

**COMPLIANCE CERTIFICATION
JANUARY 1, 2011 – DECEMBER 31, 2011**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 0997**

**NAVAL BASE VENTURA COUNTY
POINT MUGU**



For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

February 14, 2012



DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090
Ser N45VCS/0148
14 Feb 12

Mr. Dan Searcy
Manager Compliance Division
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Dear Mr. Searcy:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2011 through December 31, 2011.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,

A handwritten signature in black ink, appearing to read "J. J. McHugh", is written over the typed name.

J. J. McHUGH
Captain, U.S. Navy
Commanding Officer

- Enclosures:
1. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 0997
 2. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 1006
 3. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 1207

RECEIVED
VENTURA COUNTY
12 FEB 16 PM 1:55
A.P.C.D.

2011 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 0997

Title V Description	Annual Throughput Limit	Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11	Jun-11	May-11	Apr-11	Mar-11	Feb-11	Jan-11
Boilers													
2.5 MMBTU Ajax, Bldg 20, also includes boiler 36	37.7 MMCF	3.7	3.5	3.8	3.9	3.8	3.8	3.9	4.0	4.3	4.4	4.3	3.8
7.3 MMBTU Hurst, Bldg 36A	8.0 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.5
3.0 MMBTU Hurst, Bldg 351	3.2 MMCF	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3
3.0 MMBTU Hurst, Bldg 355	8.5 MMCF	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.9	0.6	0.9	1.1	1.2
Jet Engine Test													
Portable Engine Test Stands	66,197 Gallons JP-8	10,036	10,075	11,015	11,965	12,065	12,960	13,780	14,070	12,524	11,889	11,652	10,917
Target Drone Testing Operations	15,370 Gallons JP-8	2,727	2,745	2,871	3,163	3,320	3,337	3,662	3,784	3,724	3,576	3,824	4,161
I.C. Engines													
Gasoline Engine Operations for sewer cleaner	125 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crane Diesel Engine	74,400 BHP-Hrs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweeper Vehicle Diesel Engines	143,000 BHP-Hrs	65,930	64,412	61,675	60,950	59,915	62,008	62,112	61,824	61,226	61,387	61,640	61,479
Five Diesel Generator Engines (165 BHP)	200,000 BHP-Hrs	8,421	8,259	8,374	10,982	12,420	8,856	9,005	9,500	94,128	149,507	147,329	147,345
Tactical Diesel Engine Operation (non-CARB listed engines)	476,000 BHP-Hrs	7,889	7,889	7,889	7,889	7,889	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Airfield Arresting Gear (sum of 8-65 BHP stationary gasoline engines)	2,000 Gallons	362.0	362.0	362.0	236.0	236.0	333.0	333.0	333.0	333.0	184.0	298.0	298.0
Launch Tracking Standby Engines 915-1	199 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.0	42.2
Launch Tracking Standby Engines 915-2	199 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	40.9
Surface Coating Operations, Aircraft													
Topcoats, @ 3.5 lb/gal	360 Gallons	60.2	66.9	65.9	66.1	66.3	64.5	60.8	64.1	44.3	45.3	42.7	46.8
Primers @ 2.92 lb/gal	108 Gallons	5.1	4.2	4.4	4.3	4.6	5.3	6.2	6.8	7.0	7.4	7.3	7.4

**2011 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 0997**

Title V Description	Annual Throughput Limit	Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11	Jun-11	May-11	Apr-11	Mar-11	Feb-11	Jan-11
Specialty Coatings @ 7.72 lb/gal	100 Gallons	30.1	34.8	38.1	40.0	26.5	39.1	37.5	35.5	33.5	35.0	35.8	38.0
Solvents @ 7.4 lb/gal	300 Gallons	37.4	25.1	24.2	19.0	14.3	13.3	13.4	14.0	14.6	9.7	10.7	7.0
MC Stripper @ 300 g/l	110 Gallons	11.3	12.3	13.3	8.3	8.3	5.1	3.0	6.0	6.0	8.0	8.0	12.0
Non-MC Stripper @ 300 g/l	110 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,1,1 Trichloroethane @ 57 lb/gal	30 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	2,000 Gallons	160.8	125.8	140.8	145.8	150.8	140.8	145.8	125.8	145.8	165.0	165.0	180.0
Adhesives and Sealants @ 2.92 lb/gal	400 Gallons	74.1	82.6	83.3	90.2	82.8	86.2	82.7	84.4	80.3	71.6	71.5	70.4
Adhesives and Sealants @ 7.5 lb/gal	200 Gallons	68.9	66.7	63.9	68.4	67.5	65.8	66.3	64.9	64.6	65.0	64.5	65.5
Surface Coating Operations, Metal Parts, Mob. Equip, Automotive													
Coatings @ 2.8 lb/gal	1,016 Gallons	12.1	10.3	9.7	9.3	6.3	5.8	6.8	8.9	9.7	8.4	6.9	8.1
Coatings @ 3.5 lb/gal	400 Gallons	4.5	3.5	3.5	3.5	2.0	2.0	3.2	3.2	3.5	3.0	4.0	4.0
Coatings @ 4.34 lb/gal	140 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	118 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 0.58 lb/gal	146 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	112 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surface Coating Operations, Architectural													
Coatings @ 3.5 lb/gal	1,864 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	1,000 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Powder Coating Operation													
Under Coating Booth	3,600 Lbs	220.0	270.0	260.0	360.0	360.0	310.0	310.0	300.0	330.0	330.0	310.0	210.0
NG Fired Burn Off Oven	1,135 Hours	10.7	10.7	10.7	5.7	13	19.2	19.2	13.5	13.5	13.5	13.5	13.5
Degreasing Operations													
Degreasing Tanks	200 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wipe Cleaning	385 Gallons	104.7	187.4	180.5	189.6	242.3	266.5	202.6	192.0	227.2	258.6	258.9	247.0
1,1,1 Trichloroethane & Trichlorofluorethane	100 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Fuelling Operations													
Fuel Farm/Government Gas Station Throughput	400,000 Gallons	160,695	161,102	161,327	161,831	164,918	165,841	165,443	165,832	165,096	165,423	164,550	164,802
NEX Gas Station Throughput	1,800,000 Gallons	1,317,376	1,333,243	1,328,910	1,334,920	1,344,170	1,348,877	1,349,387	1,355,745	1,361,438	1,366,971	1,370,256	1,379,598

**2011 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 0997**

Title V Description	Annual Throughput Limit	Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11	Jun-11	May-11	Apr-11	Mar-11	Feb-11	Jan-11
Emergency Generators													
Operated for maintenance purposes													
Building Number:													
	50 Hours	1.0	1.0	1.2	1.2	1.2	1.2	1.4	1.2	1.0	1.0	0.8	1.0
13	20 Hours	0.8	1.6	1.6	1.6	1.4	1.4	4.1	4.1	4.1	4.1	3.9	8.8
14	20 Hours	1.2	1.2	1.4	1.4	1.2	1.0	1.2	1.0	3.4	3.4	3.2	3.2
3	20 Hours	0.0	0.2	9.8	9.8	10.0	25.6	25.6	25.6	25.6	25.6	25.6	26.0
3008	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3015	20 Hours	13.3	13.3	13.3	13.3	14.2	13.9	13.9	17.1	16.9	16.9	4.3	4.3
303	20 Hours	1.4	1.6	1.6	1.6	1.4	1.2	1.4	1.4	1.2	1.0	0.8	0.6
308	50 Hours	14.9	15.1	15.1	15.1	15.4	15.2	15.4	16.2	16.0	15.8	15.6	1.9
322	20 Hours	2.3	2.3	2.2	2.1	2.1	2.3	2.3	2.2	2.3	2.1	1.9	1.7
355	50 Hours	9.3	9.7	9.7	9.6	9.5	9.2	3.1	3.3	3.3	3.3	3.2	3.2
359	50 Hours	14.8	15.0	15.0	15.0	14.8	14.6	14.8	14.9	15.0	15.2	15.0	1.4
369	20 Hours	3.4	3.4	3.4	3.4	3.4	3.4	3.4	2.9	2.9	2.3	1.3	1.4
531	50 Hours	28.4	28.2	28.2	28.2	28.0	28.0	28.0	14.6	14.3	14.0	13.8	0.0
53-2	20 Hours	2.7	2.7	1.5	2.6	3.0	5.1	4.5	4.8	4.8	4.8	4.8	4.9
53-3	20 Hours	2.9	2.9	2.0	3.9	4.5	6.7	5.8	5.9	5.9	5.9	5.9	5.9
58	20 Hours	15.8	15.9	15.9	15.9	15.7	15.7	15.3	1.3	1.1	0.9	0.7	0.5
74	50 Hours	1.7	1.9	1.9	1.9	1.7	1.4	1.6	1.6	1.4	1.2	1.2	1.2
	20 Hours	0.0	0.0	0.0	0.2	1.0	1.9	1.9	1.9	1.9	1.9	1.9	2.1
812	30 Hours	28.0	27.7	27.7	27.7	27.1	26.9	27.1	12.9	13.0	12.8	12.6	1.7
905	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
916	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93	20 Hours	2.7	2.7	2.7	2.7	2.7	2.7	2.7	2.7	3.7	3.9	1.2	1.5
99	20 Hours	7.8	7.3	6.8	6.8	6.8	6.3	6.3	6.3	5.8	4.8	0.3	0.3
50	50 Hours	36.8	37.0	38.2	39.0	39.0	39.0	39.6	25.9	26.2	26.8	12.4	11.4
63	50 Hours	3.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
674	50 Hours	3.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: James J. McHugh, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County</p>	<p>Date:</p> <p>2/15/12</p> <p>12 FEB 16 PM 1:55 RECEIVED VENTURA COUNTY P.C.D.</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>01 / 01 / 11</u> (MM/DD/YY) to <u>12 / 31 / 11</u> (MM/DD/YY)</p>
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**COMPLIANCE CERTIFICATION
JANUARY 1, 2011 - DECEMBER 31, 2011**

**TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 0997**

**NAVAL BASE VENTURA COUNTY
POINT MUGU**



1	COMPLIANCE CERTIFICATION FOR SPECIFIC APPLICABLE REQUIREMENTS	
2	COMPLIANCE CERTIFICATION FOR PERMIT SPECIFIC CONDITIONS	
3	COMPLIANCE CERTIFICATION FOR GENERAL APPLICABLE REQUIREMENTS	
4	COMPLIANCE CERTIFICATION FOR SHORT-TERM ACTIVITIES	
5	COMPLIANCE CERTIFICATION FOR GENERAL PERMIT CONDITIONS	
6	COMPLIANCE CERTIFICATION FOR MISCELLANEOUS FEDERAL PROGRAM CONDITIONS	
7	APPENDIX – A SUPPORTING DOCUMENTATION FOR USE OF CARB-CERTIFIED DIESEL	
8	APPENDIX – B SOURCE TEST SUMMARY FORMS	
9	APPENDIX– C FORMAL SURVEYS	





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a-rev451,481, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices, as applicable to fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All bulk transfers utilized the vapor recovery system associated with the permitted loading rack. Good operating practices are ensured by periodic monitoring by the NBVC field operations team.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests. Presence of CARB-certified Phase I vapor recovery system (2.2 and 2.5) and poppetted dry breaks (2.6) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition Nos. 3.1-3.10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: A Hirt Model VCS-200 CARB-certified Phase II vapor recovery systems was installed on 10/6/2009 at Bldg. 631 Fueling Facility in accordance with CARB Exec. Order G-70-139. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 3.11</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Requirement that the hanging hardware on Phase II vapor recovery systems be inspected daily</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The hanging hardware on Phase II vapor recovery systems is inspected daily.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery systems at Building 631 Fueling Facility be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the NBVC Air Quality Program. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a-r rev451,481, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at Building 631 Fueling Facility as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 6.1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform and pass the 20 minute static pressure test at 2.5 inches water column as outlined in Exhibit 2 of CARB Executive Order G-70-139 every 12 months at Building 631 Fueling Facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The most recent 20 minute static pressure test using CARB Test Procedure TP-201.3b at Building 631 Fueling Facility was performed on 10/12/2011. Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 6.2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform a dynamic pressure performance test every 12 months at Building 631 Fueling Facility per CARB Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 14 days after the tests</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at Building 631 Fueling Facility on 10/12/2011. Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 7.1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of tests performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery system at Building 631 Fueling Facility are maintained by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 7.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at fueling facility at Building 631 are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 7.3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the GDF at Building 631 to keep records of daily hanging hardware inspections on phase II vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev451,481, Condition No. 8</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No major modifications to the fueling facility at Building 631 were made during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, minimization of solar gain, bulk transfers, and good operating practices, as applicable to Navy Exchange (NEX) Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No. 1. Proper operation of valves is verified annually at the time of the static pressure performance test. All vent piping and manholes are maintained in a color which minimizes solar gain. All bulk transfers utilized a properly operating CARB-certified vapor recovery system. Good operating practices are ensured by periodic monitoring by the NBVC field operations team.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Phase I vapor recovery requirements as applicable to the (NEX) Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests and Phase I EVR testing every three years. Presence of CARB-certified Phase I vapor recovery system (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries as required by CARB Executive Order G-70-191(2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition Nos. 3.1 through 3.9 and 3.11</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Phase II vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>CARB-certified Phase II systems are installed, maintained, and operated at the NEX Gas Station in accordance with CARB Exec. Order G-70-191-AA. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions 3.1 - 3.9. A dynamic pressure test was performed and passed on 3/31/2011 (3.11).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 3.10</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement that the NEX Gas Station Healy ORVR Phase II vapor recovery system have a high power level control, a low power level control, and undergo testing to verify proper operation of the Healy VP1000 pump</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>The NEX gas station is equipped with the required high and low power level controls. An A/L test performed on 3/31/2011 confirmed that the Healy VP1000 pump is operating correctly.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition Nos. 4.1 and 4.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that Phase II vapor recovery systems at NEX Gas Station be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Proper ongoing maintenance of the NEX Gas Station is ensured by the station manager. Periodic checks for proper station maintenance are conducted by the NBVC Air Quality Program. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that proper signs be posted at the NEX Gas Station as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Proper ongoing maintenance of the NEX Gas Station is ensured by the station manager. Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform and pass "Static Pressure Integrity Test" every 12 months at the NEX Gas Station per CARB Executive Order G-70-191</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>The most recent static pressure performance test using CARB Test Procedure TP-201.3 at the NEX Gas Station was performed on 3/31/2011. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform an air to liquid ratio test every 12 months at the NEX Gas Station per CARB Test Procedure TP-201.5.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>The air to liquid ratio test using CARB Test Procedure TP-201.5 was performed at the NEX Gas Station on 3/31/2011. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 6.3</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform a dynamic pressure performance test every 12 months at the Navy Exchange Gas Station per CARB Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 15 days after the tests</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at the Navy Exchange Gas Station on 3/31/2011. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 6.4</p>	<p>D. Frequency of monitoring:</p> <p>Every Three Years</p>
<p>B. Description:</p> <p>Requirement to perform the following tests every three years at the NEX Gas Station: TP-201.3, Static Pressure Performance Test, TP-201.1B, Static Torque Test, TP-201.1E, Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves Test, and either TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Device Test, or TP-201.1C, Leak Rate of Drop Tube/Drain Valve Assemble Test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>The Static Pressure Performance Test (TP-201.3), Static Torque Test (TP-201.1B), Leak Rate and Cracking Pressure Test (TP-201.1E) were performed at the Navy Exchange Gas Station on 4/2/2009 while Leak Rate of Drop Tube Overfill Prevention Device (TP-201.1D) test was performed on 4/6/2009. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the NEX Gas Station to keep records of tests performed on the vapor recovery system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Records of tests of the vapor recovery systems at the NEX Gas Station are maintained by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the Navy Exchange Gas Station to keep records of all maintenance performed on the vapor recovery system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Records of all maintenance of the vapor recovery system at the NEX Gas Station are maintained by the station manager. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program. These records are available to District personnel upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b, Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">As Needed</p>
<p>B. Description:</p> <p>Requirement to submit an application prior to any major modification to the Navy Exchange Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>No major modifications to the NEX gasoline station were made during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="margin-left: 20px;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Air Quality Program personnel before they can be issued and used by any NBVC entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist. In addition, routine inspection of solvent activities that are carried out by Environmental Division personnel indicated that no non-remote reservoir cold cleaners exist.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners – Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: An inspection of five remote reservoir cold cleaner units at Building 311 was conducted on 11/22/2011. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius. Report showing actual freeboard height, initial boiling point, ROC content and ROC composite partial pressure associated with the unit is available on request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Conditions 10 of Attachment 74.6 is verified by means of routine surveillance of cold cleaner activities that are carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of one database that record each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, NBVC Environmental Division staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year and a limited combined fuel usage of 2,000 gallons per year as described in Table No. 3 of Ventura County Air Pollution Control District Title V Permit 0997</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each of the eight airfield arresting gear engines and two launch tracking engines located at Laguna Peak Building 915 subject to this requirement are equipped with an operating, non-resettable, elapsed operating hour meter. Hour meters are read on a monthly basis and the total engine operating hours will be submitted to the Ventura County Air Pollution Control District by February 15. No engine exceeded 200 hours of annual operation at any time during the compliance certification period. In addition, fuel usage records are kept on all subject engines as required. The two launch tracking engines located at Laguna Peak Building 915 have been out of service since 6/29/2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: A formatted report detailing annual operating hours for each engine has been included in Appendix-C of this Compliance Certification as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed routinely. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.2 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All emergency engines are equipped with the required hour meters.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: A formatted report detailing annual maintenance operating hours for each engine has been included in Appendix-C of this Compliance Certification as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.12N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of metal parts and products</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>Only the Fleet Readiness Center Ground Support Equipment coating operation is authorized to coat metal parts and products. This operation also coats mobile equipment that is subject to Rule 74.18. All coatings, solvent materials, and methods used by this operation are compliant with both 74.12 and 74.18. Daily records of the volume of coatings and solvents used are kept. Routine inspection of coating operations is performed to ensure compliance with all standards.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment 74.13N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>ROC limits for coatings, solvents, sealants and adhesives and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of aerospace assembly and components</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>All materials used in the maintenance of aircraft, including coatings, solvents, sealants, adhesives, and strippers must be approved by Naval Base Ventura County Air Quality Program personnel to ensure compliance with ROC and vapor pressure limits. Volume of coatings applied is compiled from daily entries in logs that are submitted monthly. Volume of adhesives, sealants and associated materials, strippers, and specialty coatings is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment 74.15N1</p>	<p>D. Frequency of monitoring:</p> <p style="padding-left: 20px;">Biennial</p>
<p>B. Description:</p> <p>Emissions not to exceed 40 ppmvd NO_x or 400 ppmvd CO, as demonstrated by biennial source test report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring:</p> <p>The most recent source test of 7.3 MMBTU Hurst Boiler was conducted on January 26, 2010, and reported NO_x, CO, and Stack Gas Oxygen values in accordance with CARB Method 100 and EPA Method 19. Source test results are presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.15.1N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report</p>	<p>Biennial</p>
<p>C. Method of monitoring: The most recent source tests were conducted on the following dates: Boiler 20, 1/26/10; Boiler 36, 1/26/10; Boiler 351, 1/25/10; Boiler 355, 1/25/10. All passing tests reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100 and EPA Method 19. Source test results are presented in Appendix B.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) coating operation at Building 319</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards and application method requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The FRC coats GES equipment subject to Rule 74.18 and metal parts subject to rule 74.12. All coatings, solvent materials, and methods used by this operation are compliant with the most stringent ROC limit(s) and requirements of 74.12 or 74.18. Daily records of the volume of coatings and solvents used are kept. Routine inspection of the coating activities is performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Morale Welfare and Recreation (MWR) Auto Hobby Shop (AHS) coating operation at Building 154 (formerly at Building 28)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards and application equipment requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The AHS paint booth is used by private individuals to coat their personal vehicles. All coatings and solvent materials used must be approved by Air Quality Program personnel prior to receiving authorization to be used in the paint booth. Dated records showing actual amounts of materials used are submitted to the Hobby Shop. These records are submitted to the Air Quality Program and compiled on an annual basis for reporting purposes. Compiled records are capable of showing annual usage over any 12-month period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.29N2, Condition Nos. 2, 3, and 7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement to limit the ROC concentration of the Vapor Extraction System to 100 ppmv, measured as methane, and to monitor and record the ROC concentration</p>	<p>N/A</p>
<p>C. Method of monitoring:</p> <p>The Vapor Extraction System at Building 161 was removed from service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.29, Condition Nos. 5 and 7 (Condition Nos. 4 and 6 are not applicable)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that the minimum temperature of the catalytic oxidizer be maintained at 650 F by a modulating control system</p>	<p>N/A</p>
<p>C. Method of monitoring:</p> <p>The Vapor Extraction System at Building 161 was removed from service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment NESHAP GG</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Point Mugu site is not a major source of HAPs. No changes occurred during 2011 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to use only CARB Diesel Fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in portable diesel engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2006 be certified to meet federal or California standard for newly manufactured nonroad engines pursuant to Title 13 of the California Code of Regulations starting January 1, 2010</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All diesel fuel combusted in portable diesel engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 2</p>	<p>D. Frequency of monitoring: Ensured at ATC application Submittal</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted after January 1, 2006 meet the most stringent of the federal or California emission standard for nonroad engines at the time of manufacture</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All the NBVC portable diesel engines permitted after January 1, 2006 meet the current federal and California standards for newly manufactured nonroad engines pursuant to 40 CFR Part 89, and Title 13 of the California Code of Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to use only CARB Diesel Fuel in stationary CI engines that drive fire pump assemblies(1), keep a monthly log of each engine's hours of operation(2), and provide documentation supporting CARB fuel usage(3)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in stationary emergency fire pump assembly engine at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A. Building 916 fire pump assembly engine did not operate during this compliance calendar.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in stationary emergency standby engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2 and 3(a&b)</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines installed after January 1, 2005 was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No.3</p>	<p>D. Frequency of monitoring: Ensured at ATC application submittal</p>
<p>B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC were CARB certified as required. Certification documents are available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 0997. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement for solvent cleaning activities, requirement to keep records of solvents purchased and disposed</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of solvents purchased are extracted from a database called RHICS, which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called HWDS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such. In some cases, records are used to demonstrate that a solvent was used for a permit-exempt purpose.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program (PERP) is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev381, Condition No. 1</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Non-Federally enforceable requirement that all space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on Public Utilities Commission-regulated natural gas only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on PUC natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev381, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: A limit on the total natural gas usage for two Ajax boilers (at Buildings 20, and 36) of 37.7 MMCF per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve 12-month periods that ended during the permit term.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev381, Condition No. 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that flue gas recirculation valves and nozzles on three Hurst boilers are operated at the same setting as when operated during the most recent source test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance is demonstrated by verifying, on a monthly basis, that the FGR nozzle position has not been changed, and that the FGR valve (which is closed during the gas purge cycle) opens properly once the boiler is firing.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev381, Condition No. 4</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: BACT requirement that NOx emissions from the Hurst boiler at Building 36A not exceed 30 ppmvd as demonstrated by a source test and by maintaining the FGR system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: Boiler 36A was source tested on January 26, 2010 using CARB Method 100 and EPA Method 19. A satisfactory result was reported to the VCAPCD following the source test. Building 36A boiler did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev341, Condition No. 1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that JP-8 fuel consumption in the Portable Engine Test Stands not exceed 14,971 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maximum hourly fuel consumption by largest engine tested (T56-A-16) is only 2,219 LB/HR.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev341, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that JP-8 fuel consumption in the Target Drone Jet Testing Operation not exceed 4,944 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance is demonstrated by the fact that the largest target drone jet engine operated at Building 393 is only capable of consuming 2,890 pounds of fuel per hour, and the largest engine operated at Building 557 is only capable of consuming 228 pounds of fuel per hour. As neither testing operation is capable of testing more than one engine, the maximum fuel consumption in any one hour is (2890 + 228) = 3,118 pounds per hour.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev341, Condition No. 3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that no more than one aircraft engine be tested simultaneously at the Portable Engine Test Stands</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There was only one test stand in service during the compliance certification period. The second test stand was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev341, Condition No.4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that no more than one engine may be tested at Building 393, and no more than one engine be tested at Building 557 at any one time</p>	<p>N/A</p>
<p>C. Method of monitoring:</p> <p>Neither the test setup at Building 393 nor the test setup at Building 557 is physically capable of accommodating more than one engine.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev341, Condition No. 5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to keep documentation that the fuel sulfur content of JP-8 fuel burned in Jet Testing Operations does not exceed 0.3 percent by weight</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>Analytical reports are received with each shipment of JP-8 fuel at the time the fuel is received at the fuel farm by the NBVC Supply Department, Fuel Branch. Fuel burned in jet engine testing operations is obtained only from the fuel farm. Fuel sulfur content data are reviewed periodically by Air Quality Program personnel, and compiled on an ongoing basis into a summary sheet.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev341, Condition No. 6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement for favorable atmospheric condition and wind direction during testing to assure good dispersion and no particulate fallout over inhabited areas</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance by NBVC Environmental staff and other NBVC personnel is sufficient to ensure that operation of the Jet Engine Test Cells do not create a nuisance condition as defined in Rule 51.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev341, Condition No. 7</p>	<p>D. Frequency of monitoring: Daily during operations and Monthly for recordkeeping purposes</p>
<p>B. Description: Recordkeeping requirements associated with Jet Engine Testing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each time a jet engine is operated, the following information is recorded on a log sheet; Type of engine tested, amount of fuel used, and minutes of operation in each mode. Log sheets are forwarded to Air Quality Program personnel on a monthly basis, and are compiled into 12-month cumulative reports and it is verified that usage does not exceed annual limits. Air Quality Program also maintains records of fuel sulfur content.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in portable internal combustion engines is supplied by the NBVC Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is CARB certified. Please see Appendix A for fuel purchase documentation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 2, as applicable to individual engines with limits expressed in hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis to ensure compliance with rolling-12-month limits. Hours of operation over each of twelve 12-month periods are determined from hour meter readings.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 2, as applicable to runway arresting gear engines</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that total fuel used by an engine group be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each time a fuel delivery is made to arresting gear engines, the amount of fuel delivered to all of the engines (not to individual engines) is recorded. Data as to the total amount of fuel delivered are forwarded to the Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that simultaneous power output by portable diesel engines listed on Part 70 Permit #0997 (including diesel engines in the tactical military operation) not exceed 1,393 BHP</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The simultaneous power output by portable diesel engines listed on Part 70 Permit #0997 was less than 1,393 BHP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement that the four 165 BHP and one 315 BHP John Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 5</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement that a log of engine operation for four 165 BHP and one 315 BHP John Deere portable engines be maintained based on the hour meter reading and describe the purpose of each engine use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 6</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement to notify VCAPCD of long term operations requiring the use of portable engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Condition 6 of Attachment PO0997PC4 did not become applicable at any time during this compliance certification period, as no portable engines were used at any single location where operations might reasonably be expected to last for more than 30 days.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Prohibition against using a portable engine to perform a permanent function</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Portable engines at NBVC are used by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(i)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 360 gallons of topcoats having a maximum ROC content of 3.5 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Daily records of aerospace topcoats applied are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the NBVC Air Quality Program. Usage of corrosion preventive compounds (CPCs) and walkway compounds by aerospace organizations are also reported as aerospace topcoats. These data are derived from hazardous material issue data. Coatings and CPCs are summed each month by the air quality program, and the total is compiled into a 12-month cumulative report.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(ii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 108 gallons of primers having a maximum ROC content of 2.92 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Daily records of all aerospace primers applied are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the NBVC Air Quality Program. Primer usage is summed each month by the air quality program, and the total is compiled into a 12-month cumulative report.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(iii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 100 gallons of specialty coatings having a maximum ROC content of 7.72 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>The majority of specialty coatings are applied by a conformal coating operation located at Building 512 (formerly located at Building 311). Daily usage of conformal coating is recorded and submitted to the NBVC Air Quality Program office on a monthly basis. Rain erosion coatings and photoluminiscent which are applied by aircraft coating operations are derived from Regional Hazardous Inventory Control System (RHICS) database. Total basewide usage is summed for each month, and compiled into a 12-month cumulative report.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 300 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring: Daily records of usage of high-ROC solvents associated with aerospace coating operations are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the NBVC Air Quality Program. These monthly usages are then compiled into 12-month cumulative reports by the air quality program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 110 gallons of methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Monthly</p>
<p>C. Method of monitoring: All hazardous materials are recorded upon their issue to the end user by means of the RHICS database, which contains an accurate record of all stripper issued. Monthly usage of methylene -chloride stripper is derived from this database. All stripper issued is assumed to have been used in Ventura County in association with aircraft coating operations, unless data would specifically indicate otherwise.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(vi)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 110 gallons of non-methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Monthly</p>
<p>C. Method of monitoring: No non-methylene chloride based stripper was used at any time during this compliance certification period. This is known, because personnel from the Air Quality Program must approve all purchases of new materials. No new usages of non-methylene chloride stripper have been approved and none had ever been used in the past. It can be verified that no non-methylene chloride stripper was issued by reviewing the RHICS database.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(vii)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 30 gallons of 1,1,1 trichloroethane having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No 1,1,1 trichloroethane was used at any time during this compliance certification period. This is known because personnel from the Air Quality Program must approve all purchases of new materials. No purchases of 1,1,1 trichloroethane have been approved since Navy policy banned the use of 1,1,1 Trichloroethane in 1995. It can be verified that no 1,1,1 trichloroethane was issued by reviewing the RHICS database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(viii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 2,000 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating and cleaning operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: NBVC uses solvents for aircraft maintenance having greater than de minimis amounts of ROC and less than 1.67 lb/gal ROC. Such solvents include aircraft engine gas path cleaner, and certain other solvent formulations. All solvent formulations having greater than de-minimis ROC content that are used in significant quantities are readily identifiable in the RHICS database. Usage of these solvents is quantified on a monthly basis.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(ix)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 400 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 2.92 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All hazardous materials are recorded upon their issue to the end user by means of the Regional Hazardous Inventory Control System (RHICS) database. This database is reviewed by Air Quality Program personnel to determine which materials are adhesives, etc., quantify the volume issued each month, and sum the usage into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(x)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 200 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 7.50 lbs/gallon to be used in association with aerospace operations</p>	<p>Daily during solvent cleaning operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>All hazardous materials are recorded upon their issue to the end user by means of the Regional Hazardous Inventory Control System (RHICS) database. This database is reviewed by Air Quality Program personnel to determine which materials are adhesives, etc., quantify the volume issued each month, and prepare the 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless it is clearly obvious from issue data that such is not the case. Some issues of solvents are determined to fall within this category, based either on data gathered from solvent logs or the particular type of solvent, as determined from RHICS data.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(i)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 1,016 gallons of coatings having a maximum ROC content of 2.80 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Usage of coatings at the AIMD Ground Support Equipment (GSE) Operation (Building 319) is reported against this limit. Volume of all coatings applied are recorded on a daily basis by the GSE operation, and submitted to the NBVC Air Quality Program on a monthly basis. Also, Records of amounts of coatings applied are submitted by customers of the MWR Auto Hobby Shop (AHS) who paint their personal vehicles in the paint booth at Building 154. Records are submitted to the NBVC Air Quality Program for reporting purposes. Then, monthly usage is determined, and compiled into 12-month cumulative reports.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(ii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 400 gallons of coatings having a maximum ROC content of 3.50 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Records of amounts of coatings applied are submitted by customers of the MWR Auto Hobby Shop (AHS) who paint their personal vehicles in the paint booth at Building 154. Records are submitted to the NBVC Air Quality Program for reporting purposes. Monthly usage is determined, and compiled into 12-month cumulative reports. All customers of the AHS must have their paint pre-approved by Air Quality Program personnel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(iii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 140 gallons of coatings having a maximum ROC content of 4.340 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring: Records of amounts of coatings applied are submitted by customers of the MWR Auto Hobby Shop (AHS) who paint their personal vehicles in the paint booth at Building 154. Records are held by the AHS until requested by the NBVC Air Quality Program for reporting purposes. Then, monthly usage is determined, and compiled into 12-month cumulative reports. All customers of the AHS must have their paint pre-approved by Air Quality Program personnel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 118 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring: Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 146 gallons of solvents having a maximum ROC content of 0.58 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring: Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(vi)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 112 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon used in association with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(c) (i)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,864 gallons per year of coatings having a maximum ROC content of 3.50 lbs/gallon applied by contractors to process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. This person is directed to contact the Air Quality Program in the event that the project involves painting. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and type of coatings applied. These are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(c) (ii)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,000 gallons per year of solvents having a maximum ROC content of 7.40 lbs/gallon used by contractors in association with the coating of process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. This person is directed to contact the Air Quality Program in the event that the project involves painting. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and type of solvents used. These are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(d)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 3,600 pounds per year of powder coating having a maximum ROC content of 5% by weight used for powder coating operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Daily records of the powder coating applied are submitted on a monthly basis to the NBVC Air Quality Program. The total usage is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that paint booths not be operated without overspray filters, and that filters be replaced as required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Presence of intact air filters is checked during periodic monitoring. The necessity to change filters before the pressure drop exceeds 0.5" of water column is a safety and industrial hygiene issue as well as an air quality issue, and is monitored periodically by Air Program and the Safety and/or Industrial Hygiene programs.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 3</p>	<p>D. Frequency of monitoring: Per iod ic</p>
<p>B. Description: Non-federally enforceable prohibition against the spraying of coatings containing hexavalent chromium at the MWR Automotive Hobby Shop (Building 154)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All coatings applied at the Automotive Hobby Shop must be pre-approved by Air Quality Program. The presence of hexavalent chromium is one of the items that is checked during the approval process. Coatings containing hexavalent chromium are disapproved.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the powder coating operation shall be conducted in a powder coating booth that is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The powder coating booth is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that annual operation of the Epcon natural gas burn-off oven not to exceed 1135 hours, monthly records of hours of operation be maintained and summed for the previous twelve months</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The Epcon natural gas burn-off oven is equipped with an hour meter. Monthly records of hours of operation are submitted on a monthly basis to the NBVC Air Quality Program. These records are compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition Nos. 7(a) and 7(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Epcon natural gas fired burn-off oven uses only natural gas(a), and is only used to remove coatings from metal substrates(b)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Epcon natural gas fired burn-off oven is operated on PUC natural gas. Nothing other than coated items with metal substrates were processed in the burn-off oven during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 7(c)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that the Epcon burn-off oven be operated in accordance with the manufacturer's instructions and recommendations</p>	<p>Annually</p>
<p>C. Method of monitoring: It is verified by the NBVC air quality program that the Epcon burn-off oven is operated in accordance with the manufacturer's instructions and recommendations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 7(d)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all exhaust from the Epcon burn-off oven be processed through an afterburner/secondary chamber to control emissions.</p>	<p>annually</p>
<p>C. Method of monitoring: Primary and afterburner operational parameters are controlled to specification by a factory programmed control system that insures proper system operation and the destructive efficiency of the afterburner. In addition, site verifiable parameters are checked by trained technicians during system operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev381, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that only Garnet be used in the confined abrasive blasting operations at Building 3014</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monthly records are received as to the amount and type of abrasives used in the blast room at Building 3014. These records are reviewed by NBVC Air Program staff to ensure that garnet is the only type of abrasive which is used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev381, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to comply with applicable provisions of Title 17, California Administrative Code, Subchapter 6, and APCD Rule 74.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Inspections are performed by the NBVC Air Program staff to ensure compliance with the visible emissions standards, nuisance prohibitions, and performance standards of the above rules.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev381, Condition No. 3(a)</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Opacity limit of Ringelmann #1 on discharge into the atmosphere from within the permanent building equipped with exhaust filters at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: An opacity observation from blasting operation at Building 311 was made on 11/22/2011 while the filters were in operation, but no abrasive blasting operation was taking place. No opacity was noted.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev381, Condition No. 3(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that confined abrasive blasting operations at Building 311 be controlled by a Torit Downflow II cartridge dust collector</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance by NBVC Air Quality personnel is sufficient to verify that the Abrasive Blast Room and the Torit Downflow II dust collector operated properly throughout the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev381, Condition No. 3 (c)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Performance and inspection requirement for the Torit Downflow II cartridge dust collector at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The pressure gauge was observed on 11/22/2011 while the filters were in operation, but no abrasive blasting operation was taking place. The static pressure differential across the cartridge was noted to be 2.1 inches of water column.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev381, Condition No. 4, as applicable to Abrasive Blast Rooms at Building 311 and 3014</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement for annual survey and certification of confined abrasive blasting operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: At 11:05 AM on 11/22/2011, the dust collection system exhaust ports at the Buildings 3014 and 311 abrasive blast rooms were surveyed for the presence of visible emission. No visible emission was noted.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev381, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Requirement that abrasive blasting operation at Building 3014 be conducted inside a confined abrasive blasting room equipped with a media recovery system and a dust collection system	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Building 3014 confined abrasive blast room is equipped with a media recovery system and a dust collection system for the control of particulate emissions.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to monitor and record the level in the condensate collection tank at the Automotive Gasoline Bulk Plant</p>	<p>Weekly</p>
<p>C. Method of monitoring: The liquid level in the condensate collection tank associate with the loading rack at the Automobile Gasoline Bulk Plant is monitored weekly. Records documenting the monitoring of the condensate tank and recording the volume of condensate removed are kept by the Supply Department, Fuel Branch.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Non-federally enforceable requirement to operate the vapor recovery system on the loading rack at the Automotive Gasoline Bulk Plant in compliance with CARB Executive Order #G-70-124B</p>	<p>Periodic</p>
<p>C. Method of monitoring: The loading rack is equipped with a vapor recovery system. Proper operation of the vapor recovery system is ensured by periodic monitoring by Supply Department, Fuel Branch personnel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7, Condition No. 3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that the Automotive Gasoline Bulk Plant not be used for the storage or transfer of Aviation Gasoline, and that only JP-5 fuel be stored in the former Aviation Gasoline Bulk Plant</p>	<p>Periodic</p>
<p>C. Method of monitoring: No aviation gasoline is stored in the Automobile Gasoline Bulk Plant.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7, Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that the condensate trap is located at the lowest point of the vapor return line, is self-evacuating, has access for inspection, is maintained in good working order, and that the maximum pressure through the system with the condensate trap in place drop not exceed 0.5 inches of wc at 60 scfh</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>The NEX Gas Station condensate trap is located at the lowest point of the vapor return line. It is self-evacuating and has an access for inspection. A dynamic pressure test was performed on 3/31/2011 verified that the maximum pressure drop was less than 0.5 inches of water at 60 scfh.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7, Condition No. 5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement to meet CARB requirements for enhanced vapor recovery (EVR) as specified in CARB Executive Order VR-102-A, that was triggered by a "Major Modification" to the Navy Exchange Gas Station</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>Phase I "Enhanced Vapor Recovery" was installed at the Navy Exchange Gas Station on or about April 11, 2003. Phase I product fill and vapor recovery adapters were tested for 360-degree rotation and torque on April 2, 2009.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7, Condition No. 6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement to check the liquid level in the condensate tank at the "Government Gasoline Station" (Building 631) and at the Fuel Farm</p>	<p>Weekly</p>
<p>C. Method of monitoring:</p> <p>The condensate tank is inspected weekly and drained as necessary. Records of fluid level inspections and liquid drained from the tanks are kept by the manager of the Supply Department, Fuel Branch.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(a)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all blowers or fans at the vapor extraction system at the Navy Exchange Gas Station be electrically powered</p>	<p>N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station removed from the service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(b)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that any thermal or catalytic oxidizer be electrically operated or be fired on natural gas or propane with a rating of 1 MMBTU/hr or less</p>	<p>N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station removed from the service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all wastewater collected from the vapor extraction system be stored in a covered container or tank, and that all tanks greater than 250 gallons use a submerged fill pipe</p>	<p>N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station removed from the service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement and associated recordkeeping that ROC solvent usage in permitted dip tank not exceed 200 gallons per year</p>	<p>Monthly</p>
<p>C. Method of monitoring: Usage of solvent in the dip tank at Building 333 is calculated from RHICS issue data. Usage is compiled into reports, which are used to document that usage did not exceed the 200 gallon limit during any of the twelve rolling-12-month periods during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that only solvents having a vapor pressure less than 2 mmHg be used in the dip tank listed on the permit</p>	<p>As Needed</p>
<p>C. Method of monitoring: A member of the NBVC Air Quality Program must approve all new uses of hazardous materials. The vapor pressure of the solvent used in the Bldg 333 dip tank is less than 2 mm Hg at 20 degrees C. as required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9, Condition No. 3(a)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Limit on the use of ROC solvent cleaning materials to 385 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>Monthly</p>
<p>C. Method of monitoring: Solvent purchase data is derived from a database. Solvent disposal data is derived from another database. Exempt solvent (solvent used outside of Ventura County or used for non-cleaning purposes) is documented in monthly logs. Solvent usage is calculated by subtracting disposal data and exempt solvent data from purchase data. Usage is compiled into 12-month cumulative reports.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO0997PC9, Condition No. 3(b)	D. Frequency of monitoring:
B. Description: Limit on the combined use of 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials to 100 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal	Monthly E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Records of issuance of all solvent materials are maintained by the RHICS database, and are compiled on a monthly basis. No 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials were used during the compliance period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment PO0997PC10	D. Frequency of monitoring:
B. Description: Conditions associated with alternative operating scenarios	N/A
C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

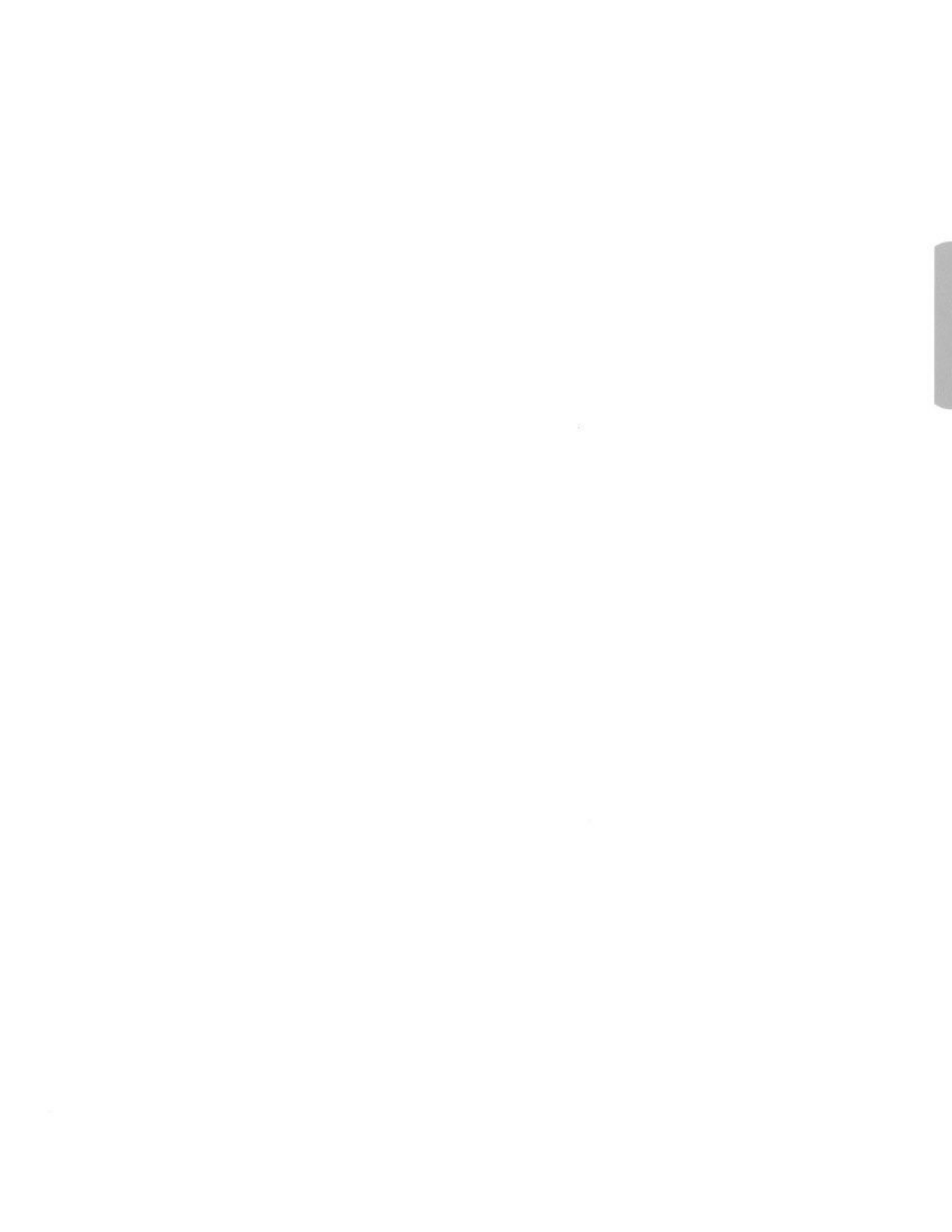


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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev451,481, Conditions 1 and 3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All the equipments designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and not operated during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev451,481, Condition 2</p>	<p>D. Frequency of monitoring:</p> <p>As Needed</p>
<p>B. Description:</p> <p>Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Rule 50-- Opacity</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey</p>	<p>Annual</p>
<p>C. Method of monitoring: A formal survey by an untrained observer was conducted of emission units at the facility. Survey was completed in December 2011. No visible emissions were observed during the survey. Appendix C includes a copy of the formal survey.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur emissions at point of discharge	N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
<p>C. Method of monitoring: According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



Ventura County
Air Pollution
Control District

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<p>A. Attachment # or Permit Condition #: Attachment 64</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are CARB-certified. JP-8 is burned in the diesel engines of some ground support equipment and all jet engine test cells. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. All JP-8 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.3%.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Air Quality Program personnel before they can be issued and used by any NBVC entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist. In addition, routine inspection of solvent activities that are carried out by Environmental Division personnel indicated that no non-remote reservoir cold cleaners exist.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners – Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: An inspection of five remote reservoir cold cleaner units at Building 311 was conducted on 11/22/2011. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius. Report showing actual freeboard height, initial boiling point, ROC content and ROC composite partial pressure associated with the unit is available on request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Conditions 10 of Attachment 74.6 is verified by means of routine surveillance of cold cleaner activities that are carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of one database that record each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, NBVC Environmental Division staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr</p>	<p>Routine</p>
<p>C. Method of monitoring:</p> <p>Compliance with Attachment 74.11.1 is verified by means of routine surveillance of onboard contractor activities and NBVC Environmental Division review of all small boiler installations. Appendix C includes the survey result performed in December 2011 for this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	

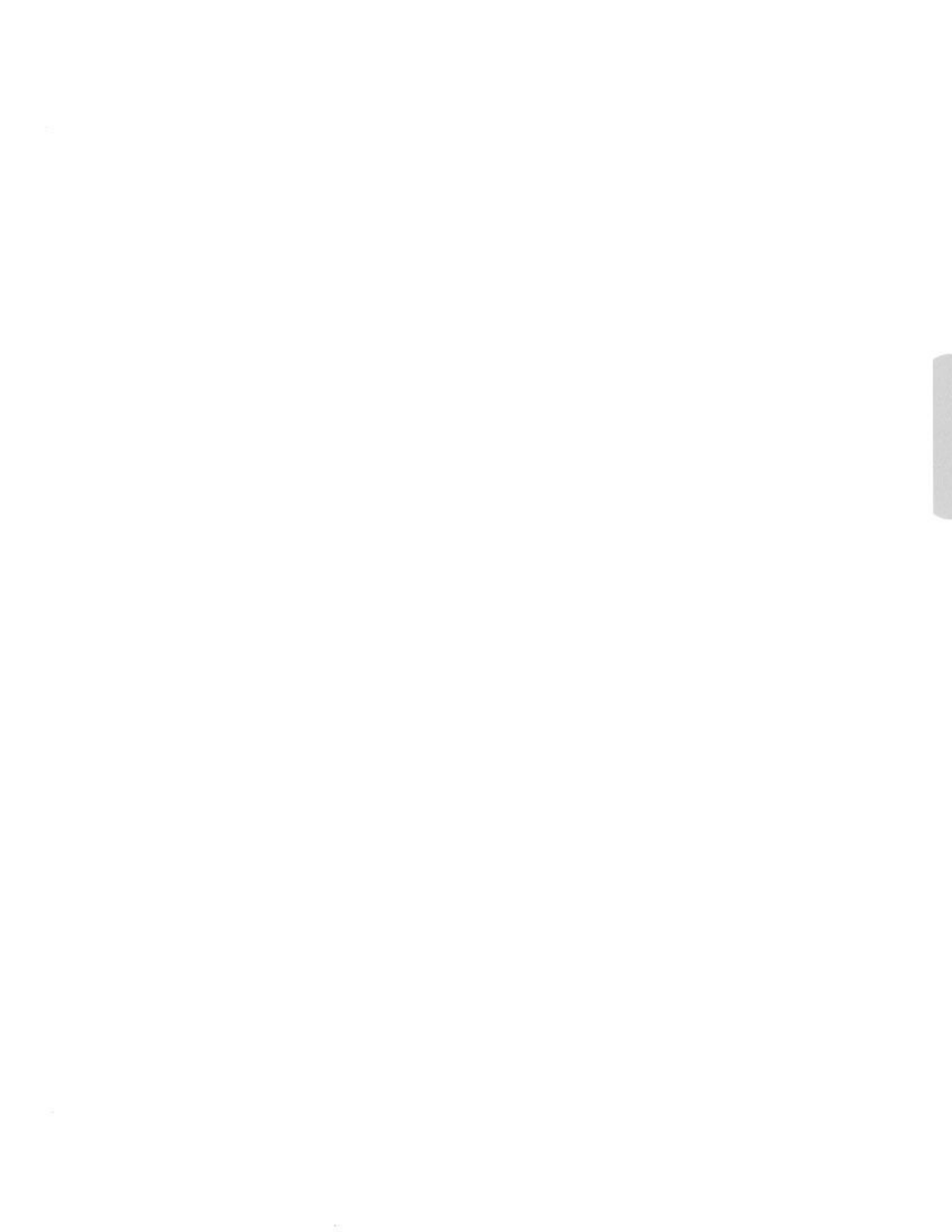


Ventura County
Air Pollution
Control District

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<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Natural Gas-Fired Fan-Type Central Furnaces</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance of furnaces installed in calendar year 2011 indicates that no furnaces with applicability requirement of Rule 74.22 were installed at Point Mugu during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Requirement that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the NBVC Air Quality Program, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Requirements for the blasting of pavement and stucco</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the NBVC Air Quality Program, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting</p>	<p>Periodic</p>
<p>C. Method of monitoring: NBVC Environmental Division requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The Public Works Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with this requirement is maintained by routine inspection of hazardous material storage areas by NBVC Environmental Division Field Operations personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The Public Works Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The VOC record of architectural coatings is kept by NBVC Environmental Division.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring:
B. Description: Short-term cutback asphalt activities	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the NBVC Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.28</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Short-term asphalt roofing operations</p>	<p>Per Operation</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the NBVC Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:
B. Description: Short-term soil decontamination operations	Per Operation
C. Method of monitoring: No short-term soil decontamination activities occurred at NBVC Point Mugu site during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR61.M	D. Frequency of monitoring:
B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures	Periodic
C. Method of monitoring: All short-term asbestos demolition or renovation activities undertaken at NBVC are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule per contract requirements.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Part 70 Permit</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General Title V Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All applicable general Part 70 records and requirements were reviewed by NBVC Air Program staff during this compliance certification period. It was determined that all applicable requirements were met.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Permit to Operate</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General Permit to Operate conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine inspections by NBVC Air Program staff ensure that permits are posted and other general permit to operate conditions are complied with.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR82</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Naval Base Ventura County Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



**NBVC Point Mugu
Appendix-A
Supporting Documentation of
CARB- Certified Diesel**

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMOOITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

FOR PRODUCT EMERGENCY
Spill, Leak, Fire, Exposure or Accident
CALL CHEMTREC-DAY OR NIGHT
800-424-9300

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520					
---	--	--	--	--	--

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
11	7Y64346	11A	4HB9429		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001147727	Card IN: 05:57 Card OUT: 06:34	01/06/2011 01/06/2011	09560013	ELITE FUELS	

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	DIESEL FUEL, 3, NA1993, P.G. III CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR				7825	7832
			57.6	36.1		

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: 
ROBERT ATMORE



TESORO PETROLEUM

TRUCK MANIFEST NUMBER 121585

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

IF SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 -

RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SUBJECT TO SECTION 7 CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

SHIPPER / CONSIGNOR	
Signature	Date

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED

RECEIVED QUANTITIES IN GOOD ORDER


 Signature DATE: 1/20/2011

Signature Date

IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY CALL CHEMTREC 800-424-9300 TESORO ACCT NO. 22013

SHIPPING DESCRIPTIONS
7817 GALLONS Diesel Fuel, 3, NA 1993, P.G. III

SHIPPER	CUSTOMER:
TESORO REFINING AND MKTG. CO. / (2000) 19100 RIDGEWOOD PKWY SAN ANTONIO, TX 78259	BAY AREA DIABLO/GOLDEN GATE PETR / 314860 (VARIOUS CALIF. DESTINATIONS) 1800 SUTTER ST CONCORD, CA 94520

SHIP FROM ADDRESS	DATE SHIPPED	PETROX ID	MANIFEST NO.	MANIFEST DATE
Tesoro Wilmington Terminal 1930 E Pacific Coast Hwy, Wilmington, Ca,	1/19/2011	314860	121585	1/19/2011

PETROX SPLC CODE	FACILITY REGISTRATION NO.	TERMINAL CONTROL NO.	PURCHASE ORDER NO.
883178	4068-81307	T33CA4768	

FREIGHT TERMS	TRUCK NO./TRAILER	SHIP VIA - CARRIER NAME / I.D.	STARTED LOADING AT	DRIVER NO.	COMPLETED LOADING AT	LOAD POS.
PPD COLL	TRK# TLR# 0100a	CARCAMO, LUIS ELITE FUELS TRANSPORTATION INC	23:25	EFT1LC	23:57	4

CODE	PRODUCT	KVP	OCT. RATING (R+H)/2	GROSS GALLONS	TEMP.	GRAV.	NET GALLONS
GND15	CARB MV #2D (S-15PPM) ULSD (SEE FN 24)		0	7817	62.6	37.90	7807

FN-24 CALIFORNIA DIESEL FUEL. MAXIMUM 15PPM SULFUR. MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON HIGHWAY USE. UNDYED ULTRA-LOW SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES.

DRIVER INSTRUCTIONS / SPECIAL MESSAGES
--

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520						FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT <h2 style="margin: 0;">800-424-9300</h2>	
TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.		
11	7Y64346	11A	4HB9429				
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.	
CT	0001155897	Card IN: 09:07 Card OUT: 09:39	02/08/2011 02/08/2011	09560004	ELITE FUELS		

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
QQQ109	CARB ULS DIESEL					
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					
		66.0	36.1		7802	7780

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: _____
 KENNETH LAPOUR

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

FOR PRODUCT EMERGENCY
Spill, Leak, Fire, Exposure or Accident
CALL CHEMTREC-DAY OR NIGHT

800-424-9300

Destination 0000314860

BAY AREA DIABLO/GG/CA
VARIOUS CA DESTINATIONS
CONCORD, CA 94520

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
10	6V38635	10A	4HB9430		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001161787	Card IN: 03:49 Card OUT: 04:22	03/04/2011 03/04/2011	09560004	ELITE FUELS	

SHIPPER 0000000129

TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011

TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					
			61.8	36.1	7803	7796

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: _____

KENNETH LAPOUR

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA
(LOADING TICKET)
ORIGINAL BILL OF LADING - NOT NEGOTIABLE

DUPLICATE BOL

RECEIVED. THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

FOR PRODUCT EMERGENCY
Spill, Leak, Fire, Exposure or Accident
CALL CHEMTREC-DAY OR NIGHT

800-424-9300

Destination 0000314860

BAY AREA DIABLO/GG/CA
 VARIOUS CA DESTINATIONS
 CONCORD, CA 94520

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
5400	9317366	46	4G68799		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001170031	Card IN: 06:29 Card OUT: 07:03	04/07/2011 04/07/2011	09590016	ELITE FUELS	

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ103	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		70.2	37.2	7806	7769

DIESEL FUEL, 3, NA1993, P.G. III

QQQ103

CARB ULS DIESEL

70.2

37.2

7806

7769

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: _____

MELCON BOYAGIAN

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA (LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

DUPLICATE BOL

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60° F

FOR PRODUCT EMERGENCY
Spill, Leak, Fire, Exposure or Accident
CALL CHEMTREC-DAY OR NIGHT

800-424-9300

Destination 0000314860
BAY AREA DIABLO/GG/CA
VARIOUS CA DESTINATIONS
CONCORD, CA 94520

TRUCK NO. 11	TRUCK LICENSE NO. 7Y64346	TRAILER 1 NO. 11A	TRAILER 1 LICENSE NO. 4HB9429	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
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TERM NO. CT	HTR. NO. 0001178072	TIME Card IN: 10:46 Card OUT: 11:05	DATE 05/16/2011 05/16/2011	DRIVER NO. 09560002	CARRIER ELITE FUELS	ORDER NO.
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SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 10

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		72.1	37.2	7801	7757

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: 
WALTER MORALES

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

DUPLICATE BOL

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT. SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860
BAY AREA DIABLO/GG/CA
VARIOUS CA DESTINATIONS
CONCORD, CA 94520

FOR PRODUCT EMERGENCY
Spill, Leak, Fire, Exposure or Accident
CALL CHEMTREC-DAY OR NIGHT
800-424-9300

TRUCK NO. 12	TRUCK LICENSE NO. 8Z31988	TRAILER 1 NO. 12A	TRAILER 1 LICENSE NO. 4LH6715	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
TERM NO. CT	HTR. NO. 0001178680	TIME Card IN: 10:19 Card OUT: 10:48	DATE 05/19/2011	DRIVER NO. 09560004	CARRIER ELITE FUELS

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		74.5	37.2	7507	7456

Ord # 951793
INV # 5348

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER:

KC Lapour
KENNETH LAPOUR

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER, WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FORM-FREE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60° F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520						FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT <h2 style="margin: 0;">800-424-9300</h2>	
TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.		
13	8Z31989	13A	4LD4785				
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.	
CT	0001186112	Card IN: 08:28 Card OUT: 09:00	06/30/2011 06/30/2011	09560013	ELITE FUELS		

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
000109	CARB ULS DIESEL					
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					
		71.4	37.2		7822	7780

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: _____

BA
 ROBERT ATMORE

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN HOME ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT <h2 style="margin: 0;">800-424-9300</h2>
---	---

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
5400	9E17366	46	4G68799		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001191349	Card IN: 09:03 Card OUT: 09:42	07/28/2011	09590016	ELITE FUELS	

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 04

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		77.2	37.2	7798	7736

DIESEL FUEL, 3, NA1993, P.G. III

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: _____
 MELCON BOYAGIAN

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED. THE PROPERTY DESCRIBED BELOW IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60 F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT <h2 style="margin: 0;">800-424-9300</h2>
---	---

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
14	9E62472	14A	4HV2642		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001197814	Card IN: 07:10 Card OUT: 07:40	08/31/2011 08/31/2011	09560013	ELITE FUELS	

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL				7641	7584

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: Bob Atmore
 ROBERT ATMORE

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

FOR PRODUCT EMERGENCY
Spill, Leak, Fire, Exposure or Accident
CALL CHEMTREC-DAY OR NIGHT
800-424-9300

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520					
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TRUCK NO. 14	TRUCK LICENSE NO. 9E62472	TRAILER 1 NO. 14A	TRAILER 1 LICENSE NO. 4HV2642	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001208295	TIME Card IN: 10:33 Card OUT: 11:02	DATE 10/24/2011 10/24/2011	DRIVER NO. 09560022	CARRIER ELITE FUELS	ORDER NO.

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK QQQ109	CARB ULS DIESEL		75.2	37.2	7510	7456

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

NO SEALS ON TOP HATCHES OR AT ALL

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: 
RAYMOND STOEFF

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT. SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 80°F

FOR PRODUCT EMERGENCY
 Spill, Leak, Fire, Exposure or Accident
 CALL CHEMTREC-DAY OR NIGHT
800-424-9300

Destination 0000314860
 BAY AREA DIABLO/GG/CA
 VARIOUS CA DESTINATIONS
 CONCORD, CA 94520

TRUCK NO. 110	TRUCK LICENSE NO. 9E00218	TRAILER 1 NO. 110A	TRAILER 1 LICENSE NO. 1WA3194	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001213370	TIME Card IN: 05:00 Card OUT: 05:36	DATE 11/21/2011	DRIVER NO. 09590017	CARRIER ELITE FUELS	ORDER NO.

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999


CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

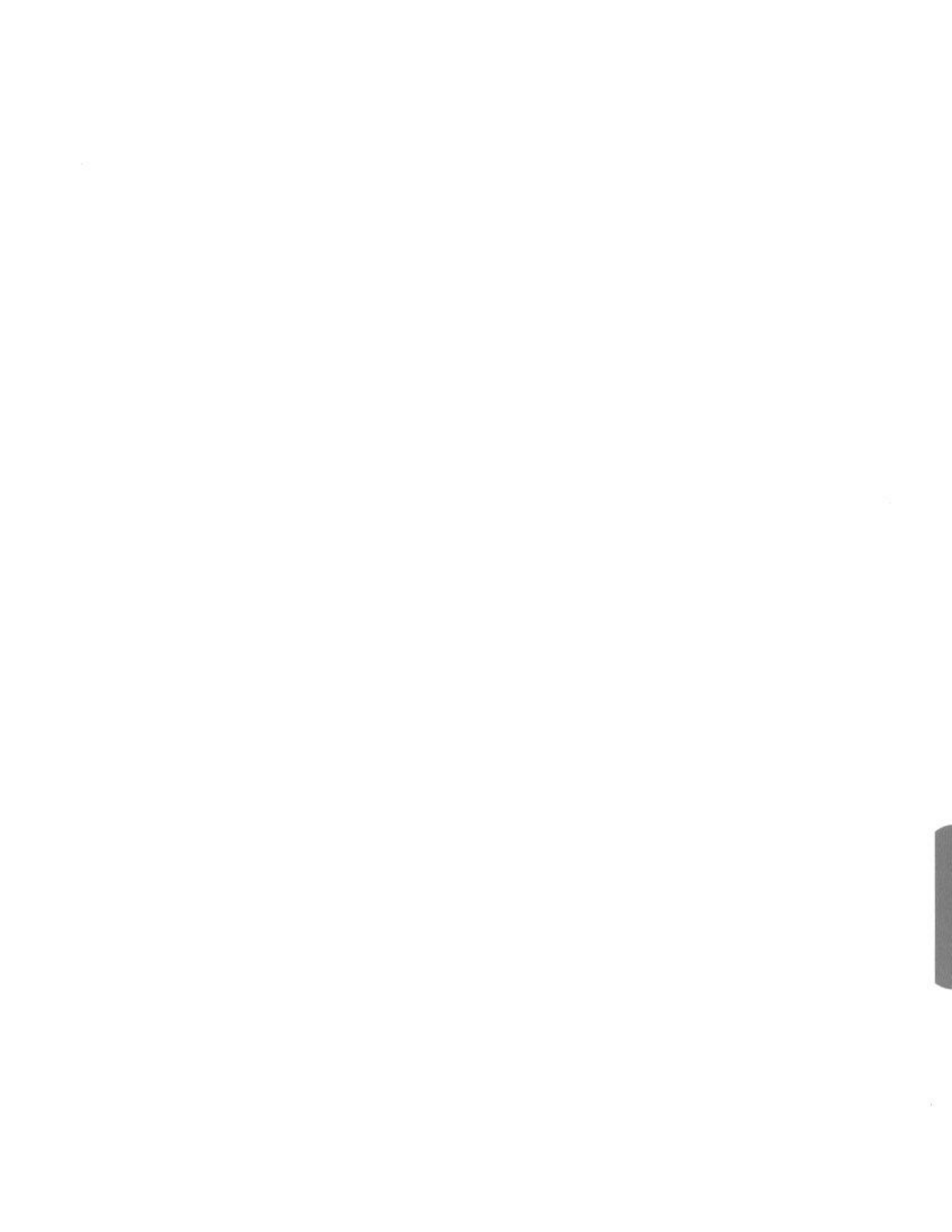
PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK CARB ULS DIESEL		63.9	37.2	7593	7579
UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR						

BAY NO. Q4

9:00.

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: 
 BRANDEN SCOTT



**NBVC Point Mugu
Appendix-B
Source Test Summary Forms**

EXECUTIVE SUMMARY

The Naval Facilities Engineering Command (NAVFAC) Southwest contracted the Alliance Compliance Group (Alliance) to perform source testing on eight boilers located at Naval Base Ventura County (NBVC) Point Mugu and Port Hueneme, California. Alliance's Team Subcontractor, URS Group, Inc. (URS) conducted the source test. Only seven of the eight boilers were tested during this event due to the mechanical failure of critical components that rendered the Building 2 boiler inoperable and, thus, precluded testing of this boiler during this mobilization. Testing was conducted in accordance with the Source Test Protocol (see Appendix B), dated 30 December 2009, which was submitted to Mr. Lyle Olson, Ventura County Air Pollution Control District (VCAPCD).

The purpose of this testing was to demonstrate compliance with VCAPCD Rules 74.15, 74.15.1, Title V Permit 00997, and Title V Permit 1006. The permit conditions require oxides of nitrogen (NO_x) emissions to be less than 30 parts per million by volume (ppmv) and carbon monoxide (CO) emissions to be less than 400 ppmv, both corrected to 3% oxygen (O₂) on a dry basis for all the boilers tested, with the exception of Wharves 3 and 4. Title V Permit 1006 requires NO_x emissions at Wharves 3 and 4 to be less than 12 ppmv and CO emissions to be less than 400 ppmv, both corrected to 3% O₂ on a dry basis. This document reports the results of the testing, which was conducted from 25 through 27 January 2010. Table ES-1 presents a summary of the test results. The data from all tests performed are included in Appendix A.

TABLE ES-1. SUMMARY OF NBVC BOILER TEST RESULTS

Parameter	Units	Bldg. 351	Bldg. 355	Bldg. 36A	Bldg. 36	Bldg. 20	Wharf 3	Wharf 4
Test Date		1/25/10	1/25/10	1/26/10	1/26/10	1/26/10	1/27/10	1/27/10
Permit Limit (NO _x /CO)	ppmv ^(a)	30/400	30/400	30/400	30/400	30/400	12/400	12/400
Boiler Rating	MMBtu/hr	3.00	3.00	2.5	7.30	4.25	8.40	8.40
Percent Load	%	42.0	75.1	28.7	63.6	50.4	50.0	56.3
NO _x	ppmv ^(a)	24.6	17.2	25.3	21.5	22.4	7.9	10.4
	lb/hr	0.058	0.047	0.0064	0.070	0.034	0.040	0.059
CO	ppmv ^(a)	89.0	151.2	210.4	91.3	102.0	0.0	0.0
	lb/hr	0.083	0.251	0.325	0.182	0.095	0.0	0.03

^(a) Concentrations reported at 3% O₂ on a dry basis.
MMBtu/hr – Million British thermal units per hour
lb/hr – pounds per hour





ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: NOx
C. Measured Emission Rate: 22.4 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: CO
C. Measured Emission Rate: 102 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: NOx
C. Measured Emission Rate: 21.5 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: CO
C. Measured Emission Rate: 91.3 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Emission Unit Description: 1- 7.3 MMBTU/hr Hurst Model S4-C-175-30W Boiler equipped with a combustion specialties Noxmiser 200-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 36A)			B. Pollutant: NOx
C. Measured Emission Rate: 25.3 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010

A. Emission Unit Description: 1- 7.3 MMBTU/hr Hurst Model S4-C-175-30W Boiler equipped with a combustion specialties Noxmiser 200-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 36A)			B. Pollutant: CO
C. Measured Emission Rate: 210.4 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: NOx
C. Measured Emission Rate: 24.6 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 25, 2010



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: CO
C. Measured Emission Rate: 89 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 25, 2010

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 355)			B. Pollutant: NOx
C. Measured Emission Rate: 17.2 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 25, 2010

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 355)			B. Pollutant: CO
C. Measured Emission Rate: 151.2 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 25, 2010



**NBVC Point Mugu
Appendix-C
Formal Surveys**

**NBVC Point Mugu
2011 Opacity Survey**

2011 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Engine	65 BHP Wisconsin gas runway arresting gear	11/1/2011	N	Y	
Engine	65 BHP Wisconsin gas runway arresting gear	11/1/2011	N	Y	
Standby Stationary Engine	166 BHP Perkins diesel generator, bldg 915-1	N/A	N/A	N/A	Out of Service since 6/29/2010
Standby Stationary Engine	166 BHP Perkins diesel generator, bldg 915-1	N/A	N/A	N/A	Out of Service since 6/29/2010
Emerg. Stationary Engine	300 BHP Caterpillar diesel generator, bldg 13	11/15/2011	N	N	
Emerg. Stationary Engine	112 BHP Hino diesel generator, bldg 14	11/15/2011	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, bldg 63	11/18/2011	N	N	
Emerg. Stationary Engine	76 BHP Hino diesel generator, bldg 3	N/A	N/A	N/A	Removed from the Service
Emerg. Stationary Engine	1588 BHP Caterpillar diesel generator, bldg 3008	11/21/2011	N	N	Did not operate during the compliance period
Emerg. Stationary Engine	1588 BHP Caterpillar diesel generator, bldg 3015	11/4/2011	N	N	
Emerg. Stationary Engine	218 BHP Hercules diesel generator, bldg 303	11/22/2011	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar diesel generator, bldg 308	11/15/2011	N	N	
Emerg. Stationary Engine	99 BHP Cummins diesel generator, bldg 322	10/27/2011	N	Y	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, bldg 355	11/21/2011	N	N	
Emerg. Stationary Engine	288 BHP Cummins diesel generator, bldg 359	11/21/2011	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, bldg 674	11/22/2011	N	N	
Emerg. Stationary Engine	355 BHP Cummins diesel generator, bldg 369	11/22/2011	N	N	

2011 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	2168 BHP Caterpillar diesel generator, #1, bldg 53-2	11/22/2011	N	N	
Emerg. Stationary Engine	2168 BHP Caterpillar diesel generator, #2, bldg 53-3	11/22/2011	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, bldg 58	11/16/2011	N	N	
Emerg. Stationary Engine	399 BHP Cummins diesel generator, bldg 64	11/21/2011	N	N	
Emerg. Stationary Engine	188 BHP Cummins diesel generator, bldg 812	11/15/2011	N	N	
Emerg. Stationary Engine	166 BHP John Deere diesel generator, bldg 905	12/15/2011	N	N	Did not operate during the compliance period
Emerg. Stationary Engine	82 BHP Detroit diesel Fire Pump, bldg 916	N/A	N/A	N/A	Not Operational
Emerg. Stationary Engine	290 BHP John Deere diesel generator, bldg 93	11/16/2011	N	N	
Emerg. Stationary Engine	343 BHP Caterpillar diesel generator, bldg 99	11/16/2011	N	Y	
Emerg. Stationary Engine	103 BHP Caterpillar diesel generator, bldg 67	11/5/2011	N	N	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, bldg 1	11/21/2011	N	N	
Emerg. Stationary Engine	364 BHP Cummins diesel generator, bldg 531	11/15/2011	N	N	
Emerg. Stationary Engine	398 BHP Caterpillar diesel generator, bldg 50	11/16/2011	N	N	
Spray Booth	Dry filter, building 512	11/22/2011	N	Y	
Spray Booth	Dry filter, building 319	11/22/2011	N	Y	
Spray Booth	Dry filter, building 363	N/A	N/A	N/A	Did not operate during the compliance period
Spray Booth	Dry filter, building 154	12/15/2011	N	Y	
Burn Off Oven	925,000 BTU primary oven, building 3014	11/22/2011	N	N	
Burn Off Oven	925,000 BTU secondary oven, building 3014	11/22/2011	N	N	

2011 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Abrasive Blasting	Abrasive blast room, 25x18x17, with Torit cartridge filters, Bldg 311	11/22/2011	N	Y	
Abrasive Blasting	Confined abrasive blast room, building 3014	11/22/2011	N	Y	Filters got changed on 2/23/2011

**NBVC Point Mugu Emergency Engines
2011 Maintenance and Emergency 12-Month Rolling Sum
Hours of Operation**

NBVC Point Mugu Stationary Emergency Standby Engines
2011 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
170 BHP Cummins	6BTA5.9-G4	46476248	1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0	0	0	8.1	8.1
300 BHP Caterpillar	3306BD1	64Z08034	13	0.5	0.5	0.5	0.5	0.3	0.3	0.3	0	0	0	0	0
112 BHP Hino	4.0 Liter	2003740	14	1.2	7	7	7	6.8	6.8	6.8	5.8	5.8	5.8	8.5	8.5
76 BHP Hino	4.0 Liter	SD 50-G364.0018CBNNC	3	0	0	0	0	0	0	0	0	0	0	5.6	5.6
1,588 BHP Caterpillar	3512	24Z01557	3008	0	0	0	0	0	0	0	0	0	0	0	0
1,588 BHP Caterpillar	3512	24Z03302	3015	0.5	0.5	0.5	0.5	0	4.9	4.9	4.9	4.9	4.9	13.2	13.2
218 BHP Hercules	D46007A	4024618	303	0.2	0.2	0.2	0.2	0	0	0	0	0	0	6.8	6.8
217 BHP Caterpillar	C-6.6	E6M02040	308	1.5	1.5	1.5	1.5	1.5	1.5	1.5	0	0	0	0	0
99 BHP Cummins	4BT3.9-G4	40403413	322	48.2	48.2	48.2	48.2	47.8	47.8	41.1	41.1	41.1	41.1	54.8	54.8
170 BHP Cummins	6BTA5.9-G4	46398077	355	2	2	1.3	1.3	1	1	1	0	0	0	17.2	17.2
288 BHP Cummins	6CTAA8.3-G3	46379697	359	2.2	2.2	2.2	2.2	1.4	1.4	1.4	0	0	0	8.7	8.7
355 BHP Cummins	NT-855-G2	11386660	369	91	91	91	91	91	91	34.9	0	0	0	10.7	10.7
364 BHP Cummins	QSL9-32	46572998	531	7.2	7.2	7.2	7.2	7	7	2	0	0	0	7.7	7.7
2,168 BHP Caterpillar	3516	25Z02032	53-2	4.4	4.4	4.4	4.4	3.6	3.6	2.6	0.6	0	0	1.3	1.3
2,168 BHP Caterpillar	3516	25Z02031	53-3	4.6	4.6	4.6	4.6	3.8	3.8	2.8	0.8	0	0	16.4	16.4
90 BHP Cummins	4BT3.9-GA	46401266	58	11.6	11.6	11.6	0.5	0	0	0	0	0	0	1.5	48.1
399 BHP Cummins	QSL9-G3-NR3	46983124	64	2.7	2.7	3.5	3.5	1.2	1.2	1.2	1.2	1.2	1.2	9.6	9.8
103 BHP Caterpillar	3054	4ZK00846	67	0.5	0.3	0.3	0.3	0	0	0.8	0.8	0.8	0.8	9.6	9.8
188 BHP Cummins	6CT8.3-G2	46246632	812	6.1	6.1	6.1	6.1	5.4	5.4	0	0	0	0	9	9
166 BHP John Deere	6059TF001	T6059F414930	905	0	0	0	0	0	0	0	0	0	0	0	0
82 BHP Detroit	10347110	3A0096190	916	0	0	0	0	0	0	0	0	0	0	0	0
290 BHP John Deere	6076AF00	RG6076A153044	93	3.2	3.2	3.2	3.2	2.9	11.3	10.9	10.9	10.9	10.9	19.8	19.8
343 BHP Caterpillar	3406D1	2WB01836	99	4.8	4.8	4.8	4.8	4	4	14	13.3	12.7	12.7	21.7	21.7
398 BHP Caterpillar	C-9	C9E01847	50	15.4	15.4	15.4	13.2	11.9	22.1	20.7	20.7	20.7	20.7	20.7	20.7
145 BHP Cummins	QSB5-G3-NR3	73147572	63	4.4	4.4	4.4	4.4	1.3							
145 BHP Cummins	QSB5-G3-NR3	73147613	674	7.4	7.4	7.4	7.4	3.4							

**NBVC Point Mugu Airfield Runway Arresting Gear Engines
2011 Twelve-Month Rolling Sum Hours of Operation**

NBVC Point Mugu Airfield Runway Arresting Gear Engines
2011 Annual Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Identification #	Location	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
65 BHP Wisconsin	V-465-D	Unit-2-157	Airfield Runway	27.1	25.8	24.6	24.0	22.6	14.5	16.3	17.8	18.0	15.0	14.1	14.9
65 BHP Wisconsin	V-465-D	Unit-2-158	Airfield Runway	28.7	31.0	30.3	29.1	27.7	19.8	21.9	22.4	22.7	18.6	17.8	18.3
65 BHP Wisconsin	V-465-D	Unit-3-789	Airfield Runway	38.4	36.4	36.2	36.0	34.9	27.9	30.2	30.9	32.0	28.6	26.0	26.1
65 BHP Wisconsin	V-465-D	Unit-3-790	Airfield Runway	47.5	45.7	44.7	44.6	40.7	27.3	29.1	29.6	31.0	27.6	16.7	17.7
65 BHP Wisconsin	V-465-D	Unit-4-419	Airfield Runway	34.7	33.9	32.7	33.4	31.9	23.9	25.8	26.2	26.9	21.9	17.4	21.1
65 BHP Wisconsin	V-465-D	Unit-4-420	Airfield Runway	31.6	29.6	28.7	29.7	27.6	18.5	20.4	20.8	21.8	19.0	17.7	19.1
65 BHP Wisconsin	V-465-D	Unit-5-024	Airfield Runway	38.5	36.4	34.0	33.3	32.8	25.1	28.3	30.5	32.5	28.3	27.5	29.8
65 BHP Wisconsin	V-465-D	Unit-5-026	Airfield Runway	31.2	29.6	28.9	39.9	39.0	30.8	32.5	33.8	35.2	32.4	30.8	32.7

**NBVC Point Mugu Emergency Engines
2011 Emergency Hours of Operation**

2011 Pint Mugu Stationary Emergency Standby Engines Emergency Hours of Operation

Engine Description	Location	Emergency Usage (HR)	Date of Emergency Usage	Reason for Emergency Usage
99 BHP Cummins	322	40.6	1/11/2011-1/12/2011	Grid Power Failure
		1	7/9/2011	Grid Power Failure
		1.5	7/18/2011	Grid Power Failure
		1	7/20/2011	Grid Power Failure
		3.5	July	Grid Power Failure
355 BHP Cummins	369	34.9	6/26/2011-6/27/2011	Electrician error caused significant damage to electrical infrastructure which subsequently resulted in grid power failure at building 369
		1	7/9/2011	Grid Power Failure
		1.5	7/18/2011	Grid Power Failure
		1	7/20/2011	Grid Power Failure
		40	7/23/2011-7/24/2011	Replacement of the main circuit breakers which supply power to NAVSOC critical infurstructure. VCAPCD allowed emergency operation of this generator during 7/23/2011-7/25/2011
		12.60	July	Grid Power Failure
90 BHP Cummins	58	0.5	9/20/2011	Grid Power Failure
		11.1	10/28/2011	Grid Power Failure
188 BHP Cummins	812	0.7	9/27/2011	Grid Power Failure
		1	7/9/2011	Grid Power Failure
		1.5	7/18/2011	Grid Power Failure
		1	7/20/2011	Grid Power Failure
		1.9	July	Grid Power Failure
398 BHP Caterpillare	50	1.4	7/18/2011	Grid Power Failure
		0.5	9/20/2011	Grid Power Failure
		0.8	9/27/2011	Grid Power Failure
		12.7	10/28/2011	Grid Power Failure

**NBVC Point Mugu
2011 Portable Engines Operation**

Permitted Portable Engines Usage Record - Point Mugu 2011

Engine USN	Date	Purpose of Engine Use	
		Emergency	Non-emergency/Maintenance
51-26066	Sep-11		0.2
51-26066	Dec-11		0.2
51-26067	Jan-11		0.3
51-26067	Feb-11		0.2
51-26067	Mar-11		13.2
51-26067	Apr-11		0.3
51-26067	Aug-11		0.2
51-26067	Sep-11		0.3
51-26067	Dec-11		0.2
51-26068	Sep-11		0.2
51-26069	Jan-11		0.6
51-26069	Feb-11		0.3
51-26069	Apr-11		0.3
51-26069	Aug-11	28.5	
51-26069	Sep-11		0.2
51-26069	Dec-11		0.2
51-28008	Apr-11		2.5
51-28008	Sep-11		0.2
51-28008	Dec-11		0.2

**NBVC Point Mugu
2011 Rule 74.11.1 Boiler Survey**

2011 NBVC Point Mugu Rule 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11.1?
PM	213-1	399,000	Raypak	WH1-0402B	1109328831	2011	Yes
PM	213-1	399,000	Raypak	WH1-0402B	1109328830	2011	Yes