROM OBSERVER
Start E NE End _____

DESCRIBE EMISSIONS
Start NA End _____

EMISSION COLOR NA IF WATER DROPLET PLUME
Start NA End _____

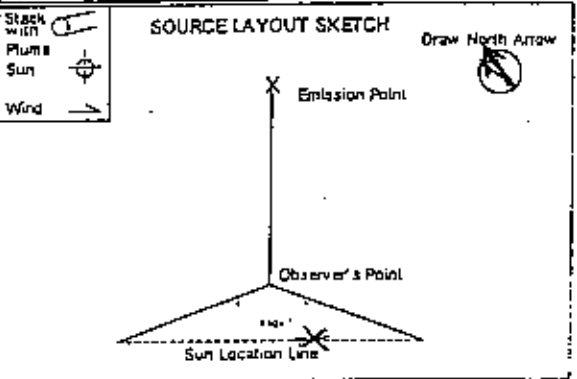
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED
Start @ stack exit End _____

DESCRIBE PLUME BACKGROUND
Start SKY End _____

BACKGROUND COLOR Blue/white SKY CONDITIONS
Start Partly Cloudy End _____

WIND SPEED 23 mph WIND DIRECTION
Start W End _____

AMBIENT TEMP. 83 WET BULB TEMP _____ RH, percent _____



ADDITIONAL INFORMATION

SKETCH PHOTO

OBSERVATION DATE		START TIME				END TIME				COMMENTS	
2/16/10		1247				1253					
Sec	Min	0	15	30	45	Sec	Min	0	15	30	45
1	0	0	0	0	31						
2	0	0	0	0	32						
3	0	0	0	0	33						
4	0	0	0	0	34						
5	0	0	0	0	35						
6	0	0	0	0	36						
7					37						
8					38						
9					39						
10					40						
11					41						
12					42						
13					43						
14					44						
15					45						
16					46						
17					47						
18					48						
19					49						
20					50						
21					51						
22					52						
23					53						
24					54						
25					55						
26					56						
27					57						
28					58						
29					59						
30					60						

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____ %

Data Reduction

Sel No	Min. Start-End	Opacity	
		Sum	Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

OBSERVER'S NAME (PRINT) Joseph Bennett

OBSERVER'S SIGNATURE _____ DATE 2/16/10

ORGANIZATION SoCal Gas

CERTIFIED BY CARB DATE 2/13/10

CONTINUED ON VEO FORM NUMBER _____

SKETCH FLOW DIAGRAM

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3

Form No. _____

COMPANY NAME <u>Socal Gas</u>		
STREET ADDRESS <u>Olive St.</u>		
CITY <u>Ventura</u>	STATE <u>CA</u>	ZIP
PHONE (KEY CONTACT)	SOURCE ID NUMBER <u>HPH2</u>	
PROCESS EQUIPMENT	OPERATING MODE	
CONTROL EQUIPMENT <u>ACE 1PH2</u>	OPERATING MODE	
DESCRIBE EMISSION POINT <u>@ Square exhaust stack</u>		
HEIGHT ABOVE GROUND LEVEL <u>~35</u>	HEIGHT RELATIVE TO OBSERVER Start <u>~35</u> End	
DISTANCE FROM OBSERVER <u>~250'</u>	DIRECTION FROM OBSERVER Start <u>E NE</u> End	
DESCRIBE EMISSIONS Start <u>NA</u> End		
EMISSION COLOR <u>NA</u>	IF WATER DROPLET PLUME	
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>@ Stack</u> End		
DESCRIBE PLUME BACKGROUND Start <u>SKY</u> End		
BACKGROUND COLOR <u>Blue/White</u>	SKY CONDITIONS Start <u>Partly Cloudy</u> End	
WIND SPEED <u>2.3 mph</u>	WIND DIRECTION Start <u>W</u> End	
AMBIENT TEMP <u>85'</u>	WET BULB TEMP	RH, percent
Stack with Plume Sun Wind	SOURCE LAYOUT SKETCH Draw North Arrow	

OBSERVATION DATE <u>2/16/00</u>	START TIME <u>12:54</u>				END TIME <u>1:30:00</u>				COMMENTS	
	Sec Min	0	15	30	45	Sec Min	0	15		30
1	0	0	0	0	31					
2	0	0	0	0	32					
3	0	0	0	0	33					
4	0	0	0	0	34					
5	0	0	0	0	35					
6	0	0	0	0	36					
7					37					
8					38					
9					39					
10					40					
11					41					
12					42					
13					43					
14					44					
15					45					
16					46					
17					47					
18					48					
19					49					
20					50					
21					51					
22					52					
23					53					
24					54					
25					55					
26					56					
27					57					
28					58					
29					59					
30					60					

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____% opacity and there are more than 3 readings of _____% for the 1-hour period, then 3 hours (thirty 5-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 12 or more reads at or above _____%.

OBSERVER'S NAME (PRINT) <u>Joseph Bonnard</u>	DATE <u>2/16/00</u>
OBSERVER'S SIGNATURE <u>[Signature]</u>	
ORGANIZATION <u>Horizo</u>	
CERTIFIED BY <u>CARB</u>	DATE <u>1/13/00</u>

Set No	Min-End	Opacity	
		Sum	Avg
1	1-8		
2	9-12		
3	13-16		
4	17-21		
5	22-30		
6	31-35		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

CONTINUED ON VED FORM NUMBER _____

SKETCH FLOW DIAGRAM

ADDITIONAL INFORMATION

SKETCH/PHOTO

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1

Form No. _____

COMPANY NAME
Socal Gas Olive St

STREET ADDRESS

CITY Ventura STATE CA ZIP _____

PHONE (KEY CONTACT) SOURCE ID NUMBER
HP#3

PROCESS EQUIPMENT OPERATING MODE
ICE HP#3

CONTROL EQUIPMENT OPERATING MODE

DESCRIBE EMISSION POINT
3 square stack end

HEIGHT ABOVE GROUND LEVEL ~35' HEIGHT RELATIVE TO OBSERVER
Start ~35' End _____

DISTANCE FROM OBSERVER ~210' DIRECTION FROM OBSERVER
Start E NE End _____

DESCRIBE EMISSIONS
Start NA End _____

EMISSION COLOR IF WATER DROPLET PLUME
Start NA End _____

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED
Start e stack end End _____

DESCRIBE PLUME BACKGROUND
Start SKY End _____

BACKGROUND COLOR SKY CONDITIONS
Start Blue/white End _____ Start Partly cloudy End _____

WIND SPEED WIND DIRECTION
Start 5 mph End _____ Start W End _____

AMBIENT TEMP WET BULB TEMP RH percent
Start 80 End _____

Stack with
Plume
Sun
Wind

SOURCE LAYOUT SKETCH Draw North Arrow

Min	OBSERVATION DATE				START TIME				END TIME				COMMENTS			
	Sec	0	15	30	45	Sec	0	15	30	45	Sec	0		15	30	45
1	0	0	0	0	31											
2	0	0	0	0	32											
3	0	0	0	0	33											
4	0	0	0	0	34											
5	0	0	0	0	35											
6	0	0	0	0	36											
7					37											
8					38											
9					39											
10					40											
11					41											
12					42											
13					43											
14					44											
15					45											
16					46											
17					47											
18					48											
19					49											
20					50											
21					51											
22					52											
23					53											
24					54											
25					55											
26					56											
27					57											
28					58											
29					59											
30					60											

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (biaily 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____ %

Data Reduction

Set No.	Min Start-End	Opacity	
		Sum	Avg
1	7-8		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

ADDITIONAL INFORMATION

SKETCH/PHOTO

OBSERVER'S NAME (PRINT) Joseph Bennett

OBSERVER'S SIGNATURE [Signature] DATE 2/16/10

ORGANIZATION ICG

CERTIFIED BY ICG DATE 1/13/10

CONTINUED ON VED FORM NUMBER _____

SKETCH FLOW DIAGRAM

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 2

Form No. _____

COMPANY NAME
Socal Gas

STREET ADDRESS
Olive St.

CITY Ventura STATE CA ZIP _____

PHONE (KEY CONTACT) _____ SOURCE ID NUMBER HP 513

PROCESS EQUIPMENT _____ OPERATING MODE _____

CONTROL EQUIPMENT FLG HP 513 OPERATING MODE _____

DESCRIBE EMISSION POINT
C Square stack exit

HEIGHT ABOVE GROUND LEVEL ~35' HEIGHT RELATIVE TO OBSERVER Start ~35 End _____

DISTANCE FROM OBSERVER ~240' DIRECTION FROM OBSERVER Start E.N.E End _____

DESCRIBE EMISSIONS Start NA End _____

EMISSION COLOR Start NA End _____ IF WATER DROPLET PLUME

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start @ Stack exit End _____

DESCRIBE PLUME BACKGROUND Start SKY End _____

BACKGROUND COLOR Start White Blue End _____ SKY CONDITIONS Start partly cloudy End _____

WIND SPEED Start ~5 mph End _____ WIND DIRECTION Start W End _____

AMBIENT TEMP Start 80 End _____ WET BULB TEMP _____ RH% percent _____

Stack with Plume Sun Wind

SOURCE LAYOUT SKETCH Draw North Arrow

Observer's Point

Sun Location Limit

OBSERVATION DATE	START TIME				END TIME				COMMENTS		
	0	15	30	45	0	15	30	45			
2/16/10	Sec Min	0	15	30	45	Sec Min	0	15	30	45	
	1	0	0	0	0	31					
	2	0	0	0	0	32					
	3	0	0	0	0	33					
	4	0	0	0	0	34					
	5	0	0	0	0	35					
	6	0	0	0	0	36					
	7					37					
	8					38					
	9					39					
	10					40					
	11					41					
	12					42					
	13					43					
	14					44					
	15					45					
	16					46					
	17					47					
	18					48					
	19					49					
	20					50					
	21					51					
	22					52					
	23					53					
	24					54					
	25					55					
	26					56					
	27					57					
	28					58					
	29					59					
30					60						

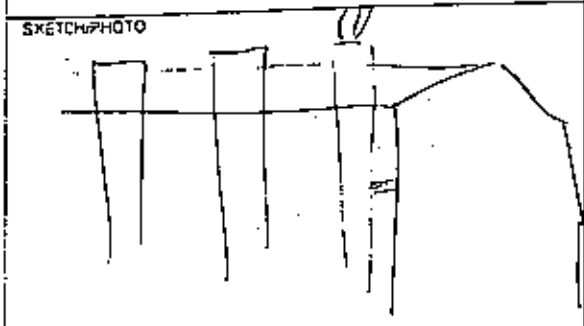
HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____ %

Data Reduction

OBSERVER'S NAME (PRINT)	OBSERVER'S SIGNATURE	DATE	Set No	Min		Opacity	
				Start-End	Sum	Avg	
<u>Joseph Bennett</u>	<u>[Signature]</u>	<u>2/16/10</u>	1	1-6			
<u>Horizon</u>			2	7-12			
CERTIFIED BY <u>CARB</u>		DATE <u>1/13/10</u>	3	13-18			
			4	19-24			
			5	25-30			
			6	31-36			
			7	37-42			
			8	43-48			
			9	49-54			
			10	55-60			

ADDITIONAL INFORMATION



CONTINUED ON VEO FORM NUMBER _____

SKETCH FLOW DIAGRAM

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3

Form No. _____

COMPANY NAME <u>Socal Gas</u>	
STREET ADDRESS <u>olive st.</u>	
CITY <u>Ventura</u>	STATE <u>CA</u> ZIP
PHONE (KEY CONTACT)	SOURCE ID NUMBER <u>HPH3</u>
PROCESS EQUIPMENT	OPERATING MODE
CONTROL EQUIPMENT <u>ECO HPH3</u>	OPERATING MODE
DESCRIBE EMISSION POINT <u>square stack end</u>	
HEIGHT ABOVE GROUND LEVEL <u>~35'</u>	HEIGHT RELATIVE TO OBSERVER Start <u>~35'</u> End
DISTANCE FROM OBSERVER <u>~240'</u>	DIRECTION FROM OBSERVER Start <u>EWE</u> End
DESCRIBE EMISSIONS Start <u>NA</u> End	
EMISSION COLOR Start <u>NA</u> End	
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>e stack end</u> End	
DESCRIBE PLUME BACKGROUND Start <u>SKY</u> End	
BACKGROUND COLOR Start <u>Blue/white</u> End	SKY CONDITIONS Start <u>Partly cloudy</u> End
WIND SPEED Start <u>~5 mph</u> End	WIND DIRECTION Start <u>W</u> End
AMBIENT TEMP Start <u>80</u> End	WET BULB TEMP RH percent
<p>Stack with Plume Sun Wind</p> <p>SOURCE LAYOUT SKETCH Draw North Arrow</p> <p>Observer's Point</p> <p>Location Line</p>	

OBSERVATION DATE <u>2/16/10</u>	START TIME <u>1458</u>				END TIME <u>1504</u>				COMMENTS	
	Sec	0	15	30	45	Sec	0	15		30
1	0	0	0	0	31					
2	0	0	0	0	32					
3	0	0	0	0	33					
4	0	0	0	0	34					
5	0	0	0	0	35					
6	0	0	0	0	35					
7					37					
8					38					
9					39					
10					40					
11					41					
12					42					
13					43					
14					44					
15					45					
16					46					
17					47					
18					48					
19					49					
20					50					
21					51					
22					52					
23					53					
24					54					
25					55					
26					56					
27					57					
28					58					
29					59					
30					60					

HIGHEST OPACITY READING IS _____ NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____ % opacity and there are more than 3 readings of _____ % for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____ %

Data Reduction

OBSERVER'S NAME (PRINT) <u>Joseph Bennett</u>		Set No	Min	Opacity
OBSERVER'S SIGNATURE <u>[Signature]</u>		DATE <u>2/16/10</u>	SPAN-End	Sum Avg
ORGANIZATION <u>Horizon</u>		1	1-8	
CERTIFIED BY <u>CARD</u>		DATE	2	7-12
CONTINUED ON VED FORM NUMBER		3	13-18	
SKETCH FLOW DIAGRAM		4	19-24	
		5	25-30	
		6	31-36	
		7	37-42	
		8	43-48	
		9	49-54	
		10	55-60	

ADDITIONAL INFORMATION

SKETCH/PHOTO

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening et:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	4th	Year 2009		
Operating Hours	HP1	HP2	HP3	
Oct-09	54.0	149.0	63.0	
Nov-09	122.0	200.0	172.0	
Dec-09	0.0	0.3	0.3	

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: 11/4/2009 Not Required

Date and time of VCAPCD Notification 10/26/2009 By: P Perich

Analyzer calibration: The TESTO was calibrated to manufacturer Specs.
 on _____ prior to the testing of the HP units.

Results	HP1	HP2	HP3	
NOx <small>ppmv @15%O2</small>	28.9	28.5	29	Limit 45
CO <small>ppmv @15%O2</small>	0	0.0	0	Limit 4500

Deviation from normal operating parameters

No

Yes

Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx <small>ppmv @15%O2</small>				Limit 45
CO <small>ppmv @15%O2</small>				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 1st	Year 2010		
	HP1	HP2	HP3
Operating Hours			
Jan-10	19	29	26
Feb-10	3	274	14
Mar-10	176	193	104

NOTE: Quarterly not required due to Bi-annual testing this quarter.

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	Bi-annual source test on 2/15/10	Not Required <input checked="" type="checkbox"/>
Date and time of VCAPCD Notification	1/20/2010	By: Perich
Analyzer Cal. Date:	Testo was calibrated to manufactures specs. Prior to testing	

Opacity Visual observation by engine analyst	NOTE: Rule 60 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>				Limit 45
CO <u>ppmv @15%O2</u>				Limit 4500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>				Limit 45
CO <u>ppmv @15%O2</u>				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	Year 2010		
	HP1	HP2	HP3
Operating Hours			
Apr-10	294	281	233
May-10	373	512	460
Jun-10	524	526	44

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: 6/29/2010 Not Required
 Date and time of VCAPCD Notification: 6-23-2010 @ 9:51 AM By: Pete Perich
 Analyzer Cal. Date: _____ Testo was calibrated to manufactures specs. Prior to testing

Opacity Visual observation by engine analyst NOTE: Rule 30 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
 Clear Visible

Results	HP1	HP2	HP3	
NOx <small>ppmv @15%O2</small>	38.7	31	40	Limit 45
CO <small>ppmv @15%O2</small>	0.4	0.5	0.5	Limit 4500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: _____ (or attach Maximo Work Order)

Re-inspection date: _____

Results	HP1	HP2	HP3	
NOx <small>ppmv @15%O2</small>				Limit 45
CO <small>ppmv @15%O2</small>				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening of:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	3rd	Year 2010		
Operating Hours	HP1	HP2	HP3	
Jul-10	126	197	134	
Aug-10	24	118	114	
Sep-10	0	1	23	

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: 7/14/2010 Not Required
 Date and time of VCAPCD Notification: 7/7/2010 12:45 By: Pete Perich
 Analyzer Cal. Date: _____ Testo was calibrated to manufactures specs. Prior to testing

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2	44.7	25.8	26.1	Limit 45
CO	ppmv @15%O2	0	0.0	0	Limit 4500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 16 days

Corrective Action: _____ (or attach Madmo Work Order)

Re-inspection date:

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Olive Title V - all work orders (2).xls

Wonum	Description	Status	Actfinish
4003762	Belt Tensioners on HP1 and 3, and weed partol for audit	COMP	5/17/10 0:00
3934367	Bi-Annual 3rd party State Required Emissions Testing	COMP	2/16/10 0:00
3827468	Drain and refill water Hp1 and Hp2	COMP	10/9/09 0:00
3984300	EMERGENCY GENERATOR ENGINE INSPECTION - NESHAPS/MACT	COMP	8/5/10 0:00
3776247	Engine Maintenance Check HP 1	COMP	10/28/09 0:00
3805677	Engine Maintenance Check HP 1	COMP	11/2/09 0:00
3825304	Engine Maintenance Check HP 1	COMP	12/28/09 0:00
3849019	Engine Maintenance Check HP 1	COMP	1/26/10 0:00
3875133	Engine Maintenance Check HP 1	COMP	2/16/10 0:00
3897556	Engine Maintenance Check HP 1	COMP	3/22/10 0:00
3932822	Engine Maintenance Check HP 1	COMP	4/26/10 0:00
3949009	Engine Maintenance Check HP 1	COMP	5/5/10 0:00
3971913	Engine Maintenance Check HP 1	COMP	6/23/10 0:00
3992902	Engine Maintenance Check HP 1	COMP	7/14/10 0:00
4017005	Engine Maintenance Check HP 1	COMP	8/9/10 0:00
4039043	Engine Maintenance Check HP 1	COMP	9/24/10 0:00
3776254	Engine Maintenance Check HP 2	COMP	10/28/09 0:00
3805684	Engine Maintenance Check HP 2	COMP	11/2/09 0:00
3825311	Engine Maintenance Check HP 2	COMP	12/28/09 0:00
3849026	Engine Maintenance Check HP 2	COMP	1/26/10 0:00
3875140	Engine Maintenance Check HP 2	COMP	2/16/10 0:00
3897563	Engine Maintenance Check HP 2	COMP	3/22/10 0:00
3932829	Engine Maintenance Check HP 2	COMP	4/26/10 0:00
3949016	Engine Maintenance Check HP 2	COMP	5/26/10 0:00
3971920	Engine Maintenance Check HP 2	COMP	6/23/10 0:00
3992909	Engine Maintenance Check HP 2	COMP	7/14/10 0:00
4017012	Engine Maintenance Check HP 2	COMP	8/31/10 0:00
4039050	Engine Maintenance Check HP 2	COMP	9/23/10 0:00
3776261	Engine Maintenance Check HP 3	COMP	10/28/09 0:00
3805691	Engine Maintenance Check HP 3	COMP	11/2/09 0:00
3825318	Engine Maintenance Check HP 3	COMP	12/28/09 0:00
3849033	Engine Maintenance Check HP 3	COMP	1/26/10 0:00
3875147	Engine Maintenance Check HP 3	COMP	2/16/10 0:00
3897570	Engine Maintenance Check HP 3	COMP	3/22/10 0:00
3932836	Engine Maintenance Check HP 3	COMP	4/26/10 0:00
3949023	Engine Maintenance Check HP 3	COMP	5/26/10 0:00
3971927	Engine Maintenance Check HP 3	COMP	6/23/10 0:00
3992916	Engine Maintenance Check HP 3	COMP	7/14/10 0:00
4017019	Engine Maintenance Check HP 3	COMP	8/31/10 0:00
4039057	Engine Maintenance Check HP 3	COMP	9/23/10 0:00
3860020	Fix leaking oil couplings on HP#1	COMP	11/18/09 0:00
3819923	H.P.UNIT#3 CALIBRATIONS / VENTURA COMP.STATION	COMP	12/28/09 0:00
3815723	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	10/9/09 0:00
3839617	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	11/2/09 0:00
3862640	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	12/17/09 0:00
3862655	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	1/26/10 0:00
3862670	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	2/16/10 0:00
3934610	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	3/22/10 0:00
3934625	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	4/16/10 0:00
3934640	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	5/11/10 0:00
4025024	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	COMP	6/23/10 0:00

Date range 10/1/09 = 9/30/10

Status complete

Page 1

Olive Title V - all work orders (2).xls

4043052	HIGH PRESSURE #1, 2 & 3 MONTHLY INSPECTION	COMP	7/15/10 0:00
4050865	HIGH PRESSURE #1, 2 & 3 MONTHLY INSPECTION	COMP	8/9/10 0:00
4079955	HIGH PRESSURE #1, 2 & 3 MONTHLY INSPECTION	COMP	9/23/10 0:00
4099604	hp1 compressor lubricator not working	COMP	9/24/10 0:00
3983594	HP1 not starting	COMP	5/5/10 0:00
3983135	HP-2 Cooling Water Day Tank Not Filling	COMP	4/29/10 0:00
3956676	Hp3 discharge valve not closing	COMP	3/22/10 0:00
4044977	Install new belt pulleys on all units	COMP	7/22/10 0:00
4029912	Install new o-rings etc for leaking water in oil crankcase	COMP	6/28/10 0:00
4041723	Install new starter on HP # 1	COMP	6/28/10 0:00
3943617	Investigate low RPM's on HP#1	COMP	3/3/10 0:00
3776277	REGULAR ENGINE SCREENING	COMP	11/4/09 0:00
3849049	REGULAR ENGINE SCREENING	COMP	1/26/10 0:00
3916995	REGULAR ENGINE SCREENING	COMP	6/29/10 0:00
3992932	REGULAR ENGINE SCREENING	COMP	7/14/10 0:00
4079333	Remove main bearing temp probe from HP # 1	COMP	9/20/10 0:00
4063618	Repair leaking oil from Aux. Air Compressor	COMP	7/30/10 0:00
3853145	Replace Belts on HP2	COMP	11/16/09 0:00
4029911	Replace oil coupling on HP #2	COMP	6/17/10 0:00
4004925	Troubleshoot High Pressure # 1 crashing	COMP	5/26/10 0:00
4047509	Troubleshoot HP # 1 misfiring	COMP	7/22/10 0:00
4004956	Troubleshoot HP#3 not loading	COMP	6/22/10 0:00
3815775	VENTURA GENERAL INSPECTION MONTHLY	COMP	10/15/09 0:00
3839653	VENTURA GENERAL INSPECTION MONTHLY	COMP	11/24/09 0:00
3862742	VENTURA GENERAL INSPECTION MONTHLY	COMP	12/28/09 0:00
3862752	VENTURA GENERAL INSPECTION MONTHLY	COMP	1/8/10 0:00
3862782	VENTURA GENERAL INSPECTION MONTHLY	COMP	2/17/10 0:00
3934712	VENTURA GENERAL INSPECTION MONTHLY	COMP	3/16/10 0:00
3934722	VENTURA GENERAL INSPECTION MONTHLY	COMP	4/16/10 0:00
3934732	VENTURA GENERAL INSPECTION MONTHLY	COMP	5/11/10 0:00
4025060	VENTURA GENERAL INSPECTION MONTHLY	COMP	6/16/10 0:00
4043104	VENTURA GENERAL INSPECTION MONTHLY	COMP	7/30/10 0:00
4050900	VENTURA GENERAL INSPECTION MONTHLY	COMP	8/10/10 0:00
4079991	VENTURA GENERAL INSPECTION MONTHLY	COMP	9/21/10 0:00
3815813	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	10/8/09 0:00
3839741	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	11/9/09 0:00
3862885	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	12/15/09 0:00
3862891	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	1/8/10 0:00
3862897	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	2/9/10 0:00
3934910	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	3/22/10 0:00
3934916	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	4/16/10 0:00
3934922	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	5/11/10 0:00
4025106	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	6/23/10 0:00
4043142	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	7/14/10 0:00
4051030	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	8/10/10 0:00
4080019	VENTURA KIM HOT START INSPECTIONS - MONTHLY	COMP	9/24/10 0:00
3775247	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	10/15/09 0:00
3804858	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	11/4/09 0:00
3824157	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	12/17/09 0:00
3848003	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	1/25/10 0:00
3872915	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	2/17/10 0:00
3896318	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	3/22/10 0:00

Olive Title V - all work orders (2).xls

3915990	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	4/29/10 0:00
3940842	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	5/26/10 0:00
3970803	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	6/16/10 0:00
3991775	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	7/30/10 0:00
4015732	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	8/9/10 0:00
4038045	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	COMP	9/22/10 0:00
3815785	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	10/28/09 0:00
3839667	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	11/24/09 0:00
3862785	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	12/28/09 0:00
3862793	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	2/2/10 0:00
3862801	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	3/2/10 0:00
3934746	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	3/30/10 0:00
3934754	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	4/30/10 0:00
3934762	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	6/14/10 0:00
4025079	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	7/1/10 0:00
4043114	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	7/30/10 0:00
4050914	VENTURA, FUEL METER INSPECTION MONTHLY	COMP	8/31/10 0:00
3862772	VENTURA, HP #1, 2 & 3 CORR COUPON INSP SEMI-ANNUAL	COMP	12/15/09 0:00
4025070	VENTURA, HP #1, 2 & 3 CORR COUPON INSP SEMI-ANNUAL	COMP	7/7/10 0:00
3839708	VENTURA, HP#1 COMPRESSOR INSP. - ANNUALLY	COMP	11/4/09 0:00
3839719	VENTURA, HP#2 COMPRESSOR INSP. - ANNUALLY	COMP	11/4/09 0:00
3839730	VENTURA, HP#3 COMPRESSOR INSP. - ANNUALLY	COMP	11/4/09 0:00

RICE MACT/NESHAPS Compliance Report

October 26, 2010

Semi-Annual Compliance Report

May 1, 2010 to September 30, 2010

Federal Operating Permit 0061

Site address:

Southern California Gas Company
Ventura Compressor Station
1555 South Olive Street
Ventura, CA 93001-1349

Mailing address:

Southern California Gas Company
P.O. Box 2300, SC 9314
Chatsworth, Ca. 91313 Fax 818 701 3441

Equipment Description:

Emergency Diesel Fired Standby Engine, 68 BHP Cummins, Model 4B3.9-G2, Serial No. 46023899, EPA Family Name: 1CEXL0239AEA, CARB Executive Order U-R-002-0109

Total Initial Hours on Unit: 41.1

Date of last maintenance since last report: 8/05/2010

Deviations

There were no deviations during this compliance period.

Responsible Official

Name: Jon Garcia

Title: Field Operations Manager

Signature: 