

EW ✓  
KD

**CRIMSON PIPELINE L.P.**

2459 Redondo Avenue  
Long Beach, CA 90806

---

November 10, 2010

Mr. Eric Wetherbee  
Ventura County Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93003

Subject: Torrey Station Annual Title V Report, Permit No. 00385

Mr. Wetherbee:

Please find enclosed the Annual Title V Report for the Crimson Pipeline, L.P. Torrey Station facility, VCAPCD Permit Number 00385. The report includes all required forms and attachments.

If you have any questions, please do not hesitate to contact me at (562) 595-9216.

Best Regards,



Larry Alexander  
Crimson Pipeline, L.P.

RECEIVED  
VENTURA COUNTY  
NOV 15 PM 1:59  
A.P.C.D.





Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

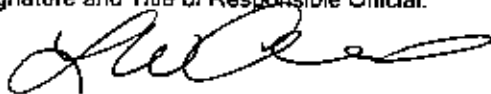
Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: <u>PRESIDENT</u>	Date: <u>11/10/10</u>
--	--------------------------

Time Period Covered by Compliance Certification <u>10</u> / <u>1</u> / <u>09</u> (MM/DD/YY) to <u>9</u> / <u>30</u> / <u>10</u> (MM/DD/YY)
---





Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

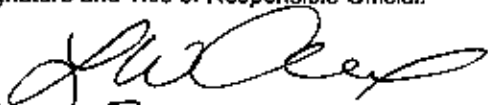
Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: <u>PRESIDENT</u>	Date: <u>11/10/10</u>
--	--------------------------

Time Period Covered by Compliance Certification <u>10</u> / <u>1</u> / <u>09</u> (MM/DD/YY) to <u>9</u> / <u>30</u> / <u>10</u> (MM/DD/YY)
---



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 71.2.N.3 Rules 71.2.B.4, 71.2.C.1, 71.2.D	Description: External Floating roof, crude oil storage tanks > 40,000 gallons
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Primary and secondary seals are inspected at least annually. Last inspection date: 5/28/2010.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 71.4.N.1 Rules 71.4.B.2, 71.4.C.2	Description: Sumps, pits, ponds with covers. Fugitive VOC emission monitoring and cover integrity.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly emissions monitoring in accordance with rule 74.10. Last monitoring date 7/20/2010.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:  
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 74.9.N.3 Rules 74.9.B.1, 74.9.B.2	Description: Quarterly inspection and annual testing of stationary natural gas-fired rich-burn internal combustion engine.
--	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspection in accordance with ARB method 100. Annual submittal of engine summary. Weekly monitoring of engine fuel use and operation.
---

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)



Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 17.2 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Dec 17th, 2009

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: CO
C. Measured Emission Rate: 4285 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Dec 17th, 2009

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 4.6 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Nov 20th, 2009

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: CO
C. Measured Emission Rate: 3311 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Nov 20th, 2010

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:





Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 17.8 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: March 11th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: CO
C. Measured Emission Rate: 1340 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: March 11th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 22.8 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: March 11th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: CO
C. Measured Emission Rate: 2132 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: March 11th, 2010

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:







Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 17.4 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: June 10th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: CO
C. Measured Emission Rate: 3642 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: June 10th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 11.8 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: June 10th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: CO
C. Measured Emission Rate: 330 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: June 10th, 2010

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:





Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 18.1 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Sept 9th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-1)			B. Pollutant: CO
C. Measured Emission Rate: 4056 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Sept 9th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 13.8 ppmv	D. Limited Emission Rate: 25 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Sept 9th, 2010

A. Emission Unit Description: 520 HP Enterprise NG-fired rich-burn NSCR (G-2)			B. Pollutant: CO
C. Measured Emission Rate: 253 ppmv	D. Limited Emission Rate: 4500 ppmv @ 15% O	E. Specific Source Test or Monitoring Record Citation: AirX Testing	F. Test Date: Sept 9th, 2010

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:





A Division of **Justice & Associates**

### SUMMARY OF QUARTERLY SOURCE TEST RESULTS

**Crimson Pipeline  
Torrey Pump Station  
G-1**

12/17/2009

		<i>Allowable</i>
<b>Oxides of Nitrogen (NOx) (Actual Observed)</b>		
ppmv	60.8	-
ppmv @ 15% O2	17.2	25
<b>Carbon Monoxide (CO) (Actual Observed)</b>		
ppmv	15111	-
ppmv @ 15% O2	4285	4500
<b>Oxygen (O2), percent</b>	0.1	-





A Division of **Justice & Associates**

### SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline  
Torrey Pump Station  
G-2

11/20/2009

		<i>Allowable</i>
<b>Oxides of Nitrogen (NOx) (Actual Observed)</b>		
ppmv	<i>16.0</i>	-
ppmv @ 15% O2	<i>4.6</i>	<i>25</i>
<b>Carbon Monoxide (CO) (Actual Observed)</b>		
ppmv	<i>11630</i>	-
ppmv @ 15% O2	<i>3311</i>	<i>4500</i>
<b>Oxygen (O2), percent</b>	<i>0.2</i>	-







**AIR TESTING**

A Division of **Justice & Associates**

**SUMMARY OF QUARTERLY SOURCE TEST RESULTS**

**Crimson Pipeline  
Torrey Pump Station  
G-1**

**3/11/2010**

		<i>Allowable</i>
<b>Oxides of Nitrogen (NOx) (Actual Observed)</b>		
ppmv	<i>61.7</i>	-
ppmv @ 15% O2	<i>17.8</i>	<i>25</i>
<b>Carbon Monoxide (CO) (Actual Observed)</b>		
ppmv	<i>4633</i>	-
ppmv @ 15% O2	<i>1340</i>	<i>4500</i>
<b>Oxygen (O2), percent</b>	<i>0.5</i>	-



**SUMMARY OF QUARTERLY SOURCE TEST RESULTS**

**Crimson Pipeline  
Torrey Pump Station  
G-2**

**3/11/2010**

		<i>Allowable</i>
<b>Oxides of Nitrogen (NO<sub>x</sub>) (Actual Observed)</b>		
ppmv	80.2	-
ppmv @ 15% O <sub>2</sub>	22.8	25
<b>Carbon Monoxide (CO) (Actual Observed)</b>		
ppmv	7497	-
ppmv @ 15% O <sub>2</sub>	2132	4500
<b>Oxygen (O<sub>2</sub>), percent</b>	0.1	-





## SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline  
Torrey Pump Station  
G-1

6/10/2010

		<i>Allowable</i>
<b>Oxides of Nitrogen (NOx)</b>		
ppmv	61.3	-
ppmv @ 15% O2	17.4	25
<b>Carbon Monoxide (CO)</b>		
ppmv	12808	-
ppmv @ 15% O2	3642	4500
<b>Oxygen (O2), percent</b>	0.2	-





A Division of **Justice & Associates**

### SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline  
Torrey Pump Station  
G-2

6/10/2010

		<i>Allowable</i>
<b>Oxides of Nitrogen (NOx)</b>		
ppmv	<i>41.9</i>	-
ppmv @ 15% O2	<i>11.8</i>	<i>25</i>
<b>Carbon Monoxide (CO)</b>		
ppmv	<i>1171</i>	-
ppmv @ 15% O2	<i>330</i>	<i>4500</i>
<b>Oxygen (O2), percent</b>	<i>0.0</i>	-







A Division of **Justice** & Associates

### SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline  
Torrey Pump Station  
G-1

9/9/2010

		<i>Allowable</i>
<b>Oxides of Nitrogen (NO<sub>x</sub>)</b>		
ppmv	63.9	-
ppmv @ 15% O <sub>2</sub>	18.1	25
<b>Carbon Monoxide (CO)</b>		
ppmv	14295	-
ppmv @ 15% O <sub>2</sub>	4056	4500
<b>Oxygen (O<sub>2</sub>), percent</b>	0.1	-





A Division of **Justice & Associates**

### SUMMARY OF QUARTERLY SOURCE TEST RESULTS

Crimson Pipeline  
Torrey Pump Station  
G-2

9/9/2010

		<i>Allowable</i>
<b>Oxides of Nitrogen (NO<sub>x</sub>)</b>		
ppmv	48.5	-
ppmv @ 15% O <sub>2</sub>	13.8	25
<b>Carbon Monoxide (CO)</b>		
ppmv	890	-
ppmv @ 15% O <sub>2</sub>	253	4500
<b>Oxygen (O<sub>2</sub>), percent</b>	0.1	-



**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE REPLACE

DATE 10/25/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

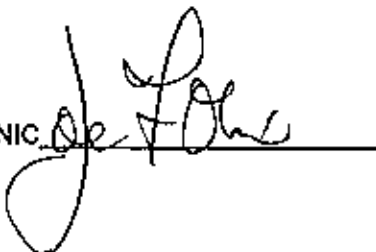
TYPE Natural Gas

ENGINE HOURS 9121

OPERATIONS PERFORMED

REPLACED O<sub>2</sub> SENSORS FOR AF804

MECHANIC



DATE WORK COMPLETED

10/25/10



**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE REPAIR

DATE 10/20/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 13672

**OPERATIONS PERFORMED**

REPAIRED WATER PUMP

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

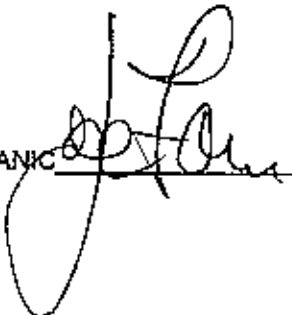
---

---

---

---

---

MECHANIC 

DATE WORK COMPLETED 10/20/10





**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE Clean

DATE 10/19/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 9092

**OPERATIONS PERFORMED**

CLEANED CONDENSING PLATES AND REPLACED  
GASKETS

MECHANIC

Joe F. Oliver

DATE WORK COMPLETED

10/19/10

















**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE Clean

DATE 6/15/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

MODEL GSG-6

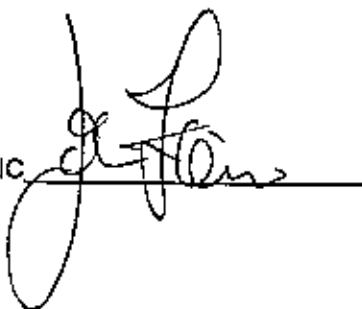
TYPE Natural Gas

ENGINE HOURS 13486

OPERATIONS PERFORMED

Clean Converter Plates and New Baskets

MECHANIC



DATE WORK COMPLETED

6/15/10



**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE REPLACE

DATE 5/7/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

MODEL GSG-6

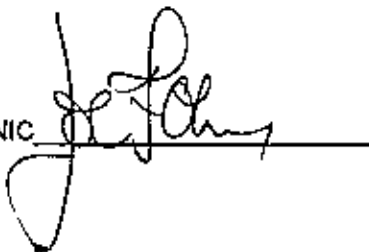
TYPE Natural Gas

ENGINE HOURS 13486

OPERATIONS PERFORMED

SPARK PLUGS AND WIRES ON #5 AND #6  
CYLINDERS

MECHANIC



DATE WORK COMPLETED

5/7/10



**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE Repair

DATE ~~5/7~~ 5/7/10

APCD PERMIT NUMBER 0386

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 5489

**OPERATIONS PERFORMED**

REPLACED AIR CLEANER

---

---

---

---

---

---

---

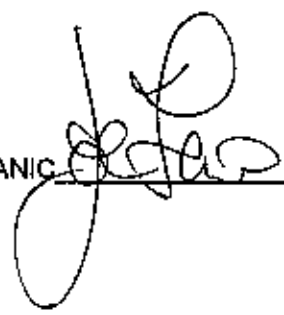
---

---

---

---

---

MECHANIC 

DATE WORK COMPLETED 5/7/10



**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE Repair

DATE 4/26/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-2)

MODEL GSG-6

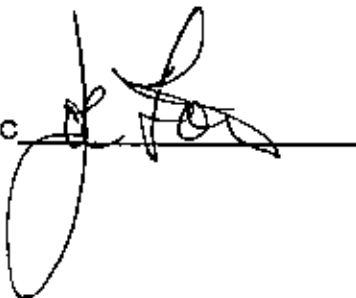
TYPE Natural Gas

ENGINE HOURS 5287

**OPERATIONS PERFORMED**

Replaced #4 Cylinder Head Gasket

MECHANIC



DATE WORK COMPLETED

4/26/10





**CONOCOPHILLIPS**  
**ENGINE SERVICE REPORT**

TYPE OF SERVICE REPLACE

DATE 3/4/10

APCD PERMIT NUMBER 0385

LOCATION Torrey Station

MAKE Enterprise (G-1)

MODEL GSG-6

TYPE Natural Gas

ENGINE HOURS 13415

**OPERATIONS PERFORMED**

Air Change and O<sub>2</sub> Sensors For AF 804

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

---

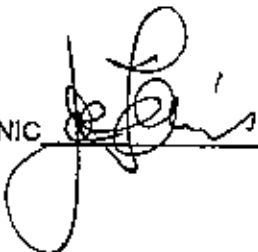
---

---

---

---

MECHANIC

  
\_\_\_\_\_

DATE WORK COMPLETED

3/4/10



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 3861 FINISH 4028 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JO	JO		JO	JO		
DATE <u>2/22-2/1/10</u>	<u>2/22</u>	<u>2/23</u>		<u>2/25</u>	<u>2/26</u>		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	<u>529</u>	<u>524</u>		<u>523</u>	<u>523</u>		
SUCTION PRESSURE	<u>11.3</u>	<u>13.6</u>		<u>11.5</u>	<u>11.4</u>		
OXY. OUTPUT (mv) FRONT	<u>12.0</u>	<u>12.0</u>		<u>12.0</u>	<u>12.0</u>		
OXY. OUTPUT (mv) BACK	<u>14.0</u>	<u>14.0</u>		<u>14.0</u>	<u>14.0</u>		
MAKE-UP TANK LEVEL	<u>Full</u>	<u>Full</u>		<u>Full</u>	<u>Full</u>		
LUBE OIL LEVEL	<u>1/2</u>	<u>1/2</u>		<u>3/8</u>	<u>1/2</u>		
OIL ADDED TO ENGINE	<u>206A1</u>	<u>-</u>		<u>-</u>	<u>206M</u>		
AIR PRESSURE	<u>250</u>	<u>197</u>		<u>199</u>	<u>200</u>		
CONVERTER TEMP TC-1	<u>862</u>	<u>854</u>		<u>865</u>	<u>862</u>		
CONVERTER TEMP TC-2	<u>820</u>	<u>814</u>		<u>825</u>	<u>820</u>		
FRONT AIR/FUEL PRESSURE	<u>+0.4</u>	<u>+0.6</u>		<u>+0.4</u>	<u>+0.6</u>		
REAR AIR/FUEL PRESSURE	<u>+0.4</u>	<u>+0.6</u>		<u>+0.6</u>	<u>+0.6</u>		
ENGINE RPM'S	<u>356</u>	<u>341</u>		<u>356</u>	<u>354</u>		
CYLINDER #1	<u>1012</u>	<u>1001</u>		<u>1015</u>	<u>1012</u>		
CYLINDER #2	<u>961</u>	<u>960</u>		<u>965</u>	<u>964</u>		
CYLINDER #3	<u>968</u>	<u>963</u>		<u>966</u>	<u>961</u>		
CYLINDER #4	<u>957</u>	<u>954</u>		<u>955</u>	<u>954</u>		
CYLINDER #5	<u>968</u>	<u>962</u>		<u>970</u>	<u>968</u>		
CYLINDER #6	<u>984</u>	<u>981</u>		<u>982</u>	<u>978</u>		
ENGINE WATER PRESSURE	<u>10</u>	<u>10</u>		<u>10</u>	<u>10</u>		
ENGINE WATER TEMP.	<u>145</u>	<u>142</u>		<u>149</u>	<u>145</u>		
ENGINE OIL PRESSURE	<u>45</u>	<u>45</u>		<u>45</u>	<u>46</u>		
ENGINE OIL TEMP.	<u>152</u>	<u>150</u>		<u>155</u>	<u>150</u>		
GEAR BOX OIL PRESSURE	<u>26</u>	<u>27</u>		<u>28</u>	<u>26</u>		
INBOARD BEARING TEMP.	<u>125</u>	<u>125</u>		<u>130</u>	<u>125</u>		
OUTBOARD BEARING TEMP.	<u>135</u>	<u>138</u>		<u>142</u>	<u>138</u>		



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 4192 FINISH 4291 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JO		JO	JO	JO		
DATE	<u>3/8 - 3/15/10</u>	<u>3/8</u>		<u>3/10</u>	<u>3/11</u>	<u>3/12</u>	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	<u>521</u>		<u>524</u>	<u>525</u>	<u>521</u>		
SUCTION PRESSURE	<u>13.1</u>		<u>13.5</u>	<u>13.0</u>	<u>13.7</u>		
OXY. OUTPUT (mv) FRONT	<u>12.0</u>		<u>12.0</u>	<u>12.0</u>	<u>12.0</u>		
OXY. OUTPUT (mv) BACK	<u>14.0</u>		<u>14.0</u>	<u>14.0</u>	<u>14.6</u>		
MAKE-UP TANK LEVEL	<u>Full</u>		<u>Full</u>	<u>Full</u>	<u>Full</u>		
LUBE OIL LEVEL	<u>3/8</u>		<u>3/8</u>	<u>3/8</u>	<u>1/2</u>		
OIL ADDED TO ENGINE	<u>-</u>		<u>-</u>	<u>-</u>	<u>206cc</u>		
AIR PRESSURE	<u>200</u>		<u>197</u>	<u>200</u>	<u>197</u>		
CONVERTER TEMP TC-1	<u>854</u>		<u>857</u>	<u>861</u>	<u>855</u>		
CONVERTER TEMP TC-2	<u>815</u>		<u>817</u>	<u>821</u>	<u>819</u>		
FRONT AIR/FUEL PRESSURE	<u>+0.4</u>		<u>+0.4</u>	<u>+0.4</u>	<u>+0.7</u>		
REAR AIR/FUEL PRESSURE	<u>+0.6</u>		<u>+0.6</u>	<u>+0.6</u>	<u>+0.6</u>		
ENGINE RPM'S	<u>344</u>		<u>351</u>	<u>354</u>	<u>347</u>		
CYLINDER #1	<u>1001</u>		<u>994</u>	<u>1005</u>	<u>1006</u>		
CYLINDER #2	<u>960</u>		<u>954</u>	<u>965</u>	<u>964</u>		
CYLINDER #3	<u>964</u>		<u>961</u>	<u>968</u>	<u>965</u>		
CYLINDER #4	<u>955</u>		<u>952</u>	<u>964</u>	<u>961</u>		
CYLINDER #5	<u>962</u>		<u>961</u>	<u>968</u>	<u>967</u>		
CYLINDER #6	<u>980</u>		<u>985</u>	<u>991</u>	<u>981</u>		
ENGINE WATER PRESSURE	<u>10</u>		<u>10</u>	<u>10</u>	<u>10</u>		
ENGINE WATER TEMP.	<u>146</u>		<u>150</u>	<u>151</u>	<u>150</u>		
ENGINE OIL PRESSURE	<u>45</u>		<u>47</u>	<u>45</u>	<u>47</u>		
ENGINE OIL TEMP.	<u>151</u>		<u>155</u>	<u>155</u>	<u>155</u>		
GEAR BOX OIL PRESSURE	<u>24</u>		<u>27</u>	<u>24</u>	<u>26</u>		
INBOARD BEARING TEMP.	<u>124</u>		<u>121</u>	<u>128</u>	<u>125</u>		
OUTBOARD BEARING TEMP.	<u>135</u>		<u>131</u>	<u>137</u>	<u>135</u>		



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 5119 FINISH 5287 TOTAL HOURS \_\_\_\_\_

OUTGOING BBLs. START \_\_\_\_\_

INCOMING BBLs. START \_\_\_\_\_

INITIALS	J3		J0		J0		
DATE	4/19-4/26/10	4/19	4/21		4/23		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	526		521		520		
SUCTION PRESSURE	11.9		13.2		13.2		
OXY. OUTPUT (mv) FRONT	12.0		12.0		12.0		
OXY. OUTPUT (mv) BACK	14.0		14.0		14.0		
MAKE-UP TANK LEVEL	Full		Full		Full		
LUBE OIL LEVEL	1/2		3/8		1/2		
OIL ADDED TO ENGINE	156oz		-		156oz		
AIR PRESSURE	195		197		195		
CONVERTER TEMP TC-1	832		830		832		
CONVERTER TEMP TC-2	792		787		791		
FRONT AIR/FUEL PRESSURE	+1.2		+1.2		+1.2		
REAR AIR/FUEL PRESSURE	+0.4		+0.4		+0.4		
ENGINE RPM'S	348		347		347		
CYLINDER #1	997		994		995		
CYLINDER #2	954		954		957		
CYLINDER #3	951		950		960		
CYLINDER #4	966		967		968		
CYLINDER #5	965		969		971		
CYLINDER #6	975		977		982		
ENGINE WATER PRESSURE	10		10		10		
ENGINE WATER TEMP.	150		146		150		
ENGINE OIL PRESSURE	45		46		45		
ENGINE OIL TEMP.	155		155		155		
GEAR BOX OIL PRESSURE	27		26		27		
INBOARD BEARING TEMP.	110		110		115		
OUTBOARD BEARING TEMP.	125		127		130		





**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 5725 FINISH 5874 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	DO		Jo	Jo	Jo		
DATE	<u>5/17-5/24/10</u>	<u>5/17</u>	<u>5/19</u>	<u>5/20</u>	<u>5/21</u>		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	<u>527</u>				<u>523</u>		
SUCTION PRESSURE	<u>12.7</u>				<u>13.4</u>		
OXY. OUTPUT (mv) FRONT	<u>12.0</u>				<u>12.0</u>		
OXY. OUTPUT (mv) BACK	<u>14.0</u>				<u>14.0</u>		
MAKE-UP TANK LEVEL	<u>Full</u>				<u>Full</u>		
LUBE OIL LEVEL	<u>1/2</u>				<u>1/2</u>		
OIL ADDED TO ENGINE	<u>156AL</u>				<u>156AL</u>		
AIR PRESSURE	<u>195</u>				<u>197</u>		
CONVERTER TEMP TC-1	<u>845</u>				<u>860</u>		
CONVERTER TEMP TC-2	<u>789</u>				<u>804</u>		
FRONT AIR/FUEL PRESSURE	<u>+1.2</u>				<u>+1.2</u>		
REAR AIR/FUEL PRESSURE	<u>+0.6</u>		<u>D</u>		<u>+0.6</u>		
ENGINE RPM'S	<u>349</u>		<u>0</u>	<u>D</u>	<u>347</u>		
CYLINDER #1	<u>990</u>		<u>W</u>	<u>0</u>	<u>985</u>		
CYLINDER #2	<u>963</u>		<u>W</u>	<u>W</u>	<u>965</u>		
CYLINDER #3	<u>954</u>			<u>W</u>	<u>958</u>		
CYLINDER #4	<u>969</u>				<u>972</u>		
CYLINDER #5	<u>972</u>				<u>975</u>		
CYLINDER #6	<u>935</u>				<u>979</u>		
ENGINE WATER PRESSURE	<u>10</u>				<u>10</u>		
ENGINE WATER TEMP.	<u>147</u>				<u>150</u>		
ENGINE OIL PRESSURE	<u>47</u>				<u>48</u>		
ENGINE OIL TEMP.	<u>160</u>				<u>160</u>		
GEAR BOX OIL PRESSURE	<u>27</u>				<u>28</u>		
INBOARD BEARING TEMP.	<u>120</u>				<u>125</u>		
OUTBOARD BEARING TEMP.	<u>137</u>				<u>135</u>		



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 6261 FINISH \_\_\_\_\_ TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JO	JO		JO	JO		
DATE	<u>6/14/10</u>	<u>6/15/10</u>		<u>6/17/10</u>	<u>6/18/10</u>		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	521	525		520	523		
SUCTION PRESSURE	13.9	12.8		13.1	12.8		
OXY. OUTPUT (mv) FRONT	12.0	12.0		12.0	12.0		
OXY. OUTPUT (mv) BACK	14.0	14.0		14.0	14.0		
MAKE-UP TANK LEVEL	Full	Full		Full	Full		
LUBE OIL LEVEL	1/2	3/4		1/2	1/2		
OIL ADDED TO ENGINE	156oz	-		-	156oz		
AIR PRESSURE	197	198		195	197		
CONVERTER TEMP TC-1	825	823		815	868		
CONVERTER TEMP TC-2	762	765		760	775		
FRONT AIR/FUEL PRESSURE	+0.6	+0.6		+0.4	+0.6		
REAR AIR/FUEL PRESSURE	+0.6	+0.6		+0.6	+0.6		
ENGINE RPM'S	347	349		351	360		
CYLINDER #1	972	975		965	1005		
CYLINDER #2	943	948		942	975		
CYLINDER #3	960	952		951	981		
CYLINDER #4	959	961		961	985		
CYLINDER #5	952	954		950	976		
CYLINDER #6	965	968		964	981		
ENGINE WATER PRESSURE	10	10		10	10		
ENGINE WATER TEMP.	145	156		150	150		
ENGINE OIL PRESSURE	47	46		46	46		
ENGINE OIL TEMP.	150	159		155	162		
GEAR BOX OIL PRESSURE	27	26		26	26		
INBOARD BEARING TEMP.	111	115		114	120		
OUTBOARD BEARING TEMP.	122	125		124	132		



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 7182 FINISH 7344 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JG		JB	JG	JG		
DATE <u>7/26-8/2/10</u>	7/26		7/28	7/29	7/30		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	518		520	516	517		
SUCTION PRESSURE	14.1		14.0	14.0	14.4		
OXY. OUTPUT (mv) FRONT	12.0		12.0	12.0	12.0		
OXY. OUTPUT (mv) BACK	14.0		14.0	14.0	14.0		
MAKE-UP TANK LEVEL	Full		Full	Full	Full		
LUBE OIL LEVEL	1/2		1/2	1/2	1/2		
OIL ADDED TO ENGINE	106ml		-	106ml	-		
AIR PRESSURE	195		197	195	192		
CONVERTER TEMP TC-1	795		791	794	807		
CONVERTER TEMP TC-2	725		720	721	734		
FRONT AIR/FUEL PRESSURE	+3.0		+3.0	+3.0	+3.0		
REAR AIR/FUEL PRESSURE	+3.0		+3.0	+3.0	+3.0		
ENGINE RPM'S	344		348	345	348		
CYLINDER #1	968		965	966	972		
CYLINDER #2	938		940	942	950		
CYLINDER #3	936		937	937	946		
CYLINDER #4	945		946	945	951		
CYLINDER #5	935		942	940	948		
CYLINDER #6	956		957	958	967		
ENGINE WATER PRESSURE	10		10	10	10		
ENGINE WATER TEMP.	150		150	150	150		
ENGINE OIL PRESSURE	44		44	46	45		
ENGINE OIL TEMP.	156		155	155	155		
GEAR BOX OIL PRESSURE	26		24	25	24		
INBOARD BEARING TEMP.	109		109	109	105		
OUTBOARD BEARING TEMP.	124		122	125	123		



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 7812 FINISH 7960 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	Jo		Jo	Jo	Jo		
DATE <u>8/23 - 8/30/10</u>	<u>8/20</u>		<u>8/23</u>	<u>8/26</u>	<u>8/27</u>		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	<u>520</u>		<u>521</u>	<u>521</u>	<u>520</u>		
SUCTION PRESSURE	<u>14.0</u>		<u>14.3</u>	<u>14.1</u>	<u>13.8</u>		
OXY. OUTPUT (mv) FRONT	<u>12.0</u>		<u>12.0</u>	<u>12.0</u>	<u>12.0</u>		
OXY. OUTPUT (mv) BACK	<u>14.0</u>		<u>14.0</u>	<u>14.0</u>	<u>14.0</u>		
MAKE-UP TANK LEVEL	<u>Full</u>		<u>Full</u>	<u>Full</u>	<u>Full</u>		
LUBE OIL LEVEL	<u>1/2</u>		<u>1/2</u>	<u>1/2</u>	<u>1/2</u>		
OIL ADDED TO ENGINE	<u>10 GAL</u>		<u>10 GAL</u>	-	-		
AIR PRESSURE	<u>197</u>		<u>195</u>	<u>197</u>	<u>192</u>		
CONVERTER TEMP TC-1	<u>816</u>		<u>817</u>	<u>821</u>	<u>825</u>		
CONVERTER TEMP TC-2	<u>877</u>		<u>771</u>	<u>780</u>	<u>782</u>		
FRONT AIR/FUEL PRESSURE	<u>+3.0</u>		<u>+3.4</u>	<u>+3.2</u>	<u>3.0</u>		
REAR AIR/FUEL PRESSURE	<u>+3.2</u>		<u>+3.4</u>	<u>+3.4</u>	<u>3.2</u>		
ENGINE RPM'S	<u>345</u>		<u>346</u>	<u>347</u>	<u>345</u>		
CYLINDER #1	<u>973</u>		<u>975</u>	<u>973</u>	<u>973</u>		
CYLINDER #2	<u>949</u>		<u>951</u>	<u>953</u>	<u>950</u>		
CYLINDER #3	<u>945</u>		<u>948</u>	<u>950</u>	<u>947</u>		
CYLINDER #4	<u>948</u>		<u>950</u>	<u>952</u>	<u>953</u>		
CYLINDER #5	<u>958</u>		<u>958</u>	<u>960</u>	<u>961</u>		
CYLINDER #6	<u>961</u>		<u>964</u>	<u>967</u>	<u>965</u>		
ENGINE WATER PRESSURE	<u>10</u>		<u>10</u>	<u>10</u>	<u>10</u>		
ENGINE WATER TEMP.	<u>172</u>		<u>170</u>	<u>150</u>	<u>155</u>		
ENGINE OIL PRESSURE	<u>41</u>		<u>40</u>	<u>40</u>	<u>40</u>		
ENGINE OIL TEMP.	<u>175</u>		<u>174</u>	<u>165</u>	<u>165</u>		
GEAR BOX OIL PRESSURE	<u>20</u>		<u>22</u>	<u>20</u>	<u>23</u>		
INBOARD BEARING TEMP.	<u>115</u>		<u>117</u>	<u>111</u>	<u>115</u>		
OUTBOARD BEARING TEMP.	<u>139</u>		<u>136</u>	<u>132</u>	<u>135</u>		





**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-2**

ENGINE TIMER: START 8282 FINISH 8444 TOTAL HOURS \_\_\_\_\_

OUTGOING BBLs. START \_\_\_\_\_

INCOMING BBLs. START \_\_\_\_\_

INITIALS	Jo		J8		Jo		
DATE	9/13-9/20/10	9/13		9/15		9/17	
DAY		MON	TUES	WED	THUR	FRI	SAT SUN
DISCHARGE PRESSURE	525			524		525	
SUCTION PRESSURE	13.9			14.0		13.8	
OXY. OUTPUT (mv) FRONT	12.0			12.0		12.0	
OXY. OUTPUT (mv) BACK	14.0			14.0		14.0	
MAKE-UP TANK LEVEL	Full			Full		Full	
LUBE OIL LEVEL	1/2			1/2		1/2	
OIL ADDED TO ENGINE	15 GAL			10 GAL			
AIR PRESSURE	197			195		197	
CONVERTER TEMP TC-1	816			810		815	
CONVERTER TEMP TC-2	765			761		765	
FRONT AIR/FUEL PRESSURE	+3.2			+3.0		+3.2	
REAR AIR/FUEL PRESSURE	+3.2			+3.0		+3.2	
ENGINE RPM'S	347			345		349	
CYLINDER #1	970			965		971	
CYLINDER #2	952			951		961	
CYLINDER #3	949			940		949	
CYLINDER #4	955			951		954	
CYLINDER #5	959			954		961	
CYLINDER #6	966			964		969	
ENGINE WATER PRESSURE	10			10		10	
ENGINE WATER TEMP.	150			150		150	
ENGINE OIL PRESSURE	44			42		43	
ENGINE OIL TEMP.	162			160		165	
GEAR BOX OIL PRESSURE	22			21		22	
INBOARD BEARING TEMP.	110			105		111	
OUTBOARD BEARING TEMP.	129			125		130	



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 11792 FINISH 11954 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	Jo	Jo	Jo		Jo		
DATE	9/28	9/29	9/30		10/2		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	523	521	519		523		
SUCTION PRESSURE	12.1	14.1	13.5		12.1		
OXY. OUTPUT (mv) FRONT	12.0	12.0	12.0		12.0		
OXY. OUTPUT (mv) BACK	12.0	12.0	12.0		12.0		
MAKE-UP TANK LEVEL	Full	Full	Full		Full		
LUBE OIL LEVEL	3/8	3/8	3/8		3/9		
OIL ADDED TO ENGINE	206ml	-	106ml		156ml		
AIR PRESSURE	197	195	200		198		
CONVERTER TEMP TC-1	873	881	879		882		
CONVERTER TEMP TC-2	841	850	847		840		
FRONT AIR/FUEL PRESSURE	+2.2	+2.0	+2.2		+2.4		
REAR AIR/FUEL PRESSURE	+3.4	+3.6	+3.2		+3.4		
ENGINE RPM'S	368	362	354		372		
CYLINDER #1	1013	1015	1007		1020		
CYLINDER #2	978	982	969		981		
CYLINDER #3	967	970	961		974		
CYLINDER #4	950	951	945		956		
CYLINDER #5	961	963	952		972		
CYLINDER #6	979	981	969		984		
ENGINE WATER PRESSURE	-		-		-		
ENGINE WATER TEMP.	158	150	150		152		
ENGINE OIL PRESSURE	45	40	46		45		
ENGINE OIL TEMP.	145	145	146		146		
GEAR BOX OIL PRESSURE	27	23	24		22		
INBOARD BEARING TEMP.	125	125	125		128		
OUTBOARD BEARING TEMP.	140	135	137		141		



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 12286 FINISH 12456 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	J <sub>6</sub>	J <sub>6</sub>		J <sub>6</sub>	J <sub>6</sub>		
DATE	10/19	10/20		10/22	10/23		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	524	523		521	521		
SUCTION PRESSURE	12.5	13.5		13.3	13.5		
OXY. OUTPUT (mv) FRONT	12.0	12.0		12.0	12.0		
OXY. OUTPUT (mv) BACK	12.0	12.0		12.0	12.0		
MAKE-UP TANK LEVEL	Full	Full		Full	Full		
LUBE OIL LEVEL	3/8	5/8		3/8	3/8		
OIL ADDED TO ENGINE	156oz	—		156oz	106oz		
AIR PRESSURE	200	197		198	200		
CONVERTER TEMP TC-1	885	880		875	872		
CONVERTER TEMP TC-2	855	842		835	838		
FRONT AIR/FUEL PRESSURE	+2.2	+2.0		+2.0	+2.4		
REAR AIR/FUEL PRESSURE	+3.2	+3.2		+3.4	+3.2		
ENGINE RPM'S	362	351		348	348		
CYLINDER #1	1024	1017		1005	1008		
CYLINDER #2	991	987		979	982		
CYLINDER #3	975	971		965	962		
CYLINDER #4	952	948		940	957		
CYLINDER #5	965	961		959	962		
CYLINDER #6	979	975		971	975		
ENGINE WATER PRESSURE	—	—		—	—		
ENGINE WATER TEMP.	150	150		150	150		
ENGINE OIL PRESSURE	45	40		43	45		
ENGINE OIL TEMP.	145	145		145	145		
GEAR BOX OIL PRESSURE	22	24		24	24		
INBOARD BEARING TEMP.	125	125		125	125		
OUTBOARD BEARING TEMP.	135	135		135	135		



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 12743 FINISH 12915 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JB		Jo	TE	TK		
DATE	<u>11/9 - 11/16/09</u>	<u>11/9</u>	<u>11/11</u>	<u>11-10</u>	<u>11-13</u>		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE	<u>528</u>		<u>525</u>	<u>526</u>	<u>521</u>		
SUCTION PRESSURE	<u>11.8</u>		<u>11.1</u>	<u>12.0</u>	<u>13.4</u>		
OXY. OUTPUT (mv) FRONT	<u>12.0</u>		<u>12.0</u>	<u>12.0</u>	<u>12.0</u>		
OXY. OUTPUT (mv) BACK	<u>12.0</u>		<u>12.0</u>	<u>12.0</u>	<u>12.0</u>		
MAKE-UP TANK LEVEL	<u>Full</u>		<u>Full</u>	<u>Full</u>	<u>Full</u>		
LUBE OIL LEVEL	<u>3/8</u>		<u>3/8</u>	<u>3/8</u>	<u>3/8</u>		
OIL ADDED TO ENGINE	<u>20 GAL</u>		<u>15 GAL</u>	<u>15 GAL</u>	<u>0</u>		
AIR PRESSURE	<u>195</u>		<u>194</u>	<u>195</u>	<u>195</u>		
CONVERTER TEMP TC-1	<u>891</u>		<u>881</u>	<u>871</u>	<u>826</u>		
CONVERTER TEMP TC-2	<u>840</u>		<u>838</u>	<u>825</u>	<u>771</u>		
FRONT AIR/FUEL PRESSURE	<u>+2.2</u>		<u>+2.4</u>	<u>+2.4</u>	<u>+2.4</u>		
REAR AIR/FUEL PRESSURE	<u>+3.4</u>		<u>+3.2</u>	<u>+3.4</u>	<u>+3.6</u>		
ENGINE RPM'S	<u>367</u>		<u>365</u>	<u>359</u>	<u>347</u>		
CYLINDER #1	<u>980</u>		<u>984</u>	<u>984</u>	<u>966</u>		
CYLINDER #2	<u>981</u>		<u>950</u>	<u>959</u>	<u>967</u>		
CYLINDER #3	<u>942</u>		<u>940</u>	<u>947</u>	<u>936</u>		
CYLINDER #4	<u>944</u>		<u>946</u>	<u>944</u>	<u>924</u>		
CYLINDER #5	<u>946</u>		<u>952</u>	<u>959</u>	<u>940</u>		
CYLINDER #6	<u>916</u>		<u>971</u>	<u>970</u>	<u>941</u>		
ENGINE WATER PRESSURE	<u>-</u>		<u>-</u>	<u>-</u>	<u>-</u>		
ENGINE WATER TEMP.	<u>150</u>		<u>150</u>	<u>150</u>	<u>150</u>		
ENGINE OIL PRESSURE	<u>40</u>		<u>42</u>	<u>40</u>	<u>40</u>		
ENGINE OIL TEMP.	<u>145</u>		<u>145</u>	<u>150</u>	<u>145</u>		
GEAR BOX OIL PRESSURE	<u>25</u>		<u>24</u>	<u>27</u>	<u>30</u>		
INBOARD BEARING TEMP.	<u>125</u>		<u>125</u>	<u>125</u>	<u>125</u>		
OUTBOARD BEARING TEMP.	<u>140</u>		<u>137</u>	<u>140</u>	<u>130</u>		









**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 13415 FINISH 13486 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	MON	TUES	WED	THUR	FRI	SAT	SUN
DATE <u>3/8 - 3/15/10</u>							
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S	D						
CYLINDER #1	O						
CYLINDER #2	W						
CYLINDER #3	W						
CYLINDER #4							
CYLINDER #5							
CYLINDER #6							
ENGINE WATER PRESSURE							
ENGINE WATER TEMP.							
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 13486 FINISH 13486 TOTAL HOURS 0  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS							
DATE <u>4/19 - 4/26/10</u>	<u>4/19</u>						
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2							
CYLINDER #3							
CYLINDER #4	<u>D</u>						
CYLINDER #5	<u>0</u>						
CYLINDER #6	<u>W</u>						
ENGINE WATER PRESSURE	<u>N</u>						
ENGINE WATER TEMP.							
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 13486 FINISH 13491 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JD						
DATE	5/17 - 5/24/10	5/17					
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2							
CYLINDER #3	D						
CYLINDER #4	O						
CYLINDER #5	W						
CYLINDER #6	W						
ENGINE WATER PRESSURE							
ENGINE WATER TEMP.							
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							





**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 13486 FINISH 13486 TOTAL HOURS 0  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS							
DATE <u>5/24-5/31/10</u>	<u>JO</u>						
DAY	<u>5/24</u>						
	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2							
CYLINDER #3							
CYLINDER #4							
CYLINDER #5	D						
CYLINDER #6	O						
ENGINE WATER PRESSURE	W						
ENGINE WATER TEMP.	N						
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 3579 FINISH \_\_\_\_\_ TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JB						
DATE <u>6/14/10 - 6/21/10</u>	<u>6/14</u>						
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2							
CYLINDER #3							
CYLINDER #4	D						
CYLINDER #5	0						
CYLINDER #6	W						
ENGINE WATER PRESSURE	N						
ENGINE WATER TEMP.							
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 13574 FINISH \_\_\_\_\_ TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	JG		JG				
DATE	<u>6/28</u>		<u>6/30</u>				
DAY	<u>MON</u>	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2	D						
CYLINDER #3	O		P				
CYLINDER #4	W		O				
CYLINDER #5	W		W				
CYLINDER #6			N				
ENGINE WATER PRESSURE							
ENGINE WATER TEMP.							
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 13579 FINISH 13579 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	oo						
DATE	7/26-8/2/10	7/26					
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2							
CYLINDER #3							
CYLINDER #4							
CYLINDER #5	D						
CYLINDER #6	0						
ENGINE WATER PRESSURE	w						
ENGINE WATER TEMP.	v						
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							





**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 1857<sup>m</sup> FINISH 1357<sup>m</sup> TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	Jo						
DATE	8/23 - 8/30/10	8/25					
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2							
CYLINDER #3							
CYLINDER #4							
CYLINDER #5	0						
CYLINDER #6	0						
ENGINE WATER PRESSURE	w						
ENGINE WATER TEMP.	w						
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START <sup>13579</sup>~~7963~~ FINISH <sup>13579</sup> TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	03						
DATE	8/30 - 9/6/00	8/30					
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1							
CYLINDER #2							
CYLINDER #3							
CYLINDER #4	n						
CYLINDER #5	6						
CYLINDER #6	w						
ENGINE WATER PRESSURE	n						
ENGINE WATER TEMP.							
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



**TORREY STATION ENGINE DATA SHEET**  
**ENTERPRISE G-1**

ENGINE TIMER: START 13580 FINISH 13590 TOTAL HOURS \_\_\_\_\_  
 OUTGOING BBLs. START \_\_\_\_\_  
 INCOMING BBLs. START \_\_\_\_\_

INITIALS	MON	TUES	WED	THUR	FRI	SAT	SUN
DATE <u>9/13 - 9/20/10</u>	<u>9/13</u>						
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE							
SUCTION PRESSURE							
OXY. OUTPUT (mv) FRONT							
OXY. OUTPUT (mv) BACK							
MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE							
AIR PRESSURE							
CONVERTER TEMP TC-1							
CONVERTER TEMP TC-2							
FRONT AIR/FUEL PRESSURE							
REAR AIR/FUEL PRESSURE							
ENGINE RPM'S							
CYLINDER #1	D						
CYLINDER #2	O						
CYLINDER #3	W						
CYLINDER #4	N						
CYLINDER #5							
CYLINDER #6							
ENGINE WATER PRESSURE							
ENGINE WATER TEMP.							
ENGINE OIL PRESSURE							
ENGINE OIL TEMP.							
GEAR BOX OIL PRESSURE							
INBOARD BEARING TEMP.							
OUTBOARD BEARING TEMP.							



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. P00385PCI Rule 29, Condition 1	Description: Monthly records of throughput at tanks and facility fuel consumption
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Weekly log sheets compiled by operations, reviewed monthly to verify 10,500,000 BBL annual limit on 80,000 BBL tank, and combined fuel use limit of 86.6 MMCF/yr for two Enterprise Natural Gas-Fired Rich Burn engines.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:  
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)



## TORREY STATION 2009 - 2010

<u>MONTH</u>	<u>*FUEL</u> (CUBIC FEET)	<u>BBLs.</u> (TANK THROUGHPUT)	<u>SOLVENT</u> (GALLONS)	<u>PAINT</u> (GALLONS)
Oct-09	2,068,500	528,107	0	0
Nov-09	1,903,000	486,176	0	0
Dec-09	2,103,800	540,577	0	0
Jan-10	2,014,000	519,127	0	0
Feb-10	2,099,400	507,944	0	0
Mar-10	2,005,800	537,985	0	0
Apr-10	1,843,800	501,733	0	0
May-10	1,916,700	486,699	0	0
Jun-10	2,139,900	535,213	0	0
Jul-10	1,901,000	444,828	0	0
Aug-10	1,937,400	441,277	0	0
Sep-10	1,963,900	382,534	0	0
<b>TOTAL</b>	23,897,200	5,912,200	0	0

**\*ALSO REFER TO FUEL USE ROLLING TWELVE MONTH TABLE ATTACHED**



CRIMSON PIPELINE L P IC ENGINES  
 FUEL USAGE  
 TORREY STATION  
 PERMIT NUMBER 00386

Month	AVG#1	AVG#2	AVG#3	AVG#4	AVG#5	AVG#6	AVG#7	AVG#8	AVG#9	AVG#10	AVG#11	AVG#12
Nov-08	1,865,900											
Dec-08	1,984,500	1,984,500										
Jan-09	1,930,300	1,930,300	1,930,300									
Feb-09	2,026,800	2,026,800	2,026,800	2,026,800								
Mar-09	2,173,100	2,173,100	2,173,100	2,173,100	2,173,100							
Apr-09	1,741,300	1,741,300	1,741,300	1,741,300	1,741,300	1,741,300						
May-09	2,165,500	2,165,500	2,165,500	2,165,500	2,165,500	2,165,500	2,165,500					
Jun-09	1,790,400	1,790,400	1,790,400	1,790,400	1,790,400	1,790,400	1,790,400	1,790,400				
Jul-09	1,805,000	1,805,000	1,805,000	1,805,000	1,805,000	1,805,000	1,805,000	1,805,000	1,805,000			
Aug-09	1,851,300	1,851,300	1,851,300	1,851,300	1,851,300	1,851,300	1,851,300	1,851,300	1,851,300	1,851,300		
Sep-09	1,689,900	1,689,900	1,689,900	1,689,900	1,689,900	1,689,900	1,689,900	1,689,900	1,689,900	1,689,900	1,689,900	
Oct-09	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500	2,068,500
Nov-09		1,903,000	1,903,000	1,903,000	1,903,000	1,903,000	1,903,000	1,903,000	1,903,000	1,903,000	1,903,000	1,903,000
Dec-09			2,103,800	2,103,800	2,103,800	2,103,800	2,103,800	2,103,800	2,103,800	2,103,800	2,103,800	2,103,800
Jan-10				2,014,000	2,014,000	2,014,000	2,014,000	2,014,000	2,014,000	2,014,000	2,014,000	2,014,000
Feb-10					2,099,400	2,099,400	2,099,400	2,099,400	2,099,400	2,099,400	2,099,400	2,099,400
Mar-10						2,005,800	2,005,800	2,005,800	2,005,800	2,005,800	2,005,800	2,005,800
Apr-10							1,843,800	1,843,800	1,843,800	1,843,800	1,843,800	1,843,800
May-10								1,916,700	1,916,700	1,916,700	1,916,700	1,916,700
Jun-10									2,139,900	2,139,900	2,139,900	2,139,900
Jul-10										1,901,000	1,901,000	1,901,000
Aug-10											1,937,400	1,937,400
Sep-10												1,963,900
CF/year	1,924,375	1,927,467	1,937,408	1,944,383	1,950,433	1,936,492	1,945,033	1,924,300	1,953,425	1,961,425	1,968,600	1,991,433

CONOCOPHILLIPS

CRIMSON PIPELINE L P



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. P00385PC1 Rule 29, Condition 2	Description: Combustion equipment shall only burn natural gas.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Verification of equipment set-up at Quarterly testing; verification of fuel on use log. PUC natural gas is the only fuel source physically available for the operation of these engines.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. P00385PCI Rule 29, Condition 3	Description: Records of solvent use for cleaning activities shall be maintained.
---	---

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility monthly record keeping and review of non-exempt (non-acetone) solvent use for wipe cleaning of tank hatch seals. Solvent use is less than 5 gallons..
--

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:  
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 50 Rule 50	Description: No visible emissions beyond Ringelmann 1 or equivalent. Routine survey of VE is required. Exceedance of visible emission must be corrected within 24 hours, or reported.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Engine stack opacity is logged weekly. A sample of the weekly log sheets is attached.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

**CRIMSON PIPELINE, L.P.**  
**TORREY STATION**  
**WEEKLY**  
**FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JD	JD	JD		JD		
DATE	9/29/09	9/29	9/29	9/30		10/2	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N			N	
G-2 PUMP SEAL	N	N	N			N	
STATION VALVES	N	N	N			N	
TANK VALVES	N	N	N			N	
SUMP	N	N	N			N	
STATION VISUAL	JD	JD	JD			JD	

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N	
G-1	JD	9/29	1100	N
G-2				

Comments:

---



---



---



---



---



---



---



---



**CRIMSON PIPELINE, L.P.**  
**TORREY STATION**  
**WEEKLY**  
**FUGITIVE EMISSION INSPECTION LOG**

INITIALS	Jb	Jo		Jb	Jo		
DATE	10/19/09	10/19	10/20		10/27	10/23	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
	MON	TUES	WED	THUR	FRI	SAT	SUN
G-1 PUMP SEAL	N	N		N	N		
G-2 PUMP SEAL	N	N		N	N		
STATION VALVES	N	N		N	N		
TANK VALVES	N	N		N	N		
SUMP	N	N		N	N		
STATION VISUAL	Jb	Jo		Jb	Jo		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	Jb	10/19	0730 N
G-2			

Comments:

---



---



---



---



---



---



---



---

630 9866



**CRIMSON PIPELINE, L.P.**  
**TORREY STATION**  
**WEEKLY**  
**FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JO		JO	TE	TE		
DATE	11/9/09	11/9	11/11	11-12	11-13		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N	✓	✓		
G-2 PUMP SEAL	N		N	N	✓		
STATION VALVES	N		N	✓	✓		
TANK VALVES	N		N	N	✓		
SUMP	N		N	N	✓		
STATION VISUAL	JO		JO	TE	TE		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1	11/9/09	8800	N
G-2			

Comments:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_





**CRIMSON PIPELINE, L.P.  
TORREY STATION  
WEEKLY  
FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JO	JO		JO	JO		
DATE	12/14/09	12/14	12/15		12/17	12/18	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING ( Y/N )						
G-1 PUMP SEAL	N	N		N	N		
G-2 PUMP SEAL	N	N		N	N		
STATION VALVES	N	N		N	N		
TANK VALVES	N	N		N	N		
SUMP	N	N		N	N		
STATION VISUAL	JO	JO		JO	JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N	
G-1	JO	12/17	0900	N
G-2	JO	12/14	0800	N

Comments:

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_



**CRIMSON PIPELINE, L.P.  
TORREY STATION  
WEEKLY  
FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JO		JO	JO	JO		
DATE	1/18/10	1/18	1/20	1/21	1/22		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N	N	N		
G-2 PUMP SEAL	N		N	N	N		
STATION VALVES	N		N	N	N		
TANK VALVES	N		N	N	N		
SUMP	N		N	N	N		
STATION VISUAL	JO		JO	JO	JO		

If any component is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	1/18	0800	N

Comments:

---



---



---



---



---



---



---



---

1/20 @ 2100 7'3 1/4"



**CRIMSON PIPELINE, L.P.  
TORREY STATION  
WEEKLY  
FUGITIVE EMISSION INSPECTION LOG**

INITIALS	TU			FO	JB		
DATE	2/8/10	2/8		2/11	2/12		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N			N	N		
G-2 PUMP SEAL	N			N	N		
STATION VALVES	N			N	N		
TANK VALVES	N			N	N		
SUMP	N			N	N		
STATION VISUAL	JO			JO	JO		

If any component is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	2/8/10	0800	N

Comments:

---

---

---

---

---

---

---

---

---

---



**CRIMSON PIPELINE, L.P.  
TORREY STATION  
WEEKLY  
FUGITIVE EMISSION INSPECTION LOG**

INITIALS	Jo		Jo		Jo		
DATE	3/22/10	3/22	3/24		3/26		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N		N		
G-2 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TANK VALVES	N		N		N		
SUMP	N		N		N		
STATION VISUAL	Jo		Jo		Jo		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	Jo	3/22 0800	N

Comments:

---



---



---



---



---



---



---



---



---



---





**CRIMSON PIPELINE, L.P.  
TORREY STATION  
WEEKLY  
FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JO	JO	TE	TE	JO		
DATE	4/12/10	4/12	4-14	4-15	4/16		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N	N	N	N	N		
G-2 PUMP SEAL	N	N	N	N	N		
STATION VALVES	N	N	N	N	N		
TANK VALVES	N	N	N	N	N		
SUMP	N	N	N	N	N		
STATION VISUAL	JO	JO	TE	TE	JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	JO 4/12	0800	N

Comments:

---



---



---



---



---



---



---



---



**CRIMSON PIPELINE, L.P.**  
**TORREY STATION**  
**WEEKLY**  
**FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JO		JO		JO		
DATE	5/10/10	5/10	5/12		5/14		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N		N		
G-2 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TANK VALVES	N		N		N		
SUMP	N		N		N		
STATION VISUAL	JO		JO		JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	JO	5/10 0800	N

Comments:

---



---



---



---



---



---



---



---



**CRIMSON PIPELINE, L.P.**  
**TORREY STATION**  
**WEEKLY**  
**FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JD	JD		JD	JD		
DATE 6/14/10	6/14	6/15		6/17	6/18		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
	MON	TUES	WED	THUR	FRI	SAT	SUN
G-1 PUMP SEAL	N	N		N	N		
G-2 PUMP SEAL	N	N		N	N		
STATION VALVES	N	N		N	N		
TANK VALVES	N	N		N	N		
SUMP	N	N		N	N		
STATION VISUAL	JD	JD		JD	JD		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	6/14	0800	N

Comments:

---



---



---



---



---



---



---



---









**CRIMSON PIPELINE, L.P.**  
**TORREY STATION**  
**WEEKLY**  
**FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JG		JB	JD	JD		
DATE	8/23/10	8/23	8/25	8/26	8/27		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N	N	N		
G-2 PUMP SEAL	N		N	N	N		
STATION VALVES	N		N	N	N		
TANK VALVES	N		N	N	N		
SUMP	N		N	N	N		
STATION VISUAL	JD		JD	JD	JD		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	8/23	1350	N

Comments:

---



---



---



---



---



---



---



---



---



---



**CRIMSON PIPELINE, L.P.**  
**TORREY STATION**  
**WEEKLY**  
**FUGITIVE EMISSION INSPECTION LOG**

INITIALS	JO		JO		JO		
DATE	9/13/10	9/13	9/15		4/17		
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN

COMPONENT DESCRIPTION	LEAKING (Y/N)						
G-1 PUMP SEAL	N		N		N		
G-2 PUMP SEAL	N		N		N		
STATION VALVES	N		N		N		
TANK VALVES	N		N		N		
SUMP	N		N		N		
STATION VISUAL	JO		JO		JO		

If any componet is leaking, minimize leak, notify Dist. Foreman

OPACITY CHECK	DATE	TIME	ANY VISUAL EMISSIONS Y/N
G-1			
G-2	JO	9/13/10 0900	N

Comments:

---



---



---



---



---



---



---



---



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

<b>Citation, including Attachment Number and/or Permit Condition Number:</b> Attachment No. 54.B.1 Rules 54, 64	<b>Description:</b> Engine fuel source must meet low-sulfur certification. Sulfur emissions at discharge must meet limit.
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual source test of fired units confirms fuel source as low-sulfur PUC gas, satisfies Rule 64 monitoring. Units are hard-piped to run PUC gas only.
---

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment No. 54.B.2 Rule 54.B.2	Description: SO <sub>2</sub> concentration at ground level beyond property line limit of 0.25 ppmv/hr or 0.04 ppmv/24 hr
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial source test of fired units confirms fuel source as low-sulfur. PUC gas confirms low-sulfur content and satisfies Rule 64 monitoring requirements.
--

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, including Attachment Number and/or Permit Condition Number: Attachment No. 55 Rule 55	Description: Fugitive Dust.
---	--------------------------------

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All applicable sources of dust at this stationary source are operating in compliance with Rule 55.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, including Attachment Number and/or Permit Condition Number: Attachment No. 57.1 Rule 57.1	Description: Particulate Matter Emissions From Fuel Burning Equipment
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The facility is in compliance based on Rule 57.B District Analysis dated Dec 3rd 1997.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”
5.  Yes  No      During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-2i-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, including Attachment Number and/or Permit Condition Number: Attachment No. 57.B Rule 57.B	Description: CO emissions from fuel burning equipment are not to exceed 0.1 gr/scf @ 12% CO <sub>2</sub> .
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial source test and District analysis of emission factors (pursuant to 57.B, additional monitoring is not required).
---

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as “a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

6.  Yes  No      During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

10 / 01 / 09 (MM/DD/YY) to 09 / 30 / 10 (MM/DD/YY)