The Gas Company

A Sempra Energy company

MARY HALE
Field Environment Team Lead
Southern California Gas Company
Gas Transmission
(818) 701-4539
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Southern California
Gas Company
9400 Oakdale Avenue
Chatsworth, CA 91311

Mailing Address:
P O Box 2300, ML SC9314
Chatsworth, CA 91313-2300

November 8, 2012

Mr. Gerardo Rios, Chief Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco CA 94105

Ventura County Air Pollution Control District
Mr. Keith Duval
669 County Square Drive, Second Floor
Ventura CA 93003

Subject: Title V Annual Certification, Permit Number 00061
Ventura Compressor Station, 1555 N. Olive Street, Ventura CA

Dear Sirs,

Enclosed find the Annual Title V Certification for the subject facility for the period of October 1, 2011 through September 30, 2012.

Included in this report are:

1. Annual Compliance Certification form, signed and dated by the Responsible Official.
2. Annual Compliance Certification Permit Attachment forms for each requirement and permit condition requiring annual certification.
3. Annual Compliance Certification Source Test Summary Forms, using 2011 source test data.
4. Supporting Fuel and run time logs.
5. Emissions Summary.
6. Rule 74.9 Quaterly Emission check.
7. Equipment Maintenance Logs.
8. RICE/NESHAPS Compliance report.

If you have any questions, please call me at 818-701-4539.

Regards,

Southern California Gas Company

Mary Hale

Mary Hale
Field Environmental Team Lead

:nmc

CC: Eric Wetherbee
Zach Muepo
Jon Garcia
Pete Perich.

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SEMIANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official.	Date:
Jon Garcia Title: Field Operations Manager	11/6/12

Time Period Covered by Compliance Certification

10/1/2011 (MM/DD/YY) to 9/30/2012 (MM/DD/YY)

RICE MACT/NESHAPS Compliance Report

November 2, 2012

Annual Compliance Report
October 1, 2011 to October 31, 2012

Federal Operating Permit 0061

Site address:
Southern California Gas Company
Ventura Compressor Station
1555 South Olive Street
Ventura, CA 993001-1349
Mailing address:
Southern California Gas Company
P.O. Box 2300, SC 9314
Chatsworth, Ca. 91313 Fax 818 701 3441

Equipment Description:

Emergency Diesel Fired Standby Engine, 68 BHP Cummins, Model 4B3.9-G2, Serial No. 46023899, EPA Family Name: 1CEXL0239AEA, CARB Executive Order U-R-002-0109

Total Initial Hours on Unit: 43.9

Date of last maintenance since last report: 6/25/2012

Deviations

There where no deviations during this compliance period.

Responsible Official

Name: Jon Garcia

Title: Field Operations Manager.

Signature: Jon Garcia

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ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.1

A. Attachment # or Permit Condition #: 74.9N4	D. Frequency of monitoring: quarterly
B. Description: Pursuant to Rules 74.9.B.1, B.2, and B.5, emissions from an applicable ICE shall not exceed the following NOx limits: either 1) 45 ppmvd referenced at 15% oxygen; or 2) a 94% reduction by volume across control device; ROC limits: 750 ppmvd referenced at 15% oxygen, expressed as methane; CO limits: 4,500 ppmvd referenced at 15% oxygen	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable: N/A
C. Method of monitoring: EPA Method 25, 18, CARB Method 100	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N7	D. Frequency of monitoring: quarterly
B. Description: Maintain approved Engine Operator Inspection Plan with specific inspection procedure to assure engine complies with Rule 74.9.D.3. Inspections shall be conducted every quarter in which an engine operates 32 hours in any month of the quarter.or every 2,000 hours of operation.	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable: N/A
C. Method of monitoring: semi annual and annual compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: ATCM Engine N2	D. Frequency of monitoring: yearly
B. Description: Record hours of operation for maintenance and testing; fuel type used	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.2

A. Attachment # or Permit Condition #: PC1 Condition No. 1	D. Frequency of monitoring: yearly
B. Description: Rule 26 Natural Gas Use Only	Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PC1 Condition No. 2	D. Frequency of monitoring: Yearly
B. Description: Rule 29 Exempt Solvents	E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable
C. Method of monitoring: Annual compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: PC3	D. Frequency of monitoring: yearly
B. Description: CA Health and Safety Code Section 44390, "Facility Toxic Air Contaminant Risk Reduction Audit Plan"	Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Annual compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
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ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.2

A. Attachment # or Permit Condition #: PC4	D. Frequency of monitoring: quarterly
B. Description: Rule 35 500 PPM CO limit for engines	Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Quarterly Screening , biennial source test (ROC, Nox, CO)	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
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ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 50_1 - Opacity Limit	D. Frequency of monitoring: annual
B. Description: Permittee shall not discharge into the atmosphere any air contaminants for a period or periods aggregating more than 3 min. in any 1 hour which are as dark in shade as that designated as Ringlemann Chart No. 1, or equivalent to 20% opacity and greater.	Source Test Summary Form, if applicable
C. Method of monitoring: Periodic visual observations	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 50_2 - Inspections	D. Frequency of monitoring: annual
B. Description: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained. Records shall be kept of visible emissions other than uncombined water > 0% for more than 3 min. in any 1 hour. Records shall include date, time and identity of emissions unit. Notify APCD if visible emissions can not be corrected in 24 hours. Records shall be maintained at the facility and submitted to the District upon request.	Source Test Summary Form, if applicable
C. Method of monitoring: Periodic visual observations	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 50_3 - Annual Certification	D. Frequency of monitoring: annual
B. Description: Annually certify that all emission units comply with Rule 50. Use formal survey with date, time, unit and verification of no visible emissions other than uncombined water > 0% for more than 3 min. in any 1 hour. As an alternative the annual compliance certification shall include a formal survey per EPA Method 9.	Source Test Summary Form, if applicable
C. Method of monitoring: Periodic visual observations	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 50_4 - Testing Upon Request	D. Frequency of monitoring: N/A
B. Description: Upon District request, opacity shall be determined during routine surveillance and during the annual certification by a person certified in reading smoke using EPA Method 9 or a certified, calibrated monitoring system.	Source Test Summary Form, if applicable
C. Method of monitoring: N/A	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 54.B.1_1 - Sulfur Compounds	D. Frequency of monitoring: continuous
B. Description: No person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, in excess of 300 ppm by volume from any combustion operation, calculated as sulfur dioxide (SO2) by volume at the point of discharge.	Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Fuel analysis	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 54.B.2_1 - Sulfur Compounds	D. Frequency of monitoring: N/A
B. Description: All fuel used at the facility is CPUC quality natural gas which the APCD deems as compliant with Rule 64. There is no monitoring requirement.	Source Test Summary Form, if applicable
C. Method of monitoring: N/A	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
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ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 55 - Fugitive Dust	D. Frequency of monitoring: annual
B. Description: The provisions of this rule shall apply to any operation, disturbed surface area, or man-made condition capable of generating fugitive dust, including bulk material handling, earth-moving, construction, demolition, storage piles, unpaved roads, track-out, or off-field agricultural operations	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 57.1 - Particulate Matter	D. Frequency of monitoring: N/A
B. Description: Permittee shall not discharge into the atmosphere from any fuel burning equipment combustion contaminants exceeding in concentration at the point of discharge, 0.1 grain per cubic foot of gas calculated to 12% of carbon dioxide at standard conditions.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 64.B.1 - Fuel Sulfur Content	D. Frequency of monitoring: yearly
B. Description: No person shall burn gaseous fuel containing sulfur compounds in excess of 50 grains/100 ft3 of gaseous fuel (788 ppmv), except for natural gas which is limited to 15 grains/100 ft3 (236 ppmv), calculated as H2S at std. conditions unless exempt.	Source Test Summary Form, if applicable: N/A
C. Method of monitoring: compliance certification - none required for PUC quality natural gas	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 64.B.2 Sulfur Content of Fuels	D. Frequency of monitoring: yearly
B. Description: Fuel suppliers certification or fuel test per each delivery (submit with annual compliance certification)	Source Test Summary Form, if applicable: (No fuel delivery this period)
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_A - Applicability	D. Frequency of monitoring: yearly
B. Description: The requirements of this rule shall apply to any person who performs solvent cleaning activities. This rule does not apply to the use of solvent with an ROC content of 25 g/l or less.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_B_1 - Cleanup ROC Limit	D. Frequency of monitoring: yearly
B. Description: Solvents used for cleanup, shall not exceed an ROC content of 25 g/l	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 74.6_B_2 - Cleaning Devices	D. Frequency of monitoring: annual
B. Description: No person shall perform solvent cleaning using a solvent with an ROC content greater than 25 g/l unless one of the following is used: a) Wipe cleaning; b) Hand held spray/squirt bottle or other closed container < 1 liter; c) Non-atomized solvent flow, dip or flush method where pooling is prevented; d) a properly used enclosed gun washer or low emission spray gun cleaner.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_B_3_a	D. Frequency of monitoring: yearly
B. Description: Pursuant to Rule 74.6.B.3.a, no person shall allow liquid cleaning solvent to leak from any equipment or container.	Source Test Summary Form, if applicable: N/A
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.6_B_4a	D. Frequency of monitoring: yearly
B. Description: Pursuant to Rule 74.6.B.4.a, all ROC-containing solvents shall be stored in non-absorbent, non-leaking containers which shall be kept closed at all times except when filling or emptying.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.3

A. Attachment # or Permit Condition #: 74.6_B_4b - Solvent Waste	D. Frequency of monitoring: yearly
B. Description: Pursuant to Rule 74.6.B.4.b, all waste solvent and waste solvent residues shall be disposed of in manner conforming with Division 20, Chapter 6.5 of the Health and Safety Code.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.11 Large Water Heater and Boilers	D. Frequency of monitoring: N/A
B. Description: 40 nanograms per joule of heat output	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.22	D. Frequency of monitoring: N/A
B. Description: After May 31, 1994, no person shall install any natural gas-fired fan-type central furnace with NOx emissions > 40 nanograms per joule of heat output and that has not been certified and identified in accordance with Rule 74.22.C.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.4

A. Attachment # or Permit Condition #: 74.1	D. Frequency of monitoring: annual
B. Description: Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification, visual emission evaluation section 94200 CCR	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

74.2 Architectural Coatings	D. Frequency of monitoring: N/A
B. Description: Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.27 Tank Degassing	D. Frequency of monitoring: N/A
B. Description: Degassing to use either a) Liquid displacement into VRS, flare, or fuel gas system or b) Control device w/ vapor destruction & removal eff. >= 95% until vapor conc. (VC) in tank is < 10,000 ppmv, measured as methane. VC must be < 10,000 ppmv for 1 hour.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/11 (MM/DD/YY) to 09/30/12 (MM/DD/YY)

Table 1.c.4

A. Attachment # or Permit Condition #: 74.29 Soil Decontamnation Operations	D. Frequency of monitoring: N/A
B. Description: No person shall cause or allow the aeration of soil that contains gasoline, dieselfuel, or jet fuel, if such aeration...	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): N *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR61.M_1 - Asbestos	D. Frequency of monitoring: N/A
B. Description: Owner/operator of a demolition/renovation activity, as defined in 40 CFR 61.141, shall comply with applicable inspection, notification, removal, & disposal procedures for asbestos containing materials as specified in 40 CFR Part 61.145, Standards for Demolition and Renovation	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): Y *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40CFR61.M_2 - Asbestos	D. Frequency of monitoring: N/A
B. Description: During times when asbestos renovation or demolition are underway at the facility, permittee shall ensure that all applicable requirements of 40 CFR Part 61.145 are met.	Source Test Summary Form, if applicable
C. Method of monitoring: compliance certification	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C other non-compliance? (Y or N): Y *if yes, attach Deviation Summary Form

Ventura County Air Pollution Control Distirct

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2011 to 9/30/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			Nox
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
27.1 ppm @ 15% O2	45 ppm @ 15% O2	CARB Method 100	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			CO
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0.59 @15% O2	500 ppm @15% O2	CARB Method 100	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			ROC
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
2.7 @15% O2	750 @15% O2	EPA Method 18/GC-FID analyses	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			Opacity %
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0%	No 1 Ringleman chart	EPA Method 9	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			PM
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0.082	0.09 Pounds Per Hour	Rule 26-PTO	2/14/2012

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2011 to 9/30/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			Nox
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
23.2 ppm @ 15% O2	45 ppm @ 15% O2	CARB Method 100	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			CO
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0.610 @15% O2	500 ppm @15% O2	CARB Method 100	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			ROC
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
24 @15% O2	750 @15% O2	EPA Method 18/GC-FID analyses	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			Opacity %
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0%	No 1 Ringleman chart	EPA Method 9	2/14/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			PM
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0.0824 @15% O2	0.09 Pounds Per Hour	Rule 26-PTO	2/14/2012

Ventura County
Air Pollution
Control Distirct

ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2011 to 9/30/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			Nox
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
29.7 ppm @ 15% O2	45 ppm @ 15% O2	CARB Method 100	4/27/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			CO
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0.60 @15% O2	500 ppm @15% O2	CARB Method 100	4/27/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			ROC
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
26.3 @15% O2	750 @15% O2	EPA Method 18/GC-FID analyses	4/27/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			Opacity %
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0%	No 1 Ringleman chart	EPA Method 9	4/27/2012

A: Emission Unit Description:			B: Pollutant:
1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			PM
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
0.0842 @15% O2	0.09 Pounds Per Hour	Rule 26-PTO	4/27/2012

Ventura Compressor Station
Annual Emissions report

October 1, 2011 - September 30, 2012

Engine Data

Unit #:	Engine Type	Horse Power	Cyl. #	RPM (Var.)	Timing (BTDC)	BTU (HHV)
HP#1	8GTLB	1100	8	600-900	9 Deg.	1067
HP#2	8GTLB	1100	8	600-900	9 Deg.	1067
HP#3	8GTLB	1100	8	600-900	9 Deg.	1067

Source Test Data

Test Date: 2/14/12(#1&#2) and 4/27/12(#3)

Unit #:	NOx (lbs/MMscf)	CO (lbs/MMscf)	ROG (Lbs/MMscf)	PM (Lbs/MMscf)	SOx (Lbs/MMscf)		NOx (lbs/hr)	CO (lbs/hr)	ROG (lbs/hr)	PM (lbs/hr)	SOx (lbs/hr)
HP#1	101.0	1.3	3.5	10	0.6	>>>>>>>	0.8260	0.590	0.029	0.082	0.0049
HP#2	86.3	1.4	31	10	0.6	>>>>>>>	0.7120	0.011	0.256	0.082	0.0049
HP#3	113.0	1.4	34.6	10	0.6	>>>>>>>	0.9490	0.012	0.292	0.084	0.0051

Annual Emissions

Unit #	Fuel Use (MMscf)	Run Time (Hours)	NOx (tons)	CO (tons)	ROG (tons)	PM (tons)	SOx (tons)
HP#1	27.64	3,399.0	1.40	0.018	0.048	0.138	0.008
HP#2	26.49	3,236.0	1.14	0.019	0.411	0.132	0.008
HP#3	16.75	2,070.0	0.95	0.012	0.290	0.084	0.005
Totals:	**70.88**	**8,705.0**	**3.49**	**0.05**	**0.75**	**0.35**	**0.02**

**HPC1, HPC2 and HPC3 are identical 1,100 HP Superior model 8GTLB lean burn engines with pre-combustion chamber (PCC)

^ Fuel use and run time is measured over the 12-month compliance period from 10/01/2010 - 09/30/2011

Hourly PM and SOX emissions = fuel use during source test (mmcf/hr) x EF (lb/mmcf)

Hourly NOX, CO, and ROG values were taken directly from source test

Fuel use

	HP#1	HP#2	HP#3
Oct-11	1695.1	1311.6	1892.5
Nov-11	1276.2	1669.3	1964.1
Dec-11	1041.1	677.8	33.1
Jan-12	1459.4	693.0	0.0
Feb-12	2402.6	2051.4	0.0
Mar-12	5548.5	5298.8	0.0
Apr-12	3517.4	4168.0	1862.0
May-12	1945.7	2362.9	2444.9
Jun-12	4295.2	4767.1	4755.0
Jul-12	2783.5	2243.0	1785.4
Aug-12	949.3	186.0	686.3
Sep-12	727.0	1059.2	1328.0
Total	27641.0	26488.1	16751.3
MMSCF	**27.641**	**26.4881**	**16.7513**

Hours operated

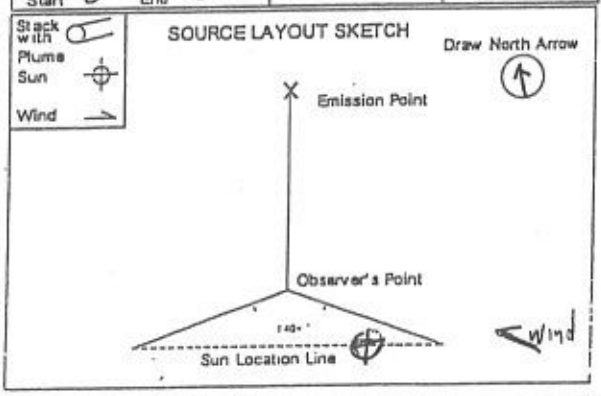
	HP#1	HP#2	HP#3
Oct-11	219.0	166.0	241.0
Nov-11	164.0	213.0	248.0
Dec-11	128.0	83.0	5.0
Jan-12	179.0	84.0	0.0
Feb-12	291.0	245.0	0.0
Mar-12	677.0	642.0	0.0
Apr-12	433.0	508.0	230.0
May-12	232.0	281.0	301.0
Jun-12	529.0	583.0	585.0
Jul-12	346.0	279.0	216.0
Aug-12	114.0	22.0	81.0
Sep-12	87.0	130.0	163.0
Total	3,399.0	3,236.0	2,070.0

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1 Form No. _____

COMPANY NAME: So Cal Gas
STREET ADDRESS: Olive street
CITY: Ventura | STATE: CA | ZIP:
PHONE (KEY CONTACT): | SOURCE ID NUMBER: ICE HP #1
PROCESS EQUIPMENT: ICE HP #1 | OPERATING MODE: High Load
CONTROL EQUIPMENT: | OPERATING MODE:
DESCRIBE EMISSION POINT: Square stack
HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start 35' End
DISTANCE FROM OBSERVER: 150' | DIRECTION FROM OBSERVER: Start NNE End NNE
DESCRIBE EMISSIONS: Start CLR PLUME End CLR
EMISSION COLOR: Start CLR End | IF WATER DROPLET PLUME:
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start Stack Exit End
DESCRIBE PLUME BACKGROUND: Start Blue Sky End Blue Sky
BACKGROUND COLOR: Start Blue End Blue | SKY CONDITIONS: Start CLR End CLR
WIND SPEED: Start ~3 End ~3 | WIND DIRECTION: Start SE End SE
AMBIENT TEMP: Start 60 End 60 | WET BULB TEMP: | RH. percent:

SOURCE LAYOUT SKETCH



OBSERVATION DATE: 2-13-12 | START TIME: 1026 | END TIME: 1032 | COMMENTS:

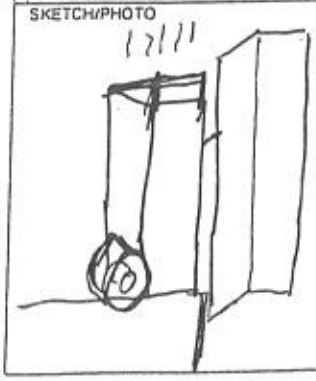
Sec / Min	0	15	30	45	Sec / Min	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
15					45				
16					46				
17					47				
18					48				
19					49				
20					50				
21					51				
22					52				
23					53				
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

HIGHEST OPACITY READING IS 0 | NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____% opacity and there are more than 3 readings of _____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____%.

ADDITIONAL INFORMATION

SKETCH/PHOTO



OBSERVER'S NAME (PRINT): DAVID A CARDIEL #39809
OBSERVER'S SIGNATURE: | DATE: 2-14-12
ORGANIZATION: HORIZON AIR MEASUREMENT
CERTIFIED BY: CARB | DATE: 2-9-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Opacity Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

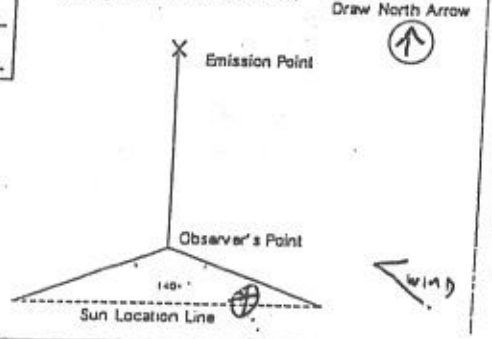
Readings ranged from ___ to ___ % opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 2 Form No. _____

COMPANY NAME: So Cal Gas
STREET ADDRESS: Olive street
CITY: Ventura | STATE: CA | ZIP:
PHONE (KEY CONTACT): | SOURCE ID NUMBER: #CE HP #1
PROCESS EQUIPMENT: ICE HP #1 | OPERATING MODE: HIGH
CONTROL EQUIPMENT: | OPERATING MODE:
DESCRIBE EMISSION POINT: SQUARE STACK
HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start 35 End
DISTANCE FROM OBSERVER: 150' | DIRECTION FROM OBSERVER: Start NNE End
DESCRIBE EMISSIONS: Start CLR PLUME End
EMISSION COLOR: Start CLR End CLR | IF WATER DROPLET PLUME: -
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK EXIT End
DESCRIBE PLUME BACKGROUND: Start BLUE SKY End BLUE SKY
BACKGROUND COLOR: BLUE End | SKY CONDITIONS: Start CLR End CLR
WIND SPEED: Start 3 End 3 | WIND DIRECTION: Start SE End SE
AMBIENT TEMP: Start 60°F End 60°F | WET BULB TEMP: | RH, percent:

SOURCE LAYOUT SKETCH



Sec / Min	0	15	30	45	Min	0	15	30	45	COMMENTS
1	0	0	0	0	31					
2	0	0	0	0	32					
3	0	0	0	0	33					
4	0	0	0	0	34					
5	0	0	0	0	35					
6	0	0	0	0	36					
7					37					
8					38					
9					39					
10					40					
11					41					
12					42					
13					43					
14					44					
15					45					
16					46					
17					47					
18					48					
19					49					
20					50					
21					51					
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24					54					
25					55					
26					56					
27					57					
28					58					
29					59					
30					60					

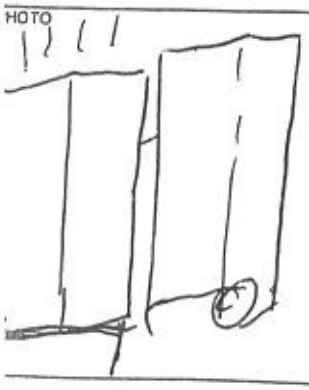
OBSERVATION DATE: 2-14-12 | START TIME: 1050 | END TIME: 1056

HIGHEST OPACITY READING IS: 0 | NUMBER OF READINGS AT HIGHEST % OPACITY IS: _____

If any individual readings are greater than _____% opacity and there are more than 3 readings of _____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____%.

ADDITIONAL INFORMATION

PHOTO



OBSERVER'S NAME (PRINT): DAVID A CARLIEL #3985
OBSERVER'S SIGNATURE: [signature] DATE: 2-14-12
ORGANIZATION: VENTURA AIR MANAGEMENT
CERTIFIED BY: CARB DATE: 2-9-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Opacity Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

Readings ranged from ____ to ____% opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3 Form No. _____

COMPANY NAME: SJ Cal GSS

STREET ADDRESS: Ventura Olive street

CITY: Ventura | STATE: CA | ZIP:

PHONE (KEY CONTACT): | SOURCE ID NUMBER: ICE HP #1

PROCESS EQUIPMENT: ICE HP #1 | OPERATING MODE: High

CONTROL EQUIPMENT: | OPERATING MODE:

DESCRIBE EMISSION POINT: SQUARE STACK

HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start 35' End

DISTANCE FROM OBSERVER: ~150' | DIRECTION FROM OBSERVER: Start NE End NE

DESCRIBE EMISSIONS: Start CLR PLUME End CLR PLUME

EMISSION COLOR: Start CLR End CLR | IF WATER DROPLET PLUME:

POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK EXIT End

DESCRIBE PLUME BACKGROUND: Start BLUE SKY End BLUE SKY

BACKGROUND COLOR: Start BLUE End BLUE | SKY CONDITIONS: Start CLR End CLR

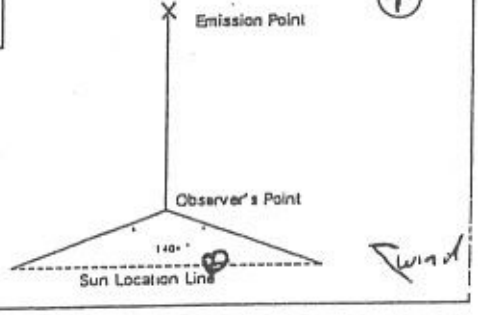
WIND SPEED: Start 3 End 3 | WIND DIRECTION: Start SE End SE

AMBIENT TEMP: Start 65 End 65 | WET BULB TEMP: | RH, percent:

SOURCE LAYOUT SKETCH

Stack with Plume / Sun / Wind

Draw North Arrow



ADDITIONAL INFORMATION

SKETCH/PHOTO

OBSERVATION DATE	START TIME	END TIME	COMMENTS
2-14-12	1116	1122	

Sec / Min	0	15	30	45	Sec / Min	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
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24					54				
25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

HIGHEST OPACITY READING IS 0 | NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than ____% opacity and there are more than 3 readings of ____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above ____%.

OBSERVER'S NAME (PRINT): DAVID A CARDIEL #3808

OBSERVER'S SIGNATURE: | DATE: 2-14-12

ORGANIZATION: HORIZON AIR MEASUREMENT

CERTIFIED BY: CARB | DATE: 2-9-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Opacity Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

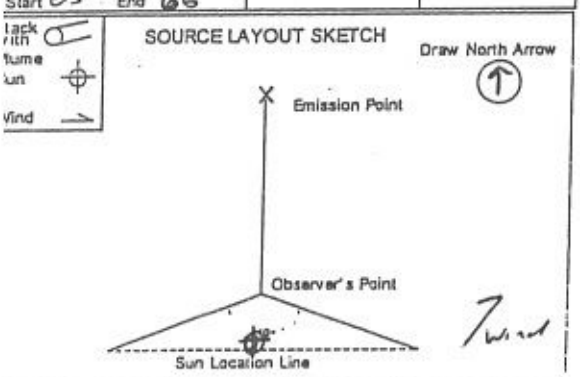
Readings ranged from ____ to ____ % opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 3 Form No. _____

COMPANY NAME: So Cal Gas
STREET ADDRESS: Olive Street
CITY: Ventura | STATE: CA | ZIP:
PHONE (KEY CONTACT): | SOURCE ID NUMBER: ICE HP 2
PROCESS EQUIPMENT: ICE HP 2 | OPERATING MODE:
CONTROL EQUIPMENT: | OPERATING MODE:
DESCRIBE EMISSION POINT: SQUARE STACK
HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start 35' End
DISTANCE FROM OBSERVER: ~150' | DIRECTION FROM OBSERVER: Start N End
DESCRIBE EMISSIONS: Start CLR PLUME End CLR PLUME
EMISSION COLOR: Start CLR End CLR | IF WATER DROPLET PLUME:
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK EXIT End STACK EXIT
DESCRIBE PLUME BACKGROUND: Start CLEAR SKY End CLEAR BLUE SKY
BACKGROUND COLOR: Start BLUE End BLUE | SKY CONDITIONS: Start CLR End CLR
WIND SPEED: Start 3 End 3 | WIND DIRECTION: Start SW End SW
AMBIENT TEMP: Start 65 End 66 | WET BULB TEMP: | RH, percent:

SOURCE LAYOUT SKETCH



OBSERVATION DATE: 2-14-12 | START TIME: 1400 | END TIME: 1406 | COMMENTS:

Min \ Sec	0	15	30	45	Min \ Sec	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
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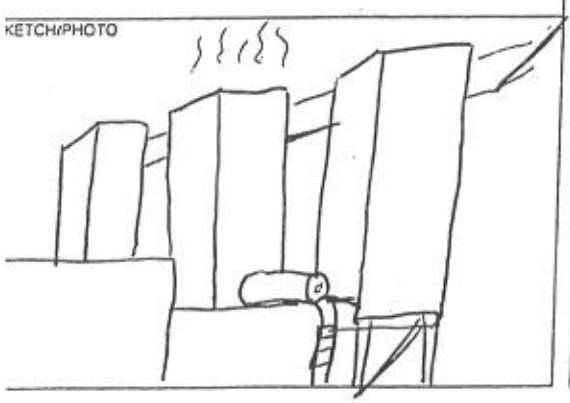
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

HIGHEST OPACITY READING IS _____ | NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than ____% opacity and there are more than 3 readings of ____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above ____%.

ADDITIONAL INFORMATION

SKETCH/PHOTO



OBSERVER'S NAME (PRINT): DAVID A CARDIEL #3980S
OBSERVER'S SIGNATURE: | DATE: 2-14-12
ORGANIZATION: HORIZON AIR MEASUREMENT
CERTIFIED BY: CARB | DATE: 2-9-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Opacity Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

Readings ranged from ____ to ____% opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. 1 Form No. _____

COMPANY NAME: So Cal Gas
STREET ADDRESS: Olive Street
CITY: Ventura | STATE: CA | ZIP:
PHONE (KEY CONTACT): | SOURCE ID NUMBER: ICE HP 2
PROCESS EQUIPMENT: ICE HP 2 | OPERATING MODE:
CONTROL EQUIPMENT: | OPERATING MODE:
DESCRIBE EMISSION POINT: SQUARE STACK EXIT
HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start 35 End
DISTANCE FROM OBSERVER: ~150 | DIRECTION FROM OBSERVER: Start NNE End
DESCRIBE EMISSIONS: Start CLR PLUME End CLR PLUME
EMISSION COLOR: Start CLR End CLR | IF WATER DROPLET PLUME: —
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK EXIT End STACK EXIT
DESCRIBE PLUME BACKGROUND: Start CLR BLUE SKY End CLR BLUE SKY
BACKGROUND COLOR: Start BLUE End BLUE | SKY CONDITIONS: Start CLR End CLR
WIND SPEED: Start ~3 End ~3 | WIND DIRECTION: Start SW End SW
AMBIENT TEMP: Start 65°F End 65°F | WET BULB TEMP: | RH, percent:

OBSERVATION DATE: 2-14-12 | START TIME: 1307 | END TIME: 1313 | COMMENTS:

Min \ Sec	0	15	30	45	Min \ Sec	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
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25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

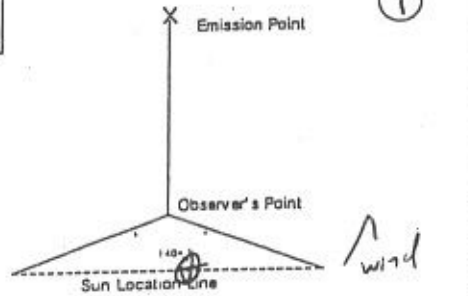
HIGHEST OPACITY READING IS 0 | NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than ____% opacity and there are more than 3 readings of ____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above ____%.

Stack with Plume | Sun | Wind

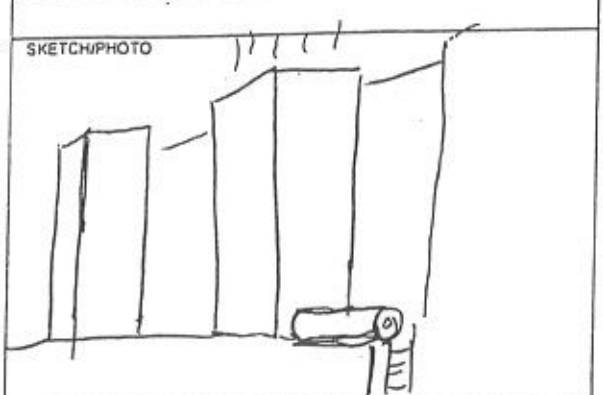
SOURCE LAYOUT SKETCH

Draw North Arrow



ADDITIONAL INFORMATION

SKETCH/PHOTO



OBSERVER'S NAME (PRINT): DAVID A CARDIEL #3580S
OBSERVER'S SIGNATURE: | DATE: 2-14-12
ORGANIZATION: WESTERN AIR MEASUREMENT
CERTIFIED BY: CARB | DATE: 2-9-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Opacity Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

Readings ranged from ____ to ____% opacity

VISIBLE EMISSION OBSERVATION FORM

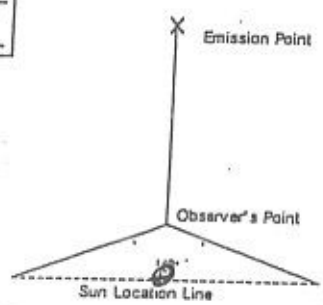
Test Point No. 2 Form No. _____

COMPANY NAME: So Cal Gas
STREET ADDRESS: Olive Street
CITY: Ventura | STATE: CA | ZIP:
PHONE (KEY CONTACT): | SOURCE ID NUMBER: ICE HP 2
PROCESS EQUIPMENT: ICE HP 2 | OPERATING MODE:
CONTROL EQUIPMENT: | OPERATING MODE:
DESCRIBE EMISSION POINT: SQUARE STACK EXIT
HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start 35' End
DISTANCE FROM OBSERVER: ~150' | DIRECTION FROM OBSERVER: Start N End
DESCRIBE EMISSIONS: Start CLR PLUME End CLR PLUME
EMISSION COLOR: Start CLR End CLR | IF WATER DROPLET PLUME:
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK EXIT End
DESCRIBE PLUME BACKGROUND: Start BLUE SKY End BLUE SKY
BACKGROUND COLOR: Start BLUE End BLUE | SKY CONDITIONS: Start CLR End CLR
WIND SPEED: Start 3 End 3 | WIND DIRECTION: Start S End S
AMBIENT TEMP: Start 65 End 65 | WET BULB TEMP: | RH, percent:

SOURCE LAYOUT SKETCH

Stack with Plume
Sun
Wind

Draw North Arrow



1 inch = 1

OBSERVATION DATE: 2-14-12 | START TIME: 1334 | END TIME: 1340 | COMMENTS

Min \ Sec	0	15	30	45	Min \ Sec	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
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26					56				
27					57				
28					58				
29					59				
30					60				

HIGHEST OPACITY READING IS 0 | NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than _____% opacity and there are more than 3 readings of _____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above _____%.

ADDITIONAL INFORMATION

SKETCH/PHOTO

OBSERVER'S NAME (PRINT): DAVID A CARRIEL #3980S
OBSERVER'S SIGNATURE: | DATE: 2-14-12
ORGANIZATION: HORIZON AIR MEASUREMENT
CERTIFIED BY: CARB | DATE: 2-9-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Opacity Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

Readings ranged from _____ to _____ % opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. _____ Form No. _____

COMPANY NAME: So Cal Gas Ventura
STREET ADDRESS: Olive Street Ventura
CITY: Ventura | STATE: CA | ZIP: 93001
PHONE (KEY CONTACT): | SOURCE ID NUMBER: HP 3
PROCESS EQUIPMENT: ICE | OPERATING MODE: Normal
CONTROL EQUIPMENT: | OPERATING MODE:
DESCRIBE EMISSION POINT: stack end
HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start End
DISTANCE FROM OBSERVER: 150 | DIRECTION FROM OBSERVER: Start NE End NE
DESCRIBE EMISSIONS: Start CLEAR End CLEAR
EMISSION COLOR: Start CLR End CLR | IF WATER DROPLET PLUME: NA
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK END End STACK END
DESCRIBE PLUME BACKGROUND: Start BLUE CLEAR SKY End CLEAR SKY
BACKGROUND COLOR: Start BLUE End BLUE | SKY CONDITIONS: Start CLR End CLR
WIND SPEED: Start 1 End 1 | WIND DIRECTION: Start NW End NW
AMBIENT TEMP: Start 70 End 70 | WET BULB TEMP: - | RH, percent:

OBSERVATION DATE: 4-27-12 | START TIME: 0900 | END TIME: 0906 | COMMENTS:

Min \ Sec	0	15	30	45	Min \ Sec	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
15					45				
16					46				
17					47				
18					48				
19					49				
20					50				
21					51				
22					52				
23					53				
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

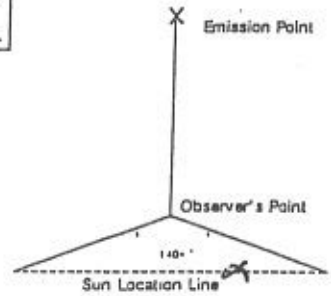
HIGHEST OPACITY READING IS 0 | NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than ____% opacity and there are more than 3 readings of ____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above ____%.

SOURCE LAYOUT SKETCH

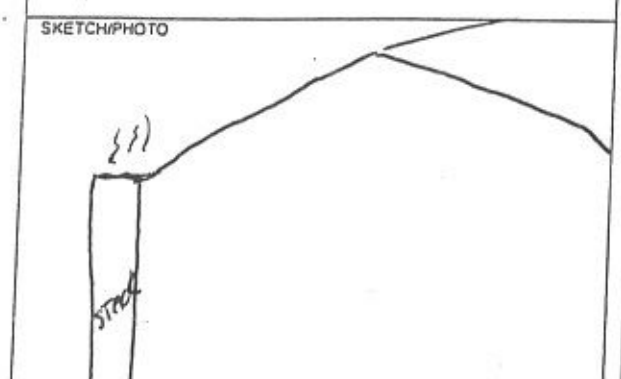
Stack with Plume
Sun
Wind

Draw North Arrow



ADDITIONAL INFORMATION

SKETCH/PHOTO



OBSERVER'S NAME (PRINT): David Cardiel #39809
OBSERVER'S SIGNATURE: | DATE: 4-27-12
ORGANIZATION: Horizon Air Services
CERTIFIED BY: CARB | DATE: 2-7-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity - Sum	Opacity - Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

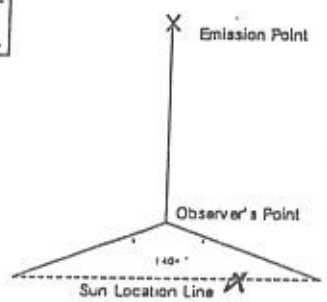
Readings ranged from ____ to ____% opacity

VISIBLE EMISSION OBSERVATION FORM — Test Point No. _____ — Form No. _____

COMPANY NAME: So Cal Gas Ventura	
STREET ADDRESS: Olive Street	
CITY: Ventura	STATE: CA — ZIP: 93001
PHONE (KEY CONTACT)	SOURCE ID NUMBER: HP 3
PROCESS EQUIPMENT: FLE	OPERATING MODE: Normal
CONTROL EQUIPMENT	OPERATING MODE
DESCRIBE EMISSION POINT: Stack End	
HEIGHT ABOVE GROUND LEVEL: 35'	HEIGHT RELATIVE TO OBSERVER: Start — End
DISTANCE FROM OBSERVER: 150'	DIRECTION FROM OBSERVER: Start 150' NE — End 150' NE
DESCRIBE EMISSIONS: Start CLEAR — End CLEAR	
EMISSION COLOR: Start CLR — End CLR	IF WATER DROPLET PLUME: —
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK END — End STACK END	
DESCRIBE PLUME BACKGROUND: Start BLUE SKY — End BLUE SKY	
BACKGROUND COLOR: Start BLUE — End BLUE	SKY CONDITIONS: Start CLR — End CLR
WIND SPEED: Start 0 — End 0	WIND DIRECTION: Start NA — End NA
AMBIENT TEMP: Start 68 — End 68	WET BULB TEMP — RH, percent

Stack with Plume — Sun — Wind

SOURCE LAYOUT SKETCH — Draw North Arrow (N)



OBSERVATION DATE	START TIME	END TIME	COMMENTS
4-27-12	0835	0841	

Min \ Sec	0	15	30	45	Min \ Sec	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
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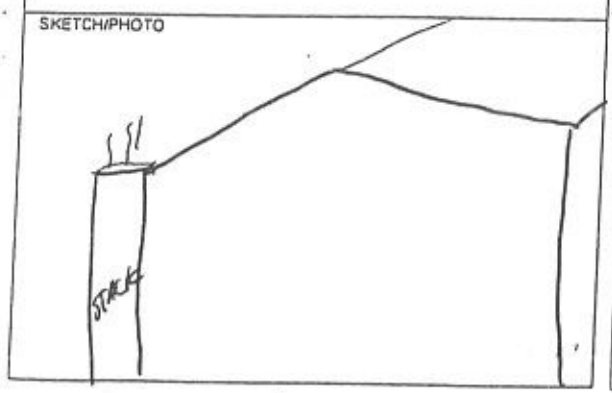
28					58				
29					59				
30					60				

HIGHEST OPACITY READING IS 6 — NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than ____% opacity and there are more than 3 readings of ____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 10 or more reads at or above ____%.

ADDITIONAL INFORMATION

SKETCH/PHOTO



OBSERVER'S NAME (PRINT): David Cadiel #39809

OBSERVER'S SIGNATURE — DATE: 4-27-12

ORGANIZATION: Horizon Air Services

CERTIFIED BY: CARB — DATE: 2-7-12

CONTINUED ON VEO FORM NUMBER

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity - Sum	Opacity - Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

Readings ranged from ____ to ____% opacity

VISIBLE EMISSION OBSERVATION FORM

Test Point No. _____ Form No. _____

COMPANY NAME: So Cal Gas Ventura
STREET ADDRESS: Olive Street
CITY: Ventura | STATE: CA | ZIP: 93001
PHONE (KEY CONTACT): | SOURCE ID NUMBER: #93
PROCESS EQUIPMENT: ICE | OPERATING MODE: Normal
CONTROL EQUIPMENT: | OPERATING MODE:
DESCRIBE EMISSION POINT: Stack end
HEIGHT ABOVE GROUND LEVEL: 35' | HEIGHT RELATIVE TO OBSERVER: Start End
DISTANCE FROM OBSERVER: 150' | DIRECTION FROM OBSERVER: Start NE End NE
DESCRIBE EMISSIONS: Start CLR End CLR
EMISSION COLOR: Start CLR End CLR | IF WATER DROPLET PLUME: NO
POINT IN THE PLUME AT WHICH OPACITY WAS DETERMINED: Start STACK END End STACK END
DESCRIBE PLUME BACKGROUND: Start CLR Sky End CLR Sky
BACKGROUND COLOR: Start BLUE End BLUE | SKY CONDITIONS: Start CLR End CLR
WIND SPEED: Start 0 End 0 | WIND DIRECTION: Start NA End NA
AMBIENT TEMP: Start 65 End 65 | WET BULB TEMP: | RH, percent:

OBSERVATION DATE: 4-27-12 | START TIME: 0810 | END TIME: 0825 | COMMENTS

Min \ Sec	0	15	30	45	Min \ Sec	0	15	30	45
1	0	0	0	0	31				
2	0	0	0	0	32				
3	0	0	0	0	33				
4	0	0	0	0	34				
5	0	0	0	0	35				
6	0	0	0	0	36				
7					37				
8					38				
9					39				
10					40				
11					41				
12					42				
13					43				
14					44				
15					45				
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23					53				
24					54				
25					55				
26					56				
27					57				
28					58				
29					59				
30					60				

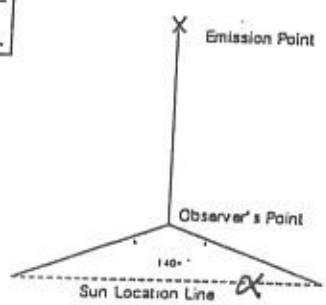
HIGHEST OPACITY READING IS 0 | NUMBER OF READINGS AT HIGHEST % OPACITY IS _____

If any individual readings are greater than ____% opacity and there are more than 3 readings of ____% for the 1-hour period, then 3 hours (thirty 6-minute averages) are to be observed. This facility will be in violation of local air permit conditions if there are 13 or more reads at or above ____%.

Stack with Plume
Sun
Wind

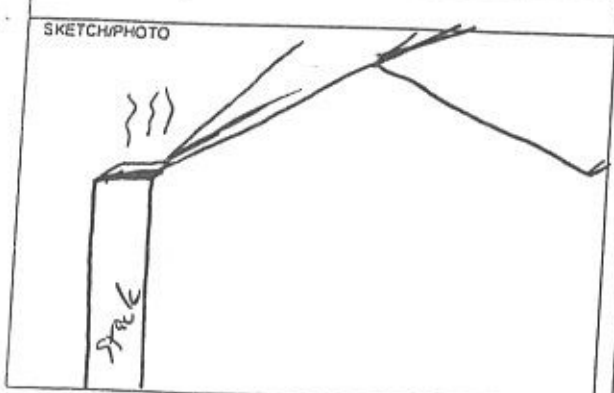
SOURCE LAYOUT SKETCH

Draw North Arrow



ADDITIONAL INFORMATION

SKETCH/PHOTO



OBSERVER'S NAME (PRINT): David Caroliel #3980S
OBSERVER'S SIGNATURE: | DATE: 4-27-12
ORGANIZATION: Horizon Air Services
CERTIFIED BY: CARB | DATE: 4-7-12

CONTINUED ON VEO FORM NUMBER:

SKETCH FLOW DIAGRAM

Data Reduction

Set No.	Min. Start-End	Opacity Sum	Opacity Avg
1	1-6		
2	7-12		
3	13-18		
4	19-24		
5	25-30		
6	31-36		
7	37-42		
8	43-48		
9	49-54		
10	55-60		

Readings ranged from ____ to ____ % opacity

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 4th **Year 2011**

Operating Hours	HP1	HP2	HP3
Oct-11	219	166	241
Nov-11	164	213	248
Dec-11	128	83	5

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	10/25/2011	Not Required ☐	
Date and time of VCAPCD Notification	10/17/2011 8:25 AM	**By:**	Pete Perich
Analyzer Cal. Date:		Testo was calibrated to manufactures specs. Prior to testing	

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear ☑ Visible ☐	

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2	33,2	24,7	19,2	Limit 45
CO	ppmv @15%O2	0.2	0.4	0.2	Limit 4500

Deviation from normal operating parameters

No ☑

Yes ☐ **Emission corrective action and re-inspection will be performed within 15 days**

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 1st **Year 2012**

Operating Hours	HP1	HP2	HP3
Jan-12	179	84	0
Feb-12	291	245	0
Mar-12	677	642	0

NOTE: Quarterly not required due to Bi-annual testing this quarter.

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis		Not Required	☑
Date and time of VCAPCD Notification		**By:**	Pete
Analyzer Cal. Date:	2/14/2012		

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear ☑ Visible ☐	

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 500

Deviation from normal operating parameters

No ☐

Yes ☐ **Emission corrective action and re-inspection will be performed within 15 days**

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 2nd **Year 2012**

Operating Hours	HP1	HP2	HP3
Apr-12	433	508	230
May-12	232	281	301
Jun-12	529	583	585

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	5/31/2012	Not Required ☐
Date and time of VCAPCD Notification	5/29/2012 8:25	**By:** Pete Perich

Analyzer Cal Date WAS CALIBRATED BY MANUFACTURES Instructions prior to the screening.

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear ☑ Visible ☐	

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2	31.2	31.2	34.2	Limit 45
CO	ppmv @15%O2	0.263	0.4	0.033	Limit 500

Deviation from normal operating parameters

No ☑

Yes ☐ Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 3rd **Year** 2012

Operating Hours	HP1	HP2	HP3
Jul-12	346	279	216
Aug-12	114	22	81
Sep-12	87	130	163

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	7/19/2012	Not Required ☐
Date and time of VCAPCD Notification	7/9/2012 10:00	**By:** Pete Perich
Analyzer Cal. Date:		

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear ☑ Visible ☐	

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2	23.1	26.1	34.8	Limit 45
CO	ppmv @15%O2	0	0.0	0	Limit 4500

Deviation from normal operating parameters

No ☑
Yes ☐ **Emission corrective action and re-inspection will be performed within 15 days**

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 500

FILE IN RECORDS LOG AT VENTURA

OLIVE STREET TITLE 5 WORK ORDERS

LOCATION: OLIVE ST, VEN HP SYSTEM, VEN UTILITIES, VENTURA AND ACTFINISH: Between Oct 1, 2011 12:00:00 AM and Sep 30, 2012 12:00:59 PM

WONUM	DESCRIPTION	LOCATION	ACTLABHRS	ACTFINISH
4544963	SNCO HP # 2	VENTURA	2	04/10/12
4361867	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	1	10/03/11
4251923	VENTURA HP#2 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	0.25	09/13/12
4477994	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	1	05/09/12
4462512	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	0.25	03/02/12
4401279	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	0.5	12/29/11
4404981	VENTURA, HP#2 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	115.25	01/20/12
4510959	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	0.5	05/02/12
5041379	VENTURA, HP #1, 2 & 3 CORR COUPON INSP SEMI-ANNUAL	VEN HP SYSTEM	0.5	09/27/12
5000396	HP 2 Water Pump Remove/Rebuild/Install	VEN HP SYSTEM	7.5	05/09/12
5031347	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	1	09/12/12
5029191	SNCO..HP2 shut down	VEN HP SYSTEM	3.25	06/17/12
5097473	SNCO HP#2	OLIVE ST	4	09/22/12
4132051	VENTURA, HP#2 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	0.5	01/09/12
4359879	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	2	10/31/11
4506764	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	0.5	05/31/12
4509843	SNCO HP# 2 SHUTDOWN	VEN HP SYSTEM	3	03/03/12
4500032	SNCO HP#2 VENTURA STATION	VENTURA	8	02/19/12
4462560	VENTURA - MAIN AIR COMPRESSOR INSPECTION -ANNUAL	VEN UTILITIES	0.25	03/02/12
4468524	SNCO - HP #1 SHUT DOWN	VEN HP SYSTEM	2	01/08/12
5000332	HPU #1, #2, #3	VEN HP SYSTEM	1.5	04/27/12
5000395	HP 3 Starter Removal/Installation of Rebuilt Unit	VEN HP SYSTEM	4	05/09/12
5021555	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	1	08/22/12
5040672	SNCO HP-3 SHUTDOWN	OLIVE ST	2	07/17/12
4528263	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	0.5	05/31/12
4525599	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	2	05/02/12
4525633	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	1	05/09/12
4525676	VENTURA, BACK UP AIR COMPRESSOR INSP. ANNUAL	VEN UTILITIES	2.5	07/19/12
4343092	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	0.75	10/03/11
4240473	VENTURA, BACK UP AIR COMPRESSOR INSP. ANNUAL	VEN UTILITIES	0.5	07/19/12
4499875	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	0.5	02/28/12
4386787	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	0.5	11/01/11
4510944	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	2	03/05/12
5031328	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	1	08/22/12
5041364	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	1	09/27/12

5001997	HP2 Compressor Oiler rupturing disks	VEN HP SYSTEM	6	05/11/12
4548684	SNCO Start HP # 3	VEN HP SYSTEM	3.25	04/14/12
4386772	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	1	10/25/11
4462527	VENTURA, HP #1, 2 & 3 CORR COUPON INSP SEMI-ANNUAL	VEN HP SYSTEM	2	03/12/12
4386129	HP 2 troubleshooting of crash	VEN HP SYSTEM	4.75	10/04/11
4443536	HP3 liner replacement hole number 6	VEN HP SYSTEM	68.5	12/08/11
5098148	SNCO HP#2 SHUTDOWN	OLIVE ST	4	09/26/12
4519785	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	1.5	05/02/12
4522789	Hp1 Crashing on fail to ignite	VENTURA	8	03/16/12
4525641	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	0.5	05/31/12
4462536	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	1	02/02/12
4372330	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	1	10/25/11
4381667	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	0.5	11/29/11
4499856	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	0.25	03/02/12
5001890	HP3. Valve lash all cylinders due to low cylinder temps.	VEN HP SYSTEM	8	04/16/12
5001892	Test Run HP3	VEN HP SYSTEM	7	04/13/12
5021524	INSPECT AIR INTAKE TO ENSURE FREE MOVEMENT OF BAFFLE	VENTURA	0	09/17/12
4512690	HP 2 Ignition Troubleshoot	VEN HP SYSTEM	2.5	03/05/12
4545396	SNCO..HP2...wont start	OLIVE ST	2.75	04/08/12
4404945	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	0.5	11/29/11
4449882	HP3 Water in Oil Hole number 4	VEN HP SYSTEM	8	12/21/11
4407956	Pre Title V Inspection	VENTURA	8	11/01/11
5038018	HP 3 not ramping up to 900 RPM	VEN HP SYSTEM	3.5	07/05/12
4552930	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	1	07/02/12
5043979	SUBJECT:MONTHLY INSPECTIONS OF EMERGENCY BREATHING	OLIVE ST	0	09/21/12
5011116	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	1	08/06/12
4500215	SNCO Olive Street HP 2 no run condition	VEN HP SYSTEM	8	02/18/12
4525604	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	1	05/02/12
4545397	SNCO...HP1 wont start up	OLIVE ST	10.5	04/09/12
4547121	HP 3 Emissions Troubleshooting	VEN HP SYSTEM	26.5	05/08/12
4544242	VENTURA HP#2 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	276.75	09/13/12
4544253	VENTURA HP#3 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	0.75	05/10/12
4251934	VENTURA HP#3 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	176.5	01/09/12
4361882	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	0.75	10/03/11
4458749	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	0.5	05/02/12
4444103	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	0.5	12/12/11
4404926	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	0.5	11/01/11
4442040	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	0.5	02/28/12

4554065	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	1	07/02/12
5011114	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	1.5	08/02/12
5013650	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	0.5	07/13/12
5022005	SUBJECT:MONTHLY INSPECTIONS OF EMERGENCY BREATHING	OLIVE ST	0	08/16/12
5000299	H P # 3 SHUTDOWN	OLIVE ST	13.25	04/29/12
4444118	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	0.25	05/02/12
4424924	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	1	02/02/12
4428195	HP3 High Differential Oil Filters problem	VEN HP SYSTEM	3	11/21/11
5001947	HP1 o-ring on valve cap leaking	VEN HP SYSTEM	3	05/10/12
4554050	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	1.5	06/14/12
5001885	Meet CIC for check of all HP fuel Governers	VEN HP SYSTEM	12	04/20/12
5024651	Ventura Hand Held Emissions	VEN HP SYSTEM	1.5	05/31/12
5001607	Starter HP3. Water pump HP2	VEN HP SYSTEM	12	05/03/12
5024871	HP3 Problems	VEN HP SYSTEM	40.5	06/11/12