# COMPLIANCE CERTIFICATION
# JANUARY 1, 2010 – DECEMBER 31, 2010

# TITLE V
# FEDERAL OPERATING PERMIT
# PART 70 PERMIT NO. 1207

# NAVAL BASE VENTURA COUNTY
# SAN NICOLAS ISLAND

*For submittal to:*

Ventura County Air Pollution District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

January 31, 2011

DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:
5090
Ser N45VCS/0096
February 22, 2011

Mr. Keith Duval
Deputy Air Pollution Control Officer
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Dear Mr. Duval:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2010 through December 31, 2010.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,

J. J. MCHUGH
Captain, U.S. Navy
Commanding Officer

Enclosures:
1. Compliance Certification Document for Title V Permit 0997
2. Compliance Certification Document for Title V Permit 1006
3. Compliance Certification Document for Title V Permit 1207

Ventura County
Air Pollution
Control District

# ANNUAL COMPLIANCE CERTIFICATION
# SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

| Signature and Title of Responsible Official: | Date: |
|---|---|
| Title: Commanding Officer, NBVC | 2/22/11 |

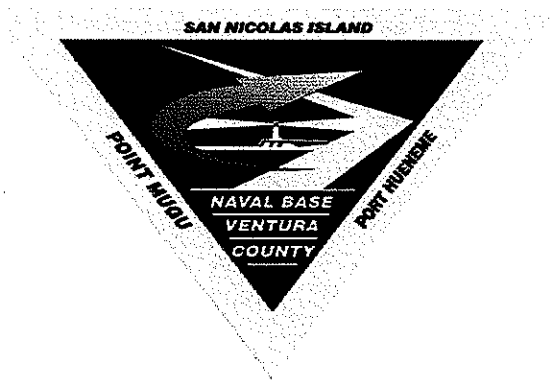
Time Period Covered by Compliance Certification

01 / 01 / 10 (MM/DD/YY) to 12 / 31 / 10 (MM/DD/YY)

**COMPLIANCE CERTIFICATION**
**JANUARY 1, 2010 - DECEMBER 31, 2010**

**TITLE V FEDERAL OPERATING PERMIT**
**PART 70 PERMIT NO. 1207**

**NAVAL BASE VENTURA COUNTY**
**SAN NICOLAS ISLAND**



Ventura County
Air Pollution
Control District

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## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 1 | D. Frequency of monitoring: Periodic |
| B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve. The pressure/vacuum relief valve connection on the Hirt VCS-200 system is within 12" of the vapor processor (1.1). Proper operation of valves is verified during routine inspections. All bulk transfers from gasoline storage tanks during this compliance certification period utilized a vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3). | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 2 | D. Frequency of monitoring: Periodic |
| B. Description: Phase I vapor recovery requirements as applicable to the fueling facility on San Nicolas Island | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by periodic inspection. Presence of CARB-certified Phase I VRS (2.2) and popetted dry breaks (2.5) are verified at the time of the annual inspection. The Phase I VRS meets all CARB requirements (2.4). | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 3 | D. Frequency of monitoring: Periodic |
| B. Description: Phase II vapor recovery requirements as applicable to the San Nicolas Island fueling facility | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). The presence of clearly marked, CARB Certified components (3.2), Good working order" and the absence of leaks (3.3), UL listed riser hose (3.5), coaxial vapor recovery hoses (3.6), insertion interlocks (3.7), and liquid removal devices (3.9) are verified at the time of the annual inspections. The Hirt VCS-200 processor is installed over five feet above grade and in accordance with CARB Executive Order G-70-139 (3.8). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch.(3.10), All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.11). Records are kept of all condensate fluid level inspections and of liquid volume drained from the condensate tank (3.12). | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition Attachment 70N3, Condition No. 4 | D. Frequency of monitoring: |
| B. Description:<br>Requirement that Phase II vapor recovery systems be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 and that defective equipment be tagged "out of order" and not operated per Condition 4.2 | Periodic<br>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the NBVC Air Quality Program. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 5 | D. Frequency of monitoring: |
| B. Description:<br>Requirement that proper signs be posted at the San Nicolas Island fueling facility as listed in Conditions 5.1 through 5.5 | Periodic<br>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 6.1 | D. Frequency of monitoring: |
| B. Description:<br>Exemption from annual gasoline station testing requirements at the San Nicolas Island fueling facility | N/A<br>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>The Stationary source is exempt from annual testing requirements | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 7.1 | D. Frequency of monitoring: Periodic |
| B. Description: Requirement for the San Nicolas Island fueling facility to keep records of tests performed on the vapor recovery systems | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Records of tests of the vapor recovery systems at the San Nicolas Island fueling facility are maintained by the NBVC Air Quality Program. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N, Condition No. 7.2 | D. Frequency of monitoring: Periodic |
| B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all maintenance performed on the vapor recovery systems | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Records of all maintenance of the vapor recovery system at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 7.3 | D. Frequency of monitoring: Weekly |
| B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all condensate collection tank fluid level inspections and the dates and volumes of liquid drained be maintained | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Records of all condensate tank inspections and collection at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program. These records are available to District upon request. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 8 | D. Frequency of monitoring: Per Operation |
| B. Description: Requirement to submit an application prior to any major modification to the San Nicolas Island fueling facility(8.1) | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: No major modifications were made at the San Nicolas Island fueling facility during the compliance period. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

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|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2 | D. Frequency of monitoring: |
| B. Description:<br>Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year | N/A<br>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>All four airfield arresting gear engines were removed from the permit in 1/6/2011. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.9N6, Condition Nos. 3 and 4 | D. Frequency of monitoring: |
| B. Description:<br>Requirement that engine operating hours be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification | N/A<br>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>All four airfield arresting gear engines were removed from the permit in 1/6/2011. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: 74.9N10, Conditions Nos. 1 through 7 and ATCM | D. Frequency of monitoring: |
| B. Description:<br>Rule 74.9.D.10 Exemption to Rule 74.9 and ATCM operating and emission standards for diesel engines operated on San Nicolas Island | Periodic |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Rule 74.9.D.10 exempts San Nicolas Island (SNI) engine operations from emission control requirements (74.9.10.B), engine operator inspection requirements (74.9.10.C) and record keeping requirements (74.9.10.E) (1). A database of SNI engines is kept by the NBVC Environmental Division, but no emission control equipment or engine operator inspection program is maintained or required per the exemption stated above in Condition 1 (74.9.D.10), therefore no data is available to report (2). Routine surveillance of diesel fired engines on SNI is maintained (3). Exemption from ATCM fuel requirements (4). Information listed in Section (e)(4)(A)3 of the ATCM has been submitted to the VCAPCD (5). Pursuant to Section (e)(4)(I)1, There are no emergency engines located on SNI (6). Portable diesel- fueled engines operated on SNI are not subject to ATCM requirements (7). | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 1 | D. Frequency of monitoring: Monthly |
| B. Description: Requirement to keep monthly records of throughput, hours of operation, and usage for all operations listed in Table 3 of Permit 1207. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Applicable data are gathered and entered into a database. For each throughput, hours of operation, and usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported to the Ventura County Air Pollution Control District. The 165 BHP John Deere portable engine exceeded the limit of operation of 200 Hr/Yr. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): Y<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 2 | D. Frequency of monitoring: Hourly |
| B. Description: Requirement that the maximum power produced at the Power House Electricity Generating Station not to exceed 1500 Kilowatts | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Records of hourly total kilowatt output at the San Nicolas Island power house electricity generating station are maintained by the NBVC Air Quality Program. Records are reviewed periodically by the NBVC Air Quality Program to ensure compliance with the permit limit of 1500 Kilowatts output per hour. Appendix C includes daily generation reports. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 3 | D. Frequency of monitoring: Monthly |
| B. Description: Non-federally enforceable requirement to keep records of all exempt solvents used at the stationary source | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Records of solvents used are extracted from a database called RHICS, which keeps a record each time a hazardous material is issued to the end user. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 4 | D. Frequency of monitoring: Annually |
| B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program (PERP) is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the NBVC Air Quality Program office. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

Ventura County
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# ANNUAL COMPLIANCE CERTIFICATION
## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/ 01/10 to 12/ 31/ 10

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time |
|---|---|---|
| PO1207PC1-rev421,491,501,511,521 | 165 BHP John Deere, Model 6068TF275, Serial Number PE6068T637979, 2006 Model year, EPA Family Name: 6JDXL06.8082, CARB Executive Order U-R-004-0261, Tier 2 | Begin: June 1, 2010<br>End: September 8, 2010 at 1000<br>When Discovered: Date & Time<br>September 7, 2010 at 1200 |
| D. Parameters monitored:<br>Hours of operation | E. Limit:<br>200 Hrs Operation/Yr | F. Actual:<br>203.2 Hrs |

| G. Probable Cause of Deviation: | H. Corrective actions taken: |
|---|---|
| Operator's failure | A notice was posted restricting operation of the generator. Additionally, a permit application was submitted to the Ventura County Air Pollution Control District requesting to replace individual annual hours of operation limits for all engines used as portable generators and portable air compressors with a single brake-horsepower hours limit for each category of engines. |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment PO1207PC2 | D. Frequency of monitoring: Periodic |
| B. Description: Non-Federally enforceable requirement that the sulfur content of all JP-5 deliveries to San Nicolas Island be less than 0.1 percent by weight | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Records of fuel sulfur content by weight for each delivery are maintained as required. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment PO1207PC4 | D. Frequency of monitoring: N/A |
| B. Description: Conditions associated with alternative operating scenarios | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment PO1207PC5 | D. Frequency of monitoring: Monthly |
| B. Description: Non- Federally enforceable requirements for the storage and transfer of gasoline on San Nicolas island | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: No more than 125,000 gallons of gasoline were transferred from the loading rack to the mobile refueler and no more than 125,000 gallons of gasoline were transferred from the mobile refueler to motor vehicles or other equipment during the compliance period (1). The gasoline loading rack is equipped with a CARB certified vapor recovery system that is maintained and operated in accordance with CARB requirements (2). | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment 50-- Opacity | D. Frequency of monitoring:<br>Annually |
| B. Description:<br>Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>A formal survey by an untrained observer was conducted of emissions units at the facility. Survey was completed on 9/7/2010, and presented in Appendix B. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment 54.B.1 | D. Frequency of monitoring:<br>N/A |
| B. Description:<br>Sulfur compounds from combustion emission units | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Compliance with Rule 54 is demonstrated by compliance with Rule 64. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment 54.B.2 | D. Frequency of monitoring: |
| B. Description:<br>Sulfur compound concentrations | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD. In addition, all JP-5 shipments to San Nicolas Island are analyzed to ensure compliance with the low-sulfur fuel requirements outlined in VCAPCD Rule 64. Appendix A includes sulfur content analysis for all JP-5 deliveries to San Nicolas Island. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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|---|---|
| A. Attachment # or Permit Condition #: Attachment 57.1 | D. Frequency of monitoring: N/A |
| B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: According to an analysis of the facility by the District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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Control District

# ANNUAL COMPLIANCE CERTIFICATION
## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 64.B.1, Condition Nos. 1 through 4 | D. Frequency of monitoring: N/A |
| B. Description: Sulfur content of gaseous fuels | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: No gaseous fuels were burned in regulated units during the compliance period. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 64.B.2, Condition Nos. 1 through 3 | D. Frequency of monitoring:<br>Periodic |
| B. Description:<br>Sulfur content of liquid fuels | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Compliance of JP-5 fuel burned at San Nicolas Island is based on vendor's analysis. Sulfur content analyses for all JP-5 deliveries to San Nicolas Island were submitted in the Annual Compliance Certification, Appendix A as required. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 1 through 7 | D. Frequency of monitoring: Periodic |
| B. Description: Solvent storage and usage requirements including ROC content and ROC composite partial pressure limits | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: All solvent cleaning activities carried out at SNI during the period complied with rule 74.6 requirements defined in Conditions 1-7. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 8 through 10 | D. Frequency of monitoring: N/A |
| B. Description: Equipment and work practice requirements, recordkeeping, and annual certification requirements as applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: There were no cold solvent cleaners in use during the compliance period. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 11 through 15 | D. Frequency of monitoring: |
| B. Description: Solvent cleaning activities exempt from Attachment 74.6 and record keeping requirements as applicable to compliant and non-compliant solvent usage | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Solvents used at SNI are in compliance with the Rule 74.6 requirements. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.11.1 | D. Frequency of monitoring: Periodic |
| B. Description: Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Compliance with Attachment 74.11.1 is verified by means of routine surveillance of onboard contractor activities and NBVC Environmental Division review of all small boiler installations. A survey conducted in calendar year 2010 indicated that no small boilers, steam generators, and process heaters with rated input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr were installed at SNI during the compliance period. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1 | D. Frequency of monitoring: |
| B. Description:<br>Requirement that abrasive blasting of moveable items take place within a permanent building | Periodic |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>It is understood as a Navy policy that all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance ensures of operations indicates that this policy is adhered to. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 2 through 6 | D. Frequency of monitoring: |
| B. Description:<br>Requirements that permissible outdoor blasting take place using approved methods | Per Operation |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Any project that is significant enough to involve permissible outdoor blasting would be required to go through the project review board. A member of the NBVC Environmental Division Staff must approve all such projects, and would stipulate that all blasting be conducted in compliance with Rule 74.1 | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7 | D. Frequency of monitoring: |
| B. Description:<br>Routine surveillance and recordkeeping associated with permissible outdoor blasting | Per Operation |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>All instances in which permissible outdoor blasting is conducted by a contractor are checked out by a member of the Air Quality Program. Blast media and methodology are verified to be in compliance with Rule 74.1. It is also verified that the contractor performing the blasting has a copy of Rule 74.1. Records of abrasive blasting operations are maintained by NBVC Air Quality Program. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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## PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.2, Conditions 1 and 2 | D. Frequency of monitoring: Periodic |
| B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality team. Architectural coating activities carried out by contractors are reviewed by the NBVC Project Review Board prior to commencement of projects. The Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3 | D. Frequency of monitoring: Periodic |
| B. Description: Requirement that all the architectural coating containers and any VOC-containing materials used for thinning and cleanup be stored in closed when not in use | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Compliance with this requirement is maintained by routine inspection of hazardous material storage areas by NBVC Environmental Division Field Operations personnel. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4 | D. Frequency of monitoring: Periodic |
| B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1 | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Architectural coatings applied aboard NBVC by NBVC organizations and tenant organizations comply with the limits specified in Rule 74.2.B.1. Architectural coating activities carried out by contractors are reviewed by the NBVC Project Review Board prior to commencement of projects. The Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5 | D. Frequency of monitoring: Periodic |
| B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality team. A record of coatings issued to NBVC organization is maintained within the RHICS database. VOC record of coatings applied to process and industrial equipment by contractors is kept by the NBVC environmental office, and is compiled as required to demonstrate compliance with the usage limit on Table 3. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.4 | D. Frequency of monitoring: Per Operation |
| B. Description: Short-term cutback asphalt activities | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Through the NBVC Project Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No projects requiring the use of cutback asphalt were authorized by the project review board during the compliance period. An additional follow up review of all paving projects was also made to ensure that cutback asphalt was not and will not be used on San Nicolas Island without the proper documentation and product analysis required by rule 74.4. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.27 | D. Frequency of monitoring: Per Operation |
| B. Description: Short-term gasoline and ROC liquid storage tank degassing operations | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Through the Government Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff review the applicability of air regulations to the project and inspect the activities, as needed. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.28 | D. Frequency of monitoring: Per Operation |
| B. Description: Short-term asphalt roofing operations | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Through the Government Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff review the applicability of air regulations to the project and inspect the activities, as needed. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 74.29 | D. Frequency of monitoring<br>N/A |
| B. Description:<br>Short-term soil decontamination operations | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>No short-term soil decontamination activities occurred at the NBVC San Nicolas Island site during this compliance certification period. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 40CFR61.M | D. Frequency of monitoring: N/A |
| B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: All short-term asbestos demolition or renovation activities undertaken at NBVC are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/ 10 (MM/DD/YY)

| | |
|---|---|
| A. Attachment # or Permit Condition #: General Part 70 Permit | D. Frequency of monitoring: |
| B. Description:<br>General Title V Requirements | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>All applicable general Part 70 requirements were complied with during this compliance certification period. The 165 BHP John Deere portable engine exceeded the 200 Hr/Yr limit of operation | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): Y<br>*If yes, attach Deviation Summary Form |

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# ANNUAL COMPLIANCE CERTIFICATION
## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/ 01/10 to 12/ 31/ 10

| A. Attachment # or Permit Condition #: | B. Equipment description: | C. Deviation Period: Date & Time |
|---|---|---|
| Part 70 General | 165 BHP John Deere, Model 6068TF275, Serial Number PE6068T637979, 2006 Model year, EPA Family Name: 6JDXL06.8082, CARB Executive Order U-R-004-0261, Tier 2 | Begin: June 1, 2010<br>End: September 8, 2010 at 1000<br>When Discovered: Date & Time<br>September 7, 2010 at 1200 |
| D. Parameters monitored:<br>Hours of operation | E. Limit:<br>200 Hrs Operation/Yr | F. Actual:<br>203.2 Hrs |

| G. Probable Cause of Deviation: | H. Corrective actions taken: |
|---|---|
| Operator's failure | A notice was posted restricting operation of the generator. Additionally, a permit application was submitted to the Ventura County Air Pollution Control District requesting to replace individual annual hours of operation limits for all engines used as portable generators and portable air compressors with a single brake-horsepower hours limit for each category of engines. |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: General Permit to Operate | D. Frequency of monitoring: |
| B. Description:<br>General Permit to Operate conditions | Periodic |
| | E. Source test reference method, if applicable.<br>Attach Source Test Summary Form, if applicable |
| C. Method of monitoring:<br>Routine inspections by NBVC Air Program staff ensure that permits are posted and other general permit to operate conditions are complied with. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: Attachment 40CFRPart 68 | D. Frequency of monitoring: N/A |
| B. Description: Accidental Release Prevention and Risk Management Plans | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: No RMP-regulated chemicals exceeding the RMP threshold were used at NBVC San Nicolas Island during this compliance certification period. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

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| | |
|---|---|
| A. Attachment # or Permit Condition #: 40CFR82 | D. Frequency of monitoring: Periodic |
| B. Description: Protection of stratospheric ozone | E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable |
| C. Method of monitoring: Naval Base Ventura County Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82. | F. Currently in Compliance? (Y or N): Y<br>G. Compliance Status? (C or I ): C<br>H. *Excursions, exceedances, or other non-compliance? (Y or N): N<br>*If yes, attach Deviation Summary Form |

"Corrected Copy"

# TANKER / BARGE MATERIAL INSPECTION AND RECEIVING REPORT

Form Approved
OMB No: 0704-0248



| 1. TANKER/BARGE | 2. INSPECTION OFFICE | 3. REPORT NUMBER |
|---|---|---|
| [X] LOADING REPORT [ ] DISCHARGE REPORT | DFSP-SAN PEDRO | SPB-2010-02 |

| 4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 5. DEPARTMENT | 6. PRIME CONTRACT OR P.O. NUMBER |
|---|---|---|
| DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | DLA/DESC | SPO600-06-C-5607 |

| 7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 8. STORAGE CONTRACT |
|---|---|
| DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | |
| 9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 10. ORDER NUMBER ON SUPPLIER |
| | |
| 11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) | 12. B/L NUMBER |
| SAN NICOLAS (N69232) | 13. REQN / REQUEST NO. / 14. CARGO NUMBER B0002 |

| 15. VESSEL | 16. DRAFT ARRIVAL | 17. DRAFT SAILING |
|---|---|---|
| LBM 3 BARAGE | FORE 2-00 AFT 1-06 | FORE 7-04 AFT 4-06 |

| 18. PREVIOUS TWO CARGOES | 19. PRIOR INSPECTION |
|---|---|
| FIRST DIESEL SECOND DIESEL | |

| 20. CONDITION OF SHORE PIPELINE | 21. APPROPRIATION (Loading) | 22. CONTRACT ITEM NO. |
|---|---|---|
| FULL BEFORE AND AFTER LOADING | GOVT OWNED | |

| 23. PRODUCT | 24. SPECIFICATIONS |
|---|---|
| 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JP-5 | MIL-DTL-5624 |

| 25. STATEMENT OF QUANTITY | LOADED | DISCHARGED | LOSS/GAIN | PER CENT |
|---|---|---|---|---|
| BARRELS (42 Gals) (Net) | 5982.88 | | | |
| GALLONS (Net) | 251,280.96 | | | |
| TONS (Long) | 776.53 | | | |

26. STATEMENT OF QUALITY

| TESTS | SPECIFICATION LIMITS | TEST RESULTS |
|---|---|---|
| | bk - 4,746.97 | FMD Doc# UY71210054J501 |
| TANK 43 USED FOR SHIPMENT. API - 38.3 | GL - 199 373 | REQN: UY71210054 BRG5 |
| | LT - 617.58 | Correction have been Verified by Talbert L. Highright Jr 3/1/2010 |
| | 2/24/2010 | Talbert L. Highright Jr QAR DESC-AMW |

| 27. TIME STATEMENT (LOCAL) | DATE | TIME |
|---|---|---|
| NOTICE OF READINESS TO LOAD / ~~DISCHARGE~~ | 02/23/2010 | 0800 |
| VESSEL ARRIVED IN ROADS | 02/23/2010 | 0800 |
| MOORED ALONGSIDE | 02/23/2010 | 0822 |
| STARTED BALLAST ~~DISCHARGE~~ | | |
| FINISHED BALLAST ~~DISCHARGE~~ | | |
| INSPECTED AND READY TO LOAD / DISCHARGE | 02/23/2010 | 0900 |
| CARGO HOSES CONNECTED | 02/23/2010 | 0848 |
| COMMENCED LOADING / ~~DISCHARGE~~ | 02/23/2010 | 0900 |
| STOPPED LOADING / ~~DISCHARGE~~ | | |
| RESUMED LOADING / ~~DISCHARGE~~ | | |
| FINISHED LOADING / ~~DISCHARGE~~ | 02/23/2010 | 1148 |
| CARGO HOSES REMOVED | 02/23/2010 | 1206 |
| VESSEL RELEASED BY INSPECTOR | 02/23/2010 | 1230 |
| COMMENCED BUNKERING | | |
| FINISHED BUNKERING | | |
| VESSEL LEFT BERTH (Actual / Estimated) | 02/23/2010 | 1245 |

28. REMARKS: (Note in detail cause of delays, stevedore repairs, breakdown, slow operations, stoppages, etc.)

DLA OWNED PRODUCT

29. COMPANY OR RECEIVING TERMINAL

UNITED PARADYNE
(Signature)

30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.

02/23/2010
(Date)

QAR
Talbert L Highright Jr
(Signature of Authorized Government Representative)

31. I HEREIN CERTIFY THAT TIME STATEMENT IS CORRECT

(Master or Agent)

Intertek Caleb Brett

Operation: SUBMITTED SAMPLE AND ANALYSIS
Terminal : DFSC, SAN PEDRO
Our Reference : 260-0012490
Date Sample Taken : ---
Date Submitted : 02/08/10
Date Tested : 02/08/10
Customer Product Description : JP-5
Drawn By: AS SUBMITTED
Representing : TANK 43
Lab Reference : 2010-LOSA-000136-A-001 - 003

| Test | Methods | Results | Units | Specs |
|---|---|---|---|---|
| Gravity, API | D4052 | 38.7 | ---- | 36.0-48.0 |
| Workmanship (Appearance) | Para 3.4 , MIL- DTL - 5624U | C & B | ---- | Clear And Bright |
| Color (Visual) | Visual | Pale Yellow | ---- | Report |
| Flash Point (PMCC) | D93A | 145 | ºF | 140 Min |
| Freezing Point | D2386 | -51.5 | ºC | -46 Max |
| Corrosion - Copper 2hrs @ 100c | D130 | 1a | ---- | 1 Max |
| Existent Gum | D381 | <1 | mg/100 mL | 7 Max |
| Water Reaction Interface Rating | D1094 | 1b | | 1b Max |
| Sulfur Content | D4294 | 0.0556 | Wt% | 0.30 Max |
| Particulate Matter | Appendix A | 0.66 | mg/L | 1 Max |
| Filtration Time | Appendix A | 2.21 | Minutes | 15 Max |
| Fuel Systems Icing Inhibitor | D5006 | <0.01 | Vol% | 0.1-0.15 |
| Distillation - Initial Boiling Point | D86 | 160.0 | ºC | Report |
| - 10% Recovered | D86 | 198.0 | ºC | 205 MAX |
| - 20% Recovered | D86 | 204.5 | ºC | Report |
| - 50% Recovered | D86 | 222.0 | ºC | Report |
| - 90% Recovered | D86 | 248.0 | ºC | Report |
| - End Point | D86 | 261.0 | ºC | 300 Max |
| - Residue / Loss | D86 | 1.4 / 0.6 | Vol% | 1.5 Max / 1.5 Max |
| Thermal Oxidation Stability, Pressure Drop | D3241 | 0 | mm Hg | 25 Max |
| - Tube Deposit | D3241 | 1 | ---- | <3 |
| - Heater Tube Temperature | D3241 | 260 | ºC | 260ºC |
| - Sample Pumped | D3241 | 490 | ml | 405 Min |
| - Rate | D3241 | 3.0 | mL/min | 2.7-3.3 |
| Water Seperation Index, MSEP | D3948 | --- | -- | 85 Min |
| Water by Karl Fisher | D6304 | --- | ppm | Report |

Intertek Caleb Brett, Los Angeles

Test result.

# TANKER / BARGE MATERIAL INSPECTION AND RECEIVING REPORT

Form Approved
OMB No: 0704-0248



| 1. TANKER/BARGE | 2. INSPECTION OFFICE | 3. REPORT NUMBER |
|---|---|---|
| [X] LOADING REPORT [ ] DISCHARGE REPORT | DFSP-SAN PEDRO | SPB-2010-05 |

| 4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 5. DEPARTMENT | 6. PRIME CONTRACT OR P.O. NUMBER |
|---|---|---|
| DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | DLA/DESC | SPO600-06-C-5607 |

| 7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 8. STORAGE CONTRACT |
|---|---|
| DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | |

| 9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 10. ORDER NUMBER ON SUPPLIER |
|---|---|
| | |

| 11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) | 12. B/L NUMBER | 13. REQN / REQUEST NO. | 14. CARGO NUMBER |
|---|---|---|---|
| SAN NICOLAS (N69232) | | | |

| 15. VESSEL | 16. DRAFT ARRIVAL | 17. DRAFT SAILING |
|---|---|---|
| LBM 3 BARAGE | FORE 2-6 AFT 1-6 | FORE 5-0 AFT 8-0 |

| 18. PREVIOUS TWO CARGOES | 19. PRIOR INSPECTION |
|---|---|
| FIRST DIESEL SECOND DIESEL | |

| 20. CONDITION OF SHORE PIPELINE | 21. APPROPRIATION (Loading) | 22. CONTRACT ITEM NO. |
|---|---|---|
| FULL BEFORE AND AFTER LOADING | GOVT OWNED | |

| 23. PRODUCT | 24. SPECIFICATIONS |
|---|---|
| 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JP-5 | MIL-DTL-5624 |

| 25. STATEMENT OF QUANTITY | LOADED | DISCHARGED | LOSS/GAIN | PER CENT |
|---|---|---|---|---|
| BARRELS (42 Gals) (Net) | 4,756.76 | | | |
| GALLONS (Net) | 199,784 | | | |
| TONS (Long) | | | | |

26. STATEMENT OF QUALITY

| TESTS | SPECIFICATION LIMITS | TEST RESULTS |
|---|---|---|
| | | |

TANK 44 USED FOR SHIPMENT. JULY 14, 2010
API - 40.0

~~REQN: UY71210194 BRGS~~

RECEIVED 181,431 GL

UY71210194 SNIS

DISCREPANCY 18,353 GL

| 27. TIME STATEMENT (LOCAL) | DATE | TIME |
|---|---|---|
| NOTICE OF READINESS TO LOAD / ~~DISCHARGE~~ | 07/13/2010 | 0800 |
| VESSEL ARRIVED IN ROADS | 07/13/2010 | 0800 |
| MOORED ALONGSIDE | 07/13/2010 | 0824 |
| STARTED BALLAST DISCHARGE | | |
| FINISHED BALLAST DISCHARGE | | |
| INSPECTED AND READY TO LOAD / ~~DISCHARGE~~ | 07/13/2010 | 0842 |
| CARGO HOSES CONNECTED | 07/13/2010 | 0842 |
| COMMENCED LOADING / ~~DISCHARGE~~ | 07/13/2010 | 0854 |
| STOPPED LOADING / ~~DISCHARGE~~ | | |
| RESUMED LOADING / ~~DISCHARGE~~ | | |
| FINISHED LOADING / ~~DISCHARGE~~ | 07/13/2010 | 1248 |
| CARGO HOSES REMOVED | 07/13/2010 | / |
| VESSEL RELEASED BY INSPECTOR | 07/13/2010 | 1400 |
| COMMENCED BUNKERING | | |
| FINISHED BUNKERING | | |
| VESSEL LEFT BERTH (Actual / ~~Estimated~~) | 07/13/2010 | 1506 |

28. REMARKS: (Note in detail cause of delays such as repairs, breakdown, slow operations, stoppages, etc.)

DLA OWNED PRODUCT

29. COMPANY OR RECEIVING TERMINAL

UNITED PARADYNE
(Signature)

30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.

07/13/2010
(Date)

QAR
Talbot L Nemeth
(Signature of Authorized Government Representative)

31. I HEREIN CERTIFY THAT TIME STATEMENT IS CORRECT

(Master or Agent)

DD Form 250-1, JAN 92 Previous editions are obsolete *U.S. GPO: 1991-281-485/40324 346/004

5-5 Bruce receipt 7-14-10

Operation SUBMITTED SAMPLE AND ANALYSIS
Terminal DFSC, SAN PEDRO
Our Reference 260-0013164
Date Sample Taken : ---
Date Submitted : 06/10-11/10
Date Tested 06/10-11/10
Customer Product Description : JP-5
Drawn By: AS SUBMITTED
Representing : TANK 44
Lab Reference : 260-0013164 2010-LOSA-000956-A-001 - 002 - 003

| Test | Methods | Results | Units | Specs |
|---|---|---|---|---|
| Gravity, API | D4052 | 38.8 | ---- | 36.0-48.0 |
| Workmanship (Appearance) | Para 3.4 , MIL- DTL - 5624U | C & B | ---- | Clear And Bright |
| Color (Visual) | Visual | Pale Yellow | ---- | Report |
| Flash Point (PMCC) | D93A | 144.0 | °F | 140 Min |
| Freezing Point | D2386 | -49.0 | °C | -46 Max |
| Corrosion - Copper 2hrs @ 100c | D130 | 1a | ---- | 1 Max |
| Existent Gum | D381 | <1 | mg/100 mL | 7 Max |
| Water Reaction Interface Rating | D1094 | 1b | | 1b Max |
| Sulfur Content | D4294 | 0.052 | Wt% | 0.30 Max |
| Particulate Matter | Appendix A | 0.5 | mg/L | 1 Max |
| Filtration Time | Appendix A | 4.0 | Minutes | 15 Max |
| Fuel Systems Icing Inhibitor | D5006 | <0.01 | Vol% | 0.1-0.15 |
| Distillation - Initial Boiling Point | D86 | 179.0 | °C | Report |
| - 10% Recovered | D86 | 196.5 | °C | 205 MAX |
| - 20% Recovered | D86 | 204.0 | °C | Report |
| - 50% Recovered | D86 | 221.5 | °C | Report |
| - 90% Recovered | D86 | 248.5 | °C | Report |
| - End Point | D86 | 261.5 | °C | 300 Max |
| - Residue / Loss | D86 | 1.4 / 0.9 | Vol% | 1.5 Max / 1.5 Max |
| Thermal Oxidation Stability, Pressure Drop | D3241 | 0 | mm Hg | 25 Max |
| - Tube Deposit | D3241 | <1 | ---- | <3 |
| - Heater Tube Temperature | D3241 | 260 | °C | 260°C |
| - Sample Pumped | D3241 | 510 | ml | 405 Min |
| - Rate | D3241 | 3.4 | mL/min | 2.7-3.3 |
| Water Seperation Index, MSEP | D3948 | --- | -- | 85 Min * |
| Water by Karl Fisher | D6304 | --- | ppm | Report |

Intertek Caleb Brett, Los Angeles

"The information contained herein is based on laboratory tests and observations performed by Intertek Caleb Brett. The sample was submitted to DFSC solely for testing."

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| 1. TANKER/BARGE | 2. INSPECTION OFFICE | 3. REPORT NUMBER |
|---|---|---|
| [X] LOADING REPORT [ ] DISCHARGE REPORT | DFSP-SAN PEDRO | SPB-2010-07 |

| 4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 5. DEPARTMENT | 6. PRIME CONTRACT OR P.O. NUMBER |
|---|---|---|
| DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | DLA/DESC | SPO600-06-C-5607 |

| 7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 8. STORAGE CONTRACT |
|---|---|
| DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | |
| 9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | 10. ORDER NUMBER ON SUPPLIER |
| | |
| 11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) | 12. B/L NUMBER |
| SAN NICOLAS (N69232) | 13. REQN/REQUEST NO. / 14. CARGO NUMBER: B0017SNI |

| 15. VESSEL | 16. DRAFT ARRIVAL | 17. DRAFT SAILING |
|---|---|---|
| LBM 3 BARAGE | FORE 1-00 AFT 2-00 | FORE 6-01 AFT 6-06 |
| 18. PREVIOUS TWO CARGOES: FIRST DIESEL SECOND DIESEL | 19. PRIOR INSPECTION | |
| 20. CONDITION OF SHORE PIPELINE: FULL BEFORE AND AFTER LOADING | 21. APPROPRIATION (Loading): GOV'T OWNED | 22. CONTRACT ITEM NO. |
| 23. PRODUCT: 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JP-5 | 24. SPECIFICATIONS: MIL-DTL-5624 | |

| 25. STATEMENT OF QUANTITY | LOADED | DISCHARGED | LOSS/GAIN | PER CENT |
|---|---|---|---|---|
| BARRELS (42 Gals) (Net) | 3,534.33 | | | |
| GALLONS (Net) | 148,442 | | | |
| TONS (Long) | | | | |

26. STATEMENT OF QUALITY

| TESTS | SPECIFICATION LIMITS | TEST RESULTS |
|---|---|---|
| | | |

TANK 44 USED FOR SHIPMENT.
API - 39.8

REQN: UY71210250 BRG5

UY7121-0250-SN01
REC'D 126,071 GL 9/9/2010

| 27. TIME STATEMENT (LOCAL) | DATE | TIME |
|---|---|---|
| NOTICE OF READINESS TO LOAD. DISCHARGE | 09/07/2010 | 0800 |
| VESSEL ARRIVED IN ROADS | 09/07/2010 | 0806 |
| MOORED ALONGSIDE | 09/07/2010 | 0800 |
| STARTED BALLAST DISCHARGE | | |
| FINISHED BALLAST DISCHARGE | | |
| INSPECTED AND READY TO LOAD / DISCHARGE | 09/07/2010 | 0830 |
| CARGO HOSES CONNECTED | 09/07/2010 | 0830 |
| COMMENCED LOADING / DISCHARGE | 09/07/2010 | 0942 |
| STOPPED LOADING / DISCHARGE | | |
| RESUMED LOADING / DISCHARGE | | |
| FINISHED LOADING / DISCHARGE | 09/07/2010 | 1248 |
| CARGO HOSES REMOVED | 09/07/2010 | 1258 |
| VESSEL RELEASED BY INSPECTOR | 09/07/2010 | 1310 |
| COMMENCED BUNKERING | | |
| FINISHED BUNKERING | | |
| VESSEL LEFT BERTH (Actual / Estimated) | 09/07/2010 | 1330 |

28. REMARKS: (Note in detail cause of delays such as repairs, breakdown, slow operations, stoppages, etc.)

DLA OWNED PRODUCT

29. COMPANY OR RECEIVING TERMINAL

UNITED PARADYNE
(Signature)

30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.

09/07/2010
(Date)

GHR
Talbert L Maynard
(Signature of Authorized Government Representative)

31. I HEREIN CERTIFY THAT TIME STATEMENT IS CORRECT

Tom Ross
(Master or Agent)

DD Form 250-1, JAN 92 Previous editions are obsolete *U.S. GPO: 1991-281-485/40324 346/004

Intertek Caleb Brett

Operation: SUBMITTED SAMPLE AND ANALYSIS
Terminal : DFSC, SAN PEDRO
Our Reference : 260-0013552
Date Sample Taken : ---
Date Submitted : 08/12/10
Date Tested : 08/12/10
Customer Product Description : JP-5
Drawn By: AS SUBMITTED
Representing : TANK 44 DATE 08/12/10
Lab Reference : 2010-LOSA-001391-C-001

| Test | Methods | Results | Units | Specs |
|---|---|---|---|---|
| Gravity, API | D4052 | --- | ---- | 36.0-48.0 |
| Workmanship (Appearance) | Para 3.4 , MIL- DTL - 5624U | --- | ---- | Clear And Bright |
| Color (Visual) | Visual | --- | --- | Report |
| Flash Point (PMCC) | D93A | --- | °F | 140 Min |
| Freezing Point | D2386 | --- | °C | -46 Max |
| Corrosion - Copper 2hrs @ 100c | D130 | --- | ---- | 1 Max |
| Existent Gum | D381 | --- | mg/100 mL | 7 Max |
| Water Reaction Interface Rating | D1094 | --- | | 1b Max |
| Sulfur Content | D4294 | --- | Wt% | 0.30 Max |
| Particulate Matter | Appendix A | 0.34 | mg/L | 1 Max |
| Filtration Time | Appendix A | 7.0 | Minutes | 15 Max |
| Fuel Systems Icing Inhibitor | D5006 | --- | Vol% | 0.1-0.15 |
| Distillation - Initial Boiling Point | D86 | --- | °C | Report |
| - 10% Recovered | D86 | --- | °C | 205 MAX |
| - 20% Recovered | D86 | --- | °C | Report |
| - 50% Recovered | D86 | --- | °C | Report |
| - 90% Recovered | D86 | --- | °C | Report |
| - End Point | D86 | --- | °C | 300 Max |
| - Residue / Loss | D86 | --- | Vol% | 1.5 Max / 1.5 Max |
| Thermal Oxidation Stability, Pressure Drop | D3241 | --- | mm Hg | 25 Max |
| - Tube Deposit | D3241 | --- | ---- | <3 |
| - Heater Tube Temperature | D3241 | --- | °C | 260°C |
| - Sample Pumped | D3241 | --- | ml | 405 Min |
| - Rate | D3241 | --- | mL/min | 2.7-3.3 |
| Water Seperation Index, MSEP | D3948 | --- | -- | 85 Min * |
| Water by Karl Fisher | D6304 | --- | ppm | Report |

Intertek Caleb Brett, Los Angeles

# TANKER / BARGE MATERIAL INSPECTION AND RECEIVING REPORT

Form Approved
OMB No: 0704-0248



| | | |
|---|---|---|
| 1. TANKER/BARGE: [X] LOADING REPORT [ ] DISCHARGE REPORT | 2. INSPECTION OFFICE: DFSP-SAN PEDRO | 3. REPORT NUMBER: SPB-2010-10 |
| 4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading): DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | 5. DEPARTMENT: DLA/DESC | 6. PRIME CONTRACT OR P.O. NUMBER: SPO600-06-C-5607 |
| 7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading): DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099 | | 8. STORAGE CONTRACT |
| 9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) | | 10. ORDER NUMBER ON SUPPLIER |
| 11. SHIPPED TO (Receiving Activity, City, State and/or Local Address): SAN NICOLAS (N69232) | | 12. B/L NUMBER |
| | 13. REQN / REQUEST NO. | 14. CARGO NUMBER: B0018 SCI |
| 15. VESSEL: LBM 3 BARAGE | 16. DRAFT ARRIVAL: FORE 4-00 AFT 4-00 | 17. DRAFT SAILING: FORE 5-10 AFT 8-06 |
| 18. PREVIOUS TWO CARGOES: FIRST DIESEL SECOND DIESEL | 19. PRIOR INSPECTION | |
| 20. CONDITION OF SHORE PIPELINE: FULL BEFORE AND AFTER LOADING | 21. APPROPRIATION (Loading): GOVT OWNED | 22. CONTRACT ITEM NO. |
| 23. PRODUCT: 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JP-5 | 24. SPECIFICATIONS: MIL-DTL-5624 | |

| 25. STATEMENT OF QUANTITY | LOADED | DISCHARGED | LOSS/GAIN | PER CENT |
|---|---|---|---|---|
| BARRELS (42 Gals) (Net) | 2,386.75 | | | |
| GALLONS (Net) | 100,243.6 | | | |
| TONS (Long) | | | | |

26. STATEMENT OF QUALITY

| TESTS | SPECIFICATION LIMITS | TEST RESULTS |
|---|---|---|
| TANK 44 USED FOR SHIPMENT, API - 42.1 | | |

REQN: UY71210305BRG5

UY7121-0305-JP01
REC'D 98,630 GL
11/2/2010

| 27. TIME STATEMENT (LOCAL) | DATE | TIME |
|---|---|---|
| NOTICE OF READINESS TO LOAD / ~~DISCHARGE~~ | 11/01/2010 | 0945 |
| VESSEL ARRIVED IN ROADS | 11/01/2010 | 0945 |
| MOORED ALONGSIDE | 11/01/2010 | 0950 |
| STARTED BALLAST ~~DISCHARGE~~ | | |
| FINISHED BALLAST ~~DISCHARGE~~ | | |
| INSPECTED AND READY TO LOAD / ~~DISCHARGE~~ | 11/01/2010 | 1005 |
| CARGO HOSES CONNECTED | 11/01/2010 | 1005 |
| COMMENCED LOADING / ~~DISCHARGE~~ | 11/01/2010 | 1024 |
| STOPPED LOADING / ~~DISCHARGE~~ | | |
| RESUMED LOADING / ~~DISCHARGE~~ | | |
| FINISHED LOADING / ~~DISCHARGE~~ | 11/01/2010 | 1245 |
| CARGO HOSES REMOVED | 11/01/2010 | 1254 |
| VESSEL RELEASED BY INSPECTOR | 11/01/2010 | 1315 |
| COMMENCED BUNKERING | | |
| FINISHED BUNKERING | | |
| VESSEL LEFT BERTH (Actual / ~~Estimated~~) | 11/01/2010 | 1330 |

28. REMARKS: (Note in detail causes of delays such as repairs, breakdown, slow operations, stoppages, etc.)

DLA OWNED PRODUCT.

PRODUCT SHIPPED INCONJUNCTION WITH THE PRODUCT GOING TO SAN CLEMENTE.

29. COMPANY OR RECEIVING TERMINAL

X UNITED PARADYNE (Signature)

30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.

11/01/2010 (Date)

QAR

(Signature of Authorized Government Representative)

31. I HEREIN CERTIFY THAT TIME STATEMENT IS CORRECT

(Master or Agent)

DD Form 250-1, JAN 92 Previous editions are obsolete *U.S. GPO: 1991-281-465/40324 346/004

NOV/10/2010/WED 08:49 AM

Intertek Caleb Brett

Operation: SUBMITTED SAMPLE AND ANALYSIS
Terminal : DFSC, SAN PEDRO
Our Reference : 260-0014138
Date Sample Taken : ---
Date Submitted : 10/29/10
Date Tested : 11/01/10
Customer Product Description : JP-5
Drawn By: AS SUBMITTED
Representing : TANK 44
Lab Reference : 2010-LOSA-002058-001 - 003

| Test | Methods | Results | Units | Specs |
|---|---|---|---|---|
| Gravity, API | D4052 | 41.8 | ---- | 36.0-48.0 |
| Workmanship (Appearance) | Para 3.4 , MIL- DTL - 5624U | C & B | ---- | Clear And Bright |
| Color (Visual) | Visual | Pale Yellow | ---- | Report |
| Flash Point (PMCC) | D93A | 142 | ºF | 140 Min |
| Freezing Point | D2386 | -49.0 | ºC | -46 Max |
| Corrosion - Copper 2hrs @ 100c | D130 | 1a | ---- | 1 Max |
| Existent Gum | D381 | <1 | mg/100 mL | 7 Max |
| Water Reaction Interface Rating | D1094 | 1b | | 1b Max |
| Sulfur Content | D4294 | 0.0306 | Wt% | 0.30 Max |
| Particulate Matter | Appendix A | 0.62 | mg/L | 1 Max |
| Filtration Time | Appendix A | 3.2 | Minutes | 15 Max |
| Fuel Systems Icing Inhibitor | D5006 | <0.01 | Vol% | 0.1-0.15 |
| Distillation - Initial Boiling Point | D86 | 178.0 | ºC | Report |
| - 10% Recovered | D86 | 193.5 | ºC | 205 MAX |
| - 20% Recovered | D86 | 200.0 | ºC | Report |
| - 50% Recovered | D86 | 215.0 | ºC | Report |
| - 90% Recovered | D86 | 238.5 | ºC | Report |
| - End Point | D86 | 251.5 | ºC | 300 Max |
| - Residue / Loss | D86 | 1.3 / 0.8 | Vol% | 1.5 Max / 1.5 Max |
| Thermal Oxidation Stability, Pressure Drop | D3241 | 0 | mm Hg | 25 Max |
| - Tube Deposit | D3241 | <1 | ---- | <3 |
| - Heater Tube Temperature | D3241 | 260 | ºC | 260ºC |
| - Sample Pumped | D3241 | 450 | ml | 405 Min |
| - Rate | D3241 | 3.0 | mL/min | 2.7-3.3 |
| Water Seperation Index, MSEP | D3948 | — | -- | 85 Min * |
| Water by Karl Fisher | D6304 | --- | ppm | Report |

Intertek Caleb Brett, Los Angeles

# NBVC San Nicolas Island
# 2010 Opacity Survey

# 2010 NBVC San Nicolas Island Opacity Survey Result

| Equipment Category | Description of Equipment in Permit Table (abbreviated) | Date of Equipment Inspection | Opacity Noted (Y/N) | Operating During Inspection (Y/N) | Comments |
|---|---|---|---|---|---|
| Powerhouse | 1,440 BHP CAT Model 3516DI, Unit G-1 | 9/7/2010 | N | N | |
| Powrhouse | 2,205 BHP Cummins Model QSK45-G8, Unit G-2 | 9/7/2010 | N | N | |
| Powrhouse | 2,205 BHP Cummins Model QSK45-G8, Unit G-3 | 9/7/2010 | N | Y | |
| Powrhouse | 1,490 BHP Cummins Model QST30-G5-NR2, Unit G-4 | 9/7/2010 | N | N | |
| Powrhouse | 1,440 BHP EMD-GM Model 16-567-C, Unit G-5 | 9/7/2010 | N | N | |
| Powrhouse | 250 BHP Cummins Model QSB6.7-G3-NR3 (backup) | 9/7/2010 | N | N | |
| SLAM Site | 435 BHP Cummins Model NT 855 06 (SLAM 2) | 9/7/2010 | N | N | |
| SLAM Site | 78 BHP Isuzu Model 6BD1 (SLAM portable) | 9/7/2010 | N | N | |
| Portable JP-5-Fired Engines | 417 BHP Caterpillar Model 3406B-D1, ID 2WB09719, Bldg N180 | 9/7/2010 | N | N | |
| Portable JP-5-Fired Engines | 112 BHP Hino Model 7142-5075 | 9/7/2010 | N | N | |
| Portable JP-5-Fired Engines | 397 BHP Cat Model 3306 | 9/7/2010 | N | N | |
| Portable JP-5-Fired Engines | 165 BHP John Deere Model 6068TF275 | 9/7/2010 | N | N | |
| Portable JP-5-Fired Engines | 167 BHP Allis Chalmers Model 3500-A | 9/7/2010 | N | N | |
| Sweeper | 115 BHP John Deere Model 4045T | 9/7/2010 | N | N | |
| JP-5-fired BUG | 145 BHP Deutz Model DFP4-2012-C15, Fire Water Pump, Bldg N299 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 197 BHP John Deere Model 6068HF285, Runway Lighting Backup, Bldg N197 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 1,220 BHP Detroit Model 91237306, Bldg N182 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 650 BHP Detroit Model 400 ROZD71, Bldg N127 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 235 BHP Cat Model 3306D1, Bldg N178 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 235 BHP Cat Model 3306B, Fuel Farm Pumphouse | 9/7/2010 | N | N | |

# 2010 NBVC San Nicolas Island Opacity Survey Result

| Equipment Category | Description of Equipment in Permit Table (abbreviated) | Date of Equipment Inspection | Opacity Noted (Y/N) | Operating During Inspection (Y/N) | Comments |
|---|---|---|---|---|---|
| JP-5-fired BUG | 207 BHP Cummins Model 6CT8.3-G2, Bldg N172 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 175 BHP Cummins Model NT 495 G, Bldg N166 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 175 BHP Cummins Model NT 495 G, Bldg N168 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 175 BHP Cummins Model NT 495 G, Bldg N170 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 175 BHP Cummins Model NT 495 G, Bldg N145 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 364 BHP Cummins Model QSL9-G2-NR3, Bldg N111 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 134 BHP Cummins Model 6BT-5.9, Bldg N112 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 134 BHP Cummins Model 6BT-5.9, Bldg N113 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 130 BHP Cat Model C4.4, Bldg N144 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 99 BHP Cummins Model 4BTA3.9-G5, Bldg N255 | 9/7/2010 | N | N | |
| JP-5-fired BUG | 56 BHP Cummins Model 4B3.3-G1, near medical bldg and telephone system | 9/7/2010 | N | N | |
| JP-5-fired BUG | 158 BHP Caterpillar Model 3116-D1 | 9/7/2010 | N | N | |
| Barge Landing Generator | 325 BHP International Model GCD325 | 9/7/2010 | N | N | |
| Air Compressor | 80 BHP John Deere Model 4039 DF | 9/7/2010 | N | N | |
| Air Compressor | 80.5 BHP John Deere Model 4045DF150B | 9/7/2010 | N | N | |
| Portable Gasoline Engine | 63 BHP Ford, Model LSG-4231-6007-B | 9/7/2010 | N | N | |

# San Nicolas Island Powerhouse 2010
# 12-Month Progressive Sample
# Power Generation Report

# Daily Generation Report

**SNI Powerhouse**
**SATURDAY, January 2, 2010**
**P. Santistevan**

| | Unit 1 | | Unit 2 | | Unit 3 | | Unit 5 | | Totals |
|---|---|---|---|---|---|---|---|---|---|
| Time | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Total KWH |
| 1:00 | | | 673 | 0.74 | | | | | 673 |
| 2:00 | | | 637 | 0.73 | | | | | 637 |
| 3:00 | | | 674 | 0.74 | | | | | 674 |
| 4:00 | | | 707 | 0.74 | | | | | 707 |
| 5:00 | | | 734 | 0.76 | | | | | 734 |
| 6:00 | | | 754 | 0.77 | | | | | 754 |
| 7:00 | | | 716 | 0.75 | | | | | 716 |
| 8:00 | | | 694 | 0.74 | | | | | 694 |
| 9:00 | | | 726 | 0.76 | | | | | 726 |
| 10:00 | | | 718 | 0.75 | | | | | 718 |
| 11:00 | | | 748 | 0.76 | | | | | 748 |
| 12:00 | | | 705 | 0.74 | | | | | 705 |
| 13:00 | | | 644 | 0.72 | | | | | 644 |
| 14:00 | | | 677 | 0.73 | | | | | 677 |
| 15:00 | | | 669 | 0.73 | | | | | 669 |
| 16:00 | | | 704 | 0.75 | | | | | 704 |
| 17:00 | | | 688 | 0.73 | | | | | 688 |
| 18:00 | | | 641 | 0.73 | | | | | 641 |
| 19:00 | | | 609 | 0.71 | | | | | 609 |
| 20:00 | | | 613 | 0.71 | | | | | 613 |
| 21:00 | | | 621 | 0.73 | | | | | 621 |
| 22:00 | | | 643 | 0.73 | | | | | 643 |
| 23:00 | | | 619 | 0.72 | | | | | 619 |
| 24.00 | | | 604 | 0.72 | | | | | 604 |
| Total KW | | | 16,218 | | | | | | |

| Generation | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| Oil added | 0 | 5 | 0 | 0 | 5 | Gals |
| Fuel used | 0 | 1340 | 0 | 0 | 1340 | Gals |

| | | |
|---|---|---|
| Fuel Received | 0 | Gals |
| PREVIOUS | 4494 | Gals |
| FUEL USED | 1340 | Gals |
| Total | 3154 | Gals |

# Daily Generation Report

**SNI Powerhouse**
**Thursday, February 4, 2010**
**G. Pearson**

| Time | Unit 1 Gen Totals | Unit 1 Pwr Factor | Unit 2 Gen Totals | Unit 2 Pwr Factor | Unit 3 Gen Totals | Unit 3 Pwr Factor | Unit 5 Gen Totals | Unit 5 Pwr Factor | Totals Total KWH |
|---|---|---|---|---|---|---|---|---|---|
| 1:00 | | | | | | | 770 | 0.77 | 770 |
| 2:00 | | | | | | | 714 | 0.76 | 714 |
| 3:00 | | | | | | | 734 | 0.75 | 734 |
| 4:00 | | | | | | | 698 | 0.75 | 698 |
| 5:00 | | | | | | | 879 | 0.8 | 879 |
| 6:00 | | | | | | | 841 | 0.8 | 841 |
| 7:00 | | | | | | | 824 | 0.8 | 824 |
| 8:00 | | | | | | | 865 | 0.81 | 865 |
| 9:00 | | | | | | | 882 | 0.81 | 882 |
| 10:00 | | | | | | | 887 | 0.81 | 887 |
| 11:00 | | | | | | | 851 | 0.8 | 851 |
| 12:00 | | | | | | | 836 | 0.79 | 836 |
| 13:00 | | | | | | | 809 | 0.79 | 809 |
| 14:00 | | | | | | | 767 | 0.77 | 767 |
| 15:00 | | | | | | | 769 | 0.77 | 769 |
| 16:00 | | | | | | | 777 | 0.78 | 777 |
| 17:00 | | | | | | | 806 | 0.78 | 806 |
| 18:00 | | | | | | | 804 | 0.78 | 804 |
| 19:00 | | | | | | | 737 | 0.77 | 737 |
| 20:00 | | | | | | | 755 | 0.78 | 755 |
| 21:00 | | | | | | | 772 | 0.78 | 772 |
| 22:00 | | | | | | | 696 | 0.74 | 696 |
| 23:00 | | | | | | | 719 | 0.75 | 719 |
| 24.00 | | | | | | | 692 | 0.75 | 692 |
| **Total KW** | | | | | | | 18,500 | | 18,500 |

| Generation | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| Oil added | 0 | 0 | 0 | 5 | 5 | Gals |
| Fuel used | 0 | 0 | 0 | 1600 | 1600 | Gals |

| | | |
|---|---|---|
| Fuel Received | 4757 | Gals |
| PREVIOUS | 2408 | Gals |
| FUEL USED | 1600 | Gals |
| Total | 5565 | Gals |

# Daily Generation Report

**SNI Powerhouse**
**Saturday, March 6, 2010**
**M. Swagerty**

| | Unit 1 | | Unit 2 | | Unit 3 | | Unit 5 | | Totals |
|---|---|---|---|---|---|---|---|---|---|
| Time | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Total KWH |
| 1:00 | | | | | 681 | 75 | | | 681 |
| 2:00 | | | | | 678 | 75 | | | 678 |
| 3:00 | | | | | 664 | 74 | | | 664 |
| 4:00 | | | | | 679 | 75 | | | 679 |
| 5:00 | | | | | 842 | 80 | | | 842 |
| 6:00 | | | | | 856 | 80 | | | 856 |
| 7:00 | | | | | 842 | 80 | | | 842 |
| 8:00 | | | | | 768 | 77 | | | 768 |
| 9:00 | | | | | 812 | 78 | | | 812 |
| 10:00 | | | | | 734 | 79 | | | 734 |
| 11:00 | | | | | 776 | 78 | | | 776 |
| 12:00 | | | | | 813 | 78 | | | 813 |
| 13:00 | | | | | 846 | 79 | | | 846 |
| 14:00 | | | | | 796 | 78 | | | 796 |
| 15:00 | | | | | 720 | 77 | | | 720 |
| 16:00 | | | | | 723 | 77 | | | 723 |
| 17:00 | | | | | 788 | 77 | | | 788 |
| 18:00 | | | | | 824 | 78 | | | 824 |
| 19:00 | | | | | 756 | 77 | | | 756 |
| 20:00 | | | | | 730 | 76 | | | 730 |
| 21:00 | | | | | 733 | 77 | | | 733 |
| 22:00 | | | | | 708 | 75 | | | 708 |
| 23:00 | | | | | 674 | 73 | | | 674 |
| 24.00 | | | | | 686 | 74 | | | 686 |
| **Total KW** | | | | | 18,129 | | | | 18,129 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| **Fuel used** | | | 1,400 | | 1,400 | Gals |
| **Oil added** | | | 4 | | 4 | Gals |
| **Fuel Received** | 0 | Gals | | | | |
| **PREVIOUS** | 4,225 | Gals | | | | |
| **FUEL USED** | 1,400 | Gals | | | | |
| **Total** | 2,825 | Gals | | | | |

# Daily Generatic[illegible]eport

**SNI Powerhouse**
**Thursday, April 8, 2010**
**P. Santistevan**

| | Unit 1 | | Unit 2 | | Unit 3 | | Unit 5 | | Totals |
|---|---|---|---|---|---|---|---|---|---|
| Time | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Total KWH |
| 1:00 | | | | | | | 621 | 0.71 | 621 |
| 2:00 | | | | | | | 589 | 0.71 | 589 |
| 3:00 | | | | | | | 616 | 0.73 | 616 |
| 4:00 | | | | | | | 661 | 0.73 | 661 |
| 5:00 | | | | | | | 713 | 0.75 | 713 |
| 6:00 | | | | | | | 741 | 0.77 | 741 |
| 7:00 | | | | | | | 750 | 0.77 | 750 |
| 8:00 | | | | | | | 762 | 0.78 | 762 |
| 9:00 | | | | | | | 805 | 0.79 | 805 |
| 10:00 | | | | | | | 776 | 0.77 | 776 |
| 11:00 | | | | | | | 828 | 0.79 | 828 |
| 12:00 | | | | | | | 781 | 0.77 | 781 |
| 13:00 | | | | | | | 854 | 0.79 | 854 |
| 14:00 | | | | | | | 785 | 0.76 | 785 |
| 15:00 | | | | | | | 832 | 0.77 | 832 |
| 16:00 | | | | | | | 812 | 0.79 | 812 |
| 17:00 | | | | | | | 826 | 0.77 | 826 |
| 18:00 | | | | | | | 781 | 0.78 | 781 |
| 19:00 | | | | | | | 715 | 0.75 | 715 |
| 20:00 | | | | | | | 802 | 0.77 | 802 |
| 21:00 | | | | | | | 737 | 0.77 | 737 |
| 22:00 | | | | | | | 721 | 0.75 | 721 |
| 23:00 | | | | | | | 709 | 0.75 | 709 |
| 24.00 | | | | | | | 677 | 0.74 | 677 |
| Total KW | | | | | | | 17,894 | | |

| Generation | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| Oil added | 0 | 0 | 0 | 0 | 0 | Gals |
| Fuel used | 0 | 0 | 0 | 1410 | 1410 | Gals |

| | | |
|---|---|---|
| Fuel Received | 0 | Gals |
| PREVIOUS | 4572 | Gals |
| FUEL USED | 1410 | Gals |
| Total | 3162 | Gals |

# Daily Gene ion Report

SNI Powerhouse
Monday, May 10, 2010
M. Walley

| Time | Unit 1 Gen Totals | Unit 1 Pwr Factor | Unit 2 Gen Totals | Unit 2 Pwr Factor | Unit 3 Gen Totals | Unit 3 Pwr Factor | Unit 4 Gen Totals | Unit 4 Pwr Factor | Unit 5 Gen Totals | Unit 5 Pwr Factor | Totals Total KWH |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1:00 | | | | | 685 | | | | | | 685 |
| 2:00 | | | | | 698 | | | | | | 698 |
| 3:00 | | | | | 668 | | | | | | 668 |
| 4:00 | | | | | 729 | | | | | | 729 |
| 5:00 | | | | | 780 | | | | | | 780 |
| 6:00 | | | | | 778 | | | | | | 778 |
| 7:00 | | | | | 777 | | | | | | 777 |
| 8:00 | | | | | 861 | | | | | | 861 |
| 9:00 | | | | | 826 | | | | | | 826 |
| 10:00 | | | | | 900 | | | | | | 900 |
| 11:00 | | | | | 861 | | | | | | 861 |
| 12:00 | | | | | 902 | | | | | | 902 |
| 13:00 | | | | | 781 | | | | | | 781 |
| 14:00 | | | | | 795 | | | | | | 795 |
| 15:00 | | | | | 838 | | | | | | 838 |
| 16:00 | | | | | 810 | | | | | | 810 |
| 17:00 | | | | | 838 | | | | | | 838 |
| 18:00 | | | | | 761 | | | | | | 761 |
| 19:00 | | | | | 744 | | | | | | 744 |
| 20:00 | | | | | 803 | | | | | | 803 |
| 21:00 | | | | | 769 | | | | | | 769 |
| 22:00 | | | | | 751 | | | | | | 751 |
| 23:00 | | | | | 754 | | | | | | 754 |
| 24.00 | | | | | 738 | | | | | | 738 |
| Total KW | | | | | 18,847 | | | | | | 18,847 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| Fuel used | | | 1,360 | | 1,360 | Gals |
| Oil added | | | 4 | | 4 | Gals |

| | | |
|---|---|---|
| Fuel Received | | Gals |
| PREVIOUS | 5,827 | Gals |
| FUEL USED | 1,360 | Gals |
| Total | 4,467 | Gals |

# Daily Generation Report

**SNI Powerhouse**
**Saturday, June 12, 2010**
**J. Gaede**

| Time | Unit 1 Gen Totals | Unit 1 Pwr Factor | Unit 2 Gen Totals | Unit 2 Pwr Factor | Unit 3 Gen Totals | Unit 3 Pwr Factor | Unit 4 Gen Totals | Unit 4 Pwr Factor | Unit 5 Gen Totals | Unit 5 Pwr Factor | Totals Total KWH |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 01:00 | | | | | | | | | 685 | 75 | 685 |
| 02:00 | | | | | | | | | 723 | 77 | 723 |
| 03:00 | | | | | | | | | 684 | 77 | 684 |
| 04:00 | | | | | | | | | 670 | 76 | 670 |
| 05:00 | | | | | | | | | 704 | 77 | 704 |
| 06:00 | | | | | | | | | 755 | 80 | 755 |
| 07:00 | | | | | | | | | 710 | 79 | 710 |
| 08:00 | | | | | | | | | 651 | 75 | 651 |
| 09:00 | | | | | | | | | 743 | 80 | 743 |
| 10:00 | | | | | | | | | 690 | 77 | 690 |
| 11:00 | | | | | | | | | 679 | 77 | 679 |
| 12:00 | | | | | | | | | 637 | 79 | 637 |
| 13:00 | | | | | | | | | 633 | 73 | 633 |
| 14:00 | | | | | | | | | 686 | 77 | 686 |
| 15:00 | | | | | | | | | 679 | 75 | 679 |
| 16:00 | | | | | | | | | 715 | 77 | 715 |
| 17:00 | | | | | | | | | 684 | 75 | 684 |
| 18:00 | | | | | | | | | 686 | 75 | 686 |
| 19:00 | | | | | | | | | 658 | 74 | 658 |
| 20:00 | | | | | | | | | 692 | 76 | 692 |
| 21:00 | | | | | | | | | 690 | 76 | 690 |
| 22:00 | | | | | | | | | 671 | 75 | 671 |
| 23:00 | | | | | | | | | 644 | 75 | 644 |
| 24:00 | | | | | | | | | 674 | 75 | 674 |
| **Total KW** | | | | | | | | | 16,443 | | 16,443 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Unit 5 | Total | |
|---|---|---|---|---|---|---|---|
| **Fuel used** | | | | | 1,261 | 1,261 | Gals |
| **Oil added** | | | | | 0 | 0 | Gals |

| | | |
|---|---|---|
| **Fuel Received** | 0 | Gals |
| **PREVIOUS** | 8,646 | Gals |
| **FUEL USED** | 1,261 | Gals |
| **Total** | 7,385 | Gals |

# Daily Gen tion Report

**SNI Powerhouse**
**Wednesday, July 14, 2010**
**M. Walley**

| Time | Unit 1 Gen Totals | Unit 1 Pwr Factor | Unit 2 Gen Totals | Unit 2 Pwr Factor | Unit 3 Gen Totals | Unit 3 Pwr Factor | Unit 4 Gen Totals | Unit 4 Pwr Factor | Unit 5 Gen Totals | Unit 5 Pwr Factor | Totals Total KWH |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1:00 | | | 742 | .76 | | | | | | | 742 |
| 2:00 | | | 728 | .75 | | | | | | | 728 |
| 3:00 | | | 726 | .75 | | | | | | | 726 |
| 4:00 | | | 721 | .75 | | | | | | | 721 |
| 5:00 | | | 791 | .77 | | | | | | | 791 |
| 6:00 | | | 800 | .78 | | | | | | | 800 |
| 7:00 | | | 835 | .79 | | | | | | | 835 |
| 8:00 | | | 812 | .78 | | | | | | | 812 |
| 9:00 | | | 806 | .77 | | | | | | | 806 |
| 10:00 | | | 839 | .78 | | | | | | | 839 |
| 11:00 | | | 887 | .80 | | | | | | | 887 |
| 12:00 | | | 928 | .80 | | | | | | | 928 |
| 13:00 | | | 892 | .79 | | | | | | | 892 |
| 14:00 | | | 868 | .79 | | | | | | | 868 |
| 15:00 | | | 852 | .77 | | | | | | | 852 |
| 16:00 | | | 904 | .80 | | | | | | | 904 |
| 17:00 | | | 927 | .80 | | | | | | | 927 |
| 18:00 | | | 897 | .80 | | | | | | | 897 |
| 19:00 | | | 846 | .79 | | | | | | | 846 |
| 20:00 | | | 798 | .77 | | | | | | | 798 |
| 21:00 | | | 852 | .78 | | | | | | | 852 |
| 22:00 | | | 771 | .76 | | | | | | | 771 |
| 23:00 | | | 740 | .76 | | | | | | | 740 |
| 24.00 | | | 717 | .74 | | | | | | | 717 |
| **Total KW** | | | 19,679 | | | | | | | | 19,679 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| **Fuel used** | | 1,443 | | | 1,443 | Gals |
| **Oil added** | | | | | 0 | Gals |

| | | |
|---|---|---|
| **Fuel Received** | | Gals |
| **PREVIOUS** | 10,226 | Gals |
| **FUEL USED** | 1,443 | Gals |
| **Total** | 8,783 | Gals |

# Daily Generation Report

**SNI Powerhouse**
**Monday, 16 August 2010**
**Robert J. Gray**

| Time | Unit 1 Gen Totals | Unit 1 Pwr Factor | Unit 2 Gen Totals | Unit 2 Pwr Factor | Unit 3 Gen Totals | Unit 3 Pwr Factor | Unit 4 Gen Totals | Unit 4 Pwr Factor | Unit 5 Gen Totals | Unit 5 Pwr Factor | Totals Total KWH |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1:00 | | | | | | | | | 662 | .73 | 662 |
| 2:00 | | | | | | | | | 636 | .73 | 636 |
| 3:00 | | | | | | | | | 664 | .73 | 664 |
| 4:00 | | | | | | | | | 765 | .77 | 765 |
| 5:00 | | | | | | | | | 770 | .77 | 770 |
| 6:00 | | | | | | | | | 786 | .77 | 786 |
| 7:00 | | | | | | | | | 755 | .77 | 755 |
| 8:00 | | | | | | | | | 817 | .78 | 817 |
| 9:00 | | | | | | | | | 756 | .76 | 756 |
| 10:00 | | | | | | | | | 785 | .77 | 785 |
| 11:00 | | | | | | | | | 854 | .78 | 854 |
| 12:00 | | | | | | | | | 822 | .77 | 822 |
| 13:00 | | | | | | | | | 793 | .77 | 793 |
| 14:00 | | | | | | | | | 805 | .77 | 805 |
| 15:00 | | | | | | | | | 800 | .77 | 800 |
| 16:00 | | | | | | | | | 770 | .77 | 770 |
| 17:00 | | | | | | | | | 856 | .78 | 856 |
| 18:00 | | | | | | | | | 830 | .79 | 830 |
| 19:00 | | | | | | | | | 766 | .77 | 766 |
| 20:00 | | | | | | | | | 767 | .77 | 767 |
| 21:00 | | | | | | | | | 765 | .79 | 765 |
| 22:00 | | | | | | | | | 746 | .77 | 746 |
| 23:00 | | | | | | | | | 693 | .74 | 693 |
| 24.00 | | | | | | | | | 701 | .75 | 701 |
| **Total KW** | | | | | | | | | 18,364 | | 18,364 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| **Fuel used** | | | | 1,376 | 1,376 | Gals |
| **Oil added** | | | | 0 | 0 | Gals |

| | | |
|---|---|---|
| **Fuel Received** | 0 | Gals |
| **PREVIOUS** | 6,091 | Gals |
| **FUEL USED** | 1,376 | Gals |
| **Total** | 4,715 | Gals |

# Daily Generation Report

**SNI Powerhouse**
**Saturday, September 18, 2010**
**J. Gaede**

| | Unit 1 | | Unit 2 | | Unit 3 | | Unit 4 | | Unit 5 | | Totals |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Time | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Total KWH |
| 01:00 | | | 675 | 74 | | | | | | | 675 |
| 02:00 | | | 655 | 73 | | | | | | | 655 |
| 03:00 | | | 665 | 73 | | | | | | | 665 |
| 04:00 | | | 657 | 73 | | | | | | | 657 |
| 05:00 | | | 719 | 74 | | | | | | | 719 |
| 06:00 | | | 795 | 77 | | | | | | | 795 |
| 07:00 | | | 723 | 74 | | | | | | | 723 |
| 08:00 | | | 740 | 75 | | | | | | | 740 |
| 09:00 | | | 745 | 75 | | | | | | | 745 |
| 10:00 | | | 744 | 75 | | | | | | | 744 |
| 11:00 | | | 755 | 75 | | | | | | | 755 |
| 12:00 | | | 759 | 75 | | | | | | | 759 |
| 13:00 | | | 777 | 76 | | | | | | | 777 |
| 14:00 | | | 782 | 76 | | | | | | | 782 |
| 15:00 | | | 809 | 77 | | | | | | | 809 |
| 16:00 | | | 777 | 77 | | | | | | | 777 |
| 17:00 | | | 781 | 77 | | | | | | | 781 |
| 18:00 | | | 693 | 73 | | | | | | | 693 |
| 19:00 | | | 701 | 74 | | | | | | | 701 |
| 20:00 | | | 733 | 77 | | | | | | | 733 |
| 21:00 | | | 691 | 74 | | | | | | | 691 |
| 22:00 | | | 674 | 73 | | | | | | | 674 |
| 23:00 | | | 670 | 73 | | | | | | | 670 |
| 24:00 | | | 655 | 73 | | | | | | | 655 |
| Total KW | 0 | | 17,375 | | 0 | | 0 | | 0 | | 17,375 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 4 | Unit 5 | Total | |
|---|---|---|---|---|---|---|---|
| Fuel used | | 1,312 | | | | 1,312 | Gals |
| Oil added | | 4 | | | | 4 | Gals |
| Fuel Received | 0 | Gals | | | | | |
| PREVIOUS | 4,908 | Gals | | | | | |
| FUEL USED | 1,312 | Gals | | | | | |
| Total | 3,596 | Gals | | | | | |

# Daily Gen[illegible]tion Report

**SNI Powerhouse**
**Wednesday, October 20, 2010**
**M. Walley**

| Time | Unit 1 Gen Totals | Unit 1 Pwr Factor | Unit 2 Gen Totals | Unit 2 Pwr Factor | Unit 3 Gen Totals | Unit 3 Pwr Factor | Unit 4 Gen Totals | Unit 4 Pwr Factor | Unit 5 Gen Totals | Unit 5 Pwr Factor | Totals Total KWH |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1:00 | | | 668 | .73 | | | | | | | 668 |
| 2:00 | | | 659 | .73 | | | | | | | 659 |
| 3:00 | | | 628 | .72 | | | | | | | 628 |
| 4:00 | | | 656 | .75 | | | | | | | 656 |
| 5:00 | | | 767 | .77 | | | | | | | 767 |
| 6:00 | | | 787 | .77 | | | | | | | 787 |
| 7:00 | | | 870 | .80 | | | | | | | 870 |
| 8:00 | | | 824 | .78 | | | | | | | 824 |
| 9:00 | | | 814 | .77 | | | | | | | 814 |
| 10:00 | | | 822 | .78 | | | | | | | 822 |
| 11:00 | | | 787 | .77 | | | | | | | 787 |
| 12:00 | | | 825 | .78 | | | | | | | 825 |
| 13:00 | | | 769 | .76 | | | | | | | 769 |
| 14:00 | | | 863 | .79 | | | | | | | 863 |
| 15:00 | | | 808 | .77 | | | | | | | 808 |
| 16:00 | | | 775 | .76 | | | | | | | 775 |
| 17:00 | | | 837 | .78 | | | | | | | 837 |
| 18:00 | | | 807 | .77 | | | | | | | 807 |
| 19:00 | | | 814 | .79 | | | | | | | 814 |
| 20:00 | | | 801 | .77 | | | | | | | 801 |
| 21:00 | | | 771 | .77 | | | | | | | 771 |
| 22:00 | | | 757 | .77 | | | | | | | 757 |
| 23:00 | | | 714 | .74 | | | | | | | 714 |
| 24.00 | | | 690 | .74 | | | | | | | 690 |
| **Total KW** | | | 18,513 | | | | | | | | 18,513 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| **Fuel used** | | 1,380 | | | 1,380 | Gals |
| **Oil added** | | 2 | | | 2 | Gals |
| **Fuel Received** | 0 | Gals | | | | |
| **PREVIOUS** | 4,786 | Gals | | | | |
| **FUEL USED** | 1,380 | Gals | | | | |
| **Total** | 3,406 | Gals | | | | |

# Daily Generat[illegible] Report

**SNI Powerhouse**
**Monday, Nov. 22, 2010**
**P. Santestivan**

| | Unit 1 | | Unit 2 | | Unit 3 | | Unit 4 | | Unit 5 | | Totals |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Time | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Gen Totals | Pwr Factor | Total KWH |
| 01:00 | | | | | | | | | 630 | 74 | 630 |
| 02:00 | | | | | | | | | 650 | 75 | 650 |
| 03:00 | | | | | | | | | 650 | 75 | 650 |
| 04:00 | | | | | | | | | 640 | 74 | 640 |
| 05:00 | | | | | | | | | 740 | 77 | 740 |
| 06:00 | | | | | | | | | 770 | 79 | 770 |
| 07:00 | | | | | | | | | 730 | 77 | 730 |
| 08:00 | | | | | | | | | 770 | 79 | 770 |
| 09:00 | | | | | | | | | 760 | 79 | 760 |
| 10:00 | | | | | | | | | 820 | 81 | 820 |
| 11:00 | | | | | | | | | 790 | 79 | 790 |
| 12:00 | | | | | | | | | 780 | 79 | 780 |
| 13:00 | | | | | | | | | 770 | 79 | 770 |
| 14:00 | | | | | | | | | 760 | 79 | 760 |
| 15:00 | | | | | | | | | 760 | 79 | 760 |
| 16:00 | | | | | | | | | 860 | 81 | 860 |
| 17:00 | | | | | | | | | 820 | 81 | 820 |
| 18:00 | | | | | | | | | 890 | 83 | 890 |
| 19:00 | | | | | | | | | 810 | 82 | 810 |
| 20:00 | | | | | | | | | 780 | 81 | 780 |
| 21:00 | | | | | | | | | 750 | 79 | 750 |
| 22:00 | | | | | | | | | 720 | 78 | 720 |
| 23:00 | | | | | | | | | 730 | 79 | 730 |
| 24:00 | | | | | | | | | 670 | 77 | 670 |
| Total KW | | | | | | | | | 18,050 | | 18,050 |

| | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| Fuel used | | | | 1,373 | 1,373 | Pounds |
| Oil added | | | | 0 | 0 | Gals |

| | | |
|---|---|---|
| Fuel Received | 0 | Gals |
| PREVIOUS | 4,136 | Gals |
| FUEL USED | 1,373 | Gals |
| Total | 2,763 | Gals |

# Daily Gen[illegible]tion Report

**SNI Powerhouse**
**Friday, December 24, 2010**
**G. Pearson**

| Time of day | Unit 1 Gen Totals | Unit 1 Pwr Factor | Unit 2 Gen Totals | Unit 2 Pwr Factor | Unit 3 Gen Totals | Unit 3 Pwr Factor | Unit 4 Gen Totals | Unit 4 Pwr Factor | Unit 5 Gen Totals | Unit 5 Pwr Factor | Totals Total KWH |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 1:00 | | | | | | | | | 630 | 74 | 630 |
| 2:00 | | | | | | | | | 640 | 75 | 640 |
| 3:00 | | | | | | | | | 650 | 76 | 650 |
| 4:00 | | | | | | | | | 640 | 75 | 640 |
| 5:00 | | | | | | | | | 690 | 78 | 690 |
| 6:00 | | | | | | | | | 670 | 77 | 670 |
| 7:00 | | | | | | | | | 710 | 76 | 710 |
| 8:00 | | | | | | | | | 710 | 77 | 710 |
| 9:00 | | | | | | | | | 730 | 78 | 730 |
| 10:00 | | | | | | | | | 710 | 76 | 710 |
| 11:00 | | | | | | | | | 770 | 77 | 770 |
| 12:00 | | | | | | | | | 730 | 78 | 730 |
| 13:00 | | | | | | | | | 720 | 77 | 720 |
| 14:00 | | | | | | | | | 740 | 78 | 740 |
| 15:00 | | | | | | | | | 690 | 76 | 690 |
| 16:00 | | | | | | | | | 700 | 76 | 700 |
| 17:00 | | | | | | | | | 700 | 77 | 700 |
| 18:00 | | | | | | | | | 760 | 79 | 760 |
| 19:00 | | | | | | | | | 670 | 77 | 670 |
| 20:00 | | | | | | | | | 690 | 77 | 690 |
| 21:00 | | | | | | | | | 690 | 77 | 690 |
| 22:00 | | | | | | | | | 650 | 76 | 650 |
| 23:00 | | | | | | | | | 650 | 76 | 650 |
| 24.00 | | | | | | | | | 670 | 77 | 670 |
| **Total KW** | | | | | | | | | 16,540 | | 16,540 |

| Generation | Unit 1 | Unit 2 | Unit 3 | Unit 5 | Total | |
|---|---|---|---|---|---|---|
| Oil added | 0 | 0 | 0 | 5 | 5 | Gals |
| Fuel used | 0 | 0 | 0 | 1265 | 1,265 | Gals |
| Fuel Received | 0 | Gals | | | | |
| PREVIOUS | 4065 | Gals | | | | |
| FUEL USED | 1265 | Gals | | | | |
| Total | 2800 | Gals | | | | |

# 2010 (Januray - November) Twelve-Month Rolling Sum Throughput Report
## Title V Permit 01207

| Location and Device | Annual Permitted limit (Hours) | November-10 | October-10 | September-10 | August-10 | July-10 | June-10 | May-10 | April-10 | March-10 | February-10 | January-10 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Emergency Gen., Power Plant, 250 BHP Cummins | **200** | 11.3 | 9.6 | 9.6 | 41.0 | 65.7 | 82.7 | 95.6 | 92.6 | 90.3 | 87.2 | 87.2 |
| SLAM 2, 435 BHP Cummins | * | 0.3 | 0.3 | 0.3 | 4.5 | 8.5 | 8.5 | 16.5 | 16.2 | 29.2 | 35.8 | 35.8 |
| SLAM 4, 78 BHP Portable, MQ Power | * | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Sum of 2 SLAM enignes | **400 total** | 0.3 | 0.3 | 0.3 | 4.5 | 8.5 | 8.5 | 16.5 | 16.2 | 29.2 | 35.8 | 35.8 |
| Portable 417 BHP Caterpiller (09719) | **200** | 24.0 | 24.0 | 24.0 | 24.0 | 24.0 | 24.0 | 24.0 | 16.8 | 8.9 | 0.0 | 0.0 |
| Portable 112 BHP Hino | **1000** | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 | 0.3 |
| Portable 397 BHP CAT | **500** | 22.0 | 21.0 | 21.0 | 21.0 | 21.0 | 21.0 | 96.0 | 107.1 | 105.6 | 103.0 | 113.0 |
| Portable 165 BHP John Deere | **500** | 245.9 | 203.2 | 203.2 | 203.2 | 203.2 | 203.2 | 45.3 | 19.6 | 8.6 | 0.0 | 0.0 |
| Portable 167 BHP Allis Chalmers | **200** | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 1.0 | 0.0 | | | | |
| 115 BHP Elgin Sweeper | **200** | 10.1 | 7.5 | 7.5 | 7.5 | 7.5 | 7.5 | 0.9 | | | | |
| Bldg N299, 145 BHP Duetz | **100** | 4.7 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 4.0 | 2.8 | 2.8 | 2.8 | 2.8 |
| Bldg N197, 197 BHP John Deere | **200** | 19.6 | 17.5 | 12.2 | 12.5 | 12.5 | 12.5 | 6.2 | 4.8 | 3.9 | 3.9 | 3.9 |
| Bldg N182, 1220 BHP Detroit | **200** | 3.5 | 1.3 | 1.3 | 1.9 | 1.6 | 1.6 | 1.6 | 0.8 | 0.8 | 0.8 | 0.8 |
| Bldg N127, 650 BHP Detroit | **200** | 27.5 | 26.3 | 26.3 | 60.9 | 88.1 | 106.5 | 117.7 | 125.1 | 145.4 | 144.4 | 144.4 |
| Bldg N178, 235 BHP CAT | **200** | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Fuel Farm Pumphouse - 235 BHP CAT | **200** | 1.7 | 1.7 | 1.7 | 13.8 | 13.7 | 13.7 | 13.7 | 13.7 | 13.7 | 13.7 | 13.7 |
| Bldg N172, 207 BHP Cummins | **1500** | 28.4 | 30.4 | 34.0 | 65.7 | 90.5 | 107.5 | 126.0 | 138.8 | 152.4 | 152.5 | 152.5 |
| Bldg N166, 175 BHP Cummins | * | 1.3 | 1.4 | 1.4 | 1.4 | 1.4 | 1.4 | 4.6 | 6.4 | 8.5 | 8.5 | 8.5 |

# 2010 (Januray - November) Twelve-Month Rolling Sum Throughput Report
## Title V Permit 01207

| Location and Device | Annual Permitted limit (Hours) | November-10 | October-10 | September-10 | August-10 | July-10 | June-10 | May-10 | April-10 | March-10 | February-10 | January-10 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Bldg N168, 175 BHP Cummins | * | 2.1 | 1.8 | 1.8 | 1.8 | 1.3 | 1.3 | 2.2 | 1.1 | 1.1 | 1.1 | 1.1 |
| Bldg N170, 175 BHP Cummins | * | 4.4 | 3.2 | 3.2 | 3.2 | 3.2 | 3.2 | 6.6 | 4.7 | 7.0 | 9.4 | 9.4 |
| Sum of 3 175 BHP Engines | 600 | 7.8 | 6.4 | 6.4 | 6.4 | 5.9 | 5.9 | 13.4 | 12.2 | 16.6 | 19.0 | 19.0 |
| Bldg N145, 175 BHP Cummins | 200 | 12.9 | 17.1 | 18.3 | 18.8 | 18.8 | 18.8 | 13.7 | 12.1 | 11.2 | 11.2 | 11.2 |
| Bldg. N111, 364 BHP Cummins - NEW | 200 | 95.2 | 92.8 | 92.8 | 92.8 | 92.5 | 92.5 | 92.5 | 65.2 | 31.8 | 0.0 | 0.0 |
| Bldg N112, 134 BHP Cummins | 200 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 | 0.2 |
| Bldg N113, 134 BHP Cummins | 200 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Bldg N144, 130 BHP CAT | 200 | 18.1 | 16.9 | 15.2 | 47.9 | 73.8 | 91.3 | 84.9 | 81.6 | 79.3 | 76.1 | 76.1 |
| Bldg N255, 99 BHP Cummins | 200 | 13.8 | 14.6 | 18.4 | 32.1 | 42.6 | 48.6 | 43.5 | 42.6 | 42.6 | 42.6 | 42.6 |
| Telephone System/Medical, 56 BHP Cummins | 500 | 18.9 | 18.6 | 18.6 | 65.8 | 98.8 | 122.7 | 124.4 | 126.1 | 124.0 | 122.9 | 122.9 |
| Bldg 151, 158 BHP CAT | 200 | 55.0 | 52.0 | 52.0 | 52.0 | 0.0 | 0.0 | 0.0 | | | | |
| Barge Landing - 325 BHP International | 1350 | 118.9 | 107.2 | 117.9 | 140.2 | 160.4 | 160.4 | 145.3 | 139.6 | 135.6 | 129.5 | 142.6 |
| Arresting Gear - Engine 1 797, 65 BHP Wisconsin - Removed | 200 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.2 | 3.6 | 6.7 | 9.0 | 9.0 |
| Arresting Gear - Engine 2 798, 65 BHP Wisconsin - Removed | 200 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.2 | 3.5 | 6.8 | 9.0 | 10.3 |
| Arresting Gear - Engine 3 819, 65 BHP Wisconsin - Removed | 200 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.9 | 4.2 | 7.4 | 9.8 | 10.7 |

## 2010 (Januray - November) Twelve-Month Rolling Sum Throughput Report
## Title V Permit 01207

| Location and Device | Annual Permitted limit (Hours) | November-10 | October-10 | September-10 | August-10 | July-10 | June-10 | May-10 | April-10 | March-10 | February-10 | January-10 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Arresting Gear - Engine 4 820, 65 BHP Wisconsin - Removed | **200** | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2.6 | 3.8 | 6.8 | 9.1 | 10.6 |
| Air Compressor - Power Plant., 80 BHP John Deere | **30** | 6.5 | 6.5 | 6.5 | 6.5 | 6.5 | 6.5 | 6.8 | 6.8 | 6.8 | 6.8 | 6.8 |
| Portable 80.5 BHP John Deere | **200** | 5.8 | 5.8 | 5.8 | 5.8 | 5.8 | 5.8 | 5.8 | | | | |
| Portable 63 BHP Gasoline Ford Sewer Cleaer | **100** | 1.5 | 1.5 | 1.5 | 3.3 | 3.3 | 3.3 | 3.0 | 3.8 | 5.3 | 5.3 | 7.5 |
| | | | | | | | | | | | | |
| **Gasoline Dispensing Facility** | | | | | | | | | | | | |
| Gallons of gasoline dispensed | **125,000 Gals** | 39,062 | 39,482 | 39,970 | 41,030 | 41,412 | 42,408 | 43,838 | 44,211 | 44,360 | 44,740 | 44,904 |
| | | | | | | | | | | | | |
| **Power Plant** | | | | | | | | | | | | |
| Power Plant Fuel Deliveries | **718,845 Gals** | 501,785 | 494,715 | 496,203 | 487,172 | 482,845 | 469,184 | 484,120 | 472,258 | 470,668 | 475,884 | 472,768 |

# 2010 (December) Twelve-Month Rolling Sum Throughput Report
# Title V Permit 01207

| Location and Device | Annual Permitted limit (Hours) | December-10 |
|---|---|---|
| Emergency Gen., Power Plant, 250 BHP Cummins | 200 | 11.3 |
| SLAM 2, 435 BHP Cummins | * | 0.3 |
| SLAM 4, 78 BHP Portable, MQ Power | * | 0.0 |
| Sum of 2 SLAM Enignes | 400 total | 0.3 |
| Portable 417 BHP Caterpiller (09719) | ** | 417.0 |
| Portable 112 BHP Hino | ** | 0.0 |
| Portable 397 BHP CAT | ** | 0.0 |
| Portable 165 BHP John Deere | ** | 0.0 |
| Portable 167 BHP Allis Chalmers | ** | 0.0 |
| 115 BHP Elgin Sweeper | ** | 0.0 |
| Combined Portable Engines BHP-hr | 532,800 BHP-hr/Yr | 417.0 |
| Bldg N299, 145 BHP Duetz | 100 | 3.2 |
| Bldg N197, 197 BHP John Deere | 200 | 16.0 |
| Bldg N182, 1220 BHP Detroit | 200 | 3.3 |
| Bldg N127, 650 BHP Detroit | 200 | 27.5 |
| Bldg N178, 235 BHP CAT | 200 | 0.0 |
| Fuel Farm Pumphouse - 235 BHP CAT | 200 | 0.6 |
| Bldg N172, 207 BHP Cummins | 1500 | 25.8 |
| Bldg N166, 175 BHP Cummins | ** | 1.5 |
| Bldg N168, 175 BHP Cummins | ** | 2.3 |
| Bldg N170, 175 BHP Cummins | ** | 4.2 |
| Sum of 3 175 BHP Engines | 600 | 8.0 |
| Bldg N145, 175 BHP Cummins | 200 | 10.2 |
| Bldg. N111, 364 BHP Cummins | 200 | 95.2 |
| Bldg N112, 134 BHP Cummins | 200 | 0.2 |
| Bldg N113, 134 BHP Cummins | 200 | 0.0 |
| SLAM 1, 435 BHP Cummins | * | 0.0 |
| Bldg N144, 130 BHP CAT | 200 | 18.4 |
| Bldg N255, 99 BHP Cummins | 200 | 10.6 |
| Telephone System/Medical, 56 BHP Cummins | 500 | 14.9 |
| Bldg 151, 158 BHP CAT | 200 | 55.0 |
| Barge Landing - 325 BHP International | 1350 | 109.4 |
| Arresting Gear - Engine 1 797, 65 BHP Wisconsin - Removed | 200 | 0.0 |
| Arresting Gear - Engine 2 798, 65 BHP Wisconsin - Removed | 200 | 0.0 |

# 2010 (December) Twelve-Month Rolling Sum Throughput Report
# Title V Permit 01207

| Location and Device | Annual Permitted limit (Hours) | December-10 |
|---|---|---|
| Arresting Gear - Engine 3 819, 65 BHP Wisconsin - Removed | 200 | 0.0 |
| Arresting Gear - Engine 4 820, 65 BHP Wisconsin - Removed | 200 | 0.0 |
| Portable Air Compressor, 80 BHP John Deere | 30 | 6.5 |
| Portable Air Compressor 80.5 BHP John Deere | 200 | 5.8 |
| Portable 63 BHP Gasoline Ford Sewer Cleaer | 100 | 1.5 |
| | | |
| **Gasoline Dispensing Facility** | | |
| Gallons of gasoline dispensed | 125,000 Gals | 39,062 |
| | | |
| **Power Plant** | | |
| Power Plant Fuel Deliveries | 718,845 Gals | 503,771 |

* Included in the throughput limit above

** Included in the throughput limit below