



Ormond Beach Generating Station  
6635 South Edison Drive  
Oxnard, CA 93033  
Tel: (805) 986-7291  
Fax: (805) 986-7245

November 11, 2011

Mr. Lyle Olson  
*Ventura County Air Pollution Control District*  
669 County Square Drive  
Ventura, CA 93003

**RE: 2010-2011 Annual Compliance Certification  
GenOn West, LP. – Ormond Beach Generating Station – Permit No. 00065**

Dear Mr. Olson,

GenOn West, LP. is submitting the 2010-11 annual compliance certification report for the Ormond Beach Generating Station (Federal Operating Permit No. 00065 issued October 28, 2008) located in Oxnard, CA.

Please find enclosed VCAPCD Signature Cover Form- Certification by Responsible Official, Source test Summary Form, Deviation Summary Form, Permit Attachment Form and supporting documents. These documents serve as the annual certification for the period October 01 2010 through September 30, 2011, and semi-annual deviation report for the period April 01, 2011 through September 30, 2011.

If you have any questions or require additional information, please don't hesitate to contact me at (909) 782-8834 or [apeetha.jain@genon.com](mailto:apeetha.jain@genon.com)

Sincerely,

Apeetha Jain  
Air Environmental Specialist

cc: Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
USEPA – Region IX  
Office of Air Division  
75 Hawthorne St  
San Francisco, CA 94105

Enclosures

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Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

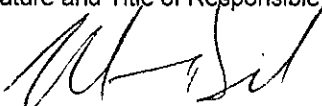
Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: Vice President – West & South Gas Plant Operations <i>Monte Ash</i>	Date: <i>November 7, 2011</i>
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Time Period Covered by Compliance Certification  <u>10 / 01 / 2010</u> (MM/DD/YY) to <u>09 / 30 / 2011</u> (MM/DD/YY)  GenOn West LP. – Ormond Beach Generating Station
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Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)

A. Emission Unit Description: Ormond Beach Unit 1			B. Pollutant: NOx
C. Measured Emission Rate: 0.006 lb/mmBtu (0.091 lb / NMWh)	D. Limited Emission Rate: 0.10 lb / NMWh	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 1	F. Test Date: 07/22/2009 (This data is from the most recent CEMS RATA testing Due to infrequent Unit 1 operation no RATA has been required and no other source testing has been undertaken, however, CEMS data confirms that the 0.10 lb NOx / NMWh emission limit has been met as required by Rule 59 and Attachment 59N1.)

A. Emission Unit Description: Ormond Beach Unit 1			B. Pollutant: NH3
C. Measured Emission Rate: 1.0 ppm	D. Limited Emission Rate: 10 ppm	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 3	F. Test Date: 09/21/2010 (variance approved to extend deadline to 09/30/2012)

A. Emission Unit Description: Ormond Beach Unit 2			B. Pollutant: NOx
C. Measured Emission Rate: 0.008 lb/mmBtu (0.084 lb/NMwh)	D. Limited Emission Rate: 0.10 lb / NMWh	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 1	F. Test Date: 8/1/2011



Ventura County  
Air Pollution  
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# ANNUAL COMPLIANCE CERTIFICATION

## SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)

A. Emission Unit Description: Ormond Beach Unit 2			B. Pollutant: NH <sub>3</sub>
C. Measured Emission Rate: 1.2 ppm	D. Limited Emission Rate: 10 ppm	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 3	F. Test Date: 08/01/2011

A. Emission Unit Description: Ormond Beach North Auxiliary Boiler			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 0.028 lb/mmBtu	D. Limited Emission Rate: 0.040 lb/mmBtu	E. Specific Source Test or Monitoring Record Citation: Attachment 59N3, Condition 1	F. Test Date: 07/31/2011 @ 1800 (CEMS data)

A. Emission Unit Description: Ormond Beach South Auxiliary Boiler			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 0.018 lb/mmBtu	D. Limited Emission Rate: 0.040 lb/mmBtu	E. Specific Source Test or Monitoring Record Citation: Attachment 59N3, Condition 1	F. Test Date: 07/31/2011 @ 1800 (CEMS data)



# ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition 3</p>	<p>B. Equipment description: Ormond Beach Unit 2</p>	<p>C. Deviation Period: Date &amp; Time Begin: <u>Aug 1, 2011</u> End: <u>Aug 1, 2011</u> When Discovered: Date &amp; Time <u>Aug 1, 2011</u></p>
<p>D. Parameters monitored: NH3</p>	<p>E. Limit: 10 ppm</p>	<p>F. Actual: 1.2 ppm</p>
<p>G. Probable Cause of Deviation: Annual test occurred after July 31, the 12-month deadline established by APCD policy. As indicated, when tested, ammonia slip emissions were demonstrated to be in compliance.</p>		<p>H. Corrective actions taken: An extension to the July 31 deadline was requested of the District to allow for scheduling and completion of testing in the months of August-September when the Unit was expected to operate more frequently and for longer periods of time. Prior to July 31, Unit 2 had operated for only approximately 3 continuous days. Because this testing is performed by a third party contractor, GenOn was unable to procure the test contractor and schedule the testing before the Unit shut down. The District extended the deadline to September 30, 2011. The test was completed on August 1, 2011.</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition 3</p>	<p>B. Equipment description: Ormond Beach Unit 1</p>	<p>C. Deviation Period: Date &amp; Time Begin: <u>Aug 1, 2011</u> End: <u>October 24, 2011</u> When Discovered: Date &amp; Time <u>Aug 1, 2011</u></p>
<p>D. Parameters monitored: NH3</p>	<p>E. Limit: 10 ppm</p>	<p>F. Actual: None</p>
<p>G. Probable Cause of Deviation: Annual test could not be performed before July 30, 2011, the 12-month deadline established by APCD policy as the unit operated only for 7 hours during 2011. The unit is currently offline for safety inspection and repair work and the ammonia test could not be scheduled.</p>		<p>H. Corrective actions taken: An extension to the July 31 deadline was requested of the District to allow for scheduling and completion of testing in the months of August-September when the Unit was expected to operate more frequently and for longer periods of time. Due to safety inspections and repairs, the unit is declared unavailable and did not return to service prior to the deadline. GenOn submitted a variance petition to the hearing board to extend the deadline. The hearing board approved the variance petition on October 24, 2011 and the test deadline has been extended to September 30, 2012 with conditions mentioned in the variance order. Monthly Unit 1 repair and operation progress reports will be submitted to the district.</p>



Ventura County  
Air Pollution  
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## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #5	B. Equipment description: Ormond Beach Facility	C. Deviation Period: Date & Time Begin: <u>May 15, 2011</u> End: <u>Aug 8, 2011</u> When Discovered: Date & Time <u>Aug 8, 2011</u>
D. Parameters monitored: None	E. Limit: None	F. Actual: None
G. Probable Cause of Deviation: 2010-2011 semi- annual deviation report was submitted on August 8, 2011. The deadline was May 15, 2011. The report was inadvertently submitted late as there was a change in the facility personnel reporting responsibilities.		H. Corrective actions taken: The semi-annual deviation report was submitted on August 8, 2011 as soon as the incident was discovered. There were no deviations to report as a part of the missed report, and monthly reports containing the emissions/deviation information were being submitted to VCAPCD. The facility environmental calendar has been updated and the facility personnel responsibilities have been defined.



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)

**Ormond Beach Generating Station**

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx Emission Limit Condition 1a – Certified CEMS data demonstrates that there have been no exceedances of the 0.10 lbs/NMW-hr limit. Condition 1b – GenOn is prohibited from burning fuel oil in these units. None was burned during the compliance certification time period. Condition 1c – GenOn is prohibited from burning mixed fuel oil/natural gas in these units. None was burned during the compliance certification time period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Oil Burned During Force Majeure Ormond Beach Generating Station is only permitted to burn natural gas in its boilers.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Usage Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NH3 Emissions Unit 1 is unavailable due to maintenance work and safety inspections and test cannot be completed by the APCD extended September 30, 2011 deadline. GenOn submitted a variance petition to the hearing board to extend the deadline to 09/30/2012. The hearing board accepted the petition on October 24, 2011 to extend the deadline to 09/30/2012. Since the test will not be performed before the deadline, the condition is reported on the attached Deviation Form. The Annual Ammonia Slip test for Units 2 was conducted on 09/1/2011. The ammonia slip limit is 10 ppm - Unit 2 tested at 1.2 ppm. APCD extended the July 31 test deadline to September 30, nevertheless, the fact that the Units 2 test was performed after July 31 is reported on the attached Deviation Summary form.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable BAAQMD method ST-1B dated 01/20/1982</p>
<p>C. Method of monitoring: Source Testing Reports</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>I</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)  
Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Cold Start-up waiver for NOx and NH3 Emission Limits There were no Unit 1 start-ups during the compliance period. There were 3 Unit 2 start-ups during the compliance period. Plant records indicate that no cold start-up lasted more than 20 hours, nor have any excess NOx emissions lasted longer than a cold start-up procedure.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx lbs/NMW-Hr Condition 5a - CEMs are used to monitor and calculate the NOx emission rate. Condition 5b - The megawatt metering calibration test occurs annually. Condition 5c - The hourly lb/NMW-hr NOx is measured according to the procedures in 40 CFR 75.10(d)(1). Condition 5d - The documents are retained at the plant and are available for District review.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Conditions #6 &amp; #7</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Hourly Recordkeeping The Station maintains operational records as detailed in Conditions 6 and 7. Such records are available to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)  
Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx Limits (Aux Boilers) 0.040 lbs/MMBTU Certified CEMS data demonstrates that there was no exceedance of the 0.040 lb/mmBtu limit.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Cold Start-up, NOx Emission Limits There were 9 North Auxiliary Boiler cold starts and 4 South Auxiliary Boiler cold starts during the compliance period. These units are subject to a 4-hour NOx emission exemption period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx Limits (Aux Boilers) calculation method Hourly natural gas emissions figures are calculated as required by this permit condition.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Conditions #4 - #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Record keeping Daily and hourly records are maintained as required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMS Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-65, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase 1 &amp; 2 Vapor Recovery System            Condition 1 – The above ground gasoline tank is equipped with a pressure-vacuum relief valve set at no less than 2.5 inches. A vapor recovery system is used and good practices are used to minimize spills and leaks.            Condition 2 – The Phase I vapor recovery equipment has a two-point VRS system and a permanently installed submerged fill pipe. The VRS equipment is maintained in good condition.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Maintenance, and Testing Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-65, Conditions #3 - #6</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase 1 &amp; 2 Vapor Recovery System            Condition 3-4 - Phase II dispensing equipment is a VRS vapor balance system.            Condition 5 – Required signs are posted and readily visible.            Condition 6 – The site conducts static testing every two years and a liquid removal test every four years.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Maintenance, and Testing Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 70N3-65, Conditions #7 - #8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase 1 &amp; 2 Vapor Recovery System</p> <p>Condition 7 – Records of all tests and repairs are maintained at the site. Condition 8 – GenOn agrees that if it seeks replacement or modification of the dispensing facility it will seek a permit to construct.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Maintenance, and Testing Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7 , Conditions #1 - #4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Stationary Internal Combustion Engines</p> <p>Condition 1 - Hourly operating records verify compliance with the 50 hour annual limit. Condition 2 - A non-resettable elapsed hour meter is operated on the unit. Condition 3 - The Cummins model NTA 855-G5 emergency generator is located in the emergency generator building next to (south of) the admin building. Condition 4 - Calendar year hours of maintenance operation are reported by Feb 15.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintenance and Operating Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Fuel Use and Operation Recordkeeping</p> <p>Condition 1 - Only CARB Diesel Fuel is used at the facility Condition 2 - Maintenance and testing operation of the emergency generator is limited to 20 hr/yr and is logged monthly Condition 3 - Records of operation and fuel purchased (type and quantity) are maintained on site</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Purchase Records and Operation Log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
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# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2010 (MM/DD/YY) to 09 / 30 / 2011 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 103N1-65, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Conditions 1, 2 – A CEMS system is operated and maintained at the station Units 1 and 2 which meets the requirements of Rule 103.A.1 and 103.C.1. There were no breakdowns or other deviations that are subject to 103N1, Condition 2. Condition 3 – Monitored violations are reported to the District within 96 hours.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 103N1-65, Conditions #4 - #6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Condition 4 – Permanent CEMS records are maintained as required. Condition 5 – Data is reduced according to Appendix F of 40 CFR Part 75. Condition 6 - CEMS and excess emission reports are submitted to the District monthly.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 103N3-65, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Conditions 1, 2 – A CEMS system is operated and maintained at the station Aux-N and Aux-S which meets the requirements of Rule 103.A.3 and 103.C.3. There were no breakdowns or other deviations that are subject to 103N3, Condition 2. Condition 3 – Monitored violations are reported to the District within 96 hours.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 103N3-65, Conditions #4 - #6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Condition 4 – Permanent CEMS records are maintained as required. Condition 5 – Data is reduced as required by the condition. Condition 6 - CEMS and excess emission reports are submitted to the District monthly.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO00065PC1-231, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Recordkeeping Requirements and Solvent Cleaning Additional Requirements Condition 1 - Monthly record-keeping of permitted throughput and consumption, including fuel consumption, are maintained onsite. Condition 2 - Ormond Beach only uses cleaning products in nonrefillable aerosol cans. Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Rules 26 and 29 Fuel Throughput/Consumption and Rule 29 Solvent Usage Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO00065PC2, Conditions #1 - #2, #3 - #4, #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Rule 26 Permitted Throughput and Consumption Limit for Unit 1 and 2, Aux. Boilers and Rule 29 Natural Gas Only Requirement Conditions 1, 2 - Monthly and rolling 12-month records are maintained onsite. Conditions 3, 4 - Units 1 and 2 and the north and south auxiliary boilers only fire natural gas. Condition 5 - Emissions and fuel records and source test reports are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Usage, Emission Records, and Test Reports</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 50, Conditions #1 – #4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Opacity Limitations Method 9 opacity readings were done on the following sources during the compliance period; records are attached verifying no visible emissions Main Units and Auxiliary Boilers Emergency Generator Portable Welder Bead Blaster</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine Visual Surveillance and Certification Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.1, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Sulfur Compounds Compliance with Rule 64 ensures compliance with this rule based on District analysis. Compliance is assured because only PUC-regulated natural gas is combusted at the facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Sulfur Analyses</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Sulfur Compounds Ground Level Units 1, 2, and the auxiliary boilers burn PUC quality natural gas. A fuel sulfur sample analysis is verified annually and maintained on site. District analysis dated 05/23/96 confirms compliance for the diesel-fired back-up generator.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Recordkeeping and Modeling Demonstration</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 55, Conditions #1 - #7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Fugitive Dust There are no operations, disturbed surface areas, or man-made conditions that are subject to Rule 55.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Onsite Operations Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 57.1, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Particulate Emissions from Fuel Burning Equipment Periodic Monitoring not required. District analysis dated 09/03/98 confirms compliance. (The 12/03/97 analysis noted in the permit is for Rule 68 and does not apply to Attachment 57.1)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Rule 57.B District Analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 64.B.1, Conditions #1 - #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Sulfur Content of Gaseous Fuels Only PUC-regulated Natural Gas is combusted at this facility. Records are available on site.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Sulfur Analyses</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 64.B.2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Sulfur Content of Liquid Fuel The site uses CARB-approved diesel in the emergency generator. Gasoline and diesel purchase records are maintained onsite for District review; delivery record is attached confirming use of CARB-certified gasoline and diesel fuels.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CARB Diesel and Gasoline Purchase Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Conditions #1 - #15</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Surface Cleaning and Degreasing Ormond Beach only uses cleaning products in nonrefillable aerosol cans. Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance of Solvent Usage, and Activity Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.11.1, Conditions #1 - #4</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Large Water Heaters and Small Boilers Only electric water heaters are used at the site and no small boilers exist at the facility, compliance with the requirements is not required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Equipment Design Record Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





Ventura County  
Air Pollution  
Control District

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 74.22, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Natural gas Fired Fan-type Central Furnaces No natural gas-fired fan-type central furnaces to which the attachment applies exist at the facility, compliance with the requirements is not required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Equipment Design Record Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Conditions #1 - #7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Abrasive Blasting Bead blast records are available for review at the plant.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Operating Log Records; Routine Surveillance of Bead Blaster</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Conditions #1 - #6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Architectural Coatings Facility maintains records of paints used and VOC content for District review.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine Surveillance of Paint Usage, and Activity Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.29N3, Conditions #1 - #14</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Soil Decontamination Operations No soil remediation is taking place at the Ormond Beach Generating Station.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Onsite Operations Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR61.M, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Asbestos Standard Inspection, Notification, and Contractor Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Notification, and Contractor Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #1 - #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 1 - Compliance status of each federally enforceable condition is reviewed. Condition 2 - Facility strives to comply with all applicable conditions. Condition 3 - Deviations from Part 70 requirements are reported within 4 hours. Condition 4 - Facility understands that the need to halt an activity to comply is not a defense against enforcement action</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 5 - All required records, monitoring data, and support information are maintained for a period of 5 years. 2010 – 2011 semi annual deviation report was inadvertently submitted late. However, monthly CEMS report is submitted to VCAPCD.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>I</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #6 - #7</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 6 - Facility furnishes information to District when requested. Condition 7 - Facility provides District access to facilities.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #8 - #10</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 8 - Facility understands that the permit may be modified, revoked, reopened, reissued, or terminated for cause Condition 9 - Facility understands that the permit may be reopened by the District under specific conditions. Condition 10 - Facility strives to pay all fees to maintain the permit active.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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**Ormond Beach Generating Station**

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #11 - #15</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions</p> <p>Condition 11 - Facility recognizes that the permit does not provide any specific property rights.</p> <p>Condition 12 - Facility recognizes that the permit provisions are severable. Condition 13 - Facility recognizes that an application for permit renewal is required no more than 18 months and no less than 6 months prior to the expiration date</p> <p>Condition 14 - Facility recognizes that any document submitted on behalf of this permit must be certified by a responsible official.</p> <p>Condition 15 - Facility submits a certification of compliance with all applicable requirements to the District and EPA on an annual basis.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Permit to Operate Conditions</p> <p>Condition 1 - Facility recognizes that petitions to review or revise conditions issued on a permit to operate must be submitted within 30 days of receipt of permit to operate.</p> <p>Condition 2 - Facility maintains copies of the permit reasonably close to the equipment and readily accessible for District review.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General, Conditions #3 - #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Permit to Operate Conditions</p> <p>Condition 3 - Facility recognizes that equipment that is not permitted as portable is not transferable from one location to another</p> <p>Condition 4 - Facility recognizes that the District may suspend the permit if District is denied access to requested information within a reasonable amount of time.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment SHIELD - D, Da, Db</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permit Shield - New Source Performance Standards Facility periodically reviews applicability of identified NSPS subparts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Potentially Applicable Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR68RMP-65</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Risk Management Plan The site has a current and complete Risk Management Plan.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Risk Management Plan Documentation and Review</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR72-78</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Acid Rain Program Facility maintains records to ensure compliance with monitoring, emission limits, recordkeeping, and reporting requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

A. Attachment # or Permit Condition #: Attachment 40CFR82	D. Frequency of monitoring: Continuous
B. Description: Protection of Stratospheric Ozone Certified contractors are used to conduct any air conditioning work in the plant.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Inspection, Notification, and Contractor Records	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: INTENTIONALLY LEFT BLANK	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: INTENTIONALLY LEFT BLANK	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

2011 ORMOND BEACH ANNUAL  
TITLE V OPACITY TESTS



California Environmental Protection Agency  
**AIR RESOURCES BOARD**

**VISIBLE EMISSION EVALUATION PROGRAM**

Information on Future Schedule and Locations:

Day Recert: [http://www.arb.ca.gov/CAP/100\\_1.htm](http://www.arb.ca.gov/CAP/100_1.htm)

Night Recert: [http://www.arb.ca.gov/CAP/100\\_2.htm](http://www.arb.ca.gov/CAP/100_2.htm)

If a photocopy of your qualification form is required, please send  
a stamped self-addressed envelope to:  
ARB, Enforcement Division, Compliance Assistance Section  
P.O. Box 2815, Sacramento, CA 95812

**Michael Escarcega** Student I.D. # **14859**

is certified as a visible emission evaluator based  
on the score achieved and the criteria established  
by the U.S. EPA Reference Method 9.

Certification Expires: 1/12/2012



  
James R. Ryden, Chief

7/13/2011  
Course Date

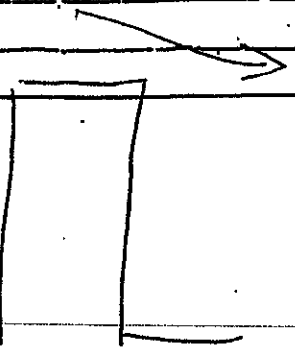
Certified for: **100.1** Average Dev: White Black  
100 1 Day w/Sun Glasses: **3.2** White **3.6** Black  
100 2 Night

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND NORTH AVX. BLR Date 9/22/11  
 Unit NAB Fuel NAT. GAS Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions CLOUDY WIND 5-10 m.p.h.  
 Observer's Location SEE SKETCH BELOW

		Time				Comments			Time				Comments
Hr	Min	Seconds					Hr	Min	Seconds				
		00	15	30	45				00	15	30	45	
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	25							55					
	26	<del>00</del>	<del>00</del>	<del>00</del>	<del>00</del>			56					
	27	<del>00</del>	<del>00</del>	<del>00</del>	<del>00</del>			57					
	28	<del>00</del>	<del>00</del>	<del>00</del>	<del>00</del>			58					
	29	<del>00</del>	<del>00</del>	<del>00</del>	<del>00</del>			59					

Comments/Notes: STACK HEIGHT = 75 FT.  
READINGS FROM 200 FT AWAY.  
STEAM FLOW = 5 KILBS/HR



X OBSERVER  
 No SUN



2011 ORMOND BEACH ANNUAL  
TITLE V OPACITY TESTS



California Environmental Protection Agency  
**AIR RESOURCES BOARD**



**VISIBLE EMISSION EVALUATION PROGRAM**

Information on Future Schedule and Locations:

Day Recert: [http://www.arb.ca.gov/CAP/100\\_1.htm](http://www.arb.ca.gov/CAP/100_1.htm)

Night Recert: [http://www.arb.ca.gov/CAP/100\\_2.htm](http://www.arb.ca.gov/CAP/100_2.htm)

If a photocopy of your qualification form is required, please send  
a stamped self-addressed envelope to:  
ARB, Enforcement Division, Compliance Assistance Section  
P.O. Box 2815, Sacramento, CA 95812

<b>Michael Escarcega</b>		Student I.D. # 14859
is certified as a visible emission evaluator based on the score achieved and the criteria established by the U.S. EPA Reference Method 9		
Certification expires:	6/10/2011	
 Authorized Signatory	12/9/2010 Course Date	
Certified for: 100.1	Average Dev:	White      Black
100.1 - Day	Sun Glasses: 3.2	White    2.6    Black
100.2 - Night		

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND SO. AUX. BOILER Date 8/1/11

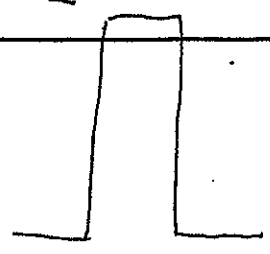
Unit SAB Fuel NAT. GAS Test No. 1 Observer M. ESCARCEGA

Weather Conditions CLEAR WIND 0-5 MPH

Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30		45			00	15		30
	00											
	01							30				
	02							31				
	03							32				
	04							33				
	05							34				
	06							35				
	07							36				
	08						06	37	0	0	0	0
	09							38	0	0	0	0
	10							39	0	0	0	0
	11							40	0	0	0	0
	12							41	0	0	0	0
	13							42	0	0	0	0
	14							43				
	15							44				
	16							45				
	17							46				
	18							47				
	19							48				
	20							49				
	21							50				
	22							51				
	23							52				
	24							53				
	25							54				
	26							55				
	27							56				
	28							57				
	29							58				
								59				

Comments/Notes: STACK HEIGHT = 75 FT  
READINGS FROM ~ 200 FT AWAY ← WIND  
STEAM FLOW = 34 KLB/HR



X OBSERVER  
 \* SUN

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND BEACH UNIT 1 Date 5/15/11  
 Unit 1 Fuel NAT. GAS Test No. 1 Observer ADAM MERSHEL  
 Weather Conditions NIGHT  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15						23	45	0	0	0	0
	16							46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

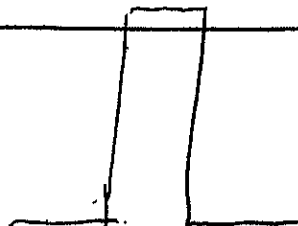
Comments/Notes: STACK HEIGHT = 200 FT

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND UNIT 2 Date 6/22/11  
 Unit 2 Fuel NAT. GAS Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions CLOUDY - NO SUN - WIND 0-5 MPH  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03					09	33	0	0	0	0	
	04						34	0	0	0	0	
	05						35	0	0	0	0	
	06						36	0	0	0	0	
	07						37	0	0	0	0	
	08						38	0	0	0	0	
	09						39	0	0	0	0	
	10						40					
	11						41					
	12						42					
	13						43					
	14						44					
	15						45					
	16						46					
	17						47					
	18						48					
	19						49					
	20						50					
	21						51					
	22						52					
	23						53					
	24						54					
	25						55					
	26						56					
	27						57					
	28						58					
	29						59					

Comments/Notes: STACK HEIGHT = 200 FT  
READINGS FROM ≈ 600 FT. AWAY. → WIND  
LOAD ≈ 50 NET MW



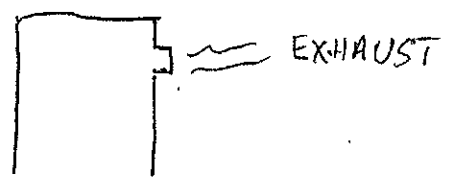
XOBSERVER

RECORD OF VISIBLE EMISSIONS

Client/Location HONDA GX240  
DRMOND DEWATER PUMP Date 3/16/11  
 Unit \_\_\_\_\_ Fuel GASOLINE Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions PTLY. CLOUDY WIND @ -10 mph  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30		45			00	15		30
	00							00				
	01							30				
	02							31				
	03							32				
<u>08</u>	04	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			33				
	05	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			34				
	06	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			35				
	07	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			36				
	08	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			37				
	09	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>			38				
	10							39				
	11							40				
	12							41				
	13							42				
	14							43				
	15							44				
	16							45				
	17							46				
	18							47				
	19							48				
	20							49				
	21							50				
	22							51				
	23							52				
	24							53				
	25							54				
	26							55				
	27							56				
	28							57				
	29							58				
								59				

Comments/Notes: STACK HEIGHT ≈ 18"



Y OBSERVER

RECORD OF VISIBLE EMISSIONS

HONDA GX390

Client/Location ORMOND PORTABLE WELDER Date 3/16/11

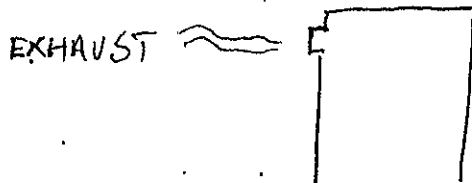
Unit \_\_\_\_\_ Fuel GASOLINE Test No. 1 Observer M. ESCARCEGA

Weather Conditions PTLY. CLOUDY WIND 0-10 mph

Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10							40				
	11							41				
	12							42				
	13							43				
	14						07	44	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	15							45	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	16							46	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	17							47	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	18							48	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	19							49	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	20							50	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT  $\approx$  2 FT.



X OBSERVER

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND BEAD BLASTER Date 3/16/11  
 Unit \_\_\_\_\_ Fuel ELEC Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions N/A  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15							45				
	16							46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23						07	53	0	0	0	0
	24							54	0	0	0	0
	25							55	0	0	0	0
	26							56	0	0	0	0
	27							57	0	0	0	0
	28							58	0	0	0	0
	29							59				

Comments/Notes: STACK HEIGHT ≈ 7 FT.  
READINGS FROM INSIDE BLDG.

EXHAUST



X OBSERVER

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND EMERGENCY DIESEL GEN. Date 3/16/11

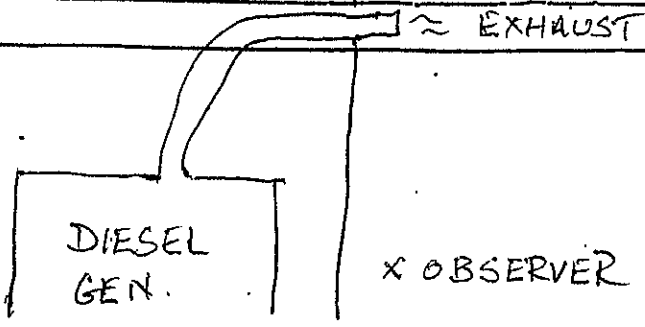
Unit \_\_\_\_\_ Fuel DIESEL Test No. 1 Observer M. ESCARCEGA

Weather Conditions PTLY. CLOUDY WIND 0-10 mph

Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02						07	32	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	03							33	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	04							34	<del>0</del>	<del>0</del>	<del>5</del>	<del>0</del>
	05							35	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	06							36	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	07							37	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	08							38	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	09							39	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15							45				
	16							46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT ≈ 15 FT. WALL  
READINGS FROM 30 FT. AWAY







**Silvas Oil Company, Inc.**  
Independent Petroleum Distributor

**CORPORATE OFFICE**  
2121 So. Third St.  
P.O. Box 1048 • Fresno, CA 93714  
(559) 233.6171 • www.silvasoil.com

ExxonMobil ConocoPhillips



PLEASE RETURN REMITTANCE TO ADDRESS ABOVE

ACCOUNT NUMBER: 2036

DELIVERY INVOICE

NUMBER: 165928  
DATE: 07-20-11

SOLD TO: GEN-ON ENERGY, INC.  
ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

SHIP TO: GEN-ON ENERGY, INC.  
ORMOND BEACH  
6633 G. EDISON DRIVE  
OXNARD, CA 93033

NO. OF PKGS.		BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES	PRICE	AMOUNT
STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF				PURCH. ORDER NUMBER: 4000010493				
DELIVERED BY (SIGNATURE IN FULL) <i>MAT</i>			RECEIVED IN GOOD ORDER <i>[Signature]</i>		This invoice amount due on: 08-04-11			
X <i>[Signature]</i>				PR: 1 15				
GASOLINE - 3, UNLEADED, PG 11V ✓ UNLEADED CARB/REG 10% ETH FEDERAL GASOLINE EXCISE TAX PCA 0.00 EXCISE FEDERAL LUST TAX MED. AM. PLZ...				600	596		3,353.00 0,153.00 0,357.00 0,001.00	
FOR EMERGENCY RESPONSE CALL 1-855-994-6000 OR AM 73005744								
UNLEADED - REFORMULATED NON-PETROLEUM-BASED, HIGH OLEFIN, HIGH OXYGEN, 21.5 TO 27.2 VOL. MTBE (MAX) 2.0% MAX. VOL. 1.5% MAX. DETERGENT-ADJUSTED, UROMITE OIL				Shift Up To Silvas Oil				
SALESMAN - 30				PLACARD		YES <input type="checkbox"/> NO <input type="checkbox"/>		SALES TAX
DRUMS DELIVERED		DRUMS RETURNED		DRUMS NET				
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.							TOTAL	
BAKERSFIELD 681.689.6820		FRESNO 559.233.6171		HANFORD 559.682.0221		KINGSBURG 559.697.6117		OXNARD 805.486.4581
						SANTA MARIA 805.926.7676		VENTURA 805.288.5477



Silvas Oil Company, Inc.  
Independent Petroleum Distributor

CORPORATE OFFICE  
2121 So. Third St.  
P.O. Box 1048 • Fresno, CA 93714  
(559) 233.6171 • www.silvasoil.com

ExxonMobil ConocoPhillips



PLEASE RETURN REMITTANCE TO  
ADDRESS ABOVE

ACCOUNT NUMBER: 2236

DELIVERY INVOICE

NUMBER: 165643  
DATE: 07-11-11

SOLD TO: GEN-ON ENERGY, INC.

SHIP TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

ORMOND BEACH  
6535 S. EDISON DRIVE  
OKNARD, CA 93033

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF				PURCH. ORDER NUMBER 4600016493				
DELIVERED BY (SIGNATURE IN FULL) X <i>[Signature]</i>		RECEIVED IN GOOD ORDER X <i>[Signature]</i>		NET 15				
				This Invoice amount due on: 07-26-11				
NO. OF PKGS.	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES		PRICE	AMOUNT
					FD	STATE SALES		
		DIESEL FUEL - 3, NA1993, PG III CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY. PENALTY FOR TAXABLE USE. FEDERAL LUST TAX  NEEDS TODAY ..... CLAIMS OUT..  FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AK 78005744	800	704		T	3.51900  0.00100	
SALESMAN 10				PLACARD	YES <input type="checkbox"/>	NO <input type="checkbox"/>	SALES TAX	7.750
DRUMS DELIVERED		DRUMS RETURNED		DRUMS NET				
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.							TOTAL	
BAKERSFIELD 661.589.5820	FRESNO 559.233.5171	HANFORD 559.582.0221	KINGSBURG 559.897.5117	OXNARD 805.488.4581	SANTA MARIA 805.925.7678	VENTURA 805.288.5477		

Shift Up To Silvas Oil

COPY 2



Silvas Oil Company, Inc.  
Independent Petroleum Distributor

CORPORATE OFFICE  
2121 So. Third St.  
P.O. Box 1048 • Fresno, CA 93714  
(559) 233.5171 • www.silvasoil.com

ExxonMobil **76** ConocoPhillips



PLEASE RETURN REMITTANCE TO ADDRESS ABOVE

ACCOUNT NUMBER: 2236

DELIVERY INVOICE NUMBER: 159695  
DATE: 01-13-11

SOLD TO: GEN-ON ENERGY, INC.  
ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

SHIP TO: GEN-ON ENERGY, INC.  
ORMOND BEACH  
6635 S. EDISON DRIVE  
OXNARD, CA 93033

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF				PURCH. ORDER NUMBER 320502204			
DELIVERED BY (SIGNATURE IN FULL) <i>[Signature]</i>		RECEIVED IN GOOD ORDER <i>[Signature]</i>		NET 15		This invoice amount due on: 01-28-11	
NO. OF PKGS.	BULK OIL PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES	PRICE	AMOUNT
		BASOLINE - 3, UNLEADED, PG II 87 UNLEADED CARB/RFG 10% ETH FEDERAL GASOLINE EXCISE TAX CA GAS EXCISE FEDERAL LUST TAX	600	594	T T T	2.84200 0.18300 0.35300 0.00100	2007. <sup>13</sup>
FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AR 78005744							
<p>274</p> <p>4501328545</p> <p><b>RECEIVED</b> JAN 18 2011 Accounts Payable</p> <p>Oil</p>							
UNLEADED - REFORMULATED NON-VOLATILE CONTROLLED, NON-OBRS, CERTIFIED UNDER SIMILAR MODEL STANDARDS, OVP 2.8 MAX. OXYGEN WT. % 1.5 TO 1.7 (14.9 VOL. MTBE MAX) BENZENE VOL. 1.3 MAX. DETERGENT-ADITIZED ORONITE OGA 477		SILVAS Oil					
SALESMAN - 20				PLACARD YES <input type="checkbox"/> NO <input type="checkbox"/>		55,20	
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.				2062.33			
BAKERSFIELD 681.589.5620	FRESNO 559.233.5171	HANFORD 659.582.0221	KINGSBURG 559.897.5117	OXNARD 805.488.4581	SANTA MARIA 805.925.7976	VENTURA 805.288.5477	

ORIGINAL

**GenOn West**  
**ORMOND BEACH GENERATING STATION**  
**UNIT COLD START-UP TRACKING**  
**2010, October to 2011, September**

Month	Unit #1	Unit #2	NAB	SAB
October, 2010	0	0	0	0
November, 2010	0	0	0	0
December, 2010	0	0	0	0
January, 2011	0	0	0	0
February, 2011	0	0	0	0
March, 2011	0	0	0	0
April, 2011	0	0	0	0
May, 2011	0	0	1	1
June, 2011	0	1	2	1
July, 2011	0	0	1	1
August, 2011	0	1	0	0
September, 2011	0	1	5	1
REPORTING YTD	0	3	9	4

**GenOn West LP  
Ormond Beach Generating Station  
Monthly and Rolling 12-Month Diesel Engine Operation Totals**

**October 01, 2010      to      September 30, 2011**

<b>Diesel Fired Emergency Engine Operating Time</b>			
	605 HP Cummins engine (Emergency Generator)		Rolling 12 Month Total (hours)*
Month	Estimated Diesel Usage	Hours	
October, 2010	24.0	0.4	3.7
November, 2010	12.0	0.2	3.7
December, 2010	6.0	0.1	3.6
January, 2011	12.0	0.2	3.3
February, 2011	18.0	0.3	3.0
March, 2011	18.0	0.3	3.1
April, 2011	12.0	0.2	2.8
May, 2011	18.0	0.3	2.9
June, 2011	18.0	0.3	3.0
July, 2011	12.0	0.2	2.9
August, 2011	18.0	0.3	2.8
September, 2011	12.0	0.2	3.0
Total this reporting period	180.0		

\* Limitation 20 hours/yr Usage

**GenOn West LP  
Ormond Beach Generating Station  
Monthly and Rolling 12-Month Gasoline Usage Totals**

**October 01, 2010 to September 30, 2011**

<b>Gasoline Throughput</b>			
Month	1,000 Gallon AST		Rolling 12 Month Total (gallons)*
	1st of Month Meter Reading	Volume (gallons)	
October, 2010	1180.0	158.0	958.0
November, 2010	1338.0	40.0	940.0
December, 2010	1378.0	43.0	916.0
January, 2011	1421.0	68.0	894.0
February, 2011	1489.0	80.0	949.0
March, 2011	1569.0	94.0	931.0
April, 2011	1663.0	113.0	974.0
May, 2011	1776.0	129.0	1030.0
June, 2011	1905.0	107.0	1062.0
July, 2011	2012.0	90.0	1089.0
August, 2011	2102.0	60.0	1064.0
September, 2011	2162.0	81.7	1145.7

\* Limitation 10,000 gallons/yr Usage