



Ormond Beach Generating Station  
6635 South Edison Drive  
Oxnard, CA 93033  
Tel: (805) 986-7291  
Fax: (805) 986-7245

November 07, 2012

Mr. Lyle Olson  
*Ventura County Air Pollution Control District*  
669 County Square Drive  
Ventura, CA 93003

**RE: 2011-2012 Annual Compliance Certification**  
**GenOn West, LP. – Ormond Beach Generating Station – Permit No. 00065**

Dear Mr. Olson,

GenOn West, LP. is submitting the 2011-12 annual compliance certification report for the Ormond Beach Generating Station (Federal Operating Permit No. 00065 issued October 28, 2008) located in Oxnard, CA.

Please find enclosed VCAPCD Signature Cover Form- Certification by Responsible Official, Source test Summary Form, Deviation Summary Form, Permit Attachment Form and supporting documents. These documents serve as the annual certification for the period October 01, 2011 through September 30, 2012, and semi-annual deviation report for the period April 01, 2012 through September 30, 2012.

If you have any questions or require additional information, please don't hesitate to contact me at (909) 782-8834 or [apeetha.jain@genon.com](mailto:apeetha.jain@genon.com)

Sincerely,

Apeetha Jain  
Air Environmental Specialist

cc: Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
USEPA – Region IX  
Office of Air Division  
75 Hawthorne St  
San Francisco, CA 94105

Enclosures

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Ventura County  
Air Pollution  
Control District

**ANNUAL COMPLIANCE CERTIFICATION  
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

**Confidentiality**

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

**Certification by Responsible Official**

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: Vice President – California Plant Operations	Date: <i>November 7, 2012</i>
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Time Period Covered by Compliance Certification  <u>10 / 01 / 2011</u> (MM/DD/YY) to <u>09 / 30 / 2012</u> (MM/DD/YY)  GenOn West LP. – Ormond Beach Generating Station
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Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

A. Emission Unit Description: Ormond Beach Unit 1			B. Pollutant: NOx
C. Measured Emission Rate: 0.007 lb/mmBtu (0.075 lb/ NMWh)	D. Limited Emission Rate: 0.10 lb / NMWh	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 1	F. Test Date: 08/14/2012

A. Emission Unit Description: Ormond Beach Unit 1			B. Pollutant: NH3
C. Measured Emission Rate: 0.6 ppm	D. Limited Emission Rate: 10 ppm	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 3	F. Test Date: 07/10/2012

A. Emission Unit Description: Ormond Beach Unit 2			B. Pollutant: NOx
C. Measured Emission Rate: 0.008 lb/mmBtu (0.084 lb/NMwh)	D. Limited Emission Rate: 0.10 lb / NMWh	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 1	F. Test Date: 8/1/2011



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

A. Emission Unit Description: Ormond Beach Unit 2			B. Pollutant: NH <sub>3</sub>
C. Measured Emission Rate: 3.4 ppm	D. Limited Emission Rate: 10 ppm	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 3	F. Test Date: 07/13/2012

A. Emission Unit Description: Ormond Beach North Auxiliary Boiler			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 0.027 lb/mmBtu	D. Limited Emission Rate: 0.040 lb/mmBtu	E. Specific Source Test or Monitoring Record Citation: Attachment 59N3, Condition 1	F. Test Date: 07/10/2012 @ 0500 (CEMS data)

A. Emission Unit Description: Ormond Beach South Auxiliary Boiler			B. Pollutant: NO <sub>x</sub>
C. Measured Emission Rate: 0.018 lb/mmBtu	D. Limited Emission Rate: 0.040 lb/mmBtu	E. Specific Source Test or Monitoring Record Citation: Attachment 59N3, Condition 1	F. Test Date: 07/10/2012 @ 0500 (CEMS data)



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition 1</p>	<p>B. Equipment description: Auxiliary Boiler North</p>	<p>C. Deviation Period: Date &amp; Time Begin: <u>April 26, 2012 @ 03:00</u>  End: <u>April 26, 2012 @ 06:48</u> When Discovered: Date &amp; Time <u>April 26, 2012</u></p>
<p>D. Parameters monitored: NOx</p>	<p>E. Limit: 0.04 lb/MMBTU</p>	<p>F. Actual: 0.077 lb/MMBTU, 0.08 lb/MMBTU, 0.077 lb/MMBTU, 0.076 lb/MMBTU</p>
<p>G. Probable Cause of Deviation: NOx exceedance from the North Aux Boiler was caused by a Gas Recirc Fan (GRF) circuit breaker trip, specifically associated with a limit switch on the outlet damper of the GRF.</p>		<p>H. Corrective actions taken: The damper position limit switch was replaced. The district was notified of the exceedance. A detailed follow-up incident investigation and corrective actions reports was submitted to the district on April 27, 2012.</p>

<p>A. Attachment # or Permit Condition #: Attachment 50, Condition 1</p>	<p>B. Equipment description: Ormond Beach Unit 2</p>	<p>C. Deviation Period: Date &amp; Time Begin: <u>Aug 8, 2012 @ 17:28</u>  End: <u>Aug 8, 2012 @ 17:41</u> When Discovered: Date &amp; Time <u>Aug 8, 2012 @ 17:41</u></p>
<p>D. Parameters monitored: Opacity</p>	<p>E. Limit: 20%</p>	<p>F. Actual: No certified reading available</p>
<p>G. Probable Cause of Deviation: Unit 2 was at full load when a transformer fire caused one of the two operating FD fans to trip. This created a fuel rich environment in the boiler resulting in visible smoke through the stack. This lasted from 17:28 to 17:41 when the operators tripped the unit off line.</p>		<p>H. Corrective actions taken: The unit was shut down at 17:41 after 13 minutes of visible smoke from the stack. VCAPCD was notified and a follow up report was submitted to the district on August 14, 2012.</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

### Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx Emission Limit Condition 1a – Certified CEMS data demonstrates that there have been no exceedances of the 0.10 lbs/NMW-hr limit. Condition 1b – GenOn is prohibited from burning fuel oil in these units. None was burned during the compliance certification time period. Condition 1c – GenOn is prohibited from burning mixed fuel oil/natural gas in these units. None was burned during the compliance certification time period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Oil Burned During Force Majeure Ormond Beach Generating Station is only permitted to burn natural gas in its boilers.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Usage Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NH3 Emissions The Annual Ammonia Slip test for Unit 1 &amp; Units 2 was conducted on 07/10/2012 and 07/13/2012 respectively.  The ammonia slip limit is 10 ppm - Unit 1 tested at 0.6 ppm and Unit 2 tested at 3.4 ppm.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable BAAQMD method ST-1B dated 01/20/1982</p>
<p>C. Method of monitoring: Source Testing Reports</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #4</p>	<p>D. Frequency of monitoring:</p> <p>Continuous</p>
<p>B. Description: Cold Start-up waiver for NOx and NH3 Emission Limits</p> <p>There were 10 Unit 1 start-ups during the compliance period. There were 6 Unit 2 start-ups during the compliance period.</p> <p>Plant records indicate that no cold start-up lasted more than 20 hours, nor have any excess NOx emissions lasted longer than a cold start-up procedure.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #5</p>	<p>D. Frequency of monitoring:</p> <p>Continuous</p>
<p>B. Description: NOx lbs/NMW-Hr</p> <p>Condition 5a - CEMs are used to monitor and calculate the NOx emission rate.</p> <p>Condition 5b - The megawatt metering calibration test occurs annually.</p> <p>Condition 5c - The hourly lb/NMW-hr NOx is measured according to the procedures in 40 CFR 75.10(d)(1).</p> <p>Condition 5d - The documents are retained at the plant and are available for District review.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Conditions #6 &amp; #7</p>	<p>D. Frequency of monitoring:</p> <p>Continuous</p>
<p>B. Description: Hourly Recordkeeping</p> <p>The Station maintains operational records as detailed in Conditions 6 and 7. Such records are available to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx Limits (Aux Boilers) 0.040 lbs/MMBTU Certified CEMS data demonstrates that there was one exceedance of the 0.040 lb/mmBtu limit. Exceedance event caused due to breakdown conditions is reported on attached Devaiton summary form.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>I</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Cold Start-up, NOx Emission Limits There were 24 North Auxiliary Boiler cold starts and 21 South Auxiliary Boiler cold starts during the compliance period. These units are subject to a 4-hour NOx emission exemption period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx Limits (Aux Boilers) calculation method Hourly natural gas emissions figures are calculated as required by this permit condition.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Conditions #4 - #5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Record keeping Daily and hourly records are maintained as required.</p>	<p>Continuous</p>
<p>C. Method of monitoring: CEMS Records and Operator Logs</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-65, Conditions #1 - #2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Phase 1 &amp; 2 Vapor Recovery System Condition 1 – The above ground gasoline tank is equipped with a pressure-vacuum relief valve set at no less than 2.5 inches. A vapor recovery system is used and good practices are used to minimize spills and leaks. Condition 2 – The Phase I vapor recovery equipment has a two-point VRS system and a permanently installed submerged fill pipe. The VRS equipment is maintained in good condition.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Inspection, Maintenance, and Testing Records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-65, Conditions #3 - #6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Phase 1 &amp; 2 Vapor Recovery System Condition 3-4 - Phase II dispensing equipment is a VRS vapor balance system. Condition 5 – Required signs are posted and readily visible. Condition 6 – The site conducts static testing every two years and a liquid removal test every four years.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Inspection, Maintenance, and Testing Records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 70N3-65, Conditions #7 - #8</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Phase 1 &amp; 2 Vapor Recovery System</p> <p>Condition 7 – Records of all tests and repairs are maintained at the site.</p> <p>Condition 8 – GenOn agrees that if it seeks replacement or modification of the dispensing facility it will seek a permit to construct.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Inspection, Maintenance, and Testing Records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Conditions #1 - #4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Stationary Internal Combustion Engines</p> <p>Condition 1 - Hourly operating records verify compliance with the 50 hour annual limit.</p> <p>Condition 2 - A non-resettable elapsed hour meter is operated on the unit.</p> <p>Condition 3 - The Cummins model NTA 855-G5 emergency generator is located in the emergency generator building next to (south of) the admin building.</p> <p>Condition 4 - Calendar year hours of maintenance operation are reported by Feb 15.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Maintenance and Operating Logs</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Fuel Use and Operation Recordkeeping</p> <p>Condition 1 - Only CARB Diesel Fuel is used at the facility</p> <p>Condition 2 - Maintenance and testing operation of the emergency generator is limited to 20 hr/yr and is logged monthly</p> <p>Condition 3 - Records of operation and fuel purchased (type and quantity) are maintained on site</p>	<p>Periodic</p>
<p>C. Method of monitoring: Purchase Records and Operation Log</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 103N1-65, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Conditions 1, 2 – A CEMS system is operated and maintained at the station Units 1 and 2 which meets the requirements of Rule 103.A.1 and 103.C.1. There were no breakdowns or other deviations that are subject to 103N1, Condition 2. Condition 3 – Monitored violations are reported to the District within 96 hours.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 103N1-65, Conditions #4 - #6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Condition 4 – Permanent CEMS records are maintained as required. Condition 5 – Data is reduced according to Appendix F of 40 CFR Part 75. Condition 6 - CEMS and excess emission reports are submitted to the District monthly.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 103N3-65, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Conditions 1, 2 – A CEMS system is operated and maintained at the station Aux-N and Aux-S which meets the requirements of Rule 103.A.3 and 103.C.3. There were no breakdowns or other deviations that are subject to 103N3, Condition 2. Condition 3 – Monitored violations are reported to the District within 96 hours.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 103N3-65, Conditions #4 - #6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Condition 4 – Permanent CEMS records are maintained as required. Condition 5 – Data is reduced as required by the condition. Condition 6 - CEMS and excess emission reports are submitted to the District monthly.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO00065PC1-231, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Recordkeeping Requirements and Solvent Cleaning Additional Requirements Condition 1 - Monthly record-keeping of permitted throughput and consumption, including fuel consumption, are maintained onsite. Condition 2 - Ormond Beach only uses cleaning products in nonrefillable aerosol cans. Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Rules 26 and 29 Fuel Throughput/Consumption and Rule 29 Solvent Usage Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO00065PC2, Conditions #1 - #2, #3 - #4, #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Rule 26 Permitted Throughput and Consumption Limit for Unit 1 and 2, Aux. Boilers and Rule 29 Natural Gas Only Requirement Conditions 1, 2 - Monthly and rolling 12-month records are maintained onsite. Conditions 3, 4 - Units 1 and 2 and the north and south auxiliary boilers only fire natural gas. Condition 5 - Emissions and fuel records and source test reports are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Usage, Emission Records, and Test Reports</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 50, Conditions #1 – #4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Opacity Limitations</p> <p>Method 9 opacity readings were done on the following sources during the compliance period; records are attached verifying no visible emissions</p> <p>Main Units and Auxiliary Boilers Emergency Generator Portable Welder Bead Blaster</p> <p>Opacity event on Unit 2 caused due to fire is reported on attached Deviation summary form.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Routine Visual Surveillance and Certification Records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>I</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.1, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Compounds</p> <p>Compliance with Rule 64 ensures compliance with this rule based on District analysis. Compliance is assured because only PUC-regulated natural gas is combusted at the facility.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Fuel Sulfur Analyses</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Compounds Ground Level</p> <p>Units 1, 2, and the auxiliary boilers burn PUC quality natural gas. A fuel sulfur sample analysis is verified annually and maintained on site. District analysis dated 05/23/96 confirms compliance for the diesel-fired back-up generator.</p>	<p>Annually</p>
<p>C. Method of monitoring: Recordkeeping and Modeling Demonstration</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 55, Conditions #1 - #7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Fugitive Dust There are no operations, disturbed surface areas, or man-made conditions that are subject to Rule 55.</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Onsite Operations Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 57.1, Conditions #1 - #2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Particulate Emissions from Fuel Burning Equipment Periodic Monitoring not required. District analysis dated 09/03/98 confirms compliance. (The 12/03/97 analysis noted in the permit is for Rule 68 and does not apply to Attachment 57.1)</p>	<p>Continuous</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Rule 57.B District Analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 64.B.1, Conditions #1 - #4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Content of Gaseous Fuels Only PUC-regulated Natural Gas is combusted at this facility. Records are available on site.</p>	<p>Continuous</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Sulfur Analyses</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 64.B.2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Sulfur Content of Liquid Fuel The site uses CARB-approved diesel in the emergency generator. Gasoline and diesel purchase records are maintained onsite for District review; delivery record is attached confirming use of CARB-certified gasoline and diesel fuels.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CARB Diesel and Gasoline Purchase Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Conditions #1 - #15</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Surface Cleaning and Degreasing Ormond Beach only uses cleaning products in nonrefillable aerosol cans. Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance of Solvent Usage, and Activity Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.11.1, Conditions #1 - #4</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Large Water Heaters and Small Boilers Only electric water heaters are used at the site and no small boilers exist at the facility, compliance with the requirements is not required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Equipment Design Record Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 74.22, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Natural gas Fired Fan-type Central Furnaces</p> <p>No natural gas-fired fan-type central furnaces to which the attachment applies exist at the facility, compliance with the requirements is not required.</p>	<p>N/A</p>
<p>C. Method of monitoring: Equipment Design Record Review - Permit Condition Not Currently Applicable</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Conditions #1 - #7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Abrasive Blasting</p> <p>Bead blast records are available for review at the plant.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Operating Log Records; Routine Surveillance of Bead Blaster</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Conditions #1 - #6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Architectural Coatings</p> <p>Facility maintains records of paints used and VOC content for District review.</p>	<p>Continuous</p>
<p>C. Method of monitoring: Routine Surveillance of Paint Usage, and Activity Records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 74.29N3, Conditions #1 - #14</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Soil Decontamination Operations No soil remediation is taking place at the Ormond Beach Generating Station.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Onsite Operations Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR61.M, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Asbestos Standard Inspection, Notification, and Contractor Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Notification, and Contractor Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #1 - #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 1 - Compliance status of each federally enforceable condition is reviewed. Condition 2 - Facility strives to comply with all applicable conditions. Condition 3 - Deviations from Part 70 requirements are reported within 4 hours. Condition 4 - Facility understands that the need to halt an activity to comply is not a defense against enforcement action</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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### Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #11 - #15</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions</p> <p>Condition 11 - Facility recognizes that the permit does not provide any specific property rights.</p> <p>Condition 12 - Facility recognizes that the permit provisions are severable. Condition 13 - Facility recognizes that an application for permit renewal is required no more than 18 months and no less than 6 months prior to the expiration date</p> <p>Condition 14 - Facility recognizes that any document submitted on behalf of this permit must be certified by a responsible official.</p> <p>Condition 15 - Facility submits a certification of compliance with all applicable requirements to the District and EPA on an annual basis.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Permit to Operate Conditions</p> <p>Condition 1 - Facility recognizes that petitions to review or revise conditions issued on a permit to operate must be submitted within 30 days of receipt of permit to operate.</p> <p>Condition 2 - Facility maintains copies of the permit reasonably close to the equipment and readily accessible for District review.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General, Conditions #3 - #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Permit to Operate Conditions</p> <p>Condition 3 - Facility recognizes that equipment that is not permitted as portable is not transferable from one location to another</p> <p>Condition 4 - Facility recognizes that the District may suspend the permit if District is denied access to requested information within a reasonable amount of time.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10 / 01 / 2011 (MM/DD/YY) to 09 / 30 / 2012 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment SHIELD - D, Da, Db</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Permit Shield - New Source Performance Standards Facility periodically reviews applicability of identified NSPS subparts</p>	<p>Continuous</p>
<p>C. Method of monitoring: Periodic Review of Potentially Applicable Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR68RMP-65</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Risk Management Plan The site has a current and complete Risk Management Plan.</p>	<p>Annually</p>
<p>C. Method of monitoring: Risk Management Plan Documentation and Review</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR72-78</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Acid Rain Program Facility maintains records to ensure compliance with monitoring, emission limits, recordkeeping, and reporting requirements.</p>	<p>Continuous</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 40CFR82</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Protection of Stratospheric Ozone Certified contractors are used to conduct any air conditioning work in the plant.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Notification, and Contractor Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: INTENTIONALLY LEFT BLANK</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: INTENTIONALLY LEFT BLANK</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

2012 ORMOND BEACH ANNUAL  
TITLE V OPACITY TESTS



California Environmental Protection Agency  
**AIR RESOURCES BOARD**

**VISIBLE EMISSION EVALUATION PROGRAM**

Information on Future Schedule and Locations:

Day Recert: [http://www.arb.ca.gov/CAP/100\\_1.htm](http://www.arb.ca.gov/CAP/100_1.htm)

Night Recert: [http://www.arb.ca.gov/CAP/100\\_2.htm](http://www.arb.ca.gov/CAP/100_2.htm)

If a photocopy of your qualification form is required, please send  
a stamped self-addressed envelope to:  
ARB, Enforcement Division, Compliance Assistance Section  
P.O. Box 2815, Sacramento, CA 95812

**Michael Escarcega** Student I.D. # **14859**

is certified as a visible emission evaluator based  
on the score achieved and the criteria established  
by the U.S. EPA Reference Method 9.

Certification Expires: **7/20/2012**



  
James R. Ryden-Claef

**1/19/2012**  
Course Date

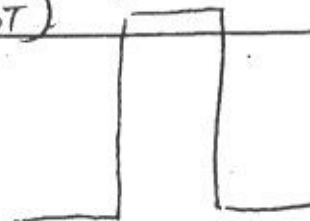
Certified for <b>100.1</b>	Average Dev	White	Black
100 1 Day			
100 2 Night	w/Sun Glasses: <b>4</b>	White <b>4.2</b>	Black

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND BEACH UNIT 1 Date 2/15/12  
 Unit 1 Fuel NAT. GAS Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions PTLY. CLOUDY WIND ≈ 5-10 mph  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00											
	01											
	02											
	03											
	04											
	05											
	06											
	07											
	08											
	09											
	10											
	11											
	12											
	13											
	14											
16	15	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>							
	16	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>							
	17	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>							
	18	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>							
	19	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>							
	20	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>							
	21	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>							
	22											
	23											
	24											
	25											
	26											
	27											
	28											
	29											

Comments/Notes: STACK HEIGHT = 200 FT.  
READINGS FROM 2-5TK. HTS. AWAY. WIND  
LOAD = ~~0~~ (RELIABILITY TEST)



X OBSERVER  
 X SUH

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND SOUTH AUX. BOILER Date 2/15/12  
 Unit SAB Fuel NAT. GAS Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions PTLY. CLOUDY WIND 10-15 mph  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments
Hr	Min	Seconds				Hr	Min	Seconds			
		00	15	30	45			00	15	30	45
09	00	0	0	0	0			30			
	01	0	0	0	0			31			
	02	0	0	0	0			32			
	03	0	0	0	0			33			
	04	0	0	0	0			34			
	05	0	0	0	0			35			
	06							36			
	07							37			
	08							38			
	09							39			
	10							40			
	11							41			
	12							42			
	13							43			
	14							44			
	15							45			
	16							46			
	17							47			
	18							48			
	19							49			
	20							50			
	21							51			
	22							52			
	23							53			
	24							54			
	25							55			
	26							56			
	27							57			
	28							58			
	29					08	59	0	0	0	0

Comments/Notes: STACK HEIGHT = 7.5 FT.  
READINGS FROM  $\approx$  1/2 STK. HTS AWAY  
STEAM FLOW = 3.5 KLB/HR



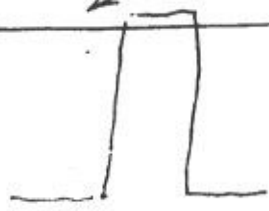
X OBSERVER  
 \* SUN

RECORD OF VISIBLE EMISSIONS

Client/Location DRMOND NORTH AUK BOILER Date 2/15/12  
 Unit NAB Fuel NAT. GAS Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions PTLY. CLOUDY WIND 10-15 mph  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30		45			00	15		30
	00											
	01							30				
	02							31				
	03							32				
	04							33				
	05							34				
	06							35				
	07							36				
	08							37				
	09							38				
	10							39				
	11							40				
	12							41				
	13							42				
09	13							43				
	14							44				
	15							45				
	16							46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT = 75-FT.  
READINGS FROM 3-5 FT. AWAY WIND  
STEAM FLOW = 62 KLB/HR



X OBSERVE  
 X SUN

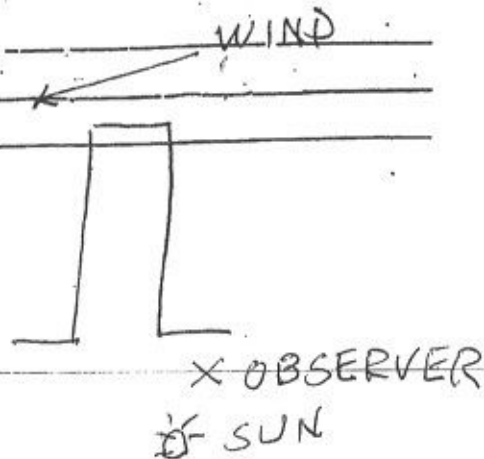


RECORD OF VISIBLE EMISSIONS


Client/Location ORMOND BEACH UNIT 2 Date 7/11/12  
 Unit 2 Fuel NAT. GAS Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions PTLY. CLOUDY ~~WIND~~ WIND 5-10 mph  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15							45				
	16							46				
	17							47				
	18							48				
	19							49				
09	20	0	0	0	0			50				
	21	0	0	0	0			51				
	22	0	0	0	0			52				
	23	0	0	0	0			53				
	24	0	0	0	0			54				
	25	0	0	0	0			55				
	26	0	0	0	0			56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT = 200 FT.  
READINGS FROM 3-500 FT. AWAY  
LOAD = 50 NMW



2012 ORMOND BEACH SMALL  
EQUIP. OPACITY TESTING

<b>MICHAEL ESCARCEGA</b>		Student ID: 14859
is certified as a visible emission evaluator based on the score achieved and the criteria established by the U.S. EPA Reference Method 9.		
Certification expires:	<b>01/20/2013</b>	
 James R. Pardo, Chief Enforcement Officer	<b>07/19/2012</b>	To verify this cert info, scan this QR code or visit <a href="http://www.arb.ca.gov/training/veverification.php">www.arb.ca.gov/training/veverification.php</a>
	Certified Date	
Certified for: <b>100.1</b>	Average Deviation:	
100.1 = Day	No Sun Glasses: White:	Black:
100.2 = Night	Sun Glasses: White: <b>5</b>	Black: <b>4.2</b>

Fold

	California Environmental Protection Agency
<b>Air Resources Board</b>	
<b>VISIBLE EMISSION EVALUATION PROGRAM</b>	
<u>Information on future schedule and locations:</u>	
Day cert:	<a href="http://www.arb.ca.gov/training/courses.php?course=100.1">www.arb.ca.gov/training/courses.php?course=100.1</a>
Night cert:	<a href="http://www.arb.ca.gov/training/courses.php?course=100.2">www.arb.ca.gov/training/courses.php?course=100.2</a>
To verify cert info: <a href="http://www.arb.ca.gov/training/veverification.php">www.arb.ca.gov/training/veverification.php</a>	
ARB, Enforcement Division, Training Section P.O. Box 2815, Sacramento, CA 95812 <a href="mailto:arbtrain@arb.ca.gov">arbtrain@arb.ca.gov</a> (916) 322 - 3937	

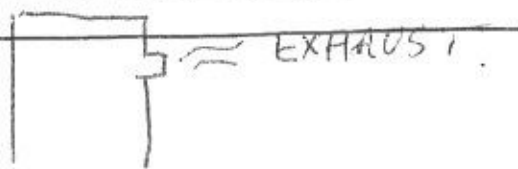
Cut

RECORD OF VISIBLE EMISSIONS

Client/Location HONDA GX 240 ORMOND BEACH DEWATER PUMP Date 9/5/12  
 Unit \_\_\_\_\_ Fuel GASOLINE Test No. 1 Observer M. ESCARREGA  
 Weather Conditions CLOUDY NO SUN LT. RAIN  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04						10	34	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	05							35	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	06							36	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	07							37	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	08							38	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	09							39	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15							45				
	16							46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT = 18"



X OBSERVER  
 NO SUN

RECORD OF VISIBLE EMISSIONS

HONDA GX 390

Client/Location ORMOND PORTABLE WELDER Date 9/5/12

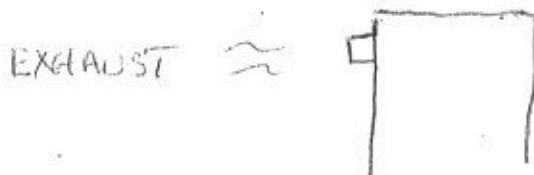
Unit \_\_\_\_\_ Fuel GASOLINE Test No. 1 Observer M. ESCARCEGA

Weather Conditions CLOUDY - LT. RAIN WIND 5-10 mph

Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15							45				
	16							46				
	17						10	47	A	A	A	A
	18							48	A	A	A	A
	19							49	A	A	A	A
	20							50	A	A	A	A
	21							51	A	A	A	A
	22							52	A	A	A	A
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT = 2 FT



X OBSERVER  
NO SUN

RECORD OF VISIBLE EMISSIONS

BRIGGS & STRATTON ANT 550 SERIES

Client/Location ORMOND DEWATER PUMP Date 9/5/12

Unit \_\_\_\_\_ Fuel GASOLINE Test No. 1 Observer M. ESCARCEGA

Weather Conditions CLOUDY - LT. RAIN WIND 5-10 MPH

Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10						10	40	<del>00</del>	<del>00</del>	<del>00</del>	
	11							41	<del>00</del>	<del>00</del>	<del>00</del>	
	12							42	<del>00</del>	<del>00</del>	<del>00</del>	
	13							43	<del>00</del>	<del>00</del>	<del>00</del>	
	14							44	<del>00</del>	<del>00</del>	<del>00</del>	
	15							45	<del>00</del>	<del>00</del>	<del>00</del>	
	16							46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT ≈ 2 FT.

EXHAUST



X OBSERVER  
NO SUN

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND EMERGENCY DIESEL GEN Date 9/5/12

Unit \_\_\_\_\_ Fuel DIESEL Test No. 1 Observer M. ESCARREGA

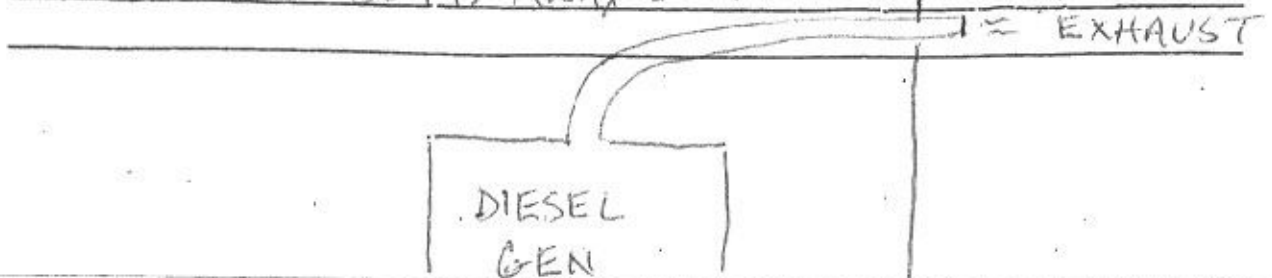
Weather Conditions CLOUDY - NO SUN - LT. RAIN, WINDS 5-10 MPH

Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
10	10	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>			40				
	11	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>			41				
	12	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>			42				
	13	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>			43				
	14	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>			44				
	15	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>			45				
	16	<del>0</del>	<del>0</del>	<del>0</del>	<del>0</del>			46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT = 15 FT. WALL

READINGS FROM 30 FT. AWAY -



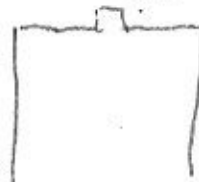
X OBSERVER  
NO SUN

RECORD OF VISIBLE EMISSIONS

Client/Location ORMOND BEAD BLASTER Date 9/5/12  
 Unit \_\_\_\_\_ Fuel ELECTRIC Test No. 1 Observer M. ESCARCEGA  
 Weather Conditions N/A  
 Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15							45				
	16							46				
	17							47				
	18							48				
	19							49				
10	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

Comments/Notes: STACK HEIGHT = 7 FT  
READINGS FROM INSIDE BLDG.  
EXHAUST



RECORD OF VISIBLE EMISSIONS

KANGUARD - 13 HP

Client/Location ORMOND DEWATER PUMP

Date 9/5/12

Unit \_\_\_\_\_ Fuel GASOLINE Test No. 1

Observer M. ESCARCEGA

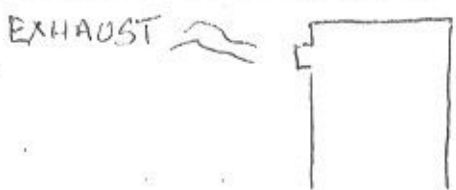
Weather Conditions \_\_\_\_\_

Observer's Location SEE SKETCH BELOW

Time					Comments	Time					Comments	
Hr	Min	Seconds				Hr	Min	Seconds				
		00	15	30	45			00	15	30	45	
	00							30				
	01							31				
	02							32				
	03							33				
	04							34				
	05							35				
	06							36				
	07							37				
	08							38				
	09							39				
	10							40				
	11							41				
	12							42				
	13							43				
	14							44				
	15							45				
	16							46				
	17							47				
	18							48				
	19							49				
	20							50				
	21							51				
	22							52				
	23							53				
	24							54				
	25							55				
	26							56				
	27							57				
	28							58				
	29							59				

NOT OPERATIONAL  
 STILL  
 NOT OPERATIONAL

Comments/Notes: STACK HEIGHT 2 FT







Silvas Oil Company, Inc.  
Independent Petroleum Distributor

CORPORATE OFFICE  
2121 So. Third St.  
P.O. Box 1048 - Fresno, CA 93714  
(559) 233-5171 - www.silvasoil.com



PLEASE RETURN REMITTANCE TO  
ADDRESS ABOVE

ACCOUNT NUMBER: 2236

4501424665

INVOICE

NUMBER: 181082

DATE: 09-20-12

SOLD TO: GEN-ON ENERGY, INC.

SHIP TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

9/25/12  
1315

ORMOND BEACH  
6635 S. EDISON DRIVE  
OXNARD, CA 93033

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF.					PURCH. ORDER NUMBER 4600016493					
DELIVERED BY (SIGNATURE IN FULL) <b>X</b>			RECEIVED IN GOOD ORDER <b>X</b>			This invoice amount due on: 10-04-12				
					NET 15					
NO. OF PKG'S	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES			PRICE	AMOUNT	
					FED	STATE	SALES			
		DIESEL FUEL - 3, NA1993, PG III CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE. FEDERAL LUST TAX BEFORE 3:30 PLZ...	102	102			T	3.76900	384.44	
				102				0.00100	0.10	
FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AR 78005744										
SALESMAN - 20			PLACARD YES <input type="checkbox"/> NO <input type="checkbox"/>		SALES TAX ▶ 7.750			29.80		
DRUMS DELIVERED ▶		DRUMS RETURNED ▶		DRUMS NET ▶						
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.								TOTAL ▶ 414.34		
BAKERSFIELD • 661.589.5620              FRESNO • 559.233.5171              HANFORD • 559.582.0221              KINGSBURG • 559.897.5117              OXNARD • 805.486.4581              PORTERVILLE • 559.784.3017              SANTA MARIA • 805.925.7876										



Silvas Company, Inc.  
Independent Petroleum Distributor

CORPORATE OFFICE  
2121 So. Third St.  
P.O. Box 1048 · Fresno, CA 93714  
(559) 233-5171 · www.silvasoil.com



PLEASE RETURN REMITTANCE TO  
ADDRESS ABOVE

NUMBER: 178779

ACCOUNT NUMBER: 2236

INVOICE

DATE: 07-20-12

SOLD TO: GEN-ON ENERGY, INC.

SHIP TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

4501415821

ORMOND BEACH  
6635 S. EDISON DRIVE  
OXNARD, CA 93033

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF.					PURCH. ORDER NUMBER 4600016493				
DELIVERED BY (SIGNATURE IN FULL) <b>X</b>		RECEIVED IN GOOD ORDER <b>X</b>			This invoice amount due on: 08-04-12				
					NET 15				
NO. OF PKG'S	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES			PRICE	AMOUNT
					FED	STATE	SALES		
		DIESEL FUEL - 3, NA1993, PG III CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE. FEDERAL LUST TAX	93	93			T	3.31900	308.67
		MUST DELIVER WITHIN OPERATING HRS OF 6 AM TO 3:30 PM		93				0.00100	0.09
FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AR 78005744									
SALESMAN - 20			PLACARD		YES <input type="checkbox"/>	NO <input type="checkbox"/>		SALES TAX ▶ 7.750	23.93
DRUMS DELIVERED ▶		DRUMS RETURNED ▶		DRUMS NET ▶					
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.								TOTAL ▶	332.69
BAKERSFIELD • 681.589.5620              FRESNO • 559.233.5171              HANFORD • 559.582.0221              KINGSBURG • 559.897.5117              OXNARD • 805.486.4581              PORTERVILLE • 559.784.3017              SANTA MARIA • 805.925.7676									



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P.O. Box 1048 · Fresno, CA 93714  
(559) 233-5171 · www.silvasoil.com



PLEASE RETURN REMITTANCE TO  
ADDRESS ABOVE

ACCOUNT NUMBER: 2236

INVOICE

NUMBER: 176592

DATE: 05-23-12

4501408087

SOLD TO: GEN-ON ENERGY, INC.

SHIP TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

ORMOND BEACH  
6635 S. EDISON DRIVE  
OXNARD, CA 93033

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF.					PURCH. ORDER NUMBER			32050224	
DELIVERED BY (SIGNATURE IN FULL)		RECEIVED IN GOOD ORDER			This invoice amount due on:				
X		X			NET 15 06-07-12				
NO. OF PKG'S	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES			PRICE	AMOUNT
					FED	STATE	SALES		
		DIESEL FUEL - 3, NA1993, PG III CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE. FEDERAL LUST TAX	118	118			T	3.43900	405.80
				118				0.00100	0.12
FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AR 78005744									
SALESMAN - 20			PLACARD		YES <input type="checkbox"/>	NO <input type="checkbox"/>	SALES TAX ▶ 7.750		31.46
DRUMS DELIVERED ▶		DRUMS RETURNED ▶		DRUMS NET ▶					
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.								TOTAL ▶ 437.38	
BAKERSFIELD 661.589.5620 • FRESNO 559.233.5171 • HANFORD 559.582.0221 • KINGSBURG 559.897.5117 • OXNARD 805.486.4581 • PORTERVILLE 559.784.3017 • SANTA MARIA 805.925.7676									



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Independent Petroleum Distributor

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2121 So. Third St.  
P.O. Box 1048 - Fresno, CA 93714  
(559) 233-5171 - www.silvasoil.com



ConocoPhillips



PLEASE RETURN REMITTANCE TO  
ADDRESS ABOVE

ACCOUNT NUMBER: 2236

4501403196

INVOICE

NUMBER: 175383

DATE: 04-18-12

SOLD TO: GEN-ON ENERGY, INC.

SHIP TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

ORMOND BEACH  
6635 S. EDISON DRIVE  
OXNARD, CA 93033

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF.					PURCH. ORDER NUMBER 4600016493				
DELIVERED BY (SIGNATURE IN FULL)		RECEIVED IN GOOD ORDER			This invoice amount due on: 05-03-12				
X		X			NET 15				
NO. OF PKG'S	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES			PRICE	AMOUNT
					FED	STATE	SALES		
		DIESEL FUEL - 3, NA1993, PG III CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE. FEDERAL LUST TAX  TODAY PLZ....  FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AR 78005744	116	116			T	3.68900	427.92
				116				0.00100	0.12
SALESMAN - 20			PLACARD		YES <input type="checkbox"/>	NO <input type="checkbox"/>		SALES TAX ▶ 7.750	33.17
DRUMS DELIVERED ▶		DRUMS RETURNED ▶		DRUMS NET ▶					
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.								TOTAL ▶	461.21
BAKERSFIELD 681.589.5620		FRESNO 559.233.5171		HANFORD 559.582.0221		KINGSBURG 559.897.5117		OXNARD 805.486.4581	
						PORTERVILLE 559.784.3017		SANTA MARIA 805.925.7676	



Silvas Oil Company, Inc.  
Independent Petroleum Distributor

CORPORATE OFFICE  
2121 So. Third St.  
P.O. Box 1048 · Fresno, CA 93714  
(559) 233-5171 · www.silvasoil.com

ExxonMobil ConocoPhillips



PLEASE RETURN REMITTANCE TO  
ADDRESS ABOVE

ACCOUNT NUMBER: 2236

INVOICE

NUMBER: 174273

DATE: 03-16-12

SOLD TO: GEN-ON ENERGY, INC.

SHIP TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

ORMOND BEACH  
6635 S. EDISON DRIVE  
OXNARD, CA 93033

4501397898

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF.					PURCH. ORDER NUMBER 4600016493								
DELIVERED BY (SIGNATURE IN FULL) <b>X</b>			RECEIVED IN GOOD ORDER <b>X</b>			This Invoice amount due on: 03-31-12							
					NET 15								
NO. OF PKG'S	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES			PRICE	AMOUNT				
					FED	STATE	SALES						
		DIESEL FUEL - 3, NA1993, PG III CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE. FEDERAL LUST TAX  TODAY PLZ IF AT ALL POSSIBLE  FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AR 78005744	243	243			T	3.84900	935.31				
				243				0.00100	0.24				
SALESMAN - 20			PLACARD YES <input type="checkbox"/> NO <input type="checkbox"/>			SALES TAX ▶ 7.750			72.51				
DRUMS DELIVERED ▶		DRUMS RETURNED ▶		DRUMS NET ▶									
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.							TOTAL ▶		1,008.06				
BAKERSFIELD 661.589.5620		FRESNO 559.233.5171		HANFORD 559.582.0221		KINGSBURG 559.897.5117		OXNARD 805.486.4581		PORTERVILLE 559.784.3017		SANTA MARIA 805.925.7676	



Silvas Oil Company, Inc.  
Independent Petroleum Distributor

ExxonMobil ConocoPhillips

ACCOUNT NUMBER: 2236

SOLD TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
P.O. BOX 4263  
HOUSTON, TX 77210-4263

SHIP TO: GEN-ON ENERGY, INC.

ORMOND BEACH  
6635 S. EDISON DRIVE  
OXNARD, CA 93033

4501391462

CORPORATE OFFICE  
2121 So. Third St.  
P.O. Box 1048 • Fresno, CA 93714  
(559) 233-5171 • www.silvasoil.com



PLEASE RETURN REMITTANCE TO  
ADDRESS ABOVE 172676

NUMBER: 02-01-12  
DATE:

REC'D FEB 10 2012

STATEMENTS ON THE REVERSE SIDE ARE MADE A PART HEREOF		PURCH. ORDER NUMBER	32050224			
RECEIVED IN GOOD ORDER		NET 15	This invoice amount due on: 02-16-12			
UNLEADED - REFORMULATED NON VOC CONTROLLED, NON-OPRG, CERTIFIED UNDER SIMPLE MODEL STANDARDS FOR P (14.9 VOC MTD) BENZENE OXYGEN WT. % 1.50127 (14.9 VOC MTD) BENZENE VOL. 1.3 MAX. DETERGENT-ADITIZED ORONITE OBA 477	500	436	T T T	3.27800 0.18300 0.35700 0.00100		
GASOLINE - 3, UN1203, PG 11 87 UNLEADED CARB/REF 10% ETH FEDERAL GASOLINE EXCISE TAX CA GAS EXCISE FEDERAL LUST TAX	500	0	T	3.46900 0.00100		
DIESEL FUEL - 3, NA1993, PG III CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE. FEDERAL LUST TAX	500	0	T	0.00100		
FOR EMERGENCY RESPONSE CALL 1-559-994-5200 SG AR 78005744						
*** SALES TAX: 2.750% 52.51; 7.750% 134.46						
Oil						
SALES MAN - 20						
DRUMS DELIVERED						
PLACARD YES <input type="checkbox"/> NO <input type="checkbox"/>						
45.79						
1710.87						
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.						
BAKERSFIELD	FRESNO	HANFORD	KINGSBURG	OXNARD	SANTA MARIA	VENTURA
661.589.5620	559.233.5171	559.582.0221	559.897.5117	805.486.4581	805.925.7676	805.288.5477

ORIGINAL

# FORM 1

## Summary of Source Test Data

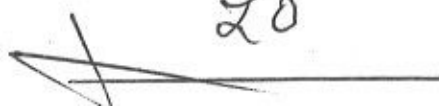
SOURCE INFORMATION		FACILITY PARAMETERS			
GDF Name and Address <b>LONDON ORMOND 6635 EDISON DRIVE OXNARD</b>	GDF Representative and Title <b>SCOTT</b>	PHASE II SYSTEM TYPE (Check One)			
Permit Conditions	GDF Phone No.	Balance	<u>X</u>		
	Source: GDF Vapor Recovery System	Hirt			
	GDF # _____	Red Jacket			
A/C # _____		Hasstech			
		Healy			
		Other			
		Manifolded	Y or	<input checked="" type="radio"/>	
Operating Parameters					
Number of Nozzles Served by Tank #1 <u>1</u>		Number of Nozzles Served by Tank #3 _____			
Number of Nozzles Served by Tank #2 _____		Number of Nozzles Served by Tank #4 _____			
Applicable Regulations:				VN Recommended:	
Source Test Results and Comments					
TANK #:		1	2	3	4
1. Product Grade		<u>87UL</u>			
2. Actual Tank Capacity, gallons		<u>1000</u>			
3. Gasoline Volume		<u>547</u>			
4. Ullage, gallons (#2, #3)		<u>345</u>			
5. Initial Pressure, inches H <sub>2</sub> O		<u>2.0</u>			
6. Pressure After 1 Minute, inches H <sub>2</sub> O		<u>2.0</u>			
7. Pressure After 2 Minutes, inches H <sub>2</sub> O		<u>2.0</u>			
8. Pressure After 3 Minutes, inches H <sub>2</sub> O		<u>2.0</u>			
9. Pressure After 4 Minutes, pressure H <sub>2</sub> O		<u>1.98</u>			
10. Final Pressure After 5 Minutes, H <sub>2</sub> O		<u>1.99</u>			
11. Allowable Final Pressure		<u>0.50</u>			
Test Conducted by:	Test Company:	Date of Test:			
Smokey Robles	<u>PSD</u>	<u>3-26-12</u>			

APCD Inspector on Site

LRO TEST ZERO

APCD INSPECTOR RECEIVED ONE COPY OF TEST DATA

LO



# ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase  
Poly Phase



LOCATION: Ormond Gen. Station WORK ORDER #: \_\_\_\_\_  
 MANUFACTURER: SCI COL SERIAL #: 16674  
 WATTS: 1000 PHASE: 3 ELEMENT: 2 MODEL: 6620 VOLTS: 180 SA NOMINAL ANALOG: 1.0 mA  
 P.T. RATIO: 600 C.T. RATIO: 180 STD. SER. NO.: \_\_\_\_\_ PULSE/HOUR: 1200 Ke. MULTIPLIER: 72000  
 STD. ELE.: \_\_\_\_\_ STD. WATTS: \_\_\_\_\_

START OF TEST TIME: 8:25 hrs END OF TEST TIME: 09:30 hrs  
 WATT DISPLAY: 0 WATT-HOUR COUNT: 82818  
 WATT-HOUR COUNT: 82826

### TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT			ANALOG OUTPUT			WATTS DISPLAY						
Sec. Volts	Sec. Amps	P.F.	TM Coil	Run Pulses	Run #1	Run #2	Avg.	IND %E	TRUE %E	UT mA	STD std. mA	IND. %E	Display Watts	STD. Watts	IND. %E	TRUE %E
120	5.0	1.0								1.20			0.21	F.S.	06.51	600
120	1.167	1.0		200 MIN.						1.00			0.20	F.S.	71.99	500.0
120	2.5	1.0								0.60			0.21	F.S.	48.19	300
120	2.085	1.0								0.50			0.21	F.S.	85.78	500%
120	1.00	1.0								0.24			0.21	F.S.	14.87	120.0
120	0.50	1.0								0.12			0.21	F.S.	8.68	60.0
120	0	1.0								0			0		0	0

COMMENTS:

ARTES II 440 TEST SET

Test Tech: Jim Samuel (805) 996-7294  
 Contact Information: \_\_\_\_\_  
 Signed: Jim Samuel Date: 12/19/2011  
 Email: jsamuel@rm.com Call: (805) 431-0552



# ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase   
Poly Phase

LOCATION: Ormond Gen. Station WORK ORDER #: \_\_\_\_\_  
 MANUFACTURER: SEI COL MODEL: 6620 SERIAL #: 19672  
 WATTS: 1000 PHASE: 3 ELEMENT: 2 WIRE: 3 VOLTS: 120 SA NOMINAL ANALOG: 1.0 mA  
 P.T. RATIO: 240 C.T. RATIO: 5000 STD. SER. NO.: \_\_\_\_\_ PULSE/HOUR: 12000 Ke: \_\_\_\_\_ MULTIPLIER: 10000  
 STD. ELE.: \_\_\_\_\_ STD. Kc: \_\_\_\_\_ STD. mA: \_\_\_\_\_ STD. WATTS: \_\_\_\_\_

START OF TEST TIME: 12:30 Hrs. END OF TEST TIME: 13:10 Hrs.  
 WATT DISPLAY: 0 WATT-HOUR COUNT: 999682  
 WATT-HOUR COUNT: 999886

## TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT				ANALOG OUTPUT				WATTS DISPLAY					
Sec. Volts	Sec. Amps	P.F.	TM Coil	Run Pulses	RO Count	Standard Count		IND %E	TRUE %E	UT mA	STD. stul. mA	IND. %E	TRUE %E	Display Watts	STD. Watts	IND. %E	TRUE %E
						Run #1	Run #2										
120	5.0	1.0								1.2		0.10	FS	1433.6	600		
120	4.67	1.0		300	1111					1.0		0.10	FS	1199.1	500.0		
120	3.50	1.0								0.6		0.10	FS	719.0	300		
120	2.083	1.0								0.5		0.10	FS	578.7	249.8		
120	1.042	1.0								0.25		0.10	FS	299.6	125.0		
120	0.50	1.0								0.12		0.10	FS	143.8	60.0		
120	0	1.0								0		0	-	0	0		

COMMENTS:

ARTES II 440 TEST SET

Test Tech: Jim Samuel  
 Contact Information: 805) 966-7294

Signed: Jim Samuel  
 Cell: 805) 431-0552

Date: 12/8/2011

# ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase   
Poly Phase

LOCATION: Ormond Gen. Station WORK ORDER # \_\_\_\_\_  
 MANUFACTURER: SCI CO SERIAL # 19673  
 WATTS: 1000 PHASE: 3 ELEMENT: 2 MODEL: 6620 VOLTS: 54 NOMINAL ANALOG: 1.0 mA  
 P.T RATIO: 240 C.T. RATIO: 240 WIRE: 3 PULSE/HOUR: 57600 Ke. MULTIPLIER: 57600  
 STD. ELE.: \_\_\_\_\_ STD. SER. NO.: \_\_\_\_\_ STD. Ke. \_\_\_\_\_ STD. WATTS: \_\_\_\_\_

START OF TEST TIME: 1325 hrs END OF TEST TIME: 1358 hrs  
 WATT DISPLAY: 0 WATT DISPLAY: 0  
 WATT-HOUR COUNT: 727917 WATT-HOUR COUNT: 727927

### TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT				ANALOG OUTPUT				WATTS DISPLAY									
Sec. Volts	Sec. Amps	P.F.	TM Coil	Run Pulses	RO Count	STD & IT % E	Standard Count	Run #1	Run #2	Ave.	IND % E	TRUE % E	UT mA	STD std. mA	IND. % E	TRUE % E	Display Watts	STD. Watts	IND. % E	TRUE % E	
120	5.0	1.0											1.2				0.09	69.16	600		
120	4.167	1.0		960	MIN	0%							1.0				0.09	57.64	500		
120	2.50	1.0											0.6				0.10	34.52	300		
120	2.083	1.0											0.5				0.09	28.80	200		
120	1.042	1.0											0.25				0.09	14.4	125.04		
120	0.5	1.0											0.12				0.09	6.72	60.0		
120	0	1.0											0				0	0	0		

COMMENTS:

*ACES II 440 TEST SET*

Test Tech: Jim Samuel (805) 986-7294  
 Contact Information: \_\_\_\_\_  
 Signed: Jim Samuel Date: 12/8/01  
 Cell: 805) 431-0552

# ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase   
Poly Phase

LOCATION: Ormond Gen. Station WORK ORDER #:  
 MANUFACTURER: SCI COL SERIAL #: 19675  
 WATTS: 1000 PHASE: 3 MODEL: 6620 VOLTS: 120 SA NOMINAL ANALOG: 1.0 mA  
 P.T. RATIO: 240 C.T. RATIO: 500 WIRE: 3 PULSE/HOUR: 2000 Ke. MULTIPLIER: 120000  
 STD. ELE.: STD. SER. NO.: STD. mA: STD. WATTS:

START OF TEST TIME: 0715 hrs END OF TEST TIME: 0750 hrs  
 WATT DISPLAY: 0 WATT DISPLAY: 0  
 WATT-HOUR COUNT: 665761 WATT-HOUR COUNT: 665383

### TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT				ANALOG OUTPUT				WATTS DISPLAY					
Sec. Volts	Sec. Amps	P.F.	TM Coif	Run Pulses	RO Count	STD & IT % E	Standard Count		IND % E	TRUE % E	UT mA	STD stl. mA	IND. % E	Display Watts	STD. Watts	IND. % E	TRUE % E
				Run #1	Run #2	Ave.	Run #1	Run #2	Ave.	AS FOUND / AS LEFT							
120	5.0	1.0									1.2	0.23	F.S.	14343	600		
120	1.169	1.0		2000	1min						1.0	0.24	F.S.	11675	500.04		
120	2.50	1.0									0.6	0.25	F.S.	7172	300		
120	2.085	1.0									0.5	0.25	F.S.	5974	249.9		
120	1.045	1.0									0.25	0.29	F.S.	228.5	125.04		
120	0.50	1.0									0.12	0.24	F.S.	148.3	60.0		
120	0	1.0									0	0	-				

COMMENTS:

*ARTES II 440 TEST SET*

Test Tech: Jim Samuel (805) 986-7294  
 Signed: Jim Samuel (805) 431-0552  
 Date: 12/9/2011

# ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase   
Poly Phase

LOCATION: Ormond Gen. Station WORK ORDER # \_\_\_\_\_  
 MANUFACTURER: Sci. Co. SERIAL #: 19676  
 WATTS: 1000 PHASE: 3 MODEL: 6620 VOLTS: 5A NOMINAL ANALOG: 1.0 mA  
 P.T RATIO: 246 C.T. RATIO: 246 WIRE: 3 PULSE/HOUR: 57600 Ke: \_\_\_\_\_ MULTIPLIER: 57600  
 STD. ELE.: \_\_\_\_\_ STD. SER. NO.: \_\_\_\_\_ STD. mA: \_\_\_\_\_ STD. WATTS: \_\_\_\_\_

START OF TEST TIME: 1420 hrs END OF TEST TIME: 1450 hrs  
 WATT DISPLAY: 0 WATT DISPLAY: 0  
 WATT-HOUR COUNT: 995665 WATT-HOUR COUNT: 995672

### TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT				ANALOG OUTPUT				WATTS DISPLAY								
Sec. Volts	Sec. Amps	P.F.	TM Coil	Run Pulses	RO Count	STD & IT % E	Run #1	Run #2	Ave.	IND %E	TRUE %E	UT mA	STD std. mA	IND. % E	TRUE %E	Display Watts	STD. Watts	IND. %E	TRUE %E	
120	5.0	1.0										5.0		0.10	F.S.	69.13	600			
120	4.167	1.0		960	1min							4.167		0.10	F.S.	57.61	500			
120	2.50	1.0										2.50		0.09	F.S.	34.58	300			
120	2.083	1.0										2.083		0.09	F.S.	28.71	200			
120	1.042	1.0										1.042		0.09	F.S.	14.40	125.04			
120	0.58	1.0										0.5		0.08	F.S.	6.91	60.0			
120	0	1.0										0		0	-	0	0			

COMMENTS:

ACTES II 440 TEST SET

Test Tech: Jim Samuel  
 Contact Information: (805) 986-7294

Signed: Samuel Samuel  
 Cell: (805) 431-0552

Date: 12/3/2011



Environmental and Analytical Services-Since 1994  
California State Accredited Laboratory in Accordance with ELAP Certificate # 2332

**Prepared for:** GenOn West  
Ormond Beach G.S.  
393 N. Harbor Blvd.  
Oxnard, CA 93035  
Attn: Scott Warnock

**Report Date:** September 6, 2012  
**Laboratory Number:** 122558  
**Project Name:** Annual Natural Gas Sample  
**Sampled by:** Client

On August 31, 2012, Capco Analytical Services, Inc. (CAS), received one(1) sample to be analyzed. The sample was identified and assigned the laboratory ID number listed below:

<u>SAMPLE DESCRIPTION</u>	<u>CAS LAB NUMBER ID</u>
G.C. VENT	122558-01

By my signature below, I certify that the results contained in this laboratory report comply with applicable standards for certification by the California Department of Public Health's Environmental Laboratories Accreditation Program (ELAP), both technically and for completeness, and that, based on my inquiry of the person or persons directly responsible for performing the analyses, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Alin E. Repede, MS  
Director - Analytical Operations

If you have any further questions or concerns, please contact me at your convenience. This report consists of 3 pages excluding the cover letter and the Chain of Custody.

This report shall not be reproduced except in full without the written approval of CAS. The test results reported represent only the item being tested and may not represent the entire material from which the sample was taken.



Analytical Services, Inc.

Environmental and Analytical Services-Since 1994

Client:	GENON WEST, LP	Date Sampled:	08/31/12
CAS Lab No.:	122558-01	Date Received:	08/31/12
Sample ID:	G.C. VENT	Date Analyzed:	08/31/12
Sample Matrix:	Gas	Analyst:	KC

**TOTAL REDUCED SULFUR**

METHOD GC/PFPD

Constituents	Results		DF	MDL	
	Gr/100	SCF		Gr/100	SCF
Hydrogen Sulfide	ND		1	0.05	
Carbonyl Sulfide	ND		1	0.05	
Methyl Mercaptan	ND		1	0.05	
Ethyl Mercaptan	ND		1	0.05	
Carbon Disulfide	ND		1	0.05	
Dimethyl Sulfide	ND		1	0.05	
Total Reduced Sulfur	ND			0.05	

DF: DILUTION FACTOR  
MDL: METHOD DETECTION LIMIT  
ND: NOT DETECTED

Client:	GENON WEST, LP	Time Sampled:	8:30 AM
Sample ID:	G.C. VENT	Date Sampled:	08/31/12
CAS Lab No.	122558-01	Date Received:	08/31/12
Sample Matrix:	Gas	Date Analyzed:	08/31/12
Sample Temp °F:	68	Analyst:	KC

**NATURAL GAS ANALYSIS**  
**ASTM D1945 / D3588**

Constituent	% Mole	% Weight	ppm(v/v)	Gals/Mft <sup>3</sup>
Oxygen	0.26	0.50	2626	
Nitrogen	0.64	1.06		
Carbon Dioxide	0.80	2.10		
Methane	95.68	91.22		
Ethane	2.21	3.94		
Propane	0.31	0.81		0.085
Iso-Butane	0.04	0.13		0.013
n-Butane	0.04	0.15		0.014
Neo-Pentane	BQL	BQL		BQL
Iso-Pentane	BQL	BQL		BQL
n-Pentane	BQL	BQL		BQL
Hexane plus	0.015	0.08		BQL
<b>Total</b>	<b>100.00</b>	<b>100.00</b>		<b>0.112</b>
Specific Gravity	0.5805			
BTU hhv	1017			
BTU lhv	916			
F-Factor (sdcf/MM btu)	8499			
Compressibility	0.9979			
ROC/TOC	0.01			

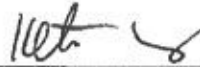
BQL: Below Practical Quantitation Limit

\*\* Low sample pressure during analysis

## Certificate of Analysis

### Notes:

The Chain of Custody document is part of the analytical report.  
Any remaining sample(s) for testing will be disposed of one month from the final report date unless other arrangements are made in advance.  
All results are expressed on wet weight basis unless otherwise specified.



Authorized Signature

Keith Chang, Ph.D. (QA/QC Supervisor)

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Capco Analytical certifies that the test results meet all requirements of ELAP unless noted in the Case Narrative. This analytical report must be reproduced in its entirety.

### Legend for Abbreviations:

PQL	Practical Quantitation Limit
BQL	Below Practical Quantitation Limit
ND	NOT DETECTED at or above the Reporting Limit. If J-value reported, then NOT DETECTED at or above the Method Detection Limit (MDL).
MDL	Method Detection Limit
MRL	Method Reporting Limit
MDA	Minimum Detectable Activity
MCL	Maximum Contamination Level



9/7  
9/10

# Chain of Custody Record

GenOn West, LP  
~~REDACTED~~

DATE 8/31/12 PAGE 1 OF 1

ADDRESS		PROJECT ANNUAL NAT. GAS SAMPLE		SAMPLERS (SIGNATURE)	LOCATION	OBSERVATIONS/ COMMENTS
SAMPLE NO	DATE	TIME	LOCATION			
1	8/31/12	0830	G.C. VENT	Michael D. Gorman		ANALYZE FOR: GRAINS/100 SCF
						TOTAL SULFUR IN ULTIMATE ANALYSIS:
						BTO / SCF
						% METHANE
						% ETHANE
						ETC
PARAMETERS						NUMBER OF CONTAINERS
CAM METALS (18)	FR. POLLUTANT METALS (13)	GENERAL MINERALS	OIL & GREASE	PETROLEUM HYDROCARBONS	BASE/NEU/ACIDS (ORGANICS)	
						VOLATILE ORGANICS (601/602)
						VOLATILE ORGANICS (624)
						TOC/TOX
OTHER						TOTAL NUMBER OF CONTAINERS
DRMOND BEACH G.S.						
SEND RESULTS & BILL TO SCOTT WARMACK @ MANDALAY G.S.						SPECIAL SHIPMENT/HANDLING OR STORAGE REQUIREMENTS
QUESTIONS? CALL MIKE ESCARCEGA @ (909) 772-5617						

RELINQUISHED BY	DATE	TIME	RECEIVED BY	DATE	TIME
M. Gorman Signature M. ESCARCEGA Printed Name Company	8/31	12	Michael D Gorman Signature HBR I. S Printed Name GAPCO Company	8/31	0924
RELINQUISHED BY	DATE	TIME	RECEIVED BY	DATE	TIME
Signature			Signature		
Printed Name			Printed Name		
Company			Company		

**GenOn West**  
**ORMOND BEACH GENERATING STATION**  
**UNIT COLD START-UP TRACKING**  
**October 2011 to September 2012**

Month	Unit #1	Unit #2	NAB	SAB
October, 2011	0	1	1	1
November, 2011	0	0	0	0
December, 2011	0	0	1	1
January, 2012	0	1	1	1
February, 2012	1	0	1	1
March, 2012	0	0	2	0
April, 2012	1	0	2	2
May, 2012	0	0	1	1
June, 2012	2	1	2	4
July, 2012	1	1	3	3
August, 2012	2	2	4	4
September, 2012	3	0	6	3
REPORTING YTD	10	6	24	21

**GenOn West LP  
Ormond Beach Generating Station  
Monthly and Rolling 12-Month Diesel Engine Operation Totals**

**October 01, 2011 to September 30, 2012**

<b>Diesel Fired Emergency Engine Operating Time</b>			
Month	605 HP Cummins engine (Emergency Generator)		Rolling 12 Month Total (hours)*
	Estimated Diesel Usage	Hours	
October, 2011	12.0	0.2	3.5
November, 2011	12.0	0.2	3.5
December, 2011	12.0	0.2	3.5
January, 2012	24.0	0.4	3.4
February, 2012	0.0	0.0	2.8
March, 2012	12.0	0.2	2.8
April, 2012	12.0	0.2	2.5
May, 2012	12.0	0.2	2.5
June, 2012	12.0	0.2	2.5
July, 2012	6.0	0.1	2.3
August, 2012	6.0	0.1	2.0
September, 2012	12.0	0.2	2.2
Total this reporting period	132.0		

\* Limitation 20 hours/yr Usage

**GenOn West LP  
Ormond Beach Generating Station  
Monthly and Rolling 12-Month Gasoline Usage Totals**

**October 01, 2011 to September 30, 2012**

<b>Gasoline Throughput</b>			
Month	1,000 Gallon AST		Rolling 12 Month Total (gallons)*
	1st of Month Meter Reading	Volume (gallons)	
October, 2011	2183.0	21.0	866.0
November, 2011	2208.0	25.0	851.0
December, 2011	2264.0	56.0	864.0
January, 2012	2292.0	28.0	824.0
February, 2012	2385.0	93.0	837.0
March, 2012	2481.0	96.0	839.0
April, 2012	2620.6	139.6	865.6
May, 2012	2667.7	47.1	783.7
June, 2012	2705.5	37.8	714.5
July, 2012	2738.1	32.6	657.1
August, 2012	2828.7	90.6	687.7
September, 2012	2985.8	157.1	844.8

\* Limitation 10,000 gallons/yr Usage