

#### Pacific Recovery Corporation Covanta Power Pacific, Inc.

A Covanta Energy Company 118 Pier "S" Avenue

Long Beach, CA 90802 Telephone: (562) 436-0636

Fax: (562) 590-8651

June 7, 2010

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region IX 75 Hawthorne Street San Francisco, CA 94105

RE: Pacific Recovery Corporation-Oxnard Ventura County APCD Facility No. 01210 Annual Compliance Certification

Dear Mr. Rios:

Pacific Recovery Corporation is hereby submitting the Annual Compliance Certification for its facility located at 2501 N. Ventura Road, Oxnard, CA 93003. This certification covers the compliance period of April 1, 2009 through March 31, 2010. Engines were shutdown December 17, 2009 and permanently removed from the site as of December 28, 2009. When the facility shutdown December 17, 2009 Ventura Regional Sanitation District became responsible for the collection and disposal of the landfill gas. The previously issued Title V permit expired on March 31, 2010 and was not reissued.

Based on information and belief formed after reasonable inquiry, I certify that the statements and information in this annual certification are true, accurate, and complete. If you have any questions regarding this report, please contact me at (562) 436-0636, Ext. 234.

Sincercly.

Almo Pladson, Regional Manager

Pacific Recovery Corporation

C: Keith Duval, VCAPCD

Russ Johnston Kelly Champion VEHTÜBA COUNTY 10 JUN -9 AM IO: 20 A.P.C.D.

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region IX 75 Hawthome Street San Francisco, CA 94105

#### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

#### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:

Date: 6/7//o

Title: REGIONAL MANAGER

Time Period Covered by Compliance Certification:

\_4 / 1 / <u>09</u> to <u>3</u> / <u>31</u> / <u>10</u>

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number 74.9N11	Description: Rule 74.9B.1 & 74.9B.5- Stationary Internal Combustion Engines	
Attach to this form any information specifically applicable requirement or Part 70 permit conditions	required to be submitted with the compliance certifon.	ication in the

 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly screening analysis and biennial source test. Reference previous screening analyses conducted 6/30/09, 9/29/09 submitted with 11/15/09 semi-annual report; biennial source test last conducted 3/4/09. Test Methods are: ROC-EPA Method 18 or 25; NOx-ARB Method 100; CO-ARB Method 100.

Are you currently in compliance as indicated by the most

- recent monitoring measurement or observation as described above?

  3. Please indicate if compliance during the reporting period was continuous or intermittent:

  ☐ Continuous All monitoring measurements show compliance with the Part 70 permit condition

  ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Description During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

2.

☑Yes □No.

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 09 (MM/DD/YY) to _3 / _3I / _10 (MM/DD/YY)	

Date Time 12.15.09 12:51:12 PM

#### Gas analysis

Fuel type Natural gas T.Air 61 Ŧ T. 625 ٥F 66 02 **0.**5 1 CO 497 PF16 NO. N02 Ø ÞÞM N0x -1 PPM C02 Ż, 11.4 9**9.** 1 Eff. Losses 9.9 7 Exc. air 1. 92 Sen temp. 64 양

ECOM America Ltd, 1628 Oakbrook Drive Gainesville Georgia 36507 Tel. 770-532.3230 Fax: 770-532.3620 Toll-Free 877-326-6411 WWW. econusa.com

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### ECOM-AC Plus

Date Time 12.15.89 12:55:52 PM

#### <del>G</del>as analysis

Fuel type Natural sas T. Air 61 **7.6a**s 65 양 020,4 % .00 2 PPM ΝO 73 ppm ND2 1 PPM N0x74 FP# C02 11.5 7 Eff. 90.1 7, Losses 9,9 × Exc. air 1. 02 Sen. temp.

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1628 Oakbrook Drive
Gainesville
Georgia 30507
Tel. 778-532.3280
Fax: 770-532.3620
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UULL econusa.com

1600 Kerr 780 CFm BM-429 ruei type Natural sas T.Air T. Gas ٩F 65 02 9.4 % CO 2 PPM ΝO 73 PPM N02 1 PPM 74 FPm NOx 11.5 1 C02 Eff. 90, 1 × 7 Losses 9, 9 Exc. air 1, 02 Sen temp. 64 ٥F

ECCM America Ltd.
1628 Cakbrook Drive
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Georgia 30507
Tel. 778-532.3280
Fax: 770-532.3620
Toll-Free 877-326-6411
UVA. gconusa.com

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1600KW 780 SCFM

#### ECOM-AC Plus

Date Time 12.15.09 01:30:58 PM

#### Gas analysis

Fuel type Matural sas T.Air 63 T. Gas 87 028.3 % CO 45. 0% 208 FPM NO 15.0% NO2 15.0% 9 PPM 17 PPM N0x 15.8% 26 PPM C02 7. 1 X Eff. 89.5 Losses 10.5 7 Exc air 1.65 Sen temp. 67

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Test #2 Oxnand E2

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Date Time 12.15.09 81:47:14 PM

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### ECOM-AC Plus

Date Time 12.15.89 81:47:14 PM

### Gas analysis

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Fuel type Natural sas 65 70 Ţ.Air ℉ T. 6as 7. 1 8,3 02 200 PFM 1 CO 15.6% 6 PPM NO 15.6% NO2 15 82 20 PP™ NOx 15. 9% 26 PFM 7 7.1 0027 90.0 Eff. 10.0Losses 1.65 Exc. air 69 Sen, temp.

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### ECOM-AC Plus

Date Time 12.15.09 82:82:35 PM

### Gas analysis

Fuel type Matural 925 67 T.Air 69 ፣ ያልፍ × 8,3 02 199 PPM CG 15. 8% 7 ppm NO 15.6% 20 PPM 27 PPM NO2 15.87 NOX 15, 8% Z 7.1 C02 7 90.1 Eff. 9,9 Losses 1, 65 Exc air Sen. temp.

ECOM America Ltd. 1628 Oakbrook Drive Gainesville Georgia 30507 Tel. 770-532,3288 Fax: 770-532,3628 Toll-Free 877-326-6411

CGL.

#### ECOM-AC Plus

Date Time 09.29.09 06:52:42 AM

#### Gas analysis

Fool type
Natural gas
T.Air 68 °F
T.Gas 69 °F
02 21.0 %
Sen.temp. 72 °F

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#### ECCM-AC Plus

Oate Time 09.29.09 06:53:55 AM

#### Sas analysis

Fuel type Natural sas 68 T.Air 양 ٥F T, Gas 103 8,9 % 0200 15.8% NO 15.8% NO 15.8% 186 PPM 12 PPM 22 PPM NOX 15.9% 35 ppm 6.7 002 7. % Eff. 89.1 % Losses 10.9 1.74 Exc. air ٥F Sen teme. 72

ECOM America itd.
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SCOM-AC Plus

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Date Time 09.29.09 07:12:02 8M

#### Gas analysis

Fuel type Matural gas ٥F T.Air 68 ٥F T. Gas 83 8.3 % 82 15. 6% 192 PPS 7 SFM CO NO 15.0% 23 PPI N92 15, 8% N0x 15.0% 30 ppm 7.1 002 2, Eff. 89.8 % 10.2 Losses Exc. air 1, 65 ٥F Sen, temp.

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#### ECOM-AC Plus

Date Time 09.29.89 07:16:47 AM

#### Gas analysis

Fuel type
Natural eas
T.Air 70 °F
T.Gas 70 °F
02 21.0 %
Sen.teme. 73 °F

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#### Runz

#### ECOM-AC Plus

Date Time 09.29.09 07:18:01 AM

Gas analysis

Pate Time 09.29.09 87:18:81 AM

#### Gas amalysis

Fuel type Natural <del>s</del>as T.Air 70 οp T. Gas 198 ٩F 028.7 % CO 15.8% 191 ≱≥% NO 15, 9% 6 PPM NO2 15, 0% 22 FP99 N0x 15, 0% 29 ppm - 2 C62 6.9 - 7 Eff. ୫୨. ଓ Losses 11. 3 14 1.71 Exc. air Sen, temp. 73 양

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#### ECGM-AC Plus

Date Time 09.29.09 87:48:41 AM

#### Gas analysis

Fuel type Natural **s**as T. Air 73 T. Gas 89 °F 028.2 % CO 15, 8% 182 FPM NO 15, 9% 7 PPM N92 15.9% 24 PP® 32 PPM N0x 15.0% 0027. 1 2 Eff. 89.7 Z 10.3 Z, Losses Exc. air 1.64 ٥F Sen temp. 77

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Date Time 09.29.09 07:53:58 9M

Gas analysis

Fuel type
Natural gas
T. Air 75 %
T. Gas 71 %
02 20.8 %
Sen. temp. 78 %

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Run 3.

#### ECOM-AC Plus

Date Time 09.29.09 07:55:82 AM

#### Gas analysis

Fuel type Natural sas Láir 75 ٥F 199 °F T. Gas 028.6 % 00 15.6% NO 15.6% HO2 15.6% 193 ppm 4 sem 22 ppm N0x 15. 0% 26 ppm 002 6.9 7 Eff. 89. 1 Z Losses 19, 9 Exc. air 1, 69 Sen. temp. 양

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#### Date Time 09.29.09 08:20:23 AM

#### Gas analysis

Fuel type Matural sas 76 °F 83 °F 8.2 % 176 ppm T.Air T. Gas 02 00 15.0% NO 15.0% NO2 15.0% 6 FP# 24 PPm 30 PPm 7.1 % H0x 15.0% 082 Eff. 90.0 % 10.0 % Losses 1.64 79 % Exc.air . Sen. temp.

ECOM America Ltd. 1528 Oakbrook Drive Gainesville Georgia 38597 Tel. 770-532,3280 Fax: 778-532,3620 Toll-F 877-326-6411 2000 (91

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Date Time 98.30.09 96:24:51 8M Emission Toot

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Gas analysis

Flei tyre Natural 985 ٩F 65 T.Air ٥F 67 T.Gas 21.0 % **Q**2 Ø FPM ĊŪ ្រំ PPM NO 8 SPM **N02** 1 PPW NO: £8 % Sen. temp.

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Tel. 770-532,3280
Faxt 779-532,3629
Toll-Free 977-326-6411
WWW. econusa. Com

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#### ECOM-AC Plus

Date Time 06.30.09 26:27:48 6M

#### Gas analysis

Fuel type Matural sas 65 T, Air 양 68 7.695 0.3 % 02494 **:**866 CO 1 PP% No 8 PPM N02 1 PPM NOx 1 11.5 002 98. 1 7 Eff. Z 9.9 Losses 1.01 Exc.air ٥F Sen. temp. 69

ECOM America Ltd. 1628 Oakbrook Drive Gainesville Georgia 30507 Tel. 770-532.3280 Fax: 770-532.3620 Toll-Free 877-326-6411 Webl. ecomusa.com

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#### Gas analysis

Fuel type Natural es	i.e.
Tair	65 °F
ī.Gas	68 °F
32	6.5 %
20	1 PPM
NO	74 ppm
N02	1 <b>PP</b> M
NOx	75 ppm
<b>C</b> 02	11.4 %
Eff.	90.1 %
Losses	9,9 %
Exclair	1. 02
Sea. temp.	69 ማ

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Toll-Free 877-326-6411

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#### ECCM-AC Plus

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#### Gas analysis

Fwel type		
Hatural sa	\$	
T.Air	67	eF
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ECOM America Ltd. 1628 Gakbrook Drive Gainesville Georgia 30507 Tel. 770-532,3280 Fax: 770-532,3620 Toll-Free 877-326-6411

Engine 2 Tes

818 SC FM

ECOM-AC Plus

#### Gas analysis

Foel type Natural gas T. Sir ٥F 74 ٥F T.Gas 73 02 8.2 % CO 15.0% 177 PPM NO 15.0% NO2 15.0% 12 PPM 16 eem NOx 15.8% 29 *9*PM 7,1 % 76 °F C02 Sen. temp.

ECOM America Ltd. 1628 Oakbrook Drive Gainesville Seorgia 30507 Tel. 770-532,3280 Fax: 770-532,3620 Toll-Free 877-326-6411 WBW. econusa, com

Purge

#### ECOM-AC Plus

Time Date 06.30.09 89:22:48 AM

#### Gas analysis

Fuel type Natural sas T.Air зF T. Gas66 02γ, 20, 3 9, 4 77 002 z Sen. temp.

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#### ECON-AC Plus

Time Date

Date Time 06.30.09 09:22:48 pM ECOM America Ltd. 1628 Oakbrook Drive Gainesville Georgia 30:507 Tel. 770-532, 3280 Fax: 770-532, 3620 Toll-Free 927-324-6411

Toll-Free 877-326-6411

Date Time 06.30.89 09:40:37 AM

#### Gas analysis

Fuel type Natural gas		
LAir	77	٩F
T. Gas	72	97
02	8.3	Z
CO 15.0%	178	PPM
NO 15.9%	8	FPM
N02 15.9%	22	PPM
Nox 15, 9%	<b>5</b> 9	FPM
C02	7, 1	7.
S <b>en. te</b> mp,	89	٥F

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Purgo

#### ECOR-AC Plus

Date Time 06.30.09 09:43:30 AM

#### Gas amalysis

Fuel type Natural sas T.Air 79 ٩F T. Gas 68 ٩F % 92 28. 5 C02 Z 0.4 81 Sen. temp.

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Englis 2 TUD3 1650 KW 817 SCFM

#### ECOM-AC Plus

Date Time 06.30.09 19:01:01 AM

Gas analysis



Date Time 06.38.09 10:01:01 AM

#### Gas analysis

Fuel tyre Natural gas T. Air ٥E ٥ç T. Gas 74 62 8.2 % CO 15. 9% 179 ppm NO 15. 8% 6 FPM M02 15.9% 22 ppm NOx 15. 6% 29 PPM 0027.1 % ᅊ Sen. temp. 82

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Toll-Free 977-326-6411
BNW. scopusa.com

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#### ECOR-AC Plus

Date Time 06.30.09 10:05:42 AM

#### Gas analysis

Foel type
Natural gas
T.Air 77 °F
T.Gas 74 °F
02 21.0 %
Sen.temp. 82 °F

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Engine / Proping

#### ECON-AC Plus

Pate Time 86.38.89 12:82:86 PM

Gas analysis

Fuel tyre Natural sas



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9ate Time 06.38.09 12:02:06 PM

Gas analysis

Fuel type
Natural sas
T.Air 91 °F
T.Gas 83 °F
02 20,7 %
Sen.temp. 94 °F

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Fax: 778-532.3628
Toll-Free 877-326-6411

Englie | Pe.7 | 1825 KW

828 JCEW

#### ECOM-AC Plus

Date Time 06.38.09 :2:21:26 PM

#### 6as analysis

Fuel tyse Natural gas 98 73 T.Air T. Gas ٩Ė 02 8.0 % CO 15.9% NO 15.9% 144 PPM 8 FF111 N02 15.9% 19 sem NOX 15.0% 28 sem 7.2 C02 1 Sen. temp. 95

ECOM America Ltd. 1628 Cakbrook Drive Gainesville Georsia 30587 Tel. 770-532.3280 Fax: 770-532.3620 Toll-Free 977-326-6411

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#### ECON-AC Plus

Date Time 06.30.09 12:25:06 PM

Gas analysis

Fuel type

Date Time 06.30.09 12:25:86 PM

#### Sas analysis

Feel tyre
Hatural mas
T. Air 90 %F
T. Gas 79 %F
02 20.2 %
C02 0.4 %
Sen. temp. 95 %F

ECOM America Ltd. 1628 Oakbrook Drive Gainesville Georsia 30507 Tel. 770-532.3280 Fax: 779-532.3620 Toll-Free 877-326-6411

Engine ) Full 2

1850 KW . 840 SCFM

#### ECOM-AC Plus

Date Time 06.30.89 12:45:56 PM

#### Gas analysis

Fuel type Matural gas T.Air 98 ٥F T.Gas 74 ?F Z 02 7.9 C0 15.0% N0 15.0% N02 15.0% 142 FFM 9 ppm 21 PPm NOx 15.0% 30 ppm 7.3 95 C02- % Sen. temp.

ECOM America Ltd. 1925 Calbrook Drive Spineswille Beorgia 30507 1el. 778-532,3286 Faut 778-572,3628 Tall-Fred 977-526-6411 Www.ecomusa.com

#### ECON-AC Plus

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ECOM Americanitd.
1628 Oakbrook Drive
Sainesitte
Georgid 50507
Tell 779-532.3280
Fax: 779-532.3628
Toll-tree 877-325-6411

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#### ECOM-AC Plus

Date Time 96.30.09 12:49:50 PM

#### Gas analysis

Fuel type
Natural sas
T.Air 86 °F
T.Gas 73 °F
02 28.1 %
C02 8.5 %
Sen.temp. 95 °F

ECOM America Ltd. 1628 Dakbrook Drive Gainesville Georgia 30507 Tel. 778-532,3288 Fax: 779-532,3620 Toll-Free 877-326-6411

Engine / Parks 1827-KW 833 SCEW

#### ECOM-AC Plus

Date Time 06.30.09 01:06:49 PM

#### Gas analysis

Fuel tyre Natural sas 92 ŶF Т.Аіг 79 ٥F T.Gas 7.9 % 0200 15.9% NO 15.6% 141 PPM 8 FPM NO2 15.0% 22 PPM NOx 15.0% 31 FPM 7.3 % 00295 °F Sen. temp,

ECOM America Ltd. )
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Tel. 770-532.3280
Fax: 779-532.3620
Toll-Free 877-326-6411
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#### ECOM-AC Plus

Date Time 05.30.09 01:86:49 PM

#### Gas analysis

Fuel type Natural eas 92 79 T.Air ٥F T.Gas 7.9 % 92 CO 15.0% NO 15.0% 141 FPM 8 fpm H02 15.9% 22 FP16 NOx 15.8% 31 FPM 7.3 95 002 Sen. temp.

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### Purge

#### ECOM-AC Plus

Date Time 06.30.09 01:69:02 PM

#### Gas analysis

ECOM America Ltd. 1628 Oakbrook Drive Gainesville Georgia 30587 Tel. 776-532, 3280 (9)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	Description: Rule 74.17.1-Municipal Solid Waste Landfills
<u>74.17.1N1-PO1210</u>	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Source Test for NMOC using EPA Method 18 or EPA Method 25C. Note:-Facility shut down prior to required annual analysis Reference last test conducted 3/4/09.

- 2. 

  ☑Yes ☐No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. EYes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF46/07-21-03 Page 2 of 2

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

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				by information specifically required to be submitted with the compliance certification in the
app.	licabl	le re	quiremen	nt or Part 70 permit condition.
				te the method(s) that you use for determining compliance. Indicate the frequency of and indicate the source test reference method, if applicable.
Mo	nthly	rec	ords of t	hroughput; annual compliance certification
			es ⊡No nt monito	Are you currently in compliance as indicated by the most oring measurement or observation as described above?
	3. ]	Plea	se indica	ite if compliance during the reporting period was continuous or intermittent:
				us – All monitoring measurements show compliance with the Part 70 permit condition t – One or more measurements indicate a failure to meet the Part 70 permit condition
4.	ΩÝ	es	⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5.	□Y	'es	ØNo	During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition

results of the monitoring."

that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the

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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)	

### OXNARD LANDFILL GAS TO PLANT APRIL 09 - MARCH 10 MMBTU DATA

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[					
İ	SANTA	VENTURA		[	1
	CLARA	COASTAL	BAILARD	NATURAL GAS	TOTAL
Apr-09	2,641	4,833	9,585	<u>-</u>	17,059
May-09	2,744	5,376	9,190	<u> </u>	17,310
Jun-09	2,449	4,877	7,848	-	15,174
Jul-09	2,196	4,023	9,325	-	15,544
Aug-09	2,224	4,579	8,614	-	15,417
Sep-09	1,479	2,629	5,406		9,514
Oct-09	2,267	3,600	9,084	-	14,951
Nov-09 [	2,366	4,636	7,737	-	14,739
Dec-09 {	1,264	2,254	4,562	-	8,080
Jan-10 🖟	-		-	_	_
<sup>-</sup> eb-10    [	-	•		_	
Mar-10	-		-	-	-
OTAL:	19,630	36,807 ;	71,351		127,788

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 29-Solvent Recordkeeping
Permit Condition Number	
PO1210PC1, Condition 2	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of solvent purchase and usage; annual compliance certification

- 2. 

  Yes INo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. DYcs ZNo During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

- 6. □Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4/_1/_09 (MM/DD/YY) to _3/_31/_10 (MM/DD/YY)	

```
Lectra Clean Mo. Totals
Solvent useage 20 Oz. cans
Lectra Clean 4-1-09 to 12-31-09
April-0
May- 0
June- 0
July- 0
Aug- 3
SEpt.-2
Oct.-0
Nov- 0
Dec- 0
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Lectra Clean 4-1-09 thru 12-31-09 Solvent useage 20 Oz. cans Lectra Clean 4-1-09 to 12-31-09

Apr May 10-j-0-	, Jun 	Ju] 0-	Aug	Sep	0ct. 0- <del> </del>	nov 0-	Dec 0
2	 				 		
3 4					 		
5 6 7	 						
8				<b></b>			
10 11 12	† : † :	- <b></b> :				 	
13 14 15	<del> </del>						
16 17	 					<b></b>	
18 19 20	1		 1-				
21 22 23					<b></b>		
24	<b></b>						
27			<u>-</u> 2-	  -	<b>-</b>	}	<b></b>
28 29				2			
30		;		<b></b>			

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	Description: Rule 26-Landfill Gas Consumption Limit
PO1210PC2, Condition 1	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume, Btu content, & Btu's consumed in engines submitted upon request; annual compliance certification

- 2. ■Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. Design During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

□Yes ☑No

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

- 6. ☐Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 08 (MM/DD/YY) to _3 / _31 / 10 (MM/DD/YY)	

Applicable Requirement or Part 70 Pennit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Citation, Including Attachment Number and/or Description: Rule 26-Compression Ratio

for averaging the results of the monitoring."

#### Applicable Requirement or Part 70 Permit Condition

Permit Condition Number

POIZI	oPC2, Conai	HOH 2
		any information specifically required to be submitted with the compliance certification in the ent or Part 70 permit condition.
1.		ate the method(s) that you use for determining compliance. Indicate the frequency of and indicate the source test reference method, if applicable.
All eng	gines operate	at compression ratio of 10:1; Annual compliance certification
2.0	☑Yes □No recent moni	Are you currently in compliance as indicated by the most toring measurement or observation as described above?
3.	Please indic	ate if compliance during the reporting period was continuous or intermittent:
		ous – All monitoring measurements show compliance with the Part 70 permit condition ent – One or more measurements indicate a failure to meet the Part 70 permit condition
4.	Yes ⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from

□Yes ☑No

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4_/_1_/_09_ (MM/DD/YY) to _3_/_31_/_10_ (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

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Citation, Including Attachment Number and/or	Description: Rule 26-No more than 25 Percent
Permit Condition Number	Natural Gas
PO1210PC2, Condition 3	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

Please indicate the method(s) that you use for determining compliance. Indicate the frequency of
monitoring and indicate the source test reference method, if applicable.

Monthly records of landfill gas and natural gas volume submitted upon request; annual compliance certification

- 2. MYes INo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. Dering the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No.

During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An exceedance is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

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Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6.	□Yeş ØNo	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / _1 / _09 (MM/DD/YY) to _3 / _31 / _10 (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

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Citation, Including Attachment Number and/or	Description: Rule 26-ROC, NOx, CO, BACT
Permit Condition Number	Limits
PO1210PC2, Conditions 4-7	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial Source Test and Quarterly Screening Testing per District Rule 74.9; ROC-EPA Method 18 or EPA Method 25; NOx-ARB Method 100; CO-ARB Method 100; Annual Compliance Certification

- 2. ■Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent;

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. DYes During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. ☐Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 09 (MM/DD/YY) to _3 / 31 /	<u>10</u> (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

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#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 26-Daily Condensate
Permit Condition Number	Injection Rate Limit
PO1210PC3, Condition 1	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Daily and monthly records of condensate injection rate; Annual Compliance Certification
There are no injections record for January – March 2010 because the engines were permanently
shutdown December 17, 2009. Ventura Regional Sanitation District became responsible for the collection
and disposal on the said date.

- 2. ■Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Design During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:
_4_/_1_/_09(MM/DD/YY) to _3_/_31/_10(MM/DD/YY)

### Condensate injection Oxnard

	Month	ly Totals rolling 12 month totals
Apr	4315	75620
May	4115	70179
June	3862	67658
July	5673	58445
Aug	7622	57481
Sep	5785	56722
Oct	4788	57335
Nov	3143	55239
Dec	4384	56765
Jan09	4875	57296
Feb	5135	62432
Mar	3971	57668
Apr	5570	58923
May	6901	61709
June	101.5	57949
July	5020.5	57295.5
Aug	4937	54611
Sept.	2509	51335
Oct.	2252	48799
Nov.	2445	48101
Dec	3263	46980

### April-09

beginning	read	50,016.0

		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	50,228.0	212.0
2	50,290.0	62.0
3	50,290.0	0.0
4	50,290.0	0.0
. 5	50,290.0	0.0
6	50,482.0	192.0
	50,635.0	153.0
8	51,032.0	397.0
9	51,239.0	207.0
10	51,503.0	264.0
11	51,503.0	0.0
12		0.0
13		0.0
14		366.0
15		302.0
16		224.0
17		189.0
18		0.0
19		0,0
20		370.0
21	52,954.0	0.0
. 22	53,477.0	523.0
23		206.0
24		281.0
25		0.0
26	53,964.0	0.0
27	54,299.0	335.0
28	54,907.0	608.0
29	55,236.0	329.0
30		350.0
31		

May-09	55,586.0	
	Totalizer reads @ days end	Total Gallons/Day
1	55,878.0	292.0

1	@ days end 55,878.0	292.0
2	55,878.0	0.0
3	55,878.0	0.0
4	56,222.0	344.0
5	56,561.0	339.0
6	57,052.0	491.0
7	57,396.0	344.0
8	57,781.0	385,0
9	57,781.0	0.0
10	57,781.0	0.0
11	58,179.0	398.0
12	58,510.0	331.0
13	58,805.0	295.0
14	59,138.0	333.0
15	<u>5</u> 9,478.0	340.0
16	59,478.0	0.0
17	59,478.0	0.0
18	59,843.0	365.0
19	60,240.0	397.0
20	60,810.0	570.0
21	61,137.0	327.0
22	61,471.0	334.0
23	61,471.0	0.0
24	61,471.0	0.0
25	61,832.0	361.0
	62,149.0	317.0
27	62,460.0	311.0
28	62,480.0	20.0
29	62,487.0	7.0
30	62,487.0	0.0
31	62,487.0	0.0

Month Total MTD

Jun-09

62,487.0

		Total		
Day of Month	Totalizer reads	Gallons/Day		
	@ days end			
1		0.0		
2		0.0		
3		0.0		
4		0.0		
5		0.0		
6		0.0		
7	2-1.4.14	0.0		
		0.0		
9		0.0		
10	<del></del>	0.0		
11		0.0		
12		3.0		
13		0.0		•
14		0.0		
15		1.8	changed	batteries
16		0.0		•
17	<del></del>	0.0		
18		0.0		
19		0.0		
20		0.0		
21		0.0		
22		0.0		
23	<del>                                     </del>	99.7	j	
24		0.0	ļ	
25		0.0		
26		0.0		
27		0.0	[	
28		0.0		
29		0.0		
30	101.5	0,0		
		.,		

Jul-09

101.5

041-00	101.0	
		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	101.5	0.0
2	101.5	0.0
3	101.5	0.0
4	101.5	0.0
5	101.5	0.0
6	101.5	0.0
7	101.5	0.0
8	290.0	188.5
9	471.0	181,0
10	676.0	205.0
11	676.0	0.0
12	676.0	0.0
13		235.0
14	1,163.0	252.0
15		213.0
16		347.0
17		323.0
18		0.0
19		0.0
20		220.0
21		318.0
. : 22		348.0
23	1 — ·	372.0
24		192.0
25		0.0
26	3,496.0	0.0
27	3,852.0	356.0
28	4,206.0	354.0
29		344.0
30		368,0
31	1	204.0

Month Total MTD

Aug.2009

5,122.0

		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	5,122.0	0.0
2	5,122.0	0.0
3	5,498.0	376.0
4	5,800.0	302.0
5	6,159.0	359.0
6	6,459.0	300.0
7	6,751.0	292.0
8	6,751.0	0,0
9	6,751.0	0.0
10	7,118.0	367.0
11		313.0
12	7,747.0	316.0
13	8,101.0	354.0
14	8,449.0	348.0
15	8,449.0	0.0
16	8,449.0	0.0
17	8,747.0	298.0
18	-1	278.0
19	9,331.0	306.0
20	9,698,0	327.0
21	10,040.0	342.0
22	10,040.0	0.0
23	10,400.0	0.0
24	10,400.0	0.0
25	10,700.0	300.0
26	11,031.0	331.0
27	11,380.0	349.0
28	11,735.0	355.0
29		0.0
30	11,735.0	0.0
31	12,088.0	353.0

Month Total MTD

4,937.0

Sept.09

12,088.0

		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	12,438.0	350.0
2	12,439.0	1.0
3	12,586.0	147.0
4	12,681.0	95.0
5	12,681.0	0.0
6	12,681.0	0.0
7	12,681.0	0.0
8	12,681.0	0.0
9	12,743.0	62.0
10	12,859.0	116.0
11	12,934.0	75.0
12	12,934,0	0.0
13		0.0
14	12,934.0	0.0
15	12,934.0	0.0
16		206.0
17		0.0
18		0.0
19	13,140.0	0.0
20	<del></del>	0.0
21	13,140.0	0.0
22	,	0.0
23		0.0
24		78.0
25	13,511.0	293.0
26	13,511.0	0.0
27	13,511.0	0.0
28		384.0
29	14,222.0	327.0
30		375.0

Month Total MTD

2,509.0

Oct-09

14,597.0

001-03	17,557.0	
		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	14,878.0	281.0
2	15,197.0	319.0
3	15,197.0	0.0
4	15,197.0	0.0
5	15,239.0	42.0
6	15,239.0	0.0
7	15,239.0	0.0
8	15,239.0	0.0
9	15,239.0	0.0
10	15,239.0	0.0
11	15,239.0	0.0
12	15,239.0	0.0
13	15,239.0	0.0
14	0.0	0.0
15		187.0
16	347.0	160.0
17	347.0	0.0
18		0.0
19	660.0	313.0
20		352.0
21		0.0
22	. ,	2.0
23	1,014.0	0.0
24	1,014.0	0.0
25	1,014.0	0.0
26	1,014.0	0.0
27		0.0
28		264.0
29		334.0
30		0.0
31		0.0

November-09

1,612.0

		Total
Day of Month	Totalizer reads	Gallons/Day
	@ days end	
1	1,612.0	0.0
2	1, <del>6</del> 23.0	11.0
3 4	1,623.0	0.0
	1,658.0	35.0
5	1,658.0	0.0
6	1,872.0	214.0
7	1,872.0	0.0
8	1,872.0	0.0
9	2,177.0	305.0
10	2,436.0	259.0
11	2,839.0	403.0
12	2,986.0	147.0
13	3,432.0	446.0
14	3,432.0	0.0
15	3,432.0	0.0
16	3,779.0	347.0
17	4,057.0	278.0
18		0.0
19	4,057.0	0.0
20		0.0
21	4,057.0	0.0
22	4,057.0	0.0
23		0.0
24		0.0
25		0.0
26	-111	0.0
27	4,057.0	0.0
28	4,057.0	0.0
29	4,057.0	0.0
30	4,057.0	0.0

Month Total MTD

December-09

4,057.0

		Total		
Day of Month	Totalizer reads	Gallons/Day		
	@ days end	_		
1	4,057.0	0.0		
2	4,057.0	0.0		
3	4,057.0	0.0		
	92.0	92.0		
5	92.0	0.0		
	92.0	0.0		
7	438.0	346.0		
8	770.0	332.0		
9	1,241.0	471.0		
10	1,707.0	466.0		
11	1,840.0	133.0		٠.
. 12	1,840.0	0.0		72
<u>· 13</u>		0.0		
14	2,405.0	565.0		
15	<del></del>	422.0	· .	
16		179.0		
17	3,263.0	257.0	4544	
<u> </u>	Plant shut down	at 730	on 12/17	2009
		<del></del>		
	Total injected	22621		
<del></del>	Total injected	3263 gallons		
	-	<del></del>		
		. <del>  · -</del> -	ł	
	· · ·			
<del></del>		····	ļ	
·		} <del></del>		
		<del></del>		
·	<del> </del> -	<del>                                   </del>		
<u> </u>	<u> </u>	1	<b>}</b>	

Month Total MTD

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	l '
PO1210PC3, Conditions 2-4	ROC and metals concentration limits

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Ān An	inual inual	Coi Coi	idensate upliance	Analysis-Note:-Facility shut down prior to required annual analysis; Certification
	2.☑`	Yes	□No	Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
		<b>1</b>	Continuo	ate if compliance during the reporting period was continuous or intermittent:  ous — All monitoring measurements show compliance with the Part 70 permit condition ent — One or more measurements indicate a failure to meet the Part 70 permit condition
4.	ΠY	es	⊠No	During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

#### 5. □Yes ☑No

Applicable Requirement or Part 70 Pennit Condition Attachment

- 6. Diring the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:
4/1/09(MM/DD/YY) to3/31/10(MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	Description: Rule 50-Opacity limit
50	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance, visual inspections; Annual Compliance Certification, including formal survey

- 2. EYes DNo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent;
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Design During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No.

j

Applicable Requirement or Part 70 Permit Condition Attachment

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4/_1/_09 (MM/DD/YY) to _3_	/ <u>31</u> / <u>10</u> (MM/DD/YY)

To Who it may concern,

During the time period April1,2009 thru December31,2009 I did not see any visible exhaust emissions coming from our Engines at Oxnard and we did not do any sandblasting or Painting .

Lee Garris fie family 12-18- c. 9
Station Supervisor Oxnard Power plant

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 54 B.I-Sulfur Emissions
Permit Condition Number	
54 B.I	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Rule 64 Monitoring

- 2. ■Yes ■No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No.

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4/_1/_09 (MM/DD/YY) to _3/	31/10 (MM/DD/YY)

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 54 B.2- Sulfur Emissions
Permit Condition Number	
54 B.2	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Comply with fuel sulfur content limits of Rule 64; SO<sub>2</sub> emissions less than 1.84 lb/hr (reference VCAPCD memo dated 5/23/96 by Terri Thomas regarding Rule 54.B.2 compliance)

- 2. ■Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Description During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- DYes ☑No.

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	Description: Rule 64 B.1-Sulfur Content of Fuels
64 B.I	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual Compliance Certification; Annual Fuel Gas Analysis;
Note:-Facility shut down prior to required annual analysis.

- 2. ■Yes ■No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	-
_4/_1_/_09(MM/DD/YY) to _3/_31/_10(MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.6-Surface Cleaning &
Permit Condition Number	Degreasing
74.6 (2003)	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility uses only non-refillable aerosol solvent cleaning products and less than 160 fluid ounces per day. Records of monthly solvent usage.

- 2. 

  MYes DNo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No.

Applicable Requirement or Part 70 Permit Condition Attachment

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / _1 / _09 _ (MM/DD/YY) to _3 / _31 / _10 _ (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number	Description: Rule 74.11.1-Large Water Heaters and Small Boilers
74.11.1	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current information of large water heaters & boilers. No applicable equipment on site.

- 2. 

  MYes DNo Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

4. □Yes ②No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

#### □Yes MNo.

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4/_1_/_09(MM/DD/YY) to _3/_31/_10(MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74, 22-Natural Gos-Fired
Permit Condition Number	Fan-Type Central Furnaces
	1 40 1 Jype Central & Williams
74.22	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Records of current furnace information. No applicable equipment on site.

- Please indicate if compliance during the reporting period was continuous or intermittent:
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐ Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. □Yes ☑No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No.

Applicable Requirement or Part 70 Permit Condition Attachment

- 6. During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by C	Compliance Certification:	·
_4/_1/_09	_ (MM/DD/YY) to _3 / _31 _ / _10 _ (MM/DD/YY)	

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.1-Abrasive Blasting
Permit Condition Number	
74.1	
• • • • • • • • • • • • • • • • • • • •	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. Abrasive blasting records.

- 2. Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:

☑ Continuous – All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition

- 4. Dyes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- □Yes ☑No

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 2 of 2

6. ☐ Yes ☑No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?

j

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
_4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)	

To Who it may concern,

During the time period April1,2009 thru December31,2009 I did not see any visible exhaust emissions coming from our Engines at Oxnard and we did not do any sandblasting or Painting .

Lee Garris Jie Barrie 12-18-09
Station Supervisor Oxnard Power plant

Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF46/07-21-03 Page 1 of 2

#### Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or	Description: Rule 74.2-Architectural Coatings
Permit Condition Number	· ·
74.2	

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Annual compliance certification. VOC records of coatings used.

- 2. ■Yes □No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - ☑ Continuous All monitoring measurements show compliance with the Part 70 permit condition ☐Intermittent One or more measurements indicate a failure to meet the Part 70 permit condition
- 4. Design During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An excursion is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5. □Yes ☑No.

Applicable Requirement or Part 70 Permit Condition Attachment

6.	□Yes ☑No	During the time period covered by this compliance certification, do you have any
		other information or data that indicates that you are not in compliance?

- 7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:	
4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)	
· ·	

To Who it may concern,

During the time period April1,2009 thru December31,2009 I did not see any visible exhaust emissions coming from our Engines at Oxnard and we did not do any sandblasting or

Painting .

Lee Garris June 12-18-09
Station Supervisor Oxnard Power plant

### Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:			Pollutant:
ENGINE #1			NOx
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
22.86 ppm (biennial test)	58 ppm @ 15% O <sub>2</sub>	Record Citation: CARB METHOD 100	
		Test Date: 3/4/09 Biennial Test	
Emission Unit Description:		······································	Pollutant:
ENGINE #1			co
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
1.27 g-bhp/hr	2.0 g-bhp/hr.	Record Citation: CARB METHOD 100	
(biennial test)			
		Test Date: 3/4/09 Biennial Test	
Emission Unit Description:		<del></del>	Pollutant:
ENGINE #1			NMOC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
9.82 ppmv	20 ppm as hexane @ 3% O <sub>2</sub>	Record Citation: EPA METHOD 25C	
		Test Date: 3/4/09	
Emission Unit Description:			Pollutant:
ENGINE #1			ROC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
16.20 ppm (biennial test)	28 ppm @ 15% O <sub>2</sub>	Record Citation: EPA METHOD 18	
		Test Date: 3/4/09 Bicnnial test	
Emission Unit Description:			Pollutant:
ENGINE #1			SOx
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
0.08 lb/hr	1.08 lb./hr.	Record Citation: TRS	
		CARB METHOD 15 SCAQMD METHOD 307-94	
		Test Date: 3/4/09	

Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

Form TVPF47/12-21-98

Emission Unit Description:			Pollutant:
ENGINE #2			NOx
Measured Emission Rate: 28.32 ppm (biennial test)	Limited Emission Rate: 58 ppm @ 15% O <sub>2</sub>	Specific Source Test or Monitoring Record Citation: CARB METHOD 100	_
		Test Date: 3/4/09 Biennlal test	
Emission Unit Description:	<del></del>	<u> </u>	Pollutant:
ENGINE #2			co
Measured Emission Rate: 1.95 g-bhp/hr (biennial test)	Limited Emission Rate: 2.0 g-bhp/hr.	Specific Source Test or Monitoring Record Citation: CARB METHOD 100	
		Test Date: 3/4/09 Biennial test	
Emission Unit Description:	·		Pollutant:
ENGINE #2			NMOC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
11.22 ppmv	20 ppm as hexane @ 3% O <sub>2</sub>	Record Citation: EPA METHOD 25C	
		Test Date: 3/4/09	
Emission Unit Description:			Pollutant:
ENGINE #2			ROC
Measured Emission Rate: 12.45 ppm (biennial test)	Limited Emission Rate: 28 ppm @ 15% O <sub>2</sub>	Specific Source Test or Monitoring Record Citation: EPA METHOD 18	
	<u> </u>	Test Date: 3/4/09 Biennial test	
Emission Unit Description:			Pollutant:
ENGINE #2			SOx
Measured Emission Rate: 0.08 lb/hr	Limited Emission Rate: 1.08 lb./hr.	Specific Source Test or Monitoring Record Citation: TRS CARB METHOD 15 SCAQMD METHOD 307-94 Test Date: 3/4/09	

### Quantifiable Applicable Requirement or Part 70 Permit Condition Attachment

### Form TVPF47/12-21-98

Emission Unit Description:		<del></del>	Pollutant:
ENGINE#3			NOx
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 58 ppm @ 15% O;	Specific Source Test or Monitoring Record Citation: CARB METHOD 100	
		Test Date:	
The state of the s			Pollutant:
Emission Unit Description:			rondiam:
ENGINE #3			co
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
Not measured (permanently shutdown on 8/2/06)	2.0 g-bhp/lir.	Record Citation: CARB METHOD 100	
	,	Test Date:	
Emission Unit Description:		<u> </u>	Pollutent:
-			LOttotalit-
ENGINE #3			NMOC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
Not measured (permanently shutdown on 8/2/06)	20 ppm as hexane @ 3% O <sub>2</sub>	Record Citation: EPA METHOD 25C	
	<u> </u>	Test Date:	
Emission Unit Description:			Pollutant:
ENGINE #3			ROC
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test or Monitoring	
Not measured (permanently shutdown on 8/2/06)	28 ppm @ 15% Oz	Record Citation: EPA METHOD 18	
		Test Date:	
Emigrica I fuit Descriptions			Pollutant:
Emission Unit Description:			
ENGINE #3			SOx
Measured Emission Rate: Not measured (permanently shutdown on 8/2/06)	Limited Emission Rate: 1.08 lb/hr.	Specific Source Test or Monitoring Record Citation: TRS CARB METHOD 15 SCAQMD METHOD 307-94 Test Date:	