



DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

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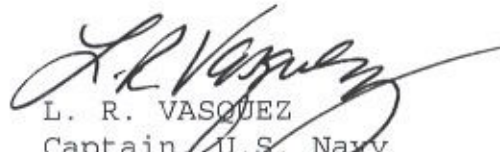
Mr. Dan Searcy
Manager Compliance Division
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Dear Mr. Searcy:

Enclosures (1) through (3) are the Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 0997, 1006, and 1207 issued to the Naval Base Ventura County. The Compliance Certifications are for the period January 1, 2012 through December 31, 2012.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at (805) 989-3210.

Sincerely,


L. R. VASQUEZ
Captain, U.S. Navy
Commanding Officer

- Enclosures: 1. Compliance Certification Document for Title V Permit #0997
2. Compliance Certification Document for Title V Permit #1006
3. Compliance Certification Document for Title V Permit #1207

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VENTURA COUNTY
13 FEB 13 PM 4:34
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**2012 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit #0997**

Title V Description	Annual Throughput Limit	Dec-12	Nov-12	Oct-12	Sep-12	Aug-12	Jul-12	Jun-12	May-12	Apr-12	Mar-12	Feb-12	Jan-12
Boilers													
2.5 MMBTU Ajax, Bldg 20, also includes boiler 36	37.7 MMBCF	4.7	4.9	4.7	4.4	4.2	4.2	4.1	3.9	3.6	3.5	3.5	3.9
7.3 MMBTU Hurst, Bldg 36A	8.0 MMBCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.0 MMBTU Hurst, Bldg 351	3.2 MMBCF	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
3.0 MMBTU Hurst, Bldg 355	8.5 MMBCF	2.1	2.0	1.9	1.7	1.5	1.3	1.2	1.1	1.3	1.1	1.0	1.0
Jet Engine Test													
Portable Engine Test Stands	66,197 Gallons												
Target Drone Testing Operations	JP-8 15,370 Gallons	9,095	9,155	9,295	8,595	7,245	7,245	6,615	6,895	7,341	8,516	9,451	9,456
	JP-8	3,310	3,055	2,938	2,891	2,776	2,926	2,652	2,615	2,901	2,840	2,655	2,672
I.C. Engines													
Gasoline Engine Operations for sewer cleaner	125 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crane Diesel Engine	74,400 BHP-Hrs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweeper Vehicle Diesel Engines	143,000 BHP-Hrs	53,770	59,198	62,050	63,350	66,410	66,297	66,723	64,876	65,189	64,914	65,445	65,815
Five Portable Diesel Generator Engines (165 BHP)	200,000 BHP-Hrs	66,998	67,160	67,160	703.5	931.5	5,667	5,667	5,667	5,667	6,421	8,599	8,682
Tactical Diesel Engine Operation (non-CARB registered engines)	476,000 BHP-Hrs	0.0	0.0	0.0	0.0	0.0	7,889	7,889	7,889	7,889	7,889	7,889	7,889
Airfield Arresting Gear (sum of 8-65 BHP stationary gasoline engines)	2,000 Gallons	333.0	333.0	333.0	295.0	295.0	295.0	295.0	295.0	295.0	275.0	275.0	275.0
Surface Coating Operations, Aircraft													
Topcoats, @ 3.5 lb/gal	360 Gallons	91.6	91.4	91.5	94.5	41.5	45.6	52.4	51.8	66.0	58.9	62.2	62.6
Primers @ 2.92 lb/gal	108 Gallons	2.8	4.1	4.2	4.8	4.7	4.8	4.7	4.6	4.8	5.1	5.1	5.2
Specialty Coatings @ 7.72 lb/gal	100 Gallons	16.5	17.2	18.9	20.2	34.4	29.4	30.5	28.1	29.0	30.5	30.7	30.1
Solvents @ 7.4 lb/gal	300 Gallons	15.2	27.5	28.2	33.2	37.4	38.3	33.1	32.2	30.1	35.2	34.0	38.4
MC Stripper @ 300 g/l	110 Gallons	20.0	20.0	20.0	25.0	26.0	19.1	21.3	21.3	11.3	11.3	11.3	11.3
Non-MC Stripper @ 300 g/l	110 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,1,1 Trichloroethane @ 1.67 lb/gal	30 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	2,000 Gallons	143.0	183.0	183.0	153.0	158.0	158.0	158.0	193.0	185.0	200.8	200.8	185.8

**2012 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit #0997**

Title V Description	Annual Throughput Limit	Dec-12	Nov-12	Oct-12	Sep-12	Aug-12	Jul-12	Jun-12	May-12	Apr-12	Mar-12	Feb-12	Jan-12
Adhesives and Sealants @ 2.92 lb/gal	400 Gallons	74.2	68.8	67.2	64.4	69.2	65.3	65.6	65.5	61.2	72.7	75.6	78.9
Adhesives and Sealants @ 7.5 lb/gal	200 Gallons	29.5	40.0	47.9	51.0	55.2	59.2	63.0	72.5	75.7	70.3	67.4	63.9
Surface Coating Operations, Metal Parts, Mob. Equip, Automotive													
Coatings @ 2.8 lb/gal	1,016 Gallons	5.0	6.8	7.4	6.9	10.8	10.8	10.8	10.8	8.9	10.2	12.4	12.4
Coatings @ 3.5 lb/gal	400 Gallons	3.9	4.9	3.8	3.8	5.8	4.8	4.8	4.8	4.0	4.0	4.0	4.0
Coatings @ 4.34 lb/gal	140 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	118 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 0.58 lb/gal	146 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	112 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surface Coating Operations, Architectural													
Coatings @ 3.5 lb/gal	1,864 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	1,000 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Powder Coating Operation													
Powder Coating Booth	3,600 Lbs	67.0	62.0	72.0	57.0	57.0	107.0	87.0	97.0	112.0	100.0	120.0	220.0
NG Fired Burn Off Oven	1,135 Hours	0	0	0	5	5	5	5	10.7	10.7	10.7	10.7	10.7
Abrasive Blasting Operation													
Blast Cabinet	2 Tons	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Degreasing Operations													
Degreasing Tanks	200 Gallons	90.0	90.0	90.0	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wipe Cleaning	385 Gallons	197.7	181.6	187.9	172.2	181.3	178.2	212.1	196.5	94.6	135.5	175.3	173.4
1,1,1 Trichloroethane & Trichlorofluorethane	100 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Fuelling Operations													
Fuel Farm/Government Gas Station Throughput	400,000 Gallons	155,042	155,837	153,495	152,186	152,140	152,126	153,729	155,111	156,776	157,193	159,124	159,385
NEX Gas Station Throughput	1,800,000 Gallons	900,061	897,831	899,840	903,227	917,794	926,577	954,062	1,080,559	1,187,088	1,293,952	1,303,825	1,306,613
Emergency Generators													
Operated for maintenance purposes													
Building Number:													
1	50 Hours	1.4	1.2	1.2	1.0	1.0	1.0	1.0	1.2	1.2	1.0	1.0	1.2
13	20 Hours	1.1	0.9	0.7	0.5	0.5	0.7	0.7	0.6	0.6	0.6	0.6	0.8

**2012 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit #0997**

Title V Description	Annual Throughput Limit	Dec-12	Nov-12	Oct-12	Sep-12	Aug-12	Jul-12	Jun-12	May-12	Apr-12	Mar-12	Feb-12	Jan-12
14	20 Hours	1.3	1.3	1.3	1.3	1.3	1.5	1.5	1.3	1.2	1.2	1.2	1.4
3008	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3015	20 Hours	0.8	0.8	0.6	0.6	0.6	0.9	0.9	0.9	0.8	0.5	13.1	13.1
303	20 Hours	1.3	1.1	0.9	0.7	0.7	0.9	0.9	0.9	1.1	1.0	1.0	1.2
308	50 Hours	12.7	12.5	12.3	12.1	12.1	12.3	12.3	12.3	4.8	1.0	1.0	14.7
322	20 Hours	17.1	17.1	17.1	2.6	2.7	2.7	2.7	2.3	2.2	2.2	2.2	2.2
355	50 Hours	0.0	0.0	0.1	0.5	0.7	1.2	7.7	8.0	8.3	8.5	8.8	9.1
355 - NEW	50 Hours	16.0	15.8	15.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
359	50 Hours	1.8	1.6	1.4	1.2	1.2	1.4	1.2	1.0	1.2	1.2	1.0	14.8
369	20 Hours	9.2	9.2	8.7	8.2	7.7	7.2	6.7	6.8	6.8	7.3	5.6	3.4
50	50 Hours	12.6	12.4	12.2	11.0	10.0	9.8	9.8	23.7	23.7	24.5	37.9	37.9
531	20 Hours	0.2	0.4	0.4	0.4	0.4	0.4	0.4	13.8	14.1	14.4	14.6	28.4
53-3	20 Hours	0.0	0.0	1.2	1.2	1.3	1.6	2.5	2.5	2.5	2.5	2.5	2.7
53-2	20 Hours	3.8	2.6	1.2	1.2	1.3	1.6	2.5	2.5	2.5	2.5	2.5	2.9
58	20 Hours	2.4	2.4	2.2	2.0	2.0	2.0	2.4	16.4	15.9	16.1	15.8	16.0
63	50 Hours	28.9	29.4	28.0	26.0	23.0	21.5	17.1	14.6	11.9	9.9	8.4	6.4
64	50 Hours	4.1	3.9	3.7	3.5	3.5	3.8	1.6	1.6	1.5	1.5	1.3	1.1
67	20 Hours	14.4	14.4	14.4	14.2	14.0	14.0	1.8	1.6	1.6	1.4	0.0	0.0
674	50 Hours	28.8	28.8	27.3	25.3	23.3	20.8	17.0	14.5	12.0	10.0	8.5	6.5
812	30 Hours	1.9	2.0	1.7	1.5	1.9	2.1	1.8	16.6	16.7	16.6	16.8	27.8
905	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
916	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93	20 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
99	20 Hours	4.8	5.3	4.8	4.8	4.3	4.3	4.3	3.7	3.6	4.0	8.0	7.8

**COMPLIANCE CERTIFICATION
JANUARY 1, 2012 – DECEMBER 31, 2012**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 0997**

**NAVAL BASE VENTURA COUNTY
POINT MUGU**



For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

January 29, 2013



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

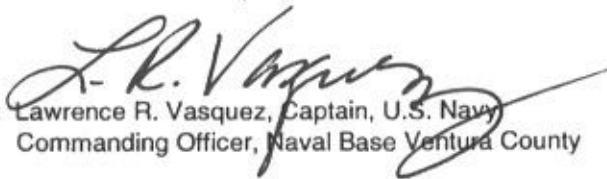
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Lawrence R. Vasquez, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County</p>	<p>Date:</p> <p>2-12-13</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>01</u> / <u>01</u> / <u>12</u> (MM/DD/YY) to <u>12</u> / <u>31</u> / <u>12</u> (MM/DD/YY)</p>
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**COMPLIANCE CERTIFICATION
JANUARY 1, 2012 - DECEMBER 31, 2012**

**TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 0997**

**NAVAL BASE VENTURA COUNTY
POINT MUGU**



1	COMPLIANCE CERTIFICATION FOR SPECIFIC APPLICABLE REQUIREMENTS	
2	COMPLIANCE CERTIFICATION FOR PERMIT SPECIFIC CONDITIONS	
3	COMPLIANCE CERTIFICATION FOR GENERAL APPLICABLE REQUIREMENTS	
4	COMPLIANCE CERTIFICATION FOR SHORT-TERM ACTIVITIES	
5	COMPLIANCE CERTIFICATION FOR GENERAL PERMIT CONDITIONS	
6	COMPLIANCE CERTIFICATION FOR MISCELLANEOUS FEDERAL PROGRAM CONDITIONS	
7	APPENDIX - A SUPPORTING DOCUMENTATION FOR USE OF CARB-CERTIFIED DIESEL	
8	APPENDIX - B SOURCE TEST SUMMARY FORMS	
9	APPENDIX- C FORMAL SURVEYS	



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices, as applicable to fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All bulk transfers utilized the vapor recovery system associated with the permitted loading rack. Good operating practices are ensured through daily inspection of hanging hardware by Supply Department, Fuel Branch and periodic monitoring by the Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests. Presence of CARB-certified Phase I vapor recovery system (2.2 and 2.5) and poppetted dry breaks (2.6) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition Nos. 3.1-3.10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Hirt Model VCS-200 CARB-certified Phase II vapor recovery systems was installed on 10/6/2009 at Bldg. 631 Fueling Facility in accordance with CARB Exec. Order G-70-139. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 3.11</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Requirement that the hanging hardware on Phase II vapor recovery systems be inspected daily</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The hanging hardware on Phase II vapor recovery systems is inspected daily by Supply Department, Fuel Branch.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery systems at Building 631 Fueling Facility be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at Building 631 Fueling Facility as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQPs. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform and pass the 20 minute static pressure test at 2.5 inches water column as outlined in Exhibit 2 of CARB Executive Order G-70-139 every 12 months at Building 631 Fueling Facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent 20 minute static pressure test using CARB Test Procedure TP-201.3b at Building 631 Fueling Facility was performed on 10/16/2012. Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform a dynamic pressure performance test every 12 months at Building 631 Fueling Facility per California Air Resources Board (CARB) Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 14 days after the tests</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at Building 631 Fueling Facility on 10/16/2012. Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of tests performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery system at Building 631 Fueling Facility are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the fueling facility at Building 631 to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of all maintenance of the vapor recovery system at fueling facility at Building 631 are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the GDF at Building 631 to keep records of daily hanging hardware inspections on phase II vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p>As Needed</p>
<p>B. Description:</p> <p>Requirement to submit an application prior to any major modification to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>No major modifications to the fueling facility at Building 631 were made during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, minimization of solar gain, bulk transfers, and good operating practices, as applicable to Navy Exchange (NEX) Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All vent piping and manholes are maintained in a color which minimizes solar gain. All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system. Good operating practices are ensured by periodic monitoring by Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests and Phase I Enhanced Vapor Recovery (EVR) testing every three years. Presence of CARB-certified Phase I vapor recovery system (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries as required by CARB Executive Order G-70-191(2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A CARB-certified Phase II EVR system including In-Station Diagnostic system was installed on 6/29/2012. The Phase II EVR system is maintained, and operated at the NEX Gas Station in accordance with CARB Exec. Order VR-202. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions 3.1 - 3.10. A vapor to liquid test was performed and passed on 8/8/2012.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition Nos. 4.1 and 4.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery systems at NEX Gas Station be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at the NEX Gas Station as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQP staff. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform and pass "Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test using CARB Test Procedure TP-201.3 at the NEX Gas Station was performed upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Determination of Static Pressure Performance of the Healy Clean Air Separator" test every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 4 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Vapor to Liquid Volume Ratio" test every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 5 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Veeder-Root ISD Operability Test Procedure" every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 9 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Nozzle Bag Test Procedure" upon startup at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Nozzle Bag Test Procedure was performed according to Exhibit 7 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Dynamic Back Pressure" test every 12 months at the NEX Gas Station at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring: Every Three Years</p>
<p>B. Description: Requirement to perform the following tests every three years at the NEX Gas Station: TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, TP-201.1B, Static Torque Test, TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Device Test, and if requested by the District TP-201.1E, Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves Test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Static Pressure Performance Test (TP-201.3), Static Torque Test (TP-201.1B), Leak Rate of Drop Tube Overfill Prevention Device (TP-201.1D), and Leak Rate and Cracking Pressure of P/V Vent Valve Test (TP-201.1E) were performed at the Navy Exchange Gas Station upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement to keep records of tests performed on the vapor recovery system at NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of tests of the vapor recovery systems at the NEX Gas Station are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that a log of all maintenance performed on the vapor recovery system at NEX Gas Station be maintained in chronological order and includes the date, a description and location of any equipment replaced, and a description of the system problem which required repair</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of all maintenance of the vapor recovery system at the NEX Gas Station are maintained by the station manager. Records contain the required elements and are reviewed periodically by EDAQP staff. These records are available to District personnel upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p>As Needed</p>
<p>B. Description:</p> <p>Requirement to submit an application prior to any major modification to the Navy Exchange Gas Station, conduct and pass all required tests within 45 days after modifying, and submit the test results to the District within 14 days after the tests are conducted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>A permit application was submitted on 3/29/12 for the upgrade of NEX Gas Station from a Phase II Vapor Recovery System to an Enhanced Phase II Vapor Recovery System. Upgrade was completed on 6/29/2012 and all required tests were performed on 8/8/2012. Results were submitted to the District on 8/21/2012.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of two cold cleaner units at Building 311 and one at Building 333 was conducted on 11/27/2012. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: An inspection of three remote reservoir cold cleaner units at Building 311 was conducted on 11/27/2012. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year and a limited combined fuel usage of 2,000 gallons per year as described in Table No. 3 of Ventura County Air Pollution Control District Title V Permit 0997</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each of the eight airfield arresting gear engines subject to this requirement is equipped with an operating, non-resettable, elapsed operating hour meter. Hour meters are read on a monthly basis and the total engine operating hours will be submitted to the Ventura County Air Pollution Control District by February 15. No engine exceeded 200 hours of annual operation at any time during the compliance certification period. In addition, fuel usage records are kept on all subject engines as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed routinely. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.2 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All emergency engines are equipped with the required hour meters.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual maintenance operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.12N1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>ROC limits for coatings and solvents, work practice standards, and recordkeeping requirements associated with the coating of metal parts and products</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Only the Fleet Readiness Center (FRC) Ground Support Equipment coating operation is authorized to coat metal parts and products. This operation also coats mobile equipment that is subject to Rule 74.18. All coatings, solvent materials, and methods used by this operation are compliant with both 74.12 and 74.18. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent material to FRC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. In addition, FRC keeps daily usage record of the type, manufacturer, ROC content, mix ratio, and volume of coatings and submits it to the Environmental Division Air Quality Program on a monthly basis. Acetone is the only solvent is used at FRC for cleanup and cleaning of coating equipment. Routine inspection of coating operations is performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.13N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>ROC limits for coatings, solvents, strippers, sealants and adhesives and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of aerospace assembly and components</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All materials used in the maintenance of aircraft, including coatings, solvents, sealants, adhesives, and strippers must be approved by Environmental Division Air Quality Program staff to ensure compliance with ROC and vapor pressure limits. Volume of coatings applied is compiled from daily entries in logs that are submitted monthly. Volume of adhesives, sealants and associated materials, strippers, and specialty coatings is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.15N1</p>	<p>D. Frequency of monitoring:</p> <p>Biennial</p>
<p>B. Description:</p> <p>Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring:</p> <p>The most recent source test of 7.3 MMBTU Hurst Boiler located at Building 36A was conducted on January 26, 2010, and reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100 and EPA Method 19. Source test results are presented in Appendix B. Building 36A boiler has been out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.15.1N1</p>	<p>D. Frequency of monitoring:</p> <p>Biennial</p>
<p>B. Description:</p> <p>Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring:</p> <p>The most recent source tests were conducted on the following dates: Boiler 20, 1/25/12; Boiler 36, 1/25/12; Boiler 351, 1/24/12; Boiler 355, 1/24/12. All passing tests reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100 and EPA Method 19. Source test results are presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) coating operation at Building 319</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application method requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The FRC coats GES equipment subject to Rule 74.18 and metal parts subject to rule 74.12. All coatings and methods used by this operation are compliant with ROC limit(s) and requirements of 74.12 or 74.18. Daily records of the volume of coatings used are kept. Acetone is the only solvent is used by FRC for cleanup purposes. Routine inspection of the coating activities is performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Morale Welfare and Recreation (MWR) Auto Hobby Shop (AHS) coating operation at Building 154</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application equipment requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The AHS paint booth is used by private individuals to coat their personal vehicles. All coatings and solvent materials used must be approved by Air Quality Program personnel prior to receiving authorization to be used in the paint booth. Records showing actual amounts of materials used are submitted to the Hobby Shop by the customer. These records are submitted to the Air Quality Program and compiled on an annual basis for reporting purposes. Compiled records are capable of showing annual usage over any 12-month period. Routine inspection of the coating activities is performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.29N2, Condition Nos.2, 3, and 7</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement to limit the ROC concentration of the Vapor Extraction System to 100 ppmv, measured as methane, and to monitor and record the ROC concentration</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.29, Condition Nos. 5 and 7 (Condition Nos. 4 and 6 are not applicable)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that the minimum temperature of the catalytic oxidizer be maintained at 650 F by a modulating control system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment NESHAP GG	D. Frequency of monitoring:
B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs	As Needed
C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Point Mugu site is not a major source of HAPs. No changes occurred during 2012 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 63ZZZZ</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: National Emission Standards for Hazardous Air Pollutants for stationary reciprocating internal combustion engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All maintenance and recordkeeping requirements for compression ignition engines will be implemented prior to May 3, and for spark ignition will be implemented prior to October 19, 2013.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in stationary CI engines that drive fire pump assemblies(1), keep a monthly log of each engine's hours of operation(2), and provide documentation supporting CARB fuel usage(3)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in stationary emergency fire pump assembly engine at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A. Building 916 fire pump assembly engine did not operate during this compliance calendar.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2 and 3(a&b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4.c</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary Compression Ignition (CI) engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines installed after January 1, 2005 was supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 2, 4.a, and 4.b</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No.3</p>	<p>D. Frequency of monitoring: Ensured at ATC application submittal</p>
<p>B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC were CARB certified as required. Certification documents are available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N1 Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2006 be certified to meet federal or California standard for newly manufactured nonroad engines pursuant to Title 13 of the California Code of Regulations starting January 1, 2010</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to use only California Air Resources Board diesel fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in portable diesel engines at the Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine N2 Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Ensured at ATC application Submittal</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that all portable diesel-fueled engines permitted after January 1, 2006 meet the most stringent of the federal or California emission standard for nonroad engines at the time of manufacture</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All the NBVC portable diesel engines permitted after January 1, 2006 meet the current federal and California standards for newly manufactured nonroad engines pursuant to 40 CFR Part 89, and Title 13 of the California Code of Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 0997. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement for solvent cleaning activities, requirement to keep records of solvents purchased and disposed</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called HWDS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the Environmental Division Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev501,531,551, Condition No. 1</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Non-Federally enforceable requirement that all space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on Public Utilities Commission-regulated natural gas only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on PUC natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: A limit on the total natural gas usage for two Ajax boilers (at Buildings 20, and 36) of 37.7 MMCF per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve 12-month periods that ended during the permit term.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that flue gas recirculation valves and nozzles on three Hurst boilers are operated at the same setting as when operated during the most recent source test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by verifying, on a monthly basis, that the FGR nozzle position has not been changed, and that the FGR valve (which is closed during the gas purge cycle) opens properly once the boiler is firing.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 4</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: BACT requirement that NOx emissions from the Hurst boiler at Building 36A not exceed 30 ppmvd as demonstrated by a source test and by maintaining the FGR system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: Boiler 36A was source tested on January 26, 2010 using CARB Method 100 and EPA Method 19. A satisfactory result was reported to the VCAPCD following the source test. Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No. 1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that JP-8 fuel consumption in the Portable Engine Test Stands not exceed 14,971 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maximum hourly fuel consumption by largest engine tested (T56-A-16) is only 2,219 LB/HR.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that JP-8 fuel consumption in the Target Drone Jet Testing Operation not exceed 4,944 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by the fact that the largest target drone jet engine operated at Building 393 is only capable of consuming 2,890 pounds of fuel per hour, and the largest engine operated at Building 557 is only capable of consuming 228 pounds of fuel per hour. As neither testing operation is capable of testing more than one engine, the maximum fuel consumption in any one hour is (2890 + 228) = 3,118 pounds per hour.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No.3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that no more than one engine may be tested at Building 393, and no more than one engine be tested at Building 557 at any one time</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Neither the test setup at Building 393 nor the test setup at Building 557 is physically capable of accommodating more than one engine.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to keep documentation that the fuel sulfur content of JP-8 fuel burned in Jet Testing Operations does not exceed 0.3 percent by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Analytical reports are received with each shipment of JP-8 fuel at the time the fuel is received at the fuel farm by the NBVC Supply Department, Fuel Branch. Fuel burned in jet engine testing operations is obtained only from the fuel farm. Fuel sulfur content data are reviewed periodically by Air Quality Program personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for favorable atmospheric condition and wind direction during testing to assure good dispersion and no particulate fallout over inhabited areas</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by NBVC Environmental staff and other NBVC personnel is sufficient to ensure that operation of the Jet Engine Test Cells do not create a nuisance condition as defined in Rule 51.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No. 6</p>	<p>D. Frequency of monitoring: Daily during operations and Monthly for recordkeeping purposes</p>
<p>B. Description: Recordkeeping requirements associated with Jet Engine Testing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a jet engine is operated, the following information is recorded on a log sheet; Type of engine tested, amount of fuel used, and minutes of operation in each mode. Log sheets are forwarded to Environmental Division Air Quality Program staff on a monthly basis, and are compiled into 12-month cumulative reports and it is verified that usage does not exceed annual limits. Air Quality Program also maintains records of fuel sulfur content.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in portable internal combustion engines is supplied by the NBVC Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is CARB certified. Please see Appendix A for fuel purchase documentation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 2, as applicable to individual engines with limits expressed in hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis to ensure compliance with rolling-12-month limits. Hours of operation over each of twelve 12-month periods are determined from hour meter readings.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 2, as applicable to runaway arresting gear engines</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that total fuel used by an engine group be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a fuel delivery is made to arresting gear engines, the amount of fuel delivered to all of the engines (not to individual engines) is recorded. Data as to the total amount of fuel delivered are forwarded to the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 2, as applicable to engine and engine groups with a limit expressed in brake horsepower hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meter of each engine is read on a monthly basis and multiplied by the maximum rated engine brake horsepower. The monthly BHP-Hrs records for all engines in each group are summed for the previous 12 months to ensure compliance with rolling-12-month limits.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that simultaneous power output by portable diesel engines listed on Part 70 Permit #0997 (including diesel engines in the tactical military operation) not exceed 1,393 BHP</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The simultaneous power output by portable diesel engines listed on Part 70 Permit #0997 was less than 1,393 BHP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement that the four 165 BHP and one 315 BHP John Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and c) maintenance and testing of the engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 5</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement that a log of engine operation for four 165 BHP and one 315 BHP John Deere portable engines be maintained based on the hour meter reading and describe the purpose of each engine use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 6</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement to notify VCAPCD of long term operations requiring the use of portable engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Condition 6 of Attachment PO0997PC4 did not become applicable at any time during this compliance certification period, as no portable engines were used at any single location where operations might reasonably be expected to last for more than 30 days.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No. 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Prohibition against using a portable engine to perform a permanent function</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Portable engines at NBVC are used by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491,511, Condition No.8	D. Frequency of monitoring: Periodic
B. Description: NOx emission requirements for sweepers	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Documents of sweepers' engine certification are maintained by Environmental Division Air Quality Program.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 360 gallons of topcoats having a maximum ROC content of 3.5 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of aerospace topcoats applied are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the Environmental Division Air Quality Program (EDAQP). Usage of corrosion preventive compounds (CPCs) and walkway compounds by aerospace organizations are also reported as aerospace topcoats. These data are derived from hazardous material issue data. Coatings and CPCs are summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 108 gallons of primers having a maximum ROC content of 2.92 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of all aerospace primers applied are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the NBVC Air Quality Program. Primer usage is summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(iii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 100 gallons of specialty coatings having a maximum ROC content of 7.72 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all specialty coating are derived from the HAZMIN Center database called Enterprise Resources Planning (ERP) database. Total basewide usage is summed for each month, and compiled into a 12-month cumulative report by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(iv)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 300 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of usage of high-ROC solvents associated with aerospace coating operations are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the EDAQP. Records of the gunwasher solvent, EP-921, are derived from ERP database. These monthly usages are then compiled into 12-month cumulative reports by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(v)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 110 gallons of methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All hazardous materials are recorded upon their issue to the end user by means of the ERP database, which contains an accurate record of all stripper issued. Monthly usage of methylene -chloride stripper is derived from this database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(vi)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 110 gallons of non-methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No non-methylene chloride based stripper was used at any time during this compliance certification period. This is known, because EDAQP must approve all purchases of new materials. No new usages of non-methylene chloride stripper have been approved and none had ever been used in the past. It can be verified that no non-methylene chloride stripper was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(vii)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 30 gallons of 1,1,1 trichloroethane having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No 1,1,1 trichloroethane was used at any time during this compliance certification period. This is known because EDAQP must approve all purchases of new materials. No purchases of 1,1,1 trichloroethane have been approved since Navy policy banned the use of 1,1,1 Trichloroethane in 1995. It can be verified that no 1,1,1 trichloroethane was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(viii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 2,000 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating and cleaning operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: NBVC uses solvents for aircraft maintenance having greater than de minimis amounts of ROC and less than 1.67 lb/gal ROC. Such solvents include aircraft engine gas path cleaner. Records of gas path cleaning solvent are derived from ERP database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(ix)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 400 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 2.92 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(a)(x)</p>	<p>D. Frequency of monitoring: Daily during solvent cleaning operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 200 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 7.50 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 1,016 gallons of coatings having a maximum ROC content of 2.80 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usage of coatings at the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) Operation (Building 319) is reported against this limit. Volume of all coatings applied are recorded on a daily basis by the GSE operation, and submitted to the EDAQP on a monthly basis. Also, Records of amounts of coatings applied are submitted by customers of the MWR Auto Hobby Shop (AHS) who paint their personal vehicles in the paint booth at Building 154. Records are then submitted to EDAQP for reporting purposes. Then, monthly usage is determined, and compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 400 gallons of coatings having a maximum ROC content of 3.50 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of amounts of coatings applied are submitted by customers of the MWR AHS who paint their personal vehicles in the paint booth at Building 154. Records are then submitted to the EDAQP for reporting purposes. Monthly usage is determined, and compiled into 12-month cumulative reports. All customers of the AHS must have their paint pre-approved by Air Quality Program personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(iii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 140 gallons of coatings having a maximum ROC content of 4.340 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Records of amounts of coatings applied are submitted by customers of the MWR AHS who paint their personal vehicles in the paint booth at Building 154. Records are then submitted to the EDAQP for reporting purposes. Monthly usage is determined, and compiled into 12-month cumulative reports. All customers of the AHS must have their paint pre-approved by Air Quality Program personnel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 118 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 146 gallons of solvents having a maximum ROC content of 0.58 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(b)(vi)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 112 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon used in association with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(c) (i)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,864 gallons per year of coatings having a maximum ROC content of 3.50 lbs/gallon applied by contractors to process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. This person is directed to contact the Air Quality Program in the event that the project involves painting. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of coatings applied, and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(c) (ii)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,000 gallons per year of solvents having a maximum ROC content of 7.40 lbs/gallon used by contractors in association with the coating of process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. This person is directed to contact the Air Quality Program in the event that the project involves painting. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of solvents used and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 1(d)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 3,600 pounds per year of powder coating having a maximum ROC content of 5% by weight used for powder coating operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable' N/A</p>
<p>C. Method of monitoring: Daily records of the powder coating applied are submitted on a monthly basis to the EDAQP. The total usage is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that paint booths not be operated without overspray filters, and that filters be replaced as required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of intact air filters is checked during periodic monitoring. The necessity to change filters before the pressure drop exceeds 0.5" of water column is a safety and industrial hygiene issue as well as an air quality issue, and is monitored periodically by EDAQP staff and the Safety and/or Industrial Hygiene programs.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 3</p>	<p>D. Frequency of monitoring: Per iodc</p>
<p>B. Description: Non-federally enforceable prohibition against the spraying of coatings containing hexavalent chromium at the MWR AHS (Building 154)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All coatings applied at the AHS must be pre-approved by Air Quality Program. The presence of hexavalent chromium is one of the items that is checked during the approval process. Coatings containing hexavalent chromium are disapproved.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the powder coating operation shall be conducted in a powder coating booth that is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The powder coating booth is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that annual operation of the Epcon natural gas burn-off oven not to exceed 1135 hours, monthly records of hours of operation be maintained and summed for the previous twelve months</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The Epcon natural gas burn-off oven is equipped with an hour meter. Monthly records of hours of operation are submitted on a monthly basis to the EDAQP. These records are compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition Nos. 7(a) and 7(b)</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the Epcon natural gas fired burn-off oven uses only natural gas(a), and is only used to remove coatings from metal substrates(b)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Epcon natural gas fired burn-off oven is operated on PUC natural gas. Nothing other than coated items with metal substrates were processed in the burn-off oven during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 7(c)</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that the Epcon burn-off oven be operated in accordance with the manufacturer's instructions and recommendations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: It is verified by the EDAQP that the Epcon burn-off oven is operated in accordance with the manufacturer's instructions and recommendations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev231, Condition No. 7(d)</p>	<p>D. Frequency of monitoring: annually</p>
<p>B. Description: Requirement that all exhaust from the Epcon burn-off oven be processed through an afterburner/secondary chamber to control emissions.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Primary and afterburner operational parameters are controlled to specification by a factory programmed control system that insures proper system operation and the destructive efficiency of the afterburner. In addition, site verifiable parameters are checked by trained technicians during system operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that only Garnet be used in the confined abrasive blasting operations at Building 3014</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records are received as to the amount and type of abrasives used in the blast room at Building 3014. These records are reviewed by Environmental Division Air Quality Program (EDAQP) staff to ensure that garnet is the only type of abrasive which is used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to comply with applicable provisions of Title 17, California Administrative Code, Subchapter 6, and APCD Rule 74.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspections are performed by the EDAQP staff to ensure compliance with the visible emissions standards, nuisance prohibitions, and performance standards of the above rules.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 3(a)</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Opacity limit of Ringelmann #1 on discharge into the atmosphere from within the permanent building equipped with exhaust filters at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: An opacity observation from blasting operation at Building 311 was made on 11/27/2012 while the filters were in operation, but no abrasive blasting operation was taking place. No opacity was noted.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 3(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that confined abrasive blasting operations at Building 311 be controlled by a Torit Downflow II cartridge dust collector</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify that the abrasive blast room and the Torit Downflow II dust collector operated properly throughout the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 3(c)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Performance and inspection requirement for the Torit Downflow II cartridge dust collector at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The pressure gauge was observed on 11/27/2012 while the filters were in operation, but no abrasive blasting operation was taking place. The static pressure differential across the cartridge was noted to be 2.8 inches of water column.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 4, as applicable to Abrasive Blast Rooms at Building 311 and 3014</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement for annual survey and certification of confined abrasive blasting operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: At 11:05 AM on 11/27/2012, the dust collection system exhaust port at the Buildings 311 abrasive blast room was surveyed. At 10:15 AM on 12/20/2012 the dust collection system exhaust port at the Buildings 3014 abrasive blast room was surveyed. No visible emissions were noted from the exhaust ports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting operation at Building 3014 be conducted inside a confined abrasive blasting room equipped with a media recovery system and a dust collection system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 3014 confined abrasive blast room is equipped with a media recovery system and a dust collection system for the control of particulate emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 6</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the blasting media used in the Blast-It-All located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Plastic bead is used as the blast media in the Blast-It-All abrasiv blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Blast-It-All abrasive blasting cabinet be operated within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Blast-It-All abrasive blasting cabinet is located and operated inside Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p style="padding-left: 20px;">Periodic</p>
<p>B. Description:</p> <p>Requirements associated with the Blast-It-All pull through dust collector proper operation, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance by EDAQP staff is sufficient to verify Blast-It-All pull through dust collector operated properly, filters are replaced as necessary and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere. An annual inspection of the filters was performed. Filter repair or replacement was not required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 1</p>	<p>D. Frequency of monitoring: Weekly</p>
<p>B. Description: Requirement to monitor and record the level in the condensate collection tank at the Automotive Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The liquid level in the condensate collection tank associate with the loading rack at the Automobile Gasoline Bulk Plant is monitored weekly. Records documenting the monitoring of the condensate tank and recording the volume of condensate removed are kept by the Supply Department, Fuel Branch.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to operate the vapor recovery system on the loading rack at the Automotive Gasoline Bulk Plant in compliance with CARB Executive Order #G-70-124B</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The loading rack is equipped with a vapor recovery system. Proper operation of the vapor recovery system is ensured by periodic monitoring by Supply Department, Fuel Branch personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Automotive Gasoline Bulk Plant not be used for the storage or transfer of Aviation Gasoline, and that only JP-5 fuel be stored in the former Aviation Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No aviation gasoline is stored in the Automobile Gasoline Bulk Plant.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 4</p>	<p>D. Frequency of monitoring:</p> <p>Annually</p>
<p>B. Description:</p> <p>Requirement that the condensate trap is located at the lowest point of the vapor return line, is self-evacuating, has access for inspection, is maintained in good working order, and that the maximum pressure through the system with the condensate trap in place drop not exceed 0.5 inches of wc at 60 scfh</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The NEX Gas Station condensate trap is located at the lowest point of the vapor return line. It is self-evacuating and has an access for inspection. A dynamic pressure test was performed on 8/8/2012 verified that the maximum pressure drop was less than 0.5 inches of water at 60 scfh.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement to meet CARB requirements for enhanced vapor recovery (EVR) for Phase I control systems and vapor recovery nozzles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Phase I "Enhanced Vapor Recovery" was installed at the Navy Exchange Gas Station on or about April 11, 2003 as specified in CARB Executive Order VR-102-A. Presence of CARB-certified Phase I vapor recovery system is verified at the time of the annual inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No.6</p>	<p>D. Frequency of monitoring:</p> <p>Weekly</p>
<p>B. Description:</p> <p>Requirement to check the liquid level in the condensate tank at the "Government Gasoline Station" (Building 631) and at the Fuel Farm</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The condensate tank is inspected weekly and drained as necessary. Records of fluid level inspections and liquid drained from the tanks are kept by the manager of the Supply Department, Fuel Branch.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(a)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all blowers or fans at the vapor extraction system at the Navy Exchange Gas Station be electrically powered</p>	<p>N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station removed from the service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(b)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that any thermal or catalytic oxidizer be electrically operated or be fired on natural gas or propane with a rating of 1 MMBTU/hr or less</p>	<p>N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station removed from the service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all wastewater collected from the vapor extraction system be stored in a covered container or tank, and that all tanks greater than 250 gallons use a submerged fill pipe</p>	<p>N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station removed from the service.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement and associated recordkeeping that ROC solvent usage in permitted dip tank not exceed 200 gallons per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usage of solvent in the dip tank at Building 333 is calculated from Enterprise Resources Planning (ERP) database issue data. Usage is compiled into reports, which are used to document that usage did not exceed the 200 gallon limit during any of the twelve rolling-12-month periods during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 2</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that only solvents having a vapor pressure less than 2 mmHg be used in the dip tank listed on the permit</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A member of the NBVC Air Quality Program must approve all new uses of hazardous materials. The vapor pressure of the solvent used in the Bldg 333 dip tank is less than 2 mmHg at 20 degrees Celsius as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 3(a)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Limit on the use of ROC solvent cleaning materials to 385 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Solvent purchase data is derived from a database. Solvent disposal data is derived from another database. Exempt solvent (solvent used outside of Ventura County or used for non-cleaning purposes) is documented in monthly logs. Solvent usage is calculated by subtracting disposal data and exempt solvent data from purchase data. Usage is compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO0997PC9-rev261, Condition No. <u>003</u>	D. Frequency of monitoring:
B. Description: Limit on the combined use of 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials to 100 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal	Monthly
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of issuance of all solvent materials are maintained by the ERP database, and are compiled on a monthly basis. No 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials were used during the compliance period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC10	D. Frequency of monitoring:
B. Description: Conditions associated with alternative operating scenarios	N/A
C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev451,481, Conditions 1 and 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All the equipments designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and not operated during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev451,481, Condition 2</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Rule 50-- Opacity</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formal survey by an untrained observer was conducted of emission units at the facility. Survey was completed in December 2012. No visible emissions were observed during the survey. Appendix C includes a copy of the formal survey.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 54.B.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur emissions at point of discharge</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 55</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Applicable requirements for activities capable of generating fugitive dust</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 55.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Applicable requirements for paved and unpaved road activities</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 64</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board-certified. JP-8 is burned in the diesel engines of some ground support equipment and all jet engine test cells. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. All JP-8 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.3%.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of two cold cleaner units at Building 311 and one at Building 333 was conducted on 11/27/2012. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: An inspection of three remote reservoir cold cleaner units at Building 311 was conducted on 11/27/2012. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.11</p>	<p>D. Frequency of monitoring: Upon Installation</p>
<p>B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, installers of water heaters rated at less than 75,000 BTU/hr are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of water heaters rated at less than 75,000 BTU/hr to seek an approval from EDAQP prior to purchase.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, installers of large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of such devices to seek an approval from EDAQP prior to purchase. Routine surveillance of large water heaters, small boilers, steam generators, and process heaters indicates that no such devices were installed at Point Mugu during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.22	D. Frequency of monitoring:
B. Description: Natural Gas-Fired Fan-Type Central Furnaces	Routine
C. Method of monitoring: A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire fan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval. Routine surveillance of furnaces installed in calendar year 2012 indicates that no gas-fired fan-type central furnaces were installed at Point Mugu during the compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP), who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirements for the blasting of pavement and stucco</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the EDAQP, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Routine surveillance and recordkeeping associated with permissible outdoor blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>EDAQP requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Architectural coatings used aboard Naval Base Ventura County (NBVC) must be approved for use by Public Works Project Review Board that includes a member of the Environmental Division Air Quality Program (EDAQP). The Public Works Project Review Board requires contractors doing business with NBVC to comply with the Ventura County Air Pollution Control District (VCAPCD) Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires Contractors to comply with the VCAPCD Rule 74.2 Conditions. In addition, hazardous material storage areas and coating operations are inspected by the EDAQP staff routinely.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the EDAQP. The Public Works Project Review Board requires contractors doing business with NBVC to comply with the Ventura County Air Pollution Control District Rules and Regulations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>Per Operation</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Architectural coatings used aboard NBVC must be approved for use by Public Works Project Review Board that includes a member of the EDAQP. The VOC records of architectural coatings are kept by EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring: Per Operation
B. Description: Short-term cutback asphalt activities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.27	D. Frequency of monitoring: Per Operation
B. Description: Short-term gasoline and ROC liquid storage tank degassing operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.28</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term asphalt roofing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:
B. Description: Short-term soil decontamination operations	Per Operation
C. Method of monitoring: No short-term soil decontamination activities occurred at Naval Base Ventura County Point Mugu site during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR61.M</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All short-term asbestos demolition or renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. Public Works Department at NBVC requires the contractors to meet the inspection, notification, removal, and disposal requirements of the rule per contract requirements.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Part 70 Permit</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: General Title V Requirements</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All applicable general Part 70 records and requirements were reviewed by Environmental Division Air Quality Program staff during this compliance certification period. It was determined that all applicable requirements were met.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring: Periodic
B. Description: General Permit to Operate conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permit to operate conditions are complied with.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring: Periodic
B. Description: Protection of stratospheric ozone	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County (NBVC) Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

Appendix A

NBVC Point Mugu Supporting Documentation of CARB- Certified Diesel

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520						FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT 800-424-9300
TRUCK NO. 14	TRUCK LICENSE NO. 9E62472	TRAILER 1 NO. 14A	TRAILER 1 LICENSE NO. 4HV2642	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001222142	TIME Card IN: 09:32 Card OUT: 10:00	DATE 01/11/2012 01/11/2012	DRIVER NO. 09560007	CARRIER ELITE FUELS	
ORDER NO.						

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL		61.3	37.2	7808	7803

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: _____

DAVID, UIAGALELEI

PMA

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT <h2 style="margin: 0;">800-424-9300</h2>
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TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
5500	9D65873	46	4G68799		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001229943	Card IN: 10:36 Card OUT: 11:05	02/22/2012 02/22/2012	09590016	ELITE FUELS	

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK QQQ109	CARB ULS DIESEL		68.8	37.2	7603	7572

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: _____
 MELCON BOYAGIAN

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520	FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT 800-424-9300
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TRUCK NO.	TRUCK LICENSE NO.	TRAILER 1 NO.	TRAILER 1 LICENSE NO.	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
5500	9D65873	46	4G68799		

TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001238501	Card IN: 05:25 Card OUT: 05:52	04/05/2012 04/05/2012	09560035	ELITE FUELS	

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK CARB ULS DIESEL		62.0	37.2	7604	7598

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: _____

GRIGOR DARMANDZHAYAN

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA

(LOADING TICKET)

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860
 BAY AREA DIABLO/GG/CA
 VARIOUS CA DESTINATIONS
 CONCORD, CA 94520

FOR PRODUCT EMERGENCY
 Spill, Leak, Fire, Exposure or Accident
 CALL CHEMTREC-DAY OR NIGHT

800-424-9300

TRUCK NO. 14	TRUCK LICENSE NO. 9E62472	TRAILER 1 NO. 14A	TRAILER 1 LICENSE NO. 4HV2642	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
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TERM NO.	HTR. NO.	TIME	DATE	DRIVER NO.	CARRIER	ORDER NO.
CT	0001241200	Card IN: 08:51 Card OUT: 09:19	04/19/2012 04/19/2012	09560013	ELITE FUELS	

SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 02

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK QQQ109	CARB ULS DIESEL		61.7	37.2	7812	7807

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

EPA DIESEL FACILITY ID - #4451 81561

SIGNATURE OF DRIVER: 
 ROBERT ATMORE



TESORO PETROLEUM

TESORO

THIS IS TO CERTIFY THAT THE BELOW NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO APPLICABLE REGULATIONS OF THE D.O.T.

IF SHIPMENT INCLUDES UNLEADED GASOLINE THE PRODUCT CONTAINS NO MORE THAN 0.05 GRAMS OF LEAD PER GALLON AND NO MORE THAN 0.005 GRAMS OF PHOSPHOROUS PER GALLON CONFORMING TO E.P.A. REGULATIONS - 40 CFR 80 -

RECEIVED SUBJECT TO TARIFFS OR CONTRACT IN EFFECT THIS DATE.

THE CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AS DESCRIBED BY THE SHIPPER.


TRUCK MANIFEST NUMBER 232284

SHIPPER CERTIFIES THAT THE GOODS COVERED BY THIS MANIFEST WERE PRODUCED IN COMPLIANCE WITH ALL REQUIREMENTS OF THE FAIR LABOR STANDARDS ACT, AS AMENDED.

SUBJECT TO SECTION 7 CONDITIONS OF APPLICABLE BILL OF LADING, IF THIS SHIPMENT IS TO BE DELIVERED TO THE CONSIGNEE WITHOUT RECOURSE ON THE CONSIGNOR, THE CONSIGNOR SHALL SIGN THE FOLLOWING STATEMENT:

THE CARRIER SHALL NOT MAKE DELIVERY OF THIS SHIPMENT WITHOUT PAYMENT OF FREIGHT AND ALL OTHER LAWFUL CHARGES.

SHIPPER / CONSIGNOR	
Signature	Date

THE DRIVER BY SIGNING THIS TICKET HEREBY CERTIFIES THAT TRANSPORT WAS LOADED AS SPECIFIED	
Signature 	DATE: 5/4/2012

RECEIVED QUANTITIES IN GOOD ORDER	
Signature	Date

IN CASE OF TRANSPORTATION EMERGENCY INVOLVING PUBLIC SAFETY
CALL CHEMTREC 800-424-9300 TESORO ACCT NO. 22013

SHIPPING DESCRIPTIONS
7503 GALLONS Diesel Fuel, 3, NA 1993, P.G. III 2 Cargo Tank

SHIPPER	CUSTOMER:
TESORO REFINING AND MKTG. CO. / (2000) 19100 RIDGEWOOD PKWY SAN ANTONIO, TX 78259	BAY AREA DIABLO/GOLDEN GATE PETR / 314860 (VARIOUS CALIF. DESTINATIONS) 1800 SUTTER ST CONCORD, CA 94520

SHIP FROM ADDRESS	DATE SHIPPED	PETROX ID	MANIFEST NO.	MANIFEST DATE
Tesoro Logistics Operations, LLC 1930 E Pacific Coast Hwy, Wilmington, Ca,	5/4/2012	314860	232284	5/4/2012

PETROX SPLC CODE	FACILITY REGISTRATION NO.	TERMINAL CONTROL NO.	PURCHASE ORDER NO.
883178	EPA # 4249-82914	T33CA4768	

FREIGHT TERMS	TRUCK NO./TRAILER	SHIP VIA - CARRIER NAME / I.D.	STARTED LOADING AT	DRIVER NO.	COMPLETED LOADING AT	LOAD POS.
PPD COLL	TRK# 00012 TLR# 0012a	PEREA, EFREN ELITE FUELS TRANSPORTATION INC	12:14	EFTLEP	12:28	1

CODE	PRODUCT	RVP	OCT. RATING (R+m)/2	GROSS GALLONS	TEMP.	GRAV.	NET GALLONS
GND15	CARB MV #2D (S-15PPM) ULSD (SEE FN 24)		0	7503	76.5	38.80	7443

FN-24 CALIFORNIA DIESEL FUEL. MAXIMUM 15PPM SULFUR. MEETS CALIFORNIA AIR RESOURCE BOARD AND FEDERAL REQUIREMENTS FOR ON HIGHWAY USE. UNDYED ULTRA-LOW SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES.

DRIVER INSTRUCTIONS / SPECIAL MESSAGES
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HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA 90810

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

(LOADING TICKET)

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NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860
 BAY AREA DIABLO/GG/CA
 VARIOUS CA DESTINATIONS
 CONCORD, CA 94520

FOR PRODUCT EMERGENCY
 Spill, Leak, Fire, Exposure or Accident
 CALL CHEMTREC-DAY OR NIGHT
800-424-9300
 KINDER MORGAN ENERGY PARTNERS
 CCN12469

TRUCK NO. 13	TRUCK LICENSE NO. 8Z31989	TRAILER 1 NO. 13A	TRAILER 1 LICENSE NO. 4LD4785	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
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TERM NO. CT	HTR. NO. 0001251788	TIME Card IN: 05:30 Card OUT: 05:48	DATE 06/07/2012 06/07/2012	DRIVER NO. 09560002	CARRIER ELITE FUELS	ORDER NO.
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SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

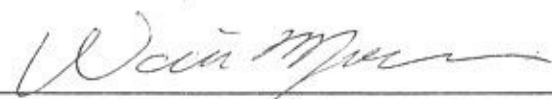
CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK CARB ULS DIESEL		68.8	37.2	7603	7573

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

SIGNATURE OF DRIVER:



WALTER MORALES

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA 90810

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

(LOADING TICKET)

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Destination 0000314860
 BAY AREA DIABLO/GG/CA
 VARIOUS CA DESTINATIONS
 CONCORD, CA 94520

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 Spill, Leak, Fire, Exposure or Accident
 CALL CHEMTREC-DAY OR NIGHT
800-424-9300
 KINDER MORGAN ENERGY PARTNERS
 CCN12469

TRUCK NO. 5500	TRUCK LICENSE NO. 9D65873	TRAILER 1 NO. 46	TRAILER 1 LICENSE NO. 4G68799	TRAILER 2 NO.	TRAILER 2 LICENSE NO.
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TERM NO. CT	HTR. NO. 0001258494	TIME Card IN: 11:27 Card OUT: 11:53	DATE 07/10/2012 07/10/2012	DRIVER NO. 09560035	CARRIER ELITE FUELS	ORDER NO.
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SHIPPER 0000000129
 TESORO/KMEP
 300 CONCORD
 PLAZA DR.
 SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
 TESORO
 19100 RIDGEWOOD PARKWAY
 SAN ANTONIO, TX 78259

BAY NO: 09

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK CARB ULS DIESEL		80.9	37.2	7704	7629

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

SIGNATURE OF DRIVER: _____

GRIGOR DARMANDZHIAN

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA 90810

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

(LOADING TICKET)

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<p>FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT</p> <p>800-424-9300</p> <p>KINDER MORGAN ENERGY PARTNERS CCN12469</p>
--

Destination 0000314860
BAY AREA DIABLO/GG/CA
VARIOUS CA DESTINATIONS
CONCORD, CA 94520

TRUCK NO. 5500	TRUCK LICENSE NO. 9D65873	TRAILER 1 NO. 46	TRAILER 1 LICENSE NO. 4G68799	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001263433	TIME Card IN: 12:07 Card OUT: 12:37	DATE 08/06/2012 08/06/2012	DRIVER NO. 09560045	CARRIER ELITE FUELS	ORDER NO.

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 07

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
QQQ109	CARB ULS DIESEL		80.0	37.2	7715	7643

UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

SIGNATURE OF DRIVER: _____

MELCON BOYAGIAN

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA 90810

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

(LOADING TICKET)

RECEIVED, THE PROPERTY DESCRIBED BELOW, IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (IF ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING. "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHEN NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000314860 BAY AREA DIABLO/GG/CA VARIOUS CA DESTINATIONS CONCORD, CA 94520						FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT 800-424-9300 KINDER MORGAN ENERGY PARTNERS CCN12469	
TRUCK NO. 5500	TRUCK LICENSE NO. 9D65873	TRAILER 1 NO. 46	TRAILER 1 LICENSE NO. 4G68799	TRAILER 2 NO.	TRAILER 2 LICENSE NO.		
TERM NO. CT	HTR. NO. 0001269932	TIME Card IN: 09:50 Card OUT: 10:17	DATE 09/06/2012 09/06/2012	DRIVER NO. 09560045	CARRIER ELITE FUELS	ORDER NO.	

SHIPPER 0000000129
TESORO/KMEP
300 CONCORD
PLAZA DR.
SAN ANTONIO, TX 78216-6999

CONSIGNEE 0000000011
TESORO
19100 RIDGEWOOD PARKWAY
SAN ANTONIO, TX 78259

BAY NO: 07

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
DIESEL FUEL, 3, NA1993, PG III / 1 CARGO TANK QQQ109	CARB ULS DIESEL		82.1	37.2	7709	7630
UNDYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR						

SIGNATURE OF DRIVER: _____

MELCON BOYAGIAN

HM FN	HAZARDOUS GOODS DESCRIPTION	SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION
	421000, DIESEL FUEL, 2, 11, 1-T/1 7500 GALS	FOR PRODUCT EMERGENCY - Spill, Leak, Fire, Exposure, or Accident Day or Night - Call: CHEMTREC 1-800-424-9300
	BULK FUEL SERVICE POCITY NUMBER: 30008 ACCOUNT: 0000452242	CHEMTREC 1-800-424-9300 CHEMTRAC 14224 SOUTH HIGHWAY 405 CARSON, CA 90745
	1301 LANIER ST STE 1100 HOUSTON TX 77010-2017	SHIPMENT ORIGIN EPA ULSD REGN: 431281800
	CONSIGNEE/DELIVER TO: FALCON FUELS INC FALCON FUELS INC ANYWHERE CA 90095	VEHICLE/UNIT NUMBER : EXPIRATION DATE: 04/30/12 TRAILER CERT. NO.: 80656
	SUPPLIER: Shell Oil Products US	FREIGHT :
	TERMS:	LOAD START DATE : 10/11/12 TIME: 05:20 LOAD END DATE : 10/11/12 TIME: 05:00

FN	PRODUCT	QUANTITY/UNIT
1	BK CARB MV #20(15-15 PPM) 7500 GAL @ 69.0 F 37.8 GRAV	7500 GAL GROSS 7468 GAL + 7468 GAL NET VOLUME CORRECTED TO 60 F
TOTAL		7500 GAL GROSS 7468 GAL NET

#20 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL. THIS PRODUCT IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW, SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES. THIS DISTILLATE MEETS ALL FEDERAL AND STATE REQUIREMENTS FOR ON-ROAD (ON-HIGHWAY) MOTOR VEHICLE USE UNDER CALIFORNIA CARB DIESEL REGULATIONS NON-DYED DIESEL FUEL. NO VISIBLE EVIDENCE OF DYE.

#20 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL. CALIFORNIA DIESEL FUEL. MAXIMUM PPM SULFUR.

EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the MSDS.

3rd Part. Ref. #: 452242

IPPER: Shell Oil Products US DEMERIT MESSAGE	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: \$	By:
DRIVER : MIKE ROCHE INC CARRIER: LOS ANGELES		Carrier certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.	
		DRIVER/AGENT SIGNATURE: <i>[Signature]</i>	

HM FN	PRODUCT	QUANTITY/UNIT
1	UN/999, DIESEL FUEL, 3, 111, 1-1/2	7500 GAL

SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION
FOR PRODUCT EMERGENCY - Spill, Leak, Fire, Exposure, or Accident
Day or Night - Call: CHEMTREC 1-800-424-9300

SHIPMENT ORIGIN : CHEMTREC 1-800-424-9300
20749 S WILMINGTON AVE
CARSON, CA 90810 CA

VEHICLE/UNIT NUMBER : 3 6A

FREIGHT : EXPIRATION DATE: 04/30/12
TRAILER CERT. NO.: 92466

LOAD START DATE : 11/06/12 TIME: 05:31

LOAD END DATE : 11/06/12 TIME: 05:41

CUSTOMER: BILL OF LADING 3016197
FDL NO NUMBER: 11004
ACCOUNT: 0000450854 0000452242

BAVLON ILE
1331 LAMAR ST STE 1650
HOUSTON TX 77010-3017

CONSIGNEE / DELIVER TO:
FALCON FUELS INC
FALCON FUELS INC
ANYWHERE CA 00000

SUPPLIER: Shell Oil Products US

FN	PRODUCT	QUANTITY/UNIT
1	BN DARB MV #2D(S-15 PPM) 7500 GAL @ 63.5 F 38.0 GRAV	7500 GAL GROSS 7487 GAL NET VOLUME CORRECTED TO 60 F
TOTAL		7500 GAL GROSS 7487 GAL NET

#2D 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL. THIS PRODUCT IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES. THIS DISTILLATE MEETS ALL FEDERAL AND STATE REQUIREMENTS FOR ON-ROAD (ON-HIGHWAY) MOTOR VEHICLE USE UNDER CALIFORNIA CARB DIESEL REGULATIONS NON-DYED DIESEL FUEL. NO VISIBLE EVIDENCE OF DYE

2D 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL. CALIFORNIA DIESEL FUEL. MAXIMUM PPM SULFUR.

EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the MSDS.

3rd Party Ref. #: 452242

SHIPPER: Shell Oil Products US	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: \$	By:
DRIVER: BENNETT, MICHAEL CARRIER: MIKE POONE INC LOS ANGELES		Carrier certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document CA 90801	
		DRIVER/AGENT SIGNATURE: <i>Michael Bennett</i>	

HM FN DANGEROUS GOODS DESCRIPTION
 X 1 NA1993, DIESEL FUEL, 3, III, 1-T/T 7500 GAL

SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION

FOR PRODUCT EMERGENCY - Spill, Leak, Fire, Exposure, or Accident
 Day or Night - Call: CHEMTREC 1-800-424-9300

SHIPMENT ORIGIN : CHEMTREC 1-800-424-9300
 Shell - Carson
 20945 S WILMINGTON AVE
 CARSON, CA 90810 CA

VEHICLE/UNIT NUMBER : EPA ULSD REG#: 431281283
 3 31
 EXPIRATION DATE: 04/30/13
 TRAILER CERT. NO.: 92426

FREIGHT :

LOAD START DATE : 12/12/12 TIME: 04:18
 LOAD END DATE : 12/12/12 TIME: 04:29

BILL OF LADING 3021367
 CUSTOMER: FOLIO NUMBER 12009
 0000450654 0000452242

BAVILON LLC
 1331 LAMAR ST STE 1650

HOUSTON
 CONSIGNEE/DELIVER TO: TX 77010-3134

FALCON FUELS INC
 FALCON FUELS INC
 ANYWHERE CA 00000

TERMS: SUPPLIER: Shell Oil Products US

FN PRODUCT QUANTITY/UNIT

1 6N CARB MV #2D(S-15 PPM) 7500 GAL GROSS 7515 GAL * 1
 7500 GAL @ 55.9 F 37.5 GRAV 7515 GAL NET VOLUME CORRECTED TO 60 F

TOTAL 7500 GAL GROSS 7515 GAL NET

#2D 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL. THIS PRODUCT IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW, SULFUR DIESEL #2 FUEL FOR USE IN ALL DIESEL VEHICLES AND ENGINES. THIS DISTILLATE MEETS ALL FEDERAL AND STATE REQUIREMENTS FOR ON-ROAD (ON-HIGHWAY) MOTOR VEHICLE USE UNDER CALIFORNIA CARB DIESEL REGULATIONS NON-DYED DIESEL FUEL, NO VISIBLE EVIDENCE OF DYE

2D 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL. CALIFORNIA DIESEL FUEL. MAXIMUM PPM SULFUR.

EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the MSDS.

3rd Party Ref. #: 452242

SHIPPER: Shell Oil Products US

DRIVER : BENNETT, MICHAEL
 CARRIER: MIKE ROCHE INC
 LOS ANGELES

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Total Collected: \$ By:
 Carrier certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document
 CA 90201
 DRIVER/AGENT SIGNATURE: *Michael Bennett*

Appendix B

NBVC Point Mugu Source Test Summary Forms



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: NOx
C. Measured Emission Rate: 16.2 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 25, 2012

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: CO
C. Measured Emission Rate: 112.3 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 25, 2012

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: NOx
C. Measured Emission Rate: 18.6 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 25, 2012

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: CO
C. Measured Emission Rate: 65.6 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 25, 2012



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Emission Unit Description: 1- 7.3 MMBTU/hr Hurst Model S4-C-175-30W Boiler equipped with a combustion specialties Noxmiser 200-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 36A)			B. Pollutant: NOx
C. Measured Emission Rate: 25.3 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010

A. Emission Unit Description: 1- 7.3 MMBTU/hr Hurst Model S4-C-175-30W Boiler equipped with a combustion specialties Noxmiser 200-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 36A)			B. Pollutant: CO
C. Measured Emission Rate: 210.4 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010	F. Test Date: January 26, 2010

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: NOx
C. Measured Emission Rate: 18.5 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 12 (MM/DD/YY) to 12 / 31 / 12 (MM/DD/YY)

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: CO
C. Measured Emission Rate: 131 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 355)			B. Pollutant: NOx
C. Measured Emission Rate: 21.4 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 355)			B. Pollutant: CO
C. Measured Emission Rate: 173.3 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012

EXECUTIVE SUMMARY

The Naval Facilities Engineering Command Southwest contracted the Alliance Compliance Group (Alliance) to perform source testing on seven boilers located at Naval Base Ventura County (NBVC) Point Mugu and Port Hueneme, California. Alliance's Team Subcontractor, URS Group, Inc., conducted the source test. Only four of the seven boilers were tested during this event due to the mechanical failure of critical components that rendered the Building 2 and Wharves 3 and 4 boilers inoperable and, thus, precluded testing of these boilers during this mobilization. Testing was conducted in accordance with the Source Test Protocol (see Appendix B), dated 12 December 2011, which was submitted to Mr. Lyle Olson, Ventura County Air Pollution Control District (VCAPCD).

The purpose of this testing was to demonstrate compliance with VCAPCD Rules 74.15 and 74.15.1, and Title V Permit 00997. The permit conditions require oxides of nitrogen (NO_x) emissions to be less than 30 parts per million by volume (ppmv) and carbon monoxide (CO) emissions to be less than 400 ppmv, both corrected to 3% oxygen (O₂) on a dry basis for all the boilers tested. This document reports the results of the testing, which was conducted from 24 through 25 January 2012. Table ES-1 presents a summary of the test results. The data from all tests performed are included in Appendix A.

TABLE ES-1. SUMMARY OF NBVC BOILER TEST RESULTS

Parameter	Units	Building 351		Building 355	Building 36	Building 20
		A	B			
Test Date		1/24/12	1/24/12	1/24/12	1/25/12	1/25/12
Permit Limit (NO _x /CO)	ppmv ^(a)	30/400	30/400	30/400	30/400	30/400
Boiler Rating	MMBtu/hr	3.00	3.00	3.00	4.25	2.5
Percent Load	%	50.9	81.3	20.7	64.2	35.7
NO _x	ppmv ^(a)	17.3	19.6	21.4	18.6	16.2
	lb/hr	0.032	0.058	0.068	0.061	0.018
CO	ppmv ^(a)	168.0	94.0	173.3	65.6	112.3
	lb/hr	0.189	0.169	0.337	0.132	0.074

^(a) Concentrations reported at 3% O₂ on a dry basis.
MMBtu/hr – million British thermal units per hour
lb/hr – pounds per hour

Appendix C

NBVC Point Mugu Formal Surveys

**NBVC Point Mugu
2012 Opacity Survey**

2012 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Engine	65 BHP Wisconsin gas runway arresting gear	9/12/2012	N	N	
Emerg. Stationary Engine	300 BHP Caterpillar diesel generator, bldg 13	12/3/2012	N	N	
Emerg. Stationary Engine	112 BHP Hino diesel generator, bldg 14	12/3/2012	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, bldg 63	12/5/2012	N	N	
Emerg. Stationary Engine	1588 BHP Caterpillar diesel generator, bldg 3008	N/A	N/A	N/A	Did not operate during the compliance period
Emerg. Stationary Engine	1588 BHP Caterpillar diesel generator, bldg 3015	12/5/2012	N	N	
Emerg. Stationary Engine	218 BHP Hercules diesel generator, bldg 303	12/4/2012	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar diesel generator, bldg 308	12/3/2012	N	N	
Emerg. Stationary Engine	99 BHP Cummins diesel generator, bldg 322	12/4/2012	N	N	
Emerg. Stationary Engine	315 BHP John Deere diesel generator, bldg 355	12/4/2012	N	N	
Emerg. Stationary Engine	288 BHP Cummins diesel generator, bldg 359	12/4/2012	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, bldg 674	12/6/2012	N	N	
Emerg. Stationary Engine	355 BHP Cummins diesel generator, bldg 369	12/11/2012	N	N	
Emerg. Stationary Engine	2168 BHP Caterpillar diesel generator, #1, bldg 53-2	11/11/2012	N	N	
Emerg. Stationary Engine	2168 BHP Caterpillar diesel generator, #2, bldg 53-3	11/11/2012	N	N	Removed in December 2012
Emerg. Stationary Engine	90 BHP Cummins diesel generator, bldg 58	12/5/2012	N	N	
Emerg. Stationary Engine	399 BHP Cummins diesel generator, bldg 64	12/3/2012	N	N	

2012 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	188 BHP Cummins diesel generator, bldg 812	12/5/2012	N	N	
Emerg. Stationary Engine	166 BHP John Deere diesel generator, bldg 905	N/A	N	N	Did not operate during the compliance period
Emerg. Stationary Engine	82 BHP Detroit diesel Fire Pump, bldg 916	N/A	N/A	N/A	Not Operational
Emerg. Stationary Engine	290 BHP John Deere diesel generator, bldg 93	11/28/2012	N	N	
Emerg. Stationary Engine	343 BHP Caterpillar diesel generator, bldg 99	11/28/2012	N	Y	
Emerg. Stationary Engine	103 BHP Caterpillar diesel generator, bldg 67	12/6/2012	N	N	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, bldg 1	12/3/2012	N	N	
Emerg. Stationary Engine	364 BHP Cummins diesel generator, bldg 531	12/5/2012	N	N	
Emerg. Stationary Engine	398 BHP Catterpillar diesel generator, bldg 50	4/26/2012	N	Y	
Spray Booth	Dry filter, building 512	11/27/2012	N	Y	
Spray Booth	Dry filter, building 319	11/27/2012	N	Y	
Spray Booth	Dry filter, building 363	N/A	N/A	N/A	Did not operate during the compliance period
Spray Booth	Dry filter, building 154	11/27/2012	N	N	
Burn Off Oven	925,000 BTU primary oven, building 3014	11/27/2012	N	N	
Burn Off Oven	925,000 BTU secondary oven, building 3014	11/27/2012	N	N	
Abrasive Blasting	Abrasive blast room, 25x18x17, with Torit cartridge filters, Bldg 311	11/27/2012	N	N	
Abrasive Blasting	Confined abrasive blast room, building 3014	11/27/2012	N	N	Filters replaced on 12/13/2012

**NBVC Point Mugu
Stationary Standby Emergency Engines
2012 Emergency and Maintenance 12-Month
Rolling Sum Hours of Operation**

NBVC Point Mugu Stationary Emergency Standby Engines
2012 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
170 BHP Cummins	6BTA5.9-G4	46476248	1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.1	1.1	1.1	1.1
300 BHP Caterpillar	3306BD1	64Z08034	13	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.5	0.5	0.5	0.5	0.5
112 BHP Hino	4.0 Liter	2003740	14	0.8	0.8	0.8	0.8	1.0	1.0	1.0	2.0	2.0	2.0	2.0	1.2
1,588 BHP Caterpillar	3512	24Z01557	3008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,588 BHP Caterpillar	3512	24Z03302	3015	58.6	58.6	58.6	58.6	59.1	59.1	59.1	59.1	59.1	59.1	0.5	0.5
218 BHP Hercules	D46007A	4024618	303	50.8	50.8	50.8	50.8	51.0	51.0	51.0	51.0	51.0	0.2	0.2	0.2
217 BHP Caterpillar	C-6.6	E6M02040	308	27.0	27.0	27.0	27.0	27.0	27.0	27.0	28.5	28.5	1.5	1.5	1.5
99 BHP Cummins	4BT3.9-G4	40403413	322	50.3	50.3	50.3	50.3	50.7	50.7	57.9	57.9	57.9	7.6	7.6	7.6
170 BHP Cummins	6BTA5.9-G4	46398077	355	0.0	0.0	0.7	0.7	1.0	1.0	1.0	2.0	2.0	2.0	2.0	2.0
315 BHP John Deere	6068HF485T	PE6068L194673	355	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
288 BHP Cummins	6CTAA8.3-G3	46379697	359	31.7	31.7	31.7	31.7	32.5	32.5	32.5	33.9	33.9	2.2	2.2	2.2
355 BHP Cummins	NT-855-G2	11386660	369	50.3	50.3	50.3	50.3	50.3	50.3	106.4	141.3	141.3	91.0	91.0	91.0
398 BHP Caterpillar	C-9	C9E01847	50	257.6	198.6	188.6	201.3	202.6	202.6	204.0	204.0	204.0	15.4	15.4	15.4
364 BHP Cummins	QSL9-32	46572998	531	52.7	52.7	52.7	52.7	52.9	52.9	57.9	59.9	59.9	9.7	7.2	7.2
2,168 BHP Caterpillar	3516	25Z02032	53-2	51.2	51.2	51.2	51.2	52.0	52.0	53.0	55.0	55.6	4.4	4.4	4.4
2,168 BHP Caterpillar	3516	25Z02031	53-3	51.2	51.2	51.2	51.2	52.0	52.0	53.0	55.0	55.8	4.6	4.6	4.6
90 BHP Cummins	4BT3.9-GA	46401266	58	104.7	47.7	37.7	48.8	49.3	49.3	49.3	49.3	49.3	11.6	11.6	11.6
145 BHP Cummins	QSB5-G3-NR3	73147572	63	62.5	59.4	59.4	59.4	58.1	59.4	59.4	55.6	55.6	4.4	4.4	4.4
399 BHP Cummins	QSL9-G3-NR3	46983124	64	59.4	59.4	59.6	59.6	58.1	58.1	58.1	53.7	53.7	3.6	2.7	2.7
103 BHP Caterpillar	3054	4ZK00846	67	35.6	35.8	35.8	35.8	34.9	34.9	34.9	34.9	34.9	1.5	1.5	1.5
145 BHP Cummins	QSB5-G3-NR3	73147613	674	61.5	61.5	61.5	61.5	59.3	62.7	62.7	58.7	58.7	7.4	7.4	7.4
188 BHP Cummins	6CT8.3-G2	46246632	812	51.9	51.9	51.9	51.9	52.6	52.6	58.0	58.0	56.8	6.1	6.1	6.1
166 BHP John Deere	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
82 BHP Detroit	10347110	3A0096190	916	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	93	5.5	5.5	5.5	5.5	5.8	5.8	6.2	6.2	6.2	0.7	0.7	0.7
343 BHP Caterpillar	3406D1	2WB01836	99	29.7	29.7	29.7	29.7	30.5	30.5	31.2	31.8	31.8	2.1	2.1	2.1

NBVC Point Mugu Stationary Emergency Standby Engines

2012 Maintenance Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
170 BHP Cummins	6BTA5.9-G4	46476248	1	1.4	1.2	1.2	1.0	1.0	1.0	1.0	1.2	1.2	1.0	1.0	1.2
300 BHP Caterpillar	3306BD1	64Z08034	13	1.1	0.9	0.7	0.5	0.5	0.7	0.7	0.6	0.6	0.6	0.6	0.8
112 BHP Hino	4.0 Liter	2003740	14	1.3	1.3	1.3	1.3	1.3	1.5	1.5	1.3	1.2	1.2	1.2	1.4
1,588 BHP Caterpillar	3512	24Z01557	3008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,588 BHP Caterpillar	3512	24Z03302	3015	0.8	0.8	0.6	0.6	0.6	0.9	0.9	0.9	0.8	0.5	13.1	13.1
218 BHP Hercules	D46007A	4024618	303	1.3	1.1	0.9	0.7	0.7	0.9	0.9	0.9	1.1	1.0	1.0	1.2
217 BHP Caterpillar	C-6.6	E6M02040	308	12.7	12.5	12.3	12.1	12.1	12.3	12.3	12.3	4.8	1.0	1.0	14.7
99 BHP Cummins	4BT3.9-G4	40403413	322	17.1	17.1	17.1	2.6	2.7	2.7	2.7	2.3	2.2	2.2	2.2	2.2
170 BHP Cummins	6BTA5.9-G4	46398077	355	0.0	0.0	0.1	0.5	0.7	1.2	7.7	8.0	8.3	8.5	8.8	9.1
315 BHP John Deere	6068HF485T	PE6068L194673	355	16.0	15.8	15.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
288 BHP Cummins	6CTAA8.3-G3	46379697	359	1.8	1.6	1.4	1.2	1.2	1.4	1.2	1.0	1.2	1.2	1.0	14.8
355 BHP Cummins	NT-855-G2	11386660	369	9.2	9.2	8.7	8.2	7.7	7.2	6.7	6.8	6.8	7.3	5.6	3.4
398 BHP Caterpillar	C-9	C9E01847	50	12.6	12.4	12.2	11.0	10.0	9.8	9.8	23.7	23.7	24.5	37.9	37.9
364 BHP Cummins	QSL9-32	46572998	531	0.2	0.4	0.4	0.4	0.4	0.4	0.4	13.8	14.1	14.4	14.6	28.4
2,168 BHP Caterpillar	3516	25Z02032	53-2	0.0	0.0	1.2	1.2	1.3	1.6	2.5	2.5	2.5	2.5	2.5	2.7
2,168 BHP Caterpillar	3516	25Z02031	53-3	3.8	2.6	1.2	1.2	1.3	1.6	2.5	2.5	2.5	2.5	2.5	2.9
90 BHP Cummins	4BT3.9-GA	46401266	58	2.4	2.4	2.2	2.0	2.0	2.0	2.4	16.4	15.9	16.1	15.8	16.0
145 BHP Cummins	QSB5-G3-NR3	73147572	63	28.9	29.4	28.0	26.0	23.0	21.5	17.1	14.6	11.9	9.9	8.4	6.4
399 BHP Cummins	QSL9-G3-NR3	46983124	64	4.1	3.9	3.7	3.5	3.5	3.8	1.6	1.6	1.5	1.5	1.3	1.1
103 BHP Caterpillar	3054	4ZK00846	67	14.4	14.4	14.4	14.2	14.0	14.0	1.8	1.6	1.6	1.4	0.0	0.0
145 BHP Cummins	QSB5-G3-NR3	73147613	674	28.8	28.8	27.3	25.3	23.3	20.8	17.0	14.5	12.0	10.0	8.5	6.5
188 BHP Cummins	6CT8.3-G2	46246632	812	1.9	2.0	1.7	1.5	1.9	2.1	1.8	16.6	16.7	16.6	16.8	27.8
166 BHP John Deere	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
82 BHP Detroit	10347110	3A0096190	916	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	93	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7
343 BHP Caterpillar	3406D1	2WB01836	99	4.8	5.3	4.8	4.8	4.3	4.3	4.3	3.7	3.6	4.0	8.0	7.8

**NBVC Point Mugu
Airfield Runway Arresting Gear Engines
2012 Twelve-Month Rolling Sum Hours of Operation**

NBVC Point Mugu Airfield Runway Arresting Gear Engines
2012 Annual Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Identification #	Location	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
65 BHP Wisconsin	V-465-D	Unit-2-157	Airfield Runway	24.9	26.4	24.1	24.5	25.6	32.6	30.8	28.5	26.6	28.2	27.9	25.4
65 BHP Wisconsin	V-465-D	Unit-2-158	Airfield Runway	26.1	26.8	24.4	25.0	25.7	32.4	30.5	28.4	26.3	29.0	28.8	26.7
65 BHP Wisconsin	V-465-D	Unit-3-789	Airfield Runway	31.0	30.6	28.8	28.1	28.6	35.3	32.9	30.2	27.6	30.0	31.7	30.5
65 BHP Wisconsin	V-465-D	Unit-3-790	Airfield Runway	36.2	35.8	33.1	31.7	31.5	43.9	42.1	38.9	37.0	38.2	47.8	45.6
65 BHP Wisconsin	V-465-D	Unit-4-419	Airfield Runway	27.7	27.6	25.3	25.6	25.6	32.6	31.2	28.8	26.5	29.9	33.7	32.2
65 BHP Wisconsin	V-465-D	Unit-4-420	Airfield Runway	40.6	40.9	26.1	26.3	26.7	34.7	33.5	31.1	28.4	29.9	30.4	28.7
65 BHP Wisconsin	V-465-D	Unit-5-024	Airfield Runway	54.2	53.5	53.4	36.2	35.8	43.7	40.4	37.9	34.6	38.1	39.1	36.6
65 BHP Wisconsin	V-465-D	Unit-5-026	Airfield Runway	34.6	33.6	30.9	29.6	28.6	36.5	33.2	30.8	28.1	30.3	31.5	29.6

**NBVC Point Mugu
Stationary Standby Emergency Engines
2012 Emergency Hours of Operation**

2012 Pint Mugu Stationary Emergency Standby Engines Emergency Hours of Operation

Engine Description	Location	Emergency Usage (HR)	Date of Emergency Usage	Reason for Emergency Usage
1,588 BHP Caterpillar	3015	58.6	4/21/2012-4/24/2012	Grid Power Failure
218 BHP Hercules	303	50.8	4/21/2012-4/24/2012	Grid Power Failure
99 BHP Cummins	322	50.3	4/21/2012-4/24/2012	Grid Power Failure
355 BHP Cummins	369	50.3	4/21/2012-4/24/2012	Grid Power Failure
398 BHP Caterpillar	50	188.6	4/21/2012-4/29/2012	Grid Power Failure
		10	11/20/2012	Grid Power Failure
		59	12/1/2012-12/4/2012	Grid Power Failure
364 BHP Cummins	531	2.5	3/1/2012	Grid Power Failure
		50.2	4/21/2012-4/24/2012	Grid Power Failure
2,168 BHP Caterpillar	53-2	51.2	4/21/2012-4/24/2012	Grid Power Failure
2,168 BHP Caterpillar	53-3	51.2	4/21/2012-4/24/2012	Grid Power Failure
90 BHP Cummins	58	37.7	4/21/2012-4/24/2012	Grid Power Failure
		10	11/20/2012	Grid Power Failure
		57	12/1/2012-12/4/2012	Grid Power Failure
145 BHP Cummins	63	51.2	4/21/2012-4/24/2012	Grid Power Failure
		3.8	6/1/2012	Grid Power Failure
		4.4	9/13/2012-9/14-2012	Grid Power Failure
		3.1	12/3/2012	Grid Power Failure
399 BHP Cummins	64	1.1	3/27/2012	Grid Power Failure
		50.1	4/21/2012-4/24/2012	Grid Power Failure
		4.4	6/1/2012	Grid Power Failure
		3.8	9/13/2012-9/14-2012	Grid Power Failure
103 BHP Caterpillar	67	1	1/1/2012	Grid Power Failure
		33.4	4/21/2012-4/24/2012	Grid Power Failure
		1.2	9/1/2012	Grid Power Failure
145 BHP Cummins	674	51.3	4/21/2012-4/24/2012	Grid Power Failure
		4.0	6/1/2012	Grid Power Failure
		6.2	9/13/2012-9/14-2012	Grid Power Failure
188 BHP Cummins	812	50.7	4/21/2012-4/24/2012	Grid Power Failure
		1.2	5/1/2012	Grid Power Failure
343 BHP Caterpillar	99	29.7	4/21/2012-4/24/2012	Grid Power Failure

**NBVC Point Mugu
2012 Portable Engines Operation**

Permitted Portable Engines Usage Record - Point Mugu 2012

Engine USN	Date	Purpose of Engine Use	
		Emergency	Non-emergency/Maintenance
51-26066	Apr-12		0.4
51-26066	Oct-12		0.3
51-26067	Apr-12		0.2
51-26067	Oct-12		0.2
51-26068	Apr-12		0.2
51-26068	Oct-12		0.2
51-26068	Nov-12	24.2	
51-26069	Apr-12	154.8	
51-28008	Jan-12		1.3
51-28008	Oct-12		210.5