

Mary C. Hale  
 Environmental Team Leader  
 Gas Transmission  
 Southern California Gas Co.

November 7, 2011  
 EPA Region IX, Office of Air Division  
 Mr. Gerardo Rios  
 75 Hawthorne Street  
 San Francisco, CA 94105

Ventura County Air Pollution Control District  
 Mr. Keith Duval  
 669 County Square Drive  
 Ventura, Ca 93003

Southern California  
 Gas Company

9400 Oakdale Avenue  
 Chatsworth, CA  
 91311

Mailing Address:  
 P. O. Box 2300,  
 M.L. SC9314  
 Chatsworth, CA  
 91313-2300

Subject: Title V Annual Certification, Permit Number 00061  
 Ventura Compressor Station, 1555 N. Olive St. Ventura

tel 818-701-4539  
 fax 818-701-2549

Dear Sirs,  
 Enclosed find the Annual Title V Certification for the subject facility for the period Oct.1, 2010 through September 30, 2011.

Included in this report are:

1. Annual Compliance Certification form, signed and dated by the Responsible Official
2. Annual Compliance Certification Permit Attachment forms for each requirement and permit condition requiring annual certification
3. Annual Compliance Certification Source Test Summary Forms, using 2010 source test data
4. Supporting Fuel and run time logs
5. Emissions Summary
6. Rule 74.9 Quarterly Emission check
7. Equipment Maintenance Logs
8. RICE/NESPHAPS Compliance report

Please contact me with any questions.

Sincerely

*Mary C. Hale*  
 Mary C. Hale

CC: Eric Wetherbee  
 Zach Muepo

RECEIVED  
 VENTURA COUNTY  
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 A.P.C.D.



Ventura County  
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**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  <i>Jon Garcia</i> Title: Field Operations Manager	Date:  11/7/11
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Time Period Covered by Compliance Certification  <u>10</u> / <u>1</u> / <u>10</u> (MM/DD/YY) to <u>9</u> / <u>30</u> / <u>11</u> (MM/DD/YY)
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**ANNUAL COMPLIANCE CERTIFICATION**  
**PERMIT ATTACHMENT FORM**

Period Covered by Compliance Certification: : 10/01/10 (MM/DD/YY) to 09/30/11 (MM/DD/YY)

Table 1.c.1

A. Attachment # or Permit Condition #: 74.9N4	D. Frequency of monitoring
B. Description: Pursuant to Rules 74.9.B.1, B.2, and B.5; emissions from an applicable ICE shall not exceed the following NOx limits: either 1) .45 ppmvd referenced at 15% oxygen; or 2) a 94% reduction by volume across control device; ROC limits: 750 ppmvd referenced at 15% oxygen, expressed as methane; CO limits: 4,500 ppmvd referenced at 15% oxygen	quarterly
	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable
	N/A
C. Method of monitoring:  EPA Method 25, 18, CARB Method 100	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N7	D. Frequency of monitoring
B. Description: Maintain approved Engine Operator Inspection Plan with specific inspection procedure to assure engine complies with Rule 74.9.D.3. Inspections shall be conducted every quarter in which an engine operates 32 hours in any month of the quarter or every 2,000 hours of operation.	quarterly
	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable
	N/A
C. Method of monitoring:  semi annual and annual compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: ATOM Engine N2	D. Frequency of monitoring
B. Description: Record hours of operation for maintenance and testing; fuel type used	yearly
	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *if yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 10/01/10 (MM/DD/YY) to 09/30/11 (MM/DD/YY)

**Table 1.c.2**

A. Attachment # or Permit Condition #:	PC1 Condition No. 1	D. Frequency of monitoring
B. Description:		yearly
Rule 26 Natural Gas Use Only		Source Test Summary Form, if applicable
C. Method of monitoring:		F. Currently In Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	PC1 Condition No. 2	D. Frequency of monitoring
B. Description:		Yearly
Rule 29 Exempt Solvents		E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable
C. Method of monitoring:	Annual compliance certification	F. Currently In Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	PC3	D. Frequency of monitoring
B. Description:		yearly
CA Health and Safety Code Section 44390, "Facility Toxic Air Contaminant Risk Reduction Audit Plan"		Source Test Summary Form, if applicable N/A
C. Method of monitoring:	Annual compliance certification	F. Currently In Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



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Table 1.c.2

A. Attachment # or Permit Condition #:	PC4	D. Frequency of monitoring:
B. Description:		quarterly
Rule 35 500 PPM CO limit for engines		Source Test Summary Form, if applicable N/A
C. Method of monitoring:	Quarterly Screening , biennial source test (ROC, Nox, CO)	F. Currently in Compliance? (Y or N): <u>Y</u>
G. Compliance Status? (C or I): <u>C</u>		
other non-compliance? (Y or N): <u>N</u>		
*If yes, attach Deviation Summary Form		



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**Table 1.c.3**

A. Attachment # or Permit Condition #: 50_1 - Opacity Limit	D. Frequency of monitoring
B. Description: Permittee shall not discharge into the atmosphere any air contaminants for a period or periods aggregating more than 3 min. in any 1 hour which are as dark in shade as that designated as Ringlemann Chart No. 1, or equivalent to 20% opacity and greater.	annual Source Test Summary Form, if applicable
C. Method of monitoring:  Periodic visual observations	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 50_2 - Inspections	D. Frequency of monitoring
B. Description: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained. Records shall be kept of visible emissions other than uncombined water > 0% for more than 3 min. in any 1 hour. Records shall include date, time and identity of emissions unit. Notify APCD if visible emissions can not be corrected in 24 hours. Records shall be maintained at the facility and submitted to the District upon request.	annual Source Test Summary Form, if applicable
C. Method of monitoring:  Periodic visual observations	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 50_3 - Annual Certification	D. Frequency of monitoring
B. Description: Annually certify that all emission units comply with Rule 50. Use formal survey with date, time, unit and verification of no visible emissions other than uncombined water > 0% for more than 3 min. in any 1 hour. As an alternative the annual compliance certification shall include a formal survey per EPA Method 9.	annual Source Test Summary Form, if applicable
C. Method of monitoring:  Periodic visual observations	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form



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Table 1.c.3

A. Attachment # or Permit Condition #: 50_4 - Testing Upon Request	D. Frequency of monitoring
B. Description: Upon District request, opacity shall be determined during routine surveillance and during the annual certification by a person certified in reading smoke using EPA Method 9 or a certified, calibrated monitoring system.	N/A Source Test Summary Form, if applicable
C. Method of monitoring:  N/A	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 54.B.1_1 - Sulfur Compounds	D. Frequency of monitoring
B. Description: No person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, in excess of 300 ppm by volume from any combustion operation, calculated as sulfur dioxide (SO2) by volume at the point of discharge.	continuous Source Test Summary Form, if applicable  N/A
C. Method of monitoring:  Fuel analysis	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 54.B.2_1 - Sulfur Compounds	D. Frequency of monitoring
B. Description: All fuel used at the facility is CPUC quality natural gas which the APCD deems as compliant with Rule 64. There is no monitoring requirement.	N/A Source Test Summary Form, if applicable
C. Method of monitoring:  N/A	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *if yes, attach Deviation Summary Form



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Table 1.c.3

A. Attachment # or Permit Condition #: 55 - Fugitive Dust	D. Frequency of monitoring
B. Description: The provisions of this rule shall apply to any operation, disturbed surface area, or man-made condition capable of generating fugitive dust, including bulk material handling, earth-moving, construction, demolition, storage piles, unpaved roads, track-out, or off-field agricultural operations	annual Source Test Summary Form, if applicable
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 57.1 - Particulate Matter	D. Frequency of monitoring
B. Description: Permittee shall not discharge into the atmosphere from any fuel burning equipment combustion contaminants exceeding in concentration at the point of discharge, 0.1 grain per cubic foot of gas calculated to 12% of carbon dioxide at standard conditions.	N/A Source Test Summary Form, if applicable
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 64.B.1 - Fuel Sulfur Content	D. Frequency of monitoring
B. Description: No person shall burn gaseous fuel containing sulfur compounds in excess of 50 grains/100 ft <sup>3</sup> of gaseous fuel (788 ppmv), except for natural gas which is limited to 15 grains/100 ft <sup>3</sup> (236 ppmv), calculated as H <sub>2</sub> S at std. conditions unless exempt.	yearly Source Test Summary Form, if applicable N/A
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form





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**Table 1.c.3**

A. Attachment # or Permit Condition #: 64.B.2 Sulfur Content of Fuels	D. Frequency of monitoring
B. Description:  Fuel suppliers certification or fuel test per each delivery (submit with annual compliance certification)	yearly  Source Test Summary Form, if applicable  N/A
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_A - Applicability	D. Frequency of monitoring
B. Description:  The requirements of this rule shall apply to any person who performs solvent cleaning activities. This rule does not apply to the use of solvent with an ROC content of 25 g/l or less.	yearly  Source Test Summary Form, if applicable
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_B_1 - Cleanup ROC Limit	D. Frequency of monitoring
B. Description:  Solvents used for cleanup, shall not exceed an ROC content of 25 g/l	yearly  Source Test Summary Form, if applicable
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form



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**Table 1.c.3**

A. Attachment # or Permit Condition #: 74.6_B_2 - Cleaning Devices	D. Frequency of monitoring annual
B. Description: No person shall perform solvent cleaning using a solvent with an ROC content greater than 25 g/l unless one of the following is used: a) Wipe cleaning; b) Hand held spray/squirt bottle or other closed container < 1 liter; c) Non-atomized solvent flow, dip or flush method where pooling is prevented; d) a properly used enclosed gun washer or low emission spray gun cleaner.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_B_3_a	D. Frequency of monitoring yearly
B. Description: Pursuant to Rule 74.6.B.3.a, no person shall allow liquid cleaning solvent to leak from any equipment or container.	Source Test Summary Form, if applicable N/A
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_B_4a	D. Frequency of monitoring yearly
B. Description: Pursuant to Rule 74.6.B.4.a, all ROC-containing solvents shall be stored in non-absorbent, non-leaking containers which shall be kept closed at all times except when filling or emptying.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



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**Table 1.c.3**

A. Attachment # or Permit Condition #: <u>74.6_B_4b - Solvent Waste</u>	D. Frequency of monitoring
B. Description: Pursuant to Rule 74.6.B.4.b, all waste solvent and waste solvent residues shall be disposed of in manner conforming with Division 20, Chapter 6.5 of the Health and Safety Code.	<u>yearly</u>
C. Method of monitoring:  <u>compliance certification</u>	Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: <u>74.11 Large Water Heater and Boilers</u>	D. Frequency of monitoring
B. Description:  <u>40 nanograms per joule of heat output</u>	<u>N/A</u>
C. Method of monitoring:  <u>compliance certification</u>	Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: <u>74.22</u>	D. Frequency of monitoring
B. Description: After May 31, 1994, no person shall install any natural gas-fired fan-type central furnace with NOx emissions > 40 nanograms per joule of heat output and that has not been certified and identified in accordance with Rule 74.22.C.	<u>N/A</u>
C. Method of monitoring:  <u>compliance certification</u>	Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u>
	*If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 10/01/10 (MM/DD/YY) to 09/30/11 (MM/DD/YY)

Table 1.c.4

A. Attachment # or Permit Condition #:	74.1	D. Frequency of monitoring	
B. Description:		annual	
Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.		Source Test Summary Form, if applicable	
C. Method of monitoring:		F. Currently in Compliance? (Y or N):	<u>Y</u>
compliance certification, visual emission evaluation section 94200 CCR		G. Compliance Status? (C or I):	<u>C</u>
		other non-compliance? (Y or N):	<u>N</u>
		*if yes, attach Deviation Summary Form	

A. Attachment # or Permit Condition #:	74.2 Architectural Coatings	D. Frequency of monitoring	
B. Description:		N/A	
Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.		Source Test Summary Form, if applicable	
C. Method of monitoring:		F. Currently in Compliance? (Y or N):	<u>Y</u>
compliance certification		G. Compliance Status? (C or I):	<u>C</u>
		other non-compliance? (Y or N):	<u>N</u>
		*if yes, attach Deviation Summary Form	

A. Attachment # or Permit Condition #:	74.27 Tank Degassing	D. Frequency of monitoring	
B. Description:		N/A	
Degassing to use either a) Liquid displacement into VRS, flare, or fuel gas system or b) Control device w/ vapor destruction & removal eff. >= 95% until vapor conc. (VC) in tank is < 10,000 ppmv, measured as methane. VC must be < 10,000 ppmv for 1 hour.		Source Test Summary Form, if applicable	
C. Method of monitoring:		F. Currently in Compliance? (Y or N):	<u>Y</u>
compliance certification		G. Compliance Status? (C or I):	<u>C</u>
		other non-compliance? (Y or N):	<u>N</u>
		*if yes, attach Deviation Summary Form	



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Period Covered by Compliance Certification: 10/01/10 (MM/DD/YY) to 09/30/11 (MM/DD/YY)  
Table 1.c.4

A. Attachment # or Permit Condition #: 74.29 Soil Decontamination Operations	D. Frequency of monitoring
B. Description:  No person shall cause or allow the aeration of soil that contains gasoline, diesel fuel, or jet fuel, if such aeration...	N/A Source Test Summary Form, if applicable
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR61.M_1 - Asbestos	D. Frequency of monitoring
B. Description:  Owner/operator of a demolition/renovation activity, as defined in 40 CFR 61.141, shall comply with applicable inspection, notification, removal, & disposal procedures for asbestos containing materials as specified in 40 CFR Part 61.145, Standards for Demolition and Renovation	N/A Source Test Summary Form, if applicable
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR61.M_2 - Asbestos	D. Frequency of monitoring
B. Description:  During times when asbestos renovation or demolition are underway at the facility, permittee shall ensure that all applicable requirements of 40 CFR Part 61.145 are met.	N/A Source Test Summary Form, if applicable
C. Method of monitoring:  compliance certification	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): *if yes, attach Deviation Summary Form



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# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2010 to 09/31/11

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  Nox
C. Measured Emission Rate:  18.5 ppm @ 15% O2	D. Limited Emission Rate:  45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation:  CARB Method 100	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  CO
C. Measured Emission Rate:  0.669 @15% O2	D. Limited Emission Rate:  500 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation:  CARB Method 100	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  ROC
C. Measured Emission Rate:  82.3 @15% O2	D. Limited Emission Rate:  750 @15% O2	E. Specific Source Test or Monitoring Record Citation:  EPA Method 18/GC-FID analyses	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  Opacity %
C. Measured Emission Rate:  0%	D. Limited Emission Rate:  No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation:  EPA Method 9	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  PM
C. Measured Emission Rate:  0.0830 @15% O2	D. Limited Emission Rate:  0.1 @15% O2	E. Specific Source Test or Monitoring Record Citation:  Rule 26	F. Test Date:  2/16/2010



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**ANNUAL COMPLIANCE CERTIFICATION**  
**SOURCE TEST SUMMARY FORM**

Period Covered by Compliance Certification: 10/1/2010 to 09/31/11

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  Nox
C. Measured Emission Rate:  22.7 ppm @ 15% O2	D. Limited Emission Rate:  45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation:  CARB Method 100	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  CO
C. Measured Emission Rate:  0.620 @15% O2	D. Limited Emission Rate:  500 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation:  CARB Method 100	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  ROC
C. Measured Emission Rate:  41.7 @15% O2	D. Limited Emission Rate:  750 @15% O2	E. Specific Source Test or Monitoring Record Citation:  EPA Method 18/GC-FID analyses	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  Opacity %
C. Measured Emission Rate:  0%	D. Limited Emission Rate:  No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation:  EPA Method 9	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  PM
C. Measured Emission Rate:  0.0680 @15% O2	D. Limited Emission Rate:  0.1 @15% O2	E. Specific Source Test or Monitoring Record Citation:  Rule 26	F. Test Date:  2/16/2010



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2010 to 09/31/11

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMEL oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  Nox
C. Measured Emission Rate:  25.4 ppm @ 15% O <sub>2</sub>	D. Limited Emission Rate:  45 ppm @ 15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation:  CARB Method 100	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMEL oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  CO
C. Measured Emission Rate:  0.633 @15% O <sub>2</sub>	D. Limited Emission Rate:  500 ppm @15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation:  CARB Method 100	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMEL oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  ROC
C. Measured Emission Rate:  68.7 @15% O <sub>2</sub>	D. Limited Emission Rate:  750 @15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation:  EPA Method 18/GC-FID analyses	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMEL oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  Opacity %
C. Measured Emission Rate:  0%	D. Limited Emission Rate:  No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation:  EPA Method 9	F. Test Date:  2/16/2010

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMEL oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant:  PM
C. Measured Emission Rate:  0.0860 @15% O <sub>2</sub>	D. Limited Emission Rate:  0.1 @15% O <sub>2</sub>	E. Specific Source Test or Monitoring Record Citation:  Rule 26	F. Test Date:  2/16/2010



<u>Unit #:</u>	HP#1	HP#2	HP#3
Oct-10	245.0	93.0	84.9
Nov-10	149.0	146.0	98.0
Dec-10	30.0	30.0	26.0
Jan-11	0.0	0.0	5.0
Feb-11	6.0	0.0	4.0
Mar-11	337.0	262.0	374.0
Apr-11	282.0	212.0	197.0
May-11	240.0	352.0	375.0
Jun-11	611.0	578.0	344.0
Jul-11	605.0	174.0	610.0
Aug-11	370.0	447.0	346.0
Sep-11	359.0	388.0	474.0
annual hrs.	3,234.0	2,682.0	2,937.9

<u>Unit #:</u>	<u>HP#1</u>	<u>HP#2</u>	<u>HP#3</u>	<u>MSCF reads</u>
Oct-10	2343.1	737.3	713.1	
Nov-10	1137.1	1101.5	737.3	
Dec-10	247.0	234.4	210.9	
Jan-11	0.0	0.0	39.0	
Feb-11	42.2	2.3	26.4	
Mar-11	2723.7	2070.9	3082.6	
Apr-11	2274.0	1680.1	1633.1	
May-11	1952.2	2883.6	3202.8	
Jun-11	4914.5	4699.9	2786.8	
Jul-11	4981.5	1422.1	5100.5	
Aug-11	3025.0	3709.9	2887.7	
Sep-11	2848.1	3149.9	3869.9	
MSCF	26488.4	21691.9	24290.1	
MMSCF	26.49	21.69	24.29	

## Ventura Compressor Station Annual Emissions report

October 1, 2010 - September 30, 2011

Engine Data		Horse Power		Timing		
Unit #:	Engine Type	Power	Cyl. #	RPM (Var.)	(BTDC)	BTU (HHV)
HP#1	8GTLB	1100	8	600-900	9 Deg.	1067
HP#2	8GTLB	1100	8	600-900	9 Deg.	1067
HP#3	8GTLB	1100	8	600-900	9 Deg.	1067

### Source Test Data

Test Date: 2/16/2010

Unit #:	NOx (lbs/MMscf)	CO (lbs/MMscf)	ROG (Lbs/MMscf)	PM (Lbs/MMscf)	SOx (Lbs/MMscf)
HP#1	72.9	1.61	113	10	0.6
HP#2	89.6	1.49	57.2	10	0.6
HP#3	100.0	1.52	94.2	10	0.6

### Semi - Annual Emissions

Unit #	Fuel Use (MMscf)	Run Time (Hours)	NOx (tons)	CO (tons)	ROG (tons)	PM (tons)	SOx (tons)
HP#1	26.49	3,234.0	0.97	0.021	1.497	0.132	0.008
HP#2	21.69	2,682.0	0.97	0.016	0.620	0.108	0.007
HP#3	24.29	2,937.9	1.21	0.018	1.144	0.121	0.007
<b>Totals:</b>	<b>72.47</b>	<b>8,853.9</b>	<b>3.15</b>	<b>0.06</b>	<b>3.26</b>	<b>0.36</b>	<b>0.02</b>

\*\*HPC1, HPC2 and HPC3 are identical 1,100 HP Superior model 8GTLB lean burn engines with pre-combustion chamber (PCC)

^ Fuel use and run time is measured over the 12-month compliance period from 10/01/2010 - 09/30/2011


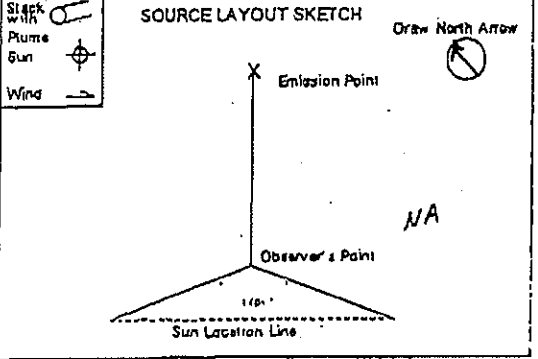
Hourly PM and SOx emissions = fuel use during source test (mmcf/hr) x EF (lb/mmcf)

Hourly NOx, CO, and ROG values were taken directly from source test

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1

Form No. \_\_\_\_\_

COMPANY NAME <u>So Cal Gas</u>	
STREET ADDRESS <u>1551 N. Olive St.</u>	
CITY <u>Ventura</u>	STATE <u>CA</u>
ZIP <u>93001</u>	
PHONE (KEY CONTACT) <u>Pete Perich</u>	SOURCE IO NUMBER
PROCESS EQUIPMENT <u>ICE H.P. #1</u>	OPERATING MODE <u>Normal</u>
CONTROL EQUIPMENT	OPERATING MODE
DESCRIBE EMISSION POINT <u>@ stacker</u>	
HEIGHT ABOVE GROUND LEVEL <u>~35'</u>	HEIGHT RELATIVE TO OBSERVER Start <u>~35'</u> End
DISTANCE FROM OBSERVER <u>1200'</u>	DIRECTION FROM OBSERVER Start <u>E</u> End
DESCRIBE EMISSIONS Start <u>NA</u> End	
EMISSION COLOR Start <u>NA</u> End	F WATER DROPLET PLUME <u>NA</u>
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>@ stacker</u> End	
DESCRIBE PLUME & BACKGROUND Start <u>sky</u> End	
BACKGROUND COLOR Start <u>Grey</u> End	SKY CONDITIONS Start <u>overcast</u> End
WIND SPEED Start <u>2.5mph</u> End	WIND DIRECTION Start <u>W</u> End
AMBIENT TEMP Start <u>65'</u> End	WET BULB TEMP <u>NA</u>
	RH percent <u>NA</u>
Stack with <input checked="" type="checkbox"/> Plume <input checked="" type="checkbox"/> Sun <input checked="" type="checkbox"/> Wind <input checked="" type="checkbox"/>	<p>SOURCE LAYOUT SKETCH</p> <p>Draw North Arrow </p>  <p>Observer's Point</p> <p>Sun Location Line</p>

OBSERVATION DATE <u>8/17/11</u>		START TIME <u>0857</u>				END TIME <u>0903</u>				COMMENTS		
Sec	Min	0	15	30	45	Sec	Min	0	15		30	45
1	0	0	0	0	0	31						
2	0	0	0	0	0	32						
3	0	0	0	0	0	33						
4	0	0	0	0	0	34						
5	0	0	0	0	0	35						
6	0	0	0	0	0	36						
7						37						
8						38						
9						39						
10						40						
11						41						
12						42						
13						43						
14						44						
15						45						
16						46						
17						47						
18						48						
19						49						
20						50						
21						51						
22						52						
23						53						
24						54						
25						55						
26						56						
27						57						
28						58						
29						59						
30						60						

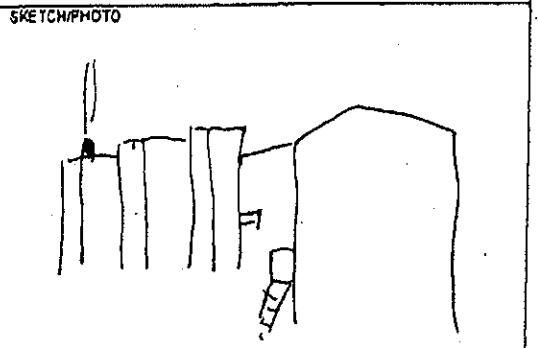
HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS \_\_\_\_\_

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above \_\_\_\_\_%.

ADDITIONAL INFORMATION

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SKETCH/PHOTO



OBSERVER'S NAME (PRINT)  
Joseph Bennett

OBSERVER'S SIGNATURE  
[Signature]

DATE  
8/17/11

ORGANIZATION  
Horizon

CERTIFIED BY  
CAAB

DATE  
7/12/11

Data Reduction

Set No.	Min. - End	Opacity -	
		Sum	Avg
1	1-5		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

CONTINUED ON VEO FORM NUMBER \_\_\_\_\_

SKETCH FLOW DIAGRAM

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1

Form No. \_\_\_\_\_

COMPANY NAME <u>Socal Gas</u>	
STREET ADDRESS <u>1551 N. Olive St</u>	
CITY <u>Ventura</u>	STATE <u>CA</u>
PHONE (KEY CONTACT) <u>Pete Perich</u>	ZIP <u>93001</u>
PROCESS EQUIPMENT <u>100 HP #2</u>	SOURCE ID NUMBER
CONTROL EQUIPMENT	OPERATING MODE <u>Normal</u>
DESCRIBE EMISSION POINT <u>a stack on #1</u>	
HEIGHT ABOVE GROUND LEVEL <u>~35'</u>	HEIGHT RELATIVE TO OBSERVER Start <u>~35'</u> End
DISTANCE FROM OBSERVER <u>NE ~200'</u>	DIRECTION FROM OBSERVER Start <u>NE</u> End
DESCRIBE EMISSIONS Start <u>NA</u> End	
EMISSION COLOR Start <u>NA</u> End	IF WATER DROPLET PLUME <u>NA</u>
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>a stack on #1</u> End	
DESCRIBE PLUME BACKGROUND Start <u>SKY</u> End	
BACKGROUND COLOR Start <u>Gray</u> End	SKY CONDITIONS Start <u>overcast</u> End
WIND SPEED Start <u>23 mph</u> End	WIND DIRECTION Start <u>W</u> End
AMBIENT TEMP. Start <u>65</u> End	WET BULB TEMP <u>NA</u>
	RH. percent <u>NA</u>
SOURCE LAYOUT SKETCH Draw North Arrow	

OBSERVATION DATE		START TIME				END TIME				COMMENTS
8/17/11		0857				0903				
Sec	0	15	30	45	Sec	0	15	30	45	
1	0	0	0	0	31					
2	0	0	0	0	32					
3	0	0	0	0	33					
4	0	0	0	0	34					
5	0	0	0	0	35					
6	0	0	0	0	36					
7					37					
8					38					
9					39					
10					40					
11					41					
12					42					
13					43					
14					44					
15					45					
16					46					
17					47					
18					48					
19					49					
20					50					
21					51					
22					52					
23					53					
24					54					
25					55					
26					56					
27					57					
28					58					
29					59					
30					60					
HIGHEST OPACITY READING IS <u>0</u>					NUMBER OF READINGS AT HIGHEST % OPACITY IS _____					

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 5-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above \_\_\_\_\_%.

ADDITIONAL INFORMATION
SKETCH/PHOTO

OBSERVER'S NAME (PRINT) <u>Joseph Bennett</u>	DATE <u>8/17/11</u>
OBSERVER'S SIGNATURE <u>[Signature]</u>	
ORGANIZATION <u>[Signature]</u>	
CERTIFIED BY <u>[Signature]</u>	DATE <u>7/10/11</u>
CONTINUED ON VEO FORM NUMBER _____	
SKETCH FLOW DIAGRAM	

Sol No.	Min.		Opacity	
	Start-End	Sum	Avg	
1	1-6			
2	7-12			
3	13-18			
4	19-24			
5	25-30			
6	31-36			
7	37-42			
8	43-48			
9	49-54			
10	55-60			

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_% opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1

Form No. \_\_\_\_\_

COMPANY NAME  
**SoCal Gas**

STREET ADDRESS  
**1551 N. Olive St.**

CITY **Ventura** STATE **CA** ZIP **93001**

PHONE (KEY CONTACT) **Rite Perich** SOURCE ID NUMBER \_\_\_\_\_

PROCESS EQUIPMENT **ICE HP #3** OPERATING MODE **Normal**

CONTROL EQUIPMENT \_\_\_\_\_ OPERATING MODE \_\_\_\_\_

DESCRIBE EMISSION POINT  
**@ Stack exit**

HEIGHT ABOVE GROUND LEVEL **~35'** HEIGHT RELATIVE TO OBSERVER  
Start **~35'** End \_\_\_\_\_

DISTANCE FROM OBSERVER **~200'** DIRECTION FROM OBSERVER  
Start **NE** End \_\_\_\_\_

DESCRIBE EMISSIONS  
Start **NA** End \_\_\_\_\_

EMISSION COLOR **NA** IF WATER DROPLET PLUME  
Start \_\_\_\_\_ End **NA**

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED  
Start **@ Stack exit** End \_\_\_\_\_

DESCRIBE PLUME BACKGROUND  
Start **SKY** End \_\_\_\_\_

BACKGROUND COLOR **Grey** SKY CONDITIONS  
Start \_\_\_\_\_ End **Overcast**

WIND SPEED **23mph** WIND DIRECTION  
Start \_\_\_\_\_ End **W**

AMBIENT TEMP **65** WET BULB TEMP **NA** RH, percent **NA**

Sketch with Plume Sun Wind

SOURCE LAYOUT SKETCH  
Draw North Arrow

Observer's Point

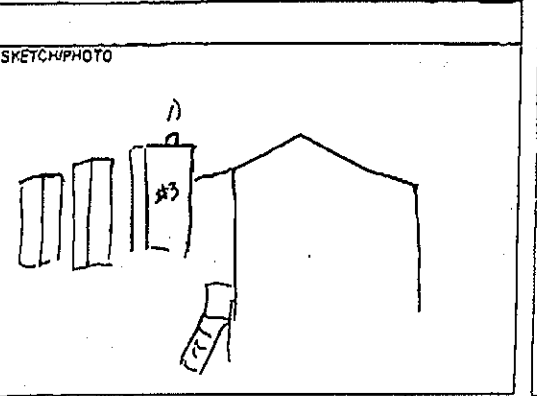
Sun Location Line

OBSERVATION DATE		START TIME				END TIME				COMMENTS
8/17/11		0857				0903				
Sec	0	11	20	41	500	0	11	20	41	
Min					Min					
1	0	0	0	0	31					
2	0	0	0	0	32					
3	0	0	0	0	33					
4	0	0	0	0	34					
5	0	0	0	0	35					
6	0	0	0	0	36					
7					37					
8					38					
9					39					
10					40					
11					41					
12					42					
13					43					
14					44					
15					45					
16					46					
17					47					
18					48					
19					49					
20					50					
21					51					
22					52					
23					53					
24					54					
25					55					
26					56					
27					57					
28					58					
29					59					
30					60					

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS \_\_\_\_\_

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above \_\_\_\_\_%.

ADDITIONAL INFORMATION



OBSERVER'S NAME (PRINT)  
**Joseph Bennett**

OBSERVER'S SIGNATURE  
*Joseph Bennett* DATE **8/17/11**

ORGANIZATION  
**Horizon**

CERTIFIED BY  
**CRAB** DATE **7/13/11**

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Avg
1	1-6		
2	7-13		
3	13-18		
4	18-24		
5	25-30		
6	31-35		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

CONTINUED ON VED FORM NUMBER \_\_\_\_\_

SKETCH FLOW DIAGRAM

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_.

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 2

Form No. \_\_\_\_\_

COMPANY NAME  
*Socal Gas*

STREET ADDRESS  
*1551 N Olive St*

CITY *Ventura* STATE *CA* ZIP *93001*

PHONE (KEY CONTACT) SOURCE ID NUMBER

PROCESS EQUIPMENT *11541 HP#1* OPERATING MODE *Normal*

CONTROL EQUIPMENT OPERATING MODE

DESCRIBE EMISSION POINT  
*c stack ex. 1*

HEIGHT ABOVE GROUND LEVEL *~35'* HEIGHT RELATIVE TO OBSERVER  
Start *~35'* End

DISTANCE FROM OBSERVER *~200'* DIRECTION FROM OBSERVER  
Start *NE* End

DESCRIBE EMISSIONS  
Start *NA* End

EMISSION COLOR *NA* IF WATER DROPLET PLUME *NA*

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED  
Start *@ Stack ex. 1* End

DESCRIBE PLUME BACKGROUND  
Start *SKY* End

BACKGROUND COLOR *Grey* SKY CONDITIONS *Overcast*

WIND SPEED *~3 mph* WIND DIRECTION *W*

AMBIENT TEMP WET BULB TEMP *NA* RH, percent *NA*

Sketch with Plume Sun Wind

SOURCE LAYOUT SKETCH  
Draw North Arrow

Observer's Point

Sun Location Line

OBSERVATION DATE		START TIME				END TIME				COMMENTS
8/17/11		0907				0913				
Sec Min	0	15	30	45	Sec Min	0	15	30	45	
1	0	0	0	0	31					
2	0	0	0	0	32					
3	0	0	0	0	33					
4	0	0	0	0	34					
5	0	0	0	0	35					
6	0	0	0	0	36					
7					37					
8					38					
9					39					
10					40					
11					41					
12					42					
13					43					
14					44					
15					45					
16					46					
17					47					
18					48					
19					49					
20					50					
21					51					
22					52					
23					53					
24					54					
25					55					
26					56					
27					57					
28					58					
29					59					
30					60					

HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS \_\_\_\_\_

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 8-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 12 or more reads 81 or above \_\_\_\_\_%.

Data Reduction

Set No.	Min.		Opacity	
	Start-End	Sum	Avg	
1	1-5			
2	7-12			
3	13-18			
4	19-24			
5	25-30			
6	31-35			
7	37-42			
8	43-48			
9	49-54			
10	55-60			

ADDITIONAL INFORMATION

SKETCH/PHOTO

OBSERVER'S NAME (PRINT) *Joseph Baunard*

OBSERVER'S SIGNATURE *[Signature]* DATE *8/17/11*

ORGANIZATION *Horizon*

CERTIFIED BY *CRB* DATE *7/13/11*

CONTINUED ON VEO FORM NUMBER \_\_\_\_\_

SKETCH FLOW DIAGRAM

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_% opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 2

Form No. \_\_\_\_\_

COMPANY NAME <u>So Cal Gas</u>	
STREET ADDRESS <u>1551 N. Olive St.</u>	
CITY <u>Ventura</u>	STATE <u>CA</u>
ZIP <u>93001</u>	
PHONE (KEY CONTACT) <u>Pete Perich</u>	SOURCE ID NUMBER
PROCESS EQUIPMENT <u>105 HP #2</u>	OPERATING MODE <u>Normal</u>
CONTROL EQUIPMENT	OPERATING MODE
DESCRIBE EMISSION POINT <u>@ Stack east</u>	
HEIGHT ABOVE GROUND LEVEL <u>-35'</u>	HEIGHT RELATIVE TO OBSERVER Start <u>-35'</u> End
DISTANCE FROM OBSERVER <u>~200'</u>	DIRECTION FROM OBSERVER Start <u>NE</u> End
DESCRIBE EMISSIONS Start <u>NA</u> End	
EMISSION COLOR Start <u>NA</u> End	IF WATER DROPLET PLUME <u>NA</u>
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>0 Stack</u> End	
DESCRIBE PLUME BACKGROUND Start <u>SKY</u> End	
BACKGROUND COLOR Start <u>Grey</u> End	SKY CONDITIONS Start <u>overcast</u> End
WIND SPEED Start <u>20 mph</u> End	WIND DIRECTION Start <u>SW</u> End
AMBIENT TEMP Start End	WET BULB TEMP <u>NA</u>
	RH. percent <u>NA</u>
Stack with <input checked="" type="checkbox"/>	SOURCE LAYOUT SKETCH Draw North Arrow
Plume <input checked="" type="checkbox"/>	
Sun <input checked="" type="checkbox"/>	
Wind <input checked="" type="checkbox"/>	

Sec Min	OBSERVATION DATE <u>8/17/11</u>				START TIME <u>0907</u>				END TIME <u>0913</u>				COMMENTS
	0	15	30	45	0	15	30	45					
1	0	0	0	0	31								
2	0	0	0	0	32								
3	0	0	0	0	33								
4	0	0	0	0	34								
5	0	0	0	0	35								
6	0	0	0	0	36								
7					37								
8					38								
9					39								
10					40								
11					41								
12					42								
13					43								
14					44								
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HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS \_\_\_\_\_

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 8-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 12 or more reads at or above \_\_\_\_\_%.

ADDITIONAL INFORMATION
SKETCH/PHOTO

OBSERVER'S NAME (PRINT) <u>Joseph Belmont</u>	DATE <u>8/17/11</u>	Data Reduction	
OBSERVER'S SIGNATURE <u>[Signature]</u>		Set No.	Min. Start-End
ORGANIZATION <u>Heico</u>		1	1-6
CERTIFIED BY <u>crs</u>	DATE <u>7/13/11</u>	2	7-12
CONTINUED ON VEO FORM NUMBER		3	13-18
SKETCH FLOW DIAGRAM		4	19-24
		5	25-30
		6	31-35
		7	37-42
		8	43-48
		9	49-54
		10	55-60

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_



VISIBLE EMISSION OBSERVATION FORM

Test Point No. 2

Form No. \_\_\_\_\_

COMPANY NAME <i>So Cal Gas</i>		
STREET ADDRESS <i>1551 N. Olive St</i>		
CITY <i>Ventura</i>	STATE <i>CA</i>	ZIP <i>93001</i>
PHONE (KEY CONTACT) <i>Pete Perich</i>		SOURCE ID NUMBER
PROCESS EQUIPMENT <i>100 HP #3</i>		OPERATING MODE <i>Normal</i>
CONTROL EQUIPMENT		OPERATING MODE
DESCRIBE EMISSION POINT <i>0 stack ex. +</i>		
HEIGHT ABOVE GROUND LEVEL <i>~35'</i>	HEIGHT RELATIVE TO OBSERVER LEVEL Start <i>~35'</i> End	
DISTANCE FROM OBSERVER <i>N ~ 700'</i>	DIRECTION FROM OBSERVER Start <i>E</i> End	
DESCRIBE EMISSIONS Start <i>NA</i> End		
EMISSION COLOR Start <i>NA</i> End		IF WATER DROPLET PLUME <i>NA</i>
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <i>0 stack ex. +</i> End		
DESCRIBE PLUME BACKGROUND Start <i>SKY</i> End		
BACKGROUND COLOR Start <i>Grey</i> End		SKY CONDITIONS Start <i>overcast</i> End
WIND SPEED Start <i>23MPH</i> End		WIND DIRECTION Start <i>W SW</i> End
AMBIENT TEMP Start <i>65'</i> End		WET BULB TEMP <i>NR</i>
RH, percent <i>NR</i>		
<div style="display: flex; align-items: flex-start;"> <div style="margin-right: 20px;"> <input checked="" type="checkbox"/> Stack with Plume  <input type="checkbox"/> Sun  <input type="checkbox"/> Wind             </div> <div> <p><b>SOURCE LAYOUT SKETCH</b></p> <p>Draw North Arrow </p> </div> </div>		

OBSERVATION DATE <i>8/17/11</i>	START TIME <i>0907</i>					END TIME <i>0913</i>					COMMENTS
	Sec	0	15	30	45	Sec	0	15	30	45	
1	0	0	0	0	31						
2	0	0	0	0	32						
3	0	0	0	0	33						
4	0	0	0	0	34						
5	0	0	0	0	35						
6	0	0	0	0	36						
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HIGHEST OPACITY READING IS 5 NUMBER OF READINGS AT HIGHEST % OPACITY IS \_\_\_\_\_

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 8-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above \_\_\_\_\_%.

ADDITIONAL INFORMATION

SKETCH/PHOTO



OBSERVER'S NAME (PRINT) <i>Joseph Bennett</i>		DATE <i>8/17/11</i>	
OBSERVER'S SIGNATURE <i>J. Bennett</i>		DATE <i>8/17/11</i>	
ORGANIZATION <i>Horizon</i>			
CERTIFIED BY <i>CALBA</i>		DATE <i>8/17/11</i>	
CONTINUED ON VEO FORM NUMBER _____			
SKETCH FLOW DIAGRAM			

Set No.	Min. Start-End	Opacity	
		Sum	Avg
1	1-8		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-35		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_% opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3

Form No. \_\_\_\_\_

COMPANY NAME <u>SoCal Gas</u>		
STREET ADDRESS <u>1551 N. Olive St</u>		
CITY <u>Ventura</u>	STATE <u>CA</u>	ZIP <u>93001</u>
PHONE (KEY CONTACT) <u>Pete Parich</u>		SOURCE ID NUMBER
PROCESS EQUIPMENT <u>ICE H.P. #1</u>		OPERATING MODE <u>Normal</u>
CONTROL EQUIPMENT		OPERATING MODE
DESCRIBE EMISSION POINT <u>a stack exit</u>		
HEIGHT ABOVE GROUND LEVEL <u>~35'</u>	HEIGHT RELATIVE TO OBSERVER Start <u>~35'</u> End	
DISTANCE FROM OBSERVER <u>~200'</u>	DIRECTION FROM OBSERVER Start <u>E</u> End	
DESCRIBE EMISSIONS Start <u>NA</u> End		
EMISSION COLOR Start <u>NA</u> End	IF WATER DROPLET PLUME <u>NA</u>	
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>@ Stack Exit</u> End		
DESCRIBE PLUME BACKGROUND Start <u>SKY</u> End		
BACKGROUND COLOR Start <u>Grey</u> End	SKY CONDITIONS Start <u>overcast</u> End	
WIND SPEED Start <u>23mph</u> End	WIND DIRECTION Start <u>SW</u> End	
AMBIENT TEMP Start <u>65</u> End	WET BULB TEMP <u>NA</u>	RH. percent <u>NA</u>
<div style="display: flex; align-items: center;"> <div style="margin-right: 10px;"> <input checked="" type="checkbox"/> Sky  <input type="checkbox"/> Plume  <input type="checkbox"/> Sun  <input type="checkbox"/> Wind             </div> <div> <p><b>SOURCE LAYOUT SKETCH</b></p> <p style="text-align: right;">Draw North Arrow</p> </div> </div>		

OBSERVATION DATE <u>8/17/11</u>	START TIME <u>0712</u>					END TIME <u>0923</u>					COMMENTS
	Sec Min	0	15	30	45	Sec Min	0	15	30	45	
1	0	0	0	0	31						
2	0	0	0	0	32						
3	0	0	0	0	33						
4	0	0	0	0	34						
5	0	0	0	0	35						
6	0	0	0	0	36						
7					37						
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If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 8-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above \_\_\_\_\_%.

ADDITIONAL INFORMATION
SKETCH/PHOTO

OBSERVER'S NAME (PRINT) <u>Joseph Penned</u>	DATE <u>8/17/11</u>	<table border="1"> <thead> <tr> <th rowspan="2">Set No.</th> <th rowspan="2">Min. Start-End</th> <th colspan="2">Opacity</th> </tr> <tr> <th>Sum</th> <th>Avg</th> </tr> </thead> <tbody> <tr><td>1</td><td>1-5</td><td></td><td></td></tr> <tr><td>2</td><td>7-12</td><td></td><td></td></tr> <tr><td>3</td><td>13-18</td><td></td><td></td></tr> <tr><td>4</td><td>19-24</td><td></td><td></td></tr> <tr><td>5</td><td>25-30</td><td></td><td></td></tr> <tr><td>6</td><td>31-35</td><td></td><td></td></tr> <tr><td>7</td><td>37-42</td><td></td><td></td></tr> <tr><td>8</td><td>43-48</td><td></td><td></td></tr> <tr><td>9</td><td>49-54</td><td></td><td></td></tr> <tr><td>10</td><td>55-60</td><td></td><td></td></tr> </tbody> </table>	Set No.	Min. Start-End	Opacity		Sum	Avg	1	1-5			2	7-12			3	13-18			4	19-24			5	25-30			6	31-35			7	37-42			8	43-48			9	49-54			10	55-60		
Set No.	Min. Start-End				Opacity																																											
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CERTIFIED BY <u>CARB</u>	DATE <u>7/13/11</u>																																															
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SKETCH FLOW DIAGRAM																																																

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_% opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3

Form No. \_\_\_\_\_

COMPANY NAME <u>Socal Gas</u>		
STREET ADDRESS <u>1551 N. Olive St.</u>		
CITY <u>Ventura</u>	STATE <u>CA</u>	ZIP <u>93001</u>
PHONE (KEY CONTACT) <u>Pete Perich</u>	SOURCE ID NUMBER	
PROCESS EQUIPMENT <u>165 H. P.P.P.</u>	OPERATING MODE <u>Normal</u>	
CONTROL EQUIPMENT	OPERATING MODE	
DESCRIBE EMISSION POINT <u>@ Stack Exit</u>		
HEIGHT ABOVE GROUND LEVEL <u>~35'</u>	HEIGHT RELATIVE TO OBSERVER Start <u>~35'</u> End	
DISTANCE FROM OBSERVER <u>~200'</u>	DIRECTION FROM OBSERVER Start <u>E</u> End	
DESCRIBE EMISSIONS <u>NA</u>		
EMISSION COLOR Start <u>NA</u> End	IF WATER DROPLET PLUME <u>NA</u>	
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <u>@ stack exit</u> End		
DESCRIBE PLUME BACKGROUND Start <u>SKY</u> End		
BACKGROUND COLOR Start <u>Grey</u> End	SKY CONDITIONS Start <u>overcast</u> End	
WIND SPEED Start <u>23MPH</u> End	WIND DIRECTION Start <u>SW</u> End	
AMBIENT TEMP Start <u>65</u> End	WET BULB TEMP <u>NA</u>	RH. percent <u>NA</u>
SOURCE LAYOUT SKETCH Draw North Arrow		

OBSERVATION DATE <u>8/17/11</u>	START TIME <u>0917</u>	END TIME <u>0923</u>	Sec				COMMENTS
			0	15	30	45	
1	0	0	0	0	21		
2	0	0	0	0	32		
3	0	0	0	0	33		
4	0	0	0	0	34		
5	0	0	0	0	35		
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HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS \_\_\_\_\_

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (initially 8-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above \_\_\_\_\_%.

ADDITIONAL INFORMATION
SKETCH/PHOTO


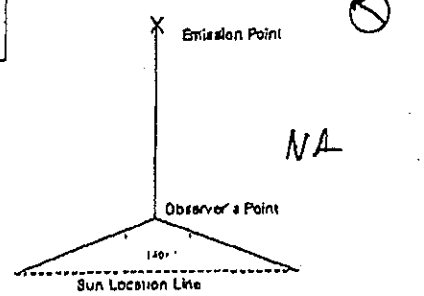
OBSERVER'S NAME (PRINT) <u>Joseph Bennett</u>	DATE <u>8/17/11</u>	<table border="1"> <thead> <tr> <th rowspan="2">Seq No.</th> <th colspan="2">Min.</th> <th colspan="2">Opacity</th> </tr> <tr> <th>Start</th> <th>End</th> <th>Sum</th> <th>Avg</th> </tr> </thead> <tbody> <tr><td>1</td><td>1-6</td><td></td><td></td><td></td></tr> <tr><td>2</td><td>7-12</td><td></td><td></td><td></td></tr> <tr><td>3</td><td>13-18</td><td></td><td></td><td></td></tr> <tr><td>4</td><td>19-24</td><td></td><td></td><td></td></tr> <tr><td>5</td><td>25-30</td><td></td><td></td><td></td></tr> <tr><td>6</td><td>31-35</td><td></td><td></td><td></td></tr> <tr><td>7</td><td>37-42</td><td></td><td></td><td></td></tr> <tr><td>8</td><td>43-48</td><td></td><td></td><td></td></tr> <tr><td>9</td><td>49-54</td><td></td><td></td><td></td></tr> <tr><td>10</td><td>55-60</td><td></td><td></td><td></td></tr> </tbody> </table>	Seq No.	Min.		Opacity		Start	End	Sum	Avg	1	1-6				2	7-12				3	13-18				4	19-24				5	25-30				6	31-35				7	37-42				8	43-48				9	49-54				10	55-60			
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CERTIFIED BY <u>CDRB</u>	DATE <u>7/13/11</u>																																																												
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SKETCH FLOW DIAGRAM																																																													

Readings ranged from \_\_\_\_\_ to \_\_\_\_\_

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3

Form No. \_\_\_\_\_

COMPANY NAME <i>SoCal Gas</i>		
STREET ADDRESS <i>1551 N. Olive St.</i>		
CITY <i>Ventura</i>	STATE <i>CA</i>	ZIP <i>93001</i>
PHONE (KEY CONTACT) <i>Pete Perich</i>	SOURCE ID NUMBER	
PROCESS EQUIPMENT <i>ICE H.P. #3</i>	OPERATING MODE <i>Normal</i>	
CONTROL EQUIPMENT	OPERATING MODE	
DESCRIBE EMISSION POINT <i>@ Stack exit</i>		
HEIGHT ABOVE GROUND LEVEL <i>~35'</i>	HEIGHT RELATIVE TO OBSERVER Start <i>~35'</i> End	
DISTANCE FROM OBSERVER <i>~200'</i>	DIRECTION FROM OBSERVER Start <i>NE</i> End <i>E</i>	
DESCRIBE EMISSIONS Start <i>SKY</i> End <i>NA</i>		
EMISSION COLOR Start <i>Grey</i> End <i>NA</i>	IF WATER DROPLET PLUME <i>NA</i>	
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED Start <i>c. stack exit</i> End		
DESCRIBE PLUME BACKGROUND Start <i>SKY</i> End		
BACKGROUND COLOR Start <i>Grey</i> End	SKY CONDITIONS Start <i>overcast</i> End	
WIND SPEED Start <i>2 mph</i> End	WIND DIRECTION Start <i>W SW</i> End	
AMBIENT TEMP Start <i>65'</i> End	WET BULB TEMP <i>NA</i>	RH. percent <i>NA</i>
SOURCE LAYOUT SKETCH Draw North Arrow  		

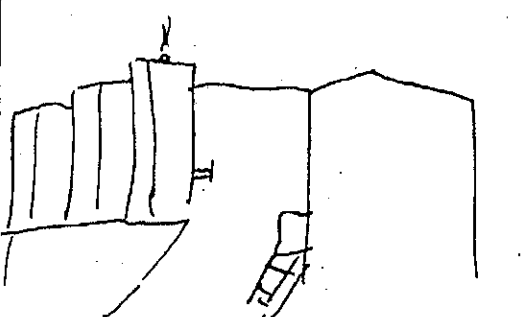
OBSERVATION DATE <i>8/17/11</i>	START TIME <i>0912</i>					END TIME <i>0923</i>					COMMENTS
	Sec Min	0	15	30	45	Sec Min	0	15	30	45	
1	0	0	0	0	31						
2	0	0	0	0	32						
3	0	0	0	0	33						
4	0	0	0	0	34						
5	0	0	0	0	35						
6	0	0	0	0	36						
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HIGHEST OPACITY READING IS 0 NUMBER OF READINGS AT HIGHEST % OPACITY IS \_\_\_\_\_

If any individual readings are greater than \_\_\_\_\_% opacity and there are more than 3 readings of \_\_\_\_\_% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 10 or more reads at or above \_\_\_\_\_%.

Data Reduction

OBSERVER'S NAME (PRINT) <i>Joseph Beardsley</i> OBSERVER'S SIGNATURE <i>JOB</i> ORGANIZATION <i>Horizon</i> CERTIFIED BY <i>CALB</i>	DATE <i>8/17/11</i>  DATE <i>7/13/11</i>	<table border="1"> <thead> <tr> <th rowspan="2">Set No.</th> <th rowspan="2">Min. Start-End</th> <th colspan="2">Opacity</th> </tr> <tr> <th>Sum</th> <th>Avg</th> </tr> </thead> <tbody> <tr><td>1</td><td>1-8</td><td></td><td></td></tr> <tr><td>2</td><td>7-12</td><td></td><td></td></tr> <tr><td>3</td><td>10-18</td><td></td><td></td></tr> <tr><td>4</td><td>15-24</td><td></td><td></td></tr> <tr><td>5</td><td>25-30</td><td></td><td></td></tr> <tr><td>6</td><td>31-35</td><td></td><td></td></tr> <tr><td>7</td><td>37-42</td><td></td><td></td></tr> <tr><td>8</td><td>43-48</td><td></td><td></td></tr> <tr><td>9</td><td>49-54</td><td></td><td></td></tr> <tr><td>10</td><td>55-60</td><td></td><td></td></tr> </tbody> </table>	Set No.	Min. Start-End	Opacity		Sum	Avg	1	1-8			2	7-12			3	10-18			4	15-24			5	25-30			6	31-35			7	37-42			8	43-48			9	49-54			10	55-60		
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ADDITIONAL INFORMATION
SKETCH/PHOTO


Readings ranged from \_\_\_\_\_ to \_\_\_\_\_% opacity






California Environmental Protection Agency  
**AIR RESOURCES BOARD**

**VISIBLE EMISSION EVALUATION PROGRAM**

Information on Future Schedule and Locations:

Day Report: [http://www.arb.ca.gov/CAP/100\\_1.htm](http://www.arb.ca.gov/CAP/100_1.htm)  
 Night Report: [http://www.arb.ca.gov/CAP/100\\_2.htm](http://www.arb.ca.gov/CAP/100_2.htm)

If a photocopy of your qualification form is required, please send  
 a stamped self-addressed envelope to:  
 ARB, Enforcement Division, Compliance Assistance Section  
 P.O. Box 2016, Sacramento, CA 95812

<b>Joseph Bennett</b>		Student I.D. # <b>22369</b>
is certified as a visible emission evaluator based on the score achieved and the criteria established by the U.S. EPA Reference Method 9.		
Certification Expires:	<b>1/12/2012</b>	
	<b>7/13/2011</b>	
 James R. Ryan, Chief	 Course Dir.	
Certified for: 100.1	Average Dev: 3.6	White 2.8 Black
100.1 Day	w/Sun Glasses:	White Black
100.2 Night		

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061  
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance  
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:  
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 4th	Year 2010		
	Operating Hours	HP1	HP2
Oct-10	245	93	85
Nov-10	149	146	98
Dec-10	30	30	26

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: December 7th  Not Required   
 Date and time of VCAPCD Notification: 12/5/2010 12:10 pm By: Pete Perich  
 Analyzer Cal. Date: \_\_\_\_\_ Testo was calibrated to manufactures specs. Prior to testing

**Opacity Visual observation by engine analyst** NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental

Clear  Visible

Results	HP1	HP2	HP3	
ppmv NOx @15%O2	38.9	33.6	36.8	Limit 45
ppmv CO @15%O2	1.083	0.2	0.046	Limit 4500

Deviation from normal operating parameters

No   
 Yes  Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
ppmv NOx @15%O2				Limit 45
ppmv CO @15%O2				Limit 4500

**FILE IN RECORDS LOG AT VENTURA**

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061  
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance  
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:  
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Operating Hours	Year 2011		
	HP1	HP2	HP3
Jan-11	0	0	5
Feb-11	6	0	4
Mar-11	344	269	370

**NOTE: Quarterly not required due to Bi-annual testing this quarter.**

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	3/29/2011	Not Required <input type="checkbox"/>
Date and time of VCAPCD Notification	3/21/2011	By: Pete
Analyzer Cal. Date:	3/29/2011	

<b>Opacity Visual observation by engine analyst</b>	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>	27.1	30.1	39.8	Limit 45
CO <u>ppmv @15%O2</u>	0	0.0	0	Limit 4500

Deviation from normal operating parameters

No   
 Yes  Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>				Limit 45
CO <u>ppmv @15%O2</u>				Limit 4500

**FILE IN RECORDS LOG AT VENTURA**

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061  
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance  
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:  
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 2nd		Year 2011		
Operating Hours	HP1	HP2	HP3	
Apr-11	282	212	197	
May-11	240	352	375	
Jun-11	611	578	344	

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: 4-27-2011 11:00am Not Required   
 Date and time of VCAPCD Notification: 4/26/2011 10:45 By: Pete Perich

Analyzer Cal 4/27/2011 LIBRATED BY MANUFACTURES Instructions prior to the screening.

<b>Opacity Visual observation by engine analyst</b>	<b>NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental</b>
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx <small>ppmv @15%O2</small>	38.9	29.1	40.2	Limit 45
CO <small>ppmv @15%O2</small>	0.0918	0.0	0	Limit 4500

Deviation from normal operating parameters

No  Yes  Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx <small>ppmv @15%O2</small>				Limit 45
CO <small>ppmv @15%O2</small>				Limit 4500

**FILE IN RECORDS LOG AT VENTURA**



Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061  
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance  
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:  
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	3rd	Year 2011		
Operating Hours	HP1	HP2	HP3	
Jul-11	604	174	610	
Aug-11	370	447	346	
Sep-11	359	388	474	

*Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.*

Date of Quarterly screening Analysis: 8/17/2011  Not Required  
 Date and time of VCAPCD Notification: 8-5-2011 / 10:25 AM By: Pete Perich  
 Analyzer Cal. Date: \_\_\_\_\_

<b>Opacity Visual observation by engine analyst</b>	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2	22.4	22.3	22.4	Limit 45
CO	ppmv @15%O2	0	0.0	0	Limit 4500

Deviation from normal operating parameters

No   
 Yes  Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: \_\_\_\_\_ (or attach Maximo Work Order)

Re-inspection date: \_\_\_\_\_

Results	HP1	HP2	HP3	
NOx	ppmv @15%O2			Limit 45
CO	ppmv @15%O2			Limit 4500

**FILE IN RECORDS LOG AT VENTURA**

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061  
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance  
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:  
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Operating Hours	Year 2011		
	HP1	HP2	HP3
Oct-11	219	166	241
Nov-11			
Dec-11			

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: 10/25/2011 Not Required   
 Date and time of VCAPCD Notification: 10/17/2011 8:25 AM By: Pete Perich  
 Analyzer Cal. Date: Testo was calibrated to manufactures specs. Prior to testing

<b>Opacity Visual observation by engine analyst</b>	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx ppmv @15%O2	33.2	24.7	19.2	Limit 45
CO ppmv @15%O2	0.2	0.4	0.2	Limit 4500

Deviation from normal operating parameters

No   
 Yes  Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx ppmv @15%O2				Limit 45
CO ppmv @15%O2				Limit 4500

**FILE IN RECORDS LOG AT VENTURA**

Wonum	Description	Act lab hrs	Status	Location	Actfinish	Supervisor
4092119	AIR COMPRESSOR, AIR INTAKE INSPECTION	0.5	COMP	VENTURA	12/14/10	OLV-STA
4154524	AIR COMPRESSOR, AIR INTAKE INSPECTION	2	COMP	VENTURA	01/06/11	OLV-STA
4216792	AIR COMPRESSOR, AIR INTAKE INSPECTION	0.5	COMP	VENTURA	05/25/11	OLV-STA
4302465	AIR COMPRESSOR, AIR INTAKE INSPECTION	1	COMP	VENTURA	08/30/11	OLV-STA
4062730	CHECK CONDENSATE LEVEL IN V-020	1	COMP	VENTURA	10/18/10	OLV-STA
4092117	CHECK CONDENSATE LEVEL IN V-020	0.5	COMP	VENTURA	11/16/10	OLV-STA
4110360	CHECK CONDENSATE LEVEL IN V-020	0.25	COMP	VENTURA	12/14/10	OLV-STA
4130475	CHECK CONDENSATE LEVEL IN V-020	2	COMP	VENTURA	01/26/11	OLV-STA
4154522	CHECK CONDENSATE LEVEL IN V-020	0.5	COMP	VENTURA	03/02/11	OLV-STA
4177288	CHECK CONDENSATE LEVEL IN V-020	0.5	COMP	VENTURA	03/22/11	OLV-STA
4197757	CHECK CONDENSATE LEVEL IN V-020	0.5	COMP	VENTURA	04/18/11	OLV-STA
4216790	CHECK CONDENSATE LEVEL IN V-020	0.25	COMP	VENTURA	05/10/11	OLV-STA
4251434	CHECK CONDENSATE LEVEL IN V-020	1	COMP	VENTURA	06/20/11	OLV-STA
4279215	CHECK CONDENSATE LEVEL IN V-020	0.5	COMP	VENTURA	08/03/11	OLV-STA
4302463	CHECK CONDENSATE LEVEL IN V-020	0.5	COMP	VENTURA	08/15/11	OLV-STA
4323946	CHECK CONDENSATE LEVEL IN V-020	0.5	COMP	VENTURA	09/19/11	OLV-STA
4268375	EMERGENCY GENERATOR ENGINE INSPECTION - NESHAPS/MACT	3	COMP	VEN UTILITIES	06/21/11	OLV-STA
4060769	Engine Maintenance Check HP 1	4	COMP	VEN HP SYSTEM	10/13/10	OLV-STA
4090377	Engine Maintenance Check HP 1	1.5	COMP	VEN HP SYSTEM	11/08/10	OLV-STA
4108795	Engine Maintenance Check HP 1	2	COMP	VEN HP SYSTEM	12/27/10	OLV-STA
4128526	Engine Maintenance Check HP 1	2	COMP	VEN HP SYSTEM	01/11/11	OLV-STA
4152525	Engine Maintenance Check HP 1	0.5	COMP	VEN HP SYSTEM	03/02/11	OLV-STA
4184520	Engine Maintenance Check HP 1	0.5	COMP	VEN HP SYSTEM	03/02/11	OLV-STA
4205848	Engine Maintenance Check HP 1	0.5	COMP	VEN HP SYSTEM	04/27/11	OLV-STA
4227237	Engine Maintenance Check HP 1	3	COMP	VEN HP SYSTEM	05/25/11	OLV-STA
4249696	Engine Maintenance Check HP 1	4	COMP	VEN HP SYSTEM	06/06/11	OLV-STA
4277144	Engine Maintenance Check HP 1	1	COMP	VEN HP SYSTEM	08/03/11	OLV-STA
4300536	Engine Maintenance Check HP 1	1	COMP	VEN HP SYSTEM	08/11/11	OLV-STA
4321923	Engine Maintenance Check HP 1	10	COMP	VEN HP SYSTEM	09/29/11	OLV-STA
4060776	Engine Maintenance Check HP 2	2	COMP	VEN HP SYSTEM	10/14/10	OLV-STA
4090384	Engine Maintenance Check HP 2	2	COMP	VEN HP SYSTEM	11/24/10	OLV-STA
4108802	Engine Maintenance Check HP 2	2	COMP	VEN HP SYSTEM	12/28/10	OLV-STA
4128533	Engine Maintenance Check HP 2	2	COMP	VEN HP SYSTEM	01/11/11	OLV-STA
4152532	Engine Maintenance Check HP 2	0.5	COMP	VEN HP SYSTEM	03/02/11	OLV-STA
4184527	Engine Maintenance Check HP 2	0.5	COMP	VEN HP SYSTEM	03/02/11	OLV-STA
4205855	Engine Maintenance Check HP 2	0.5	COMP	VEN HP SYSTEM	04/27/11	OLV-STA
4227244	Engine Maintenance Check HP 2	2.5	COMP	VEN HP SYSTEM	05/25/11	OLV-STA
4249703	Engine Maintenance Check HP 2	3	COMP	VEN HP SYSTEM	06/03/11	OLV-STA
4277151	Engine Maintenance Check HP 2	1	COMP	VEN HP SYSTEM	08/03/11	OLV-STA
4300543	Engine Maintenance Check HP 2	1	COMP	VEN HP SYSTEM	08/11/11	OLV-STA
4321930	Engine Maintenance Check HP 2	11.5	COMP	VEN HP SYSTEM	09/29/11	OLV-STA
4060783	Engine Maintenance Check HP 3	2	COMP	VEN HP SYSTEM	11/03/10	OLV-STA
4090391	Engine Maintenance Check HP 3	2	COMP	VEN HP SYSTEM	11/24/10	OLV-STA
4108809	Engine Maintenance Check HP 3	2	COMP	VEN HP SYSTEM	12/28/10	OLV-STA
4128540	Engine Maintenance Check HP 3	4	COMP	VEN HP SYSTEM	01/26/11	OLV-STA
4152539	Engine Maintenance Check HP 3	0.5	COMP	VEN HP SYSTEM	03/02/11	OLV-STA
4184534	Engine Maintenance Check HP 3	0.5	COMP	VEN HP SYSTEM	03/02/11	OLV-STA
4205862	Engine Maintenance Check HP 3	0.5	COMP	VEN HP SYSTEM	04/27/11	OLV-STA
4227251	Engine Maintenance Check HP 3	2.5	COMP	VEN HP SYSTEM	05/25/11	OLV-STA
4249710	Engine Maintenance Check HP 3	4.5	COMP	VEN HP SYSTEM	06/03/11	OLV-STA
4277158	Engine Maintenance Check HP 3	1	COMP	VEN HP SYSTEM	08/03/11	OLV-STA
4300550	Engine Maintenance Check HP 3	1.5	COMP	VEN HP SYSTEM	08/11/11	OLV-STA
4321937	Engine Maintenance Check HP 3	6	COMP	VEN HP SYSTEM	09/29/11	OLV-STA

4228180	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	0.01	COMP	VENTURA	05/19/11	OLV-STA
4301731	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	2.25	COMP	VENTURA	08/29/11	OLV-STA
3974187	VENTURA HP#2 ENGINE INSPECTION - ANNUALLY	0.5	COMP	VEN HP SYSTEM	10/11/10	OLV-STA
3676193	VENTURA HP#2 ENGINE INSPECTION - ANNUALLY	0.5	COMP	VEN HP SYSTEM	10/11/10	OLV-STA
3974198	VENTURA HP#3 ENGINE INSPECTION - ANNUALLY	0.5	COMP	VEN HP SYSTEM	10/11/10	OLV-STA
3676204	VENTURA HP#3 ENGINE INSPECTION - ANNUALLY	0.5	COMP	VEN HP SYSTEM	10/11/10	OLV-STA
4359051	Ventura Hp3 comp. cyl. temp. switch. Oil leak HP1, Oil leak Hp2	9	COMP	VEN HP SYSTEM	08/19/11	OLV-STA
4099977	VENTURA KIM HOT START INSPECTIONS - MONTHLY	1	COMP	VEN HP SYSTEM	10/18/10	OLV-STA
4132073	VENTURA KIM HOT START INSPECTIONS - MONTHLY	1	COMP	VEN HP SYSTEM	11/18/10	OLV-STA
4161223	VENTURA KIM HOT START INSPECTIONS - MONTHLY	0.5	COMP	VEN HP SYSTEM	12/14/10	OLV-STA
4178987	VENTURA KIM HOT START INSPECTIONS - MONTHLY	0.5	COMP	VEN HP SYSTEM	01/06/11	OLV-STA
4200047	VENTURA KIM HOT START INSPECTIONS - MONTHLY	1	COMP	VEN HP SYSTEM	02/22/11	OLV-STA
4221583	VENTURA KIM HOT START INSPECTIONS - MONTHLY	0.25	COMP	VEN HP SYSTEM	03/02/11	OLV-STA
4240492	VENTURA KIM HOT START INSPECTIONS - MONTHLY	0.5	COMP	VEN HP SYSTEM	04/18/11	OLV-STA
4266581	VENTURA KIM HOT START INSPECTIONS - MONTHLY	1	COMP	VEN HP SYSTEM	05/10/11	OLV-STA
4289998	VENTURA KIM HOT START INSPECTIONS - MONTHLY	1	COMP	VEN HP SYSTEM	06/20/11	OLV-STA
4326737	VENTURA KIM HOT START INSPECTIONS - MONTHLY	0.5	COMP	VEN HP SYSTEM	08/04/11	OLV-STA
4348933	VENTURA KIM HOT START INSPECTIONS - MONTHLY	0.5	COMP	VEN HP SYSTEM	08/15/11	OLV-STA
4361916	VENTURA KIM HOT START INSPECTIONS - MONTHLY	1	COMP	VEN HP SYSTEM	09/12/11	OLV-STA
4059657	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	0.5	COMP	VEN FACILITIES	11/03/10	OLV-STA
4089466	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	1	COMP	VEN FACILITIES	12/14/10	OLV-STA
4107720	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	1	COMP	VEN FACILITIES	12/15/10	OLV-STA
4127395	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	2	COMP	VEN FACILITIES	01/26/11	OLV-STA
4150230	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	1	COMP	VEN FACILITIES	03/22/11	OLV-STA
4174572	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	1	COMP	VEN FACILITIES	03/22/11	OLV-STA
4195395	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	1	COMP	VEN FACILITIES	04/18/11	OLV-STA
4215470	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	0.5	COMP	VEN FACILITIES	05/25/11	OLV-STA
4248519	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	0.5	COMP	VEN FACILITIES	06/30/11	OLV-STA
4275898	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	0.5	COMP	VEN FACILITIES	08/03/11	OLV-STA
4299152	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	1	COMP	VEN FACILITIES	08/29/11	OLV-STA
4047344	VENTURA STATION ENGINE HOUR LOG - MONTHLY	0.5	COMP	VEN HP SYSTEM	10/11/10	OLV-STA
4075599	VENTURA STATION ENGINE HOUR LOG - MONTHLY	0.25	COMP	VEN HP SYSTEM	11/03/10	OLV-STA
4098860	VENTURA STATION ENGINE HOUR LOG - MONTHLY	0.25	COMP	VEN HP SYSTEM	12/14/10	OLV-STA
4117047	VENTURA STATION ENGINE HOUR LOG - MONTHLY	1	COMP	VEN HP SYSTEM	12/27/10	OLV-STA
4138405	VENTURA STATION ENGINE HOUR LOG - MONTHLY	1.5	COMP	VEN HP SYSTEM	01/31/11	OLV-STA
4175577	VENTURA STATION ENGINE HOUR LOG - MONTHLY	1	COMP	VEN HP SYSTEM	03/29/11	OLV-STA
4196338	VENTURA STATION ENGINE HOUR LOG - MONTHLY	0.5	COMP	VEN HP SYSTEM	05/02/11	OLV-STA
4215672	VENTURA STATION ENGINE HOUR LOG - MONTHLY	1	COMP	VEN HP SYSTEM	06/24/11	OLV-STA
4237949	VENTURA STATION ENGINE HOUR LOG - MONTHLY	0.5	COMP	VEN HP SYSTEM	06/30/11	OLV-STA
4258161	VENTURA STATION ENGINE HOUR LOG - MONTHLY	0.25	COMP	VEN HP SYSTEM	08/03/11	OLV-STA
4288551	VENTURA STATION ENGINE HOUR LOG - MONTHLY	0.25	COMP	VEN HP SYSTEM	08/03/11	OLV-STA
4306212	VENTURA STATION ENGINE HOUR LOG - MONTHLY	2	COMP	VEN HP SYSTEM	08/30/11	OLV-STA
4059651	VENTURA TANK LEVEL INSPECTION - MONTHLY	1	COMP	VEN STORAGE TANKS	10/18/10	OLV-STA
4089460	VENTURA TANK LEVEL INSPECTION - MONTHLY	0.5	COMP	VEN STORAGE TANKS	11/16/10	OLV-STA
4107714	VENTURA TANK LEVEL INSPECTION - MONTHLY	0.5	COMP	VEN STORAGE TANKS	12/27/10	OLV-STA
4174566	VENTURA TANK LEVEL INSPECTION - MONTHLY	0.5	COMP	VEN STORAGE TANKS	03/02/11	OLV-STA
4080001	VENTURA, FUEL METER INSPECTION MONTHLY	0.25	COMP	VENTURA	11/03/10	OLV-STA
4099942	VENTURA, FUEL METER INSPECTION MONTHLY	0.25	COMP	VENTURA	11/03/10	OLV-STA
4132015	VENTURA, FUEL METER INSPECTION MONTHLY	0.5	COMP	VENTURA	12/14/10	OLV-STA
4161189	VENTURA, FUEL METER INSPECTION MONTHLY	1	COMP	VENTURA	12/27/10	OLV-STA

# RICE MACT/NESHAPS Compliance Report

November 2, 2011

## Semi-Annual Compliance Report

May 1, 2011 to October 31, 2011

Federal Operating Permit 0061

Site address:

Southern California Gas Company

Ventura Compressor Station

1555 South Olive Street

Ventura, CA 993001-1349

Mailing address:

Southern California Gas Company

P.O. Box 2300, SC 9314

Chatsworth, Ca. 91313 Fax 818 701 3441

### Equipment Description:

Emergency Diesel Fired Standby Engine, 68 BHP Cummins, Model 4B3.9-G2, Serial No. 46023899, EPA Family Name: 1CEXL0239AEA, CARB Executive Order U-R-002-0109

Total Initial Hours on Unit: 43.4

Date of last maintenance since last report: 6/21/2011

### Deviations

There were no deviations during this compliance period.

### Responsible Official

Name: Jon Garcia

Title: Field Operations Manager

Signature: Jon Garcia