

**COMPLIANCE CERTIFICATION  
JANUARY 1, 2011 – DECEMBER 31, 2011**

**TITLE V  
FEDERAL OPERATING PERMIT  
PART 70 PERMIT NO. 1006**

**NAVAL BASE VENTURA COUNTY  
PORT HUENEME**



*For submittal to:*

Ventura County Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93003

EPA Region IX  
75 Hawthorne St.  
San Francisco, CA 94105

February 14, 2012



DEPARTMENT OF THE NAVY  
NAVAL BASE VENTURA COUNTY  
311 MAIN ROAD, SUITE 1  
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090  
Ser N45VCS/0148  
14 Feb 12

Mr. Dan Searcy  
Manager Compliance Division  
Ventura County  
Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93003

Dear Mr. Searcy:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2011 through December 31, 2011.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,

A handwritten signature in black ink, appearing to read "J. J. McHugh".

J. J. McHUGH  
Captain, U.S. Navy  
Commanding Officer

- Enclosures:
1. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 0997
  2. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 1006
  3. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 1207

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VENTURA COUNTY  
12 FEB 16 PM 1:55  
A.P.C.D.

**2011 Twelve-Month Rolling Sum Throughput/Usage Report**  
**Title V Permit 01006**

Title V Description	Annual Throughput Limit	2011																
		Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11	Jun-11	May-11	Apr-11	Mar-11	Feb-11	Jan-11					
<b>Boilers</b>																		
1- 1825 MMBTU (Building 2)	10 MMCF	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.8	0.8	0.8	0.8	0.8
8.4 MMBTU Boiler (Wharf 3)	2 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.4 MMBTU Boiler (Wharf 3)	2 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1 MMBTU (Building 1419) Fuel Oil	1,000 Gal	153.0	170.0	169.0	169.0	140.2	123.2	137.7	186.5	150.5	149.3	149.3	149.3	149.3	149.3	149.3	149.3	149.3
2.1 MMBTU (Building 1419) Natural Gas	0.1 MMCF	0.001	0.001	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.002	0.001	0.001	0.001	0.001
2 - 4.8 MMBTU Portable Boilers	200 Hours Combined	12.5	12.1	13.1	12.7	12.2	11.4	11.5	11.0	10.4	8.9	9.2	9.0	9.0	9.0	9.0	9.0	9.0
1.6 MMBTU "NCEL" Burner (Building 1100)	2.7 MMCF Nat Gas	0.33	0.34	0.36	0.39	0.38	0.35	0.30	0.30	0.28	0.28	0.27	0.27	0.27	0.27	0.27	0.27	0.27
<b>Portable Internal Combustion Engines</b>																		
5 - 185 BHP Diesel John Deere Generators	95,750 BHP-Hrs	1,040	1,040	1,040	1,040	1,040	1,040	1,040	264	264	12,144	12,045	11,963					
Crane Diesel Engines	218,180 BHP-Hrs	27,334	18,857	16,435	14,878	13,148	9,688	8,650	10,380	10,380	12,802	14,166	14,532					
Sweeper Vehicle Diesel Engines	75,000 BHP-Hrs	9,613	10,735	12,416	15,218	15,779	16,501	16,748	16,834	16,920	17,031	17,333	17,154					
<b>Surface Coating Operations</b>																		
Public Works: Coatings at 3.5 lb/gal ROC	357 Gallons	123.5	113.3	112.5	103.9	121.4	112.9	117.7	118.4	117.0	102.8	85.1	79.1					
Public Works: Solvents	50 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
NAWC Seaborne Targets: Marine Coatings at 2.8lb/gal ROC	156 Gallons	107.7	107.5	108.3	108.6	109.8	80.6	68.2	51.5	55.2	35.6	18.3	19.9					
NAWC Seaborne Targets: Coatings at 3.5 lb/gal ROC	124 Gallons	1.5	3.9	3.9	3.9	3.9	3.9	3.7	1.4	1.4	0.0	0.0	0.0					
NAWC Seaborne Targets, pretreatment wash primers at 6.5 lb/gal	20 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
NAWC Seaborne Targets: Solvents	30 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
Naval Construction Training Center: Coatings at 3.5 lb/gal ROC	80 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					
Naval Const. Training Center: Solvents	20 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0					

**2011 Twelve-Month Rolling Sum Throughput/Usage Report**  
**Title V Permit 01006**

Title V Description	Annual Throughput Limit	Annual											
		Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11	Jun-11	May-11	Apr-11	Mar-11	Feb-11	Jan-11
Construction Equipment Department: Coatings at 3.5 lb/gal ROC	5,000 Gallons	179.8	179.5	179.9	162.4	173.4	196.8	223.3	249.6	278.3	278.2	262.4	298.0
Construction Equipment Department: Coatings at 7.0 lb/gal ROC	250 gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Construction Equipment Department: Solvents at 7.1 lb/gal ROC	1,000 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Automotive Hobby Shop: Coatings and Solvents	75 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Port Services: Coatings at 3.5 lb/gal	100 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Port Services: Solvents at 7.1 lb/gal	8 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Naval Surface Warfare Center, Coatings at 2.8 lb/gallon-ROC Solvents	787 Gallons 52 Gallons	455.2 0.0	503.7 0.0	519.5 0.0	591.4 0.0	575.4 0.0	625.4 0.0	587.8 0.0	708.0 0.0	727.8 0.0	690.8 0.0	636.4 0.0	622.9 0.0
<b>Abrasive Blasting Operations</b>													
Basewide Unconfined Blasting Operations: Abrasives Used	1 Ton/yr Abrasives	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Confined Abrasive Blasting, Pauli and Griffin Blast Cabinet BLDG 325: Abrasives Used	No Limit	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Confined Abrasive Blasting, Building 1268: Abrasives Used	No Limit	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Confined Abrasive Blasting, Building 1497: Abrasives Used	No Limit	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons	20 Tons
<b>Gasoline Fueling Operations</b>													
Motor Vehicle Fueling Facility: Building 5307	350,000 Gallons	124,964	125,127	126,398	123,563	119,444	119,174	125,925	126,715	124,370	125,673	128,523	130,222
Gasoline Loading Rack, Building 5307	100,000 Gallons	33,350	33,964	35,176	33,195	30,257	31,231	39,403	40,933	40,241	40,498	42,401	43,815
Motor Vehicle Fueling Operation, Building 5307	250,000 Gallons	91,644	91,163	91,222	90,368	89,187	87,943	86,522	85,782	84,129	85,175	86,122	86,407
E-85 Motor Vehicle Fueling Operation, Building 5307	100,000 Gallons	11,696	12,297	12,742	12,941	12,857	13,073	13,611	13,850	14,174	14,798	15,410	16,021
Navy Exchange Gas Station, Building 797	4000,000 Gallons	3,644,512	3,691,243	3,710,178	3,732,278	3,764,871	3,773,742	3,782,596	3,775,492	3,770,202	3,775,688	3,799,196	3,805,708



**2011 Twelve-Month Rolling Sum Throughput/Usage Report**  
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Title V Description	Annual Throughput Limit	Annual Throughput														
		Dec-11	Nov-11	Oct-11	Sep-11	Aug-11	Jul-11	Jun-11	May-11	Apr-11	Mar-11	Feb-11	Jan-11			
<b>Contaminated Soil Vapor Extraction</b>																
Exchange Gas Station (Former Permit #0902)	No Limit	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2 systems (Former Permit #1433)	No Limit	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Emergency Generators</b>																
Operated for Maintenance Purposes																
Building Number:																
1000	50 Hours	1.7	1.7	1.9	1.4	1.1	2.2	3.3	3.3	3.0	3.2	3.2	3.6			
1402	20 Hours	2.3	2.1	1.9	1.9	1.9	1.5	1.2	1.3	1.1	0.9	0.9	0.9			
1440	20 Hours	10.8	10.9	10.9	10.9	10.9	10.8	10.9	10.9	10.8	10.8	10.9	10.8			
1443	20 Hours	1.2	1.4	1.7	1.7	1.5	2.2	3.1	3.3	3.1	3.3	3.3	3.3			
1512A	20 Hours	0.1	0.1	0.1	0.3	0.3	0.3	1.9	2.1	2.0	2.2	2.4	2.6			
1512B	20 Hours	2.9	2.9	2.6	2.7	1.7	2.0	3.0	3.0	7.6	7.8	8.3	8.5			
1526	20 Hours	1.0	1.2	1.4	2.2	2.0	1.8	2.8	2.8	2.6	2.6	2.6	2.6			
2	50 Hours	3.0	3.0	5.0	5.0	5.0	9.0	7.0	7.0	7.0	7.0	7.0	10.0			
22	50 Hours	5.5	5.5	5.5	7.3	7.6	6.8	7.3	7.3	7.3	6.3	5.6	4.8			
372	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	1.8	2.6			
382	20 Hours	1.4	2.0	1.8	2.1	1.9	3.4	5.2	5.2	5.0	5.0	5.0	14.2			
437	20 Hours	1.0	1.2	1.2	1.2	1.2	1.2	1.2	1.0	0.8	0.8	0.8	0.8			
5035	20 Hours	1.5	1.4	1.6	1.6	1.6	1.5	1.2	2.1	1.9	1.9	1.9	2.1			
810	20 Hours	9.3	9.3	9.3	9.3	10.0	11.0	13.1	13.1	13.1	13.1	13.1	12.3			
850	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
914	20 Hours	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	1.1	1.3	1.3			
225	50 Hours	1.5	1.5	1.3	1.3	1.3	2.3	2.7	2.5	2.2	2.2	2.2	1.8			
527	20 Hours	1.4	1.4	3.3	3.3	3.3	3.3	3.3	3.3	3.1	3.1	3.1	3.1			
1388	50 Hours	0.2	0.4	0.4	0.3	0.3	1.4	1.5	1.5	1.5	1.5	1.4	1.4			
1300	50 Hours	3.1	2.9	4.9	8.4	9.3	10.9	13.2	14.0	14.8	14.6	14.4	15.2			



Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

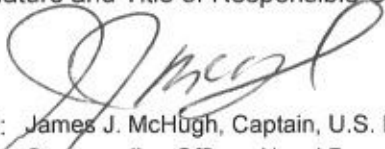
Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: James J. McHugh, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County</p>	<p>Date:</p> <p>2/15/12</p>
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Time Period Covered by Compliance Certification

01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

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VENTURA COUNTY  
A.P.C.D.  
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**COMPLIANCE CERTIFICATION  
JANUARY 1, 2011 - DECEMBER 31, 2011**

**TITLE V FEDERAL OPERATING PERMIT  
PART 70 PERMIT NO. 1006**

**NAVAL BASE VENTURA COUNTY  
PORT HUENEME**



<b>1</b>	<b>COMPLIANCE CERTIFICATION FOR SPECIFIC APPLICABLE REQUIREMENTS</b>	
<b>2</b>	<b>COMPLIANCE CERTIFICATION FOR PERMIT SPECIFIC CONDITIONS</b>	
<b>3</b>	<b>COMPLIANCE CERTIFICATION FOR GENERAL APPLICABLE REQUIREMENTS</b>	
<b>4</b>	<b>COMPLIANCE CERTIFICATION FOR SHORT-TERM ACTIVITIES</b>	
<b>5</b>	<b>COMPLIANCE CERTIFICATION FOR GENERAL PERMIT CONDITIONS</b>	
<b>6</b>	<b>COMPLIANCE CERTIFICATION FOR MISCELLANEOUS FEDERAL PROGRAM CONDITIONS</b>	
<b>7</b>	<b>APPENDIX – A SUPPORTING DOCUMENTATION FOR USE OF CARB-CERTIFIED DIESEL</b>	
<b>8</b>	<b>APPENDIX – B SOURCE TEST SUMMARY FORMS</b>	
<b>9</b>	<b>APPENDIX– C FORMAL SURVEYS</b>	





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-01006- GOV-361,391, Condition No. 1</p>	<p><b>D. Frequency of monitoring:</b> Periodic</p>
<p><b>B. Description:</b> General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the Gasoline Dispensing Facility (GDF) at Building 5307</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b> All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-01006- GOV-361,391, Condition No. 2</p>	<p><b>D. Frequency of monitoring:</b> Daily inspection of Phase I spill containment devices and annual inspection of the rest of requirements</p>
<p><b>B. Description:</b> Phase I vapor recovery requirements as applicable to the GDF at Building 5307</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b> Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspection and testing. The GDF employs a permanently installed, properly maintained, CARB Certified, Phase I VRS (2.2, 2.3, and 2.4) equipped with CARB certified poppetted drybreaks (2.5) as required. Lack of leaks (2.1 and 2.3) is ensured during annual static pressure performance tests. A daily inspection of the GDF ensures that Phase I spill containment device is clean and free of gasoline (2.6).</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-01006- GOV-361,391, Condition Nos. 3.1 through 3.7</p>	<p><b>D. Frequency of monitoring:</b> Monthly for appropriate hose drape and good working order, and annually for the rest of the requirements</p>
<p><b>B. Description:</b> Phase II vapor recovery requirements (Conditions 3.1 through 3.7) as applicable to the GDF at Building 5307</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b> Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). Appropriate hose drape is verified monthly (3.7). The presence of clearly marked components (3.2), UL listed riser hose (3.4), insertion interlocks (3.5) coaxial vapor recovery hoses (3.6), and liquid removal devices (3.7) are verified at the time of the annual inspections. "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition Nos. 3.8 through 3.10</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Phase II vapor recovery requirements (Conditions 3.8 through 3.10) specific to the GDF at Building 5307</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  The Hirt VCS-200 processor is installed over five feet above grade as required (3.8). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch.(3.9). All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.10).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition 3.11</p>	<p>D. Frequency of monitoring:  Daily</p>
<p>B. Description:  Requirement to perform daily inspection of hanging hardware at Building 5307 GDF</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  A daily inspection of hanging hardware on Phase II vapor recovery systems is performed by GDF staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition No. 4</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Requirement that Phase II vapor recovery system at the Building 5307 GDF be maintained and operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, adopted 11/12/02 (Rule 70E.2) (4.1), and that defective equipment be tagged "Out of Order" (4.2)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Proper ongoing maintenance of the Building 5307 GDF is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the NBVC Air Quality Program. Proper maintenance is also verified at the time of the annual compliance inspection. None of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, adopted 11/12/02 (Rule 70E.2) were found to exist at the Building 5307 GDF during inspections. Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at Building 5307 GDF as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition No. 6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to annually perform a static pressure performance test (TP-201.3b) and a dynamic Pressure Performance (TP-201.4) at the Building 5307 GDF</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The most recent tests at the Building 5307 GDF were performed and passed on 10/12/2011. The District was notified and test results submitted per rule requirements.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition No. 7.1</p>	<p>D. Frequency of monitoring: periodic</p>
<p>B. Description: Requirement for the Building 5307 GDF to keep records of tests performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the Building 5307 GDF are maintained by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition No. 7.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the GDF at Building 5307 to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of all maintenance to the vapor recovery system at fueling facility at the Building 5307 GDF are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition Nos. 7.3</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Requirement for the GDF at Building 5307 to keep records of daily hanging hardware inspections on phase II vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-361,391, Condition No. 8</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the GDF at Building 5307 (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No major modification occurred at Building 5307 GDF during this reporting period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>General requirements of Rule 70 and CARB Executive Order VR-202, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to Navy Exchange Gasoline Dispensing Facility (GDF).</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All vent pipes are equipped with the appropriate pressure/vacuum relief valve (1.1), all bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2), and good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No.2</p>	<p>D. Frequency of monitoring:</p> <p>Daily inspection of Phase I spill containment devices and vapor recovery equipment, and annual inspection for requirements 2.1, 2.2, and 2.4.</p>
<p>B. Description:</p> <p>Phase I vapor recovery requirements as applicable to the Navy Exchange GDF</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Presence and length of submerged fill pipes (2.1) are verified at the time of annual inspection and testing. The Navy Exchange GDF employs a permanently installed, CARB Certified, Phase I EVR (2.2) equipped with CARB certified poppetted drybreaks (2.4) as required. Lack of leaks (2.3) is ensured during annual static pressure performance tests. A daily inspection of Phase I spill containment devices ensures that the containment devices are clean and free of gasoline (2.5).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Daily inspection of hanging hardware and annual inspection for the rest of the requirements</p>
<p>B. Description:</p> <p>Phase II vapor recovery requirements as applicable to the Navy Exchange GDF</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Presence of CARB-certified Phase II system was verified at the time of installation (3.1). "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests. All vapor and liquid lines are gravity drained to the USTs as required (3.4). The presence of clearly marked components (3.2), UL listed riser hoses (3.5); insertion interlocks (3.6); coaxial vapor recovery hoses (3.7); and clean air separator (3.9) are verified at the time of the annual inspections. Vapor to Liquid Volume Ratio Test was performed and passed on 12/7/2011 (3.8). Hanging hardware on Phase II EVR system is inspected daily by NEX personnel (3.10).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 4</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that Phase II vapor recovery systems at the Navy Exchange GDF be operated with none of the defects listed in the California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 (4.1) and that defective equipment be tagged "out of order" and not operated per Condition 4.2.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Proper ongoing maintenance of the Navy Exchange GDF is ensured by the GDF manager. Periodic checks for proper GDF maintenance are conducted by the NBVC Air Quality Program. Proper maintenance is also verified at the time of the annual compliance inspection. None of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 were found to exist at the Navy Exchange GDF during inspections (4.1). Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that proper signs be posted at the Navy Exchange GDF as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a-rev421, Condition Nos. 6.1 through 6.6</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform a Static Pressure Performance Test (TP-201.3), Determination of Static Pressure Performance of the Healy Clean Air Separator Test (Exhibit 4), Vapor to Liquid Volume Ratio for Healy including Veeder-Root ISD Test (Exhibit 5), ISD Operability Test Procedure (Exhibit 9), and Dynamic Back Pressure Test (TP-201.4) annually at the Navy Exchange GDF</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>The most recent tests at the Navy Exchange GDF were performed and passed on 3/3/2011. The District was notified and test results submitted per rule requirements.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 6.7</p>	<p>D. Frequency of monitoring: Every three years</p>
<p>B. Description: Requirement to perform the following tests once every three years: Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities (TP-201.3), Static Torque of Rotatable Phase I Adaptors (TP-201.1B), Leak Rate of Drop Tube/Drain Valve Assembly (TP-201.1C), and Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves (TP-201.1E)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The most recent tests at the Navy Exchange GDF were performed and passed on 12/7/2011. The District was notified and test results submitted per rule requirements.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 7.1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the Navy Exchange GDF to keep records of tests performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the Navy Exchange GDF are maintained by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 7.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the Navy Exchange GDF to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at the Navy Exchange GDF are maintained by the station manager. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 7.3</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Requirement for the Navy Exchange GDF to keep records of daily hanging hardware inspections</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of all daily hanging hardware inspections are kept at the Navy Exchange GDF.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange, Condition No. 8</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the Navy Exchange GDF (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: On 8/1/2011, an application was submitted to the Ventura County Air Pollution Control District to replace the CNI Phase I EVR system with a CNI OPW Phase I EVR system.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006- E85, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Periodic</p>
<p>B. Description:</p> <p>General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the E-85 fueling facility at Building 5307</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: right;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85, Condition No. 2.1</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Annual</p>
<p>B. Description:</p> <p>Phase I vapor recovery requirement for a permanently installed submerged fill pipe which extends to within six inches of the tank bottom as applicable to the E-85 fueling facility at Building 5307</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Presence of submerged fill in the form of a bottom-fed tank inlet is verified at the time of annual inspection and testing.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: right;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85, Condition Nos. 2.2 through 2.5</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Periodic</p>
<p>B. Description:</p> <p>Phase I vapor recovery requirements as applicable to the E-85 fueling facility at Building 5307</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>An uncertified Phase I vapor recovery system has been installed on E-85 fueling facility under CARB Research and Development (R&amp;D) Authorization. The R&amp;D authorization expires on October 1, 2013. E-85 fueling facility will use a CARB certified Phase I vapor recovery system when such a system is certified by CARB.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: right;">*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85, Condition No. 2.6</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Requirement that standing E-85 fuel in Phase I spill containment device is prohibited at E-85 fueling facility at Building 5307</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: A daily inspection of E-85 fueling facility ensures that Phase I spill containment device is clean and free of E-85 fuel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85, Condition No. 3</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that Phase II vapor recovery system shall not apply to E-85 fueling facility (3.1) and 95 percent of motor vehicles that fueled at E-85 fueling facility equipped with Onboard Vehicle Vapor Recovery (ORVR) (3.2)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: E-85 fueling facility at Building 5307 is not equipped with a Phase II vapor recovery system (3.1). Record of motor vehicle fueling at the facility indicate that a minimum of 95 percent of motor vehicles fueled at E-85 fueling facility were equipped with Onboard Vehicle Vapor Recovery (ORVR) (3.2).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at Building 5307 E-85 fueling facility as listed in Conditions 4.1 through 4.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-01006-E85, Condition No. 6.1</p>	<p><b>D. Frequency of monitoring:</b> Annual</p>
<p><b>B. Description:</b> Requirement for E-85 fueling facility at Building 5307 to keep records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b> Records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank are maintained by Public Works Transportation Department.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u> <b>G. Compliance Status?</b> (C or I): <u>C</u> <b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-01006-E85, Condition Nos. 6.2 and 6.3</p>	<p><b>D. Frequency of monitoring:</b> Periodic</p>
<p><b>B. Description:</b> Requirement for the E-85 fueling facility at Building 5307 to keep records of all tests and maintenance performed on the vapor recovery systems</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b> Records of all tests and maintenance of the vapor recovery system at the Building 5307 E-85 fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u> <b>G. Compliance Status?</b> (C or I): <u>C</u> <b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment 70N3-01006-E85, Condition No. 7</p>	<p><b>D. Frequency of monitoring:</b> As Needed</p>
<p><b>B. Description:</b> Requirement to submit an application prior to any major modification to the E-85 fueling facility at Building 5307 (7.1) and to pass all required vapor recovery tests within 45 days of modification (7.2)</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b> No major modification occurred at Building 5307 E-85 fueling facility during this reporting period.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u> <b>G. Compliance Status?</b> (C or I): <u>C</u> <b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- solvent ROC and/or vapor pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Air Quality Program personnel before they can be issued and used by any NBVC entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist. In addition, routine inspection of solvent activities that are carried out by Environmental Division personnel indicated that no non-remote reservoir cold cleaners exist.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring:  As Needed</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, NBVC Environmental Division staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed routinely. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.2 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. Results of investigation are available on request. In addition, Environmental Division is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.9N7, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All emergency engines are equipped with the required hour meters.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Engine operating hours for maintenance is reported to the District annually. A formatted report detailing annual maintenance operating hours for each engine has been included in Appendix-C of this Compliance Certification as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.12N1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings, application method requirements, solvents and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of metal parts and products</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. Volume of all coatings applied to any metal substrate is recorded by each coating operation. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating activities is made to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.15N1</p>	<p>D. Frequency of monitoring:  Biennial</p>
<p>B. Description: Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: The 8.4 MMBTU/hr Superior boilers located at Wharfs 4 and Wharf 3 were source tested on 1/27/2010. Resulting NOx, CO, and stack gas oxygen values were reported in accordance with ARB Method 100. (Note: BACT on these boilers is 12 ppmvd NOx which is more stringent than 40 ppmvd required by Condition 1 of Rule 74.15N1). Source test results are presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.15.1N1</p>	<p>D. Frequency of monitoring:</p> <p>Biennial</p>
<p>B. Description:</p> <p>Emissions not to exceed 30 ppmvd NO<sub>x</sub> or 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring:</p> <p>The 1.825 MMBTU/hr Laars boiler, located at Building 2, was source tested on 3/25/2010. All tests reported NO<sub>x</sub>, CO, and Stack Gas Oxygen values in accordance with CARB Method 100. Source test results are presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.15.1N2	D. Frequency of monitoring:
B. Description: Requirement to perform tune-ups, install totalizing fuel meter, and keep records. Submit tune-up reports to District every 12 months	Annual
C. Method of monitoring: The 2.1 MMBTU/hr Hurst Boiler is used for training purposes only and is fired on fuel oil and natural gas. It is equipped with fuel meters for both fuels. A current tune-up report has been included in Appendix B of this compliance certification.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.18N1	D. Frequency of monitoring:
B. Description: ROC limits for coatings and solvents, work practice and application method requirements and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment	Periodic
C. Method of monitoring: All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating activities is made to ensure compliance with all requirements.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.24N1	D. Frequency of monitoring:
B. Description: ROC limits for coatings and solvents, vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with marine coating operations	Periodic
C. Method of monitoring: All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of coating activities is performed to ensure compliance with all requirements.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29N2	D. Frequency of monitoring:
B. Description: Rule 74.29, Soil decontamination operations and recordkeeping procedures	N/A
C. Method of monitoring: The vapor extraction system at the "NEX Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.30N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with wood products coating operations</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating operations ensures that they are in compliance with all requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment NESHAP II</p>	<p>D. Frequency of monitoring:  As Needed</p>
<p>B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Port Hueneme site is not a major source of HAPs. No changes occurred during 2011 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All diesel fuel combusted in portable diesel engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2006 be certified to meet federal or California standard for newly manufactured nonroad engines pursuant to Title 13 of the California Code of Regulations starting January 1, 2010</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All Tier zero portable diesel-fueled engines owned by NBVC were removed from service by January 1, 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 1</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Non-federally enforceable requirement to use only CARB Diesel Fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  All diesel fuel combusted in portable diesel engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 2</p>	<p>D. Frequency of monitoring:  Ensured at ATC application submittal</p>
<p>B. Description:  Non-federally enforceable requirement that all portable diesel-fueled engines permitted after January 1, 2006 meet the most stringent of the federal or California emission standard for nonroad engines at the time of manufacture</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  All the NBVC portable diesel engines permitted after January 1, 2006 meet the current federal and California standards for newly manufactured nonroad engines pursuant to 40 CFR Part 89, and Title 13 of the California Code of Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in stationary emergency standby engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to equip emergency standby stationary CI engines with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 20 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. A maintenance log is maintained at each engine site. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 1 and 4c</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(4c)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 2 and 4(a&amp;b)</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. A maintenance log is maintained at the engine site. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition No. 3</p>	<p>D. Frequency of monitoring:  Ensured at ATC application submittal</p>
<p>B. Description: Non-federally enforceable requirement that all "in-use" emergency standby stationary CI engines subject to this rule to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All "in-use" emergency standby stationary CI engines subject to this rule are CARB certified as required. Certification documents are available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> Attachment ATCM Engine N5, Condition Nos. 1 and 4</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Periodic</p>
<p><b>B. Description:</b></p> <p>Non-federally enforceable requirement to use only CARB Diesel Fuel in emergency standby stationary CI engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>All diesel fuel combusted in stationary emergency standby engines at NBVC during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment ATCM Engine N5, Condition No. 2</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Monthly</p>
<p><b>B. Description:</b></p> <p>Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>All stationary emergency standby engines installed at NBVC are equipped with non-resettable hour meters. A maintenance log is maintained at the engine site. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment ATCM Engine N5, Condition No. 3</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Ensured at ATC application submittal</p>
<p><b>B. Description:</b></p> <p>Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>All stationary emergency standby engines installed after January 1, 2005 at NBVC were CARB certified as required. Certification documents are available upon request.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 01006. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported.</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>All applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC1, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>For solvent cleaning activities, requirement to keep monthly records of solvents purchased, recycled, or disposed</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>Records of solvents purchased are extracted from a database called Regional Hazardous Inventory Control System (RHICS), which keeps a record of each issue of hazardous materials. All solvents are assumed to have evaporated. In the case of cold cleaners serviced by Safety-Kleen Corp, records of solvents purchased and disposed are derived from invoices.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC1, Condition No. 3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>Annual</p>
<p>C. Method of monitoring:</p> <p>Tactical support equipment are registered with the California Air Resources Board's Portable Equipment Registration Program (PERP). PERP requirements for tactical support equipment are minimal—requiring only a description of each type of equipment and the number of units attached to the facility. Documentation of equipment registration is maintained in the Air Quality Program Office. Prior to the annual PERP renewal date, a survey is conducted of all tactical support equipment located at the facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC2, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All diesel fuel burned in portable internal combustion engines is supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel are provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC2, Condition No. 2, as applicable to individual engines with limits expressed in hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that affected engines be equipped with hour meter, and their hours of operation be recorded monthly and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each engine with an applicable limit is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis or more often to ensure compliance with the rolling-12-month limits. The data are compiled monthly and compared to the applicable limits.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC2, Condition No. 2, as applicable to engines that are part of an engine group where the limit is expressed in BHP-hrs/year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read monthly. Monthly hours of operation are determined and multiplied by the BHP rating of each engine to determine BHP-hours for that engine for that month. Values for all engines in a group are summed to determine total BHP-hours for that month. Each month, total monthly BHP-hrs are summed for the previous 12 months and compared to the applicable BHP-hr/year limit.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2, Condition No. 3</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: Non-federally enforceable requirement that the five portable John Deere engines (4- 165 BHP units and 1- 315 BHP unit) provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC2, Condition No. 4</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: Non-Federally enforceable requirement to notify VCAPCD of long term operations requiring the use of portable engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: During this compliance certification period, no portable engines were used at any single location where operations lasted for more than 30 days. Therefore, no notification on this subject was made to VCAPCD.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC2, Condition No. 5</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Prohibition against using a portable engine to perform a permanent function</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Portable engines at NBVC are used by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO1006PC3	D. Frequency of monitoring:
B. Description: Conditions associated with vapor extraction system	N/A
C. Method of monitoring: The vapor extraction system at the "NEX Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC4, Condition No. 1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that the gasoline loading rack at Building 5307 be equipped with a CARB-certified vapor recovery system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: NBVC has a letter from CARB dated <u>November 21, 2003</u>, stating that the 20,000-gallon Bryant Fuel Systems bulk plant system installed at Port Hueneme will meet the 95% vapor recovery efficiency requirement as required for site-specific certification.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC4, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that no more than 100,000 gallons of gasoline per year are transferred from the loading rack to delivery vessels, and that no more than 100,000 gallons of gasoline per year are subsequently delivered to non-motor vehicle equipment. Monthly recordkeeping to demonstrate compliance is also required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Fuel transfers are recorded in a database at the point at which they are transferred from the delivery vessel to the end user (dispensed into equipment that is not a motor vehicle). Data from this database is compiled into monthly reports. Fuel transfers from the loading rack to the delivery vessel are assumed equal fuel deliveries.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 1</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Federally enforceable requirement that four boilers (one at Wharf 3, one at Wharf 4, one at Building 2, and one at Building 1100) be fired only on PUC regulated natural gas.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance is demonstrated by the fact that the only fuel supply to these boilers is by the natural gas utility distribution system, which is PUC-regulated.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that natural gas usage for each boiler shall not exceed the limits listed in Section No. 3, "Permitted Throughput and Consumption Limit Table"</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve month periods that ended during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 3, as applicable to distillate oil consumption in the Hurst Boiler at Building 1419</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that the total distillate oil consumption in the Hurst Boiler shall not exceed 1,000 gallons per year. Associated recordkeeping to ensure compliance is also required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The 2.1 MMBTU Hurst Boiler at Building 1419 is fitted with two totalizing fuel meters--one on the fuel delivery line, and one on the return line. Consumption is determined by subtracting the fuel returned from the fuel delivered.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 3, as applicable to natural gas consumption in the Hurst Boiler at Building 1419</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that the total natural gas consumption in the Hurst Boiler shall not exceed 0.1 MMCF per year. Associated recordkeeping to ensure compliance is also required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Natural gas consumption in the 2.1 MMBTU Hurst Boiler at Building 1419 was determined by a totalizing fuel meter.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 3, as applicable to the Global boilers</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that the annual hours of operation for the two Global aircraft de-icer process heaters does not exceed 200 hours. Associated recordkeeping to ensure compliance is also required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The two Global aircraft de-icers are equipped with dedicated totalizing hour meters and the hour meter readings are taken each month.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the sulfur content of distillate fuel burned in the Hurst and Global boilers shall not exceed 0.05% by weight.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in boilers is supplied by the NBVC Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is CARB certified. Please see Appendix A for documentation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 5</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: BACT condition for the two 8.4 MMBTU/hr Superior boilers at Wharf #3 and Wharf #4 that limits NOx emissions be limited to 12 ppmvd at 3% oxygen, averaged over 15 consecutive minutes. Source testing requirement is also specified at a minimum of every 24 months</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: The boilers at Wharf #3 and Wharf #4 were source tested on 1/27/2010. Test results showed NOx to be below the limit. Source tests results are presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to install dedicated totalizing natural gas fuel meters on the two 8.4 MMBTU/hr Superior boilers at Wharf 3 and Wharf 4</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Dedicated totalizing fuel meters were installed and readings are taken monthly.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 7</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers be equipped with dedicated hour meters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that the two Global aircraft de-icers are equipped with dedicated totalizing hour meters.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers are to be used only for aircraft deicing training purposes only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with this requirement is ensured by the fact that the de-icer vehicles in which the boilers are permanently mounted are not readily suitable for any purpose other than aircraft de-icing. Routine inspections ensure that the units are not altered. Since there is never any ice in Port Hueneme to remove, or any aircraft to de-ice, it is logical that the boilers are only used for training purposes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 9</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that the Hurst boiler located in building 1419 be used for training purposes only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: A 2.1 MMBTU/hr Hurst boiler was installed in Bldg. 1419. Compliance with this requirement is demonstrated by the fact that the new boiler is plumbed in such a manner that any steam or hot water produced by it cannot serve any useful purpose. Logically, it can only be used for training purposes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: BACT requirement that the Hurst boiler located in building 1419 operates in compliance with APCD Rule 74.15.1 and Rule 74.15.1.B.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Though the annual heat input of the 2.1 MMBTU/hr Hurst boiler is less than 300 MMBTU, it was operated per the requirements of Rule 74.15.1.B.2 for boilers with an annual heat input greater than 300 MMBTU (and less than 1,800 MMBTU).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC5, Condition No. 11</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that the NCEL Burner shall be used for testing purposes only</p>	<p>Periodic</p>
<p>C. Method of monitoring: The NCEL burner is designed to produce a very high speed flame to simulate a jet engine exhaust. It is impractical to use this burner for any purpose other than for testing. Routine inspections ensure that the burner is used for testing only.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> Attachment PO1006PC6, Condition No.1(a)</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p><b>B. Description:</b></p> <p>Annual limit for Public Works Department and NBVC Tenants of 357 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 50 gallons of solvents with a maximum ROC content of 6.6 pounds per gallon</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. Logs are reviewed by Air Quality Program personnel to determine monthly volume applied to all substrates. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment PO1006PC6, Condition No. 1(b)</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p><b>B. Description:</b></p> <p>Annual limit for NAWC Seaborne Targets Coating Operations of 124 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon, 30 gallons of solvents with a maximum ROC content of 6.9 pounds per gallon, 20 gallons of Pretreatment Wash Primer with a maximum ROC content of 6.5 lbs per gallon, and 156 gallons per year of Marine Coatings with a maximum ROC content of 2.8 lbs per gallon</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the volume of coating applied. To ensure compliance with the ROC requirement, Air Quality Program personnel screen the coating and solvent prior to their purchases or use in coating operations. Also, routine inspection of paint cabinets is performed to ensure compliance with ROC content requirements. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment PO1006PC6, Condition No.1(c)</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p><b>B. Description:</b></p> <p>Annual limit for Naval Construction Training Center of 80 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 20 gallons of solvents with a maximum ROC content of 6.8 pounds per gallon</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>The Naval Construction Training Center only performs coating activities for the purpose of facility and building maintenance and repair, which are excluded from this usage limit. No other coating activities were performed by NCTC during this compliance certification period.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC6, Condition No. 1(d)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit for Construction Equipment Department of 5,000 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon and 250 gallons of coatings with a maximum ROC content of 7.0 lbs per gallon, and 1,000 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the VOC and volume of coating applied and a description of the item coated. Logs are reviewed by Air Quality Program personnel to determine monthly volume applied to all substrates. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC6, Condition No. 1(e)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit for Automotive Hobby Shop at Building 1362 of 75 gallons of coatings and solvents for the coating of motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>No coatings were applied to motor vehicles or mobile equipment at the Building 1362 facility at any time during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC6, Condition No. 1(f)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit for Port Services Coating Operation of 100 gallons of coatings with a maximum ROC content of 3.5 lbs per gallon, and 8 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>No coatings were applied by the Port Services Department during the compliance certification period other than architectural coatings applied for routine maintenance purposes. The fact that no marine coatings were applied was verified periodically by NBVC Air Quality Program Staff.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p><b>A. Attachment # or Permit Condition #:</b> Attachment PO1006PC6, Condition No. 1(g)</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p><b>B. Description:</b></p> <p>Annual limit for Naval Surface Warfare Center Coating Operations of 787 gallons of coatings with a maximum ROC content of 2.8 lbs per gallon, and 52 gallons of solvents with a maximum ROC content of 7.1 pounds per gallon</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>Compliance with this limit is demonstrated by means of daily logs (received monthly) that record the ROC and volume of coating applied and a description of the item coated. Logs are reviewed by Air Quality Program personnel to determine monthly volume applied to all substrates. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment PO1006PC6, Condition No. 2</p>	<p><b>D. Frequency of monitoring:</b></p> <p>As Needed</p>
<p><b>B. Description:</b></p> <p>ROC content limit of 2.8 lbs/gallon for coating of marine vessels by Naval Surface Warfare Center. Associated recordkeeping is also required</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>All coating and solvent materials must be approved by NBVC Air Quality Program before they can be procured. Approval of any coating with ROC content in excess of 2.8 lbs/gallon is not granted. Routine inspection of coating activities is performed to ensure compliance with all requirements including maintaining records of coatings and ROC content.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p><b>A. Attachment # or Permit Condition #:</b> Attachment PO1006PC6, Condition No. 3</p>	<p><b>D. Frequency of monitoring:</b></p> <p>Periodic</p>
<p><b>B. Description:</b></p> <p>Requirement that only inorganic solvents be used in surface preparation or cleanup of application equipment associated with the coating of marine vessels at Naval Surface Warfare Center (NSWC) Buildings</p>	<p><b>E. Source test reference method, if applicable.</b> Attach Source Test Summary Form, if applicable</p>
<p><b>C. Method of monitoring:</b></p> <p>All solvent materials must be approved by NBVC Air Quality Program before they can be procured. Compliance is also ensured by periodic inspection of the paint storage lockers by Air Quality Program personnel. No organic solvents were found in the NSWC storage lockers to be used in marine vessels surface preparation or cleanup of application equipment at any time during the compliance reporting period.</p>	<p><b>F. Currently in Compliance?</b> (Y or N): <u>Y</u></p> <p><b>G. Compliance Status?</b> (C or I): <u>C</u></p> <p><b>H. *Excursions, exceedances, or other non-compliance?</b> (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC6, Condition No. 4</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-Federally enforceable requirement for paint spray booths and painting rooms to be fitted with overspray filters, and that filters be replaced before the spray booth manometer reached 0.5 inches of water column</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Each spray booth is equipped with a pressure drop measurement device. Compliance is ensured by periodic monitoring and inspection of coating operations in spray booths and paint rooms performed by Air Quality Program personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC6, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-Federally enforceable prohibition of coatings containing lead or hexavalent chromium</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Compliance with this requirement is demonstrated by the fact that all coatings must be approved by the NBVC Air Quality Program personnel prior to their purchase or use in coating operations. No coatings containing hexavalent chromium were approved for use.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC6, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>N/A</p>
<p>B. Description:</p> <p>The requirement to apply to re-bank the temporary Emission Reduction Credits (ERCs) used to increase coating and solvent limits at Naval Surface Warfare Center and either supply other ERCs, or reduce the coating and solvent limits within three years of the issuance of Permit to Operate Application No. 01006-471 (May 18, 2010)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>The NBVC Environmental Division will permanently allocate ERCs used to increase coating and solvent limits at Naval Surface Warfare Center based on the need within three years.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC7, Conditions Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Limit of one ton per year of abrasives for use in unconfined abrasive blasting operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Projects that would involve unconfined blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by NBVC Air Quality Program staff, who would request the usage quantity of the abrasive blasting materials be reported to the Environmental Division.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition No. 3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Miscellaneous provisions associated with confined abrasive blasting operations at Building 1268</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The abrasive blast equipment at Building 1268 was not operated at any time during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition No. 4(a)</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Opacity limits on exhaust from confined abrasive blasting operations at Building 1497</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: On December 30, 2011 an opacity survey of two blast booths at Building 1497 was conducted. Both blast booths were out of service at the time of inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

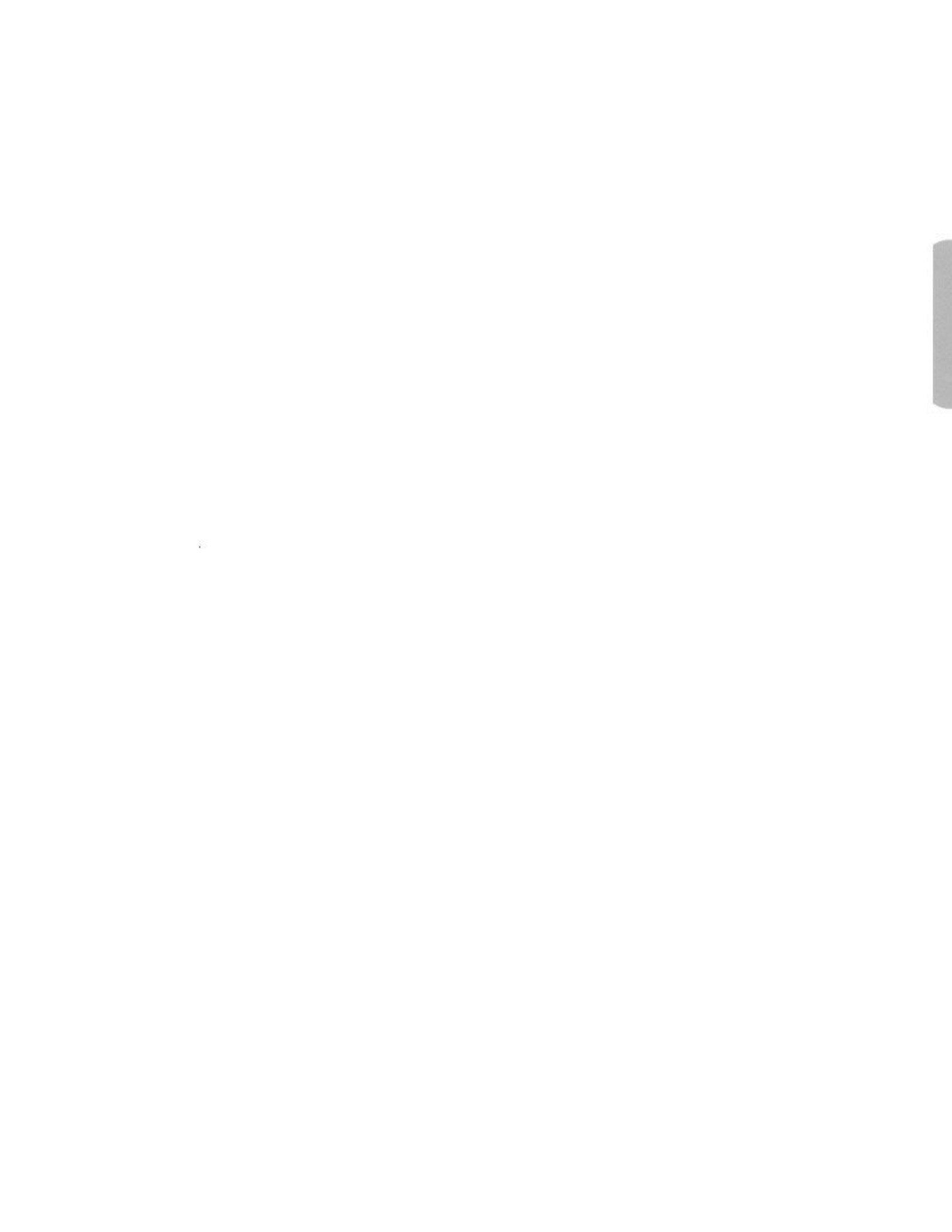
<p>A. Attachment # or Permit Condition #: Attachment PO1006PC7, Condition Nos. 4(b) and 4(c)</p>	<p>D. Frequency of monitoring:  Annual</p>
<p>B. Description:  Requirement to control PM emissions by dust collectors, a floor reclaim system, bucket elevator, and media cleaning unit. Also, to properly maintain dust collector system, including a requirement to inspect each filter cartridge on an annual basis and replace as necessary</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Both blast booths were inspected in April 2011. It was determined that none of the filters required to be fixed or replaced. Both blast booths operated less than 20 days during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO1006PC8	D. Frequency of monitoring:
B. Description: Conditions associated with alternative operating scenarios	N/A
C. Method of monitoring: No surge condition or national security emergency was declared at any time during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 50-- Opacity,</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Surveillance of all equipment is conducted on a routine basis. A formal survey of all emission units at the facility was completed in December 2011. No visible emissions by an untrained observer were observed during the survey. Appendix C contains a copy of the formal survey results.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur emissions at point of discharge	N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 64</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are CARB-certified. JP-8 is burned in the diesel engines of some tactical equipment. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. All JP-8 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.3%.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Air Quality Program personnel before they can be issued and used by any NBVC entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>An investigation of cold cleaners was made in the weeks prior to the 7/1/2004 effective date of the changes to Rule 74.6, and it was verified at that time that no non-remote reservoir cold cleaners exist. In addition, routine inspection of solvent activities that are carried out by Environmental Division personnel indicated that no non-remote reservoir cold cleaners exist.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by Environmental Division personnel during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, NBVC Environmental Division staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

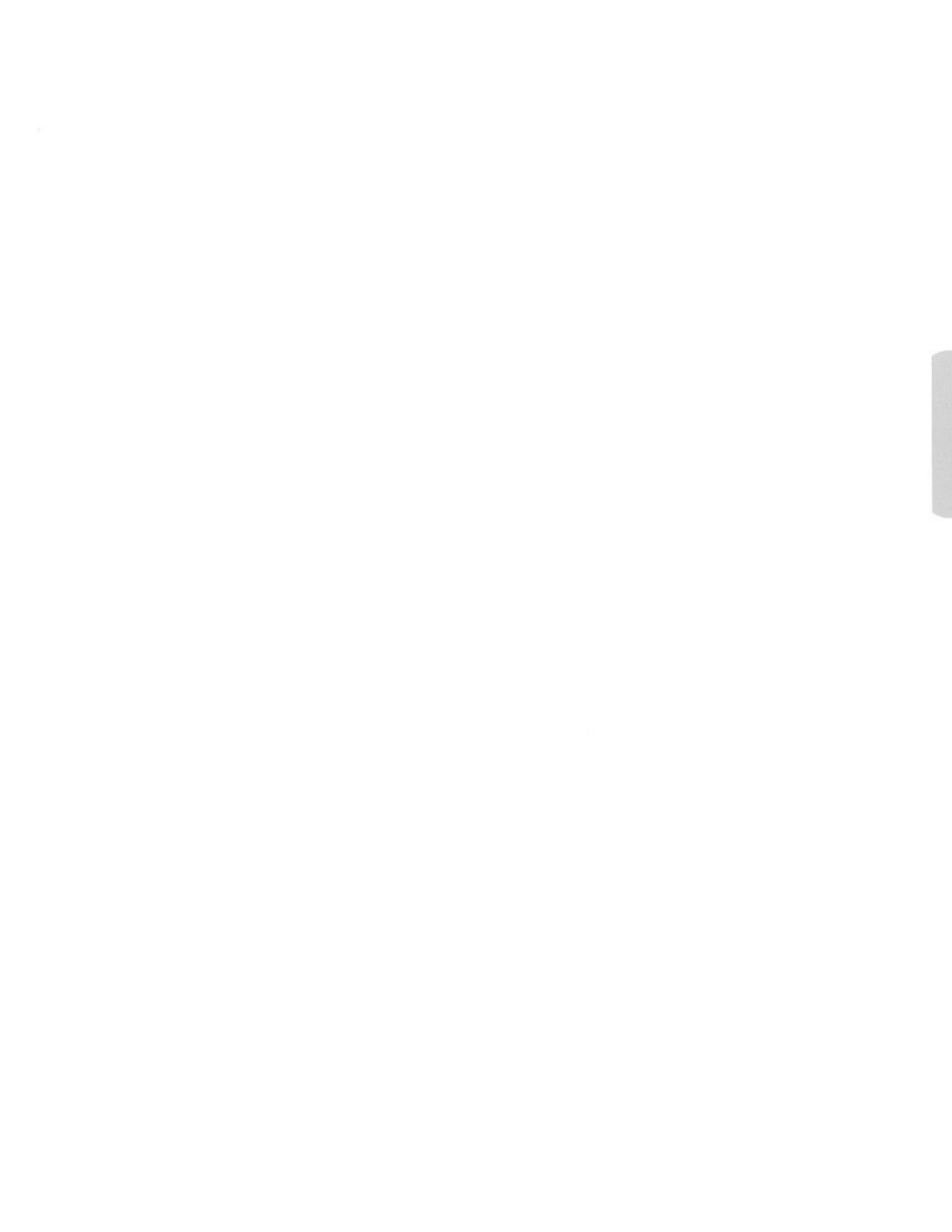
<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">Routine</p>
<p>B. Description:</p> <p>Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Compliance with Attachment 74.11.1 is verified by means of routine surveillance of onboard contractor activities and NBVC Environmental Division review of all small boiler installations. Appendix C includes the survey result performed in December 2011 for this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="margin-left: 20px;">*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Natural Gas-Fired Fan-Type Central Furnaces</p>	<p>Routine</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance of furnaces installed in calendar year 2011 indicates that no furnaces were installed at Port Hueneme during the compliance certification period.</p>	<p>E. Source test reference method, if applicable Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the NBVC Air Quality Program, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirements for the blasting of pavement and stucco</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the NBVC Air Quality Program, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>            G. Compliance Status? (C or I): <u>C</u>            H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>            *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: NBVC Environmental Division requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The Public Works Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with this requirement is maintained by routine inspection of hazardous material storage areas by NBVC Environmental Division Field Operations personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The Public Works Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The VOC record of architectural coatings is kept by the NBVC environmental office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.4</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">Per Operation</p>
<p>B. Description:</p> <p>Short-term cutback asphalt activities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>No cutback asphalt activities took place during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="margin-left: 20px;">*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>Per Operation</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Through the Public Works Project Review Board, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Quality Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring:
B. Description: Short-term asphalt roofing operations	Per Operation
C. Method of monitoring: Through the Public Works Project Review Board, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.29</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term soil decontamination operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No short-term soil decontamination activities occurred at NBVC Port Hueneme site during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR61.M</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All short-term asbestos demolition or renovation activities undertaken at NBVC are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule per contract requirements.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>







# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring:
B. Description: General Title V Requirements	Periodic
C. Method of monitoring: All applicable general Part 70 records and requirements were reviewed by NBVC Air Program staff during this compliance certification period. It was determined that all applicable requirements were met.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring:
B. Description: General Permit to Operate conditions	Periodic
C. Method of monitoring: Routine inspections by NBVC Air Program staff ensure that permits are posted and other general permits to operate conditions are complied with.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





# ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR82</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County Port Hueneme has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies that all technicians are EPA certified, utilize compliant ODS recovery equipment, follow safe disposal protocols for ODS, and adhere to all ODS evacuation requirements under 40 CFR Part 82, Subpart F.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





## **Appendix A**

### **NBVC Port Hueneme Supporting Documentation of CARB- Certified Diesel**

PH

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <h2 style="margin: 0;">800-424-9300</h2>
---	---

TRUCK NO. 548	TRUCK LICENSE NO. 85M8369	TRAILER 1 NO. 322	TRAILER 1 LICENSE NO. 48H7512	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001147531	TIME Card IN: 08:36 Card OUT: 09:08	DATE 01/05/2011	DRIVER NO. 09560015	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 07

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
QQQ109	CARB ULS DIESEL		57.1	36.1	7808	7819
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_  
 FEDERICO GARCIA-GONZALEZ

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-WHERE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860  
BAY AREA DIABLO/GG/CA  
VARIOUS CA DESTINATIONS  
CONCORD, CA 94520

FOR PRODUCT EMERGENCY  
Spill, Leak, Fire, Exposure or Accident  
CALL CHEMTREC-DAY OR NIGHT

**800-424-9300**

TRUCK NO. 100	TRUCK LICENSE NO.	TRAILER 1 NO. 100A	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001152598	TIME Card IN: 04:16 Card OUT: 04:49	DATE 01/26/2011	DRIVER NO. 09560018	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
QQQ109	CARB ULS DIESEL		60.9	36.1	7602	7598
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

805  
989-8453

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_

LUIS A. CARCAMO

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

**FOR PRODUCT EMERGENCY**  
 Spill, Leak, Fire, Exposure or Accident  
 CALL CHEMTREC-DAY OR NIGHT  
**800-424-9300**

Destination 0000314860  
 BAY AREA DIABLO/GG/CA  
 VARIOUS CA DESTINATIONS  
 CONCORD, CA 94520

TRUCK NO. 100	TRUCK LICENSE NO.	TRAILER 1 NO. 100A	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001154523	TIME Card IN: 04:05 Card OUT: 04:37	DATE 02/03/2011	DRIVER NO. 09560017	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259


BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		58.6	36.1	7804	7809

DIESEL FUEL, 3, NA1993, P.G. III

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_



WILLIAM JOHNSON

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860  
 BAY AREA DIABLO/GG/CA  
 VARIOUS CA DESTINATIONS  
 CONCORD, CA 94520

**FOR PRODUCT EMERGENCY**  
 Spill, Leak, Fire, Exposure or Accident  
 CALL CHEMTREC-DAY OR NIGHT  
**800-424-9300**

TRUCK NO. 12	TRUCK LICENSE NO. BL11245	TRAILER 1 NO. 12A	TRAILER 1 LICENSE NO. 4DF1163	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001154891	TIME Card IN: 07:29 Card OUT: 08:01	DATE 02/04/2011 02/04/2011	DRIVER NO. 09560019	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		58.2	36.1	7555	7562

DIESEL FUEL, 3, NA1993, P.G. III

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_  
 GABRIEL GARCIA



# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60° F

Destination 0000314860  
 BAY AREA DIABLO/GG/CA  
 VARIOUS CA DESTINATIONS  
 CONCORD, CA 94520

**FOR PRODUCT EMERGENCY**  
 Spill, Leak, Fire, Exposure or Accident  
 CALL CHEMTREC-DAY OR NIGHT  
**800-424-9300**

TRUCK NO. 11	TRUCK LICENSE NO. 7Y64346	TRAILER 1 NO. 11A	TRAILER 1 LICENSE NO. 4HB9429	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001158329	TIME Card IN: 05:28 Card OUT: 05:48	DATE 02/18/2011 02/18/2011	DRIVER NO. 09560006	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

**BAY NO:** 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		63.0	36.1	7603	7592

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_

*Feliciano Page*  
 FELICIANO PAGE

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

FOR PRODUCT EMERGENCY  
Spill, Leak, Fire, Exposure or Accident  
CALL CHEMTREC-DAY OR NIGHT  
**800-424-9300**

Destination 0000314860  
BAY AREA DIABLO/GG/CA  
VARIOUS CA DESTINATIONS  
CONCORD, CA 94520

TRUCK NO. 100	TRUCK LICENSE NO.	TRAILER 1 NO. 100A	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001161582	TIME Card IN: 05:06 Card OUT: 05:41	DATE 03/03/2011	DRIVER NO. 09560017	CARRIER ELITE FUELS	ORDER NO.

SHIPPER 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		59.9	36.1	7801	7801

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER:   
WILLIAM JOHNSON



TESORO PETROLEUM

TESORO

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

IF SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 -

RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

TRUCK MANIFEST NUMBER 133400

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SUBJECT TO SECTION 7 CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

SHIPPER / CONSIGNOR

---

Signature \_\_\_\_\_ Date \_\_\_\_\_

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED

*Bryan Ingram*  
Signature \_\_\_\_\_ DATE: 3/15/2011

RECEIVED QUANTITIES IN GOOD ORDER

---

Signature \_\_\_\_\_ Date \_\_\_\_\_

IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 800-424-9300 TESORO ACCT NO. 22013

SHIPPING DESCRIPTIONS  
7602 GALLONS Diesel Fuel, 3, NA 1993, P.G. III

SHIPPER	CUSTOMER:
TESORO REFINING AND MKTG. CO. / (2000) 19100 RIDGEWOOD PKWY SAN ANTONIO, TX 78259	BAY AREA DIABLO/GOLDEN GATE PETR / 314860 (VARIOUS CALIF. DESTINATIONS) 1800 SUTTER ST CONCORD, CA 94520

SHIP FROM ADDRESS	DATE SHIPPED	PETROX ID	MANIFEST NO.	MANIFEST DATE
Tesoro Wilmington Terminal 1930 E Pacific Coast Hwy, Wilmington, Ca,	3/15/2011	314860	133400	3/15/2011

PETROX SPLC CODE	FACILITY REGISTRATION NO.	TERMINAL CONTROL NO.	PURCHASE ORDER NO.
883178	4068-81307	T33CA4768	

FREIGHT TERMS		TRUCK NO./TRAILER	SHIP VIA - CARRIER NAME / I.D.	STARTED LOADING AT	DRIVER NO.	COMPLETED LOADING AT	LOAD POS.
PPD	COLL	TRK# 00013 TLR# 0013a	INGRAM, BRYAN ELITE FUELS TRANSPORTATION INC	04:05	EFT1BI	04:20	4

CODE	PRODUCT	KVP	OCT. RATING (R+m)/2	GROSS GALLONS	TEMP.	GRAV.	NET GALLONS
GND15	CARB MV #2D (S-15PPM) ULSD (SEE PN 24)		0	7602	61.6	38.20	7596

FN-24 CALIFORNIA DIESEL FUEL. MAXIMUM 15PPM SULFUR. MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON HIGHWAY USE. UNDYED ULTRA-LOW SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES.

DRIVER INSTRUCTIONS / SPECIAL MESSAGES

Transport vapor cert expires 03/31/2011

# HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA  
(LOADING TICKET)  
ORIGINAL BILL OF LADING - NOT NEGOTIABLE

DUPLICATE BOL

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

FOR PRODUCT EMERGENCY  
Spill, Leak, Fire, Exposure or Accident  
CALL CHEMTREC-DAY OR NIGHT  
**800-424-9300**

Destination 0000314860  
BAY AREA DIABLO/GG/CA  
VARIOUS CA DESTINATIONS  
CONCORD, CA 94520

TRUCK NO. 13	TRUCK LICENSE NO. 8Z31989	TRAILER 1 NO. 13A	TRAILER 1 LICENSE NO. 4LD4785	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001166594	TIME Card IN: 08:12 Card OUT: 08:31	DATE 03/24/2011	DRIVER NO. 09560009	CARRIER ELITE FUELS	ORDER NO.

SHIPPER 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259

BAY NO: 10

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		65.8	37.2	7593	7573

EPA DIESEL FACILITY ID - #4451 81551 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_  
BRYAN C. INGRAM





TESORO PETROLEUM

TESORO

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

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RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.

TRUCK MANIFEST NUMBER 139415

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SUBJECT TO SECTION 7 CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

SHIPPER / CONSIGNOR	
Signature	Date

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED

*Lori Araque*  
Signature

DATE: 4/12/2011

RECEIVED QUANTITIES IN GOOD ORDER

Signature

Date

IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY  
CALL CHEMTREC 800-424-9300 TESORO ACCT NO. 22013

SHIPPING DESCRIPTIONS

7805 GALLONS Diesel Fuel, 3, NA 1993, P.G. III

SHIPPER	CUSTOMER:
TESORO REFINING AND MKTG. CO. / (2000) 19100 RIDGEWOOD PKWY SAN ANTONIO, TX 78259	BAY AREA DIABLO/GOLDEN GATE PETR / 314860 (VARIOUS CALIF. DESTINATIONS) 1800 SUTTER ST CONCORD, CA 94520

SHIP FROM ADDRESS	DATE SHIPPED	PETROEX ID	MANIFEST NO.	MANIFEST DATE
Tesoro Wilmington Terminal 1930 E Pacific Coast Hwy, Wilmington, Ca,	4/12/2011	314860	139415	4/12/2011

PETROEX SPLC CODE	FACILITY REGISTRATION NO.	TERMINAL CONTROL NO.	PURCHASE ORDER NO.
883178	4068-81307	T33CA4768	

FREIGHT TERMS	TRUCK NO./TRAILER	SHIP VIA - CARRIER NAME / I.D.	STARTED LOADING AT	DRIVER NO.	COMPLETED LOADING AT	LOAD POS.
PPD COLL	TRK# TLR# 0014a	ARAQUE, LORI ELITE FUELS TRANSPORTATION INC	04:38	EFT1LA	05:03	2

CODE	PRODUCT	RVP	OCT. RATING (R+m)/2	GROSS GALLONS	TEMP.	GRAY.	NET GALLONS
GND15	CARB MV #2D (S-15PPM) ULSD (SEE FN 24)		0	7805	62.9	38.20	7794

FN-24 CALIFORNIA DIESEL FUEL. MAXIMUM 15PPM SULFUR. MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON HIGHWAY USE. UNDYED ULTRA-LOW SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES.

DRIVER INSTRUCTIONS / SPECIAL MESSAGES
--

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT. SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60 F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <b>800-424-9300</b>
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TRUCK NO	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
13	8231989	13A	4LD4785			
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001174239	Card IN: 06:33 Card OUT: 07:04	04/27/2011 04/27/2011	09560004	ELITE FUELS	

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
00Q109	CARB ULS DIESEL		72.0	37.2	7614	7571
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

Ord # 951014  
 Inv # 5873

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_

KENNETH LAPOUR

KL Lapour

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED. THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT. SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60° F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520						<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <b>800-424-9300</b>
TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
12	8Z31988	12A	4LH6715			
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	
CT	0001175940	Card IN: 09:35 Card OUT: 09:54	05/05/2011 05/05/2011	09560019	ELITE FUELS	

**SHIPPER** 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR		71.9	37.2	7609	7566

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_  
GABRIEL GARCIA



# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

**DUPLICATE BOL**

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60 F

Destination 0000314860  
 BAY AREA DIABLO/GG/CA  
 VARIOUS CA DESTINATIONS  
 CONCORD, CA 94520

FOR PRODUCT EMERGENCY  
 Spill, Leak, Fire, Exposure or Accident  
 CALL CHEMTREC-DAY OR NIGHT

## 800-424-9300

TRUCK NO. 13	TRUCK LICENSE NO. 8Z31989	TRAILER 1 NO. 13A	TRAILER 1 LICENSE NO. 4LD4785	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001178225	TIME Card IN: 06:14 Card OUT: 06:19	DATE 05/17/2011	DRIVER NO. 09560009	CARRIER ELITE FUELS	ORDER NO.


**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

**BAY NO: 10**

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
<b>QQQ109</b>	<b>CARB ULS DIESEL</b>		72.6	37.2	797	792
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER:   
 \_\_\_\_\_  
 BRYAN C. INGRAM

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <b>800-424-9300</b>
---	--

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
14	NEW	14A	4HV2642			
TERM NO.	HTR NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001182998	Card IN: 05:55 Card OUT: 06:24	06/14/2011 06/14/2011	09560004	ELITE FUELS	

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
QQQ109	CARB ULS DIESEL		67.3	37.2	7800	7773
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

*Ord # 951959*  
*Inv # 10281*

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_

*KC Lapour*  
KENNETH LAPOUR

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520						<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <h2 style="margin: 0;">800-424-9300</h2>
TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
12	8Z31988	12A	4LH6715			
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	
CT	0001184771	Card IN: 07:53 Card OUT: 08:22	06/23/2011 06/23/2011	09560019	ELITE FUELS	

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL 3, NA1993, P.G. III						
00Q109	CARB ULS DIESEL		69.0	37.2	7708	7676
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_  
 GABRIEL GARCIA

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

#### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

DUPLICATE BOL

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 80 F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT <b>800-424-9300</b>
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TRUCK NO. 14	TRUCK LICENSE NO. 9E62472	TRAILER 1 NO. 14A	TRAILER 1 LICENSE NO. 4HV2642	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001188332	TIME Card IN: 10:35 Card OUT: 11:03	DATE 07/13/2011	DRIVER NO. 09560004	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259

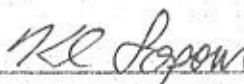
BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
00Q109	CARB ULS DIESEL		77.1	37.2	8000	7936
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

*Ord # 952210  
Inv # 10209*

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER:



KENNETH LOPOUR



# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <h2 style="margin: 0;">800-424-9300</h2>
---	---

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
11	7Y64346	11A	4HB9429			
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001191120	Card IN: 07:53 Card OUT: 08:14	07/27/2011 07/27/2011	09560002	ELITE FUELS	

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
QQQ109	CARB ULS DIESEL		76.8	37.2	7804	7742
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_

WALTER MORALES

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERE TO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60 F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <b>800-424-9300</b>
---	--

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
14	9E62472	14A	4HV2642			
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001195037	Card IN: 05:31 Card OUT: 06:02	08/17/2011 08/17/2011	09560013	ELITE FUELS	

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, P.G. III						
QQQ109	CARB ULS DIESEL		78.3	37.2	7612	7546
	UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR					

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER:   
 ROBERT ATMORE

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <b>800-424-9300</b>
---	--

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
13	8Z31989	13A	4LD4785			
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001196187	Card IN: 08:54 Card OUT: 09:22	08/23/2011 08/23/2011	09560019	ELITE FUELS	

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

**BAY NO: 02**

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL		79.7	37.2	7700	7629

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_  
GABRIEL GARCIA



# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60 F

Destination 0000314860  
 BAY AREA DIABLO/GG/CA  
 VARIOUS CA DESTINATIONS  
 CONCORD, CA 94520

FOR PRODUCT EMERGENCY  
 Spill, Leak, Fire, Exposure or Accident  
 CALL CHEMTREC-DAY OR NIGHT

## 800-424-9300

TRUCK NO. 14	TRUCK LICENSE NO. 9E62472	TRAILER 1 NO. 14A	TRAILER 1 LICENSE NO. 4HV2642	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001197646	TIME Card IN: 12:58 Card OUT: 13:23	DATE 08/30/2011	DRIVER NO. 09560004	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 04

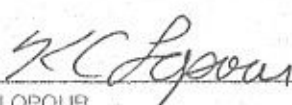
PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL		81.4	37.2	7793	7713

UNDOYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER: \_\_\_\_\_

KENNETH LOPOUR



# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60 F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <b>800-424-9300</b>
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TRUCK NO. 111	TRUCK LICENSE NO. 7N46100	TRAILER 1 NO. 112A	TRAILER 1 LICENSE NO. 4LH6194	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001201636	TIME Card IN: 09:58 Card OUT: 10:20	DATE 09/20/2011 09/20/2011	DRIVER NO. 09560020	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 01

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
00Q109	CARB ULS DIESEL		82.6	37.2	7703	7622

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561 / 1 CARGO TANK

SIGNATURE OF DRIVER:



RICHARD A. SAUER

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

**FOR PRODUCT EMERGENCY**  
**Spill, Leak, Fire, Exposure or Accident**  
**CALL CHEMTREC-DAY OR NIGHT**

**800-424-9300**

Destination 0000314860  
 BAY AREA DIABLO/GG/CA  
 VARIOUS CA DESTINATIONS  
 CONCORD, CA 94520

TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
14	9E62472	14A	4HV2642			
TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001206668	Card IN: 09:34 Card OUT: 10:00	10/17/2011 10/17/2011	09560028	ELITE FUELS	

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 07

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3. NA1993, PG III / 1 CARGO TANK QQQ109	CARB ULS DIESEL		76.4	37.2	7612	7555

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: \_\_\_\_\_  
 JOHN R. TOPETE

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860  
BAY AREA DIABLO/GG/CA  
VARIOUS CA DESTINATIONS  
CONCORD, CA 94520

**FOR PRODUCT EMERGENCY**  
Spill, Leak, Fire, Exposure or Accident  
CALL CHEMTREC-DAY OR NIGHT

**800-424-9300**

TRUCK NO. 111	TRUCK LICENSE NO. 7N46100	TRAILER 1 NO. 112A	TRAILER 1 LICENSE NO. 4LH6194	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001208922	TIME Card IN: 09:08 Card OUT: 09:39	DATE 10/27/2011 10/27/2011	DRIVER NO. 09590017	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259

BAY NO: 04

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL		71.7	37.2	7592	7551

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER:

BRANDEN SCOTT

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

**FOR PRODUCT EMERGENCY**  
Spill, Leak, Fire, Exposure or Accident  
CALL CHEMTREC-DAY OR NIGHT  
**800-424-9300**

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520					
TRUCK NO. 14	TRUCK LICENSE NO. 9E62472	TRAILER 1 NO. 14A	TRAILER 1 LICENSE NO. 4HV2642	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
TERM NO. CT	HTRL NO. 0001212577	TIME Card IN: 08:20 Card OUT: 08:48	DATE 11/16/2011 11/16/2011	DRIVER NO. 09560021	CARRIER ELITE FUELS ORDER NO.

**SHIPPER** 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259


BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQ0109	DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK CARB ULS DIESEL		67.0	37.2	7810	7784

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: \_\_\_\_\_

EFREN PEREA 



# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

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 Spill, Leak, Fire, Exposure or Accident  
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**800-424-9300**

Destination 0000314860  
 BAY AREA DIABLO/GG/CA  
 VARIOUS CA DESTINATIONS  
 CONCORD, CA 94520

TRUCK NO. 14	TRUCK LICENSE NO. 9E62472	TRAILER 1 NO. 14A	TRAILER 1 LICENSE NO. 4HV2642	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001212577	TIME Card IN: 08:20 Card OUT: 08:48	DATE 11/16/2011 11/16/2011	DRIVER NO. 09560021	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
 TESORO/KMEP  
 300 CONCORD  
 PLAZA DR.  
 SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
 TESORO  
 19100 RIDGEWOOD PARKWAY  
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK QQQ109	CARB ULS DIESEL		67.0	37.2	7810	7784

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: \_\_\_\_\_  
 EFREN PEREA

# HIGHWAY TRANSPORTATION RECEIPT

## KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

### (LOADING TICKET)

### ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	<b>FOR PRODUCT EMERGENCY</b> Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT  <b>800-424-9300</b>
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TRUCK NO. 13	TRUCK LICENSE NO. 8Z31989	TRAILER 1 NO. 13A	TRAILER 1 LICENSE NO. 4LD4785	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001214525	TIME Card IN: 07:37 Card OUT: 07:56	DATE 11/28/2011 11/28/2011	DRIVER NO. 09560002	CARRIER ELITE FUELS	ORDER NO.

**SHIPPER** 0000000129  
TESORO/KMEP  
300 CONCORD  
PLAZA DR.  
SAN ANTONIO, TX 78216-6999

**CONSIGNEE** 0000000011  
TESORO  
19100 RIDGEWOOD PARKWAY  
SAN ANTONIO, TX 78259

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK QQQ109	CARB ULS DIESEL		65.1	37.2	7610	7592

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: \_\_\_\_\_  
WALTER MORALES





## **Appendix B**

### **NBVC Port Hueneme Source Test Summary Forms**

## EXECUTIVE SUMMARY

The Naval Facilities Engineering Command (NAVFAC) Southwest contracted the Alliance Compliance Group (Alliance) to perform source testing on eight boilers located at Naval Base Ventura County (NBVC) Point Mugu and Port Hueneme, California. Alliance's Team Subcontractor, URS Group, Inc. (URS) conducted the source test. Only seven of the eight boilers were tested during this event due to the mechanical failure of critical components that rendered the Building 2 boiler inoperable and, thus, precluded testing of this boiler during this mobilization. Testing was conducted in accordance with the Source Test Protocol (see Appendix B), dated 30 December 2009, which was submitted to Mr. Lyle Olson, Ventura County Air Pollution Control District (VCAPCD).

The purpose of this testing was to demonstrate compliance with VCAPCD Rules 74.15, 74.15.1, Title V Permit 00997, and Title V Permit 1006. The permit conditions require oxides of nitrogen (NO<sub>x</sub>) emissions to be less than 30 parts per million by volume (ppmv) and carbon monoxide (CO) emissions to be less than 400 ppmv, both corrected to 3% oxygen (O<sub>2</sub>) on a dry basis for all the boilers tested, with the exception of Wharves 3 and 4. Title V Permit 1006 requires NO<sub>x</sub> emissions at Wharves 3 and 4 to be less than 12 ppmv and CO emissions to be less than 400 ppmv, both corrected to 3% O<sub>2</sub> on a dry basis. This document reports the results of the testing, which was conducted from 25 through 27 January 2010. Table ES-1 presents a summary of the test results. The data from all tests performed are included in Appendix A.

**TABLE ES-1. SUMMARY OF NBVC BOILER TEST RESULTS**

Parameter	Units	Bldg. 351	Bldg. 355	Bldg. 36A	Bldg. 36	Bldg. 20	Wharf 3	Wharf 4
Test Date		1/25/10	1/25/10	1/26/10	1/26/10	1/26/10	1/27/10	1/27/10
Permit Limit (NO <sub>x</sub> /CO)	ppmv <sup>(a)</sup>	30/400	30/400	30/400	30/400	30/400	12/400	12/400
Boiler Rating	MMBtu/hr	3.00	3.00	2.5	7.30	4.25	8.40	8.40
Percent Load	%	42.0	75.1	28.7	63.6	50.4	50.0	56.3
NO <sub>x</sub>	ppmv <sup>(a)</sup>	24.6	17.2	25.3	21.5	22.4	7.9	10.4
	lb/hr	0.058	0.047	0.0064	0.070	0.034	0.040	0.059
CO	ppmv <sup>(a)</sup>	89.0	151.2	210.4	91.3	102.0	0.0	0.0
	lb/hr	0.083	0.251	0.325	0.182	0.095	0.0	0.03

<sup>(a)</sup> Concentrations reported at 3% O<sub>2</sub> on a dry basis.  
MMBtu/hr – Million British thermal units per hour  
lb/hr – pounds per hour



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## EXECUTIVE SUMMARY

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The Naval Facilities Engineering Command (NAVFAC) Southwest contracted the Alliance Compliance Group (Alliance) to perform source testing on the boiler located in Building 2 at Naval Base Ventura County (NBVC) Port Hueneme, California. Alliance's Team Subcontractor, URS Group, Inc. (URS) conducted the source test. Testing was conducted in accordance with the Source Test Protocol (see Appendix B), dated 30 December 2009, which was submitted to Mr. Lyle Olson, Ventura County Air Pollution Control District (VCAPCD).

The purpose of this testing was to demonstrate compliance with VCAPCD Rules 74.15, 74.15.1 and Title V Permit 1006. The permit conditions require oxides of nitrogen (NO<sub>x</sub>) emissions to be less than 30 parts per million by volume (ppmv) and carbon monoxide (CO) emissions to be less than 400 ppmv, both corrected to 3% oxygen (O<sub>2</sub>) on a dry basis. This document reports the results of the testing, which was conducted on 25 March 2010. Table ES-1 presents a summary of the test results. The data from the test performed is included in Appendix A.

**TABLE ES-1. SUMMARY OF NBVC BUILDING 2 BOILER TEST RESULTS**

Parameter	Units	Bldg. 2
Test Date		3/25/10
Permit Limit (NO <sub>x</sub> /CO)	ppmv <sup>(a)</sup>	30/400
Boiler Rating	MMBtu/hr	1.825
Percent Load	%	79.2
NO <sub>x</sub>	ppmv <sup>(a)</sup>	16.5
	lb/hr	0.029
CO	ppmv <sup>(a)</sup>	0.0
	lb/hr	0.000

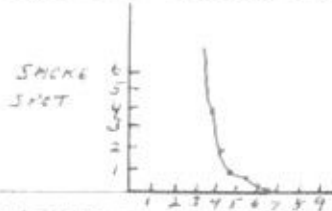
<sup>(a)</sup> Concentrations reported at 3% O<sub>2</sub> on a dry basis.  
MMBtu/hr – Million British thermal units per hour  
lb/hr – pounds per hour

## TUNE-UP REPORT

Company: NAVY BARR U.C. Test Date: 5/11/11  
 Address: BOILER SCHOOL  
PORT HUGHENESS  
 Contact: ERIC ANDERSON Equipment: HURST BOILER  
Model# 54 6P2-5005  
 Telephone: 929 3810 Firing Rate: 60%

PARAMETERS	NORMAL	+1.25 O <sub>2</sub>	O <sub>2</sub> DECREASES			FINAL RATE
Stack Temperature	389	394	376	398	390	389
Oxygen Conc. %	4.8	6.3	5.3	4.4	3.8	5.2
CO Conc. PPM	6	1	2	9	58	2
Stack Smokes	1	Ø	1	2	4	Ø
Flame Condition	YELLOW STABLE	SAME	SAME	SAME	DARK STABLE	YELLOW STABLE

Gaseous Fuel: O<sub>2</sub>/CO Curve / Liquid Fuel: O<sub>2</sub>/Smoke Spot Curve



Response to load changes: ST O<sub>2</sub> %

Response to quick changes: ST

Comments: BOILER WAS TESTED ON OIL IN ACCORDANCE WITH  
RULE 74.15.1 ATTACH.# 1  
Dun

END BLA. ST



## **Appendix C**

### **NBVC Port Hueneme Formal Surveys**



**NBVC Port Hueneme  
2011 Opacity Survey**

### 2011 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	8.4 MMBTU Superior, Wharf 3	11/30/2011	N	N	
Boiler	8.4 MMBTU Superior, Wharf 4	11/30/2011	N	N	
Boiler	2.1 MMBTU Hurst, BLDG 1419	11/17/2011	N	N	
Boiler	1.825 MMBTU Raypack, Building 2	11/17/2011	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	11/17/2011	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	11/17/2011	N	N	
Boiler	1.6 M NCEL burner, B-1100	11/17/2011	N	N	
Crane	173 BHP Daimler/Chrysler	11/30/2011	N	N	
Sweeper	80 BHP Perkins	11/5/2011	N	N	PM Behind Building 60
Sweeper	80.5 BHP Mitsubishi Heavy Industries	11/30/2011	N	N	
Generator	165 BHP John Deere Diesel Generator, 51-26066	11/5/2011	N	N	PM Behind Building 60
Generator	165 BHP John Deere Diesel Generator, 51-26067	11/5/2011	N	N	PM Behind Building 60
Generator	165 BHP John Deere Diesel Generator, 51-26068	11/5/2011	N	N	PM Behind Building 60
Generator	165 BHP John Deere Diesel Generator, 51-26069	11/5/2011	N	N	PM Behind Building 60
Generator	315 BHP John Deere Diesel Generator, 51-28008	11/5/2011	N	N	PM Behind Building 60
Spray Booth	JBI Model 08-187-9 Dry Booth, C Co. Builder Shop, Bldg 1450	N/A	N/A	N/A	Not Operational
Spray Booth	DeVilbiss Model 20389, Dry, BLDG 815	11/30/2011	N/A	N/A	Did not operate during the compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Eastmost of 4, not operated during compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	2nd from E, not operated during compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	3rd from E, not operated during compliance period

### 2011 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Westmost of 4, not operated during compliance period
Spray Booth	Binks dry filter, Building 1193	N/A	N/A	N/A	Unit is no longer present at this location
Spray Booth	Large paint room with filters, 28x19x84, Bldg 1497	11/30/2011	N	Y	
Spray Booth	"small" paint room with filters, 28x19x64, Bldg 1497	11/30/2011	N	Y	
Spray Booth	Viking Thrifty Mini-automotive, dry filter, Building 1362	N/A	N/A	N/A	Did not operate during compliance period
Abrasive Blasting	Pauli & Griffin Model DH-60 cabinet, Bldg 325	11/30/2011	N	N	
Abrasive Blasting	Blast room with Torit filter, 45,000 SCFM, Building 1268	N/A	N/A	N/A	Did not operate during compliance period
Abrasive Blasting	"Large" blast room, B-1497	11/30/2011	N	N	Unit has been down since 12/5
Abrasive Blasting	"Small" blast room, B-1497	11/30/2011	N	N	Unit has been down since 8/11
Emerg. Stationary Engine	285 BHP Cummins diesel generator, bldg 1000	11/8/2011	N	N	
Emerg. Stationary Engine	380 BHP Caterpillar diesel generator, bldg 1402	11/8/2011	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, bldg 1440	11/8/2011	N	N	
Emerg. Stationary Engine	102 BHP Cummins diesel generator, bldg 1443	11/8/2011	N	N	
Emerg. Stationary Engine	390 HP Cummins diesel generator, bldg 1512-A	11/8/2011	N	N	
Emerg. Stationary Engine	63 BHP Perkins diesel generator, bldg 1512-B	11/8/2011	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, bldg 1526	10/5/2011	N	N	
Emerg. Stationary Engine	1490 BHP cummins diesel generator, bldg 2	11/17/2011	N	N	
Emerg. Stationary Engine	252 BHP Cummins diesel generator, bldg 22	11/8/2011	N	N	
Emerg. Stationary Engine	56 BHP Cummins diesel generator, bldg 372	11/8/2011	N	N	

### 2011 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	435 BHP Cummins diesel generator, bldg 382	11/8/2011	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, bldg 437	10/5/2011	N	N	
Emerg. Stationary Engine	390 BHP Cummins diesel generator, bldg 5035	11/8/2011	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, bldg 810	11/8/2011	N	N	
Emerg. Stationary Engine	235 BHP Caterpillar diesel generator, bldg 850	N/A	N/A	N/A	Removed from service
Emerg. Stationary Engine	63 BHP White diesel generator, bldg 914	11/8/2011	N	N	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, bldg 225	11/8/2011	N	N	
Emerg. Stationary Engine	545 BHP Caterpillar diesel generator, bldg 527	11/8/2011	N	N	
Emerg. Stationary Engine	985 BHP Detroit diesel generator, bldg 1388	11/8/2011	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar diesel generator, bldg 1300	11/17/2011	N	N	

**NBVC Port Hueneme  
Stationary Emergency Standby Engines  
2011 Emergency Hours of Operation**

**NBVC Port Hueneme Backup Emergency Engines  
2011 Emergency and Maintenance 12-Month  
Rolling Sum Hours of Operation**

**NBVC Port Hueneme Stationary Emergency Standby Engines**  
**2011 Maintenance Hours of Operation 12-Month Rolling Sum Report**

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
285 BHP Cummins	6CTAA8.3-G3	46350107	1000	1.7	1.7	1.9	1.4	1.1	2.2	3.3	3.3	3.0	3.2	3.2	3.6
380 BHP Caterpillar	D343	63M273	1402	2.3	2.1	1.9	1.9	1.9	1.5	1.2	1.3	1.1	0.9	0.9	0.9
90 BHP Cummins	4BT3.9-G4	4266695	1440	10.8	10.9	10.9	10.9	10.9	10.8	10.9	10.9	10.8	10.8	10.9	10.8
102 BHP Cummins	4BT3.9-G2	44935764	1443	1.2	1.4	1.7	1.7	1.5	2.2	3.1	3.3	3.1	3.3	3.3	3.3
390 BHP Cummins	NT855G3	11571571	1512A	0.1	0.1	0.1	0.3	0.3	0.3	1.9	2.1	2.0	2.2	2.4	2.6
63 BHP Perkins	LD70295	U733229B	1512B	2.9	2.9	2.6	2.7	1.7	2.0	3.0	3.0	7.6	7.8	8.3	8.5
585 BHP Detroit	6V92TA	WA504448	1526	1.0	1.2	1.4	2.2	2.0	1.8	2.8	2.8	2.6	2.6	2.6	2.6
1490 BHP Cummins	QST30-G5	37235098	2	3.0	3.0	5.0	5.0	5.0	9.0	7.0	7.0	7.0	7.0	7.0	10.0
252 BHP Cummins	6CTAA8.3-G2	46261737	22	5.5	5.5	5.5	7.3	7.6	6.8	7.3	7.3	7.3	6.3	5.6	4.8
56 BHP Cummins	B3.3-G1	9800962	372	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.0	1.8	2.6
435 BHP Cummins	NT855G6	30346676	382	1.4	2.0	1.8	2.1	1.9	3.4	5.2	5.2	5.0	5.0	5.0	14.2
585 BHP Detroit	6V92TA	80637405	437	1.0	1.2	1.2	1.2	1.2	1.2	1.2	1.0	0.8	0.8	0.8	0.8
390 BHP Cummins	NT855G3	11374383	5035	1.5	1.4	1.6	1.6	1.6	1.5	1.2	2.1	1.9	1.9	1.9	2.1
90 BHP Cummins	4BT3.9-G4	42266702	810	9.3	9.3	9.3	9.3	10.0	11.0	13.1	13.1	13.1	13.1	13.1	12.3
235 BHP Caterpillar	3305	49S00888	850	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
63 BHP White	D3400X207	KRE-342-3964	914	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.6	0.6	1.1	1.3	1.3
170 BHP Cummins	6BTA5.9-G4	46555763	225	1.5	1.5	1.3	1.3	1.3	2.3	2.7	2.5	2.2	2.2	2.2	1.8
545 BHP Caterpillar	3412-D1	38S5953	527	1.4	1.4	3.3	3.3	3.3	3.3	3.3	3.3	3.1	3.1	3.1	3.1
985 BHP Detroit	12V 2000 G44	5352006058	1388	0.2	0.4	0.4	0.3	0.3	1.4	1.5	1.5	1.5	1.5	1.4	1.4
217 BHP Caterpillar	C-6.6	E6M01866	1300	3.1	2.9	4.9	8.4	9.3	10.9	13.2	14.0	14.8	14.6	14.4	15.2





**NBVC Port Hueneme  
2011 Portable Engines Operation**

## **2011 Port Hueneme Stationary Emergency Standby Engines Emergency Hours of Operation**

None of the permitted stationary standby backup emergency Engines located at Port Hueneme exceeded permitted hours of operation limit in 2011.

Permitted Portable Engines Usage Record - Port Hueneme 2011

Engine USN	Date	Purpose of Engine Use	
		Emergency Use	Non-emergency/Maintenance
51-26066	Jan-11		0.2
51-26066	Feb-11		0.3
51-26066	Mar-11		0.3
51-26066	Jun-11		4.7
51-26068	Jan-11		0.3
51-26068	Feb-11		0.2
51-26068	Mar-11		0.3

**NBVC Port Hueneme  
2011 Rule 74.11.1 Boiler Survey**

**2011 NBVC Port Hueneme Rule 74.11.1 Survey Result**

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11.1?
PH	PH-1184-1	992,000	Raypak	WH8-0992B	1106325793	2011	Yes
PH	PH-1423	500,000	Raypak	H7 0503	1107326760	2011	Yes
PH	PH-1436	399,000	Raypak	H3-HD-401	1106326257	2011	Yes
PH	PH-1437	375,000	Raypak	WH-3-0401	1106325778	2011	Yes
PH	PH-1438	375,000	Raypak	WH-3-0401	1106325779	2011	Yes
PH	PH-1467-2	752,000	Raypak	WH3-0752-B	1103320840	2011	Yes