Grubb/Rincon Fields Annual Compliance Report

Title V Federal Operating Permit Number 00008



May 15, 2013



May 15, 2013

Mr. Dan Searcy, Manager Enforcement Ventura County APCD 669 County Square Drive Ventura, CA 93003 3 Hay 15 PH 1: 20 A.P.C.D

Dear Mr. Searcy,

The purpose of this correspondence is to transmit to your office the enclosed Annual Title V report for the Grubb/Rincon facility, Title V PTO 00008.

Should you have any further questions or require additional information please contact me at (805)933-5661.

Sincerely,

Jim Lovins

HES Consultant

Vintage Production California LLC

1	Annual Compliance Certification
2	Specific Applicable Requirements
3	Permit Specific Conditions
4	General Applicable Requirements
5	General Short Term Requirements
6	General Permit Conditions
7	Misc. Federal Requirements
8	



270 Quail Court, Suite 201 Santa Paula, CA 93060

Title V Part 70

GRUBB / RINCON

3055 Pacific Coast Highway Ventura, California 93001

Compliance Certification Permit Forms (TVPF45 & 46 & 47 07-21-03)

Period covered > 04/01/12 - 03/31/13

May 15, 2013



ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to Ventura County APCD, at the following address:

Mr. Dan Searcy, Manager Enforcement Ventura County Air Pollution Control District 669 County Square Drive Ventura, CA 93003

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official.	Date:
Title: President and General Manager	May 13, 2013
DLN	

Time Period Covered by Compliance Certification
__4__/_1_/_12__ (MM/DD/YY) to _3__/31___/__13___ (MM/DD/YY)



Ventura County Air Pollution Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

	T		
A. Attachment # or Permit Condition #: 71.1.N.1 B. Description:	D. Frequency of monitoring Quarterly component inspection		
rugitive Emission hispection and revention riogram.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring: Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years.	F. Currently in Compliance? (Y or N):Y G. Compliance Status? (C or I):C_ H. *Excursions, exceedances, or other non-compliance? (Y or N):Y *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: 71.1.N.3 B. Description: Annual Compliance certification verifying integrity of roof and	D. Frequency of monitoring:		
pressure-vacuum valves.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y		
Visual and quarterly inspection utilizing Method 21. Each tank is visited daily to verify the integrity of it's roof. Operator verifies the integrity of the roof and pressure-vacuum valve then signs daily record. Records certifying the system is in operation are maintained at the facility for a minimum of three years.	G. Compliance Status? (C or I):C		
daily record. Records certifying the system is in operation are	H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary		



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance C	ertification:04/_17	/_12 (MM/DD/YY)) to <u>04</u> / <u>17</u> / <u>12</u> (MM/DD/YY)	
A. Attachment # or Permit Condition B. Equipment description:			C. Deviation Period: Date & Time	
#: Attachment 71.1N1	Vapor recovery system and sales gas system		Begin: 4/17/12 @ 8:15 AM	
Condition 1			End: 4/17/12@ 11:45 AM When Discovered: Date & Time 4/17/12 @ 8:15 AM	
D. Parameters monitored:	E Limit:		F. Actual:	
G. Probable Cause of Deviation:		H. Corrective actions taken:		
Control valve on VRU unit fail shut down.	ed causing unit to	Control valve was replaced and the unit was returned to service.		
Period Covered by Compliance C	ertification:09 / _15	5/_ <u>12_</u> (MM/DD/YY)	to _09_ /15_ / _12_ (MM/DD/YY)	
A. Attachment # or Permit Condition	B. Equipment description		C. Deviation Period: Date & Time	
#: Attachment 71.1N1	Vapor recovery compressor and sales gas system at the 3 rd Grubb Water Plant		Begin: 09/15/12 @ 7:30	
, madimidik 7 i.iivi			End: 9/15/12 @7:30 PM	
			When Discovered: Date & Time 09/15/12 @ 7:30 AM	
D. Parameters monitored:	E Limit:		F. Actual:	
G. Probable Cause of Deviation: Electrical power failure, power Vintage switch gear ground fa		H. Corrective actions taken: Replaced feed line with overhead line and returned unit to service.		
Period Covered by Compliance C	ertification:02/_27	7/_13(MM/DD/YY)	to <u>02</u> / <u>28</u> / <u>13</u> (MM/DD/YY)	
C. Attachment # or Permit Condition			C. Deviation Period: Date & Time	
#: Attachment 71.1N1	Vapor recovery comp	pressor and sales gas	Begin: 2/27/13 @ 4:50 PM	
	system at the 3 rd Grubb Water Plant		End: 2/28/1310:00 AM	
			When Discovered: Date & Time 2/27/13 @ 4:30 PM	
D. Parameters monitored:	E Limit:		F. Actual:	
G. Probable Cause of Deviation:		H. Corrective actions taken:		
Cooling system vessel for VR to shut down due to high temp		Cooling system vessel replaced VRU back in Service		

BREAKDOWN REPORT FORM Ventura County APCD (805) 654-2797

VRU at Tank Battery 2

Person

Date

April 17, 2012

Failed Equipment:

into service...

Company: Vintage Production California LLC Location: Grubb/Rincon Permit No.: 0008 Reported By Time Phone No. Reported Corrected 11:45 AM 8:50 AM Jim Lovins 805.933-5661 Time Failure Observed: 8:15 AM 1. State how and when breakdown occurred (Be specific). Mechanical failure of VRU unit at TB 2 2. State how and when it was corrected. Control valve on VRU unit failed. The valve was replaced and the unit was placed back Estimate emissions resulting from breakdown (attach calculations). Sulfur Dioxide (SO₂)______ Hydrocarbons (HC) _____ Nitrogen Dioxide (NO₂)_____ Particulate Matter (PM)_____ Hydrogen Sulfide (H₂S)_____ Other

Signature:

Date:

Jim Lovins

___April 19, 2012____

BREAKDOWN REPORT FORM Ventura County APCD (805) 654-2797

Person

VRU at 3rd Grubb Water Plant

Sulfur Dioxide (SO₂)

Date

Sept. 15, 2012

Failed Equipment:

Company: Vintage Production California LLC Location: Grubb/Rincon Permit No.: 0008 Reported By Time Phone No. Reported Corrected Jim Lovins 805.933-5661 9:30 AM 7:30 PM Time Failure Observed: 7:30 AM 1. State how and when breakdown occurred (Be specific). Power failure at the 3rd Grubb Water Plant shut down all equipment including the VRU. The power feed line from the Edison sub-station to Grubb switch gear failed due to a ground fault. Feeder line was underground. 2. State how and when it was corrected. A new feeder line was constructed above ground from the substation to the Grubb switch gear. The 3rd Grubb facility was put back in service at 7:30 PM. Estimate emissions resulting from breakdown (attach calculations). Hydrocarbons (HC) Nitrogen Dioxide (NO₂) Particulate Matter (PM) Hydrogen Sulfide (H₂S)_____ Other Jim Lovins Signature:

___Sept 17, 2012 ____

Date:

BREAKDOWN REPORT FORM

	Company:	Vintage Production California LLC		
	Location:	3rd Grubb Water Plant		
	Permit No.:		8	
Repo	rted By	Tin	ne	
			Corrected	
Jim Lovins	805-933-5661	4:50 PM	10:00 AM 2/28/2013	
		1:00	PM	
		2/2//	2013	
n occurred (Be sp	pecific).			
or recovery unit fa	ailed causing the VF	RU to shut down.		
rected.				
ed and the VRU v	was put back into se	ervice.		
	attach calculations).	Hydrocarbons		
	-			
	-	Other		
	Signature:	Jim L	ovins	
18	Date:	3/1/2	2013	
	Person Jim Lovins on occurred (Be specified) or recovery unit factors ed and the VRU vectors	Location: Permit No.: Reported By Person Phone No. Jim Lovins 805-933-5661 or occurred (Be specific). or recovery unit failed causing the VF rected. rected. red and the VRU was put back into second breakdown (attach calculations). Sulfur Dioxide Nitrogen Dioxide Hydrogen sulfide Signature:	Location: Permit No.: Reported By Person Phone No. Reported 4:50 PM Time Failure 1::00 2/27/2 In occurred (Be specific). Percentage of the VRU to shut down. Traceted. Traceted. Traceted and the VRU was put back into service. Tom breakdown (attach calculations). Sulfur Dioxide Hydrogen sulfide Signature: Jim L. Signature: Jim L.	



A. Attachment # or Permit Condition #: 71.1.N.4	D. Frequency of monitoring:		
B. Description:			
Annual Compliance and routine surveillance of tank contents and			
method of operation.	Source test reference method, if applicable.		
	Attach Source Test Summary Form,		
	if applicable		
C. Method of monitoring:	F. Currently in Compliance?		
Verification by routine surveillance that tank contents and method	(Y or N):Y		
of operation haven't changed. Annual validation, pursuant to Rule	G. Compliance Status? (C or I):C		
71.1.E.2 may be required t justify exemption pursuant to Rule 71.1.D.3. Such justification shall be submitted to the District upon			
request. During compliance period, District made no formal	H. *Excursions, exceedances, or		
request for validation pursuant to Rule 71.1.E.2.	other non-compliance? (Y or N):N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: 71.1.N.6	D. Frequency. of monitoring:		
B. Description:			
Verification of portable tank roof integrity.			
	E. Source test reference method, if		
	applicable. Attach Source Test Summary Form,		
	if applicable		
C. Method of monitoring:	F. Currently in Compliance?		
Each portable tank brought on the facility is inspected for integrity	(Y or N):Y		
of the roof and pressure-vacuum valve prior to being placed into	G. Compliance Status?		
operation. Documentation regarding the number of days each tank	(C or I):C		
held or stored crude oil and at which site. Throughputs are	H. *Excursions, exceedances, or		
submitted to the District on an annual basis. Records are kept at the facility for a minimum of three years.	other non-compliance?		
the facility for a minimum of three years.	(Y or N):N		
	*If yes, attach Deviation Summary Form		
	FOIIII		



A. Attachment # or Permit Condition #: 71.3.N.1	D. Frequency of monitoring:
B. Description:	No crude oil loading operations
Annual compliance verification of crude oil loading facilities.	occurred at this location during the compliance period.
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
Maintain records of loading operations and hydrocarbon leak detection using Method 21. All product left the location via pipeline.	G. Compliance Status? (C or I):C
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 71.4.N.1	D. Frequency of monitoring:
B. Description:	
Petroleum sumps, pits, ponds and well cellars.	
	Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
Annual verification of integrity of pit covers. The integrity of	000 1-00 100 100 100
each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection.	G. Compliance Status? (C or I):C
The covers sealing mechanism and other components are subject	H. *Excursions, exceedances, or
to the leak requirement of Rule 74.10. Quarterly inspections	other non-compliance?
(compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2.	(Y or N):N
	*If yes, attach Deviation Summary Form



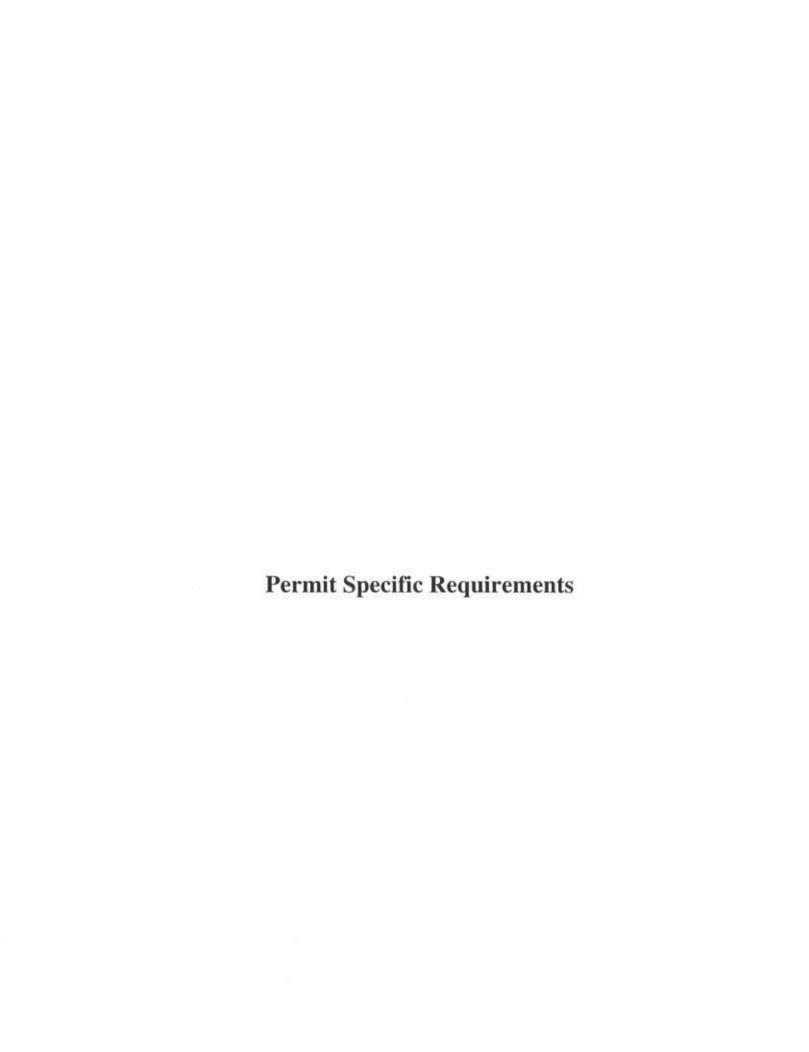
Period Covered by Compliance Certification: __04_ / __01_ / __12_ (MM/DD/YY) to _03_ / __30_ / __13_ (MM/DD/YY)

A. Attachment # or Permit Condition #: 71.4.N.2	D. Frequency of monitoring:
B. Description:	
Emergency pit utilization.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
Maintain records of emergency pit usage. The emergency pits at the Hobson 'C' lease were not used during the compliance period. The filter flush pit at the water plant was not utilized during the compliance period.	G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: 71.4.N.4-00008	D. Frequency of monitoring:
B. Description:	
Petroleum sumps, pits, ponds and well cellars.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance?
Annual verification that there is no change in physical condition, liquid contents or method of operation of facility sumps. During the compliance period, there was no change in the physical condition, liquid contents or method of operation of sumps subject to Rule 71.4.C.1.d located at this facility.	(Y or N):Y G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary Form

05/15/2013 Page _5_ of _6__



A. Attachment # or Permit Condition #: 71.5.N.1	D. Frequency of monitoring:	
B. Description:		
Glycol dehydrators.		
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance?	
Glycol unit did not operate during the compliance period. Unit removed from permit 10/23/12	(Y or N):N/A G. Compliance Status? (C or I):N/A H. *Excursions, exceedances, or other non-compliance? (Y or N):N/A Unit did not operate.	





A. Attachment # or Permit Condition #: PO0008PC1, Condition 1 B. Description:	D. Frequency of monitoring
Monthly throughput and consumption limits.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
Records of monthly throughput and consumption limits are maintained at the facility. These are summed and presented to the District inspector at the annual Permit to Operate Inspection	G. Compliance Status? (C or I):C_
District inspector at the annual Pernit to Operate Inspection	H. *Excursions, exceedances, or other non-compliance? (Y or N):Y
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO0008PC1, Condition 2	D. Frequency of monitoring:
B. Description:	
Combustion equipment fired on natural gas only.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	applicable. Attach Source Test Summary Form, if applicable F. Currently in Compliance?
	applicable. Attach Source Test Summary Form, if applicable



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

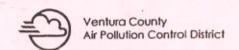
Period Covered by Compliance C	ertification:06/_	06 / _12 (MM/DD/YY) to <u>06</u> / <u>06</u> / <u>12</u> (MM/DD/YY
A. Attachment # or Permit Condition #: Attachment PO00008PC1 Rule 10.A & 10.B	B. Equipment description: Two oil wells - Grubb 808 and 809.		C. Deviation Period: Date & Time Begin: 6/06/12 End 6/16/12 When Discovered: Date & Time
D. Parameters monitored:	E Limit:		F. Actual:
G. Probable Cause of Deviation: Failure to obtain PTO for two operation. Notice of violation		H. Corrective actions taken: Apply for PTO for two wells	
Period Covered by Compliance C	ertification:06 /		to _06_ / _096_ / _12_ (MM/DD/YY) C. Deviation Period: Date & Time
Attachment PO00008PC1	0.655		Begin 06/02/12
Rule 10.A & 10.B :			End 06/22/12 When Discovered: Date & Time
D. Parameters monitored:	E Limit		F. Actual:
G. Probable Cause of Deviation: Submit pto application to rem add two separators. NTC 122		H. Corrective actions taken:	
Period Covered by Compliance C	ertification: <u>02</u> /_0	D5 / _13_ (MM/DD/YY) t	o <u>02</u> / <u>28</u> / <u>13</u> (MM/DD/YY)
B. Attachment # or Permit Condition	C. Equipment descrip	otion:	C. Deviation Period: Date & Time
Attachment PO00008PC1 Rule 10.B			Begin: 2/05/13
11416-10.5			End: Permit shield granted March 18, 2013 When Discovered: Date & Time
D. Parameters monitored:	E Limit:		F. Actual:
G. Probable Cause of Deviation: Submit re-issuance application	for title V.	H. Corrective actions taken: Submittal made to remove Title V designation	



Tel: 805/645-1400 Fax: 805/645-1444

NOTICE OF VIOLATION

		No	. 22755
Name: Vintage Production	CA LLC Dat	e: 06/06/2017	2
Address: 270 Qual Ct. Ste	20) City	Izip: Santa Paula	CA 93060
Inspection Address: Rincon Avea	Leages P.O	./ID#: <u>0000</u> 8	
City/Zip: Vantura 193001	Pho	one: 805/575-800	8
You are hereby notified that a VIOLATION of RUL	= 10 A B	of the Bules and Regulation	one of the Venture
		he California Heath and Safe	
of the California Code of Regula		ted on 00/06/20	12
by: tailure to obtain	proper	Permits p	FIOT
to operation of	two or	1 production	wells.
I observed Guabh "	808 d ")	809 10 0000	a from durin
annual Compliance inspect	/	· units are	not listed.
in current Title I Perm			
rursuant to Section 42400 of the Health and Safet	and the second second second second	of California any person wh	o violates any Order
Rule, or Regulation of the State Board or of an Air			
during any portion of which such violation occurs of	onstitutes a separat	e offense.	200
ADVICE THE DISTRICT IN WRITING WITH	FUIN TEN (40) D	AVE OF THE CORRECT	TIVE ACTION
ADVISE THIS DISTRICT, IN WRITING, WIT TAKEN TO RESOLVE THIS VIOLATION. Y			
OF FURTHER LEGAL ACTION.	OUR RESPONS	E DOES NOT PRECEDE	THE POSSIBLIT
TA 2	01	4.1.1	
lod I. Nwa	X	06/06/2	UZ 1200
Issued by (Signature)	Sector	. Date	Time
SIGNING THIS NOTICE ACKOWLEDGES R	ECEIPT OF THE	S NOTICE. IT IS NOT A	N ADMISSION OF
GUILT.			
22 2 11 2 11		0 1	7
Mr. Bill Barrett		Prud. Coo	rd.
Issued To (please print)		Title (please print)	1 1
WISISON	Tree	1 Coordinator	6/6/12
Signature of Person Receiving Notice		Title	Date
Follow-up Action:			,
Tollow up Action.			
Disposition:	and the second second		



Notice To Comply

No. 12209

1101100 10 00	P-7
Name Vintage Production CA ILC	Inspection Date
Address 270 Quail Ct., Ste 201	_ city Santa Pacila, (A 9306
Inspection Address Rincon Avon Leases	P.O./ID # 0000 8
city Vantura	Phone 805 / 525 - 8008
You are directed to c	omply with:
Ventura County Air Pollution Control District Rules	& Regulations, Rule(s) 10. A, B
☐ California Health and Safety Code, Section(s)	
☐ California Code of Regulations, Section(s)	
Comply, You Are Required To Subout permit m	defeation application
to include removal of equipment	Listed on Attachment
A", also add the following e	
Seperator V-3752 Separater V-423	2, and Separator V-1187
Compliance Due Date 06/22/2012	
	106/2012 12:00
Issued By (Signature) Date	Time
Failure to comply with this notice by the above due date is a and may result in additional enforcement action including portion at any time.	
Issued ton Mr. Jim Loving	Title Sr. Env Advisor
X Line Signature of Person Receiving Notice Title	0/6/12
Signature of Person Receiving Notice Title	Date
Within 5 days of achieving compliance, the responsible perso it, along with a written statement describing when & how co	
Signature of person supplying information: "I certify that the attack	
nature	
Print Name	
Valley Field Conv	Biol. Cita Cons



MI.	4:	To	Cam	nl.
INO	tice	10	Com	DIY

No. 12228

	Vintage Production CA LLC Inspection Date 02/05/2013
	s 270 auail Ct., Suite 201 City Santa Puula CA
Inspect	tion Address Rincon Area Louses P.O./ID# 00008
City _	Ventura Phone 805/933 5654
	You are directed to comply with:
ø	Ventura County Air Pollution Control District Rules & Regulations, Rule(s)
0	California Health and Safety Code, Section(s)
٥	California Code of Regulations, Section(s)
fo	mply, You Are Required To Submit reissuance application r Title I Permit:
	liance Due Date 2-20-2013
	1 Neulan 02/05/2013 1345 y (Signature) Date Time
Failur and m This fa	re to comply with this notice by the above due date is a violation of District Rules & Regulations hay result in additional enforcement action including possible fines, penalties and/or civil action. acility may be subject to re-inspection at any time.
Issued	to Ms. Ginda Arsenault Title HES Consultant
	e of Person Receiving Notice Title Date
Within	n 5 days of achieving compliance, the responsible person(s) shall sign this notice below and return ng with a written statement describing when & how compliance was achieved.
Signatu	ure of person supplying information: "I certify that the attached statement is correct."
Jnatu	
Print N	ame Phone Number
Marking (Office Conv. Pink - Site Conv.



	1
A. Attachment # or Permit Condition #: PO0008PC1, Condition 3 B. Description: Fugitive emissions based upon 445 oil wells.	D. Frequency of monitoring:
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: During the compliance period, new oil wells were drilled at the facility. A Permit to Construct and Permit to Operate application	F. Currently in Compliance? (Y or N):Y G. Compliance Status?
was submitted for each new well. Each new oil well replaced an old permitted well.	(C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO0008PC1, Condition 4 B. Description:	D. Frequency. of monitoring:
Free flowing, gas lift or electric motor driven restriction for	
Hobson A8-2, Padre 71 and Padre 108.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y_
Visual verification and daily monitoring that listed wells are being operated as required. During the compliance period, Hobson A8-2 and Padre 71 operated with electric motor artificial lift. Padre 108	G. Compliance Status? (C or I):C
did not operate during this period.	H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: PO0008PC1, Condition 5	D. Frequency of monitoring:
B. Description:	
Solvent cleaning activities.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance?
Records of solvent purchase, usage, amount recycled or disposed	The state of the s
are maintained at the facility.	G. Compliance Status? (C or I):C
	H. *Excursions, exceedances, or
	other non-compliance?
	(Y or N):N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: PO0008PC2-621	D. Frequency of monitoring:
B. Description:	
Stationary Gas Turbine.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):N/A
The turbine unit has been removed from the lease. ERC's for the	
turbine were granted on 7-21-09	G. Compliance Status? (C or I):N/A
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N):N/A
	*Turbine removed from facility.



Period Covered by Compliance Certification: __04_ / __01_ / __12_ (MM/DD/YY) to _03_ / __30_ / __13_ (MM/DD/YY)

A. Attachment # or Permit Condition #: PO0008PC3 B. Description:	D. Frequency of monitoring:	
Grubb lease compressor plant power grid.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring: Annual certification that compressors are powered by grid electricity. During the compliance period, compressors #7 and #8 were powered by grid electricity. Compressors #4, #5, #6, and #9 are inoperable and did not operate during the compliance period.	F. Currently in Compliance? (Y or N):Y G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: PO0008PC4 B. Description: Oak Grove and Hobson 'C' lease crude oil loading facilities	D. Frequency of monitoring: Equipment not used during the compliance period. E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	

The crude oil loading facilities at the Oak Grove lease did not

operate during the compliance period. The facility has been

*If yes, attach Deviation Summary Form

H. *Excursions, exceedances, or other non-compliance?

G. Compliance Status?

(C or I): __C___

(Y or N): __N ___

removed from the facility.



A. Attachment # or Permit Condition #: PO0008PC4 B. Description:	D. Frequency of monitoring: Equipment not used during the	
The Hobson 'C' lease crude oil loading facilities.	compliance period.	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance?	
The crude oil loading facilities at the Hobson 'C' lease did not	(Y or N):Y	
operate during the compliance period. The facility has been removed from the facility.	G. Compliance Status? (C or I):C	
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N	
	*If yes, attach Deviation Summary Form	

A. Attachment # or Permit Condition #: PO0008PC5	D. Frequency of monitoring: Weekly	
B. Description: Open top blow down tanks		
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance?	
Weekly surveillance and verification that any open top blow down tank has been emptied of accumulated hydrocarbon liquids	(Y or N):Y G. Compliance Status? (C or I):C	
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N	
	*If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: PO0008PC7	D. Frequency of monitoring:	
B. Description:		
Portable open top mixing tanks.		
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y	
Routine surveillance and verification that portable open top mixing tanks are used properly and not for storage of petroleum products or reactive organic compounds.	ENGLISH GENERAL STREET	
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N	
	*If yes, attach Deviation Summary Form	
A. Attachment ##: PO0008PC8 (Rev.451)	D. Frequency of monitoring:	
B. Description:	Daily observation	
Free Water Knock Outs.		

A. Attachment ##: PO0008PC8 (Rev.451)	D. Frequency of monitoring:		
B. Description:	Daily observation		
Free Water Knock Outs.			
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring:	F. Currently in Compliance?		
Verification by routine surveillance that all produced water	(Y or N):Y		
discharged from all Free Water Knock Outs at are directed to	G. Compliance Status? (C or I):C		
tankage with vapor recovery.			
	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N):N		
	*If yes, attach Deviation Summary Form		



Period Covered by Compliance Certification: __04_ / __01_ / __12_ (MM/DD/YY) to _03_ / __30_ / __13_ (MM/DD/YY)

A. Attachment # or Permit Condition #: PO0008PC9-rev621	D. Frequency of monitoring:		
B. Description:			
Out of service turbines.			
	E. Source test reference method, if applicable. Attach Source Test Summary Form if applicable		
C. Method of monitoring:	F. Currently in Compliance?		
Out of Service units are checked periodically and certified	(Y or N):Y		
annually.	G. Compliance Status? (C or I):C		
	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N):N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: PO0008PC10-801, 821	D. Frequency of monitoring:		
B. Description:			
Flare Requirements, Grubb Flare.			
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring: Monitored daily for pilot light and visual emissions.	F. Currently in Compliance? (Y or N):Y		

G. Compliance Status?

H. *Excursions, exceedances, or

*If yes, attach Deviation Summary

other non-compliance?

(C or I): C

(Y or N): __N_

Form

Monthly records maintained on a rolling 12 month period of

planned vs. emergency flaring.

Test ignition system monthly.

Annual sulfur for sulfur compounds.



E-mail pgtech@earthlink.net

4100 Burr Street P.O. Box 80847 Bekersfield, CA 93380-0847 Telephone (661) 324-1317 Fax (661) 324-2746

Attention: Bill Barrett Vintage Petroleum Inc. 3555 West Pacific Coast Hwy. Ventura, CA 93301

Sampled: 3/2/2012 Submitted: 3/2/2012 Analyzed: 3/5/2012 Reported: 3/7/2012

Gas Analysis by Chromatography - ASTM D 3588-91

 Description:
 C-Lease Sales to Décor
 Lab No.:
 120273-1

 Meter:
 FQ-3
 Pressure:
 73 psi

 Facility:
 Ventura
 Temperature:
 61 deg F

Component		Mole %	Weight %	G/MCF	
					1
Oxygen		ND	0.00		
Nitrogen		0.33	0.41		
Carbon Dioxid	de	1.54	3.03		
Hydrogen		ND	0.00		
Carbon Mono	xide	ND	0.00		
Methane		80.26	57.48		
Ethane		4.05	5.44		1
Propane		6.33	12.46	1.747	1
iso-Butane		1.71	4.44	0.561	
n-Butane		3.52	9.13	1.112	
iso-Pentane		0.95	3.06	0.348	3
n-Pentane		0.78	2.51	0.282	
Hexanes Plus	3	0.53	2.04	0.218	
Totals		100.00	100.00	4.268	
Specific Volume,	ft3/lb	16.92	Values Corrected		
Compressibility (0.9959	for Compressibility	CHONS	Weight %
Specific Gravity,	Calculated	0.7734	0.7763	Carbon	75.948
opacine oravity,	Guidalata	1757-12170-2		Hydrogen	21.440
GROSS				Oxygen	2.200
BTU/ft3	Dry	1306.5	1311.9	Nitrogen	0.413
Bronto	Wet	1283.6	1288.9	Sulfur	0.000
BTU/lb	Dry	22112.2	22203.3		
BTU/lb	Wet	21725.2	21814.7	F FACTOR @	8705
NET	VVG1	21720.2		68 deg F, dscf/MMBTU	
BTU/ft3	Dry	1186.6	1191.5		
BIONIO	Wet	1165.9	1170.7	F FACTOR @	8575
BTU/lb	Dry	20083.6	20166.3	60 deg F, dscf/MMBTU	
BTU/lb	Wet	19732.1	19813.4		
21010	Hydrogen St		TR<1	Method	GC/FPD
	Total Sulfur		Not Tested	Method	ASTMD 3246
		Dew Point, deg F	Not Tested	Method	Bureau of Mines
		H2O/MMCF	Not Tested	Method	Bureau of Mines
ND : None Detected				7r : 7race	



. mail pgtech@earthlink.net

4100 Burr Street P.O. Box 80847 Bakersfield, CA 93380-0847 Telephone (661) 324-1317 Fax (661) 324-2746

Attention: Bill Barrett Vintage Petroleum Inc. 3555 West Pacific Coast Hwy. Ventura, CA 93301

Sampled: 6/6/2012 Submitted: 6/6/2012 Analyzed: 6/8/2012 Reported: 6/12/2012

Gas Analysis by Chromatography - ASTM D 3588-91

 Description:
 C-Lease Sales to Décor
 Lab No.:
 120579-1

 Meter:
 FQ-3
 Pressure:
 81

 Facility:
 Ventura
 Temperature:
 84

Component		Mole %	Weight %	G/MCF	
			10 10 10 10		
Oxygen		ND	0.00		
Nitrogen		0.03	0.04		
Carbon Dioxid	de	1.80	3.63		
Hydrogen		ND	0.00		
Carbon Mono	xide	ND	0.00		
Methane		81.12	59.67		
Ethane		4.56	6.29		
Propane		6.58	13.30	1.816	
iso-Butane		1.28	3.41	0.420	
n-Butane		2.87	7.65	0.907	
iso-Pentane		0.82	2.71	0.300	
n-Pentane		0.65	2.15	0.235	
Hexanes Plus	3	0.29	1.15	0.119	
Totals		100.00	100.00	3.798	
Specific Volume,	ft3/lb	17.39	Values Corrected		
Compressibility (0.9961	for Compressibility	CHONS	Weight %
Specific Gravity,	Calculated	0.7530	0.7557	Carbon	75.707
Specific Gravity,	Galculated	0.1.000		Hydrogen	21.614
GROSS				Oxygen	2.641
BTU/ft3	Dry	1273.5	1278.4	Nitrogen	0.039
BTOILE	Wet	1251.2	1256.1	Sulfur	0.000
BTU/Ib	Dry	22146.2	22231.9		
BTU/Ib	Wet	21758.6	21842.8	F FACTOR @	8695
NET	VVGL	21,00.0		68 deg F, dscf/MMBTU	
BTU/ft3	Dry	1155.9	1160.3		
BIUMO	Wet	1135.6	1140.0	F FACTOR @	8564
BTU/lb	Dry	20100.2	20178.0	60 deg F, dscf/MMBTU	
BTU/lb	Wet	19748.5	19824.9		
BIOND	Hydrogen St		TR<1	Method	GC/FPI
	Total Sulfur		Not Tested	Method	ASTMD 324
		Dew Point, deg F	Not Tested	Method	Bureau of Mine
		H2O/MMCF	Not Tested	Method	Bureau of Mine
ND : None Detected				Tr: Trace	



E-mail pgtech@earthlink.net

4100 Burr Street P.O. Box 80847 Bakersfield, CA 93380-0847 Telephone (661) 324-1317 Fax (661) 324-2746

Attention: Bill Barrett Vintage Petroleum Inc. 3555 West Pacific Coast Hwy Ventura, CA 93301

Sampled: 10/1/2012 Submitted: 10/1/2012 Analyzed: 10/3/2012 Reported: 10/4/2012

Gas Analysis by Chromatography - ASTM D 3588-91

Description	#3000 Vintage to DCOR S100	Lab No.	120943-2
Meter		Pressure:	40
Facility:	Ventura	Temperature:	84

Component		Mole %	Weight %	G/MCF	
Oxygen		ND	0.00		
Nitrogen		0.88	1.05		
Carbon Dioxide	9	1.88	3.51		
Hydrogen		ND	0.00		
Carbon Monox	ide	ND	0.00		
Methane		77.32	52.63		
Ethane		4.31	5.50		
Propane		7.16	13.40	1.976	
so-Butane		1.45	3.58	0.476	
n-Butane		3.44	8.48	1.087	
so-Pentane		1.04	3.18	0.381	
n-Pentane		0.90	2.76	0.326	
Hexanes Plus		1.62	5.92	0.666	
Totals		100.00	100.00	4.911	
Specific Volume,	tt3/fb	16.05	Values Corrected		= tallota anarasaa wa
Compressibility (Z)		0.9954	for Compressibility	CHONS	Weight %
Specific Gravity, C	alculated	0.8138	0.8172	Carbon	75.563
				Hydrogen	20.839
GROSS				Oxygen	2.552
	Try	1351.5	1357.7	Nitrogen	1.046
	Vet	1327.8	1333.9	Suffur	0.000
BTU/b D	ry	21695.7	21795.5		
	Vet	21316.0	21414.1	F FACTOR @	8737
NET				58 deg F, dect/MMBTU	
	bry	1228.9	1234.5		
	Net	1207.4	1212.9	F FACTOR @	8606
BTU/Ib E	Dry	19727.8	19818.6	60 deg F, dscVMMBTU	
	Vet	19382.6	19471.8		
+	lydrogen St	ifide, ppm	TR<1	Method	GC/FPD
1	Total Sulfur	ppm	Not Tested	Method	ASTMD 3246
t t	lydrocarbon	Dew Point, deg F	Not Tested	Method	Bureau of Mines
Control of the Contro		H2O/MMCF	Not Tested	Memod	Bureau of Mines
ND., None Detected				Tr Trace	



P.O. Box 80847 Bakersfield, CA 93380 Tel. 661-324-1317 fax. 681-324-2746

Attention: Bill Barrett Vintage Petroleum Inc. 3555 West Pacific Coast Hwy. Ventura, CA 93301

Submitted: 1/18/2013 Analyzed: 1/21/2013 Reported: 1/23/2013

Sampled:

1/18/2013

Gas Analysis by Chromatography - ASTM D 3588-91

Description:	C-Lease Sales to Décor	Lab No.:	130147-1
Meter:	FQ-3	Pressure:	80
Encility	Ventura	Temperature:	78

Component		Mole %	Weight %	G/MCF.	
Oxygen		ND	0.00		
Nitrogen		0.08	0.10		
Carbon Dioxi	de	1.62	3.28		
Hydrogen	00	ND	0.00		
Carbon Mono	oxide	ND	0.00		
Methane		81.44	60.12		
Ethane		4.44	6.14		
Propane		6.50	13.19	1.794	
iso-Butane		1.29	3.45	0.423	
n-Butane		2.87	7.68	0.907	
iso-Pentane		0.80	2.66	0.293	
n-Pentane		0.67	2.22	0.243	
n-Pentane Hexanes Plu		0.29	1.15	0.119	
riexaries Fiu	3	0.23			
Totals		100.00	100.00	3.779	
Specific Volume	ft3/lb	17.45	Values Corrected		
Compressibility (0.9962	for Compressibility	CHONS	Weight %
Specific Gravity,	Calculated	0.7503	0.7529	Carbon	75.817
85				Hydrogen	21,694
GROSS				Oxygen	2.386
BTUM3	Dry	1273.0	1277.9	Nitrogen	0.103
	Wet	1250.7	1255.5	Sulfur	0.000
ВТИ/ІЬ	Dry	22216.9	22302.4		
втиль	Wet	21828.1	21912.1	F FACTOR @	8693
NET				68 deg F, rischWM8 YU	
BTU/h3	Dry	1155.3	1159.7		
	Wet	1135.1	1139.4	F FACTOR @	856
BTU/lb	Dry	20163.4	20241.0	60 deg F. dscfMMBTU	
ВТИЛЬ	Wet	19810.6	19886.8		
	Hydrogen S	afide, ppm	TR<1	Memaa	GC/FP
	Total Sulfur	ppm	Not Tested	Alemaa	ASTMD 324
	Hydrocarbor	Dew Paint, deg F	Not Tested	Afethod	Bureau of Mine
	Moisture, Ibi	H2O/MMCF	Not Tested	Aretroa	Bureau of Mine
ND : None Detected				77.77000	



P O. Box 80847 Bakersfield, CA 93380 Tel. 661-324-1317 fax 661-324-2746

Attention: Bill Barrett Vintage Petroleum Inc. 3555 West Pacific Coast Hwy. Ventura, CA 93301

Sampled: 3/6/2013 Submitted: 3/7/2013 Analyzed: 3/11/2013 Reported: 3/11/2013

Gas Analysis by Chromatography - ASTM D 3588-91

Description:	C-Lease Sales to Décor	Lab No	130327-1
Meter:	FQ-3	Pressure	77
Facility:	Ventura	Temperature:	71

Component		Mole %	Weight %	G/MCF	
Oxygen		ND	0.00		
Nitrogen		0.11	0.14		
Carbon Dioxi	de	1.79	3.61		
Hydrogen	ue	ND	0.00		
Carbon Mone	nvida	ND	0.00		
Carbon Work	DANG	IND	2,00		
Methane		81.24	59.72		
Ethane		4.35	5.99		
Propane		6.72	13.58	1.855	
iso-Butane		1.18	3.14	0.387	
n-Butane		2.58	6.87	0.815	
iso-Pentane		0.89	2.94	0.326	
n-Pentane		0.77	2.55	0.279	
Hexanes Plu	S	0.37	1.46	0.152	
Totals		100.00	100.00	3.814	
Specific Volume	ft3/lb	17.38	Values Corrected		
Compressibility	(Z) Factor	0.9961	for Compressibility	CHONS	Weight %
Specific Gravity	Calculated	0.7535	0.7562	Carbon	75,643
100				Hydrogen	21.592
GROSS				Oxygen	2.624
BTU/ft3	DIV	1273.2	1278.1	Nitrogen	0.14
	Wet	1250.9	1255.8	Sulfur	0.000
BTU//b	Dry	22122.8	22208.5		
BTU/Ib	Wet	21735.7	21819.9	F FACTOR @	8697
NET				68 dag F, dac/MMBTu	
BTU/R3	Dry	1155.6	1160.1		
	Wet	1135.4	1139.8	F FACTOR @	8566
ВТИЛЬ	Dry	20079.3	20157.1	60 dag F; discMM8Tu	
BTU/lb	Wet	19727.9	19804.3		
	Hydrogen Su	ifide, ppm	TR<1	Memod	GC/FPI
	Total Sulfur p	ppm	Not Tested	Method	ASTMD 324
Hydrocarbon Dew Po		Dew Point, deg F	Not Tested	Method	Bureau of Mine
	Moisture, ibs		Not Tested	Afethod	Bureau of Mine
ND : None Detected				Tr. Trace	

General Applicable Requirements



A. Attachment # or Permit Condition #: Attachment 50	D. Frequency of monitoring:
B. Description:	Daily visual inspections
Rule 50 - Opacity	
Revised 11/1/10	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9 or a certified, calibrated monitoring system
C. Method of monitoring:	F. Currently in Compliance?
Verification and routine surveillance through daily visual inspections of all fuel burning equipment for visible emissions.	
This is documented on Daily operations reports. (Monitoring is conducted according to District requirements.).	H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur compounds	Quarterly to comply with Rule 64
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 6, 6A, 8, 15, 16A, 16B, or AQMD Method 307-94
C. Method of monitoring:	F. Currently in Compliance?
GC analysis for sulfur content in fuel gas. Fuel burning equipment did not operated during the compliance period.	(Y or N):Y G. Compliance Status? (C or I):C
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:	
B. Description: Sulfur compounds	Continuously to ensure constant compliance	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
	Approved Systems by EPA/600/4- 90/003	
C. Method of monitoring: Fuel analysis for sulfur content in fuel.	F. Currently in Compliance? (Y or N):Y	
Fuel burning equipment did not operate during the compliance period.	G. Compliance Status? (C or I):C	
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 57.1	D. Frequency of monitoring:	
B. Description:	When requested by District Compliance Division	
Particulate Matter Emissions from Fuel Burning Equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 5	
C. Method of monitoring:	F. Currently in Compliance?	
Periodic monitoring is not necessary to certify compliance with Rule 57.1. To certify compliance, a reference to Rule 57.B District analysis dated December 3, 1997 is sufficient.	(Y or N):Y G. Compliance Status? (C or I):C	
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N	
	*If yes, attach Deviation Summary Form	



B. Description:

A. Attachment # or Permit Condition #: Attachment 64.B.1

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

D. Frequency of monitoring:

Quarterly Monitoring

Sulfur content of fuels	, , , , , ,
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	ASTM D4810-88, ASTM D4084-94, ASTM D1072-90, or AQMD Method 307-94
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
Annual analysis for sulfur content of fuel if other than PUC quality natural gas is being combusted. Chemical stain tube. Fuel burning equipment did not operate during the compliance period.	G. Compliance Status? (C or I):C
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 64.B.2	D. Frequency of monitoring:
B. Description: Sulfur content of fuels: solid or liquid	Quarterly to comply with Rule 64
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	ASTM D4294-98 or D2622-98
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
No liquid or solid fuel is burned at this facility	G. Compliance Status? (C or I):C
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 71.1C	D. Frequency of monitoring:
B. Description: Crude oil production and separation – produced gas	Daily surveillance
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
Verification and surveillance that the produced gas collection system is in place and operational. Daily surveillance and inspection that the flare is operating properly and there are no visible emissions. This is documented on the daily operations reports.	G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary Form
A AU	D. Executative of manifesting:

A. Attachment # or Permit Condition #: Attachment 71.4.B.1	D. Frequency of monitoring:		
B. Description: Petroleum sumps, pits, ponds and well cellars	Annual Certification		
Petroleum sumps, pits, ponds and well cellars	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y		
This facility has no first stage sumps as defined by this rule.	G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment 71.4.B.3	D. Frequency of monitoring:		
B. Description: Petroleum sumps, pits, ponds and well cellars	Routine surveillance		
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring: Routine surveillance and visual inspection of well cellars to ensure that all cellars are maintained	F. Currently in Compliance? (Y or N):Y G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary Form		

D. Frequency of monitoring:
Routine surveillance
E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
ASTM E168-67, E169-87, E260-85, D2879-86, or the manufacturers MSDS
F. Currently in Compliance?
(Y or N):Y G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary



A. Attachment # or Permit Condition #: Attachment 74.10 B. Description: Components at crude oil and natural gas production and	D. Frequency of monitoring: Quarterly inspection
processing facilities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
	EPA Method 21
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y
Quarterly inspection of components in hydrocarbon service utilizing Method 21. A current 'Operator Management Plan' is on-site and at the District.	G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):Y
	*If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring:
B. Description: Large Water Heaters and Small Boilers	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: This rule only applies to future installation of small boilers and large water heaters.	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.22	D. Frequency of monitoring:
B. Description: Natural gas-fired fan-type central furnaces	Annual verification
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance?
Verification, on an annual basis, that all natural gas-fired fan-type furnaces at this stationary source are in compliance with Rule 74.22.	(Y or N):Y G. Compliance Status? (C or I):C
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form

Daily Logs Showing VRU Surveillance, Tank Top and Hatches, and Visual Emissions Monitoring

TB-1, TB-2 and Flare

Name:___

DATE: 1- 29 - 12

8:An DP 11.8

VPC COACTAL BROWN		-	_
VPC COASTAL - PRODUCTION	AND	LACII ITIE	0
	ALIEN .	MOILITIE	3

GRUBB

SITE	OIL LINE PSI	Gas bine Psi	Back Press #	CHEM	Air Comp Oil MV	Leaks	Comments
TL - 12	_	_	The Action is		condition		
TL - 20	400	70		- 2	XXXXXXX		
TL - 28		70	70	13	OF	N	
TL - 164		_	_	-	XXXXXXX	-	
TL - 288			_	-	XXXXXXXX	-	
			_	-	vvvvvv	-	
TL - 408	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	00000000	0000000	XXXXXXX	vvvvvv		
TL - 608	D	50	50	-	of		1710 7
	GEL 91 E A3		TANK DA		OF	~	1343905

TANK BATTERY #1

TANK BATTERIES

Equipment	Level/ bbis shipped	PSI	Rate	Oil Level / Condition		Temp	Tank Hatch	Tank Top
Transfer pugap A	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	YYYYYYY	vvvvv	. /-		-	Washington Committee	
Transfer pump B	XXXXXXXXX	**********	********		XXXXXXXX	XXXXXX	000000000	XXXXXXXX
Transfer Line	9//2/	ALLEX		olc 1	XXXXXXXX	XXXXXXXX	000000000	XXXXXXXX
	8663605	XXXXXXXX	8881	XXXXXXXX	27/-	XXXXXXXX	******	XXXXXXXX
LMKO	45"	39	XXXXXXXX	XXXXXXXX	~~~~~	CVVVVVV	200000	XXXXXXX
VRU 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXX	VVVVVV	ok	~~~~	MALLON OF THE PARTY OF THE PART	OOXXXXXX	XXXXXXXXXX
W/W Tank .	12-1	*********	~~~~	OK		62	XXXXXXXX	XXXXXXXXX
Pit Tank	10-1	XXXXXXXXX	XXXXXXXX	XXXXXXXX	00000000	XXXXXXXX	Ok	Ne
	6-0	XXXXXXXXX	OCCOCCX	XXXXXXXX	~~~~~	VVVVVVV		
VRU 2	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX	XXXXXXX	XXXXXXXX	CXXXXXX	VVVVVV	Manager	OF.

18:30 Sales

1906 I

Lact Tank	#hippoid 1458988 9-5	XXXXXXXXX	Rate	Condition	Disc. Psi	Temp	Tank	THE COLUMN TWO IS NOT THE OWNER.
Lact Tank	9.5	XXXXXXXX	3510		encourage of the other	Statistics of a	Hatch	Tank Top
Lact Tank	9.5		1375	AK	1/2	xxxxxxx		XXXXXXXXX
		XXXXXXXX	XXXXXXX	XXXXXXX	XXXXXXX	XXXXXXXX	6/	-
Wash Tank	3-5	XXXXXXXX	XXXXXXXX	VVVVVVV	********	XXXXXXXXX	Or	0K
W/W Tank	12-8	XXXXXXX	*******	~~~~~	*******	XXXXXXX	ole	ok
W/W Pump A	408051	XXXXXXXX	22000000			XXXXXXXX		OF
W/W Pump B		*******	<i>47141</i>		242	XXXXXXXX	00000000	XXXXXXXXXX
FWKO	610"	XXXXXXXX	Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, whic	OK	0	XXXXXXXXX	00000000	XXXXXXXXX
Air Compressor		VVVVVVVVV	XXXXXXXXX	00000000	XXXXXXXXX	000000000	XXXXXXXXX	XXXXXXXXXX
Slop Tank	The second name of the second	AAAAAAX	XXXXXXX	NC	12/	XXXXXXX	YYYYYY	XXXXXXXX
- National Addition	51	XXXXXXXX	XXXXXXXXX	CXXXXXXX	XXXXXXX	XXXXXXXX	de	
Slop Pump 1	***************************************	XXXXXXXXX	XXXXXXXX	A/c				XXXXXXXXX
Slop Pump 2	000000000000000000000000000000000000000	XXXXXXXX	XXXXXXX	clc	055	********	~~~~~	AAAAAAAA
/RU 1	000000000000000000000000000000000000000	XXXXXXXX	XXXXXXX	Ole	112	******	XXXXXXX	XXXXXXXX
VRU 2	00000000000	XXXXXXX	*******	oic m/	42			XXXXXXXXX

Catch Basin	Operational and 80% containment	Standing Fluid with	Date and Time Opened	Date and Time Closed
Ice Box Canyon	or		Орепец	3 17
Amphitheatre	OF-	1		
Devils Canyon	Ole	- 2		

GAS AND WAT	Level or	3RD WATE	THE TEN		_	RATE				
Equipment	amount shipped	Suct.P8I	Disc. Pai	Rate	1st stage Temp	2nd stage Temp	Oil Level /	IM2a In/ Out		
Fresh Water Pump	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX	710	*****	××××××××××××××××××××××××××××××××××××××	lanana.	She will not	Control of the control		
Fresh Water Tank				~~~~~	~~~~~~	XXXXXX	04	XXXXXXXXXX		
3rd Grubb Pump A	XXXXXXXXXXX	40	3067	2000	COCCOSION OF THE PERSON OF THE	XXXXXXXX	XXXXXXXX	XXXXXXXXX		
3rd Grubb Pump B	XXXXXXXXXXX	41			XXXXXXXXX			XXXXXXXXXX		
Surge Tank	1.1		3003	6503	XXXXXXXXX	XXXXXX	of	XXXXXXXXXX		
59 WF Pump 2	XXXXXXXXXXXX	OFF		XXXXXX	000000000	000000000		XXXXXXXXX		
	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	DEF	-	-	XXXXXXXX			XXXXXXXXXX		
NO CONTRACTOR OF THE PARTY OF T	XXXXXXXXXXX		-		XXXXXXXXX		of	XXXXXXXXXX		
Address of the Park of the Par	XXXXXXXXXXXXX	OFF	-	_	XXXXXXXXX	XXXXXXXXX	06	XXXXXXXXX		
	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	OFF			-	_	DE	XXXXXXXXXX		
			1.34	1641	176	188	OF	XXXXXXXX		
Aora Soles	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXX	0000000000	00000000	XXXXXXX	OF		
4	THE RESERVE THE PROPERTY AND ADDRESS.	XXXXXX	- 8	S 100 S 100 S	xxxxxxxxx	XXXXXXXXXX	VYYYYY	XXXXXXXXX		
Rincon Injection	XXXXXXXXXXX	XXXXXXXX	100	- 10	XXXXXXX	YYYYYY	~~~~~	XXXXXXXXX		
Grubb Flare	Is Flam I # 2 Vu	c		1,000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	~~~~~	mmy	XXXXXXX		

VPC COASTAL - PRODUCTION AND PACILITIES

SITE	OIL LINE PSI	Gas bine P8I	Back Press #	CHEM	Air Comp Oil MV	Leaks	Comments
TL - 12	_				condition		
TL - 20	398	65	65	-	XXXXXXXXX	_	
TL - 28		41	69	13	Ok	N	3-4
TL - 164			-		XXXXXXXXX	_	
TL - 288			-	-	XXXXXXX	-	
TL - 408		-	-	_	XXXXXXXX		
L - 608	XXXXXXXXXXXXX	00000000	COCCCCCCC	XXXXXXXX	XXXXXXXX	_	
E - 000	0	50	50	-	olc	2	1361013.

	Level/ bbls shipped	PSI	Rate	Oil Level / Condition	Disc. Psi	Temp	Tank	Tank Top
Transfer pump A >	00000000000	YYYYYY	MAAAAAA	- 72	A		Hatch	1400-1100 1100 E
Transition pulpp B 1X	000000000	*******	XXXXXX		XXXXXXXXX	XXXXXXXX	00000000	XXXXXXXXX
Transfer Line 9	7400770	MANAGE AND	XXXXXXX	ob	XXXXXXXXXX	XXXXXXXX	00000000	XXXXXXXXX
FWKO	8809336	XXXXXX	11642	~~~	548	YYYVVVV	VVVVAAAAA	A STATE OF THE PARTY OF THE PAR
	0000000000	7 7	XXXXXXXX	JULIAN STATE OF THE STATE OF TH	000000000	00000000	00000000	XXXXXXXXX
W/W Tank	7-6		~~~~~	1111	6 6 1	1 - 6	5 cm cm cm cm and an are	XXXXXXXXX
Pit Tank	6-1	2000000	00000000	XXXXXXXX	00000000	VVVVVV		Ole
VRU 2 X	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	200000	odoooox	OXXXXXXXX	00000000	XXXXXXXXX	ok	OF

1030 Sulus

2079

Equipment	Level/ bbis	T 1.0000 5479	211-2,00	Oil Level /	GAS	1933	The Real Property lies and the Personal Property lies and the	22.52
Lact Meter ·	shipped	Pa	Rate	Condition	Disc. Psi	Temp	Tank	Tank Top
	1690349.	XXXXXXXXX	DFF	DK	0	vocanan	Hatch	NE GERTAGOS SUCH SUCH
Lact Tank	8-7	XXXXXXX	XXXXXXX		VACABARA	XXXXXXX	000000000	XXXXXXXXX
Wash Tank	2-8	m	YYOOOOOO	^^	XXXXXXX	100000000	06	06
W/W Tank		XXXXXXXX	AMUUXXX	XXXXXXXX	XXXXXXXXX	XXXXXXXX	O.L	Ole
W/W Pump A	753936.	XXXXXXXX	XXXXXXXXX	XXXXXXX	XXXXXXXX	XXXXXXXX	nL	100
W/W Pump B	0FF	^^^	201845	Olc	232	XXXXXXXXX	00000000	XXXXXXXXX
FWKO	654	20	The state of the s	010	A 0	XXXXXXX	VVVVVVV	10100000000
Air Compressor	XXXXXXXXXXXX	40	XXXXXXXXX	OOXXXXXX	XXXXXXXXX	00000000	00000000	XXXXXXXXX
Slop Tank	5-2			171	117	IVVVVVV	MARAMA	XXXXXXXXX
Slop Pump 1	xxxxxxxxxx	XXXXXXXX	XXXXXXXXX	OXXXXXXX	XXXXXXXX	XXXXXXXXX	Olc	06
Slop Pump 2	XXXXXXXXXXX		XXXXXXX	01				XXXXXXXXX
VRU 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	VVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVVV	XXXXXXXX	ot	OFF	XXXXXXXXX	00000000	XXXXXXXXX
VRU 2	XXXXXXXXXXX	AAAAAAAA A	XXXXXXXX	or	38	142	XXXXXXXXX	XXXXXXXXX
14.		MMMM)	OOOOOXX	Ok 1	017	-	XXXXXXXX	XXXXXXXXX

Catch Basin	Operational and 8/42	I Standle FL 11	in region or consequence of so	122222410000000
	Operational and 80% containment	no sheen	Date and Time	Date and Time Closed
Ice Box Canyon	04		Opened	The min Time Olderd
Amphitheatre	OF N	1		
Devils Canyon	V	1 2		

	Level or	3RD WAT	1	-	_	Total Control	RATE		
Equipment	amount shipped	Suct.P81	Disc. Psi	Rate	1st stage Temp	2nd stage Temp	Oil Level / Condition	H2s In/ Out	
Fresh Water Pump	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	DEC	VVVnnn.		Sec. 1, 1923 (1925)			
Freeh Water Tank	7-4	XXXXXXX	VVVVV	XXXXXX	XXXXXXXXXXX	XXXXXXXXX	10/c	XXXXXXXXXX	
3rd Grubb Pump A	XXXXXXXXXXXX	42	21.6	OXXXXXX	XXXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXXX	
3rd Grubb Pump B	XXXXXXXXXXXX	48	7107	178/	XXXXXXXXX	XXXXXXXX		XXXXXXXXX	
Surge Tank	The second secon		3063	2068	XXXXXXXXX	XXXXXXXXX	SI -/ 1 1	A THE VIEW CONTRACTOR OF THE PARTY.	
90 WF Pump 2	XXXXXXXXXXX	~~~~	0000000	XXXXXXX	Ø0000000	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	00000000	XXXXXXXXX	
9 WF Pump 3	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	0/1	-	-	XXXXXXXX	XXXXXXXX	06	XXXXXXXXXX	
	XXXXXXXXXXX	OFF	-	-	XXXXXXXXX			XXXXXXXXXX	
Children Co. Co.	XXXXXXXXXXXX	OF/-		_	XXXXXXXXX	XXXXXXXX		XXXXXXXXXX	
NO. INC. AND ADDRESS OF THE PARTY OF THE PAR	XXXXXXXXXXXX	OFF	100	-	-	-	THE RESERVE AND DESCRIPTION OF THE PERSON NAMED IN	XXXXXXXXX	
		d')	1821	1944	1		10 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	XXXXXXXX	
vera Sales	XXXXXXXXXXXXX	WWW.XXXX	XXXXXXXXX	XXXXXXXX	0000000000	XXXXXXXX	XXXXXXX	OL	
				NS ADD	XXXXXXXXXXX	000000X	XXXXXXX	VVVVVVV	
THE R. P. LEWIS CO., LANSING, MICH. 491-1403-1-1-1-1	000000000X	XXXXXXX	1,000	- 19	XXXXXXXXX	XXXXXXX	******	***************************************	

Name:

VPC COASTAL - PRODUCTION AND FACILITIES

			GRUBB											
SITE	OIL LINE PSI	Gas bine P8I	Back Press #	CHEM	Oil hw condition	Leeks	Comments							
TL - 12		1	-	- 1	XXXXXXXXX	-								
TL - 20	396	60	60	13	OF.	N	3-3							
TL - 28			-	_	XXXXXXXX	-								
TL - 164			_	_	XXXXXXXXX	-								
TL - 288	_		_		XXXXXXXX	_								
TL - 408	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	00000000	OXXXXXXX	YYYYYY	*******	_								
T <u>L</u> - 608	0	45	45	-	ot.	N	1379496.							

TANK	BAT	TERY	41
17 11 11 1	\sim	T EPC I	

TANK BATTERIES

Equipment	Level/ bbis shipped	PSI	Rate	Oll Lavel / Condition	Disc. Psi	Temp	Tank Hatch	Tank Top
Transfer pugap A	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX	XXXXXXXX	06	xxxxxxxx	*******	*********	XXXXXXX
Transfer pump B	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXXX		XXXXXXX	******	*******	XXXXXXXX
Transfer Line	8957614	XXXXXXXX		XXXXXXX				XXXXXXXX
FWKO	45"					*******	~~~~~	XXXXXXXX
VRU 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXXX	ct	54			
W/W Tank		XXXXXXXXX				********	MANA.	XXXXXXXX
Pit Tank	6-2	XXXXXXXXX	XXXXXXX	******	*********	******	CK	OF
VRU 2	XXXXXXXXXXXX	XXXXXXXXX	XXXXXXXXX	XXXXXXXXX	00000000	XXXXXXX	XXXXXXX	XXXXXXXX

10:15 Sulus

=86709

1561 TANK BATTERY # 2/2664

RINCON - 1795 GAS 1893

WATER 19,44

RATE

Equipment	shipped	PB	Rate	Oil Level / Condition	Disc. Psi	Temp	Tank Hatch	Tank Top
Lact Meter	1724458	XXXXXXXXXX	OFF	06	0	xxxxxxxx	000000000	xxxxxxxx
Lact Tank	16-2	XXXXXXXXX	XXXXXXXX	XXXXXXXX	xxxxxxxx	XXXXXXXX	04	4/
Wash Tank	5-0	XXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXXX	YYYYYYY	of	ok ok
W/W Tank	12-5	XXXXXXXX	XXXXXXX	XXXXXXX	XXXXXXXX	YYYYYYY	Of 1	l ot
W/W Pump A	87708	XXXXXXXX	22.215	of				XXXXXXXXX
W/W Pump B		XXXXXXXX		- 11				XXXXXXXX
FWKO	103"	The state of the s	Designation of the last of the	XXXXXXXX	******	~~~~~	~~~~~~	XXXXXXXX
Air Compressor	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXX	at				XXXXXXXX
Slop Tank		XXXXXXX			YYYYYYY	******	*********	4
Slop Pump 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXX	nt.	THE RESERVE AND ADDRESS OF THE PARTY OF THE	CATALOGUE AND AND AND ADDRESS OF THE PARTY O	ACCRECATION OF THE PERSON.	
Slop Pump 2	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXX	OK.				XXXXXXXX
VRU 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	******					XXXXXXXXX
VRU 2	xxxxxxxxxxx	XXXXXXXX	XXXXXXX	ot	40 0FF			XXXXXXXXX
3.900,000	STATE OF THE PERSON NAMED IN		1000000	2 CLS	UPI	Secretary and the	VVVVVV	XXXXXXXXX

Operational and 80% Standing Fluid with Date and Time Catch Basin Date and Time Closed containment no sheen Opened ice Box Canyon 01 Amphitheatre

Devils Canyon	0	4		-0)	
GAS AND WATE	RFLOOD	3RD W	ATER MET	ER	
Eastern	Level or	1			10.000

10 Flore 1 # 2 1/1-5

2nd stage Oll Level Equipment amount Suct.PBI Disc. Psi H2s In/ Out Temp Condition shipped Fresh Water Pump XXXXXXXXX Fresh Water Tank XXXXXXXXX 3rd Grubb Pump A XXXXXXXXXXXX 7414 3065 XXXXXXXXXX 3rd Grubb Pump B XXXXXXXXXXXX 3006 6541 xxxxxxxxxxxxxxxxx XXXXXXXXX Surge Tank 14-0 59 WF Pump 2 XXXXXXXXXXXX XXXXXXXXX XXXXXXXXX XXXXXXXXX 59 WF Pump 3 OF xxxxxxxxxxxxxxxxxxxxx XXXXXXXXXX 59 WF Pump 4 01-6 XXXXXXXXX XXXXXXXXX XXXXXXXXXX Compressor 7 XXXXXXXXXXXX XXXXXXXX Compressor 8 XXXXXXXXXXXX XXXXXXXX H28 Scrubber Apra Sales XXXXXXXX Rincon Injection

VPC COASTAL - PRODUCTION AND FACILITIES

- melandil	Gas blos	1	CO. C.	Air Comp T			
OIL LINE PSI	PSI	Press #	RATE	Oil M/ condition	Leaks	Comments	
	1 -	_	-	XXXXXXXXX	-		
386	40	60	13	06	4)	3-1	
	-			XXXXXXX	_		
_	-	-	-	The second second second second	_		
	_	_	-	The second second second			
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	00000000	0000000	XXXXXXX		-		
0	50	50	-	ok	٨١	1473696	
֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜		387 (co	OIL LINE PSI Ges time PSI Press #	Press # RATE	OIL LINE PSI Gas bine PSI Press # RATE ON CONDITION OF INV CONDITION OF IN	OIL LINE PSI Gas bine Back CHEM Oil Not Condition Cond	

TAN	ĸ	PAT	TERY	444
1.004	n		I ERCI	

Equipment	Level/ bbls shipped	PSI	Rate	Oll Level / Condition	Disc. Psi	Temp	Tank Hatch	Tank To
Transfer pugap A	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX	XXXXXXX	06	xxxxxxx	20000000	00000000	2000000
Transfer pump B	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX	XXXXXXXX				000000000	
Transfer Line	9329904	XXXXXXXX	Incia	XXXXXXX	3//		00000000	
FWKO	51 "	30	XXXXXX	XXXXXXXX	00000000	20000000	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	******
VRU 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXX		36		XXXXXXX	
W/W Tank					XXXXXXXXXX	xxxxxx	06	-
Pit Tank					XXXXXXXXX		1	OK
VRU 2	XXXXXXXXXXXXXX	XXXXXXXXX	XXXXXXXX	XXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	00000000	XXXXXXX	XXXXXXX

10:30 Sulus 2150

Equipment	Level/ bbis shipped	PB	Rate	Oil Level / Condition	Disc. Pal	Temp	Tank Hatch	Tank To
Lact Meter	1803749.	XXXXXXXXX	OFF	Ole	0	XXXXXXXX	Residence of the last of the l	xxxxxxx
Lact Tank		XXXXXXXX	XXXXXXXX	XXXXXXX		XXXXXXXX		DE
Wash Tank						XXXXXXXX		ok
W/W Tank						XXXXXXXX		DK
W/W Pump A		XXXXXXXX		ok		XXXXXXXX		The second name of the second
W/W Pump B	959869	XXXXXXXX	23,905			XXXXXXXX		
FWKO	le6"	The second of the second	The second second second	The second second second		00000000		
Air Compressor	XXXXXXXXXXXX	XXXXXXXX				XXXXXXXX		
Slop Tank					XXXXXXX	XXXXXXXX	1	0/6
Slop Pump 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXX	XXXXXXXX	OF	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN	XXXXXXXX	STREET, SQL DESCRIPTION	
Slop Pump 2	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX					XXXXXXXXX		
VRU 1	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				24	THE RESERVE TO A STREET	XXXXXXX	
VRU 2	XXXXXXXXXXXXX	XXXXXXXXX	XXXXXXX	·V	OFF		XXXXXXX	AND DESCRIPTION OF THE PERSON NAMED IN

-61

Catch Basin	Operational and 80% containment	Standing Fluid with	Date and Time Opened	Date and Time Close
Ice Box Canyon	oh	an	Орилов	
Amphitheetre	OF	NO		
Devils Canyon	N- T	4201		

GAS AND WATE	STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN C	3RD WATE	ER METER	1		_	RATE	
Equipment	Level or amount shipped	Suct.P8I	Disc. Psi	Rate	1st stage Temp	2nd stage Temp	Oil Level / Condition	H2s In/ Ou
Fresh Water Pump	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX	OFF	xxxxxxx	XXXXXXXXX	xxxxxxx	OK	xxxxxxxx
Fresh Water Tank	6-5	XXXXXXXXX						XXXXXXXXX
3rd Grubb Pump A		52	3/1/	11941	The second second second	XXXXXXXX	The second second	XXXXXXXXX
3rd Grubb Pump B	XXXXXXXXXXXX	54	3036	9749	XXXXXXXXX	XXXXXXXX		XXXXXXXX
Surge Tank	14.0	XXXXXXXXX	00000000	XXXXXX	THE RESERVE AND ADDRESS OF THE PARTY OF THE	-	the same of the sa	XXXXXXXXX
59 WF Pump 2	XXXXXXXXXXX	DFF	-	- 1	xxxxxxx	The residence of the last of t	Ok	xxxxxxxxx
	XXXXXXXXXXXX	OFF	-		The state of the s	XXXXXXXX	of	XXXXXXXXX
59 WF Pump 4	XXXXXXXXXXX	DEE	-	-	xxxxxxx	Commence of the Parket of the	- V	xxxxxxxxx
Compressor 7	XXXXXXXXXXXX	17	142	/8/3	185	185	OF	xxxxxxx
Compressor 8	XXXXXXXXXXX	OFF		_	-	100		XXXXXXXX
H28 Scrubber	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXX	XXXXXXX	XXXXXXX	XXXXXXXX	xxxxxxx	******	of
Aera Sales		XXXXXXXX		000000				XXXXXXXX
Rincon injection	XXXXXXXXXXXX				*******	*******	********	XXXXXXXX
Grubb Flere	le Flore I # 2 T		100 100	0. 1200	~~~~~	~~~~~~	MANA	XXXXXXX

A-C

VPC C STAL - PRODUCTION AND FACILITIES GRUBB

8-29-12

Name				CITODE				Date
Name	1011	2027			[Water: 23	107		Date
	[Oil:	202] [<u>Ga</u>			2		
				TANK BATTER	RY #1			
Principle of the Control of the Cont	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tank Tops
. Transfer Pump A	OK	The second secon		ak	Gross Seperator	450	55	06
Transfer Pump B	OK	5	315	OK	Gross Tank	15.8		OK
Transfer Pump 1	OK	70	2.0	OK	Pit Tank	6.7		OK
	OK		2.00		Fit Talik	6.7	1.0	OR
Transfer Pump 2		70	315	OK	Diagram 10/2422	Tetal		In
VRU	OK	1.0	24	Temp: 70	Rincon Water			Rate: 750
Transfer Line to TB2	Total: 9	173750	Rate: 95	00	Air Compressor	Oil:	OK	PSI: 150
				TANK BATTER	RY #2		11.	
	LOUI Lavial	Cust DCI		Condition	THE RESERVE TO SERVE THE RESERVE THE RESERVE TO SERVE THE RESERVE THE RESER	Lovel	Dronouse	Cand / Tank Tana
MAN B		Suct PSI	Disch PSI	WHEN PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	LAGET	Level	Pressure	Cond. / Tank Tops
W/W Pump A	OK			OK	LACT Tank	5,2		OK
W/W Pump B	OK	5	225	OK	Wash Tank	3.1	•1	OK
Slop Pump #1	OK	_	_	OK	W/W Tank	12.7	.,	OK
Slop Pump #2	OK	_	_	OK	FWKO	64/43	20	OK
VRU #1	OK			Temp:	Slop Tank	5.3	211	OK
VRU #2	OK		_	Temp:	Sales Gas Trap	_		-
	OK	5		OFF	Cales Gas Trap			
Lact Pump				OFF		Tou.		- /
Sales Gas Trap Dump		Total:			Air Compressor	Oil:	BR	PSI:15/120
Waste Water Me	er	Total: 16	0133	Rate: 22 ℃				in the second
LACT Meter	Total: 2		The second secon	4585	Comp Sales:		Rate:	
				72 03			Marine Company of the	
Grubb Lease Tota		eter	Sales:		PSI:		Rate:	
Aera Total Flo	w Meter		Sales:		IPSI:		Rate:	
				11-			110101	75
Comments:		STALIZ	ER =	202				212
2063								
24/2 ceu		23	607					
	A-17-17-17-17-17		1					
		2011201	COL	MPRESSOR P	I ANT #2			
Marie Control Control Control	WITH SHAPE OF THE SHAPE OF	Contract of the last			LANT #2	-	William Co. Co.	THE RESERVE OF THE PERSON NAMED IN COLUMN
		Suct PSI	Disch PSI			Level	Pressure	Cond. / Tank Tops
Compressor #7	OK	12	210	Temp: Ra 208	Int Scrubber		27.14.1003C100,*19.042.74.	W - W - Y
Compressor #8		_	_	Temp: /	789 Scrubber			
Soft Water Pump					H2S Scrubber		- 50	7.7
					Suct Scrubber			
Fresh Water Pump	-					_		
Drip Tank VRU					Drip Tank			
Drip Tank Pump					Soft Water Tank			Constant of the Constant of th
					Fresh Water Tank			
H2S Reading:		Oxygen F	Reading:	5.5			Oil	PSI
rizo ricading.		Onygon	roughig. C	- 2	Air Compressor #1	_	011	101
	IDilati C	_	Cmalia	NO		-		
Flare	Pilot:	1	Smoke:	100	Air Compressor #2	_		
					Air Compressor #3			
Fin Fan	Condition	1: (1)2			Air Compressor #4			
	Secretary Character			59 WATER FL	OOD			
	Oilleur	Quet DOI	PARTIES TO STATE OF THE PARTY O		No. of the last of	Differ	ential PSI:	
E/B	Oil Level	Suct PSI	Disch PSI	nate	Suction Screen	Diller	enual PSI.	
Inj Pump #2						120		
Inj Pump #3	Y				Air Compressor	Oil:		PSI:
Inj Pump #4								
			3RD	GRUBB WATE	R PLANT			
	0.11	0				L	December	Cond (Tool T
	Oil Level	Suct PSI	Disch PSI	Rate		Level	Pressure	Cond. / Tank Tops
Inj Pump A)			Raw Water Tank		The second secon	7
Inj Pump B	100 mm				Intermediate Tank			(
		N 19 18 18 18 18 18 18 18 18 18 18 18 18 18	2		Treated Water Tank			
	Oil Lovel	Suct DOI	Disch PSI	Condition	Backwash Tank			
Daw Transfer Dung A	On Level	July 1 31	Discri F SI	CONTRACTOR	Flotation Cell			
Raw Transfer Pump A								
Raw Transfer Pump B					Nutshell Filter			
IGF Transfer Pump A					VRU Suct Scrubber			
IGF Transfer Pump B					Sump			7-00-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-
IGF Skim Pump A								
GF Skim Pump B					Oxygen Reading:			
		-	-		Oxygen neading:			
inter Transfer Pump A						-		
Inter Transfer Pump B			Lacross and the	Programme Control	3rd Grubb Meter	Total:		Rate:
NSF Fluid Pump								
Back Wash Pump A					Comments:			
Back Wash Pump B								
					1			
Skim Pump P-6922								
Skim Pumn P-6925								

		VPC	C STAL	- PRODUCTIO	N AND FACILITIES		0	10 12
BL		10000		GRUBB	2		9-	18-12
Name		200	3	Rina - 721	, ,		1 10	Date
1141110	[Oil:	204] [<u>Ga</u>	s: DC-556	[Water: 24/	796	_]	
				ANK BATTER	Y #1			
	Oil Level	Suct PSI	Disch PSI	Condition			Pressure	Cond. / Tank Tops
Transfer Pump A	ok	Dan	0	Dur	Gross Seperator	454	53	ok.
Transfer Pump B	0/5	4	OFF	ok	Gross Tank	15-3	2-0	06
Transfer Pump 1	OK	49	289	ot	Pit Tank	6-4	2.0	ols
Transfer Pump 2	ot	OFF	0	<i>ot</i> Temp: 55 *	Rincon Water	Total:	444398	Rate: 904
VRU	OK.	2.0	38		Air Compressor	Oil:	ok	PSI: 1/2
Transfer Line to TB2	Total 99	79124	Rate: 91	FANK BATTER		Oit.	- 14	101. 772
			THE RESERVE THE PARTY OF THE PARTY OF	Condition	T TT Z	Lovel	Pressure	Cond. / Tank Tops
		Suct PSI	Disch PSI	o E	LACT Tank	5-/	1: 4	04
W/W Pump A	Ole	08	242	0 E	Wash Tank	4-6	1,6	at
W/W Pump B Slop Pump #1	OK	OFF	-	ex	W/W Tank	13-3	1. 4	06
Slop Pump #2	or	OFF	_	ok	FWKO	664	20	ok
VRU #1	or	OFF	-	Temp: -	Slop Tank	5-2	1.8	ok
VRU #2	ok	1.6	OFF	Temp: /50	Sales Gas Trap	de	54	
Lact Pump	ob	084	0	ot		10.1		Incl. Za
Sales Gas Trap Dump		Total:			Air Compressor	Oil:	ok	PSI: /20
Waste Water Met	er	Total:62		Rate 23, 988				
LACT Meter	Total:19	43 49/	Sales: 20	23	Comp Sales: 2/03		Rate: -	
Grubb Lease Tota			Sales: -		PSI: -		Rate: -	
Aera Total Flo	w Meter		Sales:		PSI:		Rate: -	
Comments:						1100-00		
CONTINUENCE.	3.11							
			The second second	MPRESSOR PI	LANT #2	-		THE RESERVE OF THE PERSON NAMED IN COLUMN 1
	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure 27	Cond. / Tank Tops
mpressor #7	ck.	OFF	0	Temp: /	123Int Scrubber	06	27	o(c UK
Compressor #8	of	24	161	Temp149 23	789 Scrubber H2S Scrubber	Ok Ole	77	ok
Seft Water Pump	2/		44	ok	Suet Scrubber	Vic		
Fresh Water Pump	OK	3		ok	Drip Tank	OK	1.4	6E
Drip Tank VRU Drip Tank Pump	OK OK	OFF	0	ok	Soft Water Tank	-		_
Drip Tank Pump	OR	OFF		0,0	Fresh Water Tank	ok.	-	ok
H2S Reading: -		Oxygen I	Reading:	3-4			Oil	PSI
HZS Reading.		[ON]gon		- /	Air Compressor #1		ok	112
OK Flare Yes	Pilot: Y	05	Smoke:	NO	Air Compressor #2		ok	1/2
	,				Air Compressor #3	de		1/2
US Fin Fan Yes	Conditio	n: at			Air Compressor #4	1	NA	
			-	59 WATER FL		op de la company		
	Oil Leve	Suct PS	Disch PS	Rate	Suction Screen	Differ	ential PSI:	
Inj Pump #2 /				1	N: 0	Oil:/	/	IPSI:
Inj Pump #3 /	\square	onul	/_	1	Air Compressor	OII. /		IFOI.
Inj Pump #4	1/	Piwi	1	COUDD WATE	D DI ANT			
		-		GRUBB WATE	IN PLANT	Laurel	Pressure	Cond. / Tank Tops
	_		Disch PS	Rate	Raw Water Tank	(4-)		ot Cond. Trank Tops
Inj Pump A	OK.	42	3090	7,741	Intermediate Tank		The second name of the second na	ok.
Inj Pump B	ole	142	3087	13,970	Treated Water Tank		2.2	OK
	TO:LL ava	I Quet DC	I Disch PS	Condition	Backwash Tank	11-7	2.1	ck
Raw Transfer Pump A		Suctific	Discirro	Condition	Flotation Cell	1"-	_	ot
Raw Transfer Pump B					Nutshell Filter	_	_	ok
IGF Transfer Pump A					VRU Suct Scrubber	3000	-	ok
IGF Transfer Pump B			-		Sump	06	-	1 06
Skim Pump A			1			27110000		
Skim Pump B					Oxygen Reading:	7.2		
Inter Transfer Pump A					0-10-11-11-1	Total		IPate:
Inter Transfer Pump B		10	-		3rd Grubb Meter	Total		Rate: —
NSF Fluid Pump					Comments:			
Back Wash Pump A	-	-			Comments:			
Back Wash Pump B			-	-				
Skim Pump P-6922			-			10/2011		

/ LEE Name

LEE Name	_			GRUBB	<u> </u>		10:	21-1Z Date
[Oil:	229:	\mathcal{L}_1	[Gas: 2	2012 TANK BATTER	_1 [Water: 23]	714	<u>,</u>	
-	Oil Leve	Suct PS	I Disch PSI		Tanks	-	Level	Pressure
W/W Pump A	BK	5		GE	LACT Tank		_	
W/W Pump B	OK	5	240	300		1	5.0	0.8
Ot D #1	1	T 4	T		Wash Tank		9925	40
Slop Pump #1 Slop Pump #2	ar	2	-	OK	W/W Tank		010:10	0.8
310p Fullip #2	CAL				VV/VV Latik		3.3	0.8
VRU #1	OK	7.1	30	Temp: /4/0	Slop Tank	1		
VRU #2	~	-		Temp:OFF		5	- Z	0.8
					FWKO	11	1-17	20
Lact Pump	OK	5	185	4729			143	
LACT Meter	Sales: 2	2201	TMeter: 2	009702	Air Compressor #1 Air Compressor #2		OK	PSI: /45 PSI: /20
LAOT Meter	ouics.	2 Ia	IVICIOI.	30 1102	All Complessor #2	On.	010	PSI: /20
W/W Meter	Total:41	9281	Rate: 23	3K	24 Hour Oil Sales (S	CADA	1	2992
COMPRESSOR PLANT #2								
Compressors	Oil Level	Suct PS	Disch PSI	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUM	Scrubbers	Level	Pressure	Cond. / Tank Tops
Compressor #7	_	-	_	OFK	123 Scrubber	OK	12	OK CONG. / Talik Tops
Temperature	1st:		2nd:	- OR				
Temperature	151.		ZIIU.	_ 0,-	H2S Scrubber	510	12	CK
Compressor #8	OR	12	180	GK	789 Scrubber	6K	12	OK
Temperature	1st: /*	90	2nd: 178	5 OK	Intermediate	11	-15	
5 6 W					Intermediate	1	45	OK
Soft Water Pump Fresh Water Pump	OR	10	43	BK	Final / Discharge	or	180	OK
Drip Tank OK?	Condition	n: OF	-	1	Air Compressors	Oil	PSI	
Dip rain er.	1	" ()		,	A/C #1	3=	10	GK
H2S Reading:	N/A	Oxyge	en Reading:	1.1/1.0	A/C #2	Bre	10	OK
Flore	Tour to		To 1 0		V	J.,		
Flare	Pilot?:	617	Smoke?:	100	A/C #3 (Backup)	OK	_	STANDBY
Pilot Meter:					Fin Fans	Condi	HIOTI.	1
Flare Meter:					STILL NO	EEDS	S EAST	TELT
- 550								

3RD GRUBB WATER	PLANT
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	Oil Level	Suct PSI	Disch PSI	Rate	Filters	On/Off?	Differential PSI
Inj Pump A	OK-	_		OFF	69001	READY	
Inj Pump B	OK	46	3100		69002	10	18
Inj Pump C	OK	47	3066		AB	READY	SLIGHTLY LOED
		•	2990	55 HZ	CD	READY	_
	Level	PSI	Condition		Time Read:	1:10	
Raw Water Tank	137	1.4	OK		R/. \	19/11	

TEST LOCATION 20 1411

	Oil Level Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tank Tops
Transfer Pump 3	0× 60	3973	94	Gross Seperator	4'	62	CHC
Transfer Pump 4	0x 60	-	Ote	Sump Pit	Ote	_	19K
Transfer Line to TB2	Total: \$572425	Rate: 40	00	Air Compressor	Oil:	OK	PSI: 130

TEST LOCATION 608

	and the same of th			The second secon
Comments:		Level	Pressure	Cond. / Tank Tops
	Gross Seperator	15.1	50	OK
Transfer Line to TB2 Total: 54 4066 Rate: 1(.400	Air Compressor	Oil:	OK	IPSI: 130

GRUBB \

[Oil: 2234]

[Gas: 1747

[Water: ZZ, 675]

	Oil Level	Suct PS	I Disch PSI	Condition	Tanks	Level	Pressure
W/W Pump A	ot	5	-	OFF	LACT Tank		riessure
W/W Pump B	OK	5	240	ar		4.3	2.6
					Wash Tank	1 0	21
Slop Pump #1	GC	5		OFF		6.0	2.6
Slop Pump #2	Orc	-5		OFF	W/W Tank	121	2.6
MOLLERA	1 4 - 1	THIE	H	No.		13.6	2.60
VRU #1 VRU #2	OK	2.3	35	Tem(:/90)	Slop Tank	5.2	2.6
VHU #2	OFF			Temp:	FINICO	0.2	2.6
Lact Pump	OK	5	T -	OFF	FWKO	65/43	20
	10.				Air Compressor #1		PSI: 1-15
LACT Meter	Sales: 2	238	Meter: 2e	77692	Air Compressor #2	Oil: OK	PSI: 1-15
W/W Meter	Total: 1/6	494	Rate: 2	2,500	24 Hour Oil Sales (S	SCADA)	2134
_				ADDECCOD D	Value was the second		L

COMPRESSOR PLANT #2

	The second section is not a second		AND RESIDENCE OF THE PARTY OF T	THE COUNTY I	THE R. P. LEWIS CO., LANSING, MICH. 491-1401	NO. OF THE RESIDENCE	ACCORDING TO A SECOND	
Compressors	Oil Level	Suct PSI	Disch PSI	Condition	Scrubbers	Level	Pressure	Cond. / Tank Tops
Compressor #7	_	_	-	OFF	123 Scrubber	OK	15	ec
Temperature	1st: -		2nd: •	- OK	H2S Scrubber	52	15	ex
Compressor #8	OR	16	180	OK	789 Scrubber	BIC	15	OK
Temperature	1st: (75	2nd: -70	o be	Intermediate	2"	50	OK
Soft Water Pump Fresh Water Pump	ok	100	43	OK	Final / Discharge	oK	175	OK-
Drip Tank OK?	Condition	OK			Air Compressors	Oil	PSI	
UOC Danadia	111/2	-		111	A/C #1	16	OK	
H2S Reading:	MA	Oxyge	n Heading:	04/07	A/C #2	10	BR	
Flare	Pilot?:	217	Smoke?:	NO	A/C #3 (Backup)		PENSY	
Pilot Meter:	373	5.30			Fin Fans	Condi	tion:	K/cre

Flare Meter:

3RD GRUBB WATER PLANT

NAME OF TAXABLE PARTY.	THE STREET WAS A STREET	A CONTRACTOR OF THE PARTY OF TH	0110	ALLODD WALL	TITLE CANAL		
	Oil Level	Suct PSI	Disch PSI	Rate	Filters	On/Off?	Differential PSI
Inj Pump A					69001		
Inj Pump B					69002		
Inj Pump C					AB		
-1 -4 -4					CD		
Baw Water Tank	Level	PSI	Condition		Time Read:		
Raw Water Tank							

TEST LOCATION 20

	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tank Tops
Transfer Pump 3					Gross Seperator			
Transfer Pump 4					Sump Pit			
Transfer Line to TB2	Total:		Rate:		Air Compressor	Oil:		PSI:

TEST LOCATION 608

Comments:		Level	Pressure	Cond. / Tank Tops
	Gross Seperator	24	50	BK
		1		
Transfer Line to TB2 Total: 15714376 Rate: 12460	Air Compressor	Oil:		PSI:

12-18-12 Date

[Oil: 338 1 [Gas: 28

[Water: 21,799]

+1800=2138 TANK BATTERY #2 Oil Level Suct PSI Disch PSI Condition Tanks Level Pressure W/W Pump A OK LACT Tank 14.7 W/W Pump B BE OK 0.6 230 Wash Tank 0.6 BKC Slop Pump #1 OFF Slop Pump #2 OK OFF W/W Tank 06 12.7 VRU #1 OK 1,0 25 Temp://0 Slop Tank 0.6 VRU #2 Temp FWKO 66/43 Lact Pump OK OFF Air Compressor #1 Air Compressor #2 150 LACT Meter Sales: Meter: 2136365 W/W Meter Total: 811401 Rate: 22,800 24 Hour Oil Sales (SCADA) 618 COMPRESSOR PLANT #2

Compressors	Oil Level	Suct PSI	Disch PSI	Condition	Scrubbers	Level	Pressure	Cond. / Tank Tops
Compressor #7	ex	73	_	_	123 Scrubber	6K	14	101111
Temperature	1st:		2nd: -	- BFR	H2S Scrubber	66"	14	
Compressor #8	on	18	175	OK	789 Scrubber	OK	12/	
Temperature	1st: 1	70	2nd: 160	2	Intermediate (The .	50	
Soft Water Pump Fresh Water Pump	ch	10	43	OK	Final / Discharge	ok	180	
Drip Tank OK?	Condition	1: 01	~ 1		Air Compressors	Oil	PSI	
H2S Reading:	N/A	Oxyge	n Reading:	0.5/6.6	A/C #1 A/C #2	OK OK	110	
Flare	Pilot?:	LIT	Smoke?:	NO	A/C #3 (Backup)		E ENDY	
Pilot Meter:	5	341			Fin Fans	Cond	ition: 340	101-

Flare Meter: 3766

3RD GRUBB WATER PLANT

THE RESIDENCE OF THE PERSON NAMED IN	OND CHOOP WATER FLANT											
	Oil Level	Suct PSI	Disch PSI	Rate	Filters	On/Off?	Differential PSI					
Inj Pump A					69001		- Directorities For					
Inj Pump B					69002							
Inj Pump C					AB		1					
-1	S. Company	L. B. C.			CD							
8W 752	Level	PSI	Condition		Time Read.							
Raw Water Tank												

TEST LOCATION 20 Oil Level Sugt PSI Disch PSI Condition Level Pressure Cond. / Tank Tops Transfer Pump 3 OFF Gross Seperator OK ove Transfer Pump 4 OK 400 Sump Pit 04 Transfer Line to TB2 Total: 362109 Z sove 400 Air Compressor Oil PSI: 130

TEST LOCA	TION 608			
Comments:		Level	Pressure	Cond. / Tank Tops
	Gross Seperator	31	50	OK
				*
ansfer Line to TB2 Total: 108643 Rate: 1,600	Air Compressor	Oil:	ALC	PSI:/30

/ - /0 - /3 Date

Name	200	71		-		1-	/0 - /3 Date	
[Oil:	209		[Gas:	TANK BATTE	[Water: 19; RY #2 200	161		
WAN Dump A	Oil Level	Suct PS		The second second second	Tanks	Level	Pressur	
W/W Pump A W/W Pump B	Ok	Tak	220	OŁ OŁ	LACT Tank	17-5	1.2	
Cl D #1	1 41 1	4 /	_		Wash Tank	11 -0	10	
Slop Pump #1 Slop Pump #2	ok	Total	OFF	l ok	W/W Tank	16-0	1.7	
VRU #1	Tot	1.2	Т	Temp:	Slop Tank	12-5	1.2	
VRU #2	OK	1.2	OFF	Temp: _		5-2	1-2	
Lact Pump	l ok l		T	Τ	FWKO	6511	20	
LACT Meter	Sales: 2	41.	Meter.21	86985.	Air Compressor #1 (Air Compressor #2 (Oil: Ok	PSI: 122	
W/W Meter	Total:30	3580	Rate: 2	1,308	24 Hour Oil Sales (SC	CADA)	11211	
			CO	MPRESSOR P	I ANT #2			

Compressors	Oil Level	Suct PSI	Disch PSI	Condition	Scrubbers	Laval	Decision	Coult /T
	CITECACI		Discrif Oil	Condition		Level	Pressure	Cond. / Tank Top
Compressor #7	OK	OFF	0	OK	123 Scrubber	06	14	OE
Temperature	1st:	_	2nd	-	H2S Scrubber		1	
	-				7123 3010000	ok	14	OK
Compressor #8	of	12	161	ot	789 Scrubber	OF	17	ok
Temperature	1st: /	62 -	2nd. 17	200	Laterana di sa			
					Intermediate	OK	43	19E
Soft Water Pump	OK	Tark	43	OK.	Final / Discharge			100
Fresh Water Pump	l ok	Touk	OFF	ot	Tillar Discharge	ok	160	Span - OK
Drip Tank OK?	Condition	n: of			Air Compressors	Oil	PSI	
					A/C #1	ok	103	ok
H2S Reading:	10	Oxyge	n Reading:	016	A/C #2	ot	103	ot
	1							ot
Flare	Pilot?:	OK	Smoke?:	NO	A/C #3 (Backup)	OK	103	

Fin Fans Condition:

Flare Meter: 5/13 - 1 YUST- 100,4

3RD GRUBB WATER PLANT

	Oil Level	Suct PS	I Disch PSI	Rate	Filters	On/Off?	Differential PSI
Inj Pump A	ok	39	3/08	9094	69001	ON-29.5H	0. 8.5
Inj Pump B	of	40	3063	5955	69002	OFF - B-UPS	
Inj Pump C	Ok	OFF	0	0	AB	DEF - R-1.05	
					CD	OFF - B-UPS	
	Level	PSI	Condition		Time Read:	9'AM	415
Raw Water Tank	13-6	1,3	ok				

TEST LOCATION 20

	Oil Level	Suct PSI	Disch PSI	Condition	-71	Level	Pressure	Cond. / Tank To	oos
Transfer Pump 3	OK	67	OFF	ok	Gross Seperator	4-1	107	ot	Po
Transfer Pump 4	l ok	62	388	ok	Sump Pit	OK	OFF	0	
Transfer Line to TB2	Total/61	29069	Rate: 44	63	Air Compressor	Oil:	ok	PSI: /27	-

37155595 TEST LOCATION 608

Comments:		Level	Pressure	Cond. / Tank Tops
	Gross Seperator			ok
ansfer Line to TB2 Total: /6329009 Rate: /0,56%	Air Compressor	TOil:	ok	IPSI: ,25

LITE

Z-21-13

M . [Oil: 2003] [Gas: 165 [Water: 2 | 13(1 TANK BATTERY #2 21 50(a Condition O' Level Suct PSI Disch PSI Tanks Pressure W W Pump A W W Pump B ACT Tank 29 4.3 Wash Tank 2.9 DEF 6.1 Slop Pump #1 Stop Purity #2 WW Tank 2.9 VRU #1 Ten: 150 S on Tank 2.9 2.0 VRU #2 **FWKO** 66/4/3 19 Last Pump OFF Air Compressor #1 LACT Meter 59 2333 11/11 2251683 Air Compressor #2 Tota 172615 Hats 22,500 WW Meter 2250 4 Hour O'l Sales (SCADA COMPRESSOR PLANT #2 GK 13 Compressors Of Level Suct PSIID so: PSII Condition Scrubbers Cond / Tank Tops Congressor #7 123 Sen 185 27 1 Temperature HV5 Smilts 6613 Compressor #8 ea Structer Temperature ntown of at-Soft Water Pump Final Discharge HO Fresh Water Pump Drip Tank OK? Condition: Ott Air Compressors Oil PSI A/C #1 Oxygen Reading: 3.1/3.3 H2S Reading READY Flare CIT Smoke? A C #3 (Backup or/ore 6111 Pust Meter @12:30 NO W/0 GAS LEAK 12,315 Flare Meter. 3RD GRUBB WATER PLANT Oil Level Supt PSI Disch PSI On Off? Rate Filters Differential PSI Ini Pump A Ini Pump B Ini Pump C 69001 69002 CD PS Condition Level Time Read **TEST LOCATION 20** Level Pressure Oil Level Suct PSI Disch PSI Cond Tank Tops ransfer Pump 3 Gross Seperat. Transfer Pump 4 OX 70 400 Total: 36 14 8/5 Rate: Sump Pit ransfer Line to TB2 Air Compressor **TEST LOCATION 608** Comments: Level Pressure | Cond. / Tank Tops Gross Seperato ransfer Line to TB2 |Tota' (6785838 Rate: 13,000 Air Compressor OK

[Gas: 165] [Oil: 1762 1 [Water: 21,175] TANK BATTERY #2 Oil Level Supt PSI Disch PSI Gond tion Pressure Tanks Level W.W Punip A DFF or Turk 06 LACT Tank WW Pung B 4-7 1.8 ok ok Wash Tank Slap Pamp #1 Slop Pamp #2 3-0 OFF 06 1.8 of OFF Tank W W Tank Ok 14-1 VRU.±1 Stop Tank Temp 139 ° VRU #2 ok 1161160 1.8 **FWKO** 66 Last Pump 20 Tark 84 OK Air Compressor #1 Oil: Air Compressor #2 Oil 146 LACT Mater 18a'05 2181 Mate 2339391 122 76 KIVI Mater Tota 741635 Hate 21096 23 Hour OT Salas (SCADA 2263 COMPRESSOR PLANT #2 Of Level Suct PSI Disch PSI Compressors Condition Scrubbers Level Prossura Cond / Tank Tops Compressor #7 OK OFF 123 Stribber ok of 15 ok Temperature 15: Has Sinibbe of 15 of Companyor by (ed Strabber ok at 17 Temperaturo I to the I de OF 43 ok Soft Water Pump ok First Discharge Fresh Water Pump 143 of Spares OK Drip Tank OK? Condition: · ok Air Compressors Oil PSI A/C #1 Ok 104 ok H2S Reading Oxygen Reading: 0.4 A/C #2 104 ok or Flare Phlat? 1 0/c |Smg/ 27: NO A C F3 (Backup) ok 104 ok Pilot Metar. 9902-44 (Condition Fin Fana OK Flara Moter. 15591,7 0. 3RD GRUBB WATER PLANT Oil Level Supt PSI Disch PSI Rate Filters On Off? Differential PSI Inj Pump A 69001 ON- 20 HOS 3.8 Inj Pump B or 12.899 3095 69002 OFF Ini Pump C 3063 Ok 10,435 AB CD Condition me Read 7:30 Am Haw Water Tank **TEST LOCATION 20** Oil Level Supt PSI Disch PSI Condition Level Pressure Cond / Tank Tops ransfer Pump 3 ok Gross Seperator 40 0k Transfer Pump 4 de Sump Pit ransfer Line to TB2 Air Compress **TEST LOCATION 608** Comments: Level Pressure Cond. / Tank Tops Gross Separator 3-2 50 of

17074898 Hats

11,068

A'r Compressor

PSI 36

Daily Logs Showing VRU Surveillance,
Tank Top and Hatches, and Visual Emissions
Monitoring
C Lease and TB-A

VPC COASTAL - PRODUCTION AND FACILITIES

RINCON

27 3-25-12 Date

LEE

[Oil: 244] [Gas:] [Water: 4047]

				TANK BATTE	RY A				
	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Ta	ank 7
W/W Pump A	Box	50	345	er_	LACT Tank (1,000)	51"	0.2	Ot	
LACT Charge Pump	OK	5	SFF	GE	Wash Tank (2,000)	3'4"	0.2	OK	
LACT Shipping Pump	OK	OFF	OFF	ex	W/W Tank (3,000)	10'1"	0.2	OK	
VRU 1 (FWKO)	6K	160	65	or	FWKO	92/93	18	OK	
VRU 2 (Tanks)	OK	1.0	15.6	BR					
LACT Meter	Total: 4(2470	Sales: 2	34					
TBA Waste Water N		Total: 39	3256	Rate: 2920	Water To Grubb	Total:	75618	Rate: 177	0
Ice Box Canyo	n Gas Line		PSI:	45	TBA Air Comp #1	Oil:	ok	PSI: 19	5
B-50 Gas	Line		PSI:	45	TBA Air Comp #2	Oil:	10th	PSI: 110	>
								110	
									_

	Oil Level	Suct PSI	Disch PSI	Condition			Level	Pressure	Cond	d. / Tank
Transfer Pump	OF	60	OFF	OK.	2 Phas	se Separator	2'5"	.58		
Plant #2 Inj. Pump	50 cm	2577	19560	OR			~	00		
risance major samp	ICACOAC	0-00	11.00		Div	vert Tank	6	_==-	(DE
DCOR W/W Me	ter	Total:40	2789	Rate: 900						
- Princon W/W Me	ter	Total:	1519	Rete:	H2S Ir	nlet Scrubber	1'	60	0	K
Rincon Total I	Flow Meter		Sales:	1231	PSI:	72		02: /.0	Rate:	MIB
DCOR Total F	Flow Meter		Sales:	1333	PSI:	72		02:0.5	Rate:	560
				1,	Air	Comp #1	Oil:	æ	PSI:	140
Production to TBA	Motor	Total: 34	84908	Rate: OFF						1 10
omments:										
			,			1081				
	DOU	61-87	/4TZA5)	- (JORRAI 705		224		
		- '			39W	10 RRAI 705 = 56132	-5			
	EUY	- '	265			705	-5 26			
	EUY	61-82 561-0	265		39W	705 = 56132	-5 26			

'PC COASTAL - PRODUCTION AND FACILITIES

[Water: 2757]

		ATTENDED TO SECURE AND ADDRESS.	Water Street, Square	TANK BATTE					
	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Con	d. / Tan
W/W Pump A	OK	52	344	or	LACT Tank (1,000)	4'11	1.5	0	K
LACT Charge Pump	OK	5		LEAKS	Wash Tank (2,000)	3.5	1.5	0	K
LACT Shipping Pump	OK	OFF	OFF	GK	W/W Tank (3,000)	11.	1.5	0	
VRU 1 (FWKO)	OK	- 19	59	OR	FWKO	71/58		O	
VRU 2 (Tanks)	ore	1.6	19	OK					
LACT Meter	Total: 46	5207	Sales:	380					
TBA Waste Water M	-	Total:46	ACCORDING TO THE PARTY OF THE P	Rate: 2200	Water To Grubb	Total:	112041	Rate.	760
Ice Box Canyon	Gas Line	2	PSI:	39	TBA Air Comp #1	Oil:	OK	PSI:	155
B-50 Gas I	Line		PSI:	65	TBA Air Comp #2	Oil:			

C LEASE

	Oil Level	Suct PSI	Disch PSI	Condition		Leve	Pressure	Cond. / Tank
Transfer Pump	OK	60	OFF	BK	2 Phase Separator	21	55	OK
Plant #2 Inj. Pump	OK	250	2010	100/100/				
					Divert Tank	4	_	3K
DCOR W/W Me	ter	Total:48	3795	Rate: 500				
Rincon W/W Me	ter CPU	Total:	811	Rate:	H2S Inlet Scrubber	711	59	OK
Rincon Total F	low Meter		Sales:	H33	PSI: '71		02:0.8	Rate: -6
DCOR Total F	low Meter		Sales:	1626	PSI: 71		02:036	Rate:
					Air Comp #1	Oil:	OR	PSI: 145
Production to TBA	Meter	Total: 39	2632	Rate:		-		
nments					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			

390/573212

80

/PC COASTAL - PRODUCTION AND F '_ITIES

RINCON

	[Oil:	215] [<u>G</u> a] [Water: 36	69		Date
				TANK DATTER	21/ 4			
			The second second	TANK BATTER	XY A			
	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tai
W/W Pump A	or	50	410	OK	LACT Tank (1,000)	6.0	1.6	oK
LACT Charge Pump	or	5		orc	Wash Tank (2,000)		1.6	at
LACT Shipping Pump	or		_	OK-	W/W Tank (3,000)	2.3	1.6	at
VRU 1 (FWKO)	OK	20	41	OF	FWKO	10/71	18	at
VRU 2 (Tanks)	ste.	1.2	18	OK				
LACT Meter T	otal:461	8645	Sales. 3	377				
TBA Waste Water Met		Total:57	5903	Rate: 4500	Water To Grubb	Total:	149327	Rate 2700
Ice Box Canyon G	n Gas Line		PSI: 45		TBA Air Comp #1	Oil:	of	PSI: 150
B-50 Gas Li	B-50 Gas Line		PSI: 72		TBA Air Comp #2	Oil:	DK	PSI: 125

C LEASE

	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tank	
Transfer Pump	ak	70	_	6K	2 Phase Separator	24"	70	- T	
Plant #2 Inj. Pump	OK	240	2031	OK					
		,			Divert Tank	4-		DK	
DCOR W/W Met	ter	Total ~9	9166	Rate: 1000					
Rincon W/W Me	ter		765	Rate:	H2S Inlet Scrubber	7"	70	OK	
Rincon Total F	low Meter		Sales:	1758	PSI: 79		02:0.5	Rate: 1654	
DCOR Total F	low Meter		Sales:	1920	PSI: 74		02:64	Rate: /8/1	
					Air Comp #1	Oil:	ak	PSI: 175	
Production to TBA I	Meter	Total: 5	78881	Rate:					
omments:		ile Tues and a second							

581926

86422

- BL Name	20	VP	C COASTA	AL - PRODUCTI RINCON		D F^CILITIES	2	6 -	7 - /2 Date
	[Oil:	227		Gas: 1984 TANK BATTE		[Water: 3,3	349		Date
W/W Pump A LACT Charge Pump LACT Shipping Pump VRU 1 (FWKO) VRU 2 (Tanks) LACT Meter	Ot Ot Ot Ot Total 4	52 0FF 0FF 12 0-1 05903.		23/	Wash W/W	Tank (1,000) Tank (2,000) Tank (3,000) FWKO	3.6	2.1 2.1 2.1	ok ok ot
Ice Box Canyor B-50 Gas	n Gas Lin		PSI: PSI	Rate: 1615 48 71	TBA	er To Grubb Air Comp #1 Air Comp #2	Oil Oil	01c 0k	Rate 433 (
				C LEASE					
			I Disch PS				Level	Pressure	Cond. / Ta
Transfer Pump Plant #2 Inj. Pump	0k	72	398	1	2 Pha	ise Separator	36"	72	of
		281	12014	, , , , , , , , , , , , , , , , , , ,	D	vert Tank	4-1		0/0
DCOR W/W Mete		Total. 1	18/	Rate/560	1120.1	-lat Cauchhai			0.5
Rincon W/W Meter		Total /	/ 8/ Sales: /	Rate: 1559	PSI:	nlet Scrubber	UL	020.6	Pata 162
DCOR Total FI			Sales. 7		PSI.	87		02:0.56	Rate: 1920
DCOK TOTAL FI	ow weter		Sales.	1984	-	Comp #1	Oil:	0k	PSI: 98
Production to TBA N	1eter	Total		Rate -	1	Comp #1		UR	1 18
Comments									



VPC COASTAL - PRODUCTION AND FA "ITIES RINCON

7-31-12 Date

[Oil: 232]

[Gas: Water: 2960

				TANK BATTE	RYA			
	Oil Level	Suct PSI	Disch PSI	Condition		Leve	Pressure	Cond Ta
W/W Pump A	or	50	360	OK	LACT Tank / 1,000	7'9"	2.0	SK
LACT Charge Pump	GK	5		OFF	Wash Tank (2,000	1.8	20	OK
LACE Shipping Pump	OK	_	-	OFF	W/W Tank (3.000)	11.0	-	BK
VRU 1 (FWKO)	Ore	-20	ZO	OK	FWK0 72	12	18	OK
VRU 2 (Tanks)	OK	2.6	20	OK			Annual Control	1
LACT Meter	Total	170	Sales 4	88/32				
TBA Waste Water N	leter	Total 79	THE RESERVE AND ADDRESS OF THE PARTY OF THE	Rate 2800	Water To Grubb	Total	337323	Rate 149:
Ice Box Canyor	Ice Box Canyon Gas Line PSI		PSI 3	5	TBA Air Comp #1	Oil	ac	PSI /53
B-50 Gas	B-50 Gas Line			2	TBA Air Comp #2	011		PSI/Zo
		•						
					y			- 1

•				. CLEASE	Ε				Library management
	Oil Level	Suct PSI	Disch PS	Condition			Level	Pressure	Cond Ta
Transfer Pump	OK	70	315	OK	, Phis	ise separator	2:5	170	OF
Plant #2 Inj. Pump	ac	260	1910	OK					
					(1)	vert table	41	-0-	ar.
DCOR W/W Met	DCOR W/W Meter Intal			Rate 1040				SUNATION	101111111111111111111111111111111111111
Rincon W/W Meter Total			714	Rate	JH2S I	nlet Scrubber	75"	70	OK
Rincon Total F	Sales	1873	PSI	-82		02 0.5	Rate 2050		
DCOR Total F	low Meter		Sales	1966	PSI	73	/	0.0.5	Rate ZI40
					Ar	Comp.#1	On	OK	PSI 150
Production to TBA I	Meter	Total 45	0941	Rate 1390					
omments							18.00		**************************************
			6259	87	1/1/9	83			
				Control of the contro	an ended of our				

CRE

VPC COASTAL - PRODUCTION AND FOOLLITIES RINCON

8-17-12 Date

[Oil: 198] [Gas: [Water: 2,876]

			Name and Address of the	TANK BATTE				
	Oil Level	Suct PS	I Disch PS	Condition		Leve	Pressure	Cond Ta
W/W Pump A	Ofe	-50	350	OK	LACI Tank 11 000	541	1.7	OK
LACT Charge Pump	OK	5	_	GFF	Wash Lank (2,000)	1.4	1.7	de
LACT Shipping Pump	OK	_	_	OFF	W-W Tank (3.000)	111	1.7	ore
VRU 1 (FWKO)	OK	16	60	OK	FWKO 11	71	19	OR
VRU 2 (Tanks)	OK	1.7	19	GK			•	**************************************
LACT Meter	Total	177	Sales 49	1839			The second second	F. Flores
TBA Waste Water M	1eter	Total /	29 -1	Rate. 2000	Water To Grubb	Total	376240	Rate 3400
			849167					TO THE REAL PROPERTY.
Ice Box Canyon	Ice Box Canyon Gas Line			28	TBA Air Comp #1	Oil	OK	PSI /45
B-50 Gas	B-50 Gas Line			2	TBA Air Comp #2	Oil	OK	PSI/15
						1		
						+		

CLEASE

	Oil Level	Suct PSI	Disch PS	Condition	7	APPLICATION OF THE PERSON	Level	Pressure	Cond La
Transfer Pump	ar-	70	300	BK	1993	ise Separator			OK
Plant #2 Inj. Pump	BK	256	1600	and the second discount of the last of the					
			7.050		1)	event flank	41		ot.
DCOR W/W Mete	-1	Total 59	57463	Rate 300				A second service was	
		Total	723	Rate	H25 I	niet Scrubber.	5"	70	OK
Rincon Total Fl	ow Meter		Sales	2010	PSI	80		02 1.8	Rate (450
DCOR Total Fl	ow Meter		Sales	2117	PSI	70		02 1.3	Rate zoob
					A	Comp#1	On e	SIE	PSV50
Production to TBA M	leter	Total 46	1253	Rate 800				en i processo-teo	
mments									

633231 118310 125

VPC COASTAL - PRODUCTION AND " CILITIES

RINCON

9/41/12

1011: 187

[Gas: 1834

				TANK BATTE	RYA			
	Oil Level	Suct PSI	Disch PSI	Condition	***	Lovel	Praggijio	Cond -
WW Pump +	OK	50	360	SK	DEAGL Lank 100	718"	2.3	or
LACT Charge Pump	OK	5	-	INKIBITED	Wash Tank (100		2.3	bre
ACT Shipping Pump	OK	-	-	SEF	W.W. Link (3 00)	11.0	2.3	OK
VRU 1 FWKO	Ote	19	55	OK	VI 92	2 72	12	ne
7RU.I Tanks	BK	1.6	19	OŁ				CA
LAGT Meter	Total /	15	Sales 4	97532				
FBA Waste Water N	1eter	Total 930	CHARLES SECTION STREET, STREET	Rate 2930	Water To Grubb	Lotai	439400	Kai Z
Ice Box Canyon	i Gas Line		PSI		IBA/ArtGomp#1	1 On 6	3K	PSI 14:
B-50 Gas Liv-			DSI		"BA Air Comp#1		5k	

CLEASE Oil Level Sirct PSI Disch PSI Condition Level Pressure | Cond Fransfer Pump OK OFK 70 2'3 68 260 1895 Plant #2 Inc Plant OK LIGGR W/W Meter 608214 Hate /210 mar semples 5" 68 OK Rincon W/W Meter Loto Rate 0. 0.9 Rate 197 Rincon Total Flow Meter 1877 DCOR Total Flow Meter 0.0.7 Rate 230 Sales 1934 Production to TBA Meter Total 481683 Rate OFE mments 645527

130221

LEE

VPC COASTAL - PRODUCTION AND FACILITIES

RINCON

11-\$3/Z

[Oil: 198]

IDC Gas: 2104

[Water: 3700]

[Rincon Gas: 2021

THE RESERVE AND ADDRESS OF THE PERSON NAMED IN		Name and Address of the Owner,	TAINE	1117			
Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tank Tops
BK	-52	343	are	LACT Tank (1,000)	13.9	1.4	OF
	5	_	OFF	Wash Tank (2,000)	2.6	1,4	ex
OK		_	BFF	W/W Tank (3,000)	109	1.4	ac
Ox	19	63	exc			18	OK
OK	1:4	13	arc				
				TBA Air Comp #1	Oil:	oc	PSI: 150
Total:	-8	Sales: 50	7702				
				TBA Air Comp #2	Oil:	BR	PSI: 120
Total: 1/0	0586Z	Rate: 2	K	,			
				212/			
Gas Line)	PSI:		1			
Line	diam'r.	PSI:	70	1			
	OK O	OK 52 OK 5 OK 19 OK 19 OK 19 Total: 195862	OK 5Z 343 OK 5Z 343 OK 79 63 OK 19 63 OK 19 63 Total: 98 Sales: 56 Total: 105862 Rate: 2	Oil Level Suct PSI Disch PSI Condition OK 52 343 OK OK 5 - OFF OK OFF OK 19 63 OK Total: 9 Sales: 507702 Total: 105862 Rate: 2K Gas Line PSI:	Oil Level Suct PSI Disch PSI Condition OK 52 343 GR LACT Tank (1,000) OK 5 - OFF WASh Tank (2,000) OK 19 63 GR FWKO 70 OK 17 13 OK TBA Air Comp #1 Total: 105862 Rate: 2K Gas Line PSI:	Oil Level Suct PSI Disch PSI Condition Level OK 52 343	CK SZ 343 GHE LACT Tank (1,000) 13.9 1.4 SK S - GFF Wash Tank (2,000) 2.6 1.4 OK - - GFF W/W Tank (3,000) 10.9 1.4 OK 1.4 1.3 GK FWKO 70 12 18 Total:

C LEASE

	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tank Tops
Oil Transfer Pump	00	70	350	orc	2 Phase Separator			6te
Oil Transfer Meter	Total:	6600	20	Rate: (100			10	
					Divert Tank	210K	_	GK
DCOR W/W Me	ter	Total: 6	46714	Rate: 1150				
DCOR Yesterd	ay	Total:	1017		H2S Inlet Scrubber	2"	125	ek-

_	Rincon Total Flow Meter	Sales:	2021	PSI:	136	025.0	Rate:
1000000	DCOR Total Flow Meter	Sales:	2104	PSI:	115	02:,07	Rate:

	Oil Level	Suct PSI	Disch PSI	Condition	Air Comp #1	Oil:	OK	PSI:	150	
Plant #2 Inj. Pump	OF	230	2020	OK		Y				

TANK BATTERY #1

	Oil Level	Suct PSI	Disch PSI	Condition		Level	Pressure	Cond. / Tank Tops
Transfer Pump A	_	_	_	DEF	Gross Seperator	48	55	OK
Transfer Pump B	_	_	_	SFF	Gross Tank	164	1.6	000
Transfer Pump 1	OK	55	300	OK	Pit Tank	6.7	1.6	1240
Transfer Pump 2	OR	55	-	ok				
VRU	94	1.6	25		Rincon W/W to TB	Total:	555555	Rate: 600

Comments	
2053	
41760	
112.100	

		VPC	CUASTA	L - PRODUCTI	ON AND FACILITI	ES		
BL				RINCON			12 -	22-12
Name	2			0/0 0	(929)			22 -/2 Date
[0)il: d/	2	[DC Ga	as: 899	2 1 rw	ater:	3819	1
-			-	n Gas: 1770		titor.	2001	J
				TANK BATTE				
	Oil Leve	Suct PS	Disch PS	NAME AND ADDRESS OF TAXABLE PARTY.		Leve	Pressure	Cond / Tank Tone
W/W Pump A	ok	57	357	0/c	LACT Tank (1,00			Cond. / Tank Tops
LACT Charge Pump	olc	Tat	OFF	ot	Wash Tank (2,00			ot
LACT Shipping Pump		OFF	0	ot	W/W Tank (3,00		1,3	ok
VRU 1 (FWKO)	ok	17	off	ot	FWKO	914	18	ok
VRU 2 (Tanks)	ck	1.3	OF	ok	W/w 71"-012	20"	1	
					TBA Air Comp #	1 Oil:	of	PSI: 144
LACT Meter	Total: 5	518776	Sales:	170				144
					TBA Air Comp #	2 Oil:	Ok	PSI: 144
TBA W/W Meter	Total:12	81500	Rate: 5	873				I was facilities
					-			
Ice Box Canyo	on Gas Line	е	PSI: 3	4	1			
B-50 Ga	sline		PSI: 7		i			
0 00 00	O EIIIO		11 01. /		J			
				015405				
The state of the state of	1021	0 1 001	To: 1 00	C LEASE		-		
Oll Topped to Division	THE RESERVE AND PERSONS ASSESSMENT AND PARTY.	territy is not received	Disch PSI			The second liverage and the se	Pressure	Cond. / Tank Tops
Oil Transfer Pump	Olc	14	394	0/4	2 Phase Separat	or 40"	75	ole
Oil Transfer Meter	Total: \	0213	(o·	Rate: 943	D:			
DCOR W/W Me	tor	Total: (00000	IData: A C C	Divert Tank	2-10	-	ok
DCOR Yesterd		Total:	148965	Rate: 959	H2S Inlet Scrubb	01 101	12	,
DOG!! !CO!O!	u y	rotal.	1161		rizo iniet octubu	er /8	67	ot
1 NUL Bincon Total	Flow Meter		Saloe: 1	1 / /	DCI: * / *	c1	00.1	In .
1 1469 Rincon Total I				274	PSI: Shalio - 1	Clare	02: ,	Rate: 0
1949 Rincon Total I			-	774	PSI: Sholio - 1	Claro	02:1,1	
	Flow Meter		Sales:	899	PSI: Flame "		The state of the s	Rate: O
DCOR Total I	Oil Level	Suct PSI	-	899' Condition	PSI: Share "		The state of the s	
	Flow Meter		Sales:	899	PSI: Flame "		02:0.13	Rate: O
DCOR Total I	Oil Level	Suct PSI	Sales: Disch PSI	899' Condition	PSI: Flame "		02:0.13	Rate: O
DCOR Total I	Oil Level	Suct PSI	Sales: Disch PSI	899' Condition	PSI: Flame 11 Air Comp #1		02:0.13	Rate: O
DCOR Total I	Oil Level	Suct PSI	Sales: Disch PSI	899' Condition	PSI: Flame 11 Air Comp #1		02:0.13	Rate: O
DCOR Total I	Oil Level	Suct PSI	Sales: Disch PSI	899' Condition ok TANK BATTER	PSI: Flame 11 Air Comp #1	Oil:	02:0.13	PSI: /6%
Plant #2 Inj. Pump	Oil Level	Suct PSI	Sales: Disch PSI	SOG' Condition OE TANK BATTER Condition	Air Comp #1	Oil:	O2:0.13	PSI: / 6 % Cond. / Tank Tops
Plant #2 Inj. Pump Transfer Pump A	Oil Level	Suct PSI Suct PSI	Disch PSI	Condition Condition TANK BATTER Condition	Air Comp #1 RY #1 Gross Seperato	Oil:	O2:0.13	PSI: /6% Cond. / Tank Tops
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B	Oil Level	Suct PSI Suct PSI	Disch PSI Disch PSI Disch PSI OFF	Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank	Oil: Level	02:0.13 ok Pressure 55 9, 1, 8	PSI: /6% Cond. / Tank Tops
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1	Oil Level	Suct PSI OFF Suct PSI Tak 47	Disch PSI Disch PSI Dout OFF	Condition Condition Condition Condition	Air Comp #1 RY #1 Gross Seperato	Oil:	O2:0.13	PSI: /6% Cond. / Tank Tops
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B	Oil Level	Suct PSI OFF Suct PSI Imp Tak 47 Page 1	Disch PSI Disch PSI Dout OFF 310	Condition CANK BATTER Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 RY #1 Gross Seperato Gross Tank Pit Tank	Level	O2:0.13 ok Pressure 55 9, 1, 8	Rate: O PSI: /6% Cond. / Tank Tops at ot
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2	Oil Level	Suct PSI OFF Suct PSI Tak 47	Disch PSI Disch PSI Dout OFF	Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank	Level	O2:0.13 ok Pressure 55 9, 1, 8	Rate: O PSI: /6% Cond. / Tank Tops at ot
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2	Oil Level Oil Level Oil Level	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF -3/0	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU	Oil Level Oil Level Oil Level	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 RY #1 Gross Seperato Gross Tank Pit Tank	Level	O2:0.13 ok Pressure 55 9, 1, 8	Rate: O PSI: /6% Cond. / Tank Tops at ot
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU	Oil Level Oil Level Oil Level	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF -3/0	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF -3/0	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF -3/0	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310 OUN 10.7	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310 OUN 10.7	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310 OUN 10.7	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310 OUN 10.7	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310 OUN 10.7	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310 OUN 10.7	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/
Plant #2 Inj. Pump Transfer Pump A Transfer Pump B Transfer Pump 1 Transfer Pump 2 VRU Transfer Line to TB2	Oil Level Oil Level Oil Level Of Of Of Total 107	Suct PSI Suct PSI Fig. 1.8	Disch PSI Disch PSI Dout OFF 310 OUN 10.7	Condition Condition Condition Condition Condition Condition Condition Condition Condition	Air Comp #1 Air Comp #1 Gross Seperato Gross Tank Pit Tank Rincon W/W to Ti	Level	O2:0.13 ok Pressure 55 9 1.8 1.8	Rate: O PSI: /6% Cond. / Tank Tops At At At Rate: 302/

		44.4			211 1 111 P 1 11 P 1 E 1 1 I E 0			
BL			· HOTOI	Z - RINCON			1-	11 - 13
Name	101	16		FORES 12 42 4				/6-/3 Date
[0]	il: /84	1	[DC Ga	as: 1468] [Wate	er:	1467	1
			[Rinco		1	70000		
The same of the sa			21-01	TANK BATTE	RYA			
	Oil Leve	Suct PS	Disch PS	Condition		Leve	Pressure	Cond. / Tank Top
W/W Pump A	OK	52	378	ok	LACT Tank (1,000)	9-1	1,4	OK
LACT Charge Pump	ok	Tark		OK	Wash Tank (2,000)		1.4	ok
LACT Shipping Pump	ok	6FF	0	ok ok	W W Tank (3.000)	11-0	1.4	OK
VRU 1 (FWKO) VRU 2 (Tanks)	OK	119	OFF	ok	FWKO	19711	19	l ok
VNO Z (Tanks)	0/<	114	OFF	Lok	7044.0	1-		
LACT Meter	Trotal	3/10/1	Jenine		TBA Air Comp #1	Oil:	OK	PSI: 132
EVO I MEIR	110.0.3	2094	pales.	0	TDAAGO	Total		T
TBA W/W Meter	Total 12	22100	Data: 00	771	TBA Air Comp #2	Oil:	ok	PSI: 132
TON THE WOLD	1101813	10109	Rate: 75)//	Pulled 6	0 -	BBLS	- Hot oil
Ice Box Canyo	n Gas Line	e	PSI. 5	<i>y</i>	P-106-			esty last Hamilton
B-50 Gas			PSI: 7/		1 100			
D 00 C.0.	E III C		11 01. //		J			
				C LEASE				
	Oil Level	Suct PSI	Disch PSI	ALCO AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1		La constant		
Oil Transfer Pump	ot	73			2 Phase Separator	39*	Pressure	
Oil Transfer Meter		22689	OFF	Rate: D	z i nase deparator	34	73	OK
	1.0.0.1	0000)	Hate: 0	Divert Tank	2-10		^/
DCOR W/W Me	ter	Total:	1050	Rate: 1044		# 10		OK
DCOR Yesterda	ay		22929		H2S Inlet Scrubber	194	7/	ok
			,,,,,			11		1
かる78 Rincon Total F	the same of the sa		Sales: /	344	PSI: 84		02:212	Rate: /843
ער DCOR Total F	low Meter		Sales:	1468	PSI: 73			Rate: / %5/
	Oil Level	Suct PSI	Disch PSI	Condition	Air Comp #1	Oil:	ok	PSI: 107
Plant #2 Inj. Pump	OK	DFF	0	OK-			7	1 - 16 /
					J	-/-		
				TANK BATTER	RY #1			
	Oil Level	Suct PSI	Disch PSI	Condition		Land	Description	I 0 1 7 10 7
Transfer Pump A	NO	_	Punp De		Gross Seperator	421	Pressure 53	Cond. / Tank Top
Transfer Pump B	OK	Tark	CH=	ok	Gross Tank	178	1.4	
Transfer Pump 1	ok	OFF	0	ot	Pit Tank	6-7	1.6	OK OK
Transfer Pump 2	OK	53	253	or		4/	110	1 4
VRU	ole	1.4	23	Temp:/ac '	Rincon W/W to TB1	Total:	778866	Rate: 5/56
Transfer Line to TB2	Totalloc	107015	Data	7//				
Tridusier Fille to TBS	TIOLATON	04/417	Rate: 53	59	Air Compressor	Oil:	ok	PSI. (13
Comments								
THE RESERVE AND THE PARTY OF TH								

[Waller: 3983] [Rincon Gas: /792 TANK BATTERY A O' Level Suct PSI Disch PSI Gond tion Level Pressure | Cond. Tank Tops WW Pump A OK 52 429 Olo LACT Tank (1.000) 1/-6 1.0 ok LACT Charge Pump Wash Tank (2.000) of UFF 00 OK 11-0 06 110 LACT Shipping Pum: ok OFF W W Task (3.000) 11-0 1.0 of VRU 1 FWKO 56 16 FWKO OK 16 06 VHU 2 (Tanks OFF of TBA Ar Gong #1 ok 146 LACT Meter OFF Sales 0 Tota TBA Ar Comp #2 | 0" PSI 010 146 TBA W W Meter Tota 149 139 2 | Rate 3527 Ide Box Cartyon Gas Line PS 38 B-50 Gas Line 62 PS C LEASE Ol Level Suct PSI Disch PSI Condition Cond. Tank Tops Level Pressure O. Transfer Pump 66 OK 356 06 2 Phase Separator 36" 66 06 O Transfer Meta-149349 Hate OFF Divert Tank 2-10 ok DCOR W W Meter Tota 754513 [Hate 1502 DCOR Yesterday 1589 H2S Inlet Strubber 1/8* 65 06

\$366 Rincon Total Flow Meter	Sales:	1792	PSI:	75	02.014 Rate: 1665
298 DCOR Total Flow Meter	Sales:	1688	PSI:	69	02:0//5 Rate: /584

	Oil Level	Suct PSI	Disch PSI	Condition	Air Comp #1	0.1:	06	IPSI:	107	
Plant #2 Inj. Pump	OK	OFF	0	ot			- OK	1/21	707	

TANK BATTERY #1

	O. Leve	Suct PS	Disch PSI	Condition		Level	Pressure	Cond Tank Tops
Transfer Pump A	-	Rup	Down	11	Gross Seperatur	40"	55	06
Transfer Pump B	Ok	Tarle	OFF	DK	Gross Tank	11	1.7	
Transfer Pump 1	-	purp	Down	11	Pit Tarik	1-0	1.2	016
Transfer Pump 2	Ot	49	301	ot		6-9	1.7	Ole
VRU	0/c	1/12	20	Temp 66	Rinson W W to TB	Total	KOLULI I	Bata C726

(Comments						
-			 	 			
					 	**	
		-		 	 		

145(12)	(<u>01:</u> 188	[DC Gas: / (G [Rincon Gas: /	7//_1	1. 2,714	Date 1 3-19-1
W W Pump A ACT Charge Pu LACT Stapping Pu VEUT (FWKO VEUT (Tacks	of Tak	338 of of of of of	DAGT Task (t. Wass Task (2 WWW Task (3 EVYK)	10-1 2.4	of of
ELEAVIVIMAN	158647	3:110	TEAA G. q	THE PARTY OF THE PROPERTY OF	156
[1.5 B > C; R5)	Gastin.	18 66			
O Transfer Para O Transfer Mat DOOR Yest	Mar [1007]	359 ot	F Z Posse Segre	2-16 -	06 06
production of the second secon	tal Flow Mater tal Flow Meter	Sales: 7 1 Sales: 6 3	[PSI 71]	020,5	Hate: 1659 Rate: 1643
Private Private	Officered Sult PS	The second secon	Ar Gomp E		PSL 99
to a state of the state of the state of	ESCITO CONTRACTOR DE LA COMP	TANK BAT	TERY #1	Software forms of the second	A CONTRACTOR AND A STATE OF THE
Transfer Pump & Transfer Pump E Transfer Pump 1 Transfer Pump 2 VRU	OK Tank	DOWN - OFF OF 305 OK DONN GONC 21 To 100	Gross Sepera Gross Tank Pit Tank	14-1 1.9	Cond Tark Tops OC OC OC OC OC
Community	101130139	Mar. 8616	A Composi	10 ok	[13] [2]

General Short Term Requirements



Form

Period Covered by Compliance Certification: __04_ / __01_ / __12_ (MM/DD/YY) to _03_ / __30_ / __13_ (MM/DD/YY) A. Attachment # or Permit Condition #: Attachment 74.1 D. Frequency of monitoring: B. Description: Routine surveillance and visual Abrasive blasting inspections E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable C. Method of monitoring: F. Currently in Compliance? (Y or N): ___Y___ No Abrasive blasting took place at this facility during the compliance period G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): ___N__ *If yes, attach Deviation Summary

A. Attachment # or Permit Condition #: Attachment 74.2	D. Frequency of monitoring:
B. Description: Architectural coatings	Routine surveillance
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring: Routine surveillance of architectural coating operations to ensure compliance with Rule 74.2. VOC content of coatings, if used on location, are maintained at the facility	F. Currently in Compliance? (Y or N):Y G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.4D	D. Frequency of monitoring:		
B. Description:			
Cutback asphalt – road oils.			
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y		
Application of road oil did not occur at this facility during this compliance period.	G. Compliance Status? (C or I):C		
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.16	D. Frequency of monitoring:		
B. Description:			
Oilfield drilling operations			
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100		
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y		
Drilling operations were conducted in compliance with Attachment. Applications for diesel exemptions were submitted and granted for drilling operations.	G. Compliance Status? (C or I):C		
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N		
	*If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment 74.26	D. Frequency of monitoring:		
B. Description: Crude oil storage tank degassing operations	Routine Surveillance		
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D323-82, EPA Method 21, EPA Method 2A, or EPA Method 25A		
C. Method of monitoring: Storage tank degassing operations, as defined by this rule, did not occur at this facility during this compliance period	F. Currently in Compliance?		

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:			
B. Description:				
Soil Decontamination Operations				
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable			
C. Method of monitoring:	F. Currently in Compliance?			
Soil Decontamination Operations, as defined by this Rule, did not occur at this facility during this compliance period.	G. Compliance Status? (C or I):C H. *Excursions, exceedances, or			
	other non-compliance? (Y or N):N *If yes, attach Deviation Summary			
	Form			

General Permit Conditions



A. Attachment # or Permit Condition #: Attachment PO General	D. Frequency of monitoring:				
B. Description: General Part 70 Permit	Constant accessibility of permit or copy of permit				
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable				
C. Method of monitoring: A copy of the permit to operate will be posted near the equipment according to APCD Rule 19. The equipment cannot be transferred unless it is listed as portable.	F. Currently in Compliance? (Y or N):Y G. Compliance Status? (C or I):C H. *Excursions, exceedances, or other non-compliance? (Y or N):N *If yes, attach Deviation Summary Form				
A. Attachment # or Permit Condition #:	D. Frequency of monitoring:				

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N):
	*If yes, attach Deviation Summary



B. Description:

A. Attachment # or Permit Condition #: Attachment 40 CFR 68

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

D. Frequency of monitoring:

List of Regulated Substances and Thresholds for Accidental	Annual Certification E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
Release Prevention			
C. Method of monitoring: Should a stationary source become subject to Part 68, a Risk Management Plan shall be submitted to ensure compliance with Part 70. The stationary source is not subject to Part 68.	F. Currently in Compliance? (Y or N):Y G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 40 CFR 82 B. Description: Protection of Stratospheric Ozone	D. Frequency of monitoring: Routine Surveillance and during service of refrigerant units. E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable		
C. Method of monitoring: Service of any refrigerant units, including motor vehicle air conditioning, is to comply with 40 CFR 82 Subpart B and the disposal of the refrigerant is to comply with 40 CFR 82 Subpart F. No refrigerant units, including motor vehicle air conditioning were serviced at the facility during the compliance period.	F. Currently in Compliance? (Y or N):Y G. Compliance Status? (C or I): H. *Excursions, exceedances, or other non-compliance? (Y or N): *If yes, attach Deviation Summary Form		