



Vintage Production California LLC

A subsidiary of Occidental Petroleum Corporation 

9600 Ming Avenue, Suite 300
Bakersfield, California 93311
Phone 661.869.8000, Fax 661.869.8170

September 10, 2013

Mr. Dan Searcy
Manager Enforcement
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

**SUBJECT: ANNUAL COMPLIANCE CERTIFICATION – PTO 00004
VINTAGE PRODUCTION CALIFORNIA LLC (8/1/12–7/31/13)**

Dear Mr. Searcy,

Vintage Production California LLC (VPC) hereby submits the enclosed Title V Annual Compliance Certification (ACC) for Ventura County Air Pollution Control District PTO 00004, including Ojai, Silverthread, Hamp and Ferndale leases. The reporting period for this Title V ACC is from August 1, 2012 through July 31, 2013. A copy has been forwarded to the U.S. EPA.

If you have any questions concerning this Title V ACC, please call me at (805) 933-5661, email Phil_Acosta@oxy.com or cell (661) 912-5854.

Sincerely,

Phil Acosta
Sr. HES Advisor
Vintage Production California LLC
270 Quail Court, Suite 201
Santa Paula, CA 93060

13 SEP 11 AM 9:48
A.P.C.D.
RECEIVED
VENTURA COUNTY
AIR POLLUTION CONTROL DISTRICT

Attachment



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to Ventura County APCD, at the following address:

Mr. Dan Searcy, Manager Enforcement
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official: <i>Casey Shumoff</i></p> <p>Title: <i>OPERATIONS LEAD</i></p>	<p>Date: <i>9-9-2013</i></p>
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<p>Time Period Covered by Compliance Certification</p>			
<p><i>08/01/12</i></p>	<p>(MM/DD/YY) to</p>	<p><i>07/31/13</i></p>	<p>(MM/DD/YY)</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.1N1</p>	<p>D. Frequency of monitoring Quarterly component inspection</p>
<p>B. Description: Quarterly component inspection. Fugitive Emission Inspection and Prevention Program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
<p>C. Method of monitoring: Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.1.N.6</p>	<p>D. Frequency of monitoring: Monthly with annual submittal to the APCD</p>
<p>B. Description: Verification of portable tank roof integrity</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each portable tank brought on the facility is inspected for integrity of the roof and pressure-vacuum valve prior to being placed into operation. Documentation regarding the number of days each tank held or stored crude oil and at which site. Throughputs are submitted to the District on an annual basis. Records are kept at the facility for a minimum of three years.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment #71.1N1 Condition 1	B. Equipment description: Vapor recovery system and sales gas system.	C. Deviation Period: Date & Time Begin: 8/21/12 09:30 AM End: 8/21/12 12:15 PM When Discovered: Date & Time 8/21/12 09:30 AM
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation: Silverthread shut down threw belt on VRU compressor.		H. Corrective actions taken: Belt replaced, scrubber was cleared of liquids.

A. Attachment # or Permit Condition #: Attachment #71.1N1 Condition 1	B. Equipment description: Vapor recovery system and sales gas compressor	C. Deviation Period: Date & Time Begin: 10/10/12 07:30 am End: 10/10/12 09:45 am When Discovered: Date & Time 10/10/12 07:30 am
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation: Leak in gas compression system caused vapor recovery shut down		H. Corrective actions taken: Temporary clamp placed on line until permanent repair possible.

A. Attachment # or Permit Condition #: Attachment #71.1N1 Condition 1	B. Equipment description: Vapor recovery system and sales gas system.	C. Deviation Period: Date & Time Begin: 11/09/12 1:45 PM End: 11/09/12 5:44 PM When Discovered: Date & Time 11/09/12 1:45 PM
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation: Gas line parted at the vapor recovery compressor.		H. Corrective actions taken: Compressor shut down, flared gas, repaired line.



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment #71.1N1 Condition 1	B. Equipment description: Edison power outage	C. Deviation Period: Date & Time Begin: 11/13/12 05:30 am End: 11/13/12 9:00 PM When Discovered: Date & Time 11/13/12 05:30 AM
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation: Edison power outage		H. Corrective actions taken: Edison repaired the electrical lines and back in service.

A. Attachment # or Permit Condition #: Attachment #71.1N1 Condition 1	B. Equipment description: Compressor system	C. Deviation Period: Date & Time Begin: 12/21/12 11:00 PM End: 12/22/12 5:15 PM When Discovered: Date & Time 12/21/12 11:00 PM
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation: Undetermined mechanical failure		H. Corrective actions taken: New valves, valve cover, jack and valve jack bolt replaced.

A. Attachment # or Permit Condition #: Attachment #71.1N1 Condition 1	B. Equipment description: Vapor recovery system	C. Deviation Period: Date & Time Begin: 01/18/13 12:00 PM End: 01/18/13 8:30 PM When Discovered: Date & Time 01/18/13 12:50 PM
D. Parameters monitored:	E. Limit:	F. Actual:
G. Probable Cause of Deviation: Mechanical – Compressor cycling excessively, not compressing due to liquid in line.		H. Corrective actions taken: Repaired and placed back into service.



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment #71.1N1 Condition 1</p>	<p>B. Equipment description: Gas compressor</p>	<p>C. Deviation Period: Date & Time Begin: 03/30/13 2:00 PM</p> <hr/> <p>End: 04/02/13</p> <p>When Discovered: Date & Time 03/30/13</p>
<p>D. Parameters monitored:</p>	<p>E Limit:</p>	<p>F. Actual:</p>
<p>G. Probable Cause of Deviation: Variable speed drive unit that runs compressor had a melt down and would not allow compressor to run.</p>		<p>H. Corrective actions taken: Went on emergency flare status at 2:30 PM 3/30/13. Ordered replacement parts out of Houston, TX.</p>

BREAKDOWN REPORT FORM
Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
 Location: Ojai
 Permit No.: 00004

<u>Date</u>	<u>Reported By</u>		<u>Time</u> Reported	<u>Time</u> Corrected
	Person	Phone No.		
21-Aug-2012	Linda Arsenault	805.933.5654	9:30 AM	12:15 PM

Failed Equipment:

Time Failure Observed:

9:30 AM

VRU compressor at Silverthread belt broke.

1. State how and when breakdown occurred (Be specific).

Compressor belt broke.

2. State how and when it was corrected.

Belt replaced, scrubber drained of fluids.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons
Nitrogen Dioxide	_____	Particulate Matter
Hydrogen sulfide	_____	Other

Signature: Linda Arsenault VPC

Date: 21-Aug-2012



Ventura County
Air Pollution
Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official." Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Lyle Olson
Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Signature: <u>William E. Swanson</u>	8/22/2012
Title: <u>VPC S. Ops Lead</u>	

BREAKDOWN REPORT FORM

**Ventura County APCD
(805) 654-2797**

Company: Vintage Production California LLC
Location: Ojai
Permit No.: 00004

<u>Date</u>	<u>Reported By</u>		<u>Reported</u>	<u>Time</u>	
	Person	Phone No.		Corrected	
10-Oct-2012	Linda Arsenault	805.933.5654	9:00 AM		9:45 AM

Failed Equipment:

Time Failure Observed:

Natural gas line leak

7:30 AM

VR system shut down and gas flared at Ojai fee while leak was located.

1. State how and when breakdown occurred (Be specific).

Contractor working in the area of the compressor heard hissing and smelled gas.

2. State how and when it was corrected.

Temporary clamp put on gas system until a new pipeline can be constructed.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide	_____	Hydrocarbons
Nitrogen Dioxide	_____	Particulate Matter
Hydrogen sulfide	_____	Other

Signature: Linda Arsenault VPC

Date: 10-Oct-2012



Ventura County
Air Pollution
Control District

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669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official: Signature: <u>Casey Shumoff</u> Title: <u>SOUTH OPERATION TEAM LEAD</u>	Date: <u>10-10-2012</u>
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BREAKDOWN REPORT FORM
Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Ojai Fee
Permit No.: 00004

Date	<u>Reported By</u>		Reported	<u>Time</u>
	Person	Phone No.		Corrected
Nov. 9, 2012	Linda Arsenault	805.933-5654	2:25 PM	5:44 PM

Failed Equipment:

Time Failure Observed:

Mechanical failure

1:45 PM

1. State how and when breakdown occurred (Be specific).

Mechanical failure gas line to vapor recovery parted.

2. State how and when it was corrected.

Compressor system checked, line replaced, system put back on.
Flare initiated during vapor recovery system down.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide (SO₂) _____ Hydrocarbons (HC) _____

Nitrogen Dioxide (NO₂) _____ Particulate Matter (PM) _____

Hydrogen Sulfide (H₂S) _____ Other _____

Signature: Linda Arsenault _____

Date: 11-09-12 _____



Ventura County
Air Pollution
Control District

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Air Quality Engineer
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669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Signature: <u>Cesey Shumath</u>	11-12-2012
Title: <u>OPERATIONS LEADER</u>	

BREAKDOWN REPORT FORM
Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Silverthread
Permit No.: 00004

Date	<u>Reported By</u>		Reported	<u>Time</u>	
	Person	Phone No.		Corrected	
Nov. 13, 2012	Linda Arsenault	805.933-5654	7:00 AM		9:00 PM

Failed Equipment:

Edison power outage.

Time Failure Observed:

5:30 AM

1. State how and when breakdown occurred (Be specific).

Edison power lines down, high winds in the area.

2. State how and when it was corrected.

Edison repaired lines.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide (SO₂) _____ Hydrocarbons (HC) _____

Nitrogen Dioxide (NO₂) _____ Particulate Matter (PM) _____

Hydrogen Sulfide (H₂S) _____ Other _____

Signature: Linda Arsenault _____

Date: 11-13-12 _____





Ventura County
Air Pollution
Control District

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Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official: Signature: <u>Casey Shumoff</u> Title: <u>OPERATIONS LEADER</u>	Date: <u>11-13-2012</u>
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BREAKDOWN REPORT FORM
Ventura County APCD
(805) 654-2797

Copy

Company: Vintage Production California LLC
Location: Ojai Fee
Permit No.: 00004

Date	<u>Reported By</u>		Reported	<u>Time</u>	
	Person	Phone No.			
Dec. 21, 2012 Corrected: 5:15 PM 12/22/12	Linda Arsenault	805.933-5654	12:42	AM	12/22/12

Failed Equipment:

Time Failure Observed:

Compressor system at Ojai fee gas

11:00 PM 12/21/12

1. State how and when breakdown occurred (Be specific).

Breakdown occurred at approximately 11 PM 12/21/12. Mechanical failure undetermined

2. State how and when it was corrected.

New valves installed, a new valve cover, jack and valve jack bolt were replaced.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide (SO₂) _____ Hydrocarbons (HC) _____

Nitrogen Dioxide (NO₂) _____ Particulate Matter (PM) _____

Hydrogen Sulfide (H₂S) _____ Other _____

Signature: Linda Arsenault _____

Date: 12.26.2012



Ventura County
Air Pollution
Control District

**RESPONSIBLE OFFICIAL'S
CERTIFICATION FORM**

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Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official: Signature: <u>Casey Shumate</u> Title: <u>PRODUCTION LEADER</u>	Date: <u>12-26-2012</u>
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BREAKDOWN REPORT FORM
Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Ojai Fee
Permit No.: 00004

Date	<u>Reported By</u>		<u>Time</u>
	Person	Phone No.	Reported
1/18/13	Linda Arsenault	805.933-5654	12:50 PM 1/18/13 Corrected 8:30 PM 1/18/13

Failed Equipment:

Time Failure Observed:

Compressor system at Ojai fee gas

12:00 PM 1/18/13

1. State how and when breakdown occurred (Be specific).

Breakdown occurred at approximately 12 PM 1/18/13.
Compressor cycling excessively.

2. State how and when it was corrected.

Vapor recovery line had gotten liquid in line.
Line cleared of liquid and returned to service.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide (SO₂) _____ Hydrocarbons (HC) _____

Nitrogen Dioxide (NO₂) _____ Particulate Matter (PM) _____

Hydrogen Sulfide (H₂S) _____ Other _____

Signature: Linda Arsenault _____

Date: 1/18/13



Ventura County
Air Pollution
Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

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Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official	Date:
Signature: <u>Cesey Shumet</u>	1-21-2013
Title: <u>PRODUCTION LEADER</u>	

BREAKDOWN REPORT FORM
Ventura County APCD
(805) 654-2797

Company: Vintage Production California LLC
Location: Ojai Fee
Permit No.: 00004

Date	<u>Reported By</u>		<u>Time</u>
	Person	Phone No.	
April 1, 2013	Linda Arsenault	805.933-5654	4:57PM 3/30/13

Corrected: On emergency flare 3/30/13 -Installation of new unit anticipated on 4/2/2013.

Failed Equipment: Variable speed drive. Time Failure Observed: 3/30/13 2:00PM

Electrical panel that runs the Compressor system at Ojai fee gas
3/30/13

1. State how and when breakdown occurred (Be specific).

Variable speed drive electrical panel shorted out shutting down gas compressor.

2. State how and when it was corrected.

Emergency flaring began as soon as the gas compressor went down. Variable speed drive replacement unit shipped from Houston, Texas for installation on 4/2/2013.

3. Estimate emissions resulting from breakdown (attach calculations).

Sulfur Dioxide (SO₂) _____ Hydrocarbons (HC) _____

Nitrogen Dioxide (NO₂) _____ Particulate Matter (PM) _____

Hydrogen Sulfide (H₂S) _____ Other _____

Signature: Linda Arsenault _____

Date: 4/1/2013



Ventura County
Air Pollution
Control District

**RESPONSIBLE OFFICIAL'S
CERTIFICATION FORM**

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Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p> <p>Signature: <u>Casey Shumoff</u></p> <p>Title: <u>OPERATIONS LEADER</u></p>	<p>Date:</p> <p><u>4-1-2013</u></p>
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Copy



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.3.N.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Transfer of Reactive Organic compound Liquids</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
<p>C. Method of monitoring: Maintain records of loading operations and hydrocarbon leak detection using Method 21. No crude oil loading operations occurred at this location during the compliance period. All product left the location via pipeline.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4.N.1</p>	<p>D. Frequency. of monitoring:</p>
<p>B. Description: Petroleum sumps, pits, ponds and well cellars</p>	<p>Quarterly inspections (compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2</p>
<p>C. Method of monitoring: Annual verification of integrity of pit covers. The integrity of each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection. The covers sealing mechanism and other components are subject to the leak requirement of Rule 74.10.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.4.N.3</p>	<p>D. Frequency of monitoring: Annual Verification</p>
<p>B. Description: Petroleum Sumps, Pits, Ponds, and Well Cellars</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 8015</p>
<p>C. Method of monitoring: Annual verification of the reactive organic compound (ROC) content of liquid. The ROC content of the liquid of the sump, pit, or pond, which must comply with Rule 71.4.C.1, will be verified daily by visual surveillance for changes in contents or method of operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.5.N.1</p>	<p>D. Frequency of monitoring: Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis</p>
<p>B. Description: Glycol dehydrators</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
<p>C. Method of monitoring: Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol dehydrator emission system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.5.N.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p style="padding-left: 40px;">Glycol dehydrators</p>	<p>Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis</p>
<p>C. Method of monitoring:</p> <p>Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol regenerator vent system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.9.N.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p style="padding-left: 40px;">Stationary Internal Combustion Engines</p> <p><u>The Hamp engines were taken out of service and removed from the facility.</u></p>	<p>Biennial Source Tests</p>
<p>C. Method of monitoring:</p> <p>Quarterly inspection and annual source testing of stationary internal combustion engines at the Hamp Lease. <u>No engines.</u></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARM Method 100, EPA Method 25 or 18, and ASTM Method D1826-77</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.9.N.6</p>	<p>D. Frequency of monitoring: Verification of operating hours</p>
<p>B. Description: Stationary Internal Combustion Engines; Emergency Engines</p> <p>The stand-by emergency engines did not operate during the compliance period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: During the compliance period, the emergency standby stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N1-00004</p>	<p>D. Frequency of monitoring: Biennial source test</p>
<p>B. Description: Boilers and Process Heaters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable NOx-ARB Method 100, CO-ARB Method 100 and Stack Gas Oxygen-ARB Method 100</p>
<p>C. Method of monitoring: Compliance is verified by a biennial source test. NOx-ARB Method 100, CO-ARB Method 100 and Stack Gas Oxygen-ARB Method 100. 1.5 MMBTU/hr heater treater has been de-rated to 0.9 MMBTU/hr this unit is exempt from source testing due to a lower BTU rating.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.15.1N.4</p>	<p>D. Frequency of monitoring: Annual 12 Month Rolling Calendar</p>
<p>B. Description: Boilers and Process Heaters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARM Method 100</p>
<p>C. Method of monitoring: Verification and routine surveillance that the units are currently shutdown and not operating. Each boiler and heater subject to Rule 74.15.N.4 was visually inspected and verified not to be in operation during the compliance period. Personnel visually verify that the units are not operational during daily inspection of the facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 50</p>	<p>D. Frequency of monitoring: Daily visual inspections</p>
<p>B. Description: Rule 50 – Opacity</p> <p>Revised 11/1/10</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9 or a certified, calibrated monitoring system</p>
<p>C. Method of monitoring: Verification and routine surveillance through daily visual inspections of all fuel burning equipment for visible emissions. This is documented on Daily operations reports and kept for 3 years. (Monitoring is conducted according to District requirements.)</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.1</p>	<p>D. Frequency of monitoring: Quarterly to comply with Rule 64</p>
<p>B. Description: Sulfur compounds</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 6, 6A, 8, 15, 16A, 16B, or AQMD Method 307-94</p>
<p>C. Method of monitoring: GC analysis for sulfur content in fuel gas Analysis attached.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

Attention: Mr. Dale Wilson
 Vintage Petroleum LLC
 17659 S. Mt. Lemon County Rd.
 Santa Paula, CA 93060

Sampled: 11/10/12
 Submitted: 11/12/12
 Analyzed: 11/14/12
 Reported: 11/16/12

Gas Analysis by Chromatography - ASTM D 3588-91

Distribution:	Silverhead Plant	Lat. No.	11104355
Well:	120375	Pressure:	16
Facility:		Temperature:	100

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.75	0.61	
Carbon Dioxide	14.51	28.32	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	73.16	50.99	
Ethane	6.02	7.88	
Propane	3.01	5.77	0.831
iso-Butane	0.47	1.19	0.154
n-Butane	1.16	2.93	0.367
iso-Pentane	0.27	0.85	0.099
n-Pentane	0.21	0.66	0.076
Hexanes Plus	0.14	0.52	0.058
Totals	100.00	100.00	1.554

Specific Volume (F31E)	16.48	Values Corrected for Compressibility	CHONS	Weight %	
Compressibility (Z) Factor	0.9967				
Specific Gravity (Air = 1.293)	0.7347	0.7370	Hydrogen	61.994	
GROSS					
BTU/Dcf	Dry	1000.2	1003.5	Nitrogen	0.913
	Wet	982.7	986.0	Sulfur	0.000
BTU/Dcf	Dry	6486.2	6541.5	Heating Value (BTU/Dcf)	8801
BTU/Dcf	Wet	6197.7	6262.0	Heating Value (BTU/Dcf)	8669
NET					
BTU/Dcf	Dry	905.4	908.4	Heating Value (BTU/Dcf)	30770
	Wet	889.5	892.5	Heating Value (BTU/Dcf)	30600
BTU/Dcf	Dry	14923.7	15073.8	Heating Value (BTU/Dcf)	30770
BTU/Dcf	Wet	14662.5	14711.7	Heating Value (BTU/Dcf)	30600
Hydrogen Sulfide (ppm)		TR	Heating Value (BTU/Dcf)	30770	
Dew Point (deg F)		Not Tested	Heating Value (BTU/Dcf)	30600	
Hydrocarbon Dew Point (deg F)		Not Tested	Heating Value (BTU/Dcf)	30770	
Mouth to BS (H2O) (MCF)		Not Tested	Heating Value (BTU/Dcf)	30600	

Attention: Mr. Dale Wilson
 Vintage Petroleum LLC
 17699 S. Mtn. Lemon County Rd.
 Santa Paula, CA 93060

Sampled 8/15/2012
 Submitted 8/15/2012
 Analyzed 8/17/2012
 Reported 8/21/2012

Gas Analysis by Chromatography - ASTM D 3588-91

Description: Ramp Flare Gas
 Meter: 13
 Facility:
 Lab No: 120786.7
 Pressure: 54
 Temperature: 87

Component	Mole %	Weight %	G/MCF
Oxygen	ND	0.00	
Nitrogen	0.87	1.03	
Carbon Dioxide	8.81	16.43	
Hydrogen	ND	0.00	
Carbon Monoxide	ND	0.00	
Methane	70.91	48.20	
Ethane	9.04	11.52	
Propane	6.12	11.44	
iso-Butane	0.84	2.07	1.689
n-Butane	2.16	5.32	0.276
iso-Pentane	0.49	1.50	0.683
n-Pentane	0.46	1.41	0.179
Hexanes Plus	0.30	1.10	0.167
Totals	100.00	100.00	3.117

Specific Volume, ft ³ /lb	Compressibility (Z) Factor	Specific Gravity - Calculated	Values Corrected for Compressibility	CHONS	Weight %
16.07	0.9960	0.8149	0.8179	Carbon	68.554
				Hydrogen	18.468
				Oxygen	11.945
				Nitrogen	1.033
				Sulfur	0.000
				R FACTOR (g)	8757
				(ASTM D 3588-91)	
				R FACTOR (g)	8806
				(ASTM D 3588-91)	

GROSS			
BTU/ft ³	Dry	1180.3	1185.0
	Wet	1159.6	1164.3
BTU/lb	Dry	18966.2	19042.4
	Wet	18634.3	18709.2
NET			
BTU/ft ³	Dry	1071.5	1075.8
	Wet	1052.7	1057.0
BTU/lb	Dry	17218.1	17287.3
	Wet	16916.8	16984.8

Hydrogen Sulfide, ppm: 2
 Dew Point, deg F: Not Tested
 Hydrocarbon Dew Point, deg F: Not Tested
 Moisture, lbs H₂O/MMCF: Not Tested

GC/FPD
 Bureau of Mines
 Bureau of Mines
 Bureau of Mines



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<p>A. Attachment # or Permit Condition #: Attachment 54.B.2</p>	<p>D. Frequency of monitoring: Continuously to ensure constant compliance</p>
<p>B. Description: Sulfur compounds</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Approved Systems by EPA/600/4-90/003</p>
<p>C. Method of monitoring: Fuel analysis for sulfur content in fuel. Lab GC analysis of fuel for sulfur content is attached</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 55</p>	<p>D. Frequency of monitoring: Annual certifications of compliance</p>
<p>B. Description: Fugitive Dust</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9</p>
<p>C. Method of monitoring: Prevent the emissions of fugitive dust such that the dust is visible from property lines or reaches 20% opacity.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Attention: Dale Wilson
 Vintage Petroleum LLC
 270 Quail Ct. Ste. 200
 Santa Paula, CA 93060

Sampled 8/16/2012
 Submitted 8/16/2012
 Analyzed 8/16/2012
 Reported 8/23/2012

Hydrogen Sulfide GC/FPD

Location So Mtn. Ojai. Big Mt. Oak Park
 Meter #
 Project Name H2S Only

Lab No. 120788
 Pressure
 Time.

I.D.	Pressure	Temp	Results
120788-48 539 Culbert Heater Fuel			TR<1 ppm
120788-49 537 Stewart Heater			TR<1 ppm
120788-50 538 Mark Rich Heater			TR<1 ppm
120788-51 536 Snyder Heater Fuel			TR<1 ppm
120788-52 533 Sence Heater Fuel			TR<1 ppm
120788-53 529 Casperson Make-up Gas			TR<1 ppm
120788-54 546 So. Mt. Dehy Fuel			TR<1 ppm
120788-55 510 Ojai Flare Pilot Fuel			TR<1 ppm
120788-56 120139 Ojai Heater Fuel			TR<1 ppm
120788-57 120140 Ojai Dehy Fuel			TR<1 ppm
120788-58 551 Timber Dehy Fuel			TR<1 ppm
120788-62 540 Oak Park Heater			TR<1 ppm



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<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring: When requested by District Compliance Division</p>
<p>B. Description: Particulate Matter Emissions from Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 5</p>
<p>C. Method of monitoring: Periodic monitoring is not necessary to certify compliance with Rule 57.1. To certify compliance, a reference to Rule 57.B District analysis dated December 3, 1997 is sufficient.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 64.B.1</p>	<p>D. Frequency of monitoring: Quarterly Monitoring</p>
<p>B. Description: Sulfur content of fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D4810-88, ASTM D4084-94, ASTM D1072-90, or AQMD Method 307-94</p>
<p>C. Method of monitoring: Annual analysis for sulfur content of fuel if other than PUC quality natural gas is being combusted. Chemical stain tube*, in addition to monthly monitoring by independent GC lab as well as annual fuel analysis for turbine source test. *(Compliance with ASTM D 4810-88 has been confirmed.)</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>
<p>No fuel burning equipment operated during the compliance period.</p>	



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<p>A. Attachment # or Permit Condition #: Attachment 64.B.2</p>	<p>D. Frequency of monitoring: Quarterly to comply with Rule 64</p>
<p>B. Description: Sulfur content of fuels: solid or liquid</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D4294-98 or D2622-98</p>
<p>C. Method of monitoring: No liquid or solid fuel is burned at this facility</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 71.1C</p>	<p>D. Frequency of monitoring: Daily surveillance</p>
<p>B. Description: Crude oil production and separation – produced gas</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Verification and surveillance that the produced gas collection system is in place and operational. Casing gas and vapor recovery gas is maintained within a closed gas collection system. Daily surveillance and inspection that the flare is operating properly and there are no visible emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

MTR_DT	EQUIP_NAME	VOLUME	HRS_FLOW	Comments
03-Aug-12	VI_OJAI GAS FLARE MTR FQ-3806	19.1	1	No smoke visible.
22-Aug-12	VI_OJAI GAS FLARE MTR FQ-3806	232	9	No smoke visible.
11-Sep-12	VI_OJAI GAS FLARE MTR FQ-3806	11.2	2	no smoke visible
16-Sep-12	VI_OJAI GAS FLARE MTR FQ-3806	2.7	1	No smoke visible.
25-Sep-12	VI_OJAI GAS FLARE MTR FQ-3806	5.4	1	no smoke visible
28-Sep-12	VI_OJAI GAS FLARE MTR FQ-3806	186	24	no smoke visible
10-Oct-12	VI_OJAI GAS FLARE MTR FQ-3806	53	4	NO VISIBLE SMOKE
12-Oct-12	VI_OJAI GAS FLARE MTR FQ-3806	201	8	no smoke visible
18-Nov-12	VI_OJAI GAS FLARE MTR FQ-3806	90	3	NO VISIBLE SMOKE
26-Nov-12	VI_OJAI GAS FLARE MTR FQ-3806	1.3	2	NO VISIBLE SMOKE
21-Dec-12	VI_OJAI GAS FLARE MTR FQ-3806	158	0	NO VISIBLE SMOKE
22-Dec-12	VI_OJAI GAS FLARE MTR FQ-3806	508	13	NO VISIBLE SMOKE
30-Dec-12	VI_OJAI GAS FLARE MTR FQ-3806	11.4	2	no visible smoke
01-Jan-13	VI_OJAI GAS FLARE MTR FQ-3806	20	3	no smoke visible
02-Jan-13	VI_OJAI GAS FLARE MTR FQ-3806	9.5	2	no smoke visible
21-Jan-13	VI_OJAI GAS FLARE MTR FQ-3806	4.2	24	no smoke visible
04-Feb-13	VI_OJAI GAS FLARE MTR FQ-3806	1.6	1	NO VISIBLE SMOKE
23-Feb-13	VI_OJAI GAS FLARE MTR FQ-3806	10.9	1	No smoke visible.
27-Feb-13	VI_OJAI GAS FLARE MTR FQ-3806	1.4	1	No smoke visible.
27-Mar-13	VI_OJAI GAS FLARE MTR FQ-3806	524	14	no smoke visible
30-Mar-13	VI_OJAI GAS FLARE MTR FQ-3806	599	15	no smoke visible
31-Mar-13	VI_OJAI GAS FLARE MTR FQ-3806	994	24	no smoke visible
01-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1009	24	no smoke visible
02-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1021	24	no smoke visible
03-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1074	24	no smoke visible
04-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1200	24	no smoke visible
05-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1188	24	no smoke visible
06-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1167	24	no smoke visible
07-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1162	24	no smoke visible
08-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1137	24	no smoke visible
09-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1149	24	no smoke visible
10-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1150	24	no smoke visible
11-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1163	24	no smoke visible
12-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1163	24	no smoke visible
13-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1136	8	no smoke visible
14-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1134	24	no smoke visible
15-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	1115	24	no smoke visible
16-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	402	24	no smoke visible

29-Apr-13	VI_OJAI GAS FLARE MTR FQ-3806	48	4	NO SMOKE VISIBLE
07-May-13	VI_OJAI GAS FLARE MTR FQ-3806	106.5	5	No smoke visible.
30-May-13	VI_OJAI GAS FLARE MTR FQ-3806	204	6	No smoke visible.
10-Jun-13	VI_OJAI GAS FLARE MTR FQ-3806	2.6	0	NO SMOKE VISIBLE
10-Jul-13	VI_OJAI GAS FLARE MTR FQ-3806	10	24	No visible smoke
11-Jul-13	VI_OJAI GAS FLARE MTR FQ-3806	1131	24	no smoke visible
12-Jul-13	VI_OJAI GAS FLARE MTR FQ-3806	454	11	no smoke visible
17-Jul-13	VI_OJAI GAS FLARE MTR FQ-3806	2.7	24	no smoke visible



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Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 71.4.B.1</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: Petroleum sumps, pits, ponds and well cellars</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: This facility has no first stage sumps as defined by this rule</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 71.4.B.3</p>	<p>D. Frequency of monitoring: Routine surveillance</p>
<p>B. Description: Petroleum sumps, pits, ponds and well cellars</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance and visual inspection of well cellars to ensure that all cellars are maintained</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 12 (MM/DD/YY) to 07 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6</p>	<p>D. Frequency of monitoring: Routine surveillance</p>
<p>B. Description: Surface cleaning and degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM E168-67, E169-87, E260-85, D2879-86, or the manufacturers MSDS</p>
<p>C. Method of monitoring: Perform routine surveillance of solvent cleaning activities to ensure compliance. Maintain inventory of solvent used and identify compounds in solvents used based upon manufacturers data (MSDS).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.10</p>	<p>D. Frequency of monitoring: Quarterly inspection</p>
<p>B. Description: Components at crude oil and natural gas production and processing facilities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 21</p>
<p>C. Method of monitoring: Quarterly inspection of components in hydrocarbon service utilizing Method 21. A current 'Operator Management Plan' is on-site and at the District</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring: Annual certification</p>
<p>B. Description: Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual certification that the system was installed prior to December 31, 1999 or that the system is on the district's list of certified systems</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring: Annual verification</p>
<p>B. Description: Natural gas-fired fan-type central furnaces</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Verification, on an annual basis, that all natural gas-fired fan-type furnaces at this stationary source are in compliance with Rule 74.22</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p style="text-align: center;">Abrasive blasting</p>	<p>Routine surveillance and visual inspections</p>
<p>C. Method of monitoring:</p> <p>No Abrasive blasting took place at this facility during the compliance period</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p style="text-align: center;">Architectural coatings</p>	<p>Routine surveillance</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance of architectural coating operations to ensure compliance with Rule 74.2. VOC content of coatings, if used on location, are maintained at the facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.16</p>	<p>D. Frequency of monitoring: Annual testing</p>
<p>B. Description: Oilfield drilling operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100</p>
<p>C. Method of monitoring: Drilling operations did occur on this facility during this compliance period. Exemptions from Rule 74.16 granted based on application submittals.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.26</p>	<p>D. Frequency of monitoring: Routine Surveillance</p>
<p>B. Description: Crude oil storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D323-82, EPA Method 21, EPA Method 2A, or EPA Method 25A</p>
<p>C. Method of monitoring: Storage tank degassing operations, as defined by this rule, did not occur at this facility during this compliance period</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR61.M</p>	<p>D. Frequency of monitoring: Constant monitoring and surveillance</p>
<p>B. Description: National Emission Standard for Asbestos</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Constant monitoring and surveillance during all applicable inspections, notifications, removal, and disposal procedures for asbestos. No asbestos removal occurred during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment Part 70</p>	<p>D. Frequency of monitoring: Routine monitoring and Surveillance</p>
<p>B. Description: General Part 70 Permit Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monitoring and support information shall be maintained for a minimum of 5 years. Compliance during monitoring cannot be a result of halted or reduced activity.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General</p>	<p>D. Frequency of monitoring: Constant accessibility of permit or copy of permit</p>
<p>B. Description: General Permit to Operate Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: A copy of the permit to operate will be posted near the equipment according to APCD Rule 19. The equipment cannot be transferred unless it is listed as portable.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004</p>	<p>D. Frequency of monitoring: Routine monitoring of equipment</p>
<p>B. Description: Engine Permit Shields</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Existing engines were in operation prior to June 12, 2006. Any new engines installed are subject to 40 CFR Part 60 Subpart JJJJ and/or 40 CFR Part 63 Subpart ZZZZ. Records are to be kept for all current and new engines. No new engines have been installed during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40 CFR 68</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: List of Regulated Substances and Thresholds for Accidental Release Prevention</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Should a stationary source become subject to Part 68, a Risk Management Plan shall be submitted to ensure compliance with Part 70. The stationary source is not subject to Part 68.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40 CFR 82</p>	<p>D. Frequency of monitoring: Routine Surveillance and during service of refrigerant units.</p>
<p>B. Description: Protection of Stratospheric Ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Service of any refrigerant units, including motor vehicle air conditioning, is to comply with 40 CFR 82 Subpart B and the disposal of the refrigerant is to comply with 40 CFR 82 Subpart F. No refrigerant units, including motor vehicle air conditioning were serviced at the facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC1</p>	<p>D. Frequency of monitoring: Annual reporting and routine surveillance</p>
<p>B. Description: General Recordkeeping, Solvent Use, Combustion Fuel Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of chemicals used for the maintenance and repair of process and industrial equipment shall be maintained. All engines, heaters, treaters, boilers, and glycerol reboilers operate on natural gas. All "out of service" units have no fuel source.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0004PC2</p>	<p>D. Frequency of monitoring: Routine daily surveillance</p>
<p>B. Description: Oil Well Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: 147 wells have been permitted. Any new wells must have an Authority to Construct permit submitted and approved as well as any emission offsets. ARCO No. 2 is only to be used as an injection well. All wells are driven by electric motors.</p> <p>No new wells were added to the permit during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC3</p>	<p>D. Frequency of monitoring: Annual compliance with Condition No. 1</p>
<p>B. Description: Storm Water Tank</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring No produced fluids or ROC containing material, except those that might normally be present in storm water run-off shall be stored in the 1,000 barrel storm water tank. Empty tank within one week of the end of a storm event.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0004PC4</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: Oil Loading Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: 20,000 barrels of oil per year can be transferred through the emergency loading racks. All other oil must be transferred through the oil pipeline. Any oil not going through the pipeline must give 24 hr prior notice.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC5</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: 180 BHP Ajax Engine The engine did not operate during the compliance period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: NOX emissions will be source tested based on Rule 74.9.D.2 and testing will be available to the Air Control District upon request. In compliance with Rule 74.9.D.2, the engine will be fitted with an elapsed, non-resettable meter.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0004PC6</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: Boiler Additional Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The flue gas recirculation valve shall be opened at 90 percent. The Ajax boiler is used as a back-up to the Rite Boiler. The Ajax and Rite boilers did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC7</p> <p>B. Description: <div style="text-align: center;">Flare Requirements</div> </p>	<p>D. Frequency of monitoring: <div style="text-align: center;">Annual Certification</div> </p> <p>E. Source test reference method, if applicable. <div style="text-align: center;">Attach Source Test Summary Form, if applicable</div> </p>
<p>C. Method of monitoring: The 20 MMBTU/hr Sur-Lite Flare is listed as out of service and would need to be permitted prior to being used. The 7.24 MMBTU/hr Flare is only to be used for emergencies.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

DEVICE ID	DEVICE NAME	hrs/dy	dy/wk	wk/yr	# of DEVICES	PROCESS DESCRIPTION	2011 PROCESS RATE	2012 PROCESS RATE	PROCESS RATE UNIT	USAGE STATUS		
107	HAMP PWT 1050	0	0	0	1	1-500 BBL PWT STDBY	0	0	1000 GALLONS STORAGE CAPA	N		
2011		0	0	0			July	Aug	Sept	Oct	Nov	Dec
2012		0	0	0			0	0	0	0	0	0
108	HAMP PWT	0	0	0	1	300 BBL PWT BREATHING	0	0	1000 GALLONS STORAGE CAPA	N		
2011		0	0	0			July	Aug	Sept	Oct	Nov	Dec
2012		0	0	0			0	0	0	0	0	0
109	HAMP STORM WATER T	0	0	0	1	1,000 BBL STORM WATER TK	0	0	1000 GALLONS STORAGE CAPA	N		
2011		0	0	0			July	Aug	Sept	Oct	Nov	Dec
2012		0	0	0			0	0	0	0	0	0
110	HAMP LEASE	0	0	0	1	1.5MMBTU NATCO HEATER TREATE	0	0	MILLION CUBIC FEET BURNED	N		
2011		0	0	0			July	Aug	Sept	Oct	Nov	Dec
2012		0	0	0			0	0	0	0	0	0
111	HAMP HEATER TREATE	0	0	0	1	0.92MMBTU NATCO HTR-NG	0	1.75	MILLION CUBIC FEET BURNED	N		
2011		0	0	0			July	Aug	Sept	Oct	Nov	Dec
2012		0	0	0			0	0	0	0	0	0
112	HAMP LEASE	0	0	0	1	412HP COMP ENG - NG USE	0	0	MILLION CUBIC FEET	N		
2011		0	0	0			July	Aug	Sept	Oct	Nov	Dec
2012		0	0	0			0	0	0	0	0	0
113	HAMP LEASE	24	7	52	1	412 HP CATERPILLAR COMPRESS	7.1474	0	MILLION CUBIC FEET	N		
2011		24	7	52			July	Aug	Sept	Oct	Nov	Dec
2012		0	0	0			8.3	8.3	8.3	8.3	8.3	8.3

DEVICE ID	DEVICE NAME	# of DEVICES	PROCESS DESCRIPTION	2011 PROCESS RATE												2012 PROCESS RATE			PROCESS RATE UNIT	USAGE STATUS	
				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
114	HAMP LEASE	1	412 HP CATERPILLAR COMPRESSOR	0												0			MILLION CUBIC FEET	N	
2011				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
2012				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
116	CRUDE OIL LOADING RA	1	LOADING RACK	0												5173			1000 GALLONS TRANSFERRED	N	
2011				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
2012				0	0	0	0	0	0	0	0	0	0	0	0	8.3	8.3	8.3	8.3	8.3	8.3
117	FERNDALE RANCH LEAS	14	RODPUMPS-FUGITIVE	8												5			WELLS/YEAR IN OPERATION	N	
2011				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
2012				0	0	0	0	0	0	0	0	0	0	0	0	8.3	8.3	8.3	8.3	8.3	8.3
118	HAMP LEASE	1	137 HP WAUKESHA COMPRESSOR	0												C			MILLION CUBIC FEET	N	
2011				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
2012				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
119	HAMP LEASE	1	137 HP WAUKESHA COMPRESSOR	0												C			MILLION CUBIC FEET	N	
2011				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
2012				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
123	FERNDALE RANCH COV	2	2-SUMPS 8X8	0												C			SQUARE FEET SUMP AREA/YEA	N	
2011				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
2012				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
127	HAMP GLYCOL REBOILE	1	7 MMBTU/HR GLYCOL REBOIL	0												0			MILLION CUBIC FEET BURNED	N	
2011				Jan	Feb	Mar	Apr	May	Jun	July	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar			
2012				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

