



DCOR, LLC

**2009 ANNUAL COMPLIANCE
CERTIFICATION REPORT
for the time period 4/1/2009-3/31/2010**

PLATFORM GINA

**PART 70
PERMIT TO OPERATE 1491**

Submitted to:

**Ventura County Air Pollution Control District
669 County Square Drive, Second Floor
Ventura, CA 93003**

Submitted by:

**DCOR, LLC
290 Maple Court, Suite 290
Ventura, CA 93003**

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VENTURA COUNTY
10 MAY 17 PM 12:52
A.P.C.D.

1

COMPLIANCE CERTIFICATION FORM

2

SPECIFIC APPLICABLE REQUIREMENTS

3

PERMIT SPECIFIC CONDITIONS

4

GENERAL APPLICABLE REQUIREMENTS

5

**GENERAL REQUIREMENTS FOR SHORT
TERM ACTIVITIES**

11

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Cover Sheet
 Form TVPF45/07-21-03 Page 2 of 2

A copy of each compliance certification shall be submitted to EPA Region IX at the following address:

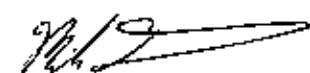
Mr. Gerardo Rios, Chief
 Permits Office (AIR-3)
 Office of Air Division
 EPA Region IX
 75 Hawthorne Street
 San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official: Michael Finch <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;">  Title: Vice President, ES&RC </div> <div style="text-align: right;"> Date: <i>5/14/2010</i> </div> </div>
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Time Period Covered by Compliance Certification: <p style="text-align: center;">_04_ / _01_ / _2009_ (MM/DD/YY) to _03_ / _31_ / _2010_ (MM/DD/YY)</p>

PTO 1491: Platform Glna

Reporting Period: April 1, 2009 through March 31, 2010

There were three breakdown reports (6/5/09, 8/20/09, and 9/23/09) filed as a result of power outages that caused the vapor recovery system to shut down (Rule 71.1C).

Total excess emissions are shown in the following table:

Excess Emissions

NOx	ROC	CO	SOx	PM	PM10
(lbs)	(lbs)	(lbs)	(lbs)	(lbs)	(lbs)
0	0.0053	0	0	0	0

1.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a "stand alone" monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table 1.c.1. - Specific Applicable Requirements
- Table 1.c.2. - Permit-Specific Conditions
- Table 1.c.3. - General Applicable Requirements
- Table 1.c.4. - General Requirements for Short-Term Activities

1.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1N1	Rules 71.1.B.1.a, 74.10	<ul style="list-style-type: none"> • Quarterly inspection of the following components for proper operation: gas compressor, hatches, relief valves, pressure regulators, flare, as applicable • Verbal notice of maintenance activities • Rule 74.10 inspections • Annual compliance certification including verification that tanks are equipped with a vapor recovery system 	<ul style="list-style-type: none"> • Records of quarterly inspections and tank maintenance activities • Rule 74.10 records 	None	None	
71.1N6	Rules 71.1.B.3, 71.1.D.1.e, 74.10	<ul style="list-style-type: none"> • Annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve • Rule 74.10 inspections 	<ul style="list-style-type: none"> • Records of number of days the tank has stored or held crude oil during the maintenance operation, location of the tank relative to a tank battery, and whether tank was connected to vapor recovery • Records to show integrity of roof and P.V. valves for tanks not permanently located at facility • Rule 74.10 records 	None	None	

1.c.1. Specific Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.4 N1	Rules 71.4.B.2 and 74.10	<ul style="list-style-type: none"> • Verbal notice of maintenance operations • Rule 74.10 inspections • Annual compliance certification including verifying the integrity of the cover 	<ul style="list-style-type: none"> • Records of maintenance • Rule 74.10 records 	None	None	
74.9N9	Rule 74.9.D.9	<ul style="list-style-type: none"> • Annual compliance certification • Routine surveillance to ensure diesel-fired engine is used to power cranes and welding equipment only 	<ul style="list-style-type: none"> • Records of engine data including engine function (usage), manufacturer, model number, operator identification number, and engine location • Fuel type records • Fuel use records 	None	None	
ATCM Engine N3	ATCM for Stationary Compression Ignition Engines – OCS	<ul style="list-style-type: none"> • Fuel type records • Fuel use records 	<ul style="list-style-type: none"> • Fuel type records • Fuel use records 	None	None	Not federally enforceable

1.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO1491PC1 - Condition No. 1	Rule 29 General Recordkeeping	<ul style="list-style-type: none"> Annual compliance certification Monthly records of throughput and consumption Annual compliance certification 	<ul style="list-style-type: none"> Monthly records 	None	None	
PO1491PC1 - Condition No. 2	Rule 29 Maximum Number of Oil Wells	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO1491PC1 - Condition No. 3	Rule 29 Maximum Sulfur Content of Diesel Fuel	<ul style="list-style-type: none"> Fuel records or fuel supplier certification containing sulfur content of each diesel fuel delivery 	Fuel records	None	None	
PO1491PC1 - Condition No. 4	Rules 26 and 29 Crew Boat and Work Boat Emission Limits	<ul style="list-style-type: none"> Annual compliance certification Diesel fuel consumption for boats servicing Platforms Cina and Gilda Monthly calculations of emissions (boats) Annual compliance certification 	<ul style="list-style-type: none"> Monthly records of diesel fuel consumption Monthly calculations of emissions (boats) 	None	None	
PO1491PC1 - Condition No. 5	Rule 29 Two Crew Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Annual compliance certification Maintain a log book of hours and days of crew boat operation Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation 	None	None	
PO1491PC1 - Condition No. 6	Rule 29 Two Work Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation 	None	None	
PO1491PC1 - Condition No. 7	Rule 29 Boom Boat Fuel Limit	<ul style="list-style-type: none"> Gasoline consumption at boom boats Monthly gasoline consumption records Annual compliance certification 	<ul style="list-style-type: none"> Monthly gasoline consumption at boom boats 	None	None	
PO1491PC1 - Condition No. 8	Rules 23 and 29 Solvent Recordkeeping	<ul style="list-style-type: none"> Maintain a list of exempt solvents Annual compliance certification 	<ul style="list-style-type: none"> Maintain a list of exempt solvents 	None	None	
PO1491PC1 - Condition Nos. 1 and 4	Rule 29 Flare Fuel Consumption	<ul style="list-style-type: none"> Fuel consumption Identify emergency vs. non-emergency usage Annual compliance certification 	<ul style="list-style-type: none"> Monthly records of fuel consumption 	None	None	
PO1491PC2 - Condition Nos. 2 and 3	Rules 71.1 Flare Ignition System Operation	<ul style="list-style-type: none"> Monthly tests of flare's ignition system Annual compliance certification 	<ul style="list-style-type: none"> Records of ignition system Maintenance records 	None	None	

1.c.2. Permit-Specific Conditions (continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO149IPC3 - Condition No. 1	Rules 26 and 74.9 200 hours per year backup utility generator operation	<ul style="list-style-type: none"> Annual compliance certification Monthly records of backup utility generator hours of operation 	<ul style="list-style-type: none"> Hours of operation log (non-resettable meter) differentiating non-emergency use and emergency use Monthly and twelve month rolling records of hours of operation 	None	None	
PO149IPC3 - Condition No. 2	Rule 74.9 200 hours per year / emergency use exemptions	<ul style="list-style-type: none"> Annual compliance certification Recordkeeping 	<ul style="list-style-type: none"> Hours of operation log (non-resettable meter) Monthly and twelve month rolling records of hours of operation 	None	None	

1.e.3. General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
50	Rule 50	<ul style="list-style-type: none"> • Routine surveillance • Visual inspections • Annual compliance certification, including a formal survey • Opacity readings upon request • Notification required for uncorrectable visible emissions 	<ul style="list-style-type: none"> • All occurrences of visible emissions for periods > 3min in any one hour • Annual formal survey of all emissions units 	None	<ul style="list-style-type: none"> • Opacity - EPA Method 9 	
54.B.1 (OCS)	Rule 54.B.1	<ul style="list-style-type: none"> • Annual compliance certification • Identify planned vs. unplanned flaring event • Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event • Upon request, source test for sulfur compounds at point of discharge 	<ul style="list-style-type: none"> • Representative fuel analysis or exhaust analysis and compliance demonstration • Flare records 	None	<ul style="list-style-type: none"> • Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-94, as appropriate 	
54.B.2 (OCS)	Rule 54.B.2	<ul style="list-style-type: none"> • Annual compliance certification • Identify planned vs. unplanned flaring event • Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event • Determine ground or sea level concentrations of SO₂ upon request • Annual compliance certification 	<ul style="list-style-type: none"> • Representative fuel analysis or exhaust analysis and modeling data or other compliance demonstration • Flare records 	None	<ul style="list-style-type: none"> • SO₂ - BAAQMD Manual of Procedures, Vol. VI, Section 1, Ground Level Monitoring for H₂S and SO₂ 	
57.1	Rule 57.1	<ul style="list-style-type: none"> • Annual compliance certification 	None	None	None	<ul style="list-style-type: none"> • Not required based on District analysis
64.B.1	Rule 64.B.1	<ul style="list-style-type: none"> • Annual compliance certification • None for PUC-quality gas • Annual test for non PUC-quality gas (submit with annual compliance certification) 	<ul style="list-style-type: none"> • Annual fuel gas analysis for non PUC-quality gas 	None	<ul style="list-style-type: none"> • SCAQMD Method 307-94 	
64.B.2	Rule 64.B.2	<ul style="list-style-type: none"> • Annual compliance certification • Fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification) 	<ul style="list-style-type: none"> • Fuel supplier's certification, or fuel test per each delivery 	None	<ul style="list-style-type: none"> • ASTM Method D4294-83 or D2622-87 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1.C	Rules 71.1.C and 74.10	<ul style="list-style-type: none"> Annual compliance certification Rule 74.10 inspections Visual inspection to ensure collection system is closed Quarterly inspection of flare to ensure proper operation 	<ul style="list-style-type: none"> Records of inspections of flare Rule 74.10 records 	None	None	<ul style="list-style-type: none"> Compliance with Rule 74.10 ensures compliance with the gas collection system's maintenance requirements
71.4.B.1	Rule 71.4.B.1	<ul style="list-style-type: none"> Annual compliance certification to ensure there are no first stage surps 	None	None	None	
71.4.B.3	Rule 71.4.B.3	<ul style="list-style-type: none"> Annual compliance certification Routine surveillance and visual inspections of well cellars 	<ul style="list-style-type: none"> Records of maintenance or well workover activity during periods of crude oil storage 	None	None	
74.6	Rule 74.6	<ul style="list-style-type: none"> Annual compliance certification Maintain current solvent information Routine surveillance of solvent cleaning activities Upon request, solvent testing 	<ul style="list-style-type: none"> Records of current solvent information 	None	<ul style="list-style-type: none"> ROC consent-EPA Test Method 24 or 24A Identity of solvent components-ASTM E168-87, ASTM E169-87, or ASTM E260-85 True vapor pressure or composite partial pressure-ASTM D2879-86 Initial boiling point-ASTM 1078-78 or published source Spray gun active/passive solvent losses-SCAQMD Method (10-3-89) 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.10	Rule 74.10	<ul style="list-style-type: none"> Annual compliance certification Identify leaking components Inspections every shift or 8 hours at natural gas processing plants Daily and/or weekly inspections for specified equipment Quarterly inspections for specified components Pressure relief valve inspections Annual update to Operator Management Plan Notification of major leaks in critical components Notification of repeat leaks 	<ul style="list-style-type: none"> Records of leak inspections in inspection log 	None	<ul style="list-style-type: none"> Gas Leaks - EPA Method 21 RCC Concentration of Gas Streams - ASTM E168-88, ASTM E169-87, or ASTM E260-85 Weight percentage of evaporated compounds of liquids - ASTM Method D 86-82 API Gravity - ASTM Method D287 	
74.11.1	Rule 74.11.1	<ul style="list-style-type: none"> Annual compliance certification Maintain identification records of large water heaters and small boilers 	<ul style="list-style-type: none"> Records of current information of large water heaters and small boilers 	None	None	<ul style="list-style-type: none"> Rule only applies to future installation of large water heaters and small boilers
74.22	Rule 74.22	<ul style="list-style-type: none"> Annual compliance certification Maintain furnace identification records 	<ul style="list-style-type: none"> Records of current furnace information 	None	None	<ul style="list-style-type: none"> Rule only applies to future installation of natural gas-fired, fan-type furnaces

1.c.4. General Requirements for Short-Term Activities

The General Requirements for Short-Term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 10 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.1	Rule 74.1	<ul style="list-style-type: none"> Annual compliance certification Routine surveillance and visual inspections of abrasive blasting operation Abrasive blasting records Annual compliance certification Routine surveillance Maintain VOC records of coatings used 	<ul style="list-style-type: none"> Abrasive blasting records Maintain VOC records of coatings used 	None	<ul style="list-style-type: none"> Visible emission evaluation-Section 92400 of CCR 	
74.2	Rule 74.2	<ul style="list-style-type: none"> Annual compliance certification to ensure grid power being used, and/or Annual compliance certification to ensure drilling engine has a valid APCD Permit to Operate, and meets NOx limits, or Maintain cost analysis documentation as verification to grid power exemption, if applicable Annual source tests (NO_x) or engine manufacturer certification 	<ul style="list-style-type: none"> Records of source tests or engine manufacturer certification Records of cost analysis documentation 	None	<ul style="list-style-type: none"> VOC content-EPA Method 24, CARB Method 432 Acid content-ASTM Method D 1613-85, Metal content-SCAQMD Method 311-91 NO_x-ARB Method 100 	
74.16	Rule 74.16	<ul style="list-style-type: none"> Annual Compliance Certification See 40 CFR Part 61.145 for inspection procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for recordkeeping procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for notification procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for test methods 	

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 71.1N1	Description: Fugitive Emission Inspection and Maintenance Program (Rule 74.10) Rule 71.1.B.1a. Compliance via vapor recovery
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Daily visual inspections verifying that the vapor recovery is operational on the tanks. Quarterly inspections per Rule 74.10 and EPA Method 21 ensuring that the hatches do not leak.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 71.1N6	Description: Crude Oil Production and Separation, Compliance with Vapor Recovery
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Daily visual inspections verifying the integrity of the roofs and PV on the portable tanks. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak. The VRU is a closed system.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: 71.4N1	Description: Petroleum Sumps, Pits, Ponds and Well Cellar Compliance
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Quarterly inspections verifying the integrity of covers and or roofs on sumps. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">Rule 74.9N9</p>	Description: Stationary Internal Combustion Engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All crane and welder IC engines are diesel fired. These engines are used to power the cranes and welders only.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: ATCM for Stationary Compression Ignition Engines - OCS	Description: Stationary Internal Combustion Engines
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Emergency standby stationary internal combustion engine only operated during an emergency or during maintenance operation of not more than 50 hours per calendar year.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">PTO 1491 Permit Condition 1 Item 1</p>	Description: <p style="text-align: center;">Monthly Records of Throughput and Fuel Consumption: Rule 29</p>
--	--

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records maintained for platform throughput, equipment hours of operations, and fuel consumption.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

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- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

PLATFORM GINA DIESEL CRANE FUEL USAGE

GINA	CRANE		
	Hrs.	Gal.	12 Mo. Rolling Total Gal
Apr-08	55	247	1,810
May-08	171	1,023	2,769
Jun-08	14	87	2,741
Jul-08	10	52	2,735
Aug-08	16	103	2,732
Sep-08	15	86	2,745
Oct-08	12	99	2,594
Nov-08	12	86	1,994
Dec-08	9	48	1,995
Jan-09	23	132	2,083
Feb-09	94	343	2,353
Mar-09	15	220	2,526
Apr-09	14	84	2,363
May-09	14	93	1,433
Jun-09	12	86	1,432
Jul-09	17	117	1,497
Aug-09	25	122	1,516
Sep-09	18	122	1,552
Oct-09	14	106	1,559
Nov-09	10	99	1,572
Dec-09	9	52	1,576
Jan-10	11	72	1,516
Feb-10	12	67	1,240
Mar-10	19	115	1,136
Crane permit limits		2,870 gal/yr	

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
PTO 1491 Permit Condition 1 Item 2	Maximum Number of Oil Wells: Rule 29

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The platform is permitted with the maximum number of wells, this number cannot be exceeded. This platform has 8 slots with oil well completions. Annual Compliance Certification.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
PTO 1491 Permit Condition 1 Item 3	Maximum Sulfur Content of Diesel Fuel: Rule 29

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records of sulfur content of diesel fuel maintained from fuel supplier. This diesel fuel is burned in all boats and platform ICEs.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
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Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)



GENERAL PETROLEUM

April 22, 2010

Letter of Conformance

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to

M/V RYAN T. LUKE, PATRICK FOR DCOR FROM 4/1/09-3/31/10

Was in compliance with South Coast Air Quality Management District requirements for Santa Barbara, Ventura and Los Angeles Counties. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by General Petroleum. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Hope Bowles

General Manager
General Petroleum
Oxnard Division
Office (805) 299-1219



Hazen Research, Inc.
 4601 Indiana Street
 Golden, CO 80403 USA
 Tel: (303) 979-4501
 Fax: (303) 979-1524

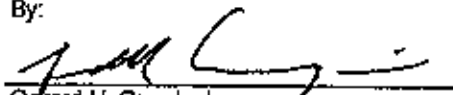
DATE September 10, 2009
 PROJ. # 009-479
 CTRL # H201/09
 REC'D 08/21/09

Aeros Environmental, Inc.
 Lisa Marriott-Smith
 18828 Highway 65
 Bakersfield, California 93308

Sample Number: H201/09-2
 Sample Identification: 2A Diesel Fuel Ryan T 08/19/09 Project #092-6555

	As Assayed	Normalized
ULTIMATE		
Water, %	0.009	0.009
Ash, %	0.005	0.005
Sulfur, %	0.007	0.007
Carbon, %	88.46	86.57
Hydrogen, %	13.7	13.4
Nitrogen, %	<0.01	<0.01
Oxygen, %*	<0.01	0.00
PROXIMATE		
Water, %	0.009	0.009
Ash, %	0.005	0.005
Volatile Matter, %	99.99	99.99
Fixed Carbon, %*	<0.01	0.00
Calorific Value, BTU/gallon	136,604	
Calorific Value, BTU/lb	19,777	
API Gravity	39.6	
Density, g/cc	0.827	
F-Factor, DSCF/MMBTU		9024 @ 60° 8165 @ 68°

By:


 Gerard H. Cunningham
 Fuel Laboratory Manager

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
PTO 1491 Permit Condition 1 Item 4	Crew and Work Boat Emission Limits: Rule 29

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Daily records of diesel fuel consumption and emission calculations using Ventura County APCD approved emission factors. Fuel consumption is determined through either inline non-resettable meter or onboard daily soundings.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
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- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Platforms Gina and Gilda Fuel Usage (In Gallons)

Crew Boat Fuel Usage

	Total Fuel	Gina 25%	Gilda 75%
Apr-08	15,602	3,901	11,702
May-08	15,150	3,788	11,363
Jun-08	12,800	3,200	9,600
Jul-08	14,150	3,538	10,613
Aug-08	12,850	3,213	9,638
Sep-08	12,900	3,225	9,675
Oct-08	14,070	3,518	10,553
Nov-08	12,075	3,019	9,056
Dec-08	11,950	2,988	8,963
Jan-09	11,925	2,981	8,944
Feb-09	11,250	2,813	8,438
Mar-09	10,800	2,650	7,950
Apr-09	9,725	2,431	7,294
May-09	11,676	2,919	8,757
Jun-09	9,701	2,425	7,276
Jul-09	10,375	2,594	7,781
Aug-09	10,235	2,559	7,676
Sep-09	9,375	2,344	7,031
Oct-09	9,738	2,435	7,304
Nov-09	9,300	2,325	6,975
Dec-09	9,375	2,344	7,031
Jan-10	7,850	1,963	5,888
Feb-10	9,850	2,463	7,388
Mar-10	11,700	2,925	8,775

Platform Gina Permitted Fuel Total: 84,398
 Platform Gilda Permitted Fuel Total: 253,390

Supply Boat Fuel Usage

	Gina		Gilda	
	Mains	Aux	Mains	Aux
Apr-08	635.5	28.48	1906.5	79.44
May-08	440.1	18.34	1320.4	55.01
Jun-08	493.4	20.56	1480.1	61.67
Jul-08	635.4	28.47	1906.2	79.42
Aug-08	349.0	3.49	1047.1	43.63
Sep-08	530.3	22.1	1591	66.28
Oct-08	446.26	18.59	1338.78	55.78
Nov-08	692.66	28.86	2077.98	86.58
Dec-08	549.63	22.9	1648.89	68.7
Jan-09	798.3	33.26	2395	99.79
Feb-09	478.9	19.95	1436.6	59.86
Mar-09	439.1	18.3	1317.3	54.89
Apr-09	599.6	24.98	1798.9	74.95
May-09	408.5	17.02	1225.6	51.07
Jun-09	122.7	5.11	368.1	15.34
Jul-09	112.5	4.68	337.6	14.07
Aug-09	159.7	1.6	479.2	19.97
Sep-09	113.8	4.74	341.6	14.23
Oct-09	89.53	3.73	268.6	11.19
Nov-09	68.48	2.85	205.45	8.56
Dec-09	104.7	4.36	314.1	13.09
Jan-10	122.1	5.09	366.3	15.26
Feb-10	287.6	11.98	862.8	35.95
Mar-10	492.2	20.51	1476.6	61.53

	Rolling 12 Mo Total	
	Gina	Gilda
	38,817	113,289
	39,419	117,454
	40,977	120,192
	41,830	124,274
	42,345	126,123
	43,628	130,131
	45,095	132,979
	45,849	134,027
	46,716	136,210
	47,335	139,286
	47,410	139,180
	46,902	136,768
	44,810	132,249
	44,275	129,544
	42,939	126,062
	41,964	121,597
	40,921	119,044
	40,024	115,099
	37,904	110,735
	36,477	106,703
	35,705	103,381
	33,583	98,212
	32,438	96,564
	32,748	97,555

Platforms Gina and Gilda
Annual Crew and Supply Boat Emissions
 (Based Upon 12 Month "Rolling" Total Fuel Usage)

	Platform Gina						Platform Gilda								
	ROC TPY	NOX TPY	PM TPY	SOX TPY	CO TPY	ROC TPY	NOX TPY	PM TPY	SOX TPY	CO TPY	ROC TPY	NOX TPY	PM TPY	SOX TPY	CO TPY
Apr-08	0.64	10.89	0.65	0.15	1.98	1.88	31.78	1.90	0.42	5.78					
May-08	0.65	11.06	0.66	0.15	2.01	1.95	32.95	1.97	0.44	5.99					
Jun-08	0.68	11.49	0.69	0.15	2.09	2.00	33.71	2.01	0.45	6.13					
Jul-08	0.69	11.73	0.70	0.16	2.13	2.06	34.86	2.08	0.47	6.34					
Aug-08	0.70	11.88	0.71	0.16	2.16	2.09	35.38	2.11	0.47	6.43					
Sep-08	0.72	12.24	0.73	0.16	2.23	2.16	36.50	2.16	0.49	6.64					
Oct-08	0.75	12.65	0.76	0.17	2.30	2.21	37.30	2.23	0.50	6.78					
Nov-08	0.76	12.86	0.77	0.17	2.34	2.22	37.59	2.24	0.50	6.84					
Dec-08	0.78	13.10	0.78	0.18	2.38	2.26	38.21	2.28	0.51	6.95					
Jan-09	0.79	13.28	0.79	0.18	2.41	2.31	39.07	2.33	0.52	7.10					
Feb-09	0.79	13.30	0.79	0.18	2.42	2.31	39.04	2.33	0.52	7.10					
Mar-09	0.78	13.16	0.79	0.18	2.39	2.27	38.36	2.29	0.51	6.98					
Apr-09	0.74	12.57	0.75	0.17	2.29	2.20	37.10	2.22	0.50	6.74					
May-09	0.73	12.42	0.74	0.17	2.26	2.15	36.34	2.17	0.49	6.61					
Jun-09	0.71	12.04	0.72	0.16	2.18	2.09	35.36	2.11	0.47	6.43					
Jul-09	0.70	11.77	0.70	0.16	2.14	2.02	34.11	2.04	0.46	6.20					
Aug-09	0.68	11.45	0.68	0.15	2.08	1.98	33.39	1.99	0.45	6.07					
Sep-09	0.66	11.23	0.67	0.15	2.04	1.91	32.29	1.93	0.43	5.87					
Oct-09	0.63	10.63	0.63	0.14	1.93	1.84	31.06	1.85	0.42	5.65					
Nov-09	0.61	10.23	0.61	0.14	1.86	1.77	29.93	1.79	0.40	5.44					
Dec-09	0.59	10.02	0.60	0.13	1.82	1.72	29.00	1.73	0.39	5.27					
Jan-10	0.56	9.42	0.56	0.13	1.71	1.63	27.55	1.65	0.37	5.01					
Feb-10	0.54	9.10	0.54	0.12	1.65	1.60	27.09	1.62	0.36	4.92					
Mar-10	0.54	9.19	0.55	0.12	1.67	1.62	27.36	1.63	0.37	4.96					

Emission Factors	
ROC	33.2 lb/Mgal
NOX	561 lb/Mgal
PM	33.5 lb/Mgal
SOX	7.5 lb/Mgal
CO	102 lb/Mgal

Permitted Emissions	
PK Gina	4.2 TPY
PK Gilda	71.07 TPY
	4.24 TPY
	0.95 TPY
	12.92 TPY

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PTO 1491 Permit Condition 1 Item 5	Description: Two Crew Boats Shall not be used Simultaneously: Rule 29
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Log book maintained confirming crew boat activity including hours, days, and location of activity. Annual certification of compliance.
--

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
PTO 1491 Permit Condition 1 Item 6	Two Work Boats Shall not be used Simultaneously: Rule 29

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Log book maintained confirming work boat activity including hours, days, and location of activity. Annual certification of compliance.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number: PTO 1491 Permit Condition I Item 7	Description: Boom Boat Fuel Limit: Rule 29
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records maintained of fuel consumption at boom boats. Annual compliance certification.
--

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

**PLATFORM GINA and GILDA BOOM BOAT
FUEL USAGE 2008-2010**

	Total Usage	12 Mo 'Running' Total	12 Mo 'Running' Total	
	Gasoline	Gasoline	Gina 50%	Gilda 50%
	gallons	gallons	gallons	gallons
Apr-08	0.00	1.1	0.54	0.54
May-08	0.00	0.4	0.19	0.19
Jun-08	0.25	0.6	0.28	0.28
Jul-08	0.30	0.8	0.41	0.41
Aug-08	3.20	4.0	2.01	2.01
Sep-08	0.25	4.1	2.07	2.07
Oct-08	0.15	4.3	2.14	2.14
Nov-08	0.10	4.4	2.19	2.19
Dec-08	0.00	4.4	2.18	2.18
Jan-09	0.00	4.4	2.18	2.18
Feb-09	0.05	4.3	2.16	2.16
Mar-09	0.40	4.7	2.35	2.35
Apr-09	1.60	6.3	3.15	3.15
May-09	0.15	6.5	3.23	3.23
Jun-09	3.20	9.4	4.70	4.70
Jul-09	0.00	9.1	4.55	4.55
Aug-09	0.00	5.9	2.95	2.95
Sep-09	0.00	5.7	2.83	2.83
Oct-09	0.20	5.7	2.85	2.85
Nov-09	0.90	6.5	3.25	3.25
Dec-09	1.40	7.9	3.95	3.95
Jan-10	0.00	7.9	3.95	3.95
Feb-10	0.25	8.1	4.05	4.05
Mar-10	0.10	7.8	3.90	3.90

Permit limit per Platform (gallons/year)	500	500
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Note: Starting in 6/08, fuel use calculated based on hourly usage and rate of 0.5 gallon/hour
Boom Boat is physically located on Platform Gilda.
Fuel use is split 50/50 between Platforms Gina and Gilda.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
PTO 1491 Permit Condition 1 Item 8	Solvent Recordkeeping: Rules 23 and 29

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used during the period of 4/1/2009 through 3/31/2010.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)



American Research and Testing Inc.

14934 SOUTH FIGUEROA STREET
GARDENA CA 90248
(310) 538-9709 FAX (310) 538-9965
www.americanresearch.com

CLIENT: Flo-Kem, Inc.,
19402 Susana Rd.
Rancho Dominguez CA 90221

NUMBER
207-11-095
November 14, 2007

SUBJECT: VOC of Chemco 33-S

REFERENCE:

Tests and charges were authorized by Mr. Kishor Pathak on 11/9/07.

SAMPLE DESCRIPTION:

The Client submitted and identified one container of Chemco 33-S Water-Based Cleaner.

REQUEST:

Determine the VOC of the sample.

METHOD:

VOC of the sample was determined from total volatile content, water content, and density following the methodology specified in EPA Method 24 and CARB Method 310. Volatile content was determined gravimetrically per ASTM D2369. Water was determined by pyridine-free Karl Fischer titration, per ASTM D4017, in a reaction medium designed to handle the high pH of the sample. Density was determined per ASTM D1475, using a calibrated pycnometer. VOC was calculated from these data.

RESULTS:

	Chemco 33-S
Total Volatile Matter (weight percent)	83.75
Water Content (weight percent)	82.14
Density at 25 °C (g/ml)	1.064
VOC, expressed per EPA Method 24 (weight fraction)	0.0161
VOC, expressed per CARB Method 310 (weight percent)	1.61
VOC of material, expressed per SCAQMD Rule 443.1 as grams/liter (pounds/gallon)	17 g/L (0.142 lb/gal)

SIGNED FOR THE COMPANY

by

B. Belmont
Senior Chemist

Rita R. Boggs, Ph.D.
President

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
PTO 1491 Condition 2 Section 1 & 4	Flare Fuel Consumption: Rule 29

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records of fuel consumption and flare activity monitored by individual fuel meters on the flare.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

**PLATFORM GINA
FLARE USAGE**

2008-2010	Pilot SCF	Planned MCF	Unplanned MCF	12 Month 'Rolling' Total	
				Pilot MMSCF	Planned MMSCF
Apr-08		5.8	0.0	0.00	2.04
May-08		0.0	0.0	0.00	2.04
Jun-08		0.0	0.0	0.00	2.03
Jul-08		0.0	0.0	0.00	2.02
Aug-08		420.0	0.0	0.00	2.43
Sep-08		979.0	44.0	0.00	3.41
Oct-08		0.0	184.0	0.00	3.41
Nov-08		0.0	50.0	0.00	1.50
Dec-08		170.0	0.0	0.00	1.58
Jan-09		0.0	43.0	0.00	1.58
Feb-09		0.0	35.0	0.00	1.58
Mar-09		216.0	3.0	0.00	1.79
Apr-09		27.0	0.0	0.00	1.81
May-09		0.0	0.0	0.00	1.81
Jun-09		0.0	19.0	0.00	1.81
Jul-09		0.0	0.0	0.00	1.81
Aug-09		0.0	0.0	0.00	1.39
Sep-09		0.0	0.0	0.00	0.41
Oct-09		0.0	0.0	0.00	0.41
Nov-09		0.0	0.0	0.00	0.41
Dec-09		34.0	10.0	0.00	0.28
Jan-10		105.0	0.0	0.00	0.38
Feb-10		26.0	0.0	0.00	0.41
Mar-10		65.0	0.0	0.00	0.26

<i>Permit Limit Planned Flaring MMSCF/YR</i>	16.6
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Notes: Flare has pilot with auto-ignitor.
Pilot volumes are included in total flare volume for each event.

PLATFORM GINA FLARE LOG

Date	Start Time	Stop Time	Volume (MCF)	Estimated or Measured H ₂ S (PPM)	Reason for Flaring Event	Planned or Unplanned	Operator Initials
4/17/09	1430	1455	8	0	BLEED DOWN H-1 SCRUBBER	PLANNED	CY
4/19/09	1450	1510	8	0	BLEED DOWN H-1 SCRUBBER	PLANNED	DS
4/21/09	0700	0720	11	0	BLEED DOWN H-1 SCRUBBER	PLANNED	DS

Flaring Requirements: A) Unplanned flaring >300 ppm H₂S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H₂S lasting longer than 1-hr requires flaring a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H₂S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	May-09	
						PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Record all flaring events that are longer than 10 minutes. Record all unplanned flaring events that last longer than 1-hour only. If > 300 ppm H2S, Call It a Breakdown Report to V&A PCPD within 4 hours for unplanned flaring lasting longer than 1-hour only. If > 300 ppm H2S			June-09				
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
6/10/09	16:22	16:35	4	0	GAS LINE SHUT IN AT MANDALAY	UNPLANNED	JULIO
6/22/09	07:55	09:10	15	0	GAS LINE SHUT IN AT MANDALAY	UNPLANNED	DAVE

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires firing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	September-09	
						PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	November-09	
						PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: PTO 1491 Condition 2 Sections 2 & 3	Description: Flare Ignition System: Rule 71.1
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly testing of flare ignition system.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">PTO 1491 Condition 3 Sections 1 & 2</p>	Description: <p style="text-align: center;">New Source Review: Rule 26; and, Stationary Internal Combustion Engines: Rule 74.9</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Non resettable hour meters are installed on the back-up utility generator. Logs are maintained of the daily usage. The engine is used less than 200 hours per calendar year and less than 50 hours during routine maintenance and the therefore exempt from Rule 74.9 Section D.2 and D.3.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

**PLATFORM GINA USE REPORT
EMERGENCY GENERATOR**

	HOURS		HOURS	
	Non-Emergency	Emergency	Monthly Total	Annual Total
Jan-09	1.0		1.0	1.0
Feb-09	0.4		0.4	1.4
Mar-09	2.9	12.5	15.4	16.8
Apr-09	0.8		0.8	17.6
May-09	1.1		1.1	18.7
Jun-09	1.2		1.2	19.9
Jul-09	1.0		1.0	20.9
Aug-09	1.4		1.4	22.3
Sep-09	0.4	2.0	2.4	24.7
Oct-09	1.0		1.0	25.7
Nov-09	1.2		1.2	26.9
Dec-09	0.9		0.9	27.8
Jan-10	0.9		0.9	0.9
Feb-10	1.4		1.4	2.3
Mar-10	0.9		0.9	3.2

Note: There are no un-permitted emergency generators on Platform Gina

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 50	Description: Visible Emissions
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained.

2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3 Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Visible Emissions Inspection Record - VCAPCD

Date	Time	Inspected by	Emission Unit	Observations/Corrective Action
27-Jan-09	07:20-07:22	Kirk Cormany	Seaking Crane	No Visible Emissions
27-Jan-09	11:22-11:24	Kirk Cormany	Standby Generator	No Visible Emissions
2010 VE testing scheduled in May 2010				

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, including Attachment Number and/or Permit Condition Number:	Description:
Rule 54 B 1 and 2	Sulfur Compounds

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Record all flare events that exceed one hour or are sour. Source testing upon request.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Platform Gina Flaring Events
4/1/2009 to 3/31/2010

Flare Date	MCF flared	Sweet Gas Emission factor lb/MMCF	SO2 Emissions lb	H2S ppm	Sour Gas Emission factor lb/MMCF	SO2 Emissions lb
17-Apr-09	8	0.6	0.005	0	0.00	0.000
19-Apr-09	8	0.6	0.005	0	0.00	0.000
21-Apr-09	11	0.6	0.007	0	0.00	0.000
10-Jun-09	4	0.6	0.002	0	0.00	0.000
22-Jun-09	15	0.6	0.009	0	0.00	0.000
4-Dec-09	10	0.6	0.006	0	0.00	0.000
8-Dec-09	15	0.6	0.009	0	0.00	0.000
9-Dec-09	15	0.6	0.009	0	0.00	0.000
20-Dec-09	4	0.6	0.002	0	0.00	0.000
26-Jan-10	105	0.6	0.063	0	0.00	0.000
25-Feb-10	26	0.6	0.016	0	0.00	0.000
11-Mar-10	65	0.6	0.039	0	0.00	0.000
TOTAL	286.0		0.17			0.00

TOTAL SULFUR EMISSIONS **0.17 lb SO2**

Annual Limits:

2,492 MCF/year (per VCAPCD, platform specific limit based on previous 5 years from when rules were written)
4.41 tons SOx/year (per PTO 1491, Table 4)

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
4/17/09	1430	1455	8	0	BLEED DOWN H-1 SCRUBBER	PLANNED	CY
4/19/09	1450	1510	8	0	BLEED DOWN H-1 SCRUBBER	PLANNED	DS
4/21/09	0700	0720	11	0	BLEED DOWN H-1 SCRUBBER	PLANNED	DS

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires flaring a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Records Flaring greater than 10 minutes. Report ppm; not sweet gas.		Gain a Breakdown Report to VCAPCD within 4 hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S		May-09			
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Record a flaring gas event from 10 minutes Record ppm				June-09			
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
6/10/09	16:22	16:35	4	0	GAS LINE SHUT IN AT MANDALAY	UNPLANNED	JULIO
6/22/09	07:55	09:10	15	0	GAS LINE SHUT IN AT MANDALAY	UNPLANNED	DAVE

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Record all flaring events in this notebook. Record flaring events in minutes. Record H ₂ S in PPM.				Call in a Breakdown Report to VCAPCD within 4 hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H ₂ S.		July-09	
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H ₂ S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H₂S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H₂S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H₂S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Record all flaring greater than 10 minutes. Record ppm, not swab or 5.					Call In a Breakdown Report to VCAPCD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S		August-09	
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS	
					No Flaring			

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	October-09	
						PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Record all flaring greater than 10 minutes. Record ppm of H2S in a Breakdown Report to VCAP/BD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S. Call in a Breakdown Report to VCAP/BD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S.

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Record all flaring greater than 10 minutes. Record ppm if not assigned job.				November-09			
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR INITIALS
					No Flaring		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Record all flaring greater than 10 minutes. Record ppm, not "sweet" or "x"						December-09	
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR NAME
12/4/09	17:30	20:00	10	0	SHUT IN OF GASLINE AT MANDALAY	UNPLANNED	JULIO
12/8/09	13:30	13:40	15	0	PURGE MAF-100 CONTACTOR	PLANNED	CURTIS
12/9/09	13:10	13:20	15	0	WORKED ON MAF-100 CONTACTOR	PLANNED	CURTIS
12/20/09	07:30	07:50	4	0	bled down short section of gas line	PLANNED	RICK BEALL

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	January-10	
						PLANNED OR UNPLANNED	OPERATOR INITIALS
1/26/10	08:10	19:30	105	0	MOSF GAS CHILLER REPAIRS	PLANNED	D.S.

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	February-10	
						PLANNED OR UNPLANNED	OPERATOR INITIALS
2/25/10	09:40	12:10	26	0	GAS COMPANY WORK AT MOSF	PLANNED	J.P.

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

PLATFORM GINA FLARE LOG

Record all flaring operations that 10 minutes, Recoupping not sweet or				Call in a Breakdown Report to VCAPD within 4-hours for unplanned flaring lasting longer than 1-hour only if >300 ppm H2S				March-10	
DATE	START TIME	STOP TIME	VOLUME (MCF)	Estimated or Measured H2S (PPM)	Reason for Flaring Event	PLANNED OR UNPLANNED	OPERATOR NAME		
3/11/10	07:15	12:30	65	0	WORK REPAIRS AT MANDALAY	PLANNED	JP ROMANE		

Flaring Requirements: A) Unplanned flaring >300 ppm H2S is prohibited to last longer than 24 hrs B) Unplanned flaring >300 ppm H2S lasting longer than 1-hr requires filing a Breakdown Report to APCD C) Unplanned and Planned flaring of sweet gas (<300 ppm) only requires logging D) Planned flaring >300 ppm H2S for any duration requires a 72-hr written notice to APCD E) All flaring >48-hrs require an MMS Variance.

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">Rule 57.B</p>	Description: <p style="text-align: center;">Combustion Contaminants, Fuel Burning Equipment</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Calculations based on Ventura County APCD approved methods.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 64.B1	Description: Sulfur Content of Fuels (Gaseous)
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

The only gas combustion on Platform Gina is flare gas combustion, where no useful energy is produced.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Rule 64.B2	Sulfur Content of Fuels (Liquid)

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Records are maintained from diesel fuel supplier certifying the sulfur content of fuel used for all ICEs and boats.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- 3 Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)



GENERAL PETROLEUM

April 22, 2010

Letter of Conformance

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to

M/V RYAN T, LUKE, PATRICK FOR DCOR FROM 4/1/09-3/31/10

Was in compliance with South Coast Air Quality Management District requirements for Santa Barbara, Ventura and Los Angeles Counties. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by General Petroleum. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Hope Bowles

General Manager
General Petroleum
Oxnard Division
Office (805) 299-1219

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Rule 71.1C	Crude Oil Production and Separation

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Produced gas must be controlled at all times and is verified through the daily visual and periodic maintenance of the produced gas collection system on Platform Gina. Produced gas is either directed to sales, vapor compressor or flare. Compliance with Rule 74.10 ensures that various components are not leaking. The produced gas stream is a fully controlled closed loop system.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- 3 Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.

6/5/09 The entire platform was shut-down as a precaution due to an unknown electrical system problem that caused several critical safety devices to appear to be non-operational. During the shut-down, the vapor recovery compressor was not operational. There were no excess emissions during this time as the platform was shut in and there was no venting.

8/20/09 The entire platform was automatically shut-down when a welder started work without turning off the fire detection system. During the shut-down, the vapor recovery compressor was not operational for 15 minutes. Only the wemco experienced periodic venting through a 3 inch diameter veric (psv) for approximately 5 minutes. Excess emissions have been calculated to be 0.0053 lb ROC.

9/23/09 There was a loss of electrical power due to SCE shut-down called under interruptible power contract provisions. All production was shut in so there were no excess emissions.

- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 71.4.B1 and B3	Description: Petroleum Sumps, Pits, and Well Cellars
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

There are no first stage sumps or well cellars on Platform Gina. Offshore platforms are equipped with non leaking stuffing boxes, oil is never stored in an open "pit" or cellar.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Rule 74.6	Surface Cleaning and Degreasing

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used during the period of 4/1/2009 through 3/31/2010.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- 3 Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications of non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
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Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)



American Research and Testing Inc.

14834 SOUTH FIGUEROA STREET
GARDENA CA 90248
(310) 538-9709 FAX (310) 538-9965
www.americanresearch.com

CLIENT: Flo-Kem, Inc..
19402 Susana Rd.
Rancho Dominguez CA 90221

NUMBER
207-11-095
November 14, 2007

SUBJECT: VOC of Chemco 33-S

REFERENCE:

Tests and charges were authorized by Mr. Kishor Pathak on 11/9/07.

SAMPLE DESCRIPTION:

The Client submitted and identified one container of Chemco 33-S Water-Based Cleaner.

REQUEST:

Determine the VOC of the sample.

METHOD:

VOC of the sample was determined from total volatile content, water content, and density following the methodology specified in EPA Method 24 and CARB Method 310. Volatile content was determined gravimetrically per ASTM D2369. Water was determined by pyridine-free Karl Fischer titration, per ASTM D4017, in a reaction medium designed to handle the high pH of the sample. Density was determined per ASTM D1475, using a calibrated pycnometer. VOC was calculated from these data.

RESULTS:

	Chemco 33-S
Total Volatile Matter (weight percent)	83.75
Water Content (weight percent)	82.14
Density at 25 °C (g/ml)	1.064
VOC, expressed per EPA Method 24 (weight fraction)	0.0161
VOC, expressed per CARB Method 310 (weight percent)	1.61
VOC of material, expressed per SCAQMD Rule 443.1 as grams/liter (pounds/gallon)	17 g/L (0.142 lb/gal)

SIGNED FOR THE COMPANY

by

B. Belmont
Senior Chemist

Rita R. Boggs, Ph.D.
President

MATERIAL SAFETY DATA SHEET

SECTION I. IDENTIFICATION OF PRODUCT

Name: CHEMCO 33-S
Identity: All Purpose Alkaline Degreaser MSDS Number: 0041 Date: 8/04/2008 Supersedes: 11/18/2004
HEALTH: 1 FIRE: 0 REACTIVITY: 0 PROTECTION: B

SECTION II. HAZARDOUS INGREDIENTS/IDENTITY INFORMATION

Name	CAS Number	PEL	TLV	%
2-Buloxxyethanol	111-76-2	25ppm skin	25ppm skin	5
Sodium Metasilicate	6834-92-0	NE	NE	<5

SECTION III. PHYSICAL/CHEMICAL CHARACTERISTICS

Boiling Point: >212° F	Specific Gravity: 1.068 ± 0.005	Vapor Pressure (mm Hg.): ND	Melting Point: ND
Vapor Density (Air = 1): ND	Evaporation (H2O = 1): ND	Water Solubility: Complete	pH @ 77° F: 13.0 ± 0.5
Appearance and Odor: Clear yellow-green liquid, cucumber odor			VOCgm/L: 44

SECTION IV. FIRE AND EXPLOSION HAZARD DATA

Flash Point (TCC): None	% LEL: ND	% UEL: ND	Flammable Limits: ND
Extinguishing Media: Water fog, foam, carbon dioxide. Cool containers exposed to flames with water from side.			Diluted with H2O 1:1 Resulting VOC gm/L: 22
Special Fire Fighting Procedures: Prevent breathing vapors. Wear SCBA and protective clothing.			
Unusual Fire and Explosion: None known			

SECTION V. HEALTH HAZARD DATA

Route(s) of Entry: INHALATION? Yes EYES? Yes SKIN? Yes INGESTION? Yes

(Acute) Health Hazards:

Eyes: May cause irritation, redness and pain
Skin: Causes skin irritation. Prolonged/repeated contact may cause itching and local redness.
Ingestion: May cause headache, nausea, vomiting and abdominal distress
Inhalation: May cause irritation of upper respiratory tract

(Chronic) Health Hazards: Prolonged or repeated skin contact may cause skin irritation. This product is not listed as or anticipated to be a potential carcinogen by NTP or OSHA.

Signs and Symptoms of Exposure:

Eyes: Redness, irritation and blurry vision
Skin: May cause irritant reaction on prolonged contact
Ingestion: Abdominal discomfort, nausea, vomiting and diarrhea
Inhalation: Occasional mild irritation effects to nose and throat may occur
Medical Conditions Generally Aggravated by Exposure: Pre-existing contact site disorders of the skin, liver and kidney
Excessive exposure may cause hemolysis

Emergency First Aid Procedures:

Eyes: Immediately flush eyes with large amounts of water for about 15 minutes. Hold eyelids apart during the flushing to ensure thorough rinsing. Get medical attention.
Skin: Immediately flush all affected areas with large amount of running water for at least 15 minutes. Remove and discard contaminated clothing and shoes. Get medical attention.
Ingestion: Do not induce vomiting. If conscious, give large quantity of water. Do not give anything by mouth to an unconscious person. Obtain medical attention.
Inhalation: Remove to fresh air. If irritation persists, obtain medical attention.

0041

Carcinogenicity: NTP? No

SECTION VI. TOXICITY DATA
IARC No

OSHA REGULATED? No

SECTION VII. REACTIVITY DATA

Stability: Stable

Hazardous Polymerization Will Not Occur

Incompatibility (Materials to Avoid): Strong acids, alkali and oxidizers

Hazardous Decomposition Byproducts: Carbon dioxide and carbon monoxide

SECTION VIII. PRECAUTIONS FOR SAFE HANDLING AND USE

Steps to be Taken in Case Material is Released or Spilled:

Small Spills: Mop up. Slippery on floor. Collect spilled material and place in a properly labeled container for later disposal.

Large Spills: Contain with dikes and transfer into appropriate containers for reclamation or disposal. Flush traces with plenty of water.

Disposal: Dispose of to meet Federal, State & Local requirements

Handling and Storage: Store in cool, dry well ventilated area. Keep container tightly closed when not in use.

Other Precautions: Keep out of reach of children. FOR INDUSTRIAL AND INSTITUTIONAL USE ONLY.

SECTION IX. CONTROL MEASURES

Respiratory Protection: NIOSH approved air purifying, if experiencing respiratory irritation

Ventilation: Normal ventilation.

Local Exhaust: Recommended if generating mist or vapors

Mechanical (General): Recommended if generating mist or vapors

Protective Gloves: Rubber, vinyl

Eye Protection: Chemical safety goggles

Other Protective Clothing or Equipment: Long pants, sleeves, apron

Work/Hygienic Practices: The recommendations described in this section are provided as general guidance for minimizing exposure when handling this product. Because use conditions will vary, depending upon customer applications, specific safe handling procedures should be developed by persons knowledgeable of the intended use conditions and equipment.

SECTION X. DOT INFORMATION
NOT REGULATED

SECTION XI. MISCELLANEOUS INFORMATION

SARA 313: 2-butoxyethanol

Notice: All information, recommendations, and suggestions appearing herein concerning this product are based upon data obtained from the manufacturer and/or recognized technical sources; however, manufacturer makes no warranty, representation or guarantee as to the accuracy, sufficiency or completeness of the material set forth herein. It is the user's responsibility to determine the safety, toxicity and suitability of his own use, handling and disposal of the product.

NA - Not Available

NE - Not Established

ND - Not Determined

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">Rule 74.10</p>	Description: Components at Crude Oil and Natural Gas Production Processing Facilities
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain a fugitive emission inspection and maintenance program that is consistent with the requirements of Rule 74.10.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- 3 Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

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- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
 Report for the 1st Quarter of 2010

FACILITY: DCOR, PLATFORM GINA				PERMIT#: 149I			
Method of Inspection: TVA	Components	Valves	Others	Pumps	Compres.	PRV's	
	Accessible Inspected:	195	1,201	0	1	0	
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A	
	Total # Leaking:	0	0	0	0	0	
	% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%	
Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
Tube Fitting	Production Deck, Gas Scrubber	03/24/2010 7:30AM	03/24/2010 7:30AM	3,800	N/A	3/24/2010	0
PRD-A	Drill Deck, Wash Tank	03/24/2010 10:30AM	03/24/2010 10:30AM	20,000	N/A	3/24/2010	50

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 3rd Quarter of 2009

FACILITY: DCOR PLATFORM GINA				PERMIT#: 1491			
Method of Inspection: TVA	Components	Valves	Others	Pumps	Compres.	PRV's	
	Accessible Inspected:	195	1,201	0	1	0	
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A	
	Total # Leaking:	0	0	0	0	0	
	% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%	
Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
1/4" Valve	Sales Gas Sample Line	9/21/2009 8:30AM	9/21/2009 8:30AM	50,000	N/A	9/21/2009	0
4" PVRV	Belly Tank	9/21/2009 9:00AM	9/21/2009 9:00AM	3,800	N/A	9/21/2009	0
4" PVRV	Waste Oil Tank	9/21/2009 9:30AM	9/21/2009 9:30AM	6,900	N/A	9/21/2009	0

VENTURA COUNTY APCD
RULE 74.10
COMPONENT LEAK REPORT
Report for the 2nd Quarter of 2009

FACILITY: DCOR PLATFORM GINA		PERMIT#: 1491					
Method of Inspection: TVA	Components	Valves	Others	Pumps	Compres.	PRV's	
	Accessible Inspected:	195	1,201	0	1	0	
	Inacc. Insp. To Date:	N/A	N/A	N/A	N/A	N/A	
	Total # Leaking:	0	0	0	0	0	
	% Leaking:	0.00%	0.00%	0.00%	0.00%	0.00%	
Component Description	Operating Unit / Location	Detection Date/Time	Inspection Date/Time	Gas Leak (ppmv)	Liquid Leak major/minor	Repair Date	Post Repair Rate (ppmv)
4" PVRV	Belly Tank	6/11/2009 7:00AM	6/11/2009 7:00AM	2,500	N/A	6/11/2009	100
4" PVRV	Wash Tank	6/11/2009 7:30AM	6/11/2009 7:30AM	8,000	N/A	6/11/2009	0
1/2" Paddle Shaft	Wemco	6/11/2009 8:00AM	6/11/2009 8:00AM	1,700	N/A	6/11/2009	0

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.11.1	Description: Large Water Heaters and Small Boilers
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Platform Gina has no water heaters, boilers, steam generators or process heaters (units) with a rated heat input capacity greater than 75,000 BTU/hr.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- 3 Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
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Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: Rule 74.22	Description: Natural Gas Fired Fan - Central Furnaces
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

There are no natural gas fired fan-type furnaces on the platform. Platform Gina is not subject to this requirement.

2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

3 Please indicate if this compliance determination method is continuous or intermittent:
 Continuous - All monitoring measurements show compliance with the Part 70 permit condition
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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Rule 74.1	Abrasive Blasting

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Visible emission evaluation during abrasive blasting operations. Use of California Certified abrasive sands. There was no abrasive blasting conducted during the period of 4/1/2009 through 3/31/2010.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- 3 Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

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Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
Rule 74.2	Architectural Coatings

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

Maintain records of all architectural coatings used. Calculate ROC content in grams per liter in accordance to Table of Standards in Rule 74.2. Maintain records of products used, MSDS and or product data sheets.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
- 3 Please indicate if this compliance determination method is continuous or intermittent:
- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

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Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number: <p style="text-align: center;">Rule 74.16</p>	Description: <p style="text-align: center;">Oilfield Drilling Operations</p>
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Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

All drilling operations powered by grid power, or have exemption from grid power.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?
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- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition
- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? An *excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."
- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? An *exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
 Applicable Requirement or Part 70 Condition Attachment
 Form TVPF46/07-21-03 Page 1 of 2

Applicable Requirement or Part 70 Permit Condition

Citation, Including Attachment Number and/or Permit Condition Number:	Description:
40 CFR Part 61, Subpart M	National Emission Standard for Asbestos

Attach to this form any information specifically required to be submitted with the compliance certification in the applicable requirement or Part 70 permit condition.

- 1 Please indicate the method(s) that you use for determining compliance. Indicate the frequency of monitoring and indicate the source test reference method, if applicable.

No asbestos demolition or renovation activities took place during the period of 4/1/2009 through 3/31/2010.

- 2 Yes No Are you currently in compliance as indicated by the most recent monitoring measurement or observation as described above?

- 3 Please indicate if this compliance determination method is continuous or intermittent:

- Continuous - All monitoring measurements show compliance with the Part 70 permit condition
 Intermittent - One or more measurements indicate a failure to meet the Part 70 permit condition

- 4 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any excursions, if applicable? *An excursion* is defined as "a departure from an indicator or surrogate parameter range established for monitoring under the applicable requirement or Part 70 permit condition, consistent with any averaging period specified for averaging the results of the monitoring."

- 5 Yes No During the time period covered by this compliance certification, does the monitoring data indicate any exceedances, if applicable? *An exceedance* is defined as "a condition that is detected by monitoring that provides data in terms of an emission limitation or standard and that indicates that emissions (or opacity) are greater than the applicable emission limitation or standard (or less than the applicable standard in the case of percent reduction requirement) consistent with any averaging period specified for averaging the results of the monitoring."

Ventura County Air Pollution Control District
COMPLIANCE CERTIFICATION PERMIT FORM
Applicable Requirement or Part 70 Condition Attachment
Form TVPF46/07-21-03 Page 2 of 2

- 6 Yes No During the time period covered by this compliance certification, do you have any other information or data that indicates that you are not in compliance?
- 7 If you answered "yes" to Question Nos. 4, 5, or 6 above, please identify all instances of excursions, exceedances, or other indications or non-compliance during the certification period. Attach all relevant information to this form. You may reference deviation reports, by date and subject, previously submitted to the District.
- 8 If this applicable requirement or Part 70 permit condition requires a source test to demonstrate compliance with a quantifiable emission rate, attach a summary of the most recent source test to this form; or complete and attach Form TVPF47, the quantifiable applicable requirement or Part 70 permit condition attachment.

Time Period Covered by Compliance Certification:

Apr / 01 / 2009 (MM/DD/YY) to Mar / 31 / 2010 (MM/DD/YY)

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