COMPLIANCE CERTIFICATION JANUARY 1, 2010 – DECEMBER 31, 2010

TITLE V FEDERAL OPERATING PERMIT PART 70 PERMIT NO. 1207

NAVAL BASE VENTURA COUNTY SAN NICOLAS ISLAND



For submittal to:

Ventura County Air Pollution District 669 County Square Drive Ventura, CA 93003

EPA Region IX 75 Hawthorne St. San Francisco, CA 94105

DEPARTMENT OF THE NAVY

NAVAL BASE VENTURA COUNTY 311 MAIN ROAD, SUITE 1 POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090 Ser N45VCS/0096 February 22, 2011

Mr. Keith Duval
Deputy Air Pollution Control Officer
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Dear Mr. Duval:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2010 through December 31, 2010.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,

Captain, U.S. Navy

Commanding Officer

Enclosures:

- Compliance Certification Document for Title V Permit 0997
- 2. Compliance Certification Document for Title V
 Permit 1006
- 3. Compliance Certification Document for Title V
 Permit 1207



ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region 9 75 Hawthorne Street San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

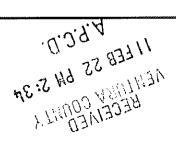
Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: Commonding Officer, NBVC	

Time Period Covered by Compliance Certification

01/01/10 (MM/DD/YY) to 12/31/10 (MM/DD/YY)



COMPLIANCE CERTIFICATION FOR SPECIFIC APPLICABLE REQUIREMENTS

COMPLIANCE CERTIFICATION COMPLIANCE CERTIFICATION **JANUARY 1, 2010 - DECEMBER 31, 2010**

FOR PERMIT SPECIFIC CONDITIONS

TITLE V FEDERAL OPERATING PERMIT **PART 70 PERMIT NO. 1207**

COMPLIANCE CERTIFICATION FOR GENERAL APPLICABLE REQUIREMENTS



NAVAL BASE VENTURA COUNTY SAN NICOLAS ISLAND

COMPLIANCE CERTIFICATION FOR SHORT-TERM ACTIVITIES



COMPLIANCE CERTIFICATION FOR GENERAL PERMIT **CONDITIONS**



COMPLIANCE CERTIFICATION FOR MISCELLANEOUS FEDERAL PROGRAM CONDITIONS



APPENDIX - A SUPPORTING DOCUMENTATION FOR USE OF CARB-CERTIFIED DIESEL

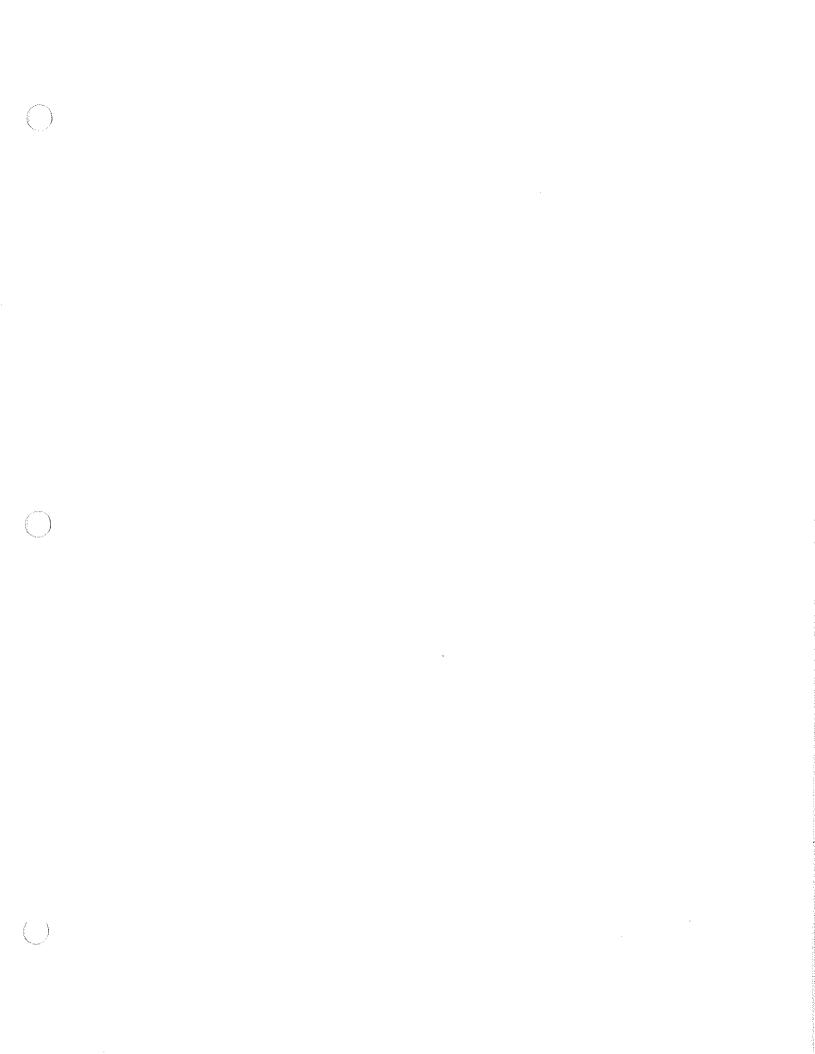


APPENDIX-B OPACITY SURVEY



APPENDIX- C POWERHOUSE KILOWATT HOURLY LOG -DAILY GENERATION REPORTS







Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/10 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 1	D. Frequency of monitoring:
B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices	Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve. The pressure/vacuum relief valve connection on the Hirt VCS-200 system is within 12" of the vapor processor (1.1). Proper operation of valves is verified during routine inspections. All bulk transfers from gasoline storage tanks during this compliance certification period utilized a vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 2 B. Description: Phase I vapor recovery requirements as applicable to the fueling facility on San Nicolas Island	D. Frequency of monitoring: Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by periodic inspection. Presence of CARB-certified Phase I VRS (2.2) and popetted dry breaks (2.5) are verified at the time of the annual inspection. The Phase I VRS meets all CARB requirements (2.4).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 3 B. Description: Phase II vapor recovery requirements as applicable to the San Nicolas Island fueling facility	D. Frequency of monitoring: Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). The presence of clearly marked, CARB Certified components (3.2), Good working order and the absence of leaks (3.3), UL listed riser hose (3.5), coaxial vapor recovery hoses (3.6), insertion interlocks (3.7), and liquid removal devices (3.9) are verified at the time of the annual inspections. The Hirt VCS-200 processor is installed over five feet above grade and in accordance with CARB Executive Order G-70-139 (3.8). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch.(3.10), All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.11). Records are kept of all condensate fluid level	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

inspections and of liquid volume drained from the condensate tank (3.12).



Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/10 (MM/DD/YY)

A. Attachment # or Permit Condition Attachment 70N3, Condition No. 4	D. Frequency of monitoring:	
B. Description: Requirement that Phase II vapor recovery systems be operated with none of the defects.	Periodic	
listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 and that defective equipment be tagged "out of order" and not operated per Condition 4.2	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the NBVC Air Quality Program.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 5	D. Frequency of monitoring:	
B. Description: Requirement that proper signs be posted at the San Nicolas Island fueling facility as listed.	Periodic	
in Conditions 5.1 through 5.5	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper signage are	G. Compliance Status? (C or I): C	
conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 6.1	D. Frequency of monitoring:	
B. Description: Exemption from annual gasoline station testing requirements at the San Nicolas Island fueling facility	N/A	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The Stationary source is exempt from annual testing requirements	G. Compliance Status? (C or I): C	
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	

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A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 7.1	D. Frequency of monitoring:	
B. Description: Requirement for the San Nicolas Island fueling facility to keep records of tests performed.	Periodic	
on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring: Records of tests of the vapor recovery systems at the San Nicolas Island fueling facility are maintained by the NBVC Air Quality Program.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N, Condition No. 7.2 B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all maintenance performed on the vapor recovery systems	D. Frequency of monitoring: Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring: Records of all maintenance of the vapor recovery system at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 7.3	D. Frequency of monitoring:	
B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all condensate collection tank fluid level inspections and the dates and volumes of liquid drained be maintained	Weekly E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring: Records of all condensate tank inspections and collection at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program. These records are available to District upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: $\underline{01}$ / $\underline{01}$ / $\underline{10}$ (MM/DD/YY) to $\underline{12}$ / $\underline{31}$ / $\underline{10}$ (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 8	D. Frequency of monitoring:	
B. Description:	Per Operation	
Requirement to submit an application prior to any major modification to the San Nicolas Island fueling facility(8.1)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable.	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
No major modifications were made at the San Nicolas Island fueling facility during the compliance period.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	

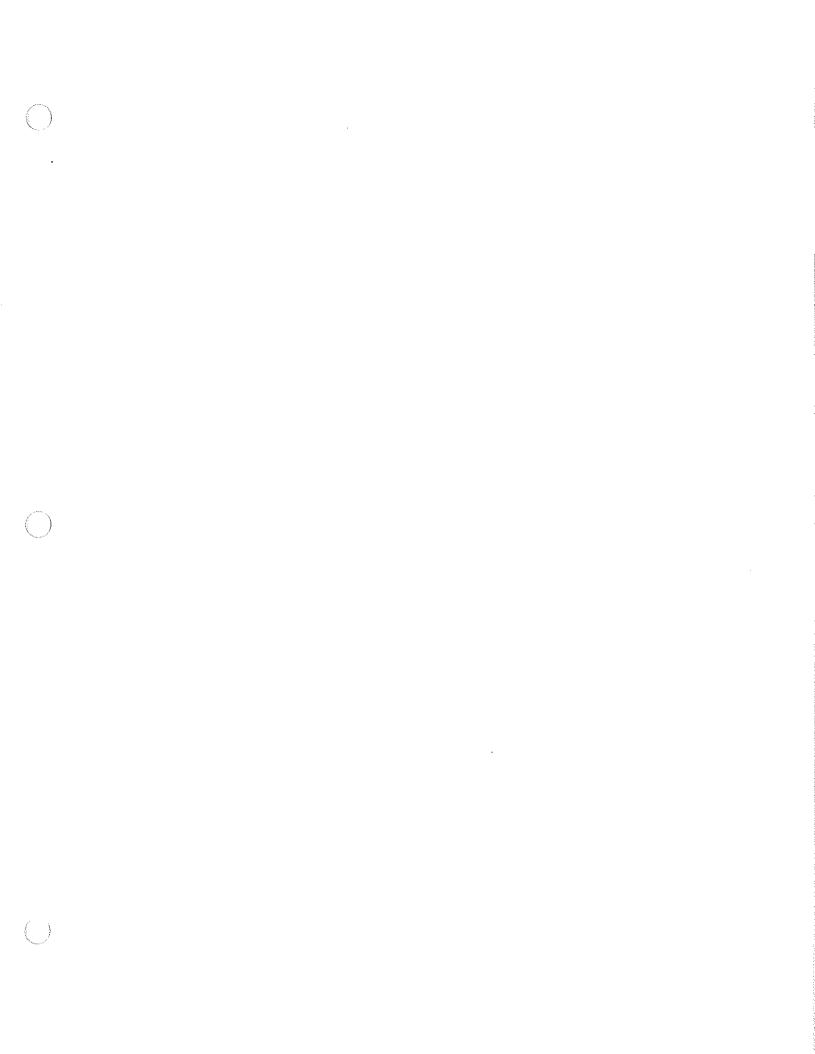


*If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2	N/A	
B. Description:		
Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All four airfield arresting gear engines were removed from the permit in 1/6/2011.	G. Compliance Status? (C or I): C	
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 74.9N6, Condition Nos. 3 and 4	D. Frequency of monitoring:	
B. Description:	1	
Requirement that engine operating hours be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification	N/A	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
Certification	Attach Source Test Summary Form, ii applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	



A. Attachment # or Permit Condition #: 74.9N10, Conditions Nos. 1 through 7 and ATCM	D. Frequency of monitoring:	
B. Description:	Periodic	
Rule 74.9.D.10 Exemption to Rule 74.9 and ATCM operating and emission standards for		
diesel engines operated on San Nicolas Island	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Rule 74.9.D.10 exempts San Nicolas Island (SNI) engine operations from emission control requirements (74.9.10.B), engine operator inspection requirements (74.9.10.C) and record	G. Compliance Status? (C or I): C	
keeping requirements (74.9.10.E) (1). A database of SNI engines is kept by the NBVC	H. *Excursions, exceedances, or	
Environmental Division, but no emission control equipment or engine operator inspection program is maintained or required per the exemption stated above in Condition 1	other non-compliance? (Y or N): N	
(74.9.D.10), therefore no data is available to report (2). Routine surveillance of diesel fired engines on SNI is maintained (3). Exemption from ATCM fuel requirements (4).	*If yes, attach Deviation Summary Form	
Information listed in Section (e)(4)(A)3 of the ATCM has been submitted to the VCAPCD		
(5). Pursuant to Section (e)(4)(I)1, There are no emergency engines located on SNI (6).		
Portable diesel- fueled engines operated on SNI are not subject to ATCM requirements (7).		





A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 1	D. Frequency of monitoring:
B. Description:	Monthly
Requirement to keep monthly records of throughput, hours of operation, and usage for all operations listed in Table 3 of Permit 1207. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Applicable data are gathered and entered into a database. For each throughput, hours of operation, and usage limit, data are compiled to determine the throughput/usage for each	G. Compliance Status? (C or I): C
month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported to the Ventura County Air Pollution Control District.	H. *Excursions, exceedances, or
The 165 BHP John Deere portable engine exceeded the limit of operation of 200 Hr/Yr.	other non-compliance? (Y or N): Y
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 2	D. Frequency of monitoring:
B. Description:	
Requirement that the maximum power produced at the Power House Electricity Generating	Hourly
Station not to exceed 1500 Kilowatts	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of hourly total kilowatt output at the San Nicolas Island power house electricity	G. Compliance Status? (C or I): C
generating station are maintained by the NBVC Air Quality Program. Records are reviewed periodically by the NBVC Air Quality Program to ensure compliance with the	H. *Excursions, exceedances, or
permit limit of 1500 Kilowatts output per hour. Appendix C includes daily generation reports.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
	To 5
A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 3	D. Frequency of monitoring:
B. Description: Non-federally enforceable requirement to keep records of all exempt solvents used at the	Monthly
stationary source	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of solvents used are extracted from a database called RHICS, which keeps a record each time a hazardous material is issued to the end user.	G. Compliance Status? (C or 1): C
record each time a mazaroous material is issued to the end user.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
1	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 4	D. Frequency of monitoring:
Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available	Annually E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program (PERP) is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the NBVC Air Quality Program office.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/01/10 to 12/31/10

A. Attachment # or Permit Condition #: PO1207PC1-rev421,491,501,511,521	B. Equipment description: 165 BHP John Deere, Model 6068TF275, Serial Number PE6068T637979, 2006 Model year, EPA Family Name: 6JDXL06.8082, CARB Executive Order U-R-004-0261, Tier 2		C. Deviation Period: Date & Time Begin: June 1, 2010 End: September 8, 2010 at 1000 When Discovered: Date & Time September 7, 2010 at 1200
D. Parameters monitored: Hours of operation	E. Limit: 200 Hrs Operation/Yr		F. Actual: 203.2 Hrs
G. Probable Cause of Deviation: Operator's failure		permit application was submit District requesting to replace engines used as portable get	ng operation of the generator. Additionally, a litted to the Ventura County Air Pollution Control individual annual hours of operation limits for all nerators and portable air compressors with a urs limit for each category of engines.



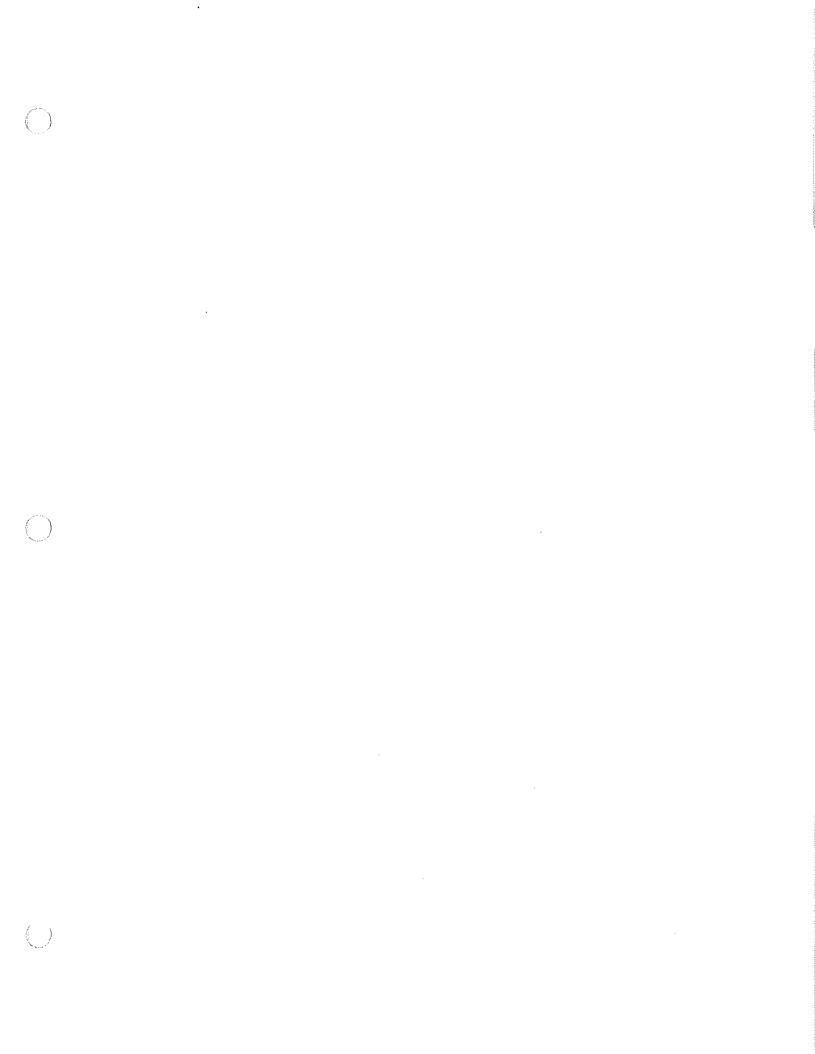
A. Attachment # or Permit Condition #: Attachment PO1207PC2	D. Frequency of monitoring:
B. Description: Non-Federally enforceable requirement that the sulfur content of all JP-5 deliveries to San Nicolas Island be less than 0.1 percent by weight	Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records of fuel sulfur content by weight for each delivery are maintained as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form **The second of the



A. Attachment # or Permit Condition #: Attachment PO1207PC4	D. Frequency of monitoring:
B. Description:	N/A
Conditions associated with alternative operating scenarios	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
No surge condition on or national security emergency was declared during this compliance certification period.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment PO1207PC5	D. Frequency of monitoring:
B. Description: Non- Federally enforceable requirements for the storage and transfer of gasoline on San Nicolas island	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
No more than 125,000 gallons of gasoline were transferred from the loading rack to the mobile refueler and no more than 125,000 gallons of gasoline were transferred from the mobile refueler to motor vehicles or other equipment during the compliance period (1). The gasoline loading rack is equipped with a CARB certified vapor recovery system that is	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N
maintained and operated in accordance with CARB requirements (2).	*If yes, attach Deviation Summary Form





A. Attachment # or Permit Condition #: Attachment 50 Opacity	D. Frequency of monitoring:
B. Description:	Annually
Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
A formal survey by an untrained observer was conducted of emissions units at the facility. Survey was completed on 9/7/2010, and presented in Appendix B.	G. Compliance Status? (C or 1): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description:	N/A
Sulfur compounds from combustion emission units	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Compliance with Rule 54 is demonstrated by compliance with Rule 64.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description:	
Sulfur compound concentrations	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD)	G. Compliance Status? (C or I): C
Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD. In addition, all JP-5 shipments to San Nicolas Island are analyzed to ensure compliance with the low-sulfur fuel requirements outlined in VCAPCD Rule 64. Appendix A includes sulfur	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
content analysis for all JP-5 deliveries to San Nicolas Island.	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 57.1	D. Frequency of monitoring:
B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input	N/A
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
According to an analysis of the facility by the District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule	G. Compliance Status? (C or I): C
57.1.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 64.B.1, Condition Nos. 1 through 4	D. Frequency of monitoring:
B. Description:	N/A
Sulfur content of gaseous fuels	
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
No gaseous fuels were burned in regulated units during the compliance period.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



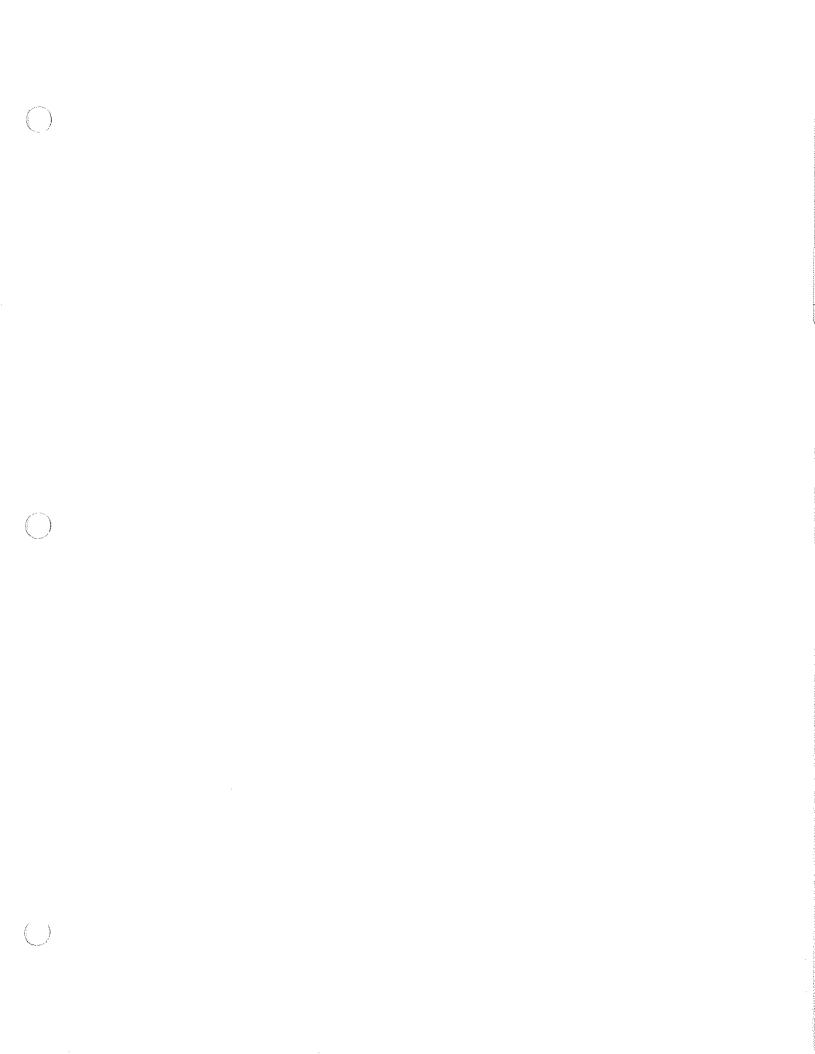
A. Attachment # or Permit Condition #: Attachment 64.B.2, Condition Nos. 1 through 3	D. Frequency of monitoring:
B. Description: Sulfur content of liquid fuels	Periodic
Sullui Content of Inquio Ideis	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Compliance of JP-5 fuel burned at San Nicolas Island is based on vendor's analysis. Sulfur content analyses for all JP-5 deliveries to San Nicolas Island were submitted in the Annual Compliance Certification, Appendix A as required.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 1 through 7	D. Frequency of monitoring:
B. Description:	Periodic
Solvent storage and usage requirements including ROC content and ROC composite partial pressure limits	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: All solvent cleaning activities carried out at SNI during the period complied with rule 74.6 requirements defined in Conditions 1-7.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 8 through 10	D. Frequency of monitoring:
B. Description: Equipment and work practice requirements, recordkeeping, and annual certification	N/A
requirements as applicable to all cold cleaners (except remote reservoir type) Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
There were no cold solvent cleaners in use during the compliance period.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 11 through 15 B. Description:	D. Frequency of monitoring:
Solvent cleaning activities exempt from Attachment 74.6 and record keeping requirements as applicable to compliant and non-compliant solvent usage	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Solvents used at SNI are in compliance with the Rule 74.6 requirements.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If ves. attach Deviation Summary Form
H .	i ves, altach deviation summary roith



A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring:
B. Description: Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr	Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Compliance with Attachment 74.11.1 is verified by means of routine surveillance of onboard contractor activities and NBVC Environmental Division review of all small boiler installations. A survey conducted in calendar year 2010 indicated that no small boilers, steam generators, and process heaters with rated input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr were installed at SNI during the	G. Compliance Status? (C or 1): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N
compliance period.	*If yes, attach Deviation Summary Form





A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1	D. Frequency of monitoring:
B. Description:	Periodic
Requirement that abrasive blasting of moveable items take place within a permanent	
building	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
It is understood as a Navy policy that all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device.	G. Compliance Status? (C or I): C
Routine surveillance ensures of operations indicates that this policy is adhered to.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 2 through 6	D. Frequency of monitoring:
B. Description:	Per Operation
Requirements that permissible outdoor blasting take place using approved methods	
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Any project that is significant enough to involve permissible outdoor blasting would be required to go through the project review board. A member of the NBVC Environmental	G. Compliance Status? (C or I): <u>C</u>
Division Staff must approve all such projects, and would stipulate that all blasting be	H. *Excursions, exceedances, or
conducted in compliance with Rule 74.1	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring:
B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
All instances in which permissible outdoor blasting is conducted by a contractor are checked out by a member of the Air Quality Program. Blast media and methodology are	G. Compliance Status? (C or I): C
verified to be in compliance with Rule 74.1. It is also verified that the contractor performing the blasting has a copy of Rule 74.1. Records of abrasive blasting operations are	H. *Excursions, exceedances, or
maintained by NBVC Air Quality Program.	other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.2, Conditions 1 and 2	D. Frequency of monitoring:
B. Description:	Periodic
VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings	· · · · · · · · · · · · · · · · · · ·
architectural coatings	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	,,
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality	G. Compliance Status? (C or I): C
team. Architectural coating activities carried out by contractors are reviewed by the NBVC Project Review Board prior to commencement of projects. The Project Review Board	H. *Excursions, exceedances, or
requires contractors doing business with NBVC to comply with VCAPCD Rules and	other non-compliance? (Y or N): <u>N</u>
Regulations.	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3	D. Erromany of manifering
	D. Frequency of monitoring:
B. Description:	Periodic
Requirement that all the architectural coating containers and any VOC-containing materials used for thinning and cleanup be stored in closed when not in use	Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Compliance with this requirement is maintained by routine inspection of hazardous	_
material storage areas by NBVC Environmental Division Field Operations personnel.	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form
	n yes, attach beviation continuity i onn
A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4	D. Frequency of monitoring:
B. Description:	Periodic
Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1	Periodic
	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Architectural coatings applied aboard NBVC by NBVC organizations and tenant	G. Compliance Status? (C or I): C
organizations comply with the limits specified in Rule 74.2.B.1. Architectural coating activities carried out by contractors are reviewed by the NBVC Project Review Board prior	H. *Excursions, exceedances, or
to commencement of projects. The Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5	D. Frequency of monitoring:
B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used	Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Architectural coatings used aboard NBVC by NBVC organizations or tenant organizations must be approved for use by a committee that includes a member of the NBVC air quality team. A record of coatings issued to NBVC organization is maintained within the RHICS database. VOC record of coatings applied to process and industrial equipment by	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
contractors is kept by the NBVC environmental office, and is compiled as required to demonstrate compliance with the usage limit on Table 3.	other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring:
B. Description:	Per Operation
Short-term cutback asphalt activities	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Through the NBVC Project Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program	G. Compliance Status? (C or I): C
staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No projects requiring the use of cutback asphalt were authorized by the project review board during the compliance period. An additional follow up review of all paving projects was also made to ensure that cutback asphalt was not and will not be used on San Nicolas Island without the proper documentation and product analysis required by rule 74.4.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.27	D. Frequency of monitoring:
B. Description: Short-term gasoline and ROC liquid storage tank degassing operations	Per Operation E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Through the Government Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff review the applicability of air regulations to the project and inspect the activities, as needed.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
necueu.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



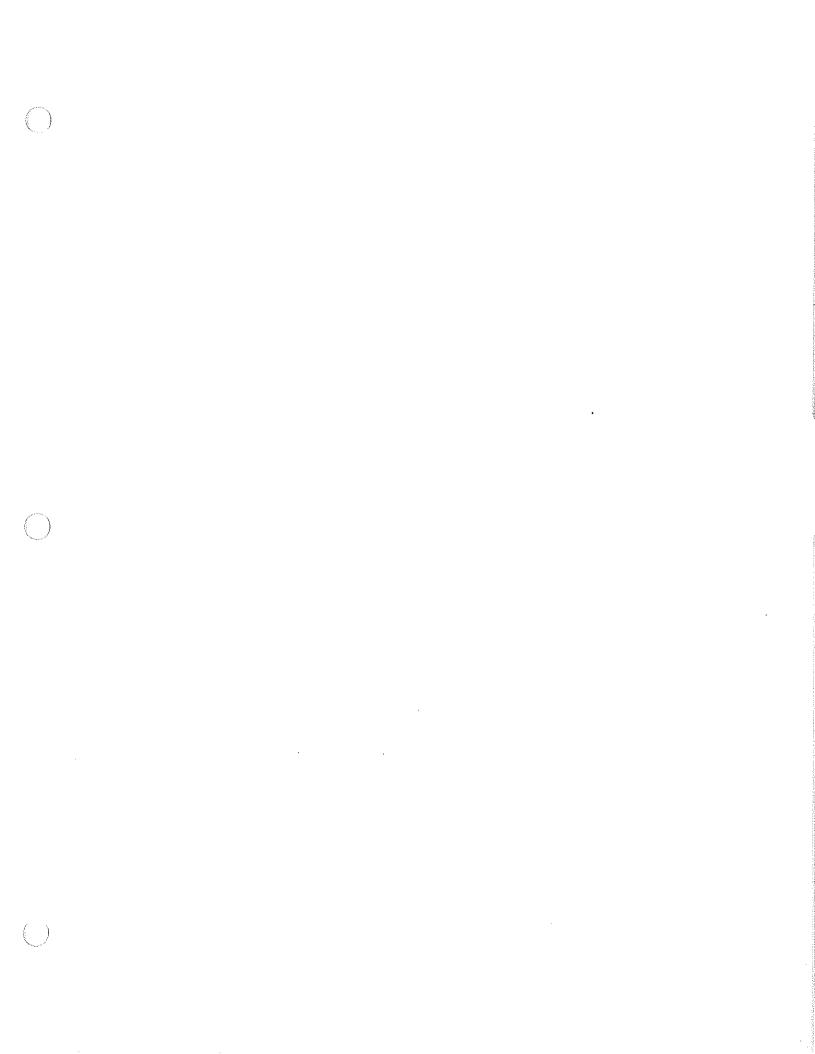
A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring:
B. Description: Short-term asphalt roofing operations	Per Operation
	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Through the Government Review Process, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff review the applicability of air regulations to the project and inspect the activities, as needed.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring
B. Description:	N/A
Short-term soil decontamination operations	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
No short-term soil decontamination activities occurred at the NBVC San Nicolas Island site during this compliance certification period.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 40CFR61.M	D. Frequency of monitoring:	
B. Description:	N/A	
Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures		
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All short-term asbestos demolition or renovation activities undertaken at NBVC are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule.	G. Compliance Status? (C or I): C	
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: $\underline{01}$ / $\underline{01}$ / $\underline{10}$ (MM/DD/YY) to $\underline{12}$ / $\underline{31}$ / $\underline{10}$ (MM/DD/YY)

A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring:
B. Description:	
General Title V Requirements	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
All applicable general Part 70 requirements were complied with during this compliance certification period. The 165 BHP John Deere portable engine exceeded the 200 Hr/Yr limit	G. Compliance Status? (C or I): C
of operation	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): Y
	*If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/01/10 to 12/31/10

A. Attachment # or Permit Condition #: Part 70 General	B. Equipment description: 165 BHP John Deere, Mod Number PE6068T637979, Family Name: 6JDXL06.80 U-R-004-0261, Tier 2	del 6068TF275, Serial	C. Deviation Period: Date & Time Begin: June 1, 2010 End: September 8, 2010 at 1000 When Discovered: Date & Time September 7, 2010 at 1200
D. Parameters monitored: Hours of operation	E. Limit: 200 Hrs Operation/Yr		F. Actual: 203.2 Hrs
G. Probable Cause of Deviation: Operator's failure		permit application was submit District requesting to replace engines used as portable get	ng operation of the generator. Additionally, a litted to the Ventura County Air Pollution Control individual annual hours of operation limits for all nerators and portable air compressors with a ars limit for each category of engines.



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/10 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring:
B. Description:	Periodic
General Permit to Operate conditions	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Routine inspections by NBVC Air Program staff ensure that permits are posted and other general permit to operate conditions are complied with.	G. Compliance Status? (C or I): ©
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/10 (MM/DD/YY) to 12/31/10 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFRPart 68	D. Frequency of monitoring:					
B. Description:	N/A					
Accidental Release Prevention and Risk Management Plans	Source test reference method, if applicable. Attach Source Test Summary Form, if applicable					
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y					
No RMP-regulated chemicals exceeding the RMP threshold were used at NBVC San Nicolas Island during this compliance certification period.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or					
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form					



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 10 (MM/DD/YY) to 12 / 31/10 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring:
B. Description:	Periodic
Protection of stratospheric ozone	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Naval Base Ventura County Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.	other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



"Coffected Copy"

TANKER / BARG	E MATERI	AL INSPE	CTION		
AND RECEIVING REPORT					orn: Approved B No: 0704-0248
Public reporting bunden for file cobection of information is estimated to proc Completing and servating the cobection of informative. Bend comprehens Directional for information Deposit on and Reports 1215 Segletion Direct Budget, Peparator Reduction Project (1024-0226), Washington Dic 2000.9.	garding this burden estimate of otwoy, Buke 1204, Arangton,	r any other aspect of infor VA 22202-4302, and to th	maton, including sungastions lot red	ucing This burden, to Washington Hos	ng na Lisa seroto, aru dquartur Servions,
1. TANKENBARGE	2. INSPECTION OF	TCE		3. REPORT NUMBER	
LOADING REPORT DISCHARGE REPOR	DFSP-SAN P	EDRO		SPB-2010-02	
4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AUDIOR LO		· · · · · · · · · · · · · · · · · · ·	6. DEPARTMENT	1	•
 DBSC-AMW, 3171 N. GAFFEY ST., CA. 90731 HANEOF PRINE CONTRACTOR, CITY, STATE, ANDION LOCAL AD 			DLA/DESC	SPO600-06-C-	
DESC-AMV, 3171 N. GAFFEY ST., CA 90731			•	e, alonde courk	9L-1
R. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR				10. ORDER NUMBER	OK SUPPLIER
11. SHIPPED TO (Receiving Activity, City, State and/or Local Address	, , ,			12. B/L NUMBER	
SAN NICOLAS (N69232)				13. REQN/REQUEST	NO. 14. CAROD NUMBER
				INTERNITE OF DE	· B000Z
15, VESSEL LBM 3 BARAGE	T	16. DRAFT ARRIVAL	70 m /-00	17. DRAFT SAILIN	محددا الحد
18. PREVIOUS TWO CARGOES		FORE 19, PRIOR INSPECTION	/O MT /-O(FORE "	07 # 7-06
FEST DIESEL LECOND DIESEL 20. CONDITION OF ENORE PEPELINE :		21. APPROPRIATION IL	endlan)		22. CONTRACT ITEM NO.
FULL BEFORE AND AFTER LOADING		GOVT OWNE			22. CONIRACI IJEM NO,
23. PRODUCT		24 SPECIFICATION			
9130-01-273-2379 TURBINE FUEL, AVIATION		MIL-DIL-			, and a tier
25. STATEMENT OF QUANTITY BARRELB (12 GBI) (1100	LOAD		DISCHARGED	LOSS/GAIN	PERCENT
GALLONS (Nat)	<u> </u>	<u>.88 </u>			
	251,2	80.94			
TONS (Loag)	776:5	3/	<u>) </u>		
26,		ATEMENT OF QUA	LETTY		
TESTS ble -	4746	BPECIFICATION SANT	EL	1D Doc# U371	102543501
TANK 43 USED FOR SHIPMENT CL.		a.	•	,	2,000.
TANK 43 USED FOR SHIPMENT.	-1-11 -2-1.	ب-	, RE	QN: UY71210054 BRG5	.01.
LT -	82. TI).	C۵	rrection ha	ve been Ve	rified by
,	, /		Talbert.	L. Niania	3/1/20
2/24	1/2010			1.1	7
1		-	Talbert L.	Highight I	- DAR DESCAH
27. TIME STATEMENT (LOCAL)	DATE	TIME	25. REMARKS: (Note to detail	cause of dilays spetchs repairs, be	eakdown, elew operations,
NOTICE OF READINESS TO LOAD / DISCHARGE	02/23/2010	0800	:stoppages, etc.)		
VESSEL ARRIVED IN ROADS	02/23/2010	0 8000	٠	·	\
MOORED ALONGSIDE \$TARTED BALLAST PROCHARCE	02/23/2010	0857	D	LA OWNED PRODUCT	
FINISHED BALLAST DISCHARGE					
INSPECTED AND READY TO LOAD / DISCHARGE	02/23/2010	0900]		
CARGO HOSES CONNECTED	02/23/2010	0848			
COMMENCED LOADING / DISCHARSE STOPPED LOADING / DISCHARSE	02/23/2010	0900	,		
RESUMED LOADING / DISCHARGE				•	
FINISHED LOADING / DISCHARGE	02/23/2010	1148			. ,
CARGO HOSES REMOVED	02/23/2010	1206			
VESSEL RELEASED BY INSPECTOR	02/23/2010	/230	29. COMPANY OR RECEIVING	JERMINAL .	
COMMENCED BUNKERING FINISHED BUNKERING	 		(2) (see		
VESSELLEFT BERTH (Actual Estimated)	02/23/2010	12:45	1	UNITED PARADYN (Signature)	IE
30.1 CERTIFY THAT THE CARGO WAS INSPECTED	, ACCEPTED			Y THAT TIME STATEMENT	
AND LOADED AS INDICATED HEREON.	· G	MR	is correct		
10	4 8 - 1-	- A 10	/	1	
02/23/2010	t-I Mini	1 to I fe	100	1111	MY
(Date) (Signature of Au	thateed Government Rooms	The property of		(Maeter or Agent)	
DD Form 250.1 JAN 02		- 			

Operation: SUBMITTED SAMPLE AND ANALYSIS

Terminal: DFSC, SAN PEDRO

Our Reference : .260-0012490

Date Sample Taken: ---

Dale Submilled: 02/08/10

Date Tested : 02/08/10

Customer Product Description: JP-5

Drawn By: AS SUBMITTED

Representing: TANK 43

Lab Reference: 2010-LOSA-000136-A-001 - 003

Test	Methods	Results	Units	Specs
Gravity, API	D4052	38.7	PW H	36.0-48.0
Workmanship (Appearance)	Para 3.4 , MIL- DTL - 5624U	C&B		Clear And Brìght
Color (Visual)	Visual	Pale Yellow		Report
Flash Point (PMCC)	D93A	145	۶E	140 Min
Freezing Point	D2386	-51.5	ōС	-46 Max
Corrosioл - Copper 2hrs @ 100c	D130	1a		1 Max
Existent Gum	D381	<1	mg/100 mL	7 Max
Water Reaction Interface Rating	D1094	1b		1b Max
Sulfur Content	D4294	0.0556	W1%	0,30 Mex
Particulate Matter	Appendix A	. 0.66	mg/L	i Max
Filtration Time	Аррепдіх А	2.21 、	Minutes	15 Max
Fuel Systems Icing Inhibitor	D5006	<0.01	Vol%.	0.1-0.15
Distillation - Initial Boiling Point	D86	180.0	aC.	Report
- 10% Recovered	D86	198.0	σC	205 MAX
- 20% Recovered .	D86	204.5	āC	Report
- 50% Recovered	D86	222.0	ēC	Report
- 90% Recovered	D86	248.0	aC.	Report
- End Point	a 8Q	261.0	БС	300 Max
- Residue / Loss	D86	1.4/0.6	Vol%	1.5 Max / 1.5 Max
Thermal Oxidation Stability, Pressure Drop	D3241	0	mm Hg	25 Max
- Tube Deposit	D3241	1		<3
- Heater Tube Temperature	D3241	260	δC	260ºC
- Sample Pumped	D3241	490	നി	405 Min
Rale	D3241	3,0	mUmin	2.7-3.3
Water Seperation Index, MSEP	D3948		_	B5 Min ⁵
Water by Karl Fisher	D6304		ppm	Report

Intertek Calab Brall, Los Angeles

The information contained herein is based on laboratory tests and observations performed by Interior Caleb Bren. The sample was submitted by DFSC solely for testing."

'interick Caleb Brett discistins any and all liability for damage or injury which might result from the use of the information contained brenia, and nothing contoined herein shall constitute a guarantee, warranty on tepresentation by Interick Caleb Bran with respect to the accuracy of the information, the semple, product or item described, or its suitability for use for any specific purpose.

TANKER / BARGE AND RECE	IVING R	EPORT		OME	orm Approved I No: 0704-0248
Public reporting burden for this calbudgen of information is astimated to average 3 Completing and revisiting the collection of information. Send comments regarding Directorate for information Operations and Reports 1215 Jufferrorn Drive Highland	5 minules per response, g inle burden estimate o r, Guile 1204, Arlington,	Inoluting the time for re- r any other espect of info VA 22202-1302, and to t	dowing instructions, according existing of irmation, including stiggestions for reduc he Office of Management and	iste cources, gatheding and maintains and This burden, to Washington Head	ns the Data needed, and quarters Barrices.
Discreta in inclusion in the state of the st	2 INSPECTION OFF			3. REPORT NUMBER	
	DOOR GALLER	IDDA		SPB-2010-05	
	LOADING REPORT DISCHARGE REPORT DESCHARGE REPORT DESCHARG				
DESCAMW, 3171 N. GAFFEY ST., CA 90731-1099 DLA/DESC					607
7. NAME OF PRIME CONTRACTOR, CITY, STATE, ANDUOR LOCAL ADDRESS	B (Leading)			8, STORAGE CONTRA	CT CT
DESCLAMW, 3171 N. GAFFEY ST., CA 90731-109	9				SU et their left
9. TERMINAL OR REPRINERY SHIPPED FROM, CITY, STATE, ANIXOR LOCA	L ADDRESS (Loading)			10, ORDER NUMBER (N ant Fren
11. SHIPPED TO (Roselving Activity, City, State and/or Local Address)			•	(2, B/L NUMBER	NO. 14. CARGO NUMBER
SAN NICOLAS (N69232)				13. REQN/REQUEST I	IL CANGO ROBBER
16 VEBSEL		16. DRAFI ARRIVAL		17, DRAFT BAILIN	
LBM 3 BARAGE		FORE 2,- 6	NT / 6	FORE 5-	<u> </u>
11 PREVIOUS TWO CARGOES		18. PRIOR INSPECTIO	N.		
FRIST DIESEL SEDOND DIESEL 24, CONDITION OF GHORE PIPELINE	-	21, APPROPRIATION	Losding	•	22, CONTRACTITEM NO.
FULL BEFORE AND AFTER LOADING	1	GOVT OWN	ED		
23. PRODUCT		Z4, BPECIFICATIO			•
9130-01-273-2379 TURBINE FUEL, AVIATION, G		MIL-DTL		LOPRICAIN	PER CENT
25, STATEMENT OF QUANTITY	LOAD		DISCHARGED	LOSSIGAIN	PENCENT
BARRELS (42 Gab) (No)	1 4, 75	6.76			
GALLONS (Not)	199.7	84			
TONS (Long)	1				
26.	ST	ATEMENT OF QU	JALITY		
TE918		EPECIFICATION LIM	ITS .	TEST RESULTS	•
TANK 44 USED FOR SHIPMENT. API- HOLO OISCREPANCY 18,363 G	•		1,431 GL	REQN. UY71210194 B	DIPU SIJIS
		TIME	2a. DEMARKS: (Note in detail	cause of delays such as repairs, b	seskdown, slow operations,
27. TIME STATEMENT (LOCAL)	PATE		atobbadan ster)	4220 4. 2 4.20 4 7 2 1 1 2 1 3 4 4 4 4 4	
NOTICE OF READINESS TO LOAD / DISCHARGE	07/13/2010	0800	-		
VESSEL ARRIVED IN ROADS MOORED ALONGSIDE	07/13/2010	0 824	DLA OWNED PROD	DUCT	
8TARTED BALLASY DISCHARGE	Unibizoto	10051	-		
FINISHED BALLAST DISCHARGE					
INSPECTED AND READY TO LOAD / DISCHARGE	07/13/2010	0842		•	
CARGO HOSES CONNECTED	07/13/2010	10840			•
COMMENCED LOADING / D IDOHA RGE	07/13/2010	10657	띄		
STOPPED LOADING / DIBGHARGE	 		┥ , .		
RESUMED LOADING / DIRECHARGE	08/10/0010	18/16	\dashv		
FINISHED LOADING / DISCHARGE	07/13/2010	1248	-		
CARGO HOSES REMOVED VESSEL RELEASED BY INSPECTOR	07/13/2010	7400	29. COMPANY OR RECEIVING	TERMINAL	
COMMENÇED BUNKERING	07713/2010	1/100		101	
FINISHED BUNKERING			Summon!	WNITED PARADY	NE H
VESSEL LEFT BERTH (Actual (Estimated))	07/13/2010	1506	70	/ (Signature)	
30.1 CERTIFY THAT THE CARGOY/AS INSPECTED, A AND LOADED AS INDICATED HEREON.		OAR.	31. I HEREIN CERTIF IS CORRECT	Y THAT TIME STATEMENT	ſ
07/13/2010 Talbott	nad Covernment Enforce	nu l	26/	(MasiCon Agani)	
DD Form 250-1, JAN 92	Previous edit	ons are obsolete	*U.S. GPO: 1991-	281-485/40324	346/004

SAI BINCE CECCIET 7-14-10

Operation SUBMITTED SAMPLE AND ANALYSIS

Terminal DESC, SAN PEDRO

Our Reference 260-0013164

Date Sample Taken: ---

Date Submitted : 06/10-11/10

Date Tested 06/10-11/10

Customer Product Description: JP-5

Drawn By: AS SUBMITTED

Representing: TANK. 44

Lab Reference : 260-0013164.2010-LOSA-000956-A-001 - 002 - 003

Test	Methods	Results	Units	Specs
Gravity, API	D4052	38.8		36.0-48.0
Workmanship (Appearance)	Para 3.4 , MIL- DTL - 5624U	C & B	:	Clear And Bright
Color (Visual)	Visual	Pale Yellow		Report
Flash Point (PMCC)	D93A	144.6	۶·F	140 Min
Freezing Point	D2386	-49 0	٠c	-46 Max
Corrosion - Copper 2hrs @ 100c	D130	1a	****	1 Max
Existent Gem	D361	<1	mg/100 mL	7 Max
Water Reaction Interface Rating	D1094	1b		1b Max
Sulfur Content	D4294	0.052	W19/0	0.30 Max
Particulate Matter	Appendix A	0.5	mg/L	1 Max
Filtration Time	Appendix A	4.0	Minutes	15 Max
Fuel Systems Icing Inhibitor	D5006	<0.01	Volta	0.1-0.15
Distillation - Initial Boiling Point	D86	179.0	€C	Report
- 10% Recovered	D86	196.5	€C	205 MAX
- 20% Recovered	D86	204.0	% C	Report
- 50% Recovered	D86	221.5	* C	Report
- 90% Recovered	D86	248.5	€C	Report
- End Point	D86	261.5	°C	300 May
- Residue / Loss	D85	14/0.9	Vol%	1.5 Max / 1.5 Max
Thermal Oxidation Stability, Pressure Drop	D3241	δ	mm Hg	25 Max
- Tube Deposit	D3241	<1		<3
- Heater Tube Temperature	D3241	260	ŷC	260°C
- Sample Pumped	03241	510	ml	495 Min
- Rate	D3241	3.4	mL/min	2.7-3.3
Water Seperation Index, MSEP	D3948			85 Min *
Water by Karl Fisher	D6304		ppm	Report

Interies, Caleb Brett, Los Angeles

File internation personal teatin is based on laboratory tests and constructions performed to Internet Caleb Hier. The earnple was paramed to EHSC solely for testing."

t interest. Casel Brett disclaving eas and all listoles for damage or injury which oughe usual from the use of the information continued herein, and motiong command bretts, that constants or guarantee, mentionly on representation by Interest. Casel Brett with inspect to the enforcements, the compile, product or stern described or do suitability for use for any querific purpose.

TANKER/BARGE	-		2. INSPECTION OF	FICE			3. RE	PORT NUMBER	
X LOADING REPORT		DISCHARGE REPORT	DESP-SAN P.	EDRO	12 14.		SPI	3-2010-07	
AGENCY PLACING ORDER ON SH	IPPER, CI	Y, STATE, AND/OR LOCAL				5. DEPARTMEN	1		OR P.O. NUMBER
ESC-AMW, 3171 N. G/	AFFEY	ST., CA 90731-10	99		100	DLA/DES		0600-06-C-5	
NAME OF PRIME CONTRACTOR	CITY, STAT	E, AND/OR LOCAL ADDRE	SS (Loading)			· · · · · · · · · · · · · · · · · · ·	B. ST	ORAGE CONTRA	cĭ
ESC-AMW, 3171 N. G/ TERMINAL OR REFINERY SHIPPE	AFFEY	ST., CA 90731-10	99					· · · · · · · · · · · · · · · · · · ·	
TERMINAL OR REPORTED SHIPPE	D PROM, C	IIY, STATE, AND/OR LOC	AL ADDRESS (Loading)	•	100	10 01	OER NUMBER O	N SUPPLIER
SHIPPED TO (Receiving Activity,	City Co.		<u> </u>						
SAN NICOLAS (NO		ander Local Address;			-			r nambek	
ominioopho (m	17232)					•	13.RE	QN/REQUEST N	O. 14. CARGO NUMBER BOO17SNI
VESSEL		· · · · · · · · · · · · · · · · · · ·		16, DRAFT ARRI	VAL :		18777	DRAFT SAILING	
3M 3 BARAGE					70 M	72-00	FOI)(₄₇ 6~06
PREVIOUS TWO CARGOES IST DIESEL		DIESEL		19. PRIOR INSPI	CTION		2.2	···········	
CONDITION OF SHORE PIPELINE		COND DIESEL		21. APPROPRIA	3ON fl. oading)			V-1-44-	22. CONTRACT ITEM NO
ILL BEFORE AND AF	TER LO	ADING		GOVTO					22. CORTRACT II EM NO
PRODUCT				24. SPECIFIC	ATIONS				
30-01-273-2379 TURB			RADE JP-5	MIL-I	TL-5624				
STATEME	NT OF Q	UANTITY	LOAD	ED	DISCHA	RGED	LOSS/G	AIN	PER CENT
BARRELS (42 Gals) (Not)			2 504	34					
ALLONS (Net)	·		7467	EA	····				
ONS (Long)			170,4	7 -			····	, .	
			<u> </u>						
TES			ST.	ATEMENT OF	QUALITY				
TANK 44 USEI API - 39.8	O FOR S	SHIPMENT.			4 ⁵	UYTI	REQN: UY7	50-5	
TANK 44 USEI API- 39.8	O FOR S	SHIPMENT.		RE	WD 1	UY71;	· -	50-5	G5
TANK 44 USET API - 39.8			DAYE	RE TINE	28. REMAI	26,0	21-02 71 GL	50-5	G5 ***
API - 3.9.8	ENT (LOC)	લ)	DATE 09/07/2010		28. REMAI	26,0	21-02 71 GL	50-5	65 6 NOI 9 / 9 /201
TIME STATEM	ENT (LOC)	લ)		TIME	28. REMAI stoppages,	26,07	21-02 71 GL	50-5	65 6 NOI 9 / 9 /201
TIME STATEM OTICE OF READINESS TO L ESSEL ARRIVEC IN ROADS OORED ALONGSIDE	ENT (LOCA	લ)	09/07/2010	71ME	28. REMAI stoppages,	26,07	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM OTICE OF READINESS TO L ESSEL ARRIVEC IN ROADS DORRED ALONGSIDE TARTED BALLAST DISCHAR	ENT (LOCA OAD . DIS GE	લ)	09/07/2010 09/07/2010	080 080	28. REMAI stoppages,	76,07. RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM OTICE OF READINESS TO L ESSEL ARRIVEC IN ROADS FOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR	ENT (LOC) OAC : DIS GE GE	CHARGE	09/07/2010 09/07/2010 09/07/2010	080 080	28. REMAI stoppages,	76,07. RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM OTICE OF READINESS TO LESSEL ARRIVED IN ROADS OORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR ISPECTED AND READY TO LE	ENT (LOC) OAC : DIS GE GE	CHARGE	09/07/2010 09/07/2010 09/07/2010 09/07/2010	080 080 080 080	28. REMAI stoppages,	76,07. RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM OTICE OF READINESS TO L ESSEL ARRIVED IN ROADS HOORED ALONGSIDE TARTED BALLAST DISCHAR HISHED BALLAST DISCHAR HISPECTED AND READY TO L ARGO HOSES CONNECTED	ENT (LOC) OAC . DIS GE GE OAD / DIS	CHARGE	09/07/2010 09/07/2010 09/07/2010 	71ME 0 8 0 0 8 0 0 8 0 0 8 3	28. REMAI stoppages, DLA C	76,07. RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM TIME STATEM TOTICE OF READINESS TO L TESSEL ARRIVED IN ROADS TOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR ISPECTED AND READY TO L ARGO HOSES CONNECTED OMMENCED LOADING / DISC	ENT (LDC) OAC DIS GE GE OAD / DIS	CHARGE	09/07/2010 09/07/2010 09/07/2010 09/07/2010	080 080 080 080	28. REMAI stoppages, DLA C	76,07. RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM OTICE OF READINESS TO L ESSEL ARRIVEO IN ROADS IOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR ISPECTED AND READY TO L ARGO HOSES CONNECTED OMMENCED LOADING / DISCHAR TOPPED LOADING / DISCHAR	ENT (LOC) OAD DIS GE GE GE OAD / DIS CHARGE RGE	CHARGE	09/07/2010 09/07/2010 09/07/2010 	71ME 0 8 0 0 8 0 0 8 0 0 8 3	28. REMAI stoppages, DLA C	76,07. RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM TIME STATEM DOTICE OF READINESS TO L TESSEL ARRIVED IN ROADS HOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR ISPECTED AND READY TO L ARGO HOSES CONNECTED OMMENCED LOADING / DISCHAR ESUMED LOADING / DISCHAR ESUMED LOADING / DISCHAR ESUMED LOADING / DISCHAR TOPPED	ENT (LOC) OAD . DIS GE GE OAD / DIS CHARGE RGE RGE	CHARGE	09/07/2010 09/07/2010 09/07/2010 	71ME 0 8 0 0 8 0 0 8 0 0 8 3	28. REMAI stoppages, DLA C	76,07 RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
API- 35%	ENT (LOC) OAD . DIS GE GE OAD / DIS CHARGE RGE RGE	CHARGE	09/07/2010 09/07/2010 09/07/2010 	0 80 0 80 0 80 0 80 0 83 0 83	28. REMAI stoppages, DLA C	76,07 RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM TIME STATEM NOTICE OF READINESS TO L TESSEL ARRIVED IN ROADS NOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED LOADING / DISCHAR ESUMED LOADING / DISCHAR INISHED LOADING / DISCHAR INISHED LOADING / DISCHAR ARGO HOSES REMOVED	ENT (LOC) OAC DIS GE GE OAD / DIS CHARGE RGE RGE RGE	CHARGE	09/07/2010 09/07/2010 09/07/2010 	0 80 0 80 0 80 0 80 0 83 0 83 0 94	28. REMAI stoppages, DLA C	76,07 RKS: (Note in detail etc.)	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM TIME STATEM NOTICE OF READINESS TO L (ESSEL ARRIVED IN ROADS NOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR OMMENCED LOADING / DISCHAR ESUMED LOADING / DISCHAR INISHED LOADING / DISCHAR ARGO HÖSES REMOVED ESSEL RELEASED BY INSPE	ENT (LOC) OAC DIS GE GE OAD / DIS CHARGE RGE RGE RGE	CHARGE	09/07/2010 09/07/2010 09/07/2010 	0 80 0 80 0 80 0 80 0 83 0 83	28. REMAI stoppages, DLA C	776,07.	2/-02 7/ G/ cause of delays suc	50-5	65 6 NOI 9 / 9 /201
TIME STATEM TIME STATEM IOTICE OF READINESS TO L. TESSEL ARRIVED IN ROADS 400RED ALONGSIDE INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR ISPECTED AND READY TO L. ARGO HOSES CONNECTED OMMENCED LOADING / DISCHAR ESUMED LOADING / DISCHAR INISHED LOADING / DISCHAR ARGO HOSES REMOVED ESSEL RELEASED BY INSPE OMMENCED BUNKERING NISHED BUNKERING	GE GE GAD / DIS CHARGE RGE RGE CTOR	CHARGE	09/07/2010 09/07/2010 09/07/2010 	080 080 080 080 083 094 1159 1210	28. REMAI stoppages, DLA C	776,07.	2/-02 7/ G/ cause of delays suc	50 - 3	GS S NO1 9 / 9 / 201 kdown, slow operations,
TIME STATEM TIME STATEM OTICE OF READINESS TO L. ESSEL ARRIVED IN ROADS FOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR REPECTED AND READY TO L ARGO HOSES CONNECTED OMMENCED LOADING / DISCHAR INISHED LOADING / DISCHAR INISHED LOADING / DISCHAR ARGO HOSES REMOVED ESSEL RELEASED BY INSPER DOMMENCED BUNKERING INISHED BUNKERING SESEL LEFT BERTH (Adual)	GE GE OAD / DIS CHARGE RGE RGE CTOR	CHARGE CHARGE	09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010	0 80 0 80 0 80 0 80 0 83 0 83 0 94	28. REMAI stoppages, DLA C	776,07.	2/-02 7/ G/ Cause of delays suc	A ADYNE	GS S NO1 9 / 9 / 201 kdown, slow operations,
TIME STATEM NOTICE OF READINESS TO L (ESSEL ARRIVED IN ROADS MOORED ALONGSIDE STARTED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED LOADING / DISCHAR TOPPED LOADING / DISCHAR ESUMED LOADING / DISCHAR INISHED LOADING / DISCHAR INISHED LOADING / DISCHAR INISHED LOADING / DISCHAR	GE GE CHARGE RGE RGE CTOR Estimate ARGO	CHARGE CHARGE CHARGE	09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010	080 080 080 080 083 094 1159 1210	28. REMAI stoppages, 25 DLA C	PY OR RECEIVING	2/-02 7/ G/ Cause of delays suc	AS ADYNE	G5 6 NO1 9 / 9 / 201 kdown, slow operations,
TIME STATEM TIME STATEM NOTICE OF READINESS TO LIVESSEL ARRIVEO IN ROADS ADORED ALONGSIDE STARTED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR ARGO HOSES CONNECTED COMMENCED LOADING / DISCHAR INISHED LOADING / DISCHAR INISHED LOADING / DISCHAR ARGO HOSES REMOVED ESSEL RELEASED BY INSPE OMMENCED BUNKERING INISHED BUNKERING INISHED BUNKERING INISHED BUNKERING INISHED BUNKERING OSMENCED BUNKERING AND LOADED AS INDIC	GE GE CHARGE RGE RGE CTOR Estimate ARGO	CHARGE CHARGE CHARGE	09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010	080 080 080 080 083 094 1250 1330	28. REMAI stoppages, 25 DLA C	NY OR RECEIVING	2/-02 7/ G/ Cause of delays suc	AS ADYNE	G5 6 NO1 9 / 9 / 201 kdown, slow operations,
TIME STATEM TIME STATEM OTICE OF READINESS TO LI ESSEL ARRIVEO IN ROADS FOORED ALONGSIDE TARTED BALLAST DISCHAR INISHED BALLAST DISCHAR INISHED BALLAST DISCHAR RESPECTED AND READY TO LE ARGO HOSES CONNECTED OMMENCED LOADING / DISCHAR INISHED LOADING / DISCHAR ARGO HOSES REMOVED ESSEL RELEASED BY INSPE OMMENCED BUNKERING INISHED BUNKERING ESSEL LEFT BERTH (Actual I CERTIFY THAT THE C AND LOADED AS INDIC	GE GE CHARGE RGE RGE CTOR Estimate ARGO ATED H	CHARGE CHARGE CHARGE	09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010 09/07/2010	080 080 080 080 083 094 1250 1330	28. REMAI stoppages, 25 DLA C	NY OR RECEIVING	2/-02 7/ G/ Cause of delays suc	AS ADYNE	GS S NO1 9 / 9 / 201 kdown, slow operations,



Operation: SUBMITTED SAMPLE AND ANALYSIS

Terminal: DFSC, SAN PEDRO

Our Reference : 260-0013552

Date Sample Taken : ---

Date Submitted: 08/12/10

Date Tested: 08/12/10

Customer Product Description: JP-5

Drawn By: AS SUBMITTED

Representing: TANK 44 DATE 08/12/10 Lab Reference: 2010-LOSA-001391-C-001

Test	Methods	Results	Units	Specs
Gravily, API	D4052	***		36.0-48.0
Workmanship (Appearance)	Pare 3.4 , MIL- DTL - 5624U	***		Clear And Bright
Color (Visual)	Visual	<u> </u>		Report
Flash Point (PMCC)	D93A		8는	140 Min
Freezing Point	D2386		, sc	-46 Max
Corrosion - Copper 2hrs @ 100c	D130			1 Max
Existent Gum	D381		mg/100 mL	7 Max
Water Reaction Interface Rating	D1094			1b Max
Sulfur Content	D4294 ·	•	Wt%	0.30 Max
Particulate Matter	Appendix A	0.34	mg/L	1 Max
Filtration Time	Appendix A	7.0	Minutes	15 Max
Fuel Systems Icing Inhibitor	D5006		Vol%	0.1-0.15
Distillation - Initial Boiling Point	D86		8C	Report
- 10% Recovered	D86 .		PC	205 MAX
- 20% Recovered	D86 .		°C	Report
- 50% Recovered	D86	***	°C	Report
- 90% Recovered	D86		aC.	Report
- End Point	D86		%C	300 Max
- Residue / Loss	D86	***	Vol%	1.5 Max / 1:5 Max
Thermal Oxidation Stability, Pressure Drop	D3241		mm Hg	25.Max
- Tube Deposit	D3241	***		<3
- Heater Tube Temperature	D3241		°C	260°C
- Sample Pumped	. D3241	سد .	·mi	405 Min
- Rate	D3241		mL/min	2.7-3.3
Water Seperation Index, MSEP	D3948		••	85 Min *
Water by Karl Fisher	D6304	برسيو	ppm	Report

interiek Caleb Brett, Los Angeles

The information contained became is based on laboratory tests and observations performed by Interick Caleb Brest. The sample was submitted by DFSC solely for testing."

'Intodek Caleb Brett discipling any and all highlity for damage or injury which might result from the use of the information contained herein, and nothing contained herein shall constitute a guarantee; wereany on representation by Intertok Caleb Brott with respect to the generacy of the information, the sample, product or them described, or its suitability for use for any specific purpose."

TANKER / BARGE	MATERI	AL INS	PECTION			
AND RECI		and the second second				rm Approved Na: 0704-0248
Public repariting builden for this colls of the information is extended to avouge to Completing and reviewing the catherine of Information. Sand commission to parelle Discourses for laboration Coparations and Reports 1211 Sections Date Highway Budget, Proparagin Required Project (1074-0240, Washington Do. 2503).	ne dia burdan actimala	or any other accord:	(Infranctica isolasias su	የተመልማሽለውን የነው አዲባት ።	data sowers, pathering and maintainh chig This burden, to Wishington Heads	g the Data needed, and custom Services.
1. TAMERRAGE	2, INSPECTION OF	FFICE			3. REPORT NUMBER	
LOADINGREPORT DISCHARGE REPORT DFSP-SAN PEDRO						
						K P.O. NUMBER
DESC-AMW, 3171 N. GAFFEY ST., CA. 90731-10: 7. NAME OF PRINE CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRE	99 %= ((and (a))			DLA/DESC	\$PO600-06-C-56	
DESC-AMW, 3171 N. GAFFEY ST., CA 90731-109	99				a. STOPAGE CONFRAC	.1
3. TERMINAL OR REFINERY SHIPPED FROM CITY, STATE, ANSUOR LOCAL ADDRESS RESUM						(SUPPLIER
11, SHIPPED TO (Receiving Activity, City, Sixth and/or Local Activest) SAN NICOLAS (N69232)					12. 8/L AUMBER 13. REGN/REQUEST NO	1 14. CARDO NUMBER BOO18 SCI
16. VESSEL LBM 3 BARAGE	.	16. DRAFT ARRIV	A-A	1: 00	17. DRAFT BAILING	0 0-
18, PREVIOUS TWO CARGOES		FORE TI	TION AFT	7-40	100E 15-10	4F 076
FRET DIESEL SECOND DIESEL 20. CONDITION OF SHORE PIPELING	·		•	·		
FULL BEFORE AND AFTER LOADING		31, APPROPRIATI GOVT OV				22. CONTRACT (TEM NO.
21 PRODUCT		1 SPECIFICA				
9130-01-273-2379 TURBINE FUEL, AVIATION, GI			L-5624			
SARRELS (42 QUI) (NAS)	LOAD	IED	DISCHARG	ED	LOSSIGAIN	PERCENT
GAULDING (NING	C,381	6.75				
TONS (Long)	100,2	43.6				
20.	37	TATEMENT OF			-	
TESTS		* SPECIFICATION	ВТАКІ	•	YEST RESULTS	
TANK 44 USED FOR SHIPMENT, API - 42.1			·		DN: UY71210305BRG5 7121-0305-	.JPOI
				REC'	7121-0305- 17 98,630 1112/2010	GL
27. TIME STATEMENT (LOCAL)	DATE	TIME	26. REALARKS		mes of dalays such as regalis, bess	idown, slow operations,
NOTICE OF READINESS TO LOAD / DISCHARGE	11/01/2010	0945	and harden and	,		
VESSEL ARRIVED IN ROADS MOORED ALONGSIDE	11/01/2010	10747	┥			
BTARTED BALLAST D'ECHARGE	11/01/2010	10700	DLA OW.	NED PRODI	OCT.	
FINISHED BALLAST DISCHARGE		+			INCONJUNCTION WITH	THE PRODUCT
INSPECTED AND READY TO LOAD / DISCHARGE	11/01/2010	1005	GOING T	O SAN CLE	MENTE.	·
CARGO HOSES CONNECTED	11/01/2010	1005	\supset			Ī
COMMENCED LOADING / DIGGHARGE STOPPED LOADING / DIGGHARGE	(1/0)/2010	1034				
RESUMED LOADING/DISCHARGE			_			į į
FINISHED LOADING / DISCHARGE	11/01/2010	77474				1
CARGO HOSES REMOVED	11/01/2010	17824	\dashv			1
VESSEL RELEASED BY INSPECTOR	11/01/2010	1/3/5 -1	29, COMPANY	DA RECENING TE	RMINAL	
COMMENCED BUNKERING				1	. 1	
FINISHED BUNKERING			□ <u>¥</u>	James	WATER PARADYNE	
VESSELLEFT BERTH (Actual / Estimate) 90. I CERTIFY THAT THE CARGO WAS INSPECTED, AC AND LOADED AS INDICATED HEREON.	11/01/2010 CEPTED	QHL,	31. THERE IS COR		(Signature) THAT TIME STATEMENT	
11/01/2010 Talke (Des) (Signature of Autour/22	d downmant Rapus		$A = \emptyset$	BL	(Wasim or VSech	
DD Form 250-1, JAN 92	Previous editio	ns are ebsolete	น .ธ. 0	SPO: 1991-28	1-465/40324	346/004



Operation: SUBMITTED SAMPLE AND ANALYSIS

Terminal: DFSC, SAN PEDRO

Our Reference : 260-0014138

Date Sample Taken: ---

Date Submitted: 10/29/10

Date Tested: 11/01/10

Customer Product Description: JP-5

Drawn By: AS SUBMITTED

Representing: TANK 44

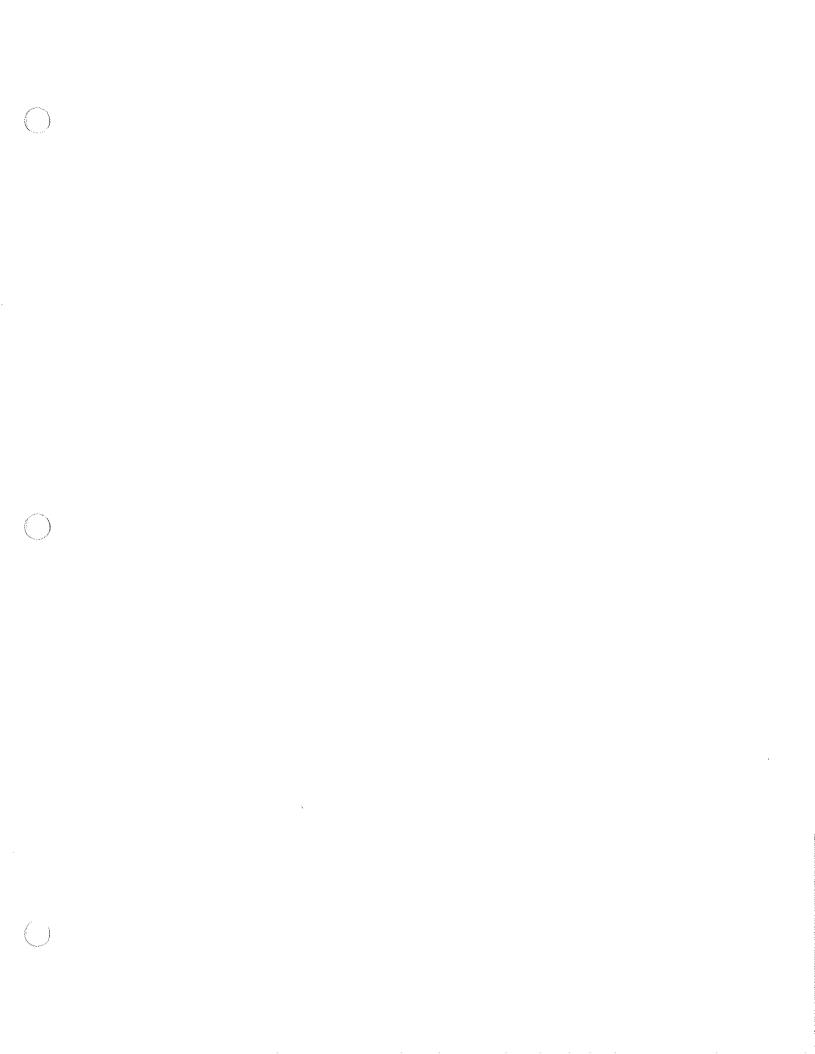
Lab Reference: 2010-LOSA-002058-001 - 003

Test	Methods	Results	Units	Specs
Gravity, API	D4052	41.8	****	36.0-48.0
Workmanship (Appearance)	Para 3.4 , MIL- DTL - 5624U	C & B		Clear And Bright
Color (Visual)	Visual	Pale Yellow		Report
Flash Point (PMCC)	D93A	142	약	140 Min
Freezing Point	D2386 ·	-49.0	°C	-46 Max
Corrosion - Copper 2hrs @ 100c	D130	1a	******	1 Max
Existent Gum	D381	<1	mg/100 mL	7 Max
Water Reaction Interface Rating	D1094	1b	3	1b Max
Sulfur Content	D4294	0.0306	Wt%	0.30 Max
Particulate Matter	Appendix A	0.62	mg/L	1 Max
Filtration Time	Appendix A	3.2	Minutes	15 Max
Fuel Systems Icing Inhibitor	D5006	< 0.01	Vol%	0.1-0.15
Distillation - Initial Boiling Point	D86	178.0	°C	Report
- 10% Recovered	D86	193.5	⁸ C	205 MAX
- 20% Recovered	D86	200,0	<u> </u>	Report .
- 50% Recovered	D86	215.0	°C	Report
- 90% Recovered	D86	238.5	₽Ç.	Report
- End Point	D86	251.5	₽C.	300 Max
- Residue / Loss	D86	1.3 / 0.8	Vol%	1.5 Max / 1.5 Max
Thermal Oxidation Stability, Pressure Drop	D3241	0	mm Ha	25 Max
- Tube Deposit	D3241	<1		<3
- Heater Tube Temperature	D3241	260	øC	260°C
- Sample Pumped	D3241	450	ml	405 Min
- Rate	D3241	3.0	mL/min	2.7-3,3
Water Seperation Index, MSEP	D3948	_	111731111	85 Min *
Water by Karl Fisher	D6304	4-	mag	Report

intertek Caleb Brett, Los Angeles

The information contained herein is based on laboratory tests and observations performed by intertek Caleb Brett. The sample was submitted by DFSC solely for reading."

Intenck Caleb Brett disclaims any and all fiability for damage or injury which might result from the use of the information contained herein, and nothing contained herein shall constitute a guarantee, warranty on representation by Intertek Caleb Bratt with respect to the accuracy of the information, the sample, product or item described, or its suitability for use for any specific purpose."



NBVC San Nicolas Island 2010 Opacity Survey

2010 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Powerhouse	1,440 BHP CAT Model 3516DI, Unit G-1	9/7/2010	Z	N	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-2	9/7/2010	N	Ν	·
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-3	9/7/2010	N	Υ	
Powrhouse	1,490 BHP Cummins Model QST30-G5-NR2, Unit G-4	9/7/2010	N	N	
Powrhouse	1,440 BHP EMD-GM Model 16-567- C, Unit G-5	9/7/2010	N	N	
Powrhouse	250 BHP Cummins Model QSB6.7- G3-NR3 (backup)	9/7/2010	N	N	
SLAM Site	435 BHP Cummins Model NT 855 06 (SLAM 2)	9/7/2010	N	N	
SLAM Site	78 BHP Isuzu Model 6BD1 (SLAM portable)	9/7/2010	N	N	
Portable JP-5-Fired Engines	417 BHP Caterpillar Model 3406B- D1, ID 2WB09719, Bldg N180	9/7/2010	· N	N	
Portable JP-5-Fired Engines	112 BHP Hino Model 7142-5075	9/7/2010	N	N	
Portable JP-5-Fired Engines	397 BHP Cat Model 3306	9/7/2010	N	N	
Portable JP-5-Fired Engines	165 BHP John Deere Model 6068TF275	9/7/2010	N	N	
Portable JP-5-Fired Engines	167 BHP Allis Chalmers Model 3500-A	9/7/2010	N	N	
Sweeper	115 BHP John Deere Model 4045T	9/7/2010	N	N	
JP-5-fired BUG	145 BHP Deutz Model DFP4-2012- C15, Fire Water Pump, Bldg N299	9/7/2010	· N	N	
JP-5-fired BUG	197 BHP John Deere Model 6068HF285, Runway Lighting Backup, Bldg N197	9/7/2010	N	N	
JP-5-fired BUG	1,220 BHP Detroit Model 91237306, Bldg N182	9/7/2010	N	N	
JP-5-fired BUG	650 BHP Detroit Model 400 ROZD71, Bldg N127	9/7/2010	· N	N	
JP-5-fired BUG	235 BHP Cat Model 3306D1, Bldg N178	9/7/2010	N	N	
JP-5-fired BUG	235 BHP Cat Model 3306B, Fuel Farm Pumphouse	9/7/2010	N	N	

2010 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
JP-5-fired BUG	207 BHP Cummins Model 6CT8.3- G2, Bldg N172	9/7/2010	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N166	9/7/2010	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N168	9/7/2010	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N170	9/7/2010	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N145	9/7/2010	N	N	
JP-5-fired BUG	364 BHP Cummins Model QSL9- G2-NR3, Bldg N111	9/7/2010	N	N	
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bidg N112	9/7/2010	N	N	
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bldg N113	9/7/2010	Z	N	
JP-5-fired BUG	130 BHP Cat Model C4.4, Bldg N144	9/7/2010	N	N	
JP-5-fired BUG	99 BHP Cummins Model 4BTA3.9- G5, Bldg N255	9/7/2010	N	N	
JP-5-fired BUG	56 BHP Cummins Model 4B3.3- G1, near medical bldg and telephone system	9/7/2010	N	N	
JP-5-fired BUG	158 BHP Caterpillar Model 3116- D1	9/7/2010	N	N	
Barge Landing Generator	325 BHP International Model GCD325	9/7/2010	N	N	
Air Compressor	80 BHP John Deere Model 4039 DF	9/7/2010	N	N	
Air Compressor	80.5 BHP John Deere Model 4045DF150B	9/7/2010	· N	N	
Portable Gasoline Engine	63 BHP Ford, Model LSG-4231- 6007-B	9/7/2010	N	N	



San Nicolas Island Powerhouse 2010 12-Month Progressive Sample Power Generation Report

1		Dally delle)	nodau no			
SATURDAY, Jan	SATURDAY, January 2, 2010 P. Santistevan						
	Unite (Telephone)	Unit 2	2	Units	3	Unit 5	Totals
	Pwr Gen Totals Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	l Pwr Gen Totals i Factor	Total KWH
1:00		673	0.74				673
2:00		637	0.73			-	637
3:00		674	0.74			EMMANUS. IN	674
4:00		707	0.74			······	707
5:00	_	734	0.76				734
9:00	· —	754	0.77				754
7:00		716	0.75				716
8:00		694					694
00:6		726					726
10:00	1 2000000 (718	0.75			-	718
11:00		748					748
12:00		705	0.74				705
13:00		644	0.72			4 194444	644
14:00	 1	229	0.73			a panesa a	677
15:00		699	0.73			***************************************	699
16:00		704	0.75			mat William	704
17:00		889	0.73			i tuinnius	688
18:00		641	0.73				641
19:00		609	0.71				609
20:00	_	613	0.71			-	613
21:00	_	621	0.73	_			621
22:00		643	0.73				643
23:00	,	619	0.72				619
Total KW		16.218	X		\backslash		
Generation	Unit 1 Unit 2	Unit 3	Unit 5	Total			
Oil added	9 0		0	2	Gals		
Fuel used	0 1340	[0]	0 11110	1340	Gals		
Fuel Received	0 Gals			-			
PREVIOUS	4494 Gals						
FUEL USED	1340 Gals						
Total	3154 Gals						

			Daily Gen	$(\)$	tion Report				
SNI Powerhouse Thursday, Febru G. Pearson	use bruary 4, 2010)					·
	Unit	7574 7574 375	Unit 2		Unita	2	Unit 5	2	Totals
	Pwr Gen Totals Factor	95.6000 96.00	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Total KWH
1:00							770	0.77	770
2:00	-	•					714		714
3:00							734		734
4:00	-						869	0.75	869
5:00							879	0.8	879
00:9	_		•				841	0.8	841
7:00							824	0.8	824
8:00			-				865	0.81	865
9:00							882	0.81	882
10:00							887	0.81	887
11:00							851	0.8	851
12:00							836	0.79	836
13:00	_						608	0.79	809
14:00	_						192	0.77	767
15:00							692		692
16:00	_						777		777
17:00	_	•	_				806		806
18:00					•		804	0.78	804
19:00							737	0.77	737
20:00	***************************************		***************************************				755		755
21:00	* PMMS 1	-					772		772
22:00			Minus 64				969		969
23:00			ins busines 1				719	0.75	719
Total KW	X	V		Transfer of the control of the contr		X	18,500	/	18,500
Generation	Unit 1 Unit 2	12	Unit 3	Unit 5	Total				
Oil added	-0	0	0	2	5	Gals			
Fuel used	. lo	lo 🐇	lo	1600	1600	Gals			
Fuel Received	4757 Gals								
PREVIOUS	2408 Gals								
FUEL USED	1600 Gals								
Totai	5565 Gals								

Can Totals Factor Can Totals Ca	Saturday, March o, 2010	alcii o, 2010							
Time Peur	m. Owagery	Unit		Unit		Unit	3	Units	Totals
1:00 2:00 3:00 4:00 6:04 74 6:07 6:07 6:07 6:07 6:07 6:07 6:07 6:07	Ė	Gen	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor		Total KWH
2.00 3.00 3.00 4.00 6.04 74 4.00 8.02 8.02 8.03 8.03 8.03 8.03 8.03 8.03 8.03 8.03	1:00				100 Per 100 Pe		75	-	_
3:00 4:00 5:00 6:00 6:00 6:00 8:00 8:00 8:00 8:00 8	2:00					678			678
4.00 5.00 6.00 7.00 8.42 8.42 8.42 8.42 8.42 8.42 8.42 8.42	3:00					664		•	664
5.00 6.00 7.00 8.20 8.20 8.20 8.20 8.20 8.20 8.20 8	4:00	0				629		_	629
850 856 80 851 80 820 830 830 830 830 830 830 830 830 830 83	5:00	-				842		_	842
1.00 842 80 80 80 80 80 80 80 8	9:00	<u> </u>				856		_	856
8:00 9:00 10:00 11:00 11:00 12:00 13:00 14:00 15:00 15:00 15:00 16:00 16:00 16:00 17:00 18	7:0(842			842
9:00 10:00 10:00 11:00 11:00 12:00 13:00 14:00 15:00 15:00 15:00 16:00 17:00 1	8:0(292	77		768
10:00 11:00 11:00 11:00 12:00 13:00 14:00 15:00 15:00 15:00 16:00 17:00 18:00 19:00)0:6			** ******		812	78	-	812
11:00 12:00 13:00 14:00 15:00 15:00 15:00 15:00 15:00 15:00 15:00 17:00	10:0(0				734		_	734
12:00	11:00			***************************************		19//			776
13:00 14:00 15:00 16:00 17:00 18:00 18:00 19:00 20:00	12:0(813			813
14:00 15:00 16:00 16:00 17:00 18:00 19:00 20:00	13:0(0		• *******		846		• •••••	846
15:00 16:00 17:00 18:00 18:00 20:00 20:00 20:00 21:00 22:00 23:00 24:00 24:00 25:00 25:00 26:00 27:00 27:00 28:00 29:00	14:0(-		Monday 4		96/		**********	796
16:00 723 77 788 77 17:00 788 77 18:04 78 77 18:04 77 18:04 77 18:04 77 18:04 77 18:04 18:04 78 18:04	15:0(0				720		****	720
17:00 788 77 17 18 18 17 18	16:00	0				723			723
18:00 824 78 18.00 19:00 756 77 18.00 20:00 730 76 18.00 21:00 733 77 18.00 22:00 73 73 18.00 24:00 73 73 18.129 24:00 74 73 18.129 10	17:0(0				788		•	788
19:00 20:00 20:00 21:00 22:00 22:00 24:00 Unit 1 Unit 2 Unit 3 Unit 5 Cals ived	18:0(0				824		*******	824
20:00 21:00 22:00 22:00 22:00 24:00 24:00 Unit 1 Unit 2 Unit 3 Unit 5 Total ived	19:0(0				756		*****	756
21:00 22:00 22:00 24:00 24:00 Unit 1 Unit 2 Unit 3 Unit 5 Total Unit 4 Unit 5 Total S	20:00	-				730		** ====	730
22:00 708 75 18 23:00 674 73 18 24:00 74 73 18 24:00 74 74 74 13:400 13:400 13:400 13:400 14:400 13:400 13:400 13:400 15:400 15:400 15:400 15:400 15:400 15:400 15:400 15:400	21:00	0				733		•••••••••••••••••••••••••••••••••••••••	733
23:00 674 73 18 24.00 686 74 74 Unit 1 Unit 2 Unit 5 Total Ived 1,400 Al Al S 4,225 Gals ED 1,400 Gals	22:00					708		oracio terr	708
Unit 1 Unit 2 Unit 5 Total ived 1,400 Gals S 4,225 Gals ED 1,400 Gals	23:01	0.0				674 686			674 686
Unit 1 Unit 2 Unit 3 Unit 5 Total ived 1,400 1,400 4,225 Gals S 1,400 Gals 1,400	1000		X		X	18,129	X		18,129
ived 0 Gals 4,225 Gals 5 4,225 Gals 5 1,400 Gals		E	Unit 2	Unit 3	Unit 5	Total			
ived 4	Fuel used			1,400		1,400	Gals		
4,225 1,400	Oil added						Gals		
4,225 0 1,400	Fuel Received	0	Sals						
1,400	PREVIOUS		Sals						
	FUEL USED		Sais						

Thursday, April 8,	use ril 8, 2010								
T Santisteval									
	THE		Unit		Unita	3	Unit 5	i.	Totals
The	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Total KWH
1:00							621	0.71	621
2.00							589	0.71	789
3:00			M MANN (616	0.73	616
4:00							661	0.73	661
2:00							713	0.75	713
9:00							741	0.77	741
7:00							750	0.77	750
8:00							762	0.78	762
00:6							802	0.79	805
10:00							9//	0.77	776
11:00							828	0.79	828
12:00			_		-		781	0.77	781
13:00	•						854	0.79	854
14:00	=						785	0.76	785
15:00							832	0.77	832
16:00							812	0.79	812
17:00							826	0.77	826
18:00							781	0.78	781
19:00			-				715	0.75	715
20:00							802	0.77	802
21:00							737	0.77	737
22:00							721	0.75	721
23:00							709	0.75	709
24.00							677	0.74	677
Total KW		$\langle \langle \rangle \rangle$		$\langle \rangle$		\mathbb{X}	17,894		
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total				
Oil added	0	0	0	0	0	Gals			
Fuel used	I 0	0	0	1410	1410	Gals			
Fuel Received	0	Gals			S				
PREVIOUS	4572	Gals							
LUEL USED	1410	Gals							
Total	3169	Solo							

m. walley											
	CHILL		Unit 2	2	Unit 3		5	Unit 4	Unit 5	5	Totals
		10 at 10 at 10 at 10		Pwr		Pwr				PWI	Total
Ime	Gen Totals	Factor	Gen Totals	Factor	Gen Totals	Factor	Gen Totals	s Factor	Gen Totals	Factor	KWH
1:00	** IVI				982						685
2:00					869			-			869
3:00	_		manus a		899						668
4:00					729						729
5:00					780						780
00:9	_		_		778					·—	778
7:00					777						777
8:00					861						861
00:6	_		-		826			_			826
10:00	_	·			006			_			900
11:00					861						861
12:00					305						905
13:00					781						781
14:00			Marie: 0		795						795
15:00					838						838
16:00					810						810
17:00					838					_	838
18:00	-				761						761
19:00					744						744
20:00	_		-		803						803
21:00	_				692			_			769
22:00					751						751
23:00					754						754
24.00					738						738
Total KW		X		\bigvee	18,847	$\langle \rangle$		X		\bigvee	18,847
	Unit 1	Unit 2	Unit 3	Unit 5	Total						
Fuel used			1,360		1,360	Gals					
Oil added			4		7	Gals					
Fuel Received	9	Gals									
PREVIOUS	5,827 G	Gals									
FUEL USED	1,360 Gals	7									
	■なるなどのであるからなったとのできない。 ■なるなどのであるからなった。 ■なるなどのである。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるなどのできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なるないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできない。 ■なないできないできない。 ■なないできない。 ■なないできないできない。 ■なないできないできない。 ■なないできないできないできないできない。 ■なないできないできないできないできないできないできないできないできないできないで	5									

Saturday, June 12, 2010 J. Gaeda Unit 2 Unit 3 Unit 3 Unit 4 Unit 5 Unit 4 Unit 5 Unit 4 Unit 5 Unit 4 Unit 5 Unit 5 Unit 6 Unit 1 Unit 7 Unit 1 Unit 2 Unit 1 Unit 2 Unit 1 Uni			Dail	Daily Gen tio	tion Report	t)
Unit 1 Unit 2 Unit 3 Unit 4 Unit 5 Unit 5 Unit 5 Unit 6 Unit 6 Unit 6 Unit 7 Unit 7 Unit 6 Unit 7 Unit 7 Unit 6 Unit 7 Unit 7 Unit 7 Unit 6 Unit 7 Unit 8 Unit 8 Unit 9 U	SNI Powerho Saturday, Jul J. Gaede	ne 12, 2010								
Time Cent Totals Fractor Cent Totals		Lajun .	Unit 2		1.3	Jun Onk	4	nun nui	5	Totals
O1.00 O1.0	Ē	Gen Totals	Gen Totals	1,2,00		Gen Totals		Gen Totals	Pwr Factor	Total KWH
02:00 04:00 06:00 05:00	01:00	_						685	75	685
03:00 04:0	02:00				-			723		723
06;00 06;00 06;00 07;00 08;00 08;00 08;00 11;00	03:00	•	_					684		684
06:00 06:00 06:00 08:00 08:00 08:00 10:00 11:00	04:00	*****						929	9/	029
1000 1000	02:00							704		704
17.00 20.0	00:90	A \$100mm	_		_			755		755
08:00 11:00	07:00	34mm 44		***************************************				710		710
1000 1000	08:00							651		651
10:00	00:60							743	80	743
11:00	10:00		_		_		_	069		069
12:00	11:00							629		629
13:00	12:00							637		637
14:00	13:00							633		633
15:00 16:00 17:00 18:00 20:00 21:00 22:00 23:00 24:00 24:00 25:00 25:00 25:00 26:00 26:00 26:00 26:00 26:00 27:00 28:00	14:00	***************************************	_		_			989		989
16:00	15:00	****						629		629
17:00	16:00							715		715
18:00 686 19:00 658 20:00 692 21:00 690 22:00 690 23:00 7,338 644 671 644 671 644 671 100S 1,261 1,261 10US 8,646 6als 10US 6als	17:00		_		_			684		684
19:00 20:00 21:00 22:00 22:00 23:00 24:00	18:00	•	_		_			989		989
20:00 21:00 22:00 23:00 24:00 24:00 25:00 1	19:00			······································				658		658
21:00 22:00 23:00 24:00 Lonit 1 Unit 2 Unit 3 Unit 4 Unit 5 Total Secived	20:00							692		692
22:00 Mark	21:00		_		_			069		069
23:00 HW 644 EW Wilt 1 Unit 2 Unit 3 Unit 4 Unit 5 Total used Unit 1 Unit 2 Unit 3 Unit 4 Unit 5 Total Received % 646 Gals Acceived Gals IOUS 8,646 Gals USED 1,261 Gals 7,385 Gals	22:00		_					671		671
24:00 FWW FWW FW Mit 2 Unit 3 Unit 4 Unit 5 Total Gals Total Gals </td <td>23:00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>644</td> <td></td> <td>644</td>	23:00							644		644
IKW Unit 1 Unit 2 Unit 3 Unit 4 Unit 5 Total Issed 1,261 1,261 1,261 Gals Ided 0 0 0 0 Received 0 0 0 0 IOUS 8,646 Gals 0 0 0 VSED 1,261 Gals 0 0 0								674		6/4
used Unit 2 Unit 3 Unit 5 Unit 5 Unit 5 Total Ided	Total KW	X		V	\bigvee_{i}		\bigvee	16,443	\bigvee	16,443
used 1,261		_	Unit 3	4	Total					
Ided I	Fuel used			1,26	1,261	Gals				
Received 8,64 TOUS 8,64 USED 1,26	Oil added					Gals				
10US 8,646 USED 1,261 7,385	Fuel Received	O Gals								
USED 1,261 7,385	PREVIOUS									
7,385	FUEL USED	1,261 Gals								
	Total	7,385 Gals								

Unit 2	SNI Powerhouse Wednesday, July 14, 2010 M. Walley	iuly 14, 2010	Ì				l					
Time Gen Totals Factor Gen Totals Gen To		Unit 1		Unit		Unit		nun	4	S HUN		Totals
1.00		Con Totale	C		Pwr Factor		Pwr		Factor		PWr	Total
2.00 3.00 3.00 4.00 5.00 6.00 6.00 6.00 6.00 6.00 6.00 6		Gen lotals	74.55	5 _	27						2	מאיח באַר
2.00 3.00 4.00 5.00 6.00 6.00 7.21 7.7 6.00 7.21 7.7 7.1 7.00 8.00 7.21 7.7 7.1 7.00 8.00 8.835 7.7 8.00 8.835 7.7 8.00 8.831 8.00 8.00 8.00 8.00 8.00 8.00 8.00 8.0	T:00			147	0/			-				747
3:00 4:00 7:00 8:00 7:00 8:00 8:00 8:00 8:00 8	2:00	**** 1		728	.75					_	ļ	728
4:00 721 77 5:00 791 77 6:00 800 78 8:00 77 8:00 77 9:00 835 79 11:00 806 77 12:00 887 80 13:00 887 80 14:00 868 79 15:00 868 79 15:00 868 79 16:00 868 79 18:00 868 77 18:00 868 77 18:00 868 77 18:00 77 80 18:00 77 77 20:00 740 76 21:00 740 76 22:00 740 76 24:00 740 76 24:00 7443 74 10ut 5 1,443 74 10us 1,443 6als 1,443 6als 1,443 6als 1,443 <td>3:00</td> <td>Proc. 1</td> <td></td> <td>726</td> <td>.75</td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td> <td>726</td>	3:00	Proc. 1		726	.75					_		726
5:00 6:00 8:00 8:00 8:00 8:00 8:00 8:00 8	4:00			721	.75							721
6:00 7:00 8:00 8:00 8:00 8:10 8:00 8:10 8:00 8:10 9:10	2:00	_		791	77.	_						791
7:00 835 .79 830 83	00:9	-		800	.78	-		-				800
8:00 9:00 10:00 11:00 12:00 13:00 14:00 15	7:00	_		835	.79					_		835
9:00 10:00 11:00 12:00 13:00 14:00 15:00 16:00 19:00 19:00 20:00 20:00 22:00 22:00 24:00	8:00			812	.78						<u> </u>	812
10:00 11:00 12:00 13:00 13:00 14:00 15:00 16:00 19:00 19:00 22:00 22:00 24:00 Unit 1 Unit 2 Unit 3 Unit 5 Total acceived USED 11:00 11:00 12:	00:6	- -		908	77.	_						806
11:00 12:00 13:00 13:00 14:00 15:00 16:00 19:00 19:00 22:00 22:00 24:00 24:00 Unit 1 Unit 2 Unit 3 Unit 5 Total acceived USED 1,443 Gals 12:00 12:00 13:	10:00	-	•	839	.78		•			_	<u> </u>	839
12:00 13:00 14:00 15:00 15:00 16:00 18:00	11:00		•	887	.80	-				-		887
13:00 892 .79 14:00 868 .79 15:00 852 .77 16:00 904 .80 17:00 897 .80 18:00 897 .80 19:00 846 .79 20:00 778 .77 22:00 771 .76 23:00 740 .76 24:00 740 .76 24:00 740 .76 1443 1,443 1,443 16ed 1,443<	12:00			928	08.						ļ	928
14:00 15:00 16:00 16:00 18:00 18:00 19:00 20:00 22:00 23:00 24:00 Laceived Mit 1 Unit 2 Unit 3 Unit 5 Total USED 15:00 15	13:00			892	.79							892
15:00 16:00 16:00 16:00 18:00 18:00 19:00 19:00 20:00 22:00 23:00 23:00	14:00	-		898	.79							868
16:00 17:00 18:00 18:00 19:00 19:00 20:00 22:00 23:00 24:00	15:00			852	77.	-				_		852
17:00 927 .80 18:00 897 .80 19:00 846 .79 20:00 852 .77 22:00 771 .76 24:00 740 .76 1 Unit 1 Unit 2 Unit 5 Total 1 J.443 19.679 74 3 Seceived 1,443 1,443 1 USED 1,443 1,443	16:00			904	.80					_		904
18:00 19:00 20:00 22:00 22:00 24:00 24:00	17:00	-		927	.80							927
19:00 20:00 20:00 21:00 22:00 22:00 23:00 24:00 Unit 1 Unit 2 Unit 3 Unit 4	18:00	•		897	.80							897
20:00 798 .77 21:00 852 .78 22:00 771 .76 23:00 740 .76 24.00 717 .74 1sed 1,443 Unit 1 Unit 3 Unit 5 Total Received 43 A143 A143 A1443 A1444	19:00		·····	846	.79	-						846
22:00 22:00 771 771 771 772 772 773 7740 7740 7740 7740 7740 7740 7740	20:00			798	77.							798
22:00 23:00 24:00 24:00 Compared Compa	21:00	_		852	.78	-						852
23:00 740 .76 24.00 717 .74 1.544 .74 .74 1.5443 Unit 5 Unit 5 Total 1.5443 Unit 5 Total 1.5443 Gals 1,443 Gals 1.5256 Gals 1,443 Gals USED 1,443 Gals 8,783 Gals	22:00			771	9/.	_	•	CHANG 1		_		771
24.00 (W)	23:00			740	.76							740
IKW 19:679 18:679 Total used 1,443 Unit 5 Total Ided Gals 1,443 Incompany Received Gals Incompany Incompany IOUS 1,443 Gals USED 1,443 Gals WRST 1,443 Gals	1		\\	717	.74						\	717
unit 1 Unit 2 Unit 3 Unit 5 Total Ised 1,443 1,443 1,443 Indus 1,443 Gals 1,443 Gals Insectived 1,443 Gals 1,443 Gals	Total KW			19,679	\bigvee		X		\langle	<u> </u>	\bigvee	19,679
used 1,443 1 1,443 Ided 6als 6als USED 1,443 6als 8,783 6als		긤	it 2		Unit 5	٦						
Ided i	Fuel used		,443			1,443	Sals					
Received 10,226 IOUS 1,443 USED 1,443	Oil added						Sals					
10US 10,226 USED 1,443 8,783	Fuel Received	Gals										
USED 1,443 8,783	PREVIOUS	10,226 Gals										
8,783	FUEL USED	1,443 Gals										
The state of the s	Total	8,783										

Robert J. Gray Linit 1 Linit 2 Linit 3 Linit 4 Linit 5 Linit 4 Linit 5 Linit 4 Linit 5 Linit 4 Linit 5 Linit 6	SNI Powerhouse	JSe		_	Daily Gen		ion Report	ţ				
Control Cont	Robert J. Gray	ugust 2010 V										
Time Gen Totals Pert Per				UNIE	20.00	nn .	47.4757	HINO.	4	#S	2	Totals
1:00 2:00 3:00 4:00 5:00 6:00 6:00 6:00 6:00 11:	Tme	Gen Totals	Pwr =actor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Total KWH
2:00 3:00 4:00 6:00 6:00 6:00 10:00 11:00	1:00									662	_ ـــ	662
3:00 5:00 6:00 7:00 8:00 8:00 10:00 11:00	2:00			-		and a second		- 		989		989
4:00 5:00 6:00 7:00 8:00 9:00 11:00 11:00 12:00 13:00 14:00 14:00 15:00	3:00									664		664
5:00 6:00 7:00 8:00 9:00 10:00 11:00 11:00 12:00 13:00 14:00 15:00 15:00 15:00 15:00 15:00 16:00 17:00 18:00 17:00 18:00	4:00									765		765
5:00	2:00			,						770	77.	770
7:00 8:00 10:00 11:00 12:00 13:00 14:00 15:00 15:00 16	00:9			***************************************				•		1987		786
8:00 10:00 11:00 12:00 13:00 14:00 15:00 15:00 16:00 19:00 23:00 24:00 24:00 24:00 24:00 24:00 24:00 25:00 25:00 26:00 26:00 26:00 26:00 26:00 26:00 26:00 26:00 27:00 28:00 2	7:00			_		-				755		755
9:00 11:00 12:00 13:00 14:00 15:00 15:00 19:00 22:00 22:00 24:00 24:00 24:00 24:00 25:00 24:00 25:00 25:00 25:00 26:00 26:00 26:00 27:00 28:00 2	8:00		•							817		817
10:00	00:6			-						756		756
11::00 12::00 13::00 14::00 15	10:00	******						<u> </u>		785		785
12:00 13:00 14:00 15:00 16:00 16:00 16:00 17:00 18:00	11:00	***************************************				_				854		854
13:00 14:00 15:00 16:00 18:00	12:00									822		822
14:00 15:00 16:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 24:00 24:00 24:00 24:00 25:00 26:00 26:00 26:00 26:00 27:00 26:00 26:00 26:00 27:00 26:00 26:00 26:00 27:00 26:00 26:00 27:00 26:00	13:00					. – –				793		793
15:00 16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 24:00 24:00 24:00 25:00 26:00	14:00									802		805
16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 MW Unit 1 Unit 2 Unit 3 Unit 5 Total Ided Unit 1 Unit 2 Unit 3 Unit 5 Total Ided Gals GGO91 Gals USED 13:76 Gals USED 4,715 Gals	15:00									8008		800
17:00	16:00	-								770		770
18:00 19:00 20:00 21:00 23:00 24:00 24:00 Lised Unit 1 Unit 2 Unit 5 Total Ged USED USED 19:00 19	17:00			_						856		856
19:00 20:00 21:00 23:00 23:00 24:00 Luit 1 Unit 2 Unit 5 Total Received	18:00									830		830
20:00 21:00 22:00 23:00 24:00 Light of the control	19:00						-			299		992
21::00 22::00 23::00 24::00 24::00 24::00 24::00 24::00 25::00 24::00 25::00 26	20:00	_		*						797	77.	767
22:00 23:00 24.00 Lonit 1 Unit 2 Unit 2 Unit 3 Unit 5 Total 1.376 Gals Received OGals Received OGals Received A,715 Gals USED A,715 Gals	21:00	_ •								765	.79	765
23:00 24.00 In this control of the	22:00									746	77.	746
Lange Aunit 1 Unit 2 Unit 3 Unit 5 Total Total Used 1,376 Gals Gals Received 0 Gals IOUS 6,091 Gals USED 1,376 Gals 4,715 Gals	23:00			_		-				693	.74	693
Issed Unit 1 Unit 2 Unit 3 Unit 5 Total Ided 1,376 2,376 2,376 36 als Received 0	- 13		\\							107	2/2	/01
unit 1 unit 2 unit 3 unit 5 lotal used 1 1,376 1,376 1,376 Ided 0 Gals 0 0 0 IOUS 6,091 Gals 0 0 0 0 USED 1,376 Gals 0	Total KW			1000			X			18,364		18,364
Ised Image: Light of the control of the c		200 AND	חווצ	Ĕ	Unit	lotai						
Ided I I 0 0 Received 0 Gals 0	Fuel used				1,3/6	1,3/6	Gals					
Received 0 IOUS 6,091 USED 1,376 4,715	Oil added				0	0						
IOUS 6,091 USED 1,376 4,715	Fuel Received	0 6.	als	•		-						
USED 1,376 4,715	PREVIOUS	6,091 G	als									
4,745	FUEL USED	1,376 Ga	als									
	Total	4,715 G ₆	als									

J. Gaede		0 1 u		2 4 W W W W W W W W W W		A thail season of			
Time	Gen To	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Pwr Gen Totals Factor	Total
01:00		675	74						675
02:00		655	73					_	655
03:00		999	73	-			·		999
04:00		657	73						657
05:00		719	74						719
06:00		795	77						795
07:00		723	74				•		723
08:00		740	75						740
09:00		745	75					- CHUS -	745
10:00		777							/44 :::
12:00		رد/ 759		-				_	44/ 750
13:00		777	9/	Number Count					777
14:00		782	76	**					782
15:00	-	808	77						803
16:00	•	777	77		· · · · · · · · · · · · · · · · · · ·				777
17:00		781	77			•		* *****	781
18:00	-	693	73						693
19:00		701	74	-					701
20:00	_	733	77			-		_	733
21:00		691	74						691
22:00	-	6/4	73						6/4
24:00		655	73			name even			655
Total KW	0	17,375	$\backslash\!\!\!\backslash$	0	X		X	0	17,375
	Unit 1 Unit 2	Unit 3	Unit 4	Unit 5	Total				
Fuel used	1312				1,312	Gals			
Oil added					4	Gals			
Fuel Received	0 Gals								
FREVIOUS									
FUEL USED	1,312 Gals								
Total	3 596 620								

Wednesday, Oct	Wednesday, October 20, 2010								
W. Walley	Unit	Unit 2		Unita		UNIT	3	Unit 5	Totals
Ţ	I Pwr Gen Totals Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals Factor	Total KWH
1:00		899	.73					4 –	899
2:00		629	.73	-				_	629
3:00		628	.72						628
4:00	_	959	.75						959
2:00		191	77.	_				-	767
00:9		787	77.	_				•	787
7:00		870	.80	****					870
8:00		824	.78					-	824
9:00	·	814	77.	-					814
10:00		822	.78						822
11:00		787	77.					_	787
12:00		825	.78						825
13:00	-	692	.76					-	269
14:00		863	.79						863
15:00		808	77.						808
16:00	. —	275	.76	•					775
17:00	1	837	.78	_					837
18:00		807	77.						807
19:00		814	.79					_	814
20:00	-	801	.77	-				_	801
21:00		771	17.	Olivinia ulu					771
22:00		757	77	_				_	757
23:00		714	74						714
Total KW		18,513	X		X		$\bigg \bigg $		18,513
	Unit 1 Unit 2	Unit 3	Unit 5	Total					
Fuel used	1,380			1,380 G	Gals				
Oil added	[2]				Gals				
Fuel Received	Gals 6								
PREVIOUS	4,786 Gals								
FUEL USED	1,380 Gals								
Total	3,406 Gals								

SNI Powernouse Monday, Nov. 22, 2010 P. Santestivan	use . 22, 2010 n										
	Unit 1		Unit 2	2 (1973) (1971)	Unit	%	Unit 4		Unit 5		Totals
Ē	Gen Totals F		Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	 Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Total KWH
01:00									630	74	630
02:00	-						-		650	75	650
03:00	•						_		650	75	650
04:00								*	640	74	640
05:00									740	77	740
06:00			-						770	79	770
00:00									730	77	730
08:00									770	79	770
00:60				•					760	79	760
10:00	_								820	81	820
11:00									790	79	790
12:00		·		•					780	79	780
13:00							E Major		770	79	770
14:00	_		_				***************************************		760	79	760
15:00							-		260	79	760
16:00									860	81	860
17:00									820	81	820
18:00	_						_		890	83	890
19:00							-		810	82	810
20:00							****		780	81	780
21:00	-		_				-		105Z	79	750
22:00	20mmin o						_ •		720	78	720
23:00									730	79	730
24:00	and the part of the first of the state of th	Ì							670	77	670
Total KW		X		$\langle \rangle$		X		X	18,050		18,050
	Unit 1	Unit 2	Unit 3	Unit 5	Total						
Fuel used				1,373	1,373	Pounds					
Oil added				0	0	Gals					
Fuel Received	9 0	Gals				_					
PREVIOUS	4,136 Ga	Gals									
FUEL USED	1,373 G	Gals									
Total	2,763 Ga	Gals									

G. Pearson											
	l Unit 1		Unit 2	5	Unit3		7 Jun 7		Unit 5		Totals
Time of day	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals F	Pwr Factor	Gen Totals	Pwr Factor	Total KWH
1:00									630	74	630
2:00									640	75	640
3:00									650	76	650
4:00					_				640	75	640
2:00							-		069	78	069
00:9					-			•	e70 i	77	670
7:00		7-7-1-1	-						710	76	710
8:00							_		710	77	710
9:00	_			•			-		730	78	73(
10:00					_		_		710	26	71(
11:00									770	77	770
12:00									730	78	73(
13:00									720	77	72(
14:00			_						740	78	74(
15:00	-				-				069	76	69
16:00									902	9/	700
17:00			_						1 00/	77	700
18:00				·			-		760	79	760
19:00									670	77	670
20:00					-		-		069	77	069
21:00	_				•		-		069	77	069
22:00			comme a		_ •				650	9/	650
23:00									650	76	650
Total KW		M		X		M		X	16,540	A Company of the Comp	16,540
Generation	Unit 1	Unit 2	Unit 3	Unit 5	Total						
Oil added	0	10	10	5 11.00	2	Gals					
Fuel used	lo	0	0	1265	1,265	Gals					
Fuel Received	90	Gals									
PREVIOUS	4065 6	Gals									
FUEL USED	1265 G	Gals									
Tetel	2127 0000	•									

2010 (Januray - November) Twelve-Month Rolling Sum Throughput Report Title V Permit 01207

				Title	V Permit	t 01207						
Location and Device	betrimraq IsunnA (eruoH) timil	November-10	Of-nadotaO	September-10	01-jeuguA	0 Լ-չվա	01- a nnե	Of-ysM	01-linqA	Ot-dorsM	February-10	01-Yısınısı
Emergency Gen., Power Plant, 250 BHP Cummins	200	11.3	9.6	9.6	41.0	65.7	82.7	92.6	92.6	90.3	87.2	87.2
SLAM 2, 435 BHP Cummins	*	6.0	6.0	6.0	4.5	8.5	8.5	16.5	16.2	29.2	35.8	35.8
SLAM 4, 78 BHP Portable, MQ Power	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sum of 2 SLAM enignes	400 total	0.3	0.3	0.3	4.5	8.5	8.5	16.5	16.2	29.5	35.8	35.8
Portable 417 BHP Caterpiller (09719)	200	24.0	24.0	24.0	24.0	24.0	24.0	24.0	16.8	8.9	0.0	0.0
Portable 112 BHP Hino	1000	6.0	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
Portable 397 BHP CAT	500	22.0	21.0	21.0	21.0	21.0	21.0	96.0	107.1	105.6	103.0	113.0
Portable 165 BHP John Deere	500	245.9	203.2	203.2	203.2	203.2	203.2	45.3	19.6	8.6	0.0	0.0
Portable 167 BHP Allis Chalmers	200	1.0	1.0	1.0	1.0	1.0	1.0	0.0	· ·			
115 BHP Elgin Sweeper	200	10.1	7.5	7.5	7.5	7.5	7.5	0.9				
Bidg N299, 145 BHP Duetz		4.7	4.0	4.0	4.0	4.0	4.0	4.0	2.8	2.8	2.8	2.8
Bldg N197, 197 BHP John Deere	200	19.6	17.5	12.2	12.5	12.5	12.5	6.2	4.8	3.9	3.9	3.9
Bldg N182, 1220 BHP Detroit	200	3.5	1.3	1.3	1,9	1.6	1.6	1.6	0.8	0.8	0.8	0.8
Bldg N127, 650 BHP Detroit	200	27.5	26.3	26.3	60.9	88.1	106.5	117.7	125.1	145.4	144.4	144.4
Bldg N178, 235 BHP CAT	200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Fuel Farm Pumphouse - 235 BHP CAT	200	1.7	1.7	1.7	13.8	13.7	13.7	13.7	13.7	13.7	13.7	13.7
Bidg N172, 207 BHP Cummins	1500	28.4	30.4	34.0	65.7	90.5	107.5	126.0	138.8	152.4	152.5	152.5
Bldg N166, 175 BHP Cummins	*	1.3	1.4	1.4	1.4	1,4	1.4	4.6	6.4	8.5	8.5	8.5

2010 (Januray - November) Twelve-Month Rolling Sum Throughput Report Title V Permit 01207

				1111	v reillit	107101						
Location and Device	Annual Permitted (eruoH) imil	November-10	0t-19dotoO	September-10	0f-feuguA	0 Լ-չվա	01- ə nnե	OT-YSM	01-li₁qA	March-10	February-10	January-10
Bidg N168, 175 BHP Cummins	*	2.1	1.8	1.8	1.8	1.3	1.3	2.2	1.1	7-	1.1	1.1
Bldg N170, 175 BHP Cummins	*	4.4	3.2	3.2	3.2	3.2	3.2	6.6	4.7	7.0	9.4	9.4
Sum of 3 175 BHP Engines	009	7.8	6.4	6.4	6.4	5.9	5.9	13.4	12.2	16.6	19.0	19.0
Bldg N145, 175 BHP Cummins	200	12.9	17.1	18.3	18.8	18.8	18.8	13.7	12.1	11.2	11.2	11.2
Bidg. N111, 364 BHP Cummins - NEW	200	95.2	92.8	92.8	92.8	92.5	92.5	92.5	65.2	31.8	0.0	0.0
Bidg N112, 134 BHP Cummins	200	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Bldg N113, 134 BHP Cummins	200	0.0	0:0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bldg N144, 130 BHP CAT	200	18.1	16.9	15.2	47.9	73.8	91.3	84.9	81.6	79.3	76.1	76.1
Bidg N255, 99 BHP Cummins	200	13.8	14.6	18.4	32.1	42.6	48.6	43.5	42.6	42.6	42.6	42.6
Telephone System/Medical, 56 BHP Cummins	200	18.9	18.6	18.6	65.8	98.8	122.7	124.4	126.1	124.0	122.9	122.9
Bldg 151, 158 BHP CAT	200	55.0	52.0	52.0	52.0	0.0	0.0	0.0				
Barge Landing - 325 BHP International	1350	118.9	107.2	117.9	140.2	160.4	160.4	145.3	139.6	135.6	129.5	142.6
Arresting Gear - Engine 1 797, 65 BHP Wisconsin - Removed	200	0:0	0:0	0.0	0.0	0.0	0.0	2.2	3.6	6.7	9.0	9.0
Arresting Gear - Engine 2 798, 65 BHP Wisconsin - Removed	200	0.0	0.0	0.0	0.0	0.0	0.0	2.2	3.5	6.8	9.0	10.3
Arresting Gear - Engine 3 819, 65 BHP Wisconsin - Removed	200	0.0	0.0	0.0	0.0	0.0	0.0	2.9	4.2	7.4	9.8	10.7

2010 (Januray - November) Twelve-Month Rolling Sum Throughput Report Title V Permit 01207

Location and Device	Petrimid Permitted (aruoH) fimil	November-10	0f-redotoO	September-10	0f-jsugu A	01-үіսև	01-annt	Of-ysM	01-li1qA	March-10	February-10	0f-ynsunst
Arresting Gear - Engine 4 820, 65 BHP Wisconsin - Removed	200	0.0	0.0	0.0	0.0	0.0	0:0	2.6	3.8	6.8	9.1	10.6
Air Compressor - Power Plant., 80 BHP John Deere	30	6.5	6.5	6.5	6.5	6.5	6.5	6.8	6.8	6.8	6.8	6.8
Portable 80.5 BHP John Deere	200	5.8	5.8	5.8	5.8	5.8	5.8	5.8				
Portable 63 BHP Gasoline Ford Sewer Cleaer	100	1.5	1.5	1.5	3.3	3.3	3.3	3.0	3.8	5.3	5.3	7.5
Gasoline Dispensing Facility												
Gallons of gasoline dispensed	125,000 Gals	39,062	39,482	39,970	41,030	41,412	42,408	43,838	44,211	44,360	44,740	44,904
Power Plant												
Power Plant Fuel Deliveries	718,845 Gals	501,785	494,715	496,203	487,172	482,845	469,184	484,120	472,258	470,668	475,884	472,768

2010 (December) Twelve-Month Rolling Sum Throughput Report Title V Permit 01207

* 37.

Location and Device	Annual Permitted limit (Hours)	December-10
Emergency Gen., Power Plant, 250 BHP Cummins	200	11.3
SLAM 2, 435 BHP Cummins	*	0.3
SLAM 4, 78 BHP Portable, MQ Power	*	0.0
Sum of 2 SLAM Enignes	400 total	0.3
Portable 417 BHP Caterpiller (09719)	**	417.0
Portable 112 BHP Hino	**	0.0
Portable 397 BHP CAT	**	0.0
Portable 165 BHP John Deere	**	0.0
Portable 167 BHP Allis Chalmers	**	0.0
115 BHP Etgin Sweeper	**	0.0
Combined Portable Engines BHP-hr	532,800 BHP-hr/Yr	417.0
Bldg N299, 145 BHP Duetz	100	3.2
Bldg N197, 197 BHP John Deere	200	16.0
Bldg N182, 1220 BHP Detroit	200	3.3
Bidg N127, 650 BHP Detroit	200	27.5
Bldg N178, 235 BHP CAT	200	0.0
Fuel Farm Pumphouse - 235 BHP CAT	200	0.6
Bldg N172, 207 BHP Cummins	1500	25.8
Bldg N166, 175 BHP Cummins	**	1.5
Bldg N168, 175 BHP Cummins	**	2.3
Bldg N170, 175 BHP Cummins	**	4.2
Sum of 3 175 BHP Engines	600	8.0
Bldg N145, 175 BHP Cummins	200	10.2
Bidg. N111, 364 BHP Cummins	200	95.2
Bldg N112, 134 BHP Cummins	200	0.2
Bldg N113, 134 BHP Cummins	200	0.0
SLAM 1, 435 BHP Cummins	*	0.0
Bldg N144, 130 BHP CAT	200	18.4
Bldg N255, 99 BHP Cummins	200	10.6
Telephone System/Medical, 56 BHP Cummins	500	14.9
Bldg 151, 158 BHP CAT	200	55.0
Barge Landing - 325 BHP International	1350	109.4
Arresting Gear - Engine 1 797, 65 BHP Wisconsin - Removed Arresting Gear - Engine 2 798, 65 BHP Wisconsin -	200	0.0
Removed	200	0.0

2010 (December) Twelve-Month Rolling Sum Throughput Report Title V Permit 01207

Location and Device	Annual Permitted limit (Hours)	December-10
Arresting Gear - Engine 3 819, 65 BHP Wisconsin - Removed	200	0.0
Arresting Gear - Engine 4 820, 65 BHP Wisconsin - Removed	200	0.0
Portable Air Compressor, 80 BHP John Deere	30	6.5
Portable Air Compressor 80.5 BHP John Deere	200	5.8
Portable 63 BHP Gasoline Ford Sewer Cleaer	100	1.5
Gasoline Dispensing Facility		
Gallons of gasoline dispensed	125,000 Gals	39,062
Power Plant		
Power Plant Fuel Deliveries	718,845 Gals	503,771

^{*} Included in the throughput limit above

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