

CI POWER -CAMARILLO

1947 West Potrero Road
Camarillo, California 93012
Telephone: (805)388-7065 Fax: (805)484-4257

May 12, 2011

Mr. Keith Duval
Manager of Compliance
Ventura County Air Pollution control District
669 County Square Drive
Ventura, CA 93033

RE: 2010 Annual Compliance Certification Report for CI Power – Camarillo

Dear Mr. Duval,

Attached is the 2010 Annual Compliance Certification Report for CI Power, Camarillo, for Permit No. 1267.

Should you have any questions, please feel free to contact Jeff Smith at the number listed above.

Sincerely,



Margaret Steffen
Plant Administrator
CI Power
805-388-7065

RECEIVED
VENTURA COUNTY
11 MAY 13 AM 11:45
A.P.C.D.

CI Power Cogeneration Plant

Camarillo, CA

Title V part 70
Annual Compliance Certification

VCAPCD Permit to Operate #1267

Period covered April 1, 2010 to March 31, 2011

May 2011

This page intentionally left blank.



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p> <p><i>Joanne Coville</i></p> <p>Joanne Coville Title: Vice President</p>	<p>Date:</p> <p>5/9/11</p>
--	----------------------------

Time Period Covered by Compliance Certification

04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: <u>74.9N7</u></p>	<p>D. Frequency of monitoring: Submit report of annual engine hours of maintenance to District every Calendar Year by February 15.</p>
<p>B. Description: Rule 74.9.D.3 Applicable Requirements Emergency Standby Stationary Internal Combustion Engines Operated During Either an Emergency or Maintenance Operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain records of: 1) Annual hours used during maintenance operations 2) Date, time, duration, and reason for emergency operation 3) Engine Manufacturer, model number, operator id, and location.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: <u>ATCM</u></p>	<p>D. Frequency of monitoring: Each Use Each Delivery</p>
<p>B. Description: ATCM for Stationary Compression Ignition Engines.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Record hours operated for maintenance and testing. Records of fuel type purchased for us.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: <u>74.15N1</u></p>	<p>D. Frequency of monitoring: Biennial Source Testing</p>
<p>B. Description: Rule 74.15.B.1 Applicable Requirements Boilers, Heater Treaters, Steam Generators, and Process Heaters: NOx and CO Emission Limits Annual Heat Input > 9,000 MMBTU.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable NOx - ARB Method 100 CO - ARB Method 100</p>
<p>C. Method of monitoring: Maintain Records of: 1) Source test report; and 2) Daily records of alternate fuel consumption.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: STRMLN1267-LM-2500-NOx, NH3</p>	<p>D. Frequency of monitoring: Annual Source Test Continuous emission monitoring system for fuel consumption, NOx, O2, and control system parameters.</p>
<p>B. Description: GE LM 2500-33 Gas Turbine Based Cogeneration Unit NOx and NH3 Applicable Requirements Including Streamlined NOx Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Note 1.</p>
<p>C. Method of monitoring: Annual Source Test for NOx, O2, NH3, and gaseous fuel HHV, CEMS data. Maintain Records for: 1) Source test Report 2) Maintenance operations periodic inspections, and repairs performed on the gas turbine, air pollution control system, and continuous emission monitors; and 3) Violations on exceedances of limits.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: STRMLN1267-LM-2500-SOx</p>	<p>D. Frequency of monitoring: None</p>
<p>B. Description: GE LM 2500-33 Gas Turbine Based Cogeneration Unit SOx Applicable Requirements - Streamlined Natural Gas and Distillate Fuel Oil Limits</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Note 2.</p>
<p>C. Method of monitoring: Only used PUC quality gas. Did not have any Distillate Fuel Oil deliveries.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO1267PC1 Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Additional Permit Requirements Condition No. 1 - Throughput and Consumption Limits</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain 12-month rolling average records of throughput and consumption.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO1267PC1 Condition No. 2</p> <p>B. Description: Additional Permit Requirements Condition No. 2 - Solvent Usage</p>	<p>D. Frequency of monitoring: Monthly</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain monthly records of solvent purchase and usage, as well as records of solvent that is recycled or disposed of properly.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 1 & 8</p> <p>B. Description: Additional Permit Requirements Condition No. 1 - Annual Emission and Throughput Limits Condition No. 8 - Records</p>	<p>D. Frequency of monitoring: Monthly</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain rolling 12 month average records of natural gas, fuel oil, and ammonia consumption, as well as emissions of ROC, NOx, PM, SOx, and CO for the gas turbine and for the B&W boilers.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 2 & 8</p> <p>B. Description: Additional Permit Requirements Condition No. 2 - Steam Boilers - Natural Gas Condition No. 8 - Records</p>	<p>D. Frequency of monitoring: Monthly</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain rolling 12-month average records of fuel consumption and emissions of ROC, NOx, PM, SOx, and CO for the B&W boilers.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 3 & 8</p> <p>B. Description: Additional Permit Requirements Condition No. 3 - Steam Boilers - Fuel Oil Condition No. 8 - Records</p>	<p>D. Frequency of monitoring: Upon use.</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain Records of fuel oil used. No fuel oil used this period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 4</p> <p>B. Description: Additional Permit Requirements Condition No. 4 - Steam Boilers - Monitor and Record Fuel Consumption</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Continuous monitoring and recording of fuel consumption B&W boilers.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 5</p> <p>B. Description: Additional Permit Requirements Condition No. 5 - Steam Boilers - CEM for excess Oxygen in Exhaust Stacks</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Continuous in-stack emissions monitoring and recording of excess oxygen in exhaust stacks of B&W boilers.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 6</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Additional Permit Requirements Condition No. 6 - Steam Boilers - Standby Service</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain records documenting the transition period during which the B&W boilers and the Gas Turbine are simultaneously operated.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 7 & 8</p>	<p>D. Frequency of monitoring: Upon use.</p>
<p>B. Description: Additional Permit Requirements Condition No. 7 - GE LM 2500-33 Gas Turbine Fuel Use Limits Condition No. 8 - Records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Maintain Records of fuel oil used. No fuel oil used this period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO1267PC2 Condition No. 9</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Additional Permit Requirements Combustion Emission Units Condition No. 9 - Planned Shutdowns</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Notified District in letter dated October 20, 2010 of dates for planned shutdowns for calendar year 2011.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 50</p>	<p>D. Frequency of monitoring: Annual Formal Survey Periodic visual observations</p>
<p>B. Description: Rule 50 Applicable Requirements Opacity</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Routine surveillance and visible inspections. Records of visible emissions for a period or periods aggregating more than three (3) minutes in any one (1) hour including date, time, and identity of emissions unit.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.1</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Rule 54 Applicable Requirements Sulfur Compounds - Sulfur Emissions from Combustion Operations at Point of Discharge.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-94.</p>
<p>C. Method of monitoring: Gas analysis demonstrating that natural gas burned has a sulfur content less than 236 ppm.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Rule 54 Applicable Requirements Sulfur Compounds - Sulfur Dioxide Concentration</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable 802 - BAAQMD Manual of Procedures, Vol. VI, Section 1, ground Level Monitoring for H2S and SO2.</p>
<p>C. Method of monitoring: Per District Memo dated May 23, 1996, CI Power maintains Sulfur analysis of all fuels that shows Sulfur content below 0.5%. This results in sulfur dioxide concentrations below 0.25 ppm averaged over one hour, or 0.04 ppm averaged over a 24-hour period, at ground level at any point at or beyond the property line.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 55</p>	<p>D. Frequency of monitoring: As needed.</p>
<p>B. Description: Rule 55 Applicable Requirements Fugitive Dust</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9</p>
<p>C. Method of monitoring: No operations, disturbed surface areas, or man made conditions at this stationary source that are subject to Rule 55 this reporting period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <i>*If yes, attach Deviation Summary Form</i></p>

<p>A. Attachment # or Permit Condition #: Rule 57.1</p>	<p>D. Frequency of monitoring: Continuous.</p>
<p>B. Description: Rule 57 Applicable Requirements Combustion Contaminants - Specific - Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: District analysis of Rule 57.1 compliance is based on EPA emission factors.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <i>*If yes, attach Deviation Summary Form</i></p>

<p>A. Attachment # or Permit Condition #: Rule 64.B.1</p>	<p>D. Frequency of monitoring: Continuous.</p>
<p>B. Description: Rule 64.B.1 Applicable Requirements Sulfur Content of Fuels - Gaseous Fuel Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable SCAQMD Method 307-94</p>
<p>C. Method of monitoring: Only burned PUC quality natural gas this period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <i>*If yes, attach Deviation Summary Form</i></p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 64.B.2</p>	<p>D. Frequency of monitoring: Each delivery.</p>
<p>B. Description: Rule 64.B.2 Applicable Requirements Sulfur Content of Fuels - Solid or Liquid Fuel Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D4294-98 or D2622-98</p>
<p>C. Method of monitoring: Maintain Records of sulfur content of fuels purchased. No solid or liquid fuel deliveries this</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.6</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Rule 74.6 Applicable Requirements Surface Cleaning and Degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Note 3.</p>
<p>C. Method of monitoring: Routine surveillance of solvent cleaning activities. Maintain records of current solvent information including: 1) Name and Manufacturer's description. 2) Intended use at the facility. 3) ROC content and ROC composite pressure. 4) Mix Ratio if blended.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.11</p>	<p>D. Frequency of monitoring: Not applicable</p>
<p>B. Description: Rule 74.11 Applicable Requirements Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Facility does not have any applicable equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: <u>Rule 74.22</u></p>	<p>D. Frequency of monitoring: <u>Not applicable</u></p>
<p>B. Description: <u>Rule 74.22 Applicable Requirements Natural Gas-Fired Fan-Type Central Furnaces.</u></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable <u>Not applicable</u></p>
<p>C. Method of monitoring: <u>Facility does not have any applicable equipment.</u></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: <u>Rule 74.1</u></p>	<p>D. Frequency of monitoring: <u>Not Applicable this period</u></p>
<p>B. Description: <u>Rule 74.1 Applicable Requirements Abrasive Blasting</u></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable <u>CCR Section 92400</u></p>
<p>C. Method of monitoring: <u>Maintain Records of abrasive blasting performed on site. No abrasive blasting performed on site this period.</u></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: <u>Rule 74.2</u></p>	<p>D. Frequency of monitoring: <u>Periodic</u></p>
<p>B. Description: <u>Rule 74.2 Applicable Requirements Architectural Coatings</u></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable <u>See Note 4.</u></p>
<p>C. Method of monitoring: <u>Routine surveillance of architectural coating operations. Maintain records of usage of architectural coatings.</u></p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.4.D</p>	<p>D. Frequency of monitoring: Not Applicable this period</p>
<p>B. Description: Rule 74.4.D Applicable Requirements Cutback Asphalt - Road Oils</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D402</p>
<p>C. Method of monitoring: Maintain Records of ROC content in cutback asphalt used on site. No cutback asphalt used on site this period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR 61.M</p>	<p>D. Frequency of monitoring: Not applicable</p>
<p>B. Description: 40 CFR Part 61, Subpart M Applicable Requirements National Emission Standard for Asbestos</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See 40 CFR 61.145</p>
<p>C. Method of monitoring: Maintain Records of asbestos demolition or renovation activities. No asbestos demolition or renovation performed this period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR 68 RMP-1267</p>	<p>D. Frequency of monitoring: Not applicable</p>
<p>B. Description: 40 CFR Part 68 Applicable Requirements Accidental Release Prevention and Risk Management Plans</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: Effective 3/27/2009 the Facility de-registered from the 40 CFR Part 68 RMP by reducing on site inventory of all regulated substances below TQ's.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 04 / 01 / 10 (MM/DD/YY) to 03 / 31 / 11 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR 82</p> <p>B. Description: 40 CFR Part 82 Applicable Requirements Protection of Stratospheric Ozone</p>	<p>D. Frequency of monitoring: Not Applicable this period</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Not applicable</p>
<p>C. Method of monitoring: No servicing of motor (fleet) vehicles involving ozone-depleting substance refrigerants in the motor vehicle occurred. No maintenance, repair or disposal of appliances occurred.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p> <p>B. Description:</p>	<p>D. Frequency of monitoring:</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p> <p>B. Description:</p>	<p>D. Frequency of monitoring:</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

NOTE	ATTACHMENT	
1	STRMLN1267-LM-2500-NOx, NH3, BOX E	NOx – EPA Method 20 O2 – ARB Method 100 NH3 – BAAQMD Method ST-1B Nat Gas HHV – ASTM D1826-88 Fuel Oil HHV – ASTM 240-87
2	STRMLN1267-LM-2500-Sox, Box E	Gaseous Fuel – SCAQMD Method 307-94 Fuel Oil – ASTM D4294-98 or D2622-98 Exhaust sulfur compounds – EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD 307-94, as appropriate.
3	Rule 74.6, Box E	ROC Content – EPA Test Method 24 Identity of solvent compounds – ASTM E168-67, ASTM E169-87, or ASTM E260-85 True VP or composite VP – ASTM D2879-86 or other methods per Rule 7436.G.5 Initial Boiling Point – ASTM 1078-78 or published source Spray Gun active/passive solvent losses – SCAQMD method (10-3-89)
4	Rule 74.2, Box E	VOC Content – EPA Method 24 or CARB Method 432 Acid Content – ASTM Method D1613-85 Metal Content – SCAQMD Method 311-91

This page intentionally left blank.

**Emergency Standby Stationary Internal Combustion Engines
Attachment 74.9N7**

Emergency standby stationary internal combustion engines are subject to the permit conditions of this Attachment. Annual Compliance Certification consists of the following information.

Engine	Maintenance Operations	Permit Condition
Blackstart Generator	2.00 hours	< 50 hours per year

Emergency Operations

Date / Time	Duration	Reason
4/2/10 17:24	11.2 hours	66 KV line down
6/19/10 04:08	7.2 hours	SCE Equipment Upgrade
10/06/10 06:07	12.0 hours	66 KV line down
12/28/10 07:55	8.0 hours	66 KV line down

Emergency Standby Stationary Internal Combustion Engine Data

Characteristic	Data
Manufacturer	Detroit Diesel
Model Number	16V71 GDT 565
Operator ID	Blackstart Engine
Location	Between switchyard and package boilers



February 1, 2011

Tod Neilan
Air Quality Specialist, Compliance Division
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

RE: Stationary Internal Combustion Engine Maintenance Hours

Dr. Mr. Neilan,

In compliance with Title V Attachment 74.9 condition 4, the annual hours of maintenance operation for CY 2010 are summarized below:

Engine	Maintenance Operation	Permit Condition
Blackstart Generator	2.50 hours per year	< 50 hours per year

If you have any questions, please feel free to contact me at 805-388-7065 or via email jeff.smith@csuci.edu.

Sincerely,

Jeffrey M. Smith
Plant Manager
CI Power

**Emergency Standby Stationary Internal Combustion Engines
Attachment ATCM**

Emergency standby stationary internal combustion engines are subject to the permit conditions of this Attachment. Annual Compliance Certification consists of the following information.

Engine	Maintenance Operations	Permit Condition
Blackstart Generator	2.00 hours	< 20 hours per year

Emergency Standby Stationary Internal Combustion Engine Fuel Purchases

Date	Volume	Fuel Type
04/07/10	616 Gallons	CARB Ultra Low Sulfur dyed Diesel Fuel
11/18/10	382 Gallons	CARB Ultra Low Sulfur dyed Diesel Fuel

GE LM 2500-33 Gas Turbine Based Cogeneration Unit
Attachment STRMLN1267LM2500-NO_xNH₃

GE LM 2500-33 Gas Turbine is subject to the permit conditions of this Attachment. Annual Compliance Certification includes the following information.

*No Breakdowns this reporting period.

List of CEM Breakdowns

Date	Time	Description	Excess Emissions

E-mail pgtech@earthlink.net

4100 Burr Street
 P.O. Box 80847
 Bakersfield, CA 93380-0847
 Telephone (661) 324-1317
 Fax (661) 324-2746

C.I. Power
 Attn: Margaret
 1947 W. Potrero Rd.
 Camarillo, Ca 93012

Sampled: 1/24/2011
 Submitted: 1/24/2011
 Analyzed: 1/26/2011
 Reported: 1/27/2011

Gas Analysis by Chromatography - ASTM D 3588-91

Company: C.I. Power Lab No.: 110165-1
 Location: Camarillo Purchase Order #:
 Description: Cogen Fuel Gas Sample Type:

Component	Mole %	Weight %	G/MCF		
Oxygen	ND	0.00			
Nitrogen	0.43	0.68			
Carbon Dioxide	1.53	3.79			
Hydrogen	ND	0.00			
Carbon Monoxide	ND	0.00			
Methane	91.87	83.08			
Ethane	4.16	7.05			
Propane	1.59	3.95	0.439		
iso-Butane	0.13	0.43	0.043		
n-Butane	0.22	0.72	0.069		
iso-Pentane	0.03	0.12	0.011		
n-Pentane	0.02	0.08	0.007		
Hexanes Plus	0.02	0.10	0.008		
Totals	100.00	100.00	0.577		
Specific Volume, ft ³ /lb	21.39	Values Corrected			
Compressibility (Z) Factor	0.9976	for Compressibility	CHONS	Weight %	
Specific Gravity, Calculated	0.6125	0.6137	Carbon	73.294	
			Hydrogen	23.268	
GROSS					
BTU/ft ³	Dry	1055.9	1058.4	Oxygen	2.759
	Wet	1037.4	1039.9	Nitrogen	0.679
BTU/lb	Dry	22584.4	22638.3	Sulfur	0.000
BTU/lb	Wet	22189.2	22242.1	F FACTOR @	8643
NET					
BTU/ft ³	Dry	952.9	955.1	88 deg F, dscf/MMBTU	
	Wet	936.2	938.4	F FACTOR @	8513
BTU/lb	Dry	20381.2	20429.8	60 deg F, dscf/MMBTU	
BTU/lb	Wet	20024.5	20072.3		
Hydrogen Sulfide, ppm		TR<1	Method	ASTM D4810	
Total Sulfur as Hydrogen Sulfide, ppm		Not Tested	Method	GC/FPD	
Dew Point, deg F		Not Tested	Method	Bureau of Mines	
Moisture, lbs H ₂ O/MMCF		Not Tested	Method	Bureau of Mines	

ND : None Detected

Tr : Trace

RECEIVED
 FEB 11 2011
 BY: _____

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

EMISSION SUBTOTALS			EMISSION FACTORS	
	MMCF	LBS	LBS/MMCF	LBS/MGAL
Fuel Gas	1878.90			
Fuel Oil		28586.38		1.84
ROC	0.00	13.29	14.15	
NOx	0.00	23.99	CEM	
PM	0.00	5.73	CEM	
SOx	0.00	0.56	CEM	
CO	0.00	49.63	CEM	

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	138.614	162.685	168.307	165.841	167.471	122.573	159.016	155.478	159.697	157.854	157.049	164.311
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	1961.39	2301.99	2381.54	2346.65	2369.71	1734.41	2250.08	2200.01	2259.71	2233.63	2222.24	2325.01
NOx	3516.91	4159.02	4093.4	4184.85	4135.92	3135.98	4174.58	4102.53	4112.82	4015.3	4077.12	4274.37
PM	845.55	992.38	1026.67	1011.63	1021.57	747.70	970.00	948.41	974.15	962.91	958.00	1002.30
SOx	83.17	97.61	100.98	99.50	100.48	73.54	95.41	93.29	95.82	94.71	94.23	98.59
CO	7323.00	8594.63	8891.66	8761.38	8847.49	6475.54	8400.83	8213.88	8436.79	8339.42	8296.90	8680.57
NH3 Usage (KSCF)	189.465	217.275	205.754	243.152	230.027	183.156	189.943	253.215	250.120	256.707	249.330	251.934

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

EMISSION SUBTOTALS			EMISSION FACTORS	
	MMCF	LBS	LBS/MMCF	LBS/MGAL
Fuel Gas	7.87			
Fuel Oil	0.00	105.88		1.60
ROC	0.00	0.05	0.05	
NOx	0.00	401.01	50.94	20.74
PM	0.00	59.83	7.60	2.00
SOx	0.00	4.72	0.60	0.60
CO	0.00	2440.37	310.00	43.92

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	1.618	0.067	0.147	0.279	0.190	1.741	0.480	1.536	0.875	0.055	0.684	0.200
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	21.77	0.89	1.98	3.75	2.56	23.42	6.46	20.86	11.77	0.74	9.20	2.89
NOx	82.44	3.39	7.49	14.21	9.68	88.69	24.45	78.24	44.57	2.80	34.85	10.19
PM	12.30	0.51	1.12	2.12	1.44	13.23	3.65	11.67	6.65	0.42	5.20	1.52
SOx	0.97	0.04	0.09	0.17	0.11	1.04	0.29	0.92	0.53	0.03	0.41	0.12
CO	501.70	20.62	45.57	86.49	58.93	539.71	148.82	478.16	271.25	17.05	212.08	62.00

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

EMISSION SUBTOTALS			EMISSION FACTORS	
	MMCF	LBS	LBS/MMCF	LBS/MGAL
Fuel Gas	26692.26			
Fuel Oil	48383.59			
ROC	11521.10			
NOx	1132.06			
PM	101702.46			
SOx				
CO				

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.30	0.00	0.50	0.20	0.30	3.20	0.20	0.00	0.50	0.30	0.30	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.20

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED CONDITIONS (PER YEAR)	14.88 TONS	33.38 TONS	8.73 TONS	25.01 TONS	57.59 TONS
ROC					
NOx					
PM					
SOx					
CO					

OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	162.685	168.307	165.841	167.471	122.573	159.016	155.478	159.697	157.854	157.049	164.311	141.984
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2301.99	2381.54	2346.65	2369.71	1734.41	2250.08	2200.01	2259.71	2233.63	2222.24	2325.01	2009.08
NOx	4199.02	4093.4	4184.85	4135.92	3135.96	4174.58	4102.53	4112.82	4015.3	4077.12	4274.37	3666.82
PM	992.38	1026.67	1011.63	1021.57	747.70	970.00	948.41	974.15	982.91	958.00	1002.30	866.10
SOx	97.61	100.98	99.50	100.48	73.54	95.41	93.29	95.82	94.71	94.23	98.59	85.19
CO	8594.63	8891.66	8761.38	8847.49	8475.54	8400.83	8213.88	8436.79	8339.42	8296.90	8680.57	7501.03
NH3 Usage (Mscf)	217.275	205.754	243.152	230.027	183.156	189.943	253.215	250.120	256.707	249.330	251.934	225.125

GE LM-2500-33 GAS TURBINE		
EMISSION SUBTOTALS		EMISSION FACTORS
1882.27	MMCF	GAS
0.00	MMCF	LBS/MMCF
26634.07	LBS	FUEL OIL
48132.49	LBS	LBS/MGAL
11481.82	LBS	13.32 TONS
1129.36	LBS	24.07 TONS
99440.12	LBS	5.74 TONS
		0.56 TONS
		49.72 TONS
		52.83
		4.45

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.067	0.147	0.279	0.190	1.741	0.480	1.536	0.875	0.055	0.684	0.200	1.497
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	0.89	1.98	3.75	2.56	23.42	6.46	20.66	11.77	0.74	9.20	2.69	20.13
NOx	3.39	7.49	14.21	9.68	88.69	24.45	78.24	44.57	2.80	34.85	10.19	76.25
PM	0.51	1.12	2.12	1.44	13.23	3.65	11.67	6.65	0.42	5.20	1.52	11.38
SOx	0.04	0.09	0.17	0.11	1.04	0.29	0.92	0.53	0.03	0.41	0.12	0.90
CO	20.62	45.57	86.49	58.93	539.71	148.82	476.16	271.25	17.05	212.08	62.00	464.01

BABCOCK & WILCOX BOILERS		
EMISSION SUBTOTALS		EMISSION FACTORS
7.75	MMCF	GAS
0.00	MMCF	LBS/MMCF
104.25	LBS	FUEL OIL
394.81	LBS	LBS/MGAL
59.90	LBS	0.05 TONS
4.65	LBS	0.20 TONS
2402.68	LBS	50.94
		7.60
		0.60
		310.00
		49.92

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.50	0.20	0.30	3.20	0.20	0.00	0.50	0.30	0.30	0.00	0.10
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00
TOTAL HOURS												
											5.60 HOURS	11.20 HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED CONDITIONS (PER YEAR)	PERMITTED LIMITS
ROC	14.88 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	166.307	165.841	167.471	122.573	159.016	155.478	159.697	157.854	157.049	164.311	141.984	158.055
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2381.54	2346.65	2369.71	1734.41	2250.08	2200.01	2259.71	2233.63	2222.24	2325.01	2009.08	2236.48
NOx	4093.4	4184.65	4135.92	3135.96	4174.58	4102.53	4112.62	4015.3	4077.12	4274.37	3666.82	3981.74
PM	1026.67	1011.63	1021.57	747.70	970.00	948.41	974.15	962.91	958.00	1002.30	866.10	964.14
SOx	100.98	99.50	100.48	73.54	95.41	93.29	95.82	94.71	94.23	98.59	85.19	94.83
CO	8891.66	8761.38	8847.49	6475.54	8400.83	8213.88	8436.79	8339.42	8296.90	8680.57	7501.03	8350.07
NHS Usage (KSCF)	206.754	243.152	230.027	183.156	189.943	253.215	250.120	256.707	249.330	251.934	225.125	221.641

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.147	0.279	0.190	1.741	0.480	1.536	0.875	0.055	0.684	0.200	1.497	0.306
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	1.98	3.75	2.56	23.42	6.46	20.66	11.77	0.74	9.20	2.69	20.13	4.12
NOx	7.49	14.21	9.68	86.69	24.46	78.24	44.57	2.80	34.85	10.19	76.25	15.59
PM	1.12	2.12	1.44	13.23	3.65	11.67	6.65	0.42	5.20	1.52	11.38	2.33
SOx	0.09	0.17	0.11	1.04	0.29	0.92	0.53	0.03	0.41	0.12	0.90	0.18
CO	45.57	86.48	58.93	539.71	148.82	476.16	271.25	17.05	212.08	62.00	464.01	94.86

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.50	0.20	0.30	3.20	0.20	0.00	0.50	0.30	0.30	0.00	0.10	0.10
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00	7.20
TOTAL HOURS										11.20	0.00	7.20

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

GE LM-2500-33 GAS TURBINE		EMISSION FACTORS	
EMISSION SUBTOTALS		GAS	FUEL OIL
MMCF	LBS	LBS/MMCF	LBS/MGAL
1877.64	MMCF		
0.00	MMCF		
26568.56	LBS	13.28 TONS	14.15
47955.21	LBS	23.98 TONS	CEM
11453.58	LBS	5.73 TONS	CEM
1126.58	LBS	0.56 TONS	6.10
99195.55	LBS	49.60 TONS	52.83

BABCOCK & WILCOX BOILERS		EMISSION FACTORS	
EMISSION SUBTOTALS		GAS	FUEL OIL
MMCF	LBS	LBS/MMCF	LBS/MGAL
7.99	MMCF		
0.00	MMCF		
107.47	LBS	0.05 TONS	13.45
407.01	LBS	0.20 TONS	50.94
60.72	LBS	0.03 TONS	7.60
4.79	LBS	0.00 TONS	0.60
2476.92	LBS	1.24 TONS	310.00

EMISSION TOTALS		PERMITTED CONDITIONS (PER YEAR)	
LBS	TONS	PERMITTED LIMITS	HOURS
26676.03	LBS	14.88 TONS	
48362.22	LBS	33.38 TONS	
11514.31	LBS	8.73 TONS	
1131.38	LBS	25.01 TONS	
101672.47	LBS	57.59 TONS	
		20.00	HOURS
		N/A	HOURS

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

GE LM-2500-33 GAS TURBINE												
EMISSION SUBTOTALS											EMISSION FACTORS	
Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	165.841	167.471	122.573	159.016	165.478	159.697	157.854	157.049	164.311	141.984	168.055	164.037
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2346.65	2369.71	1734.41	2250.08	2200.01	2259.71	2233.63	2222.24	2325.01	2009.08	2236.48	2321.12
NOx	4184.65	4135.92	3135.96	4174.58	4102.53	4112.82	4015.3	4077.12	4274.37	3666.82	3981.74	3934.258
PM	1011.63	1021.57	747.70	970.00	948.41	974.15	962.91	958.00	1002.30	866.10	964.14	1000.62
SOx	99.50	100.48	73.54	95.41	93.29	95.82	94.71	94.23	98.59	85.19	94.83	98.42
CO	8761.38	8847.49	6475.54	8400.83	8213.88	8436.79	8339.42	8296.90	8680.57	7501.03	8350.07	8666.05
NH3 Usage (Kscf)	243.152	230.027	183.156	189.943	263.215	250.120	256.707	249.330	251.934	225.125	221.641	225.586

EMISSION FACTORS											
	GAS		FUEL OIL								
	LBS/MMCF	LBS/MCF	LBS/MCF	LBS/MCF							
ROC	1873.37	MMCF	14.15	LBS/MCF							
NOx	26508.13	LBS	13.25	TONS							
PM	47788.07	LBS	23.90	TONS							
SOx	11427.54	LBS	5.71	TONS							
CO	1124.02	LBS	0.56	TONS							
	98969.95	LBS	49.48	TONS							
			52.83								
			4.45								

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

BABCOCK & WILCOX BOILERS												
EMISSION SUBTOTALS											EMISSION FACTORS	
Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.279	0.190	1.741	0.460	1.536	0.875	0.055	0.884	0.200	1.497	0.306	0.196
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	3.75	2.56	23.42	6.46	20.66	11.77	0.74	9.20	2.69	20.13	4.12	2.63
NOx	14.21	9.68	88.69	24.45	78.24	44.57	2.80	34.85	10.19	76.25	15.59	9.96
PM	2.12	1.44	13.23	3.65	11.67	6.65	0.42	5.20	1.52	11.38	2.33	1.49
SOx	0.17	0.11	1.04	0.29	0.92	0.53	0.03	0.41	0.12	0.90	0.18	0.12
CO	86.49	58.93	539.71	148.82	476.16	271.25	17.05	212.08	62.00	464.01	94.86	60.64

EMISSION FACTORS											
	GAS		FUEL OIL								
	LBS/MMCF	LBS/MCF	LBS/MCF	LBS/MCF							
ROC	8.04	MMCF	13.45	LBS/MCF							
NOx	108.12	LBS	0.05	TONS							
PM	409.49	LBS	0.20	TONS							
SOx	61.09	LBS	0.03	TONS							
CO	4.82	LBS	0.00	TONS							
	2491.99	LBS	1.25	TONS							
			310.00								
			43.92								

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PC1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

EMISSION TOTALS												
Month	1	2	3	4	5	6	7	8	9	10	11	12
ROC	26616.25	LBS	13.31	TONS								
NOx	48205.56	LBS	24.10	TONS								
PM	11488.63	LBS	5.74	TONS								
SOx	1128.84	LBS	0.56	TONS								
CO	101461.93	LBS	50.73	TONS								

PERMITTED CONDITIONS (PER YEAR)												
Month	1	2	3	4	5	6	7	8	9	10	11	12
ROC	14.88	TONS										
NOx	33.38	TONS										
PM	8.73	TONS										
SOx	25.01	TONS										
CO	57.59	TONS										

TOTAL HOURS												
Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.20	0.30	3.20	0.20	0.00	0.50	0.30	0.30	0.00	0.10	0.10	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00	7.20	0.00

PERMITTED LIMITS												
Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	20.00	HOURS										
Emergency	N/A	HOURS										

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	167.471	122.573	159.016	155.478	159.697	157.854	157.049	164.311	141.984	158.055	164.037	168.072
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2389.71	1734.41	2250.08	2200.01	2259.71	2233.63	2222.24	2325.01	2009.08	2236.48	2321.12	2378.22
NOx	4135.92	3135.96	4174.58	4102.53	4112.82	4015.33	4077.12	4274.37	3666.82	3981.74	3934.258	4159.85
PM	1021.57	747.70	970.00	948.41	974.15	982.91	958.00	1002.30	866.10	964.14	1000.52	1025.24
SOx	100.48	75.54	95.41	93.29	95.82	94.71	94.23	98.59	85.19	94.83	98.42	100.84
CO	8847.49	6475.54	8400.83	8213.88	8436.79	8339.42	8296.90	8680.57	7501.03	8350.07	8666.05	8879.25
NH3 Usage (KSCF)	230.027	183.156	189.943	253.215	250.120	256.707	249.330	251.934	225.125	221.641	225.586	228.342

GE LM-2500-33 GAS TURBINE				EMISSION FACTORS	
EMISSION SUBTOTALS				GAS	FUEL OIL
				LBS/MMCF	LBS/MGAL
1875.60	MMCF			14.15	1.84
26539.71	LBS	13.27	TONS		
47771.27	LBS	23.89	TONS		
11441.15	LBS	5.72	TONS		
1125.38	LBS	0.56	TONS		
99087.82	LBS	49.54	TONS	52.83	4.45

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.190	1.741	0.480	1.536	0.875	0.055	0.684	0.200	1.497	0.306	0.196	0.100
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2.56	23.42	6.46	20.66	11.77	0.74	9.20	2.69	20.13	4.12	2.63	1.35
NOx	9.68	88.69	24.45	78.24	44.57	2.80	34.85	10.19	76.25	15.59	9.96	5.09
PM	1.44	13.23	3.65	11.67	6.85	0.42	5.20	1.52	11.38	2.33	1.49	0.76
SOx	0.11	1.04	0.29	0.92	0.53	0.03	0.41	0.12	0.90	0.18	0.12	0.06
CO	58.93	539.71	148.82	476.16	271.25	17.05	212.08	62.00	464.01	94.86	60.64	31.00

BABCOCK & WILCOX BOILERS				EMISSION FACTORS	
EMISSION SUBTOTALS				GAS	FUEL OIL
				LBS/MMCF	LBS/MGAL
7.86	MMCF			13.45	1.60
0.00	MMCF				
105.71	LBS	0.05	TONS		
400.37	LBS	0.20	TONS		
59.73	LBS	0.03	TONS		
4.72	LBS	0.00	TONS		
2436.50	LBS	1.22	TONS	0.60	24.41
				310.00	43.92

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

EMISSION TOTALS	
26645.42	LBS
48171.64	LBS
11500.88	LBS
1130.07	LBS
101524.32	LBS

EMISSION TOTALS	
14.88	TONS
33.38	TONS
8.73	TONS
25.01	TONS
57.59	TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.30	3.20	0.20	0.00	0.50	0.30	0.30	0.00	0.10	0.10	0.00	0.40
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.20	0.00	7.20	0.00	0.00

TOTAL HOURS	
5.40	HOURS
18.40	HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED CONDITIONS (PER YEAR)	
14.88	TONS
33.38	TONS
8.73	TONS
25.01	TONS
57.59	TONS

PERMITTED LIMITS	
20.00	HOURS
N/A	HOURS

OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	122.573	159.016	155.478	159.697	157.854	157.049	164.311	141.984	158.055	164.037	166.072	162.186
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	1734.41	2250.08	2209.01	2259.71	2233.63	2222.24	2325.01	2009.08	2238.48	2321.12	2378.22	2294.94
NOx	3135.96	4174.58	4102.53	4112.82	4015.3	4077.12	4274.37	3666.82	3987.74	3934.268	4159.85	4000.18
PM	747.70	970.00	948.41	974.15	962.91	958.00	1002.30	866.10	964.14	1000.62	1025.24	969.34
SOx	73.54	95.41	93.29	95.82	94.71	94.23	98.59	85.19	94.83	98.42	100.84	97.31
CO	6475.54	8400.83	8213.88	8436.79	8339.42	8296.90	8680.57	7501.03	8350.07	8656.05	8879.25	8568.31
NH ₃ Usage (KSCF)	183.156	189.943	253.215	250.120	256.707	249.330	251.934	225.125	221.841	225.566	228.342	209.286

GE LM-2500-33 GAS TURBINE			EMISSION FACTORS		
EMISSION SUBTOTALS					
1870.31	MMCF			GAS	FUEL OIL
0.00	MMCF			LBS/MMCF	LBS/MGAL
26464.93	LBS	13.23 TONS	14.15		1.84
47635.53	LBS	23.82 TONS	CEM		3.10
11408.91	LBS	5.70 TONS	CEM		24.41
1122.19	LBS	0.56 TONS			52.83
98808.64	LBS	49.40 TONS			4.45

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	1.741	0.480	1.536	0.875	0.055	0.684	0.200	1.497	0.306	0.196	0.100	0.178
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	23.42	6.46	20.66	11.77	0.74	9.20	2.69	20.13	4.12	2.63	1.35	2.39
NOx	88.69	24.45	78.24	44.57	2.80	34.85	10.19	76.25	15.59	9.96	5.09	9.07
PM	13.23	3.65	11.67	6.65	0.42	5.20	1.52	11.38	2.33	1.49	0.76	1.35
SOx	1.04	0.29	0.92	0.53	0.03	0.41	0.12	0.90	0.18	0.12	0.06	0.11
CO	539.71	148.82	476.16	271.25	17.05	212.08	62.00	464.01	94.86	60.64	31.00	55.18

BABCOCK & WILCOX BOILERS			EMISSION FACTORS		
EMISSION SUBTOTALS					
7.85	MMCF			GAS	FUEL OIL
0.00	MMCF			LBS/MMCF	LBS/MGAL
105.55	LBS	0.05 TONS	13.45		1.60
399.76	LBS	0.20 TONS	50.94		20.74
59.64	LBS	0.03 TONS	7.60		2.00
4.71	LBS	0.00 TONS	0.60		24.41
2432.75	LBS	1.22 TONS	310.00		43.92

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267pC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	3.20	0.00	0.00	0.50	0.30	0.30	0.00	0.10	0.10	0.00	0.40	0.30
Emergency	0.00	0.00	0.00	0.00	0.00	0.00	1.20	0.00	7.20	0.00	0.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED CONDITIONS (PER YEAR)		EMISSION TOTALS	
ROC	14.88 TONS	ROC	26570.48 LBS
NOx	33.38 TONS	NOx	48035.28 LBS
PM	8.73 TONS	PM	11468.55 LBS
SOx	25.01 TONS	SOx	1126.90 LBS
CO	57.59 TONS	CO	107241.38 LBS

TOTAL HOURS	
Maintenance	5.40 HOURS
Emergency	18.40 HOURS

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**OLS ENERGY CAMARILLO
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	159.016	155.478	159.697	157.854	157.049	164.311	141.984	158.055	164.037	168.072	162.186	143.347
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2250.08	2200.01	2259.71	2233.63	2222.24	2325.01	2009.08	2236.48	2321.12	2378.22	2294.94	2028.36
NOx	4174.58	4102.53	4112.82	4015.3	4077.12	4274.37	3666.82	3981.74	3934.258	4159.85	4000.18	3819.19
PM	970.00	948.41	974.15	962.91	958.00	1002.30	866.10	964.14	1000.62	1025.24	989.34	874.41
SOx	95.41	93.29	95.82	94.71	94.23	98.59	85.19	94.83	98.42	100.84	97.31	86.01
CO	8400.83	8213.86	8436.79	8339.42	8296.90	8680.57	7501.03	8350.07	8666.05	8879.25	8598.31	7573.01
NH3 Usage (Kscf)	189.943	253.215	250.120	256.707	249.330	251.934	225.125	221.641	225.566	228.342	209.286	188.088

GE LM-2500-33 GAS TURBINE			EMISSION FACTORS	
EMISSION SUBTOTALS			GAS	FUEL OIL
0.00	MMCF	LBS	LBS/MMCF	LBS/MGAL
1891.09	MMCF	13.36 TONS	14.15	1.84
26758.87	LBS	24.16 TONS	CEM	CEM
48318.76	LBS	5.77 TONS	6.10	3.10
11535.63	LBS	0.57 TONS	0.60	24.41
1134.65	LBS	49.95 TONS	52.83	4.45
99506.10	LBS			

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.480	1.536	0.875	0.055	0.684	0.200	1.497	0.306	0.196	0.100	0.178	1.261
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	6.46	20.66	11.77	0.74	9.20	2.69	20.13	4.12	2.63	1.95	2.39	16.96
NOx	24.45	78.24	44.57	2.80	34.85	10.19	76.25	15.59	9.96	5.09	9.07	64.24
PM	3.65	11.67	6.65	0.42	5.20	1.52	11.38	2.33	1.49	0.76	1.35	9.58
SOx	0.29	0.92	0.53	0.03	0.41	0.12	0.90	0.18	0.12	0.08	0.11	0.76
CO	148.82	476.16	271.25	17.05	212.08	62.00	464.01	94.86	60.64	31.00	55.18	390.91

BABCOCK & WILCOX BOILERS			EMISSION FACTORS	
EMISSION SUBTOTALS			GAS	FUEL OIL
7.37	MMCF	LBS	LBS/MMCF	LBS/MGAL
0.00	MMCF	0.05 TONS	13.45	1.60
99.09	LBS	0.19 TONS	50.94	20.74
375.30	LBS	0.03 TONS	7.60	2.00
55.99	LBS	0.00 TONS	0.60	24.41
4.42	LBS	1.14 TONS	310.00	43.92
2283.95	LBS			

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

PERMITTED CONDITIONS (PER YEAR)	
ROC	14.68 TONS
NOx	33.38 TONS
PM	8.73 TONS
SOx	25.01 TONS
CO	57.59 TONS

EMISSION TOTALS	
ROC	26857.97 LBS
NOx	48694.06 LBS
PM	11591.62 LBS
SOx	1139.07 LBS
CO	102190.05 LBS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.20	0.00	0.50	0.30	0.30	0.00	0.10	0.10	0.00	0.40	0.30	0.00
Emergency	0.00	0.00	0.00	0.00	0.00	11.20	0.00	7.20	0.00	0.00	0.00	12.00
TOTAL HOURS												
	2.20	0.00	0.50	0.30	0.30	11.20	0.10	7.30	0.00	0.40	0.30	12.00

TOTAL HOURS	
Maintenance	2.20 HOURS
Emergency	30.40 HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	
Maintenance	20.00 HOURS
Emergency	N/A HOURS

**CI POWER COGENERATION PLANT
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	155.478	159.687	157.854	157.049	164.311	141.984	158.055	164.037	166.072	162.186	143.347	162.245
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2200.01	2259.71	2233.63	2222.24	2325.01	2009.08	2236.48	2321.12	2378.22	2294.94	2028.36	2295.77
NOx	4102.53	4112.82	4015.3	4077.12	4274.37	3666.82	3987.74	3934.258	4159.85	4000.18	3819.19	4062.2
PM	948.41	974.15	962.91	958.00	1002.30	866.10	964.14	1000.62	1025.24	989.34	874.41	989.69
SOx	93.29	95.82	94.71	94.23	98.59	85.19	94.83	98.42	100.84	97.31	86.01	97.35
CO	8213.88	8436.79	8339.42	8296.90	8680.57	7501.03	8350.07	8665.05	8879.25	8568.31	7573.01	8571.40
NH ₃ Usage (Kscf)	253.215	250.120	256.707	249.330	251.934	225.125	221.641	225.586	228.342	209.286	188.088	241.377

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	1.536	0.875	0.055	0.684	0.200	1.497	0.306	0.196	0.100	0.178	1.261	0.492
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	20.66	11.77	0.74	9.20	2.69	20.13	4.12	2.63	1.35	2.39	16.96	6.62
NOx	78.24	44.57	2.80	34.85	10.19	76.25	15.59	9.96	5.03	9.07	64.24	25.06
PM	11.67	6.65	0.42	5.20	1.52	11.38	2.33	1.49	0.76	1.25	9.58	3.74
SOx	0.92	0.53	0.03	0.41	0.12	0.90	0.18	0.12	0.06	0.11	0.76	0.30
CO	476.16	271.25	17.05	212.08	62.00	464.01	94.86	60.64	31.00	55.18	390.91	152.52

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment P01267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.00	0.50	0.30	0.30	0.00	0.10	0.10	0.00	0.40	0.30	0.09	0.30
Emergency	0.00	0.00	0.00	0.00	11.20	0.00	7.20	0.00	0.00	0.00	12.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

GE LM-2500-33 GAS TURBINE			EMISSION FACTORS		
EMISSION SUBTOTALS					
1894.32	MMCF			GAS	FUEL OIL
0.00	MMCF			LBS/MMCF	LBS/MGAL
26804.56	LBS	13.40 TONS		14.15	1.84
48206.38	LBS	24.10 TONS		6.10	3.10
11555.32	LBS	5.78 TONS		0.60	24.41
1136.59	LBS	0.57 TONS		52.83	4.45
100076.67	LBS	50.04 TONS			

BABCOCK & WILCOX BOILERS			EMISSION FACTORS		
EMISSION SUBTOTALS					
7.38	MMCF			GAS	FUEL OIL
0.00	MMCF			LBS/MMCF	LBS/MGAL
99.25	LBS	0.05 TONS		13.45	1.60
375.91	LBS	0.19 TONS		50.94	20.74
56.08	LBS	0.03 TONS		7.60	2.00
4.43	LBS	0.00 TONS		0.60	24.41
2287.65	LBS	1.14 TONS		310.00	43.92

EMISSION TOTALS		PERMITTED CONDITIONS (PER YEAR)	
26903.81	LBS	14.88	TONS
48562.29	LBS	33.38	TONS
11611.41	LBS	8.73	TONS
1141.02	LBS	25.01	TONS
102364.32	LBS	57.59	TONS

TOTAL HOURS	
2.30	HOURS
30.40	HOURS

PERMITTED LIMITS	
20.00	HOURS
N/A	HOURS

**CI POWER COGENERATION PLANT
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

GE LM-2500-33 GAS TURBINE													
EMISSION SUBTOTALS											EMISSION FACTORS		
											GAS	FUEL OIL	
											LBS/MMCF	LBS/MGAL	
1896.01	MMCF											14.15	1.84
26828.53	LBS											13.41	TONS
48009.18	LBS											24.00	TONS
11565.66	LBS											5.78	TONS
1137.61	LBS											0.57	TONS
100166.18	LBS											50.08	TONS
												52.83	4.45

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	159,697	157,854	157,049	164,311	141,984	158,055	164,037	166,072	162,186	143,347	162,245	157,172
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2259.71	2233.63	2224.24	2325.01	2009.08	2236.48	2321.12	2378.22	2294.94	2028.36	2295.77	2223.98
NOx	4112.82	4015.3	4071.12	4274.37	3666.82	3981.74	3934.258	4159.85	4000.18	3819.19	4062.2	3905.33
PM	974.15	962.91	958.00	1002.30	866.10	964.14	1000.62	1025.24	989.34	874.41	989.69	958.75
SOx	95.82	94.71	94.23	98.59	85.19	94.83	98.42	100.84	97.31	86.01	97.35	94.30
CO	8436.79	8339.42	8296.90	8680.57	7501.03	8350.07	8666.05	8879.25	8568.31	7573.01	8571.40	8303.38
NH3 Usage (KScf)	250.120	256.707	249.330	251.934	225.125	221.641	225.586	228.342	209.286	188.088	241.377	215.333

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

BABCOCK & WILCOX BOILERS													
EMISSION SUBTOTALS											EMISSION FACTORS		
											GAS	FUEL OIL	
											LBS/MMCF	LBS/MGAL	
6.65	MMCF											13.45	1.60
89.49	LBS											0.04	TONS
338.92	LBS											0.17	TONS
50.87	LBS											0.03	TONS
3.99	LBS											0.00	TONS
2062.56	LBS											1.03	TONS
												310.00	43.92

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fuel Gas (MMCF)	0.875	0.055	0.684	0.200	1.497	0.306	0.199	0.100	1.261	0.492	0.810	0.810
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	11.77	0.74	9.20	2.69	20.13	4.12	2.63	1.35	2.39	16.96	6.62	10.89
NOx	44.57	2.80	34.85	10.19	76.25	15.59	9.96	5.09	9.07	64.24	25.06	41.26
PM	6.85	0.42	5.20	1.52	11.38	2.33	1.49	0.76	1.35	9.58	3.74	6.16
SOx	0.53	0.03	0.41	0.12	0.90	0.18	0.12	0.06	0.11	0.76	0.30	0.49
CO	271.25	17.05	212.08	62.00	464.01	94.86	60.64	31.00	55.18	390.91	152.52	251.07

EMISSION TOTALS	
26918.02	LBS
48348.10	LBS
11616.22	LBS
1141.60	LBS
102228.74	LBS

PERMITTED CONDITIONS (PER YEAR)	
14.88	TONS
33.38	TONS
8.73	TONS
25.01	TONS
57.59	TONS

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

TOTAL HOURS	
2.50	HOURS
38.40	HOURS

Month	1	2	3	4	5	6	7	8	9	10	11	12
Maintenance	0.50	0.30	0.30	0.00	0.10	0.10	0.00	0.40	0.30	0.00	0.30	0.20
Emergency	0.00	0.00	0.00	11.20	0.00	7.20	0.00	0.00	0.00	12.00	0.00	8.00

PERMITTED LIMITS	
20.00	HOURS
N/A	HOURS

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use: Emergency Engines

**CI POWER COGENERATION PLANT
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	EMISSION FACTORS											
	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11
Fuel Gas (MMCF)	157.854	157.049	164.311	141.984	158.055	164.037	168.072	162.186	143.347	162.245	157.172	173.432
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2233.63	2222.24	2325.01	2009.08	2236.48	2321.12	2378.22	2294.94	2028.36	2295.77	2223.98	2454.07
NOx	4015.3	4077.12	4274.37	3666.82	3981.74	3934.258	4159.85	4000.18	3819.19	4062.2	3905.33	4385.74
PM	962.91	958.00	1002.80	866.10	964.14	1000.62	1029.24	989.34	874.41	989.69	958.75	1057.94
SOx	94.71	94.23	98.59	85.19	94.83	98.42	100.84	97.31	86.01	97.35	94.30	104.06
CO	8339.42	8296.90	8680.57	7501.03	8350.07	8666.05	8879.25	8568.31	7873.01	8571.40	8303.38	9182.42
NH3 Usage (KScF)	256.707	249.330	251.934	225.125	221.641	225.586	228.342	209.286	188.088	241.377	215.333	250.378

EMISSION SUBTOTALS			EMISSION FACTORS		
MMCF	LBS	TONS	LBS/MMCF	MMCF	LBS/MGAL
1909.74	0.00	0.00	14.15	13.51	1.84
27022.89	13.51	13.51	14.15	13.51	1.84
48282.10	24.14	24.14	6.10	5.82	3.10
11445.85	0.57	0.57	0.80	0.57	24.41
100891.81	50.45	50.45	52.83	50.45	4.45

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	EMISSION FACTORS											
	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11
Fuel Gas (MMCF)	0.055	0.684	0.200	1.497	0.308	0.198	0.100	0.178	1.261	0.492	0.810	0.057
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	0.74	9.20	2.69	20.13	4.12	2.63	1.35	2.39	16.96	6.62	10.89	0.76
NOx	2.80	34.85	10.19	76.25	15.59	9.96	5.09	9.07	64.24	25.06	41.26	2.88
PM	0.42	5.20	1.52	11.38	2.33	1.49	0.76	1.35	9.58	3.74	6.16	0.43
SOx	0.03	0.41	0.12	0.90	0.18	0.12	0.06	0.11	0.76	0.30	0.49	0.03
CO	17.05	212.08	62.00	464.01	94.86	60.64	31.00	55.18	390.91	152.52	251.07	17.55

EMISSION SUBTOTALS			EMISSION FACTORS		
MMCF	LBS	TONS	LBS/MMCF	MMCF	LBS/MGAL
5.84	0.00	0.00	13.45	0.04	1.60
78.48	0.04	0.04	13.45	0.04	1.60
297.24	0.15	0.15	50.94	0.15	20.74
44.35	0.02	0.02	7.60	0.02	2.00
3.50	0.00	0.00	0.80	0.00	24.41
1808.85	0.90	0.90	310.00	0.90	43.92

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment P01267PC2

EMISSION TOTALS		PERMITTED CONDITIONS (PER YEAR)	
27101.37	LBS	14.88	TONS
48579.33	LBS	33.38	TONS
11693.79	LBS	8.73	TONS
1149.35	LBS	25.01	TONS
102700.66	LBS	57.59	TONS

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	TOTAL HOURS											
	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11
Maintenance	0.30	0.30	0.00	0.10	0.10	0.00	0.40	0.30	0.00	0.30	0.20	0.40
Emergency	0.00	0.00	11.20	0.00	7.20	0.00	0.00	0.00	12.00	0.00	8.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS		Maintenance		Emergency	
HOURS	HOURS	HOURS	HOURS	HOURS	HOURS
20.00	20.00	N/A	N/A	20.00	20.00

**CI POWER COGENERATION PLANT
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	EMISSION SUBTOTALS												EMISSION FACTORS	
	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	GAS LBS/MMCF	FUEL OIL LBS/MGAL
Fuel Gas (MMCF)	157.049	164.311	141.984	158.055	164.037	168.072	162.186	143.347	162.245	157.172	173.432	154.416	1906.31	0.00
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0	0.00	1.84
ROC	2222.24	2325.01	2009.08	2236.48	2321.12	2378.22	2294.94	2028.36	2295.77	2223.98	2454.07	2184.98	13.49	14.15
NOx	4077.12	4274.37	3666.82	3981.74	3934.258	4159.85	4000.18	3819.19	4062.2	3905.33	4385.74	3853.59	24.06	CEM
PM	958.00	1002.30	866.10	964.14	1000.62	1025.24	989.34	874.41	989.69	958.75	1057.94	941.94	5.81	3.10
SOx	94.23	98.59	85.19	94.83	98.42	100.84	97.31	86.01	97.35	94.30	104.06	97.65	0.57	0.60
CO	8296.90	8660.57	7501.03	8350.07	8666.05	8879.25	8568.31	7573.01	8571.40	8303.38	9182.42	8157.78	50.36	52.83
NH3 Usage (KSCF)	249.330	251.934	225.125	221.641	225.966	228.342	209.286	188.088	241.377	215.333	250.378	223.960	0.60	4.45

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	EMISSION SUBTOTALS												EMISSION FACTORS	
	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	GAS LBS/MMCF	FUEL OIL LBS/MGAL
Fuel Gas (MMCF)	0.584	0.200	1.497	0.306	0.196	0.100	0.178	1.261	0.492	0.810	0.957	0.165	5.94	0.00
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0	0.00	13.45
ROC	9.20	2.69	20.13	4.12	2.63	1.35	2.39	15.96	6.62	10.89	0.76	2.21	0.04	1.60
NOx	34.85	10.19	75.25	15.59	9.96	5.09	9.07	64.24	25.06	41.26	2.88	8.39	0.15	50.94
PM	5.20	1.52	11.38	2.33	1.49	0.78	1.35	9.58	3.74	6.16	0.43	1.25	0.02	7.60
SOx	0.41	0.12	0.90	0.18	0.12	0.06	0.11	0.76	0.30	0.49	0.03	0.10	0.00	0.60
CO	212.08	62.00	464.01	94.86	60.64	31.00	55.18	390.91	152.52	251.07	17.55	51.05	0.92	310.00

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	TOTAL HOURS											
	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11
Maintenance	0.30	0.00	0.10	0.10	0.00	0.40	0.30	0.00	0.30	0.20	0.40	0.20
Emergency	0.00	11.20	0.00	7.20	0.00	0.00	0.00	12.00	0.00	8.00	0.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	HOURS
Maintenance	20.00
Emergency	N/A

EMISSION TOTALS	
27054.19 LBS	13.53 TONS
48423.21 LBS	24.21 TONS
11673.65 LBS	5.84 TONS
1147.35 LBS	0.57 TONS
102553.02 LBS	51.28 TONS

PERMITTED CONDITIONS (PER YEAR)	
14.88 TONS	ROC
33.38 TONS	NOx
8.73 TONS	PM
25.01 TONS	SOx
57.59 TONS	CO

**CI POWER COGENERATION PLANT
ROLLING TWELVE-MONTH EMISSIONS CALCULATIONS**

1. GE LM-2500-33 GAS TURBINE (Permit to Operate #1267)

Month	EMISSION FACTORS											
	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
Fuel Gas (MMCF)	164.311	141.964	158.055	164.037	168.072	162.186	143.347	162.245	157.172	173.432	154.416	167.238
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2325.01	2009.08	2236.48	2321.12	2378.22	2284.94	2028.36	2295.77	2223.98	2454.07	2184.98	2366.42
NOx	4274.37	3666.82	3981.74	3934.258	4159.85	4000.18	3819.19	4062.2	3905.33	4385.74	3853.59	4209.1
PM	1002.30	868.10	964.14	1000.62	1025.24	989.34	874.41	989.69	958.75	1057.94	941.94	1020.15
SOx	98.59	85.19	94.83	98.42	100.84	97.31	86.01	97.35	94.30	104.06	92.65	100.34
CO	8680.57	7501.03	8350.07	8666.05	8879.25	8568.31	7573.01	8571.40	8303.38	9162.42	8157.78	8835.20
NH3 Usage (KscF)	251.934	225.125	221.641	225.586	228.342	209.286	188.088	241.377	215.333	250.378	223.960	222.386

Month	EMISSION FACTORS											
	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
Fuel Gas (MMCF)	1916.50	MMCF										
Fuel Oil (Mgal)	0.00	MMCF										
ROC	27118.42	LBS										
NOx	48252.37	LBS										
PM	11690.62	LBS										
SOx	1149.90	LBS										
CO	101248.48	LBS										

2. BABCOCK & WILCOX STEAM BOILERS (Permit to Operate #1267)

Month	EMISSION FACTORS											
	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
Fuel Gas (MMCF)	0.200	1.497	0.306	0.196	0.100	0.178	1.261	0.492	0.810	0.057	0.165	0.095
Fuel Oil (Mgal)	0	0	0	0	0	0	0	0	0	0	0	0
ROC	2.69	20.13	4.12	2.63	1.35	2.39	16.96	6.62	10.89	0.76	2.21	1.28
NOx	10.19	76.25	15.59	9.96	5.09	9.07	64.24	25.06	41.26	2.88	8.39	4.83
PM	1.52	11.38	2.93	1.49	0.76	1.35	9.58	3.74	6.16	0.43	1.25	0.72
SOx	0.12	0.90	0.18	0.12	0.06	0.11	0.76	0.30	0.49	0.03	0.10	0.06
CO	62.00	464.01	94.86	60.64	31.00	55.18	390.91	152.52	251.07	17.55	51.05	29.41

Month	EMISSION FACTORS											
	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
Fuel Gas (MMCF)	5.36	MMCF										
Fuel Oil (Mgal)	0.00	MMCF										
ROC	72.03	LBS										
NOx	272.81	LBS										
PM	46.70	LBS										
SOx	3.21	LBS										
CO	1660.18	LBS										

REFERENCE: Annual Emission Limits and Emission Factors from Title V Permit Attachment PO1267PC2

3. EMERGENCY GENERATOR OPERATING HOURS. (Permit to Operate #1267)

Month	PERMITTED CONDITIONS (PER YEAR)											
	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
Maintenance	0.00	0.10	0.10	0.00	0.40	0.30	0.00	0.30	0.20	0.40	0.20	0.00
Emergency	11.20	0.00	7.20	0.00	0.00	0.00	12.00	0.00	8.00	0.00	0.00	0.00

Month	TOTAL HOURS											
	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11
Maintenance	0.00	0.10	0.10	0.00	0.40	0.30	0.00	0.30	0.20	0.40	0.20	0.00
Emergency	11.20	0.00	7.20	0.00	0.00	0.00	12.00	0.00	8.00	0.00	0.00	0.00

REFERENCE: Airborne Toxic Control Measure For Stationary Compression Engines. Attachment ATCM In-Use Emergency Engines

PERMITTED LIMITS	HOURS	
	20.00	N/A
Maintenance	20.00	HOURS
Emergency	N/A	HOURS

Attachment PO1267PC1
Usage Log for Solvent Cleaning

Material Name	Material ID	Manufacturer	Date of MSDS	Size [oz]	Quantity Used	ROC Content [lb/gal]	ROC [lb]
Aerosol Penetrating Oil		Kano Labs	3/30/2001	10	0	5.01	0.00
Aerosol Surface Cleaner	M715	Gunk	1/12/2006	14	36	3.67	14.45
Aerosol paint remover	7764T21	Diversified Brands	8/17/1998	15	14	2.31	3.79
						Annual Total ROC [lb]	18.24
						Rule 23 ROC limit [lb]	200

**Attachment PO1267PC2 Condition 6
Standby Operation During Startup**

Date	Minutes	Date	Minutes
4/3/2010	16		
5/6/2010	33		
6/19/2010	6		
6/26/2010	10		
7/31/2010	17		
8/7/2010	15		
9/8/2010	21		
9/18/2010	12		
10/6/2010	30		
10/27/2010	13		
11/21/2010	0		
11/22/2010	20		
12/4/2010	24		
12/29/2010	25		
2/12/2011	20		
3/20/2011	22		



October 20, 2010

Lyle Olson
Environmental Engineer, Compliance Section
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Re: Projected Shutdown Schedule for CY 2011

Mr. Olson,

In compliance with Title V Attachment PO1267PC2 Section 9, the proposed shutdown schedule for CY 2011 is submitted as follows:

Month	Start		End		Total Hours
	Day	Time	Day	Time	
Jan	15	0600	15	1800	12
Feb	19	0600	19	1800	12
Mar	19	0600	19	1800	12
Apr	16	0000	19	2400	96
May	14	0600	14	1800	12
Jun	18	0600	18	1800	12
Jul	16	0600	16	1800	12
Aug	13	0600	13	1800	12
Sep	17	0600	17	1800	12
Oct	15	0000	18	2400	96
Nov	12	0000	12	2400	12
Dec	10	0600	10	1800	12

The above schedule is for planning purposes only and is subject to change due to the maintenance and operational requirements of the facility.

Sincerely,

Jeffery M. Smith
Plant Manager
CI Power



November 30, 2010

Memorandum to File

Re: Annual Gas Turbine and Standby boiler Opacity Survey

1. On November 30, 2010 from 08:00 to 14:00, Delta Air Quality Services, Inc. conducted the annual source testing of the Gas Turbine while the unit was running at normal full load operation. Three one-hour emissions data runs were taken. The HRSG exhaust stack was inspected for visible emissions. There were no visible emissions observed at the HRSG exhaust stack.
2. On November 30, 2010 from 14:00 to 17:00, the Delta Air Quality Services, Inc. conducted the Bi-annual source testing of the Standby Boiler Units. The boiler stacks were inspected for visual emissions during the entire test run. The boilers operated with no visible emissions at each stack.

Jeffery M. Smith
Plant Manager
CI Power

Solvent Cleaning – Material List

Solvent Name	Manufacturer's Description	ROC Content	ROC Partial Pressure	Intended Use	ROC Limit *
Aerosol Paint Remover	Diversified Brands #7764T21	277 g/l	Unknown	Maintenance cleaning	900 g/l
Aerosol Penetrating Oil	Kano Labs	60% by volume	Unknown	Rust Penetrator	900 g/l
Aerosol Surface Cleaner	Gunk M715	44% by volume	Unknown	Maintenance cleaning	900 g/l

* Notes:

- 1) ROC content limit is 900 grams per liter and ROC composite partial pressure limit is 20 mmHg at 20°C for repair and maintenance cleaning.
- 2) ROC limit is 950 grams per liter and ROC composite partial pressure limit is 35 mmHg at 35°C for cleanup including cleaning of application equipment.
- 3) ROC limit is 70 grams per liter for manufacturing or surface preparation.

Attachment Rule 74.2
Usage Log for Architectural Coatings and Thinners

Material Name	Material ID	Manufacturer	Date of MSDS	Size [oz]	Quantity Used	ROC Content [g/l]	Usage	Exemption or ROC Limit [g/l]	ROC Content as Applied [lb/gal]	ROC [lb]
Rust Inhibitor High temp. aerosol paint (Black)	Z635	Loctite	1/22/1996	10.25	18	574	Rust preventative coating	Rule 74.2 F.2	4.79	6.90
Galvanizing Compound (aerosol)		Aerovoe	3/11/2008	11	0	644	Aerosol coating	Rule 74.2 F.2	5.37	0.00
Syn-Lustro gunmetal gray	141	Aerovoe	10/10/2010	13	12	295	Aerosol coating	Rule 74.2 F.2	2.46	3.00
Syn-Lustro tawny yellow	10-12-1	Dunn-Edwards	4/1/1999	128	2	390	Rust Preventative Alkyd Enamel Coating	400	3.25	6.51
Syn-Lustro Meadow Green	10-M	Dunn-Edwards	4/1/1999	128	2	390	Rust Preventative Alkyd Enamel Coating	400	3.25	6.51
Syn-Lustro Safety Green	10-27	Dunn-Edwards	4/1/1999	128	1	390	Rust Preventative Alkyd Enamel Coating	400	3.25	3.25
	10V-11-1	Dunn-Edwards	4/1/1999	128	2	390	Rust Preventative Alkyd Enamel Coating	400	3.25	6.51
GM Blue aerosol High temp. aerosol paint (Aluminum)	1930	Krylon	11/28/2010	11	1	459	Rust preventative coating	Rule 74.2 F.2	3.83	0.33
	V2115838	Rustoleum	6/6/2008	14	0	760	Rust preventative coating	Rule 74.2 F.2	6.34	0.00
Irish Green	10-24	Dunn-Edwards	4/1/1999	128	1	390	Rust Preventative Alkyd Enamel Coating	400	3.25	3.25
Hi-Vis Yellow	40465	Dunn-Edwards	4/1/1999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Brown	W705u	Dunn-Edwards	4/1/1999	128	0	140	Industrial Maintenance Coating	250	1.17	0.00
Navajo White	W705l	Dunn-Edwards	4/1/1999	128	0	140	Industrial Maintenance Coating	250	1.17	0.00
Metal Grain	10-27	Dunn-Edwards	4/1/1999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Precaution Blue	10-22	Dunn-Edwards	4/1/1999	128	0	390	Rust Preventative Alkyd Enamel Coating	400	3.25	0.00
Paint Thinner		Bortz	11/9/1992	128	2	780	Thinner	N/A	6.51	13.02
									Annual total ROC [lb]	49
									Rule 23 ROC limit [lb]	200

Jan 20 04 04:17p WBBM

801-489-0902

p.2

3/27/2009

RMP Reporting Center
P.O. Box 1515
Lanham-Seabrook, Maryland 20703-1515
Attention: RMP De-registration

Re: De-registration of EPA Facility ID#: 1000 0005 2006


Reason for De-registration: Source reduced inventory of all regulated
substances below TQs

OLS Energy-Camarillo Cogeneration Facility
1947 W. Potrero Drive
Camarillo, CA 93010

Ventura County (111)

Effective date of De-registration: 03/27/2009

I certify the above stationary source as of the above effective date is no longer covered by the
Risk Management Plan, 40 CFR Part 68.

	<u>VICE PRESIDENT</u>	<u>4/1/09</u>
Signature	Title	Date