



**Vintage Production California LLC**

A subsidiary of Occidental Petroleum Corporation 

270 Quail Court, Suite 201  
Santa Paula, California 93060  
Phone 805.525.8008, Fax 805.525.7372

February 13, 2013

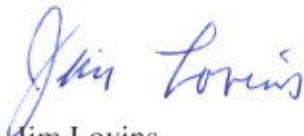
Mr. Dan Searcy, Manager Enforcement  
Ventura County APCD  
669 County Square Drive  
Ventura, CA 93003

Dear Mr. Searcy,

The purpose of this correspondence is to transmit to your office the enclosed Annual Title V report for the Tenby Production Facility, Title V PTO 00012. Vintage Production California LLC shut down the asphalt facility on January 1, 2012. Additionally, the facility was not in operation for several months during the compliance period. Application number 00012-211 was finalized, July 18, 2012 noting all out of service equipment.

Should you have any further questions or require additional information please contact me at (805)933-5661.

Sincerely,



Jim Lovins  
HES Consultant  
Vintage Production California LLC

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APCD  
A.F.C.D.  
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**Vintage Production California LLC**

A subsidiary of Occidental Petroleum Corporation 

270 Quail Court, Suite 201  
Santa Paula, California 93060  
Phone 805.525.8008, Fax 805.525.7372

February 14, 2013

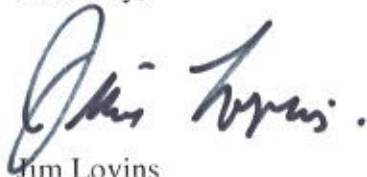
Mr. Eric Wetherbee  
Ventura County APCD  
669 County Square Drive  
Ventura, CA 93003

Dear Mr. Wetherbee,

The purpose of this correspondence is to transmit to your office the enclosed revised Annual Title V report for the Tenby Production Facility, Part 70 Permit 00012.

Should you have any further questions or require additional information please contact me at (805)933-5661.

Sincerely,



Jim Lovins  
HES Consultant  
Vintage Production California LLC

RECEIVED  
VENTURA COUNTY  
13 FEB 14 PM 3:38  
A.P.C.D.

# Tenby Production Facility Annual Compliance Report

## Title V Federal Operating Permit Number 00012

RECEIVED  
VENTURA COUNTY  
FEB 13 PM 4:37  
A.P.C.D.



**Vintage Production CA LLC**

**February 13, 2012**



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to Ventura County APCD, at the following address:

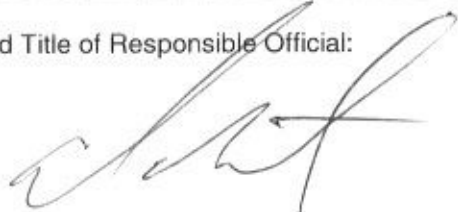
Mr. Dan Searcy, Manager Enforcement  
Ventura County Air Pollution Control District  
669 County Square Drive  
Ventura, CA 93003

### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title:  ALAN WHITE, PRESIDENT AND GENERAL MANAGER	Date:  02/12/2013
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Time Period Covered by Compliance Certification  <u>01/01/12</u> (MM/DD/YY) to <u>12/31/12</u> (MM/DD/YY)
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## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification:   01   /   01   /  2012  (MM/DD/YY) to  12  /  31  /  2012  (MM/DD/YY)

### Specific Applicable Requirements

<p>A. Attachment # or Permit Condition #: 71.1.N1</p>	<p>D. Frequency of monitoring Quarterly component inspection</p>
<p>B. Description: Rule 71.1 Crude Oil Production and Separation Rule 74.10 Components at Crude Oil and Natural Gas Production and Processing facilities.</p> <p>Applicable requirements – Tanks with vapor recovery. Quarterly component inspection. Fugitive Emission Inspection and Prevention Program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Rule 74.10 records certifying that the system is in operation are maintained at the facility for a minimum of three years.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  Y  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.3.N4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Rule 71.3 Transfer of Reactive Organic Compound Liquids Rule 71.3.B.2.a.1 and 71.3.B.2.b.2 ROC Loading Facilities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance during loading operations to ensure compliance with Rule 71.3. Annually Monitor and record at least one complete loading operation utilizing an appropriate analyzer.</p> <p>Facility is out of service.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.3N6</p>	<p>D. Frequency of monitoring</p>
<p>B. Description: Rule 71.3.E.1 ROC Liquid Loading Facilities. Low Vapor Pressure Exemption Applies to Asphalt loading racks only.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Asphalt loading facilities taken out of service January 2012.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>      </u></p> <p style="text-align: right;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.9N7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Rule 74.9 Stationary Internal Combustion Engines Rule 74.9.D.3 Applicable Requirements Emergency Standby Stationary Internal Combustion Engines Operated during either an Emergency or Maintenance Operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Exemption from Rule 74.9 for emergency standby engines operated either during an emergency or maintenance operation  Equipment is out of service.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: right;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.15N1</p>	<p>D. Frequency of monitoring Daily records of alternative fuel consumption.</p>
<p>B. Description: Rule 74.15.B.1 – Applicable requirements .Boilers, Steam Generators and Process Heaters with a maximum heat input rating greater than or equal to 5MMBTU/Hr. NOx and CO emissions Limits Applies to Steam Generators 0, 1 ,2, 3, 4, and 5. Boiler #7 and the Natco process heater.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Annual compliance Certification and Biennial Source Testing. Steam generators did not operate during the compliance period..</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I ): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  —  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.15.1N1</p>	<p>D. Frequency of monitoring: Daily records of alternative fuel consumption</p>
<p>B. Description: Rule 74.15.1.B.1 Applicable requirements .Boilers, Steam Generators and Process Heaters with. NOx and CO emissions Limits Applies to a maximum heat input rating greater than or equal to 1MMBTU/Hr Applies to Asphalt Heaters P1 and 12001.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: . Annual compliance Certification and Biennial Source Testing. Heaters did not operate during the compliance period  Facility is out of service.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I ): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  —  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.15.1N4</p>	<p>D. Frequency of monitoring: routine surveillance to ensure equipment currently shut down and not operating.</p>
<p>B. Description: Rule 74.15.1 – Applicable requirements boilers, steam generators and process heaters equipment currently shut down and not operating. Applies to Steam Generators 0, 1, 2, 3, 4, and 5. Boiler #7 and the Natco process heater.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual compliance certification. None of the equipment listed above operated during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>  N/A  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>      </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # ATCM Engine N1</p>	<p>D. Frequency. of monitoring: Records are compiled into a monthly total and summed for the previous twelve months.</p>
<p>B. Description: Section 93115, title 17, CCR, Airborne Toxic control measure for stationary compressions engines. Diesel engine for emergency electric power.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Engine is equipped with a non-resettable hour meter. A log is maintained that differentiates operation during maintenance and testing from emergency use. Equipment not in use during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: # ATCM Engine N2</p>	<p>D. Frequency of monitoring: . Records are compiled into a monthly total and summed for the previous twelve months.</p>
<p>B. Description: Section 93115, title 17, CCR, Airborne Toxic control measure for stationary compressions engines. Diesel engine for emergency electric power. Verification of compliant diesel fuel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>  N/A  </u></p>
<p>Fuel use is documented through the retention of fuel purchased. Equipment did not operate during the compliance period.</p>	<p>G. Compliance Status? (C or I): <u>  N/A  </u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>          </u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification:   01   /   01   /   2012   (MM/DD/YY) to   12   /   31   /   2012   (MM/DD/YY)

### Permit Specific Conditions

<p>A. Attachment # or Permit Condition: PO0012PC1 Condition 1</p> <p>B. Description: Rule 26, "New Source Review" Rule 29, "Conditions on Permits" Through-put and Consumption Limits</p>	<p>D. Frequency. of monitoring:</p> <p>Records are compiled into a monthly total and summed for the previous twelve months.</p>
<p>C. Method of monitoring: Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>  </u>Y<u>  </u></p> <p>G. Compliance Status? (C or I): <u>  </u>C<u>  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  </u>  <u>  </u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PO0012PC2 Condition 2</p> <p>B Rule 29, "Conditions on Permits" Through-put and Consumption Limits. These limits are based on the fugitive emissions of 70 oil wells</p>	<p>D. Frequency of monitoring: routine surveillance to ensure equipment currently shut down and not operating.</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monthly records are maintained for throughputs and consumption. No new oil wells were drilled in 2012.</p>	<p>F. Currently in Compliance? (Y or N): <u>  </u>Y<u>  </u></p> <p>G. Compliance Status? (C or I): <u>  </u>C<u>  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  </u>  <u>  </u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition: PO0012PC1 Condition 3</p>	<p>D. Frequency. of monitoring:</p> <p>Records are compiled into a monthly total and summed for the previous twelve months.</p>
<p>B. Rule 29, Conditions on Permits</p> <p>Solvent Record keeping</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Monthly records are maintained for solvent usage and purchase.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC2</p>	<p>D. Frequency of monitoring:</p> <p>No crude oil loading operations occurred at this location during the compliance period.</p>
<p>B. Description:</p> <p>Rule 64, Sulfur content of fuels. All produced gas</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: PO0012PC3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Rule 26, New Source Review, Rule 74.15 "Boilers, Steam Generators and Process Heaters". Specific requirements for the 20MMBtu/hr Erie City Boiler. NOx shall not exceed 36 ppm corrected to 3% oxygen. The flue gas recirculation valve opening shall be set at or above 45% and an excess oxygen rate between 0.5 and 2.5%.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Biennial source testing Maintain the external flue gas reticulating system and The flue gas recirculation valve set at or above 45% and an excess oxygen rate between 0.5 and 2.5%.</p> <p>The Erie City Boiler did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Rule 26, New Source Review, Rule 74.15 "Boilers, Steam Generators and Process Heaters". Specific requirements for the 20MMBtu/hr NATCO crude oil process Heater.. NOx shall not exceed 34 ppm corrected to 3% oxygen. The flue gas recirculation valve opening shall be set at or above 50% and an excess oxygen rate between 0.5 and 2.5%.</p> <p>.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Biennial source testing Maintain the external flue gas reticulating system and The flue gas recirculation valve set at or above 45% and an excess oxygen rate between 0.5 and 2.5%.</p> <p>The NATCO crude oil process heater did not operate during the compliance period</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: \_\_01\_\_ / \_\_01\_\_ / \_\_2012\_\_ (MM/DD/YY) to \_\_12\_\_ / \_\_31\_\_ / \_\_2012\_\_ (MM/DD/YY)

<p>A. Attachment # PO0012PC5 Conditions 1, 4, 5, 6 and 7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Steam Generators 4 and 5</p> <p>RULE 26 New Source Review. RULE 29 Conditions on Permits. RULE 74.15 Boilers, Steam Generators, and Process Heaters. Burning of fuel oil in Steam Generators 4 and 5 at a maximum rate of 118.2 gallons per hour during mandatory gas curtailment. Sulfur and Nitrogen concentration limits. Emission limits and FGR settings See Attachment 75.15N1 for additional requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Monitor burning of fuel oil during natural gas curtailment for generators 4 and 5. Obtain approval prior to burning fuel at a higher rate during curtailment by source testing. Fuel oil burned shall be limited to a sulfur content not to exceed 0.25% by weight and a nitrogen content not to exceed 0.25% by weight. Maintain fuel records. Maintain a dedicated fuel meter on each generator. Maintain FGR settings as follows: No.4 at 40% No.5 at 60%. All at excess oxygen rates between 0.5 and 2.5%. Flue gas recirculation valves were maintained as indicated above or as indicated by the latest source test and oxygen settings were maintained between 0.5 and 2.5% No Prior to obtaining approval to burn fuel oil, permittee must demonstrate through source testing that unit 0 can meet NOx limit of 160 ppm . Fuel oil was not burned in 2012, generators did not operate.</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I ): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # PO0012PC5 Condition 2, 5, 6 and 7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: RULE 26 New Source Review. RULE 29 Conditions on Permits. RULE 74.15 Boilers, Steam Generators, and Process Heaters.. Steam Generators 1 and 2. Fuel burned must be utility natural gas. Prior to obtaining approval to burn fuel oil, permittee must demonstrate through source testing that units 1 and 2 can meet NOx limit of 160 ppm</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Maintain FGR settings as follows: Unit 1 30% and Unit 2 at 30%. All at excess oxygen rates between 0.5 and 2.5%. Flue gas recirculation valves were maintained as indicated above or as indicated by the latest source test and oxygen settings were maintained between 0.5 and 2.5% . Steam Generator s 1 and 2 did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I ): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # PO0012PC6 Condition 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Ruule 51 Nuisance Asphalt Loading Racks Odor Control</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance to ensure the vapor collection and scrubbing system is operating properly. Asphalt loading racks did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # PO0012PC7 Condition 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: RULE 26 and 71.0 Crude Oil and Gas Oil loading Rack vapor Control. Applies to crude oil loading racks at C-1, C-2, C-3, 2005, and 2006 area, and gas oil loading racks at 1501-1503 area.</p>	<p>Routine surveillance to ensure that the vapor collection and scrubbing system is operating properly</p>
<p>C. Method of monitoring: Annual Compliance Certification including monitoring one complete loading operation for leaks and proper operation of the loading equipment and delivery vessel vapor recovery and overfill protection systems. Maintain records of annual inspections of the loading operations. Racks were inspected using a Bacharach TLV Analyzer and we are in compliance with this rule.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # PO0012PC8 Condition 1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: RULE 29 Out of Service Emission Units.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification to ensure that emissions unit is shut down and not being operated.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment #</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



# ANNUAL COMPLIANCE CERTIFICATION

## DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: \_\_01\_ / \_\_01\_ / \_2012\_ (MM/DD/YY) to \_12\_ / \_31\_ / \_2012\_ (MM/DD/YY)

A. Attachment # PO0012PC8 Condition 1	D. Frequency of monitoring:
B. Description: RULE 29 Out of Service Emission Units.	Annual
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): ____Y__
Annual Compliance Certification to ensure that emissions unit is shut down and not being operated.	G. Compliance Status? (C or I): ____C__
	H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__
	*If yes, attach Deviation Summary Form

A. Attachment #	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	F. Currently in Compliance? (Y or N): _____
C. Method of monitoring:	G. Compliance Status? (C or I): _____
	H. *Excursions, exceedances, or other non-compliance? (Y or N): _____
	*If yes, attach Deviation Summary Form





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### General Applicable Requirements

<p>A. Attachment # 50</p>	<p>D. Frequency of monitoring:</p> <p><i>Routine Surveillance and visual inspections.</i></p>
<p>B. Description:</p> <p>RULE 50 Opacity. Applies to all emission units at this source.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Visible Emissions Evaluations were made on a routine basis and noted on the applicable daily route sheets during facility operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 54.B.1</p>	<p>D. Frequency of monitoring:</p> <p>Annual Compliance Certification</p>
<p>B. Description:</p> <p>RULE 54.B.1 Sulfur Compounds. RULE 64 Sulfur content of fuels. Shall not discharge sulfur compounds in excess of 300 ppm from any combustion operation or 500 ppm from any other operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Maintain a representative fuel analysis or exhaust analysis. This analysis provided to District upon request.</p> <p>Upon district request, source test for sulfur compounds at point of discharge. Annual Compliance Certification</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # 54.B.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 54.3.2 Sulfur Compounds. Sulfur dioxide Concentration at ground or Sea Level at or beyond the property line</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification Maintain a representative fuel analysis or exhaust analysis, Along with modeling data. Determine ground or sea level concentrations upon request.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 57.1</p>	<p>D. Frequency of monitoring: Routine surveillance to assure that equipment is fired on natural gas only. Annual Compliance Certification</p>
<p>B. Description: RULE 57.1 Combustion Contaminates. Applies to all combustion emission units at this facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Reference the District Analysis for Rule 57.1 Compliance based on EPA Emission Factors is sufficient.</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # 64.B.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 64.B.1 Sulfur Content of Fuels — Gaseous Fuel Requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Unless Public Utilities Commission regulated natural gas, propane or butane is combusted at the facility analyze the sulfur content of fuel other than PUC quality natural gas using AQMD Method 307-94. (Submit with annual compliance certification)</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 64.B.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels — Solid or Liquid Fuel Requirements. Applies to all combustion units at this stationary source while burning solid or liquid fuel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Obtain fuel suppliers certification or test the sulfur content using ASTM Method D4294-83 or D2622-87 No Solid or Liquid Fuel was burned in 2012.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u>  *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # 71.1.C</p>	<p>D. Frequency of monitoring:</p> <p>Quarterly inspections</p>
<p>B. Description:</p> <p>Rule 71.1.C specifically applies to gas collection systems that are hard-piped and closed systems that direct all produced gas to a fuel or sales gas system or to a flare.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Inspect gas collection systems, both hard-piped and closed systems quarterly using EPA Method 21 on a quarterly basis, maintain records of inspections.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 71.4.B.1</p>	<p>D. Frequency of monitoring:</p> <p>N/A</p>
<p>B. Description:</p> <p>RULE 71.4.B.1 First Stage Sump Prohibition..</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>There are no first stage sumps at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>  N/A  </u></p> <p>G. Compliance Status? (C or I): <u>  N/A  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N/A  </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # 71.4.B.3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule 71.4.B.3 Cellar Storage Prohibition:  Applies to any well cellar at this stationary source. Prohibits the storage of crude oil or petroleum material in a well cellar</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Routine surveillance and visual inspection of all well cellars to assure compliance.. Maintain records of crude oil storage during well workovers or equipment maintenance. Submit records to District upon request. We don't store crude oil in well cellars except during workovers or maintenance activities.</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 74.6</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule 74.6 applies to all solvent cleaning activities.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Maintain records of current solvent information. Routine Maintain records of ROC content of solvents used.We are in compliance with Rule 74.6.surveillance of the applicable solvent cleaning activities.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # 74.10</p> <p>B. Description: RULE 74.10 Applicable Requirements Components at Crude Oil Production and Processing Facilities</p>	<p>D. Frequency of monitoring: Routine surveillance of applicable components to assure compliance with Rule 74.10. Weekly and Quarterly inspections as required by Rule ?it in</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Quarterly inspections for gaseous and/or reactive organic compound liquid leaks using EPA Method 21. Maintain records of inspections and leak detection</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  Y  </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment #</p> <p>B. Description:</p>	<p>D. Frequency of monitoring:</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>          </u></p> <p>G. Compliance Status? (C or I): <u>          </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  ___  </u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.10	B. Equipment description: Tank Hatch	C. Deviation Period: Date & Time Begin: 03/22/12
		End: 03/22/12
		When Discovered: Date & Time 03/22/12 11:57 AM
D. Parameters monitored: Reactive organic compounds.	E. Limit: No person shall use a component that emits a major gas leak as defined in Table 1 of Rule 74.10 – > 10,000 ppm	F. Actual: 40,000 ppm
G. Probable Cause of Deviation: Faulty hatch seal.	H. Corrective actions taken: Hatch seal repaired during inspection	



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<p>A. Attachment # 74.11.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: RULE 74.11.1: Large Water Heaters and Small Boilers.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no Large Water Heaters or Boilers at this Stationary Source that are applicable to Rule 74.11.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>  N/A  </u></p> <p>G. Compliance Status? (C or I): <u>  N/A  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N/A  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 74.22</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule 74.22 applies to Natural Gas Fired Fan-Type Central Furnaces.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The are no Natural Gas fired Fan-Type furnaces at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>  N/A  </u></p> <p>G. Compliance Status? (C or I): <u>  N/A  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N/A  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>





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### General Requirements for Short-Term Activities

<p>A. Attachment # 74.1 Abrasive Blasting</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description:  Rule 74.1 applies to any abrasive blasting operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification. Routine Surveillance and Visual inspections of abrasive blasting operations to assure compliance. Maintain abrasive blasting records. (To the best of our knowledge no abrasive blasting was done in 2011).</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 74.2</p>	<p>D. Frequency of monitoring: Routine surveillance.</p>
<p>B. Description:  Rule 74.2 applies to all Architectural Coatings..</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual Compliance Certification. Routine Surveillance and Visual inspections of abrasive blasting operations to assure compliance. Maintain abrasive blasting records. (To the best of our knowledge no abrasive blasting was done in 2011).</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # 74.4.D</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule 74.4.D : Cut Back Asphalt — Road Oils</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Test ROC content of oil sample being prepared for usage. Maintain records of oil analysis. (No cutback asphalt or road oils were used at this facility for 2012)</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 74.16</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule 74.16 applies to all oilfield drilling operations at this facility..</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual compliance certification to ensure grid power is being used or to ensure drilling engines has a valid APCD/CARB permit to operate , and meets NO2 limits, or maintain cost analysis documentation as to verification to grid power exemption.</p> <p>No drilling operations were performed at this facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # 74.26</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule 74.26 Crude oil storage tank Degassing operations.  Applies to short term activities involving degassing of any above ground crude oil or produced water storage tank.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Record vapor pressure and gas flow rate of control device. Insure contractor has a valid permit for portable equipment, if applicable. Tank degassing was performed by a contractor certified to perform degassing operations or control emissions by liquid displacement into a vapor recovery system.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 74.29</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule 74.29 applies to soils contaminated with gasoline, diesel fuel, or jet fuel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:  Weekly measurements of in-situ soil bioventing or bioremediation (To the best of VPC's knowledge this did no occur in 2012). Date and quantity of soil aerated. Date and quantity of soil aerated (N/A). Notification of required excavation (To the best of VPC's knowledge there were no required excavation in 2012)</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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### General Permit Conditions

<p>A. Attachment # Part 70 General</p>	<p>D. Frequency of monitoring:</p> <p>Constant accessibility of permit or copy of permit</p> <p>Annual Compliance Certification</p>
<p>B. Description:</p> <p>: General Permit to Operate Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>A copy of the permit to operate will be posted near the equipment according to APCD Rule 19. The equipment cannot be transferred unless it is listed as portable</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # PO General</p>	<p>D. Frequency of monitoring:</p> <p>Annual Compliance Certification</p>
<p>B. Description:</p> <p>General permit conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p> </p>	<p> </p>



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<p>A. Attachment # PO00012 Shield 1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Subpart J, Subpart GGG and Subpart QQQ Do not apply to this stationary source.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: This stationary source is primarily a crude oil processing facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # PO00012 Shield 2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: 40 CFR Part 60, Subpart Dc Standards of performance for small industrial commercial – institutional steam generating units.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The new source performance standards listed above has been reviewed and it has been determined that it does not apply during this compliance reporting period.</p>	<p>F. Currently in Compliance? (Y or N): <u>  Y  </u></p> <p>G. Compliance Status? (C or I): <u>  C  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  N  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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### Miscellaneous Federal Program Conditions

<p>A. Attachment # 40 CFR68</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: List of Regulated Substances and Thresholds for Accidental Release Prevention</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Should a stationary source become subject to Part 68, a Risk Management Plan shall be submitted to ensure compliance with Part 70. The stationary source is not subject to part 68.</p>	<p>F. Currently in Compliance? (Y or N): <u>  </u>Y<u>  </u></p> <p>G. Compliance Status? (C or I): <u>  </u>C<u>  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  </u>N<u>  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # 40 CFR 82</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Protection of Stratospheric Ozone.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Service of any refrigerant units, including motor vehicle air conditioning, is to comply with 40 CFR 82 Subpart B and the disposal of the refrigerant is to comply with 40 CFR 82 Subpart F.  No refrigerant units, including motor vehicle air conditioning were serviced at the facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>  </u>Y<u>  </u></p> <p>G. Compliance Status? (C or I): <u>  </u>C<u>  </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>  </u>N<u>  </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

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<b>A. Attachment # or Permit Condition #:</b> Rule 29 PO00012PC8	<b>B. Equipment description:</b> Title V PTO	<b>C. Deviation Period: Date &amp; Time</b> Begin:  End: When Discovered: Date & Time 3/22/13
<b>D. Parameters monitored:</b>	<b>E. Limit:</b>	<b>F. Actual:</b>
<b>G. Probable Cause of Deviation:</b>  A Notice to comply was issued to designate various emission units as out of service.		<b>H. Corrective actions taken:</b> An application for a minor Part 70 Permit Modification was submitted to the APCD. The modified Title V PTO was issued 7/18/12.