

**COMPLIANCE CERTIFICATION
JANUARY 1, 2011 – DECEMBER 31, 2011**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 1207**

**NAVAL BASE VENTURA COUNTY
SAN NICOLAS ISLAND**



For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

February 14, 2012



DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090

Ser N45VCS/0148

14 Feb 12

Mr. Dan Searcy
Manager Compliance Division
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Dear Mr. Searcy:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2011 through December 31, 2011.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,

A handwritten signature in black ink, appearing to read "J. J. McHugh".

J. J. McHUGH
Captain, U.S. Navy
Commanding Officer

- Enclosures:
1. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 0997
 2. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 1006
 3. Compliance Certification for Title V Federal Operating Permit Part 70 Permit No. 1207

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**2011 Twelve-Month Rolling Sum Throughput Report
Title V Permit 01207**

Location and Device	Annual Permitted limit (Hours)	December-11	November-11	October-11	September-11	August-11	July-11	June-11	May-11	April-11	March-11	February-11	January-11
Emergency Gen., Power Plant, 250 BHP Cummins	200	43.1	42.7	34.2	24.2	14.2	4.5	2.8	2.8	5.8	7.2	10.3	10.3
Bldg. N111, 364 BHP Cummins	200	38.5	37.7	32.2	27.2	17.2	7.0	5.7	5.7	33.0	66.0	96.5	95.7
Bldg. N112, 134 BHP Cummins	200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bldg. N113, 134 BHP Cummins	200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bldg N127, 650 BHP Detroit	200	75.6	75.2	50.7	40.7	30.7	2.7	1.9	2.9	12.3	19.9	27.5	27.5
SLAM 1, 435 BHP Cummins	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLAM 2, 435 BHP Cummins	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3
Sum of 2 SLAM engines	400 Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.3
Bldg. N144, 130 BHP CAT - NEW	200	45.5	45.6	32.0	23.7	13.7	7.3	5.7	12.1	15.4	16.9	18.8	18.8
Bldg. N145, 175 BHP Cummins	200	59.3	59.0	47.9	39.0	29.0	20.7	20.2	25.8	27.4	22.9	17.4	10.2
Bldg. N166, 175 BHP Cummins	*	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1.5	1.5	1.5	1.5
Bldg. N168, 175 BHP Cummins	*	4.1	4.2	1.8	1.8	1.8	2.3	2.3	2.3	3.4	2.3	2.3	2.3
Bldg. N170, 175 BHP Cummins	*	6.3	6.0	3.4	3.4	3.4	3.4	2.9	4.0	5.9	4.2	4.2	4.2
Sum of 3 175 BHP Engines	600 Total	10.4	10.4	5.4	5.4	5.4	5.9	5.4	6.5	10.8	8.0	8.0	8.0
Bldg. N172, 207 BHP Cummins	1500	101.2	101.2	72.8	42.8	22.8	3.6	2.6	2.6	9.2	14.9	23.3	23.3
Bldg. N178, 235 BHP CAT	200	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bldg. N182, 1220 BHP Detroit	200	11.6	6.2	8.4	8.4	8.4	8.7	8.7	8.7	9.5	7.1	4.7	3.3
Bldg. N255, 99 BHP Cummins	500	227.9	224.9	227.3	224.4	185.4	8.9	7.0	13.8	14.7	13.6	13.0	11.5
Phone System/Medical, 56 BHP Cummins	500	4.8	4.8	0.3	0.3	0.3	0.3	0.3	2.7	5.2	10.5	14.1	14.1
Fuel Farm Pumphouse - 235 BHP CAT	200	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Barge Landing, 325 BHP International	1350	117.0	109.9	124.8	124.8	114.6	114.6	104.1	123.6	127.2	133.0	134.1	118.9
Portable 417 BHP Caterpillar (09719)	*	417.0	834.0	834.0	834.0	834.0	834.0	417.0	417.0	417.0	417.0	417.0	417.0
Portable 112 BHP Hino	*	1,276.8	246.4	246.4	246.4	246.4	246.4	0.0	0.0	0.0	0.0	0.0	0.0
Portable 397 BHP Cat	*	5,558	1,985	1,191	1,191	1,191	1,191	1,191	1,191	1,191	952.8	476.4	0.0
Portable 165 BHP John Deere	*	46,761	27,374	23,496	18,546	13,596	11,022	10,065	8,662	8,118	7,524	6,831	6,022
Portable 167 BHP Allis Chalmers	*	217.1	100.2	100.2	100.2	100.2	100.2	50.1	50.1	0.0	0.0	0.0	0.0
115 BHP Elgin Sweeper	*	9,085	9,074	8,154	7,809	7,809	3,899	3,784	1,599	793.5	793.5	563.5	333.5
113 BHP John Deere, Range P-1 (K261)	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
113 BHP John Deere, Range P-2 (K262)	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
113 BHP John Deere, Range P-3 (K267)	*	282.5	282.5	282.5	282.5	282.5	282.5	0.0	0.0	0.0	0.0	0.0	0.0

**2011 Twelve-Month Rolling Sum Throughput Report
Title V Permit 01207**

Location and Device	Annual Permitted limit (Hours)	December-11	November-11	October-11	September-11	August-11	July-11	June-11	May-11	April-11	March-11	February-11	January-11
113 BHP John Deere, Range P-4 (K268)	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
113 BHP John Deere, Range P-5 (K269)	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
113 BHP John Deere, Range P-6 (K270)	*	6,226	6,226	5,311	4,746	3,616	3,266	0.0	0.0	0.0	0.0	0.0	0.0
Combined Portable Engines BHP-hr	532,800 BHP-hr/Yr	69,824	46,121	39,615	33,755	27,675	20,790	15,507	11,919	10,520	9,687	8,288	6,773
Portable 80.5 BHP John Deere Air Compressor	*	24.2	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Portable 80 BHP John Deere Air Compressor	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Combined Portable Compressor Engines BHP-hr	18,500 BHP-hr/Yr	24.2	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bldg. 58, 99 BHP John Deere	200	56.9	56.9	44.0	38.0	25.0	17.3	11.8	11.8	11.8	9.1	6.9	4.7
Bldg. N299, 145 BHP Duetz (fixed fire water pump)	100	6.6	6.2	4.9	4.9	4.9	4.9	3.5	4.3	5.5	4.2	4.2	4.2
Portable 63 BHP Gasoline Ford Sewer Cleaer	100	0.1	0.1	0.0	0.0	0.0	0.0	0.0	1.5	1.5	1.5	1.5	1.5
Bldg N197, 197 BHP John Deere	200	60.9	59.9	51.2	42.5	32.5	26.0	24.7	31.0	32.4	27.9	21.4	16.0
Bldg. N151,158 BHP Cat	200	42.0	40.0	30.0	20.0	6.0	58.0	56.0	56.0	56.0	55.0	55.0	55.0
Gasoline Dispensing Facility													
Gallons of gasoline dispensed (12 month sum)	125,000 Gallons	37,905	38,105	38,015	38,368	38,183	38,707	39,269	39,711	40,465	40,636	40,321	39,513
Power Plant													
Power Plant Fuel Deliveries (12 month sum)	718,845 Gallons	490,531	491,316	497,435	495,544	497,143	499,600	503,465	506,863	508,764	511,368	508,165	506,907

* Throughput limit is included in the throughput limit shown below



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: James J. McHugh, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County</p>	<p>Date:</p> <p>2/15/12</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>01</u> / <u>01</u> / <u>11</u> (MM/DD/YY) to <u>12</u> / <u>31</u> / <u>11</u> (MM/DD/YY)</p>
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All vent pipes are equipped with the appropriate pressure/vacuum relief valve. The pressure/vacuum relief valve connection on the Hirt VCS-200 system is within 12" of the vapor processor (1.1). Proper operation of valves is verified during routine inspections. All bulk transfers from gasoline storage tanks during this compliance certification period utilized a vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the NBVC field operations team (1.3).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Phase I vapor recovery requirements as applicable to the fueling facility on San Nicolas Island</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by periodic inspection. Presence of CARB-certified Phase I VRS (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. The Phase I VRS meets all CARB requirements (2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Phase II vapor recovery requirements as applicable to the San Nicolas Island fueling facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). The presence of clearly marked, CARB Certified components (3.2), Good working order" and the absence of leaks (3.3), UL listed riser hose (3.5), coaxial vapor recovery hoses (3.6), insertion interlocks (3.7), and liquid removal devices (3.9) are verified at the time of the annual inspections. The Hirt VCS-200 processor is installed over five feet above grade and in accordance with CARB Executive Order G-70-139 (3.8). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch.(3.10). All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.11). Records are kept of all condensate fluid level inspections and of liquid volume drained from the condensate tank (3.12).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition Attachment 70N3, Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that Phase II vapor recovery systems be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>Periodic</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the NBVC Air Quality Program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that proper signs be posted at the San Nicolas Island fueling facility as listed in Conditions 5.1 through 5.5</p>	<p>Periodic</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Exemption from annual gasoline station testing requirements at the San Nicolas Island fueling facility</p>	<p>N/A</p>
<p>C. Method of monitoring: The Stationary source is exempt from annual testing requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of tests performed on the vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the San Nicolas Island fueling facility are maintained by the NBVC Air Quality Program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all maintenance performed on the vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 7.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all condensate collection tank fluid level inspections and the dates and volumes of liquid drained be maintained</p>	<p>Weekly</p>
<p>C. Method of monitoring: Records of all condensate tank inspections and collection at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by the NBVC Air Quality Program. These records are available to District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3, Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Requirement to submit an application prior to any major modification to the San Nicolas Island fueling facility(8.1)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>No major modifications were made at the San Nicolas Island fueling facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All four airfield arresting gear engines were removed from the permit in 1/6/2011.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N6, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that engine operating hours be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All four airfield arresting gear engines were removed from the permit in 1/6/2011.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.9N10, Conditions Nos. 1 through 7 and ATCM</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Rule 74.9.D.10 Exemption to Rule 74.9 and ATCM operating and emission standards for diesel engines operated on San Nicolas Island</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Rule 74.9.D.10 exempts San Nicolas Island (SNI) engine operations from emission control requirements (74.9.10.B), engine operator inspection requirements (74.9.10.C) and record keeping requirements (74.9.10.E) (1). A database of SNI engines is kept by the NBVC Environmental Division, but no emission control equipment or engine operator inspection program is maintained or required per the exemption stated above in Condition 1 (74.9.D.10), therefore no data is available to report (2). Routine surveillance of diesel fired engines on SNI is maintained (3). Exemption from ATCM fuel requirements (4). Information listed in Section (e)(4)(A)3 of the ATCM has been submitted to the VCAPCD (5). Pursuant to Section (e)(4)(I)1, There are no emergency engines located on SNI (6). Portable diesel- fueled engines operated on SNI are not subject to ATCM requirements (7).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to keep monthly records of throughput, hours of operation, and usage for all operations listed in Table 3 of Permit 1207. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Applicable data are gathered and entered into a database. For each throughput, hours of operation, and usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported to the Ventura County Air Pollution Control District. The 99 BHP Cummins engine located at Building 255 exceeded the limit of operation of 200 Hr/Yr.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 2</p>	<p>D. Frequency of monitoring: Hourly</p>
<p>B. Description: Requirement that the maximum power produced at the Power House Electricity Generating Station not to exceed 1500 Kilowatts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of hourly total kilowatt output at the San Nicolas Island power house electricity generating station are maintained by the NBVC Air Quality Program. Records are reviewed periodically by the NBVC Air Quality Program to ensure compliance with the permit limit of 1500 Kilowatts output per hour. Appendix C includes daily generation reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement to keep records of all exempt solvents used at the stationary source</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of solvents used are extracted from a database called RHICS, which keeps a record each time a hazardous material is issued to the end user.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC1, Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>Annually</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program (PERP) is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/ 01/11 to 12/ 31/ 11

A. Attachment # or Permit Condition #: PO1207PC1-rev421,491,501,511,521	B. Equipment description: 99 BHP Cummins, Model 4BTA3.9-G5, Serial Number S46563543, EPA Family Name: 5CEXL0239AAG, CARB Executive Order U-R-002-0267	C. Deviation Period: Date & Time Begin: <u>September 3, 2011 at 1800</u> End: <u>December 6, 2011</u> When Discovered: Date & Time <u>November 15, 2011 at 1000</u>
D. Parameters monitored: Hours of operation	E. Limit: 200 Hrs Operation/Yr	F. Actual: 300.3 Hrs
G. Probable Cause of Deviation: A power-pole transformer failure in August, 2011 followed by a four day facility-wide power-outage in September 2011, resulted in an exceedance of NBVC's Title V Permit #1207 operational limit of 200 hours per year for the Building 255 generator.		H. Corrective actions taken: A permit application was submitted to the Ventura County Air Pollution Control District (VCAPCD) requesting to increase the annual operating hours for Building 255 generator from 200 hours to 500 hours. A temporary permit to operate was issued by VCAPCD on 12/6/2011.



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Non-Federally enforceable requirement that the sulfur content of all JP-5 deliveries to San Nicolas Island be less than 0.1 percent by weight</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of fuel sulfur content by weight for each delivery are maintained as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Conditions associated with alternative operating scenarios</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

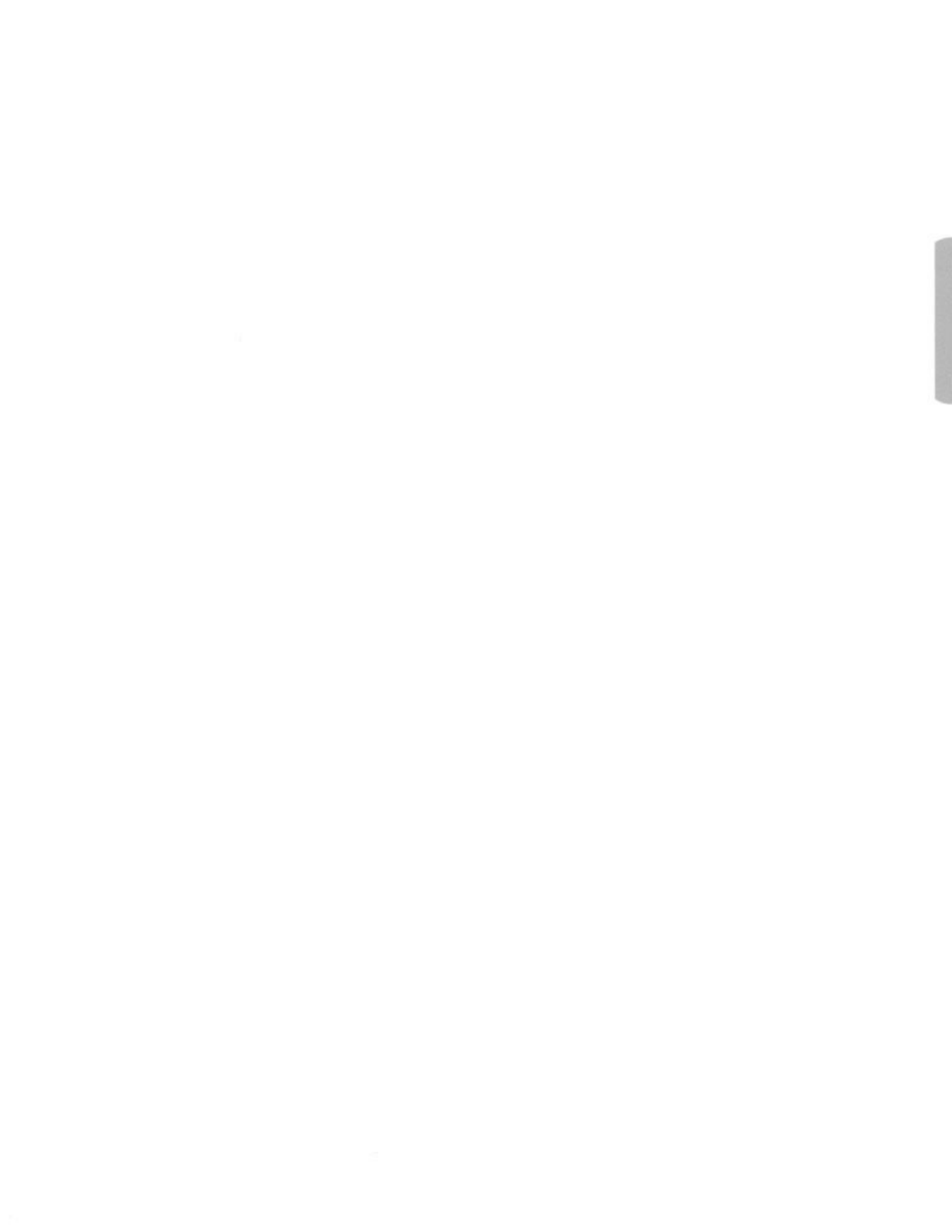


Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC5</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Non- Federally enforceable requirements for the storage and transfer of gasoline on San Nicolas island</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>No more than 125,000 gallons of gasoline were transferred from the loading rack to the mobile refueler and no more than 125,000 gallons of gasoline were transferred from the mobile refueler to motor vehicles or other equipment during the compliance period (1). The gasoline loading rack is equipped with a CARB certified vapor recovery system that is maintained and operated in accordance with CARB requirements (2).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 50-- Opacity	D. Frequency of monitoring:
B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	Annually
C. Method of monitoring: A formal survey by an untrained observer was conducted of emissions units at the facility. Survey was completed on 11/15/2011. Survey result is presented in Appendix B.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur compounds from combustion emission units	N/A
C. Method of monitoring: Compliance with Rule 54 is demonstrated by compliance with Rule 64.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 54.B.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur compound concentrations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD. In addition, all JP-5 shipments to San Nicolas Island are analyzed to ensure compliance with the low-sulfur fuel requirements outlined in VCAPCD Rule 64. Appendix A includes sulfur content analysis for all JP-5 deliveries to San Nicolas Island.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>According to an analysis of the facility by the District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 64.B.1, Condition Nos. 1 through 4	D. Frequency of monitoring:
B. Description: Sulfur content of gaseous fuels	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: No gaseous fuels were burned in regulated units during the compliance period.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 64.B.2, Condition Nos. 1 through 3	D. Frequency of monitoring:
B. Description: Sulfur content of liquid fuels	Periodic
C. Method of monitoring: Compliance of JP-5 fuel burned at San Nicolas Island is based on vendor's analysis. Sulfur content analyses for all JP-5 deliveries to San Nicolas Island were submitted in the Annual Compliance Certification, Appendix A as required.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 1 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Solvent storage and usage requirements including ROC content and ROC composite partial pressure limits</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: All solvent cleaning activities carried out at SNI during the period complied with rule 74.6 requirements defined in Conditions 1-7.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 8 through 10</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Equipment and work practice requirements, recordkeeping, and annual certification requirements as applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There were no cold solvent cleaners in use during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

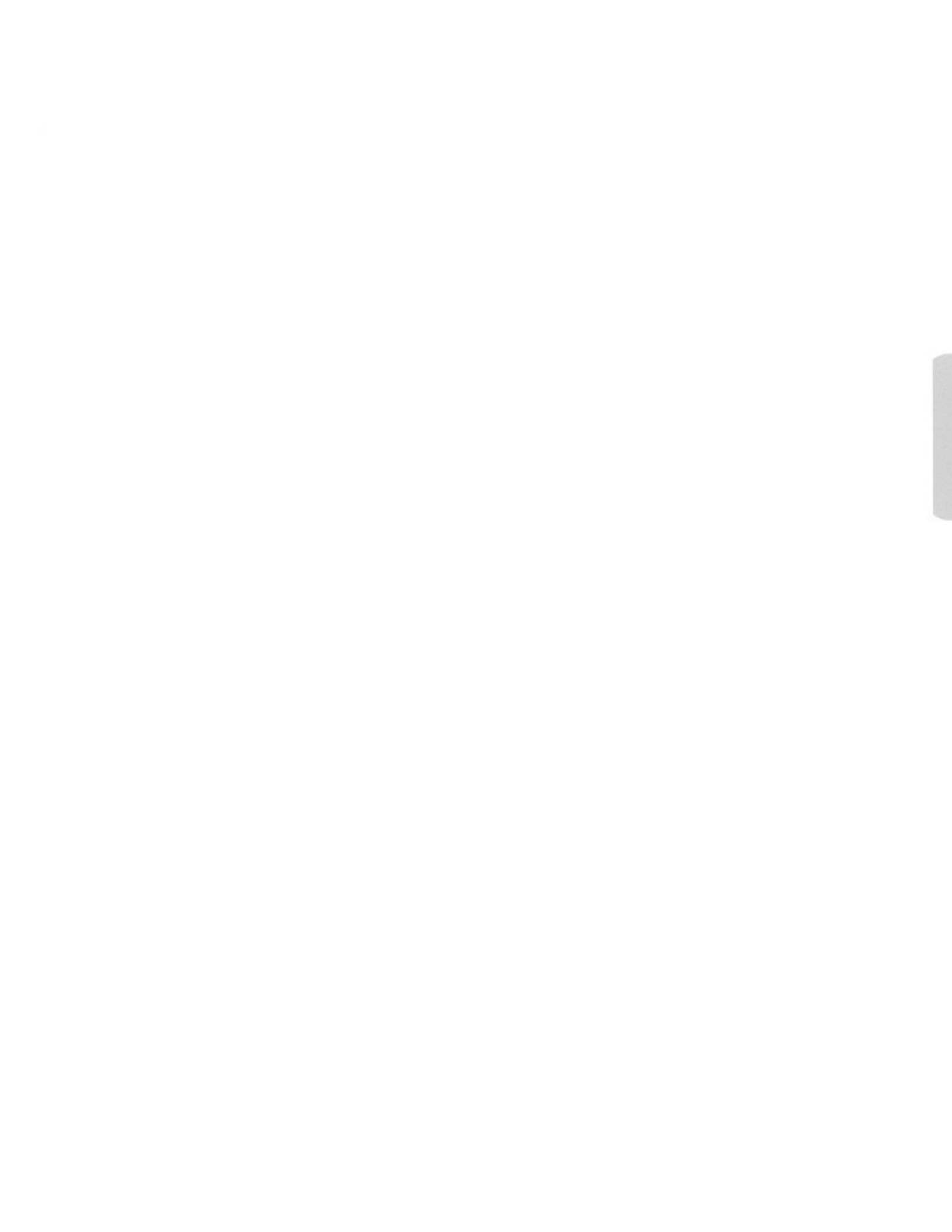
<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 11 through 15</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Solvent cleaning activities exempt from Attachment 74.6 and record keeping requirements as applicable to compliant and non-compliant solvent usage</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Solvents used at SNI are in compliance with the Rule 74.6 requirements.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring:</p> <p style="padding-left: 20px;">Periodic</p>
<p>B. Description:</p> <p>Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Compliance with Attachment 74.11.1 is verified by means of routine surveillance of onboard contractor activities and NBVC Environmental Division review of all small boiler installations. A survey conducted in calendar year 2011 indicated that no small boilers, steam generators, and process heaters with rated input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr were installed at SNI during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="font-size: small;">*If yes, attach Deviation Summary Form</p>





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>Periodic</p>
<p>C. Method of monitoring: It is understood as a Navy policy that all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance ensures of operations indicates that this policy is adhered to.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 2 through 6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirements that permissible outdoor blasting take place using approved methods</p>	<p>Per Operation</p>
<p>C. Method of monitoring: Any project that is significant enough to involve permissible outdoor blasting would be required to go through the project review board. A member of the NBVC Environmental Division Staff must approve all such projects, and would stipulate that all blasting be conducted in compliance with Rule 74.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting</p>	<p>Per Operation</p>
<p>C. Method of monitoring: NBVC Environmental Division requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The Public Works Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with this requirement is maintained by routine inspection of hazardous material storage areas by NBVC Environmental Division Field Operations personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The Public Works Project Review Board requires contractors doing business with NBVC to comply with VCAPCD Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the NBVC Air Quality Program. The VOC record of architectural coatings is kept by NBVC Environmental Division.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term cutback asphalt activities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Quality Program staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No projects requiring the use of cutback asphalt were authorized by the project review board during the compliance period. An additional follow up review of all paving projects was also made to ensure that cutback asphalt was not and will not be used on San Nicolas Island without the proper documentation and product analysis required by rule 74.4.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring:</p> <p style="margin-left: 20px;">Per Operation</p>
<p>B. Description:</p> <p>Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Through the Public Works Project Review Board, the NBVC Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The Air Program staff review the applicability of air regulations to the project and inspect the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="margin-left: 20px;">*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring:
B. Description: Short-term asphalt roofing operations	Per Operation
C. Method of monitoring: Through the Public Works Project Review Board, the NBVC Air Quality Program staff is notified of any planned large projects that may involve emissions of air contaminants. The NBVC Air Quality Program staff review the applicability of air regulations to the project and inspect the activities, as needed.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring
B. Description: Short-term soil decontamination operations	N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at the NBVC San Nicolas Island site during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR61.M</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures</p>	<p>N/A</p>
<p>C. Method of monitoring:</p> <p>All short-term asbestos demolition or renovation activities undertaken at NBVC are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule per contract requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Part 70 Permit</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>General Title V Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>All applicable general Part 70 requirements were complied with during this compliance certification period. The 99 BHP Cummins engine located at Building 255 exceeded the limit of operation of 200 Hr/Yr.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/ 01/11 to 12/ 31/ 11

A. Attachment # or Permit Condition #: Part 70 General	B. Equipment description: 99 BHP Cummins, Model 4BTA3.9-G5, Serial Number S46563543, EPA Family Name: 5CEXL0239AAG, CARB Executive Order U-R-002-0267	C. Deviation Period: Date & Time Begin: <u>September 3, 2011 at 1800</u> End: <u>December 6, 2011</u> When Discovered: Date & Time <u>November 15, 2011 at 1000</u>
D. Parameters monitored: Hours of operation	E. Limit: 200 Hrs Operation/Yr	F. Actual: 300.3 Hrs
G. Probable Cause of Deviation: A power-pole transformer failure in August, 2011 followed by a four day facility-wide power-outage in September 2011, resulted in an exceedance of NBVC's Title V Permit #1207 operational limit of 200 hours per year for the Building 255 generator.		H. Corrective actions taken: A permit application was submitted to the Ventura County Air Pollution Control District (VCAPCD) requesting to increase the annual operating hours for Building 255 generator from 200 hours to 500 hours. A temporary permit to operate was issued by VCAPCD on 12/6/2011.



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Permit to Operate</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General Permit to Operate conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine inspections by NBVC Air Program staff ensure that permits are posted and other general permit to operate conditions are complied with.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 11 (MM/DD/YY) to 12 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR82</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Naval Base Ventura County (NBVC) San Nicolas Island has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82. Of further note, San Nicolas Island had no equipment with an ODS capacity of 50 pounds or greater on site during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Appendix A

NBVC San Nicolas Island 2011 Sulfur Content of JP-5 Shipments

AND RECEIVING REPORT

Form Approved
OMB No. 0704-0248

Public reporting burden for this collection of information is estimated to average 25 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of information, including suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and Reports 1215 Jefferson Drive Highway, Suite 1204, Arlington, VA 22202-4302, and to the Office of Management and Budget, Paperwork Reduction Project (0704-0248), Washington, DC 20503.

1. TANKER/BARGE <input checked="" type="checkbox"/> LOADING REPORT <input type="checkbox"/> DISCHARGE REPORT		2. INSPECTION OFFICE DFSP-SAN PEDRO		3. REPORT NUMBER SPB-2011-02	
4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099			5. DEPARTMENT DLA-ENERGY		6. PRIME CONTRACT OR P.O. NUMBER SPO600-06-C-5607
7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFEY ST., CA 90731-1099			8. STORAGE CONTRACT		
9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading)			10. ORDER NUMBER ON SUPPLIER		
11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) SAN NICOLAS (N69232)			12. B/L NUMBER		14. CARD NUMBER B1002
13. VESSEL JANKOVICH BARAGE TORIJ		16. DRAFT ARRIVAL FORE 5-00 AFT 5-00		17. DRAFT SAILING FORE 8-00 AFT 7-08	
18. PREVIOUS TWO CARGOES FIRST DIESEL SECOND DIESEL		19. PRIOR INSPECTION		22. CONTRACT ITEM NO.	
20. CONDITION OF SHORE PIPELINE FULL BEFORE AND AFTER LOADING		21. APPROPRIATION (Loading) GOV'T OWNED		24. SPECIFICATIONS MIL-DTL-5624	
23. PRODUCT 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JP-5		25. STATEMENT OF QUANTITY			

25. STATEMENT OF QUANTITY	LOADED	DISCHARGED	LOSS/GAIN	PER CENT
BARRELS (42 Gal) (Net)	5,906.70			
GALLONS (Net)	248,081			
TONS (Long)				

26. STATEMENT OF QUALITY

TESTS	SPECIFICATION LIMITS	TEST RESULTS
TANK 44 USED FOR SHIPMENT. API - 41.8		REQN: UY71211081 BRGS REC'D 237,282 GL 3/23/2011

27. TIME STATEMENT (LOCAL)	DATE	TIME	28. REMARKS: (Note in detail cause of delays such as repairs, breakdown, slow operation, stoppages, etc.)
NOTICE OF READINESS TO LOAD / DISCHARGE	03/22/2011	0900	DLA OWNED PRODUCT
VESSEL ARRIVED IN ROADS	03/22/2011	0900	
MOORED ALONGSIDE	03/22/2011	0912	
STARTED BALLAST DISCHARGE			
FINISHED BALLAST DISCHARGE			
INSPECTED AND READY TO LOAD / DISCHARGE	03/22/2011	0946	
CARGO HOSES CONNECTED	03/22/2011	0946	
COMMENCED LOADING / DISCHARGE	03/22/2011	1006	
STOPPED LOADING / DISCHARGE			
RESUMED LOADING / DISCHARGE			
FINISHED LOADING / DISCHARGE	03/22/2011	1254	
CARGO HOSES REMOVED	03/22/2011	1320	
VESSEL RELEASED BY INSPECTOR	03/22/2011	1330	
COMMENCED BUNKERING			
FINISHED BUNKERING			
VESSEL LEFT BERTH (Actual / Estimated)	03/22/2011	1400	

29. COMPANY OR RECEIVING TERMINAL: 3/22/2011 UNITED PARADYNE (Signature)

30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.
 Date: 03/22/2011
 Signature: Talbert L. Hegarty (Signature of Authorized Government Representative)

31. I HEREBY CERTIFY THAT TIME STATEMENT IS CORRECT.
 Date: 3/22/2011
 Signature: [Signature] (Master or Agent)

F.M.P.

Client: Defense Logistics Agency Energy - Middle East
Job Location: Los Angeles, CA, USA
Vessel: DFSC SAN PEDRO
Our Reference Number: US260-0014777
Lab Reference Number: 2011-LOSA-000368-K

Client Reference Number:
 None

Description	Method	Test	Result	Units
JP 5 25-Jan-2011 TORI J. BARGE JP-5 DATE: 1-25-11 TK# 43				
2011-LOSA-000368-K-001	ASTM D4052	API Gravity @ 60°F	40.3	°API
	ASTM D4294	Sulfur Content	0.0219	Wt %
	ASTM D86	Barometric Pressure	760	mm Hg
		IBP Recovery	182.5	°C
		5% Recovery	195.5	°C
		10% Recovery	199.5	°C
		20% Recovery	205.5	°C
		30% Recovery	210.5	°C
		40% Recovery	215.5	°C
		50% Recovery	219.5	°C
		60% Recovery	223.5	°C
		70% Recovery	227.5	°C
		80% Recovery	232.5	°C
		90% Recovery	238.5	°C
		95% Recovery	241.5	°C
		FBP Recovery	251.5	°C
		Recovery	98.1	Vol %
		Residue	1.1	Vol %
		Total Recovery	99.2	Vol %
		Loss	0.8	Vol %
		Corrected Loss	0.8	Vol %
		Corrected Recovery	98.1	Vol %
		Corrected Total Recovery	99.2	Vol %
	ASTM D3338/D3338M	Net Heat of Combustion - sulfur-corrected	43.079	MJ/kg
	ASTM D1319	Aromatics	18.1	Vol %

Signed: _____
 Intertek
 Jamal Dahabra, Assistant Laboratory Manager

Date: _____

TANKER / BARGE MATERIAL INSPECTION AND RECEIVING REPORT

Form Approved
OMB No: 0704-0248

Public reporting burden for this collection of information is estimated to average 35 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of information, including suggestions for reducing this burden, to Washington Headquarters Services, Directorate for Information Operations and Reports 1215 Jefferson Davis Highway, Suite 1204, Arlington, VA 22202-4302, and to the Office of Management and Budget, Paperwork Reduction Project (0704-0248), Washington DC 20503

1. TANKER/BARGE <input checked="" type="checkbox"/> LOADING REPORT <input type="checkbox"/> DISCHARGE REPORT		2. INSPECTION OFFICE DFSP-SAN PEDRO	3. REPORT NUMBER SPB-2011-05
4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFBY ST., CA 90731-1099		5. DEPARTMENT DLA-ENERGY	6. PRIME CONTRACT OR P.O. NUMBER SPO600-06-C-5607
7. NAME OF PRIME CONTRACTOR, CITY, STATE, AND/OR LOCAL ADDRESS (Loading) DESC-AMW, 3171 N. GAFFBY ST., CA 90731-1099		8. STORAGE CONTRACT	
9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE, AND/OR LOCAL ADDRESS (Loading)		9a. ORDER NUMBER OR SUPPLIER	
11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) SAN NICLOAS (N69232)		11. B/L NUMBER	
		13. REQ#/REQUEST NO.	14. CARGO NUMBER B1007

15. VESSEL JANKOVICH BARAGE TORIJ	16. DRAFT ARRIVAL FORE 3-8 AFT 6-00	17. DRAFT SAILING FORE 7-00 AFT 6-06
18. PREVIOUS TWO CARGOES FIRST DIESEL SECOND DIESEL	19. PRIOR INSPECTION	
20. CONDITION OF SHORE PIPELINE FULL BEFORE AND AFTER LOADING	21. APPROPRIATION (Loading) GOVT OWNED	22. CONTRACT ITEM NO.
23. PRODUCT 9130-01-273-2379 TURBINE FUEL, AVIATION, GRADE JP-5	24. SPECIFICATIONS MU-DTL-5624	
25. STATEMENT OF QUANTITY	LOADED	DISCHARGED
BARRELS (42 Gals) (avg)	4,712.70	
GALLONS (Net)	197,911	
TONS (Long)		

26. STATEMENT OF QUALITY		
TESTS	SPECIFICATION LIMITS	TEST RESULTS
<p>TANK 43 USED FOR SHIPMENT. API - 33.4</p> <p style="text-align: right;">REQN: UY71211192 BRGS REC'D 195,933 GL 7/12/2011</p>		

<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>27. TIME STATEMENT (LOCAL)</th> <th>DATE</th> <th>TIME</th> </tr> <tr> <td>NOTICE OF READINESS TO LOAD / DISCHARGE</td> <td>7/11/2011</td> <td>0800</td> </tr> <tr> <td>VESSEL ARRIVED IN ROADS</td> <td>7/11/2011</td> <td>0800</td> </tr> <tr> <td>MOORED ALONGSIDE</td> <td>7/11/2011</td> <td>0840</td> </tr> <tr> <td>STARTED BALLAST DISCHARGE</td> <td></td> <td></td> </tr> <tr> <td>FINISHED BALLAST DISCHARGE</td> <td></td> <td></td> </tr> <tr> <td>INSPECTED AND READY TO LOAD / DISCHARGE</td> <td>7/11/2011</td> <td>0900</td> </tr> <tr> <td>CARGO HOSES CONNECTED</td> <td>7/11/2011</td> <td>0955</td> </tr> <tr> <td>COMMENCED LOADING / DISCHARGE</td> <td>7/11/2011</td> <td>0930</td> </tr> <tr> <td>STOPPED LOADING / DISCHARGE</td> <td></td> <td></td> </tr> <tr> <td>RESUMED LOADING / DISCHARGE</td> <td></td> <td></td> </tr> <tr> <td>FINISHED LOADING / DISCHARGE</td> <td>7/11/2011</td> <td>1136</td> </tr> <tr> <td>CARGO HOSES REMOVED</td> <td>7/11/2011</td> <td>1200</td> </tr> <tr> <td>VESSEL RELEASED BY INSPECTOR</td> <td>7/11/2011</td> <td>1215</td> </tr> <tr> <td>COMMENCED BUNKERING</td> <td></td> <td></td> </tr> <tr> <td>FINISHED BUNKERING</td> <td></td> <td></td> </tr> <tr> <td>VESSEL LEFT BERTH (Actual / Estimated)</td> <td>7/11/2011</td> <td>1230</td> </tr> </table>	27. TIME STATEMENT (LOCAL)	DATE	TIME	NOTICE OF READINESS TO LOAD / DISCHARGE	7/11/2011	0800	VESSEL ARRIVED IN ROADS	7/11/2011	0800	MOORED ALONGSIDE	7/11/2011	0840	STARTED BALLAST DISCHARGE			FINISHED BALLAST DISCHARGE			INSPECTED AND READY TO LOAD / DISCHARGE	7/11/2011	0900	CARGO HOSES CONNECTED	7/11/2011	0955	COMMENCED LOADING / DISCHARGE	7/11/2011	0930	STOPPED LOADING / DISCHARGE			RESUMED LOADING / DISCHARGE			FINISHED LOADING / DISCHARGE	7/11/2011	1136	CARGO HOSES REMOVED	7/11/2011	1200	VESSEL RELEASED BY INSPECTOR	7/11/2011	1215	COMMENCED BUNKERING			FINISHED BUNKERING			VESSEL LEFT BERTH (Actual / Estimated)	7/11/2011	1230	<p>28. REMARKS: (Note in detail cause of delays such as repairs, breakdown, slow operations, stoppages, etc.)</p> <p style="text-align: center;">DLA OWNED PRODUCT</p> <p style="font-size: 2em; text-align: center;">7/14/2011 ROB:</p> <p>29. COMPANY OR RECEIVING TERMINAL</p> <p style="text-align: right;"><i>[Signature]</i> UNITED PARADYNE (Signature)</p>
27. TIME STATEMENT (LOCAL)	DATE	TIME																																																		
NOTICE OF READINESS TO LOAD / DISCHARGE	7/11/2011	0800																																																		
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VESSEL LEFT BERTH (Actual / Estimated)	7/11/2011	1230																																																		

<p>30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED AS INDICATED HEREON.</p> <p style="text-align: center;">QAR</p> <p style="text-align: center;"><i>[Signature]</i> Talbert J. [Name] (Signature of Authorized Government Representative)</p> <p>7/11/2011 (Date)</p>	<p>31. I HEREBY CERTIFY THAT TIME STATEMENT IS CORRECT</p> <p style="text-align: center;"><i>[Signature]</i> (Master of Agent)</p>
--	--

DELIVERY on 12 July 2011 2001c



Report of Analysis

<p>Client: Defense Finance and Accounting Service Job Location: Los Angeles, CA, USA Vessel: DFSP P-12 Our Reference Number: US260-0015481 Lab Reference Number: 2011-LOSA-001221-E</p>	<p>Client Reference Number: None</p>
--	---

Description	Method	Test	Result	Units
JP 5 11-Jul-2011 2011-LOSA-001221-E-001	SAMPLE SOURCE: BARGE TORI J ASTM D3338/D3338M	SAMPLE ID: CARGO B1007 Net Heat of Combustion - sulfur-corrected	42.958	MJ/kg
	ASTM D4052	API Gravity @ 60°F	38.4	°API
	ASTM D4294	Sulfur Content	0.0340	Wt %
	ASTM D86	Barometric Pressure	760	mm Hg
		IBP Recovery	188.0	°C
		5% Recovery	195.5	°C
		10% Recovery	199.0	°C
		20% Recovery	204.0	°C
		30% Recovery	208.5	°C
		40% Recovery	212.5	°C
		50% Recovery	216.5	°C
		60% Recovery	220.5	°C
		70% Recovery	225.5	°C
		80% Recovery	230.5	°C
		90% Recovery	238.5	°C
		95% Recovery	243.5	°C
		FBP Recovery	250.5	°C
		Recovery	98.3	Vol %
		Residue	1.0	Vol %
		Total Recovery	99.3	Vol %
		Loss	0.7	Vol %
		Corrected Loss	0.7	Vol %
		Corrected Recovery	98.3	Vol %
		Corrected Total Recovery	99.3	Vol %
	ASTM D1319	Aromatics	19.6	Vol %

Signed: _____ Date: _____
Intertek



Appendix B

NBVC San Nicolas Island 2011 Opacity Survey

2011 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Powerhouse	1,440 BHP CAT Model 3516DI, Unit G-1	11/15/2011	N	N	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-2	11/15/2011	N	N	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-3	11/15/2011	N	N	
Powrhouse	1,490 BHP Cummins Model QST30-G5-NR2, Unit G-4	11/15/2011	N	N	
Powrhouse	1,440 BHP EMD-GM Model 16-567-C, Unit G-5	11/15/2011	N	Y	
Powrhouse	250 BHP Cummins Model QSB6.7-G3-NR3 (backup)	11/15/2011	N	N	
SLAM Site	435 BHP Cummins Model NT 855 06 (SLAM 2)	11/15/2011	N	N	
SLAM Site	78 BHP Isuzu Model 6BD1 (SLAM portable)	11/15/2011	N	N	
Portable JP-5-Fired Engines	417 BHP Caterpillar Model 3406B-D1, ID 2WB09719, Bldg N180	11/15/2011	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P1	11/15/2011	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P2	11/15/2011	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P3	11/15/2011	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P4	11/15/2011	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P5	11/15/2011	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P6	11/15/2011	N	N	
Portable JP-5-Fired Engines	417 BHP Caterpillar Model 3406B-D1	11/15/2011	N	N	
Portable JP-5-Fired Engines	112 BHP Hino Model 7142-5075	11/15/2011	N	N	
Portable JP-5-Fired Engines	397 BHP Caterpillar Model 3306	11/15/2011	N	N	
Portable JP-5-Fired Engines	165 BHP John Deere Model 6068TF275	11/15/2011	N	N	
Portable JP-5-Fired Engines	167 BHP Allis Chalmers Model 3500-A	11/15/2011	N	N	
Sweeper	115 BHP John Deere Model 4045T	11/15/2011	N	N	
JP-5-fired BUG	99 BHP John Deere Model 4045TF285, Medical Clinic	11/15/2011	N	N	
JP-5-fired BUG	145 BHP Deutz Model DFP4-2012-C15, Fire Water Pump, Bldg N299	11/15/2011	N	N	

2011 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
JP-5-fired BUG	197 BHP John Deere Model 6068HF285, Runway Lighting Backup, Bldg N197	11/15/2011	N	N	
JP-5-fired BUG	1,220 BHP Detroit Model 91237306, Bldg N182	11/15/2011	N	N	
JP-5-fired BUG	650 BHP Detroit Model 400 ROZD71, Bldg N127	11/15/2011	N	N	
JP-5-fired BUG	235 BHP Cat Model 3306D1, Bldg N178	11/15/2011	N	N	
JP-5-fired BUG	235 BHP Cat Model 3306B, Fuel Farm Pumphouse	11/15/2011	N	N	
JP-5-fired BUG	207 BHP Cummins Model 6CT8.3-G2, Bldg N172	11/15/2011	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N166	11/15/2011	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N168	11/15/2011	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N170	11/15/2011	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 4950 G, Bldg N145	11/15/2011	N	N	
JP-5-fired BUG	364 BHP Cummins Model QSL9-G2-NR3, Bldg N111	11/15/2011	N	N	
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bldg N112	11/15/2011	N	N	
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bldg N113	11/15/2011	N	N	
JP-5-fired BUG	130 BHP Cat Model C4.4, Bldg N144	11/15/2011	N	N	
JP-5-fired BUG	99 BHP Cummins Model 4BTA3.9-G5, Bldg N255	11/15/2011	N	N	
JP-5-fired BUG	56 BHP Cummins Model 4B3.3-G1, near medical bldg and telephone system	11/15/2011	N	N	
JP-5-fired BUG	158 BHP Caterpillar Model 3116-D1	11/15/2011	N	N	
Barge Landing Generator	325 BHP International Model GCD325	11/15/2011	N	N	
Air Compressor	80 BHP John Deere Model 4039 DF	11/15/2011	N	N	
Air Compressor	80.5 BHP John Deere Model 4045DF150B	11/15/2011	N	N	
Portable Gasoline Engine	63 BHP Ford, Model LSG-4231-6007-B	11/15/2011	N	N	



Appendix C

San Nicolas Island Powerhouse 2011 12-Month Progressive Sample Power Generation Report

Daily Generation Report

SNI Powerhouse

Sunday, January 2, 2011

M. Walley

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total
1:00									720	.77	720
2:00									700	.77	700
3:00									700	.76	700
4:00									710	.77	710
5:00									710	.77	710
6:00									710	.78	710
7:00									730	.78	730
8:00									750	.78	750
9:00									690	.77	690
10:00									750	.79	750
11:00									710	.78	710
12:00									710	.77	710
13:00									720	.77	720
14:00									710	.78	710
15:00									670	.77	670
16:00									670	.77	670
17:00									740	.80	740
18:00									730	.79	730
19:00									690	.78	690
20:00									690	.78	690
21:00									670	.77	670
22:00									660	.77	660
23:00									690	.78	690
24:00									670	.77	670
Total KW	0		0		0		0		16,900		16,900
	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Total					
Fuel used					1,286	1,286	Gals				
Oil added					5	5	Gals				
Fuel Received	0	Gals									
PREVIOUS	5,958	Gals									
FUEL USED	1,286	Gals									
Total	4,672	Gals									

Daily Generation Report

SNI Powerhouse

Tuesday, 10 May 2011

R. Gray

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total
01:00							700	77			700
02:00							680	77			680
03:00							680	77			680
04:00							690	77			690
05:00							820	81			820
06:00					870						870
07:00					920						920
08:00					820						820
09:00					890						890
10:00					870						870
11:00					860						860
12:00					810						810
13:00					840						840
14:00					860						860
15:00					850						850
16:00					880						880
17:00					866						866
18:00					800						800
19:00					780						780
20:00					780						780
21:00					800						800
22:00					750						750
23:00					730						730
24:00					770						770
Total KW	0		0		15,746		3,570		0		19,316
	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Total					
Fuel used			1,160	250		1,410	Gals				
Oil added			2	0		2	Gals				
Fuel Received	0	Gals									
PREVIOUS	9,249	Gals									
FUEL USED	1,410	Gals									
Total	7,839	Gals									

Daily Generation Report

SNI Powerhouse

Saturday, December 24, 2011

Swagerty

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total
1:00									590	71	590
2:00									620	72	620
3:00									610	72	610
4:00									600	72	600
5:00									730	77	730
6:00									710	75	710
7:00									740	77	740
8:00									740	77	740
9:00									730	76	730
10:00									810	77	810
11:00									780	77	780
12:00									790	78	790
13:00									770	77	770
14:00									770	78	770
15:00									780	77	780
16:00									750	76	750
17:00									770	77	770
18:00									810	79	810
19:00									750	78	750
20:00									670	77	670
21:00									650	74	650
22:00									630	73	630
23:00									650	74	650
24:00									630	74	630
Total KW	0		0		0		0		17,080		17,080

	Unit 1	Unit 2	Unit 3	Unit 4	Unit 5	Total
Fuel used					1,208	1,208
Oil added					0	0
Fuel Received	0	Gals				
PREVIOUS	7,285	Gals				
FUEL USED	1,208	Gals				
Total	6,077	Gals				