

**OLS ENERGY – CAMARILLO**

1947 West Potrero Road  
Camarillo, California 93012  
Phone: (805) 388-7065 Fax: (805) 484-4257

May 7, 2010

Mr. Keith Duval  
Manager of Compliance  
Ventura County Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93033

RECEIVED  
VENTURA COUNTY  
10 MAY -7 AM 9:30  
A.P.C.D.

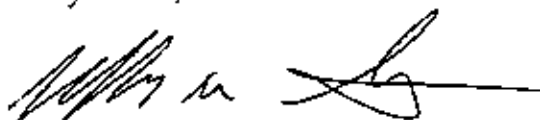
Subject: 2009 Annual Compliance Certification Report for OLS Energy - Camarillo

Dear Mr. Duval,

Attached is the 2009 Annual Compliance Certification Report for OLS Energy - Camarillo, for Permit No. 1267.

Should you have any questions, please contact me at the number listed above.

Very Truly Yours,



Jeffery M. Smith  
Assistant Plant Manager

Attachments:

2009 Annual Compliance Report for OLS Energy - Camarillo

cc: Mr. Gerardo Rios, Chief, Permits Office, US EPA Region IX

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# **OLS Energy – Camarillo**

**Camarillo, CA**

**Title V part 70  
Annual Compliance Certification**

**VCAPCD Permit to Operate #1267**

**Period covered April 1, 2009 to March 31, 2010**

**May 2010**

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Ventura County Air Pollution Control District  
COMPLIANCE CERTIFICATION PERMIT FORM

Cover Sheet

Form TVPF45/07-21-03 Page 1 of 2

**Instructions**

This compliance certification cover sheet signed by the responsible official, Form TVPF45, must be submitted annually, on the anniversary date of the Part 70 permit; or on a more frequent schedule, if required by an applicable requirement or permit condition. To complete the compliance certification, you will need to attach the following to this sheet:

1. A completed compliance certification permit form (Form TVPF46) for each applicable requirement or Part 70 permit condition. Be sure to attach to the form any information specifically required to be submitted with the compliance certification by the applicable requirement or Part 70 permit condition. On this form, indicate the method(s) for determining compliance; if you are currently in compliance, as determined by the most recent monitoring measurement or observation; and whether the method(s) used for determining compliance indicate continuous or intermittent compliance during the period of certification. *Continuous* compliance should be checked if the source is in compliance as determined by all monitoring measurements required by the permit during the certification period. *Intermittent* compliance should be checked if any of these monitoring measurements, or any other information or data, indicates a failure to meet a term or condition of the permit, including a failure to monitor, report, or collect data as required by the permit. For example, if the permit requires an annual source test to demonstrate compliance and that annual source test indicates compliance, and no pre-test or other information indicated noncompliance during the period, compliance is considered to be *continuous* for the reporting period. If the answer to Question No. 4, 5 or 6 is "Yes" on compliance certification permit form TVPF46, compliance cannot be considered *continuous* without some further explanation or documentation.

In addition, for the time period covered by the certification, please identify any excursions or exceedances as indicated by the monitoring data. Also identify any information or data beyond the required monitoring that indicates that you are not in compliance. Note that you may cross reference any previous reports regarding compliance status that have previously been submitted to the District.

2. For each applicable requirement or Part 70 permit condition that requires compliance with a quantifiable emission rate, attach a completed quantifiable applicable requirement or Part 70 permit condition form (TVPF47) to Form TVPF46 for all emission units subject to the requirement or condition. On this form, please indicate the emission units subject to the requirement or condition; the pollutant regulated by the requirement or condition; the most recent measured emission rate, and the limited emission rate, both in units consistent with the requirement or condition; and a specific source test or monitoring record citation including the test date.

In lieu of filling out Forms TVPF46 and/or TVPF47, you may supply all of the necessary information required on the attached forms in your own format, and attach this information to Form TVPF45.

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**

Cover Sheet

Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

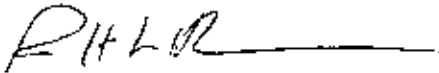
Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region IX  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Robert Henderson Vice President	Date: 5/5/10
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Time Period Covered by Compliance Certification:  4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)
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Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number:  Attachment 74.9N7	Description:  Rule 74.9.D.3 Applicable Requirements Emergency Standby Stationary Internal Combustion Engines Operated During Either an Emergency or Maintenance Operation
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of:

- 1) Annual hours used during maintenance operations
- 2) Date, time, duration, and reason for emergency operation; and
- 3) Engine manufacturer, model number, operator id number, location.

Submit report of annual engine hours of maintenance to District every calendar year by February 15.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)



**Emergency Standby Stationary Internal Combustion Engines  
Attachment 74.9N7**

Emergency standby stationary internal combustion engines are subject to the permit conditions of this Attachment. Annual Compliance Certification consists of the following information.

<b>Engine</b>	<b>Maintenance Operations</b>	<b>Permit Condition</b>
Blackstart Generator	5.80 hours	< 50 hours per year

**Emergency Operations**

<b>Date / Time</b>	<b>Duration</b>	<b>Reason</b>

**Emergency Standby Stationary Internal Combustion Engine Data**

<b>Characteristic</b>	<b>Data</b>
Manufacturer	Detroit Diesel
Model Number	16V71 GDT 565
Operator ID	Blackstart Engine
Location	Between switchyard and package boilers

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## **O.L.S ENERGY-CAMARILLO**

1947 West Potrero Road  
Camarillo, California 93012  
Telephone: (805)388-7065 Fax: (805)484-4257

January 21, 2010

Tod Neilan  
Air Quality Specialist, Compliance Division  
Ventura County Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93003

Re: Stationary Internal Combustion Engine Maintenance Hours

Mr. Neilan,

In compliance with Title V Attachment 74.9 condition 4, the annual hours of maintenance operation for CY 2009 are summarized below:

Engine	Maintenance Operations	Permit Condition
Blackstart Generator	2.10 hours per year	< 50 hours per year

If you have any questions please contact me at the numbers above or via email.

Sincerely,



Jeffery M. Smith  
Assistant Plant Manager  
OLS Energy - Camarillo  
[jsmith@olsenergy.com](mailto:jsmith@olsenergy.com)

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Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, including Attachment Number and/or Permit Condition Number: Attachment ATCM	Description:  ATCM for Stationary Compression Ignition Engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of hours operated for maintenance and testing.

Records of fuel type purchased for use.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)

**Emergency Standby Stationary Internal Combustion Engines  
Attachment ATCM**

Emergency standby stationary internal combustion engines are subject to the permit conditions of this Attachment. Annual Compliance Certification consists of the following information.

<b>Engine</b>	<b>Maintenance Operations</b>	<b>Permit Condition</b>
Blackstart Generator	5.80 hours	< 20 hours per year

**Emergency Standby Stationary Internal Combustion Engine Fuel Purchases**

No Fuel Oil Purchased this permit year.

<b>Date</b>	<b>Volume</b>	<b>Fuel Type</b>

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Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number:  <p style="text-align: center;">Attachment 74.15N1</p>	Description:  <p style="text-align: center;">Rule 74.15.B.1 Applicable Requirements          Boilers, Heater Treaters, Steam Generators, and Process Heaters: NO<sub>x</sub> and CO Emission Limits          Annual Heat Input ≥ 9,000 MMBtu</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Biennial source test: NO <sub>x</sub> - ARB Method 100 CO - ARB Method 100
Maintain records of: 1) Source test report; and 2) Daily records of alternate fuel consumption.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:  
 Continuous – All monitoring measurements show compliance with the Part 70 permit condition.  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF47/12-21-98

Emission Unit Description: Boiler #2 Per Attachment 74.15 N1		Pollutant: NO <sub>x</sub>
Measured Emission Rate: 32.7 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Limited Emission Rate: 40 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 18, 2008

Emission Unit Description: Boiler #2 Per Attachment 74.15 N1		Pollutant: CO
Measured Emission Rate: 233 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Limited Emission Rate: 400 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 18, 2008

Emission Unit Description: Boiler #3 Per Attachment 74.15 N1		Pollutant: NO <sub>x</sub>
Measured Emission Rate: 37.0 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Limited Emission Rate: 40 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 18, 2008

Emission Unit Description: Boiler #3 Per Attachment 74.15 N1		Pollutant: CO
Measured Emission Rate: 29 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Limited Emission Rate: 400 ppm <sub>vd</sub> @ 3% O <sub>2</sub>	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 18, 2008

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**BIENNIAL COMPLIANCE TEST REPORT FOR  
BOILERS HX002 AND HX003 AT OLS ENERGY -  
CAMARILLO COGENERATION**

**PREPARED FOR:**

**OLS ENERGY - CAMARILLO  
1947 WEST POTRERO ROAD  
CAMARILLO, CALIFORNIA 93010**

**FOR SUBMITTAL TO:**

**VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT  
669 COUNTY SQUARE DRIVE  
VENTURA, CALIFORNIA 93003**

**PREPARED BY:**

**MATTHEW R. McCUNE, P.E.**

**DELTA AIR QUALITY SERVICES, INC.  
1845 N. CASE STREET  
ORANGE, CALIFORNIA 92865  
(714) 279-6777**

**NOVEMBER 2008**

**REPORT NUMBER: R036997**

**Delta**   
Air Quality Services, Incorporated

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## 1.0 INTRODUCTION AND SUMMARY

Delta Air Quality Services, Inc. (Delta) was contracted by OLS Energy – Camarillo Cogeneration to perform the biennial compliance tests for boilers HX002 and HX003 at OLS Energy – Camarillo Cogeneration. The tests are required by Ventura County Air Pollution Control District (VCAPCD) Rule 74.15.B.1.

This report documents the results of the tests performed on November 18, 2008. The Delta test team consisted of Matt McCune, David Wells, and Jose Zamora. Jeff Smith of OLS Energy coordinated the testing. A test plan was submitted to, and approved by the Ventura County Air Pollution Control District (VCAPCD). Mr. Lyle Olson of the VCAPCD was on-site to witness the tests.

The program consisted of a single, 64-minute, test of each boiler to determine NO<sub>x</sub> and CO emissions at the exhaust stack location. The results of the tests are summarized in Table 1-1. The results show the NO<sub>x</sub> emissions were below the emission limit of 40 ppm corrected to 3% O<sub>2</sub> and the CO emissions were below the emission limit of 400 ppm corrected to 3% O<sub>2</sub>.

TABLE 1-1  
BIENNIAL SOURCE TEST RESULTS SUMMARY  
OLS ENERGY - CAMARILLO  
NOVEMBER 18, 2008

Parameter	Units	HX002	HX003	Limit
Oxides of Nitrogen	ppm @ 3% O <sub>2</sub>	32.7	37.0	40
Carbon Monoxide	ppm @ 3% O <sub>2</sub>	233	29	400

Section 2.0 of this document provides a brief description of the unit, test conditions, and sample location. Details of the test procedures are provided in Section 3.0. Section 4.0 provides the results of each individual test. All raw data, calculations, quality assurance data, and unit operating conditions are provided in the appendices.

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number:  Attachment STRMLN1267-LM-2500-NO <sub>x</sub> ,NH <sub>3</sub>	Description: GE LM 2500-33 Gas Turbine Based Cogeneration Unit NO <sub>x</sub> and NH <sub>3</sub> Applicable Requirements Including Streamlined NO <sub>x</sub> Requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Continuous emission monitoring system for: Fuel consumption, NO <sub>x</sub> , O <sub>2</sub> , and control system operating parameters
Annual source test: NO <sub>x</sub> – EPA Method 20 O <sub>2</sub> – ARB Method 100 NH <sub>3</sub> – BAAQMD Method ST-1B (1/20/82) Gaseous fuel HHV – ASTM Method D1826-88
Maintain records of: 1) Source test report; 2) Maintenance operations, periodic inspections, and repairs performed on the gas turbine, air pollution control system, and continuous emission monitors; and 3) Violations on exceedances of limits.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)



**GE LM 2500-33 Gas Turbine Based Cogeneration Unit  
Attachment STRMLN1267LM2500-NO<sub>x</sub>NH<sub>3</sub>**

GE LM 2500-33 Gas Turbine is subject to the permit conditions of this Attachment. Annual Compliance Certification includes the following information.

**List of CEM Breakdowns**

Date	Time	Description	Excess Emissions

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF47/12-21-98

Emission Unit Description: GE LM 2500-33 Natural Gas Fired Turbine Per Attachment STRMLN1267-LM-2500-NO <sub>x</sub> ,NH <sub>3</sub>		Pollutant: NO <sub>x</sub>
Measured Emission Rate: 8.0 ppm <sub>vd</sub> @ 15% O <sub>2</sub>	Limited Emission Rate: 9 ppm <sub>vd</sub> @ 15% O <sub>2</sub>	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 23, 2009

Emission Unit Description: GE LM 2500-33 Natural Gas Fired Turbine Per Attachment STRMLN1267-LM-2500-NO <sub>x</sub> ,NH <sub>3</sub>		Pollutant: NH <sub>3</sub>
Measured Emission Rate: 0.9 ppm <sub>vd</sub> @ 15% O <sub>2</sub>	Limited Emission Rate: 20 ppm <sub>vd</sub> @ 15% O <sub>2</sub>	Specific Source Test of Monitoring Record Citation: Emissions Testing PTO #1267 Test Date: November 23, 2009

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test of Monitoring Record Citation: Test Date:

Emission Unit Description:		Pollutant:
Measured Emission Rate:	Limited Emission Rate:	Specific Source Test of Monitoring Record Citation: Test Date:

**2009 ANNUAL COMPLIANCE  
TEST REPORT FOR  
OLS ENERGY - CAMARILLO**

PREPARED FOR:

**OLS ENERGY - CAMARILLO  
1947 WEST POTRERO ROAD  
CAMARILLO, CALIFORNIA 93010**

FOR SUBMITTAL TO:

**VENTURA COUNTY AIR POLLUTION CONTROL DISTRICT  
669 COUNTY SQUARE DRIVE  
VENTURA, CALIFORNIA 93003**

PREPARED BY:

**MATTHEW R. McCUNE, P.E.**

**DELTA AIR QUALITY SERVICES, INC.  
1845 N. CASE STREET  
ORANGE, CALIFORNIA 92865  
(714) 279-6777**

DECEMBER 2009

REPORT NUMBER: R037820

**Delta**   
Air Quality Services, Incorporated

## 1.0 INTRODUCTION AND SUMMARY

Delta Air Quality Services, Inc. (Delta) was contracted by OLS Energy – Camarillo Cogeneration to perform the 2009 annual compliance test for Oxides of Nitrogen (NO<sub>x</sub>) and Ammonia (NH<sub>3</sub>) emissions.

This report documents the results of the tests performed on November 23, 2009. The Delta test team consisted of Matt McCune, Mike Miller, and Dan Avila. Jeff Smith of OLS Energy coordinated the testing. A test plan was submitted to, and approved by the Ventura County Air Pollution Control District (VCAPCD). Mr. Lyle Olson of the VCAPCD was on-site to witness the tests.

The program consisted of a triplicate, 60-minute, tests to determine NO<sub>x</sub> and NH<sub>3</sub> emissions at the exhaust stack location. The results of the tests are summarized in Table 1-1. The results show the NO<sub>x</sub> emissions were below the emission limit of 9 ppm corrected to 15% O<sub>2</sub> and the NH<sub>3</sub> emissions were below the emission limit of 20 ppm corrected to 15% O<sub>2</sub>.

TABLE 1-1  
ANNUAL SOURCE TEST RESULTS SUMMARY  
OLS ENERGY - CAMARILLO  
NOVEMBER 23, 2009

Parameter	Units	Measured	Limit
Oxides of Nitrogen	ppm @ 15% O <sub>2</sub>	8.0	9
Ammonia	ppm @ 15% O <sub>2</sub>	0.9	20

Section 2.0 of this document provides a brief description of the unit, test conditions, sample location, and CEMS. Details of the test procedures are provided in Section 3.0. Section 4.0 provides the results of each individual test. All raw data, calculations, quality assurance data, and unit operating conditions are provided in the appendices.



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O.I.S. ENERGY-CAMARILLO

OLS Energy  
 1947 W. Potrero Rd.  
 Camarillo, Ca 93012

Sampled: 2/9/2010  
 Submitted: 2/9/2010  
 Analyzed: 2/10/2010  
 Reported: 2/12/2010

Gas Analysis by Chromatography - ASTM D 3588-91

Company:	OLS Energy	Lab No.:	100192-1
Location:	Camarillo	Purchase Order #:	
Description:	Co-gen Fuel Gas	Sample Type:	

Component	Mole %	Weight %	GMCF
Oxygen	ND	0.00	
Nitrogen	0.16	0.27	
Carbon Dioxide	0.88	2.30	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	96.21	91.61	
Ethane	2.04	3.64	
Propane	0.47	1.23	0.130
iso-Butane	0.06	0.21	0.020
n-Butane	0.08	0.28	0.025
iso-Pentane	0.03	0.13	0.011
n-Pentane	0.02	0.09	0.007
Hexanes Plus	0.05	0.26	0.021
Totals	100.00	100.00	0.213

Specific Volume, ft <sup>3</sup> /lb	22.62	Values Corrected for Compressibility	CHONS	Weight %
Compressibility (Z) Factor	0.9578			
Specific Gravity, Calculated	0.5817	0.5827	Carbon	73.920
			Hydrogen	24.142
<b>GROSS</b>				
BTU/lb	Dry	1029.6	Oxygen	1.671
	Wet	1010.6	Nitrogen	0.266
BTU/lb	Dry	23165.3	Sulfur	0.000
BTU/lb	Wet	22760.0	F FACTOR @	8625
<b>NET</b>				
BTU/lb	Dry	927.1	60 deg F, dry/DMSTU	
	Wet	910.9		
BTU/lb	Dry	20879.6	F FACTOR @	8496
BTU/lb	Wet	20514.2	60 deg F, dry/DMSTU	

Hydrogen Sulfide, ppm	Not Tested	Method	ASTM D4810
Total Sulfur as Hydrogen Sulfide, ppm	TR<1	Method	ASTM D 3246
Dew Point, deg F	Not Tested	Method	Bureau of Mines
Moisture, lbs H <sub>2</sub> O/MMCF	Not Tested	Method	Bureau of Mines

ND : None Detected

Tr : Trace

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Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number; Attachment STRMLN1267-LM-2500-SO <sub>x</sub>	Description: GE LM 2500-33 Gas Turbine Based Cogeneration Unit SO <sub>x</sub> Applicable Requirements – Streamlined Natural Gas and Distillate Fuel Oil Limits
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only used PUC quality gas. Did not have any fuel oil deliveries.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)



Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC1 Condition No. 1	Description: <p style="text-align: center;">Additional Permit Requirements          OLS Energy – Camarillo          Condition No. 1 Throughput and Consumption Limits</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain 12-month rolling average records of throughput and consumption.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED CONDITIONS (PER YEAR)	EMISSION FACTORS (PER TON)
Fuel Gas (MMCF)	184,982	138,814	192,666	168,302	165,841	167,471	122,673	159,018	135,078	159,692	157,854	157,049	14.88 TONS	13.34 TONS
Fuel Oil (Mgals)	0	0	0	0	0	0	0	0	0	0	0	0	33.38 TONS	24.26 TONS
ROG	2334.64	1957.39	2937.89	2381.94	2348.95	2358.71	1734.41	2250.08	2200.01	2269.71	2233.63	2222.74	8.73 TONS	6.76 TONS
NOx	4284.03	3578.91	4159.02	4088.4	4184.85	4113.92	3136.86	4124.58	4102.52	4112.82	4076.3	4077.12	11524.87 LBS	8574.00 LBS
PM	1008.41	845.55	992.88	1028.07	1011.03	1027.87	747.70	970.00	948.41	974.76	952.91	958.00	25.01 TONS	18.57 TONS
SOx	88.99	83.17	97.91	100.98	99.59	100.98	73.54	95.41	93.28	95.82	94.77	94.23	57.69 TONS	42.44 TONS
CO	8716.17	7323.02	8594.83	8881.68	8761.38	8847.48	6475.56	8400.83	8213.88	8438.78	8338.42	8296.80	101724.30 LBS	80866.00 LBS
NH3 (Vapor MMBtu)	276.8781	188.4851	271.3751	205.734	204.782	203.027	153.188	189.843	153.215	152.120	159.707	158.880		

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED CONDITIONS (PER YEAR)	EMISSION FACTORS (PER TON)
Fuel Gas (MMCF)	0.156	1.818	0.092	0.147	0.278	0.190	1.741	0.280	1.638	0.875	0.055	0.884	7.83 MMCF	0.05 TONS
Fuel Oil (Mgals)	0	0	0	0	0	0	0	0	0	0	0	0	105.28 LBS	0.20 TONS
ROG	2.09	21.77	0.88	1.88	3.76	2.56	28.42	6.48	20.68	11.77	0.74	9.20	398.76 LBS	0.03 TONS
NOx	7.83	82.44	3.38	7.49	14.21	9.83	88.08	24.45	78.24	44.87	2.80	34.85	98.49 LBS	0.03 TONS
PM	1.18	12.30	0.51	1.12	2.17	1.44	13.23	3.86	11.82	6.55	0.42	5.20	4.70 LBS	0.00 TONS
SOx	0.08	0.87	0.04	0.08	0.17	0.11	1.04	0.29	0.92	0.53	0.03	0.41	4.70 LBS	0.00 TONS
CO	48.24	501.70	20.92	45.57	88.49	58.83	539.71	148.92	478.16	271.25	17.05	212.08	2428.61 LBS	1.21 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PD1287Pc2

PERMITTED CONDITIONS (PER YEAR)	EMISSION TOTALS
ROG	28271.20 LBS
NOx	48591.59 LBS
PM	11524.87 LBS
SOx	1132.44 LBS
CO	101724.30 LBS

**3. EMERGENCY GENERATOR OPERATING HOURS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	TOTAL HOURS
Maintenance	0.00	0.30	0.00	0.00	0.20	0.30	3.20	0.00	0.00	0.00	0.30	0.30	6.80 HOURS
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines Attachment A10M In-Use Emergency Engines

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	174.350	104.985	133.614	162.668	168.307	165.841	167.471	122.673	159.018	165.478	160.697	157.854
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2,497.06	2,334.54	1,891.39	2,301.88	2,361.54	2,349.65	2,369.71	1,724.41	2,250.00	2,200.01	2,269.71	2,233.63
NOx	4515.9	4284.63	3516.91	4159.02	4093.4	4164.85	4135.92	3135.96	4174.59	4102.53	4142.62	4015.3
PM	1063.54	1006.41	849.35	982.38	1026.38	1011.63	1021.67	747.70	875.00	848.41	874.16	882.91
SOx	104.61	98.99	83.17	87.61	100.86	92.60	100.48	78.54	95.41	93.29	93.82	84.71
CO	8710.93	8716.17	7320.00	8694.63	8691.68	8761.39	8947.46	6475.64	8400.63	8213.86	8436.78	8339.42
Permit Type (Mscr)	2286.544	2286.578	2188.265	2172.775	206.754	2249.742	2230.027	3109.158	160.843	2259.215	2259.220	2265.707

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.272	0.158	1.676	0.067	0.147	0.218	0.100	1.741	0.460	1.538	0.078	0.065
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	3.86	2.08	21.77	0.89	1.98	3.75	2.06	23.42	6.46	20.68	11.77	0.74
NOx	19.65	7.83	62.44	3.39	7.48	14.21	6.89	68.68	24.46	78.24	44.67	2.80
PM	2.97	1.16	12.30	0.61	1.12	2.12	1.44	13.23	3.85	11.87	6.83	0.42
SOx	0.18	0.09	0.97	0.04	0.09	0.17	0.11	1.04	0.29	0.92	0.53	0.03
CO	64.28	48.24	501.70	20.02	45.57	88.49	68.83	539.71	148.82	476.16	271.25	17.05

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267P02

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.79	0.00	0.30	0.00	0.50	0.20	0.50	3.20	0.20	0.00	0.50	0.30
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines Attachment ATCM In-Use Emergency Engines

GE LM-2500-33 GAS TURBINE		EMISSION FACTORS	
EMISSION SUBTOTALS		1695.87	MMCF
		0.00	MMCF
ROC	26840.73	LBS	13.42 TONS
NOx	48431.62	LBS	24.22 TONS
PM	11570.92	LBS	5.79 TONS
SOx	11396.12	LBS	0.57 TONS
CO	102511.73	LBS	60.11 TONS

BABCOCK & WILCOX BOILERS		EMISSION FACTORS	
EMISSION SUBTOTALS		7.42	MMCF
		0.00	MMCF
ROC	99.74	LBS	0.05 TONS
NOx	377.74	LBS	0.19 TONS
PM	69.36	LBS	0.03 TONS
SOx	4.45	LBS	0.00 TONS
CO	2288.79	LBS	1.16 TONS

EMISSION TOTALS	
ROC	26940.47 LBS
NOx	48909.36 LBS
PM	11627.27 LBS
SOx	1142.87 LBS
CO	102510.62 LBS

TOTAL HOURS	
Maintenance	6.70 HOURS
Emergency	0.00 HOURS

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.36 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	67.60 TONS

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED CONDITIONS (PER YEAR)
Fuel Gas (MMCF)	106.026	174.350	184.985	138.814	162.885	188.307	185.841	167.474	122.573	180.018	168.478	159.697	14.88 TONS
Fuel Oil (kgal)	0	0	0	0	0	0	0	0	0	0	0	0	33.33 TONS
NOx	248.80	2467.06	2134.54	1861.38	2301.99	2681.64	2348.65	2368.71	1734.41	2260.08	2200.01	2250.71	8.73 TONS
NOx	4207.08	4515.8	4284.83	3316.81	4159.02	4093.4	4184.85	4135.82	3135.98	4174.56	4102.53	4112.82	25.01 TONS
PM	869.48	1063.54	1008.41	843.86	922.39	1028.07	1011.83	1071.87	747.70	970.09	848.41	874.15	1143.18
SOx	95.38	104.81	88.99	83.17	97.81	100.96	99.50	100.48	73.94	95.41	81.28	85.82	57.89 TONS
CO	4398.07	8718.83	8718.17	7523.00	8384.63	8891.84	8781.38	8467.48	6476.54	8400.83	8213.88	8408.78	102650.12
PERMITTED CONDITIONS (PER YEAR)	228.609	230.844	228.878	189.465	217.278	252.084	243.182	230.022	163.168	219.843	203.219	250.420	

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED CONDITIONS (PER YEAR)
Fuel Gas (MMCF)	0.000	0.272	0.106	1.018	0.087	0.447	0.278	0.180	1.241	0.480	1.636	0.875	0.00 MMCF
Fuel Oil (kgal)	0	0	0	0	0	0	0	0	0	0	0	0	0.00 MMCF
NOx	0.00	3.66	2.98	21.77	0.88	1.98	3.76	2.58	23.42	8.48	20.88	11.77	0.05 TONS
NOx	0.00	13.85	7.83	82.44	3.38	7.48	14.51	8.88	98.09	24.48	78.24	44.57	374.84
PM	0.00	2.07	1.18	12.30	0.61	1.12	2.12	1.44	13.23	3.65	11.87	0.65	56.94
SOx	0.00	0.16	0.08	0.97	0.04	0.09	0.17	0.11	1.04	0.28	0.82	0.63	4.42
CO	0.00	84.28	48.24	604.70	20.62	48.67	85.49	66.83	538.71	148.82	478.19	271.25	2281.74

**REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED CONDITIONS (PER YEAR)
Fuel Gas (MMCF)	0.000	0.272	0.106	1.018	0.087	0.447	0.278	0.180	1.241	0.480	1.636	0.875	0.00 MMCF
Fuel Oil (kgal)	0	0	0	0	0	0	0	0	0	0	0	0	0.00 MMCF
NOx	0.00	3.66	2.98	21.77	0.88	1.98	3.76	2.58	23.42	8.48	20.88	11.77	0.05 TONS
NOx	0.00	13.85	7.83	82.44	3.38	7.48	14.51	8.88	98.09	24.48	78.24	44.57	374.84
PM	0.00	2.07	1.18	12.30	0.61	1.12	2.12	1.44	13.23	3.65	11.87	0.65	56.94
SOx	0.00	0.16	0.08	0.97	0.04	0.09	0.17	0.11	1.04	0.28	0.82	0.63	4.42
CO	0.00	84.28	48.24	604.70	20.62	48.67	85.49	66.83	538.71	148.82	478.19	271.25	2281.74

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED LIMITS (HOURS)
Maintenance	0.40	0.20	0.00	0.30	0.00	0.50	0.20	0.30	3.20	0.20	0.00	0.50	5.80 HOURS
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00 HOURS
<b>TOTAL HOURS</b>													<b>25.80 HOURS</b>

REFERENCE: Airborne Toxics Control Measure For Stationary Compression Engines.  
Attachment A TOCM Includes Emergency Engines.

PERMITTED LIMITS (HOURS)
Maintenance: 20.00 HOURS
Emergency: N/A HOURS

**BABCOCK & WILCOX BOILERS EMISSION TOTALS**

NOx	28934.80	13.48	TONS
NOx	48936.34	24.80	TONS
PM	11633.40	5.82	TONS
SOx	1143.18	0.57	TONS
CO	102650.12	51.28	TONS

**GE LM-2500-33 GAS TURBINE EMISSION TOTALS**

NOx	26855.81	13.43	TONS
NOx	48923.40	24.31	TONS
PM	11677.46	5.78	TONS
SOx	1139.77	0.61	TONS
CO	100280.33	50.13	TONS

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	185.177	163.928	174.350	164.959	138.614	162.683	168.307	185.841	187.471	172.673	166.018	155.478
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2337.25	2240.80	2497.06	2334.64	1901.30	2301.88	2381.64	2348.85	2008.71	1734.41	2260.08	2200.01
NOx	4073.1	4207.08	4515.8	4284.83	3518.81	4158.02	4099.4	4184.86	4135.02	3135.88	4174.98	4102.53
PM	1007.88	909.48	1093.94	1008.41	846.58	992.38	1026.07	1011.63	1021.57	747.70	970.00	948.41
SOx	88.11	86.38	104.81	98.99	83.17	97.81	100.88	88.50	100.48	73.54	95.41	83.28
CO	8728.28	8398.07	9210.93	8718.17	7323.00	8594.83	8891.86	8781.38	8947.49	6475.54	8400.93	8718.88
and Uppe (wscr)	2288.856	2236.808	2306.944	2226.978	1891.488	2111.275	2051.764	2243.152	2300.077	1833.165	2189.943	2043.216

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.599	0.000	0.272	0.158	1.618	0.067	0.147	0.278	0.190	3.741	0.480	1.638
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	9.27	0.00	3.68	2.08	21.77	0.88	1.98	3.75	2.56	23.43	6.46	20.88
NOx	35.10	0.00	13.85	7.93	82.44	3.36	7.49	14.21	9.68	88.68	24.45	78.24
PM	8.24	0.00	2.07	1.18	12.30	0.51	1.12	2.12	1.44	13.73	3.63	11.67
SOx	0.41	0.00	0.16	0.08	0.87	0.04	0.08	0.17	0.11	1.04	0.28	0.92
CO	213.88	0.00	84.38	48.24	601.70	20.82	45.67	86.40	58.93	639.71	148.82	478.16

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment POT1267/PC2

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.40	0.20	0.00	0.30	0.00	0.50	0.20	0.30	3.20	0.20	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines, Attachment ATCM to Use Emergency Engines

PERMITTED CONDITIONS (PER YEAR)	14.88 TONS	33.38 TONS	0.73 TONS	26.01 TONS	67.59 TONS
ROC					
NOx					
PM					
SOx					
CO					

GE LM-2500-33 GAS TURBINE		EMISSION SUBTOTALS		EMISSION FACTORS	
1803.42	MMCF	1803.42	MMCF	13.47	TONS
0.00	MMCF	0.00	MMCF	24.38	TONS
26933.45	LBS	26933.45	LBS	5.81	TONS
48787.66	LBS	48787.66	LBS	0.97	TONS
11810.88	LBS	11810.88	LBS	60.28	TONS
11422.05	LBS	11422.05	LBS		
10057.86	LBS	10057.86	LBS		

BABCOCK & WILCOX BOILERS		EMISSION SUBTOTALS		EMISSION FACTORS	
7.17	MMCF	7.17	MMCF	0.05	TONS
0.00	MMCF	0.00	MMCF	0.18	TONS
88.80	LBS	88.80	LBS	54.53	LBS
355.47	LBS	355.47	LBS	4.30	LBS
54.53	LBS	54.53	LBS	2224.08	LBS
4.30	LBS	4.30	LBS		
2224.08	LBS	2224.08	LBS		

EMISSION TOTALS	
27028.84	LBS
48133.16	LBS
11665.41	LBS
1148.36	LBS
102761.96	LBS

TOTAL HOURS	
5.30	HOURS
0.00	HOURS

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED CONDITIONS (PER YEAR)	EMISSION TOTALS	EMISSION FACTOR
Fuel Gas (MMCF)	171.347	165.117	158.826	174.360	164.985	139.614	162.885	168.307	166.841	167.471	122.973	159.010	14.88 TONS	2728.32	0.04 TONS/MMCF
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
ROC	2374.96	2237.28	2248.80	2467.06	2334.54	1961.39	2301.99	2381.54	2346.65	2269.71	1734.41	2250.08	27158.00	13.58 TONS	0.04 TONS/MMCF
NOx	4272.05	4277.1	4207.06	4515.8	4284.83	3515.81	4159.02	4093.4	4194.65	4135.82	3135.98	4174.58	49267.20	24.63 TONS	0.15 TONS/MMCF
PM	1045.22	1037.98	988.45	1083.84	1000.41	845.85	892.38	1078.81	1071.63	1021.97	747.70	870.00	11707.69	5.85 TONS	0.02 TONS/MMCF
SOx	102.81	89.11	95.38	104.81	98.98	83.17	97.91	100.88	99.50	100.48	73.64	85.41	1151.66	0.58 TONS	0.003 TONS/MMCF
CO	5052.28	8728.28	8366.07	9210.83	8718.17	7323.00	8594.83	8591.66	8761.38	8847.49	6476.64	8400.83	101388.26	50.70 TONS	0.02 TONS/MMCF
CO Usage (Mscf)	288.955	288.958	228.808	228.944	228.978	188.288	228.276	228.758	228.152	230.027	183.158	228.943			

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	PERMITTED CONDITIONS (PER YEAR)	EMISSION TOTALS	EMISSION FACTOR
Fuel Gas (MMCF)	0.183	0.698	0.000	0.272	0.159	1.818	0.007	0.147	0.279	0.190	1.741	0.400	5.82 MMCF	78.33	0.04 TONS/MMCF
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0.00
ROC	2.48	8.27	0.00	3.65	2.09	21.77	0.89	1.88	3.76	2.58	23.42	8.45	78.33	0.15 TONS	0.15 TONS/MMCF
NOx	9.42	35.10	0.00	13.85	7.83	82.44	3.39	7.48	14.21	8.68	88.88	24.45	298.85	0.15 TONS	0.15 TONS/MMCF
PM	1.41	5.24	0.00	2.07	1.18	12.30	0.51	1.12	2.12	1.44	13.23	3.85	44.26	0.02 TONS	0.02 TONS/MMCF
SOx	0.11	0.41	0.00	0.16	0.09	0.87	0.04	0.08	0.17	0.11	1.04	0.28	3.48	0.003 TONS	0.003 TONS/MMCF
CO	67.39	213.59	0.00	84.28	48.24	501.70	20.62	45.67	88.48	59.93	539.71	148.82	1006.27	0.90 TONS	0.02 TONS/MMCF

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1207PCZ

ROC	NOx	PM	SOx	CO
14.88 TONS	33.38 TONS	8.73 TONS	25.01 TONS	57.68 TONS
2728.32	49593.85	11761.85	1165.07	108201.53
13.62 TONS	24.78 TONS	5.88 TONS	0.68 TONS	57.60 TONS

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12	TOTAL HOURS
Maintenance	0.40	0.00	0.40	0.20	0.00	0.00	0.00	0.00	0.20	0.30	0.30	0.20	6.70 HOURS
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 HOURS

REFERENCE: Altonne Traffic Control Measures For Stationary Compression Engines Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	HOURS
Maintenance	20.00 HOURS
Emergency	N/A

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	158.428	171.347	155.177	158.929	174.350	164.905	138.814	162.855	168.307	168.841	167.471	172.073
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	221374	242456	233725	224880	246708	233404	195138	220188	238154	234865	236971	173441
NOx	49774	457205	42771	420708	43159	428483	351891	410902	40934	418483	413582	313566
PM	85433	104522	100738	98945	105354	100841	84565	98238	102887	101103	102167	74770
SOx	93187	10281	9911	8536	10481	8898	8317	8761	10088	9960	10048	7354
CO	876815	805228	872820	839807	921083	871617	732303	859463	868189	876138	864749	847584
Rolling 12-Month Total	2210557	2288955	2268956	2258899	2238344	2228378	1887468	2217276	2208754	2243462	2230077	1813150

GE LM-2500-33 GAS TURBINE												
EMISSION SUBTOTALS												
1916.72	MMCF											
0.00	MMCF											
27721.66	LBS											
49154.02	LBS											
11692.02	LBS											
11500.00	LBS											
107260.57	LBS											

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.812	0.185	0.689	0.000	0.272	0.456	1.616	0.087	0.147	0.219	0.180	1.741
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	10.82	2.48	8.27	0.00	3.66	2.68	21.77	0.89	1.88	3.75	2.58	23.42
NOx	41.08	9.42	35.10	0.00	13.85	7.93	82.44	3.38	7.49	14.21	8.88	88.88
PM	6.17	1.41	5.24	0.00	2.07	1.18	12.30	0.51	1.12	2.12	1.44	13.73
SOx	0.49	0.11	0.41	0.00	0.18	0.09	0.97	0.04	0.09	0.17	0.11	1.04
CO	25172	5735	21369	0.00	8426	4824	50170	2062	4567	8648	6893	53971

BABCOCK & WILCOX BOILERS												
EMISSION SUBTOTALS												
6.18	MMCF											
0.00	MMCF											
82.78	LBS											
373.66	LBS											
46.78	LBS											
3.89	LBS											
1808.17	LBS											

EMISSION TOTALS	
27204.45	LBS
49467.58	LBS
11758.80	LBS
1153.73	LBS
103168.75	LBS

PERMITTED CONDITIONS (PER YEAR)	
14.88	TONS
33.38	TONS
6.73	TONS
26.01	TONS
57.69	TONS

PERMITTED LIMITS	
20.00	HOURS
N/A	HOURS

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.40	0.00	0.40	0.20	0.00	0.00	0.00	0.00	0.00	0.30	3.20
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS												
5.60	HOURS											
0.00	HOURS											

REFERENCE: Auburn Toxic Control Measure For Stationary Compression Engines. Attachment POT267PG2



**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMBtu)	151,741	156,448	171,347	165,177	103,628	174,350	164,985	138,614	102,686	168,307	185,841	167,471
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
NOx	2147.13	2273.74	2424.68	2337.26	2246.60	2487.05	2334.54	1861.39	2301.99	2391.54	2148.65	2359.71
NOx	3914.50	4071.4	4572.05	4277.1	4207.08	4576.8	4284.63	3518.91	4159.02	4093.4	4184.65	4176.92
PM	826.62	854.93	1007.66	989.45	1083.52	1086.41	946.65	792.33	1026.67	1071.63	1021.57	1021.57
SOx	81.04	83.87	102.81	90.11	88.38	104.61	88.88	83.17	97.61	100.88	98.52	100.48
CO	8018.47	8265.13	8052.26	8720.26	8386.07	8210.93	8716.17	7523.00	8594.63	8891.58	8781.38	8847.48
NH3 Usage (lbs/cy)	289,819	270,957	294,954	283,966	226,509	238,844	226,378	189,495	217,273	209,754	243,152	228,007

GE LM-2500-33 GAS TURBINE	
Emission Subtotals	
1945 BB MMBtu	
0.00 MMBtu	
27634.38 LBS	13.77 TONS
48922.62 LBS	24.87 TONS
11893.84 LBS	6.33 TONS
1197.54 LBS	0.58 TONS
107801.50 LBS	51.40 TONS

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMBtu)	1,292	0.612	0.165	0.689	0.000	0.272	0.158	0.010	0.087	0.147	0.279	0.180
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
NOx	17.24	10.52	2.49	8.27	0.001	3.64	2.08	21.77	0.69	1.98	3.75	2.88
NOx	63.91	41.38	8.42	38.10	0.001	13.83	7.83	82.44	3.39	7.49	14.21	8.68
PM	8.74	6.17	1.41	6.24	0.001	2.97	1.18	12.30	0.51	1.12	2.12	1.44
SOx	0.77	0.48	0.11	0.41	0.001	0.18	0.08	0.87	0.04	0.08	0.17	0.11
CO	397.42	251.72	57.35	213.58	0.001	84.28	48.24	501.70	20.67	45.57	88.49	58.83

BABCOCK & WILCOX BOILERS	
Emission Subtotals	
6.70 MMBtu	
0.00 MMBtu	
18.62 LBS	0.04 TONS
290.17 LBS	0.15 TONS
43.20 LBS	0.02 TONS
3.42 LBS	0.00 TONS
1763.88 LBS	0.88 TONS

**EMISSION TOTALS**

ROX	27610.89 LBS	13.81 TONS
NOx	59222.78 LBS	25.11 TONS
PM	11813.24 LBS	5.88 TONS
SOx	1170.95 LBS	0.66 TONS
CO	106637.38 LBS	62.28 TONS

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.00	0.40	0.00	0.40	0.20	0.00	0.30	0.00	0.50	0.20	0.30
Emergency	80.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS	
Maintenance	2.30 HOURS
Emergency	80.30 HOURS

REFERENCE: Auburn Toxic Control Measures For Stationary Compression Engines.  
Attachment ATCM In-Use Emergency Engines.

PERMITTED LIMITS	HOURS
Maintenance	20.00 HOURS
Emergency	NA HOURS

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	158.237	151.741	155.448	171.347	185.177	158.078	174.350	164.089	138.614	187.886	168.307	185.841
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2380.65	2147.13	2213.74	2424.56	2337.25	2248.80	2487.08	2334.54	1961.39	2301.89	2381.54	2348.63
NOx	4130.8	3914.56	4071.4	4572.06	4277.1	4207.08	4515.8	4284.63	3518.81	4150.02	4093.4	4184.63
PM	1028.26	925.62	954.33	1045.22	1007.48	949.45	1063.54	1006.41	845.55	923.39	1028.67	1011.83
SOx	100.84	91.04	93.87	102.81	99.11	95.39	104.61	98.99	83.17	87.61	100.68	99.60
CO	18897.88	8018.47	8765.15	9052.28	8728.28	8386.07	9210.93	8715.17	7303.00	8594.83	8891.66	8761.34
NH3 Units (MCF)	299.026	290.010	270.657	288.955	260.950	228.809	336.944	276.878	310.466	247.278	205.764	243.152

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1948.88 MMCF	
0.00 MMCF	
275,457.71 LBS	13.77 TONS
495,977.60 LBS	24.80 TONS
11,074.67 LBS	5.84 TONS
11,688.00 LBS	0.58 TONS
1,028,418.71 LBS	61.42 TONS

ROC  
NOx  
PM  
SOx  
CO

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0	1.282	0.912	0.165	0.889	0	0.272	0.168	1.618	0.067	0.147	0.278
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2.04	17.24	10.82	2.49	9.27	0.00	3.88	2.09	21.77	0.89	1.88	3.74
NOx	9.84	85.31	41.36	9.42	35.10	0.00	13.65	7.93	82.44	3.39	7.49	14.21
PM	1.44	9.74	6.17	1.41	6.24	0.00	2.07	1.18	12.30	0.51	1.12	2.12
SOx	0.11	0.77	0.49	0.11	0.41	0.00	0.16	0.09	0.97	0.04	0.09	0.17
CO	56.65	397.42	251.72	57.35	213.63	0.00	84.26	48.24	901.70	20.82	45.67	88.49

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.70 MMCF	
0.00 MMCF	
76.80 LBS	0.04 TONS
290.13 LBS	0.15 TONS
43.28 LBS	0.02 TONS
3.42 LBS	0.00 TONS
1765.81 LBS	0.88 TONS

ROC  
NOx  
PM  
SOx  
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PD1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.36 TONS
PM	8.73 TONS
SOx	25.91 TONS
CO	57.59 TONS

EMISSION TOTALS	
ROC	27,621.82 LBS
NOx	50,217.73 LBS
PM	11,917.80 LBS
SOx	11,711.41 LBS
CO	104,807.57 LBS

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.00	0.00	0.40	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.20
Emergency	0.00	80.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS	
2.00 HOURS	
80.30 HOURS	

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engine

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	NA HOURS

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMBtu)	169,105	180,237	151,741	150,448	173,347	1165,177	156,929	174,350	184,566	139,614	162,895	108,307
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROG	2388.97	2380.66	2167.13	2213.74	2474.58	2337.24	2246.90	2467.08	2334.54	1981.39	2001.99	2061.54
NOx	4120.12	4130.9	3914.99	4071.4	4572.05	4277.1	4207.08	4515.9	4284.63	3516.91	4166.02	4003.4
PM	1632.03	1020.25	825.82	954.33	1045.22	1007.48	989.45	1063.84	1008.41	845.85	982.98	1026.67
SOx	101.61	109.84	81.04	93.67	102.01	88.11	85.38	104.61	88.99	63.17	97.61	100.98
CO	6938.04	6937.98	8016.47	8285.16	8052.28	19726.29	8188.07	8210.93	8718.17	7323.00	6594.53	6901.66
12-Month Total	23337.55	23302.91	20869.10	21035.7	24895.55	23899.66	22860.9	24994.4	23283.78	19188.485	21717.5	20657.54

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	1950.00 MMBtu
0.00 MMBtu	
27592.50 LBS	13.90 TONS
49663.27 LBS	1.2453 TONS
11095.02 LBS	5.66 TONS
1170.00 LBS	0.50 TONS
100018.80 LBS	51.51 TONS

**2. BARCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMBtu)	0.384	0.189	1.282	0.812	0.185	0.688	0.000	0.212	0.166	1.816	0.007	0.147
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROG	5.18	2.64	17.24	10.92	2.49	9.27	0.00	3.68	2.09	21.77	0.69	1.98
NOx	19.28	8.04	65.31	41.36	8.42	35.10	0.00	13.85	7.93	82.44	3.99	7.29
PM	2.92	1.44	8.24	6.17	1.41	5.24	0.00	2.07	1.18	12.30	0.51	1.12
SOx	0.23	0.11	0.77	0.49	0.11	0.41	0.00	0.16	0.09	0.97	0.04	0.09
CO	118.04	68.65	387.42	251.72	67.36	213.59	0.00	84.28	48.24	601.70	20.62	45.67

BARCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	6.80 MMBtu
0.00 MMBtu	
78.02 LBS	0.04 TONS
280.48 LBS	0.15 TONS
44.08 LBS	0.02 TONS
3.48 LBS	0.00 TONS
1792.18 LBS	0.90 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit  
Attachment FO1267P02

PERMITTED CONDITIONS (PER YEAR)
ROG 14.88 TONS
NOx 33.98 TONS
PM 8.33 TONS
SOx 25.07 TONS
CO 57.69 TONS

EMISSION TOTALS
ROG 27670.53 LBS
NOx 60158.75 LBS
PM 11939.10 LBS
SOx 1173.48 LBS
CO 104816.76 LBS

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.00	0.00	0.00	0.40	0.00	0.40	0.20	0.00	0.30	0.00	0.50
Emergency	4.10	0.00	80.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS
1.80 HOURS
84.40 HOURS

REFERENCE: Airboxe Test Central Measures for Stationary Compression Engines  
Attachment ATCM (In-Use Emergency Engines)

PERMITTED LIMITS
Maintenance 20.00 HOURS
Emergency N/A HOURS

**OLS ENERGY CAMARILLO**  
**ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	152.139	169.166	189.237	151.741	158.448	171.347	186.177	158.926	174.350	184.965	139.614	182.945
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2294.27	2363.97	2380.55	2147.13	2213.74	2424.56	2337.25	2249.80	2167.06	2334.64	1981.39	2301.99
NOx	3883.14	4120.32	4130.32	3914.59	4071.4	4672.06	4277.1	4207.08	4515.9	4284.63	3316.91	4159.02
PM	988.05	1032.03	1026.25	823.92	864.33	1045.22	1007.59	969.43	1053.64	1006.41	945.65	992.38
SOx	87.28	101.61	100.64	81.04	83.87	102.61	98.11	95.38	104.81	88.99	83.17	87.61
CO	8585.60	8938.04	8997.96	8016.47	8295.15	9052.28	8728.28	8399.07	9210.93	8716.17	7323.00	8594.63
NH3 Usage (MCF)	248.018	233.755	233.029	239.818	237.052	268.665	268.956	239.609	236.644	228.978	149.365	217.975

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1943.63 MMCF	
0.00 MMCF	
27505.26 LBS	13.75 TONS
49733.01 LBS	24.87 TONS
11857.39 LBS	5.93 TONS
1168.30 LBS	0.53 TONS
102692.77 LBS	61.35 TONS

ROC  
NOx  
PM  
SOx  
CO

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.933	0.384	0.189	1.282	0.612	0.155	0.989	0.000	0.272	0.168	1.678	0.087
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	19.20	6.16	2.54	17.24	10.92	2.49	9.27	0.00	3.66	2.09	21.77	0.69
NOx	42.41	19.68	9.64	65.91	41.38	9.42	35.10	0.00	13.85	7.93	82.44	3.39
PM	8.33	2.92	1.44	9.74	6.17	1.41	5.24	0.00	2.07	1.18	12.30	0.61
SOx	0.50	0.23	0.11	0.77	0.49	0.11	0.41	0.00	0.16	0.09	0.87	0.04
CO	256.08	119.04	59.65	397.42	251.72	67.35	213.59	0.00	84.26	48.24	501.70	20.82

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.49 MMCF	
0.00 MMCF	
87.24 LBS	0.04 TONS
330.40 LBS	0.17 TONS
49.29 LBS	0.02 TONS
3.69 LBS	0.00 TONS
2310.65 LBS	1.01 TONS

ROC  
NOx  
PM  
SOx  
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267-PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.86 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.81 TONS
CO	67.59 TONS

EMISSION TOTALS	
ROC	27692.49 LBS
NOx	60083.41 LBS
PM	11908.68 LBS
SOx	1170.19 LBS
CO	104703.43 LBS

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Operating Hours	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.20	0.00	0.00
Maintenance	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Emergency	0.00	4.10	0.00	40.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS	
Operating	1.30 HOURS
Maintenance	64.40 HOURS

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxics Control Measure for Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMBtu)	195,471	162,120	189,185	189,237	151,747	108,449	171,347	106,177	154,828	174,320	164,955	133,614
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2240.71	2294.27	2393.97	2380.65	2147.13	2213.74	2424.66	2337.25	2248.80	2487.08	2334.54	1861.98
NOx	4172.42	3663.14	4120.82	4130.8	3874.56	4071.4	4572.05	4277.1	4287.08	4515.8	4284.60	3578.91
PM	1009.07	889.05	1057.03	1028.25	825.62	824.33	1045.72	1007.58	999.45	1063.24	1008.47	845.55
SOx	89.25	97.28	101.51	100.84	91.04	93.87	102.81	99.11	84.38	104.61	88.98	63.17
CO	8729.18	8565.80	9838.04	8887.88	8016.47	8285.15	9082.26	8728.28	8398.07	9210.93	8718.72	7333.00
MHS Usage (kwh)	282333	226118	233355	228309	199819	270357	228309	226118	228309	226118	228309	226118

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1948.57 MMBtu	
0.00 MMBtu	
27643.89 LBS	13.77 TONS
48751.41 LBS	24.98 TONS
11874.00 LBS	5.94 TONS
11879.34 LBS	0.50 TONS
102837.33 LBS	51.42 TONS

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMBtu)	0.343	0.833	0.394	0.189	1.262	0.812	0.185	0.668	0.000	0.272	0.158	1.618
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	4.61	11.20	6.18	2.64	17.24	10.82	2.49	9.27	0.00	3.05	2.09	21.77
NOx	17.45	42.41	18.58	9.64	65.31	41.38	9.42	35.10	0.00	13.85	7.43	82.44
PM	2.60	8.33	2.82	1.44	9.74	6.17	1.41	5.24	0.00	2.07	1.18	12.80
SOx	0.21	0.50	0.23	0.11	0.77	0.49	0.11	0.41	0.00	0.16	0.09	0.97
CO	109.21	258.08	119.04	58.65	397.42	251.72	57.35	213.58	0.00	84.25	48.24	501.70

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.76 MMBtu	
0.00 MMBtu	
80.95 LBS	0.05 TONS
544.46 LBS	0.17 TONS
51.39 LBS	0.03 TONS
4.08 LBS	0.00 TONS
2888.26 LBS	1.05 TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit  
Attachment P01207PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.28 TONS
PM	6.73 TONS
SOx	26.01 TONS
CO	57.89 TONS

EMISSION TOTALS	
ROC	27624.89 LBS
NOx	60085.87 LBS
PM	11825.47 LBS
SOx	1172.00 LBS
CO	104923.69 LBS

**3. EMERGENCY GENERATOR OPERATING HOURS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.40	0.00	0.00	0.00	0.00	0.00	0.40	0.00	0.40	0.00	0.20	0.00
Emergency	0.00	0.00	4.10	0.00	30.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS	
Maintenance	1.70 HOURS
Emergency	34.40 HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Combustion Engines  
Attachment A10M M-Use Emergency Engines

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO  
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

**1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	161.265	165.421	162.139	109.183	168.237	151.741	156.448	171.347	155.177	158.928	174.350	164.985
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2283.18	2340.71	2294.27	2893.97	2390.55	2147.13	2213.74	2424.06	2337.25	2246.40	2487.08	2334.54
NOx	4227.34	4177.42	3963.14	4120.32	4130.9	3914.58	4071.4	4572.05	4277.1	4207.00	4515.9	4284.63
PM	993.64	1009.07	989.05	1032.03	1028.25	925.82	954.33	1045.22	1007.56	989.48	1063.54	1006.41
SOx	186.71	98.26	97.26	101.51	100.94	91.04	93.87	102.51	99.11	95.36	104.81	99.59
CO	6520.88	6736.19	6562.80	6938.04	6897.36	6018.47	6265.15	6652.28	6726.29	6398.07	6210.83	6748.17
NH3 Usage (Mscf)	2292.958	2252.333	2240.018	2233.755	2228.028	2209.918	2179.657	2208.955	2208.955	2208.955	2235.941	2226.370

GE LM-2500-33 GAS TURBINE	
EMISSION SUBTOTALS	
1659.24 MMCF	
0.00 MMCF	
27864.76 LBS	13.03 TONS
50461.84 LBS	25.23 TONS
12012.37 LBS	6.01 TONS
1181.54 LBS	0.59 TONS
104095.01 LBS	52.02 TONS

ROC  
NOx  
PM  
SOx  
CO

**2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.871	0.343	0.833	0.384	0.189	1.282	0.912	0.185	0.639	0.000	0.272	0.158
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	11.71	4.61	11.20	6.16	2.54	17.24	10.92	2.48	9.27	0.00	3.05	2.09
NOx	94.37	17.45	42.41	19.56	9.84	65.31	41.86	9.42	35.10	0.00	13.65	7.93
PM	6.62	2.60	6.33	2.92	1.44	9.14	6.17	1.41	6.24	0.00	2.07	1.16
SOx	0.52	0.21	0.50	0.23	0.11	0.77	0.49	0.11	0.41	0.00	0.16	0.09
CO	270.01	106.21	248.06	119.04	66.63	397.42	261.72	67.35	213.59	0.00	84.26	48.24

BABCOCK & WILCOX BOILERS	
EMISSION SUBTOTALS	
6.01 MMCF	
0.00 MMCF	
80.90 LBS	0.04 TONS
308.38 LBS	0.15 TONS
46.71 LBS	0.02 TONS
3.61 LBS	0.00 TONS
1884.58 LBS	0.83 TONS

ROC  
NOx  
PM  
SOx  
CO

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.88 TONS
NOx	33.58 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	67.68 TONS

EMISSION TOTALS	
27845.68 LBS	13.87 TONS
50788.28 LBS	25.38 TONS
12066.08 LBS	6.03 TONS
1185.15 LBS	0.59 TONS
105899.57 LBS	52.05 TONS

**3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)**

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.40	0.00	0.00	0.00	0.00	0.00	0.40	0.00	0.40	0.20	0.00
Emergency	0.00	0.00	0.00	4.10	0.00	80.30	0.00	0.00	0.00	0.00	0.00	0.00

TOTAL HOURS	
1.40 HOURS	
84.30 HOURS	

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines Attachment ATCM In-Use Emergency Engines

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC1 Condition No. 2	Description: Additional Permit Requirements OLS Energy – Camarillo Condition No. 2 Solvent Usage
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain monthly records of solvent purchase and usage, as well as records of solvent that is recycled or disposed of properly.

- Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
- Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)



Attachment PO1267PC1  
Usage Log for Solvent Cleaning

Material Name	Material ID	Manufacturer	Date of MSDS	Size [oz]	Quantity Used	ROC Content [lb/gal]	ROC [lb]	
Aerosol Penetrating Oil		Kano Labs	3/30/2001	10	0	5.01	0.00	
Aerosol Surface Cleaner	M715	Gunk	1/12/2006	14	36	3.67	14.45	
Aerosol paint remover	7764T21	Diversified Brands	8/17/1998	15	2	2.31	0.54	
Annual Total ROC [lb]							14.99	
Rule 23 ROC limit [lb]							200	

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Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 1 Condition No. 8	Description: <p style="text-align: center;">Additional Permit Requirements          Combustion Emission Units          Condition No. 1 Annual Emission and Throughput Limits          Condition No. 8 Records</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain rolling 12-month average records of natural gas, fuel oil, and ammonia consumption, as well as emissions of ROC, NO<sub>x</sub>, PM, SO<sub>x</sub>, and CO for the gas turbine. Maintain rolling 12-month average records of combined ROC, NO<sub>x</sub>, PM, SO<sub>x</sub>, and CO emissions for the B & W boilers.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
Applicable Requirement or Part 70 Permit Condition Attachment  
Form TVPF46/07-21-03 Page 2 of 2

5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

4 / 1 / 09 (MM/DD/YY) to 3 / 31 / 10 (MM/DD/YY)

Ventura County Air Pollution Control District  
**COMPLIANCE CERTIFICATION PERMIT FORM**  
 Applicable Requirement or Part 70 Permit Condition Attachment  
 Form TVPF46/07-21-03 Page 1 of 2

**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 2 Condition No. 8	Description: Additional Permit Requirements Combustion Emission Units Condition No. 2 Steam Boilers – Natural Gas Condition No. 8 Records
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain rolling 12-month average records of fuel consumption and emissions of ROC, NO<sub>x</sub>, PM, SO<sub>x</sub>, and CO for the gas turbine and the B & W boilers.

- Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
- Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 3 Condition No. 8	Description: Additional Permit Requirements Combustion Emission Units Condition No. 3 Steam Boilers – Fuel Oil Condition No. 8 Records
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of fuel oil use.  Note: No fuel oil used this period.
--

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 4	Description: <p style="text-align: center;">Additional Permit Requirements          Combustion Emission Units          Condition No. 4 Steam Boilers – Monitor and Record Fuel          Consumption</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Continuous monitoring and recording of fuel consumption in B & W boilers.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 5	Description: <p style="text-align: center;">Additional Permit Requirements          Combustion Emission Units          Condition No. 5 Steam Boilers – CEM for Excess Oxygen in          Exhaust Stacks</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Continuous in-stack emissions monitoring and recording of excess oxygen in exhaust stacks of B&W boilers.

- Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
- Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 6	Description: Additional Permit Requirements Combustion Emission Units Condition No. 6 Steam Boilers – Standby Service
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records documenting the transition period during which the B & W steam boilers and the gas turbine are simultaneously operated.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 7 Condition No. 8	Description: Additional Permit Requirements Combustion Emission Units Condition No. 7 GE LM 2500-33 Gas Turbine Fuel Use Limits Condition No. 8 Records
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of fuel oil used.

Note: No fuel oil used.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Attachment PO1267PC2 Condition No. 9	Description: <p style="text-align: center;">Additional Permit Requirements          Combustion Emission Units          Condition No. 9 Planned Shutdowns</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Notified District in letter dated November 03, 2009 of dates for planned shutdowns for calendar year 2010.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
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HHVU DELIVERED TO  
LYLE OLSON 11/19/09

**O.L.S ENERGY-CAMARILLO**

1947 West Potrero Road  
Camarillo, California 93012  
Telephone: (805)388-7065 Fax: (805)484-4257

November 03, 2009

Lyle Olson  
Environmental Engineer, Compliance Section  
Ventura County Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93003

Re: Projected Shutdown Schedule for CY 2010

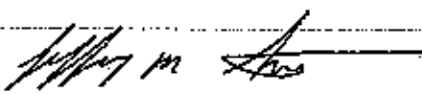
Mr. Olson,

In compliance with Title V Attachment PO1267PC2 Section 9, the proposed shutdown schedule for CY 2010 is submitted as follows:

Month	Start		End		Total Hours
	Day	Time	Day	Time	
Jan	16	0600	16	1800	12
Feb	20	0600	20	1800	12
Mar	20	0600	20	1800	12
Apr	17	0000	20	2400	96
May	15	0600	15	1800	12
Jun	19	0600	19	1800	12
Jul	17	0600	17	1800	12
Aug	14	0600	14	1800	12
Sep	18	0600	18	1800	12
Oct	16	0000	19	2400	96
Nov	13	0000	13	2400	12
Dec	11	0600	11	1800	12

The above schedule is for planning purposes only and is subject to change due to the maintenance and operational requirements of the facility.

Sincerely,



Jeffery M. Smith  
Assistant Plant Manager

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: <b>Rule 50</b>	Description: <b>Rule 50 Applicable Requirements Opacity</b>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance and visible inspections. Records of occurrences of visible emissions for a period or periods aggregating more than three (3) minutes in any one (1) hour including date, time, and identity of emissions unit.

Annual formal survey of all emissions units including date, time, emissions unit, and verification that there are no visible emissions for a period of periods aggregating more than three (3) minutes in any one (1) hour.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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## O.L.S. Energy – Camarillo

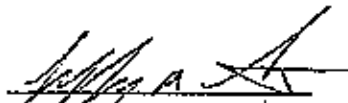
1947 West Potrero road  
Camarillo, CA 93012  
Phone: (805)388-7065 • Fax: (805)484-4257

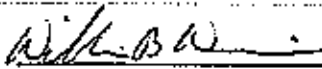
November 24, 2009

To: Bill Wimer  
Plant Manager  
OLS Energy – Camarillo

Re: Annual Gas Turbine and Standby boiler Opacity Survey

1. On November 23, 2009 from 08:00 to 14:00, Delta Air Quality Services, Inc. conducted the annual source testing of the Gas Turbine while the unit was running at normal full load operation. Three one-hour emissions data runs were taken. The HRSG exhaust stack was inspected for visible emissions. There were no visible emissions observed at the HRSG exhaust stack.
2. On November 18, 2008 from 14:00 to 17:00, the Delta Air Quality Services, Inc. conducted the Bi-annual source testing of the Standby Boiler Units. The boiler stacks were inspected for visual emissions during the entire test run. The boilers operated with no visible emissions at each stack.

  
Inspected by

  
Reviewed by

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 52	Description: Rule 52 Applicable Requirements Particulate Matter – Concentration (Grain Loading)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

District analysis of Rule 52 compliance is based on EPA emission factors.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, including Attachment Number and/or Permit Condition Number: Rule 54.B.1	Description: Rule 54 Applicable Requirements Sulfur Compounds – Sulfur Emissions from Combustion Operations at Point of Discharge
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Gas analysis demonstrating that natural gas burned has a sulfur content less than 236 ppm.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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# PGT

Pacific Gas Technology, Inc.

E-mail [pgtech@earthlink.net](mailto:pgtech@earthlink.net)

4100 Burr Street  
 P.O. Box 80847  
 Bakersfield, CA 93380-0847  
 Telephone (661) 324-1317  
 Fax (661) 324-2746

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MAR 02 2010

## O.L.S. ENERGY-CAMARILLO

OLS Energy  
 1947 W. Potrero Rd.  
 Camarillo, Ca 93012

Sampled: 2/8/2010  
 Submitted: 2/9/2010  
 Analyzed: 2/10/2010  
 Reported: 2/12/2010

### Gas Analysis by Chromatography - ASTM D 3588-91

Company:	OLS Energy		Lab No.:	100192-1
Location:	Camarillo		Purchase Order #:	
Description:	Cogen Fuel Gas		Sample Type:	

Component	Mole %	Weight %	G/MCF	
Oxygen	ND	0.00		
Nitrogen	0.16	0.27		
Carbon Dioxide	0.88	2.30		
Hydrogen	ND	0.00		
Carbon Monoxide	ND	0.00		
Methane	96.21	91.61		
Ethane	2.04	3.64		
Propane	0.47	1.23		0.130
Iso-Butane	0.06	0.21		0.020
n-Butane	0.08	0.28		0.025
iso-Pentane	0.03	0.13		0.011
n-Pentane	0.02	0.09		0.007
Hexanes Plus	0.05	0.26		0.021
Totals	100.00	100.00		0.213

Specific Volume, ft <sup>3</sup> /lb	22.52	Values Corrected for Compressibility	CHONS	Weight %	
Compressibility (Z) Factor	0.9978				
Specific Gravity, Calculated	0.5817	0.5827	Carbon	73.920	
			Hydrogen	24.142	
GROSS			Oxygen	1.671	
BTU/lb	Dry	1028.6	1030.8	Nitrogen	0.266
	Wet	1010.6	1012.8	Sulfur	0.000
BTU/lb	Dry	23165.3	23215.5	F FACTOR @	8625
BTU/lb	Wet	22760.0	22809.2	60 deg F, actual/ASTM	
NET			F FACTOR @	8496	
BTU/lb	Dry	927.1	929.1	60 deg F, actual/ASTM	
	Wet	910.9	912.8		
BTU/lb	Dry	20879.6	20924.8		
BTU/lb	Wet	20514.2	20558.6		

Hydrogen Sulfide, ppm	Not Tested	Method	ASTM D4410
Total Sulfur as Hydrogen Sulfide, ppm	TR<1	Method	ASTM D 3246
Dew Point, deg F	Not Tested	Method	Bureau of Mines
Moisture, lbs H2O/MCF	Not Tested	Method	Bureau of Mines

ND: None Detected      TR: Trace

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 54.B.2	Description: <p style="text-align: center;">Rule 54 Applicable Requirements          Sulfur Compounds – Sulfur Dioxide Concentration at          Ground Level</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Per District Memo dated May 23, 1996, OLS Energy – Camarillo maintains Sulfur analysis of all fuels that shows Sulfur content below 0.5%. This results in sulfur dioxide concentrations below 0.25 ppm, averaged over one-hour, or 0.04 ppm, averaged over a 24-hour period, at ground level at any point at or beyond the property line.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number: and/or Permit Condition Number: Rule 55	Description: Rule 55 Applicable Requirements Fugitive Dust
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No operations, disturbed surface areas, or man made conditions at this stationary source that are subject to Rule 55 this reporting period.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 57.B	Description: Rule 57.B Applicable Requirements Combustion Contaminants – Specific – Fuel Burning Equipment
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

District analysis of Rule 57.B compliance is based on EPA emission factors.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 64.B.1	Description: <p style="text-align: center;">Rule 64 Applicable Requirements          Sulfur Content of Fuels – Gaseous Fuel Requirements</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Only burned PUC-quality natural gas this period.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 64.B.2	Description: Rule 64 Applicable Requirements Sulfur Content of Fuels – Solid or Liquid Fuel Requirements
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of sulfur content of fuels purchased.

Note: No solid or liquid fuel deliveries this period.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.6	Description: Rule 74.6 Applicable Requirements Surface Cleaning and Degreasing
---	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance of solvent cleaning activities.

Records of current solvent information including:

- 1) Name and manufacturer's description;
- 2) Intended use at the facility;
- 3) ROC content and ROC composite partial pressure; and
- 4) Mix ratio, if blended.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?

3. Please indicate if compliance during the reporting period was continuous or intermittent:

- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.  
 Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.

4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
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### Solvent Cleaning – Material List

Solvent Name	Manufacturer's Description	ROC Content	ROC Partial Pressure	Intended Use	ROC Limit *
Aerosol Paint Remover	Diversified Brands #7764T21	277 g/l	Unknown	Maintenance cleaning	900 g/l
Aerosol Penetrating Oil	Kano Labs	60% by volume	Unknown	Rust Penetrator	900 g/l
Aerosol Surface Cleaner	Gunk M715	44% by volume	Unknown	Maintenance cleaning	900 g/l

\* Notes:

- 1) ROC content limit is 900 grams per liter and ROC composite partial pressure limit is 20 mmHg at 20°C for repair and maintenance cleaning.
- 2) ROC limit is 950 grams per liter and ROC composite partial pressure limit is 35 mmHg at 35°C for cleanup including cleaning of application equipment.
- 3) ROC limit is 70 grams per liter for manufacturing or surface preparation.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.11.1	Description: Rule 74.11.1 Applicable Requirements Large Water Heaters and Small Boilers
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility does not have any applicable equipment.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: <b>Rule 74.22</b>	Description: <b>Rule 74.22 Applicable Requirements          Natural Gas-Fired Fan-Type Central Furnaces</b>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Facility does not have any fan-type central furnaces.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.1	Description: Rule 74.1 Applicable Requirements Abrasive Blasting
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of abrasive blasting performed.

Note: No abrasive blasting performed this period.

- Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
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- Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: <b>Rule 74.2</b>	Description: <b>Rule 74.2 Applicable Requirements          Architectural Coatings</b>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Routine surveillance of architectural coating operations.
Maintain records of usage of architectural coatings.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
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Attachment Rule 74.2  
Usage Log for Architectural Coatings and Thinners

Material Name	Material ID	Manufacturer	Date of MSDS	Size [oz]	Quantity Used	ROC Content [g/l]	Usage	Exemption or ROC Limit [g/l]	ROC Content as Applied [lb/gal]	ROC [lb]
Rust Inhibitor		Locfite	1/22/1996	10.25	12	574	Rust preventative coating	Rule 74.2 F.2	4.79	4.69
High temp. aerosol paint (Black)	Z635	Aerova	3/11/2008	11	14	644	Aerosol coating	Rule 74.2 F.2	5.37	6.47
High temp. aerosol paint (Aluminum)	Z630	Aerova	3/11/2008	11	35	644	Aerosol coating	Rule 74.2 F.2	5.37	16.63
Syn-Lustro gunmetal gray	10-12-1	Dunn-Edwards	4/11/999	128	11	390	Rust Preventative Alkyd Enamel Coating	400	3.25	35.80
Syn-Lustro tawny yellow	10-M	Dunn-Edwards	4/11/999	128	2	390	Rust Preventative Alkyd Enamel Coating	400	3.25	6.51
Syn-Lustro Machinery Green	10-6	Dunn-Edwards	4/11/999	128	2	390	Rust Preventative Alkyd Enamel Coating	400	3.25	6.51
Syn-Lustro Safety Green	10V-11-1	Dunn-Edwards	4/11/999	128	1	390	Rust Preventative Alkyd Enamel Coating	400	3.25	3.25
High temp. aerosol paint (Brown)	V2175839	Rustoleum	6/6/2006	16	6	769	Rust preventative coating	Rule 74.2 F.2	6.42	4.51
High temp. aerosol paint (Aluminum)	V2115838	Rustoleum	6/6/2006	14	12	760	Rust preventative coating	Rule 74.2 F.2	6.34	8.32
Safety Red	10-221	Dunn-Edwards	4/11/999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Hi Vis Yellow	14-0ci	Dunn-Edwards	4/11/999	128	1	390	Rust Preventative Alkyd Enamel Coating	400	3.25	3.25
Brown	W705u	Dunn-Edwards	4/11/999	128	0	140	Industrial Maintenance Coating	250	1.17	0.00
Navajo White	W705l	Dunn-Edwards	4/11/999	128	0	140	Industrial Maintenance Coating	250	1.17	0.00
Metal Grain	10-27	Dunn-Edwards	4/11/999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Precaution Blue	10-22	Dunn-Edwards	4/11/999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Paint Thinner		Bortz	11/9/1992	128	7	780	Thinner	N/A	6.51	46.56
									Annual total ROC [lb]	141
									Rule 23 ROC limit [lb]	200

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.4.D	Description: Rule 74.4.D Applicable Requirements Cutback Asphalt – Road Oils
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of ROC content in cutback asphalt used onsite.

Note: No Cutback Asphalt used on site during this period.

2.  Yes  No Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
8. If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: 40 CFR 61.M	Description: 40 CFR Part 61, Subpart M Applicable Requirements National Emission Standard for Asbestos
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of asbestos demolition or renovation activities.

Note: Did not perform any asbestos demolition or renovation activities.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: 40 CFR 68 RMP-1267	Description: 40 CFR Part 68 Applicable Requirements Accidental Release Prevention and Risk Management Plans
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Effective 3/27/2009 the Facility deregistered from the 40 CFR Part 68 RMP by reducing onsite inventory of all regulated substances below TQ's.

- Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
- Please indicate if compliance during the reporting period was continuous or intermittent:
  - Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
  - Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
- Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
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Jan 20 04 04:17p WGBM

801-489-0902

p.2

3/27/2009

RMP Reporting Center  
P.O. Box 1515  
Lanham-Seabrook, Maryland 20703-1515  
Attention: RMP De-registration

Re: De-registration of EPA Facility ID#: 1060 0005 2006

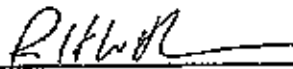
Reason for De-registration: Source reduced inventory of all regulated  
substances below TQs

OLS Energy-Camarillo Cogeneration Facility  
1947 W. Potrero Drive  
Camarillo, CA 93010

Ventura County (111)

Effective date of De-registration: 03/27/2009

I certify the above stationary source as of the above effective date is no longer covered by the  
Risk Management Plan, 40 CFR Part 68.

  
Signature

VICE PRESIDENT  
Title

4/1/09  
Date

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**Applicable Requirement or Part 70 Permit Condition**

Citation, Including Attachment Number and/or Permit Condition Number: 40 CFR 82	Description: 40 CFR Part 82 Applicable Requirements Protection of Stratospheric Ozone
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1. Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No servicing of motor (fleet) vehicles involving ozone-depleting substance refrigerant in the motor vehicle air conditioner occurred. No maintenance, repair, or disposal of appliances occurred.

2.  Yes  No      Are you currently in compliance as indicated by the most recent monitoring measurements or observation as described above?
3. Please indicate if compliance during the reporting period was continuous or intermittent:
- Continuous – All monitoring measurements show compliance with the Part 70 permit condition.
- Intermittent – One or more measurements indicate a failure to meet the Part 70 permit condition.
4.  Yes  No      During the time period covered under this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as “a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring.”

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5.  Yes  No During the time period covered by this compliance certification, does the monitoring data indicate any exceedance, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."
6.  Yes  No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
7. If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by data and subject, previously submitted to the District.
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