



California Heavy Oil, Inc.

9600 Ming Avenue, Suite 300
Bakersfield, CA 93311

January 30, 2014

Mr. Dan Searcy
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, California 93003

Dear Mr. Searcy:

The purpose of this correspondence is to transmit to your office the enclosed Annual Title V Compliance Certification report for the Tenby Facility (Ventura County Air Pollution Control District PTO 00012). Additionally the Tenby facility was only operational during the last quarter of 2013.

Should you have any questions or require additional information please contact me at (661) 412-5054

Respectfully submitted,

A handwritten signature in black ink that reads "Jim Bentley".

Jim Bentley
HES Lead
Oxy USA, Inc./California Heavy Oil, Inc.

RECEIVED
A.P.C.D.
FEB 11 2014



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to Ventura County Air Pollution Control District, at the following address:

Mr. Dan Searcy
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
<i>Bill Milledy</i>	<i>JANUARY 31, 2014</i>
Title:	
<i>Operations Manager</i>	

Time Period Covered by Compliance Certification
__01__ / __01__ / 2013_ (MM/DD/YY) to __12__ / __31__ / __2013_ (MM/DD/YY)



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.1.N1</p>	<p>D. Frequency of monitoring: Daily and quarterly inspections</p>
<p>B. Description: Rule 71.1.B.1.a – Applies to all tanks at this stationary source equipped with vapor recovery. Rule 74.10 – Applies to other tank components subject to leak requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Quarterly inspection of various components (gas compressors, relief valves, hatches, pressure regulators, tank vapor recovery systems and other tank components). Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.3N4</p>	<p>D. Frequency of monitoring: Monitor loading operations at least annually to ensure compliance.</p>
<p>B. Description: Rule 71.3.B.1 & 71.3.B.3 – Transfer of ROC Liquids. Applies to loading facilities with a Reid vapor pressure equal to or greater than 0.5 psia.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 21</p>
<p>C. Method of monitoring: Routine surveillance during loading operations to ensure compliance with Rule 71.3. Annually monitor and record at least one complete loading operation to ensure vapor recovery is operational and there are no leaks. Maintain records. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.3N6</p>	<p>D. Frequency of monitoring:</p> <p>Routine surveillance during loading operations to ensure compliance.</p>
<p>B. Description:</p> <p>Rule 71.3.E.1 ROC Liquid Loading Facilities Low Vapor Pressure Exemption. Applies to Asphalt Loading Racks Only.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance during loading operations to ensure compliance with 71.3.E.1. Exemption to Rule 71.3 applies to liquids with a modified Reid Vapor Pressure <0.5 psia. Records of vapor pressure is determined and maintained. Asphalt loading racks were not in operation during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.9N7</p>	<p>D. Frequency of monitoring:</p> <p>Annual compliance certification</p>
<p>B. Description:</p> <p>Rule 74.9N7 – Stationary Internal Combustion Engines.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Exemption from Rule 74.9 for emergency standby. Engines on standby status for use during an emergency or maintenance operations. Standby engines did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.15.N1</p>	<p>D. Frequency of monitoring:</p> <p>Daily records of alternative fuel consumption. Biennial source testing.</p>
<p>B. Description:</p> <p>Rule 74.15.B.1 – Boilers, steam generators and process heaters with a maximum heat input rating greater than or equal to 5 MMBTU/hr. NOx and CO emission limits. Applies to steam generators, Erie City Boiler #7 and the Natco crude oil process heater.</p> <p>Steam generators #0, 2, 3, 5, the Natco Crude Oil Process Heater and the Erie City Boiler #7 did not operate (out-of-service) during the compliance period.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable CARB 1-100</p>
<p>C. Method of monitoring:</p> <p>Biennial source testing (see attached for source test records). Daily records of alternative fuel consumption.</p> <p>No alternative fuel was burned in 2013.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: right;">*If yes, attach Deviation Summary</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N1</p>	<p>D. Frequency of monitoring:</p> <p>Daily records of alternate fuel consumption. Biennial source testing.</p>
<p>B. Description:</p> <p>Rule applies to boilers, steam generators and process heaters with a maximum heat input rating greater than or equal to 1 MMBTU/hr, but not exceeding 5 MMBTU/hr. NOx and CO emission limits.</p> <p>Specifically applies to the 4.9 MMBTU/hr Oil Heater (P-1).</p> <p>Boilers #1,4,5,6, four standby boilers (3500 Tank Farm), Oil heaters #12001, #506, Shell 1 & 2 are out-of-service and did not operate during the compliance period.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable CARB 1-100</p>
<p>C. Method of monitoring:</p> <p>Biennial source testing. Daily records of alternative fuel consumption.</p> <p>No alternative fuel was burned in 2013.</p> <p>* Notice to Comply received in January 2013 for the 2012 compliance period. Not a deviation of compliance year 2013.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: right;">*If yes, attach Deviation Summary</p>

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: __01__ / __01__ / __13__ (MM/DD/YY) to __12__ / __31__ / __13__ (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 50	B. Equipment description: Fuel burning equipment	C. Deviation Period: Date & Time Begin: January 1, 2012	
		End: December 31, 2012	
		When Discovered: April 4, 2013 at 1730	
D. Parameters monitored: Opacity	E. Limit:	F. Actual:	
G. Probable Cause of Deviation: Failed to perform formal opacity survey during the compliance period 1/1/12 through 12/31/12.		H. Corrective actions taken: Process is now in place to monitor daily and maintain a formal opacity survey of all emission units at the facility	

A. Attachment # or Permit Condition #: 74 15.1 B.4 C	B. Equipment description: Boilers, Steam Generators and Process Heaters.	C. Deviation Period: Date & Time Begin: January 1, 2012	
		End: December 31, 2012	
		When Discovered: January 15, 2013 at 1400	
D. Parameters monitored: NOx and CO	E. Limit: NOx = 30 ppm, CO = 400 ppm	F. Actual: P-1 = 25.2 NOx and <0.1 CO	
G. Probable Cause of Deviation: Failed to perform annual screening analysis of NOx and CO emissions on the 4.9 MMBTU/hr Asphalt Heater (P-1) for 2012.		H. Corrective actions taken: A source test was conducted this year on the operational emission units	

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin:	
		End:	
		When Discovered:	
D. Parameters monitored	E. Limit:	F. Actual:	
G. Probable Cause of Deviation		H. Corrective actions taken	



Notice To Comply

No. 12351

Name VINTAGE PRODUCTION CALIFORNIA, LLC Inspection Date January 15, 2013
 Address 9600 Ming Avenue City Bakersfield 93311-137
 Inspection Address Tenby Production Facility P.O./ID # 00012
3450 E 50th Street
 City Oxmark Phone (661) 869-8001

You are directed to comply with:

- Ventura County Air Pollution Control District Rules & Regulations, Rule(s) 74.15.1.B.4.c
Boilers, Steam Generators and Process Heaters - Test Requirements
- California Health and Safety Code, Section(s) _____
- California Code of Regulations, Section(s) _____

To Comply, You Are Required To Perform an annual screening analysis of
NOx and CO emissions for 4.9 MM BTU/hr asphalt heater (P-1)
for 2012. Notify APCD 24 hours by telephone at (805) 654-2797
prior to screening analysis. Submit report within 45 days. See
attached advising
 Compliance Due Date February 6, 2013

L. Olson _____ Date 1/15/13 Time 1400
 Issued By (Signature) _____ Date _____ Time _____

Failure to comply with this notice by the above due date is a violation of District Rules & Regulations and may result in additional enforcement action including possible fines, penalties and/or civil action. This facility may be subject to re-inspection at any time.

Issued to ALAN WHITE Title S. Operations
 CERTIFIED MAIL
 Signature of Person Receiving Notice _____ Title _____ Date _____

Within 5 days of achieving compliance, the responsible person(s) shall sign this notice below and return it, along with a written statement describing when & how compliance was achieved.

Signature of person supplying information: "I certify that the attached statement is correct."
 Signature _____ Title _____
 Print Name _____ Phone Number _____



NOTICE OF VIOLATION

No. 22073

Name: VINTAGE PRODUCTION CA, LLC Date: 09/04/13
 Address: 270 QUAIL CT, SUITE 201 City/Zip: SANTA BARBARA, CA 93060
 Inspection Address: TENNY PRODUCTION P.O./ID#: 00012
 City/Zip: OXFORD, CA 93030 FACILITY Phone: (805) 525-8008
(805) 933-5661

You are hereby notified that a VIOLATION of RULE 29.C of the Rules and Regulations of the Ventura County Air Pollution Control District, SECTION _____ of the California Health and Safety Code, SECTION _____ of the California Code of Regulations, was committed on 01/01/13 by: FAILURE TO PERFORM FORMAL OPACITY SURVEY DURING ANNUAL COMPLIANCE PERIOD OF 01/01/12 TO 12/31/12 AS REQUIRED BY ATTACHMENT 5D, CONDITION #3 OF THE TITLE V PERMIT.

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBILITY OF FURTHER LEGAL ACTION.

Issued by (Signature) [Signature] Sector 05/06 Date 04/04/13 Time 1730

SIGNING THIS NOTICE ACKNOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Issued To (please print) MR. RICHARD DRINKWATER Title (please print) TITLE V RESP. OFFICIAL

Signature of Person Receiving Notice * SENT VIA CERTIFIED MAIL * Title _____ Date _____

Follow-up Action: _____

Disposition: _____



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<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Rule applies to natural gas fired fan-type central furnaces.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no natural gas fan-type central furnaces at this stationary source that are applicable to Rule 74.22</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1</p>	<p>D. Frequency of monitoring: Annual compliance certification.</p>
<p>B. Description: Applies to abrasive blasting operations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance and visual inspection of abrasive blasting operations to ensure compliance. Maintain abrasive blasting records. No abrasive blasting was conducted in 2013.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

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<p>A. Attachment # or Permit Condition #: Attachment 74.2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Applies to architectural coating operations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance of the architectural coating operations to ensure compliance. Maintain records of VOC content of coatings used. No architectural coating operations were conducted during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.4.D</p>	<p>D. Frequency of monitoring: Annual compliance certification.</p>
<p>B. Description: Cut back asphalt – road oils.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Test ROC content of oil sample being prepared for usage. Maintain records of oil analysis. No cut back asphalt or road oils were being used at this facility during 2013.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

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<p>A. Attachment # or Permit Condition #: Attachment 74.16</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Applies to all drilling operations at this facility. Ensure grid power is being used or to ensure drilling engines have a valid APCD/CARB PTO, and meets NO2 limits or maintain cost analysis documentation as to verification of grid power exemption.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB 1-100</p>
<p>C. Method of monitoring: Annual Compliance. During the compliance period, five (5) new oil wells were drilled at the facility (Transamerica D10, Chase C8, Chase D11, Chase E9, and Chase F12) in 2013. Facility obtained cost analysis for engines. Rigs used were CARB/PERP certified engines. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.26</p>	<p>D. Frequency of monitoring: Routine surveillance.</p>
<p>B. Description: Crude oil storage tank degassing operations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Storage tank degassing operations, as defined by this rule, did not occur at this facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

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<p>A. Attachment # or Permit Condition #: Attachment 74.29N3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: In-situ soil bioventing or bioremediation of soil.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No bioventing or bioremediation of soil took place at the facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: P00012 PC5 Condition #1,4,5,6,7</p>	<p>D. Frequency of monitoring:</p> <p>Annual compliance certification. Biennial source testing.</p>
<p>B. Description: Steam Generators #3, #4, #5</p> <p>Rule 26 New Source Review. Rule 29 Conditions on Permits. Rule 74.15 Boilers, Steam Generators and Process Heaters. Burning of fuel oil in steam generator #4 at a maximum rate of 118.2 gallons per hour during mandatory gas curtailment. Sulfur and nitrogen concentration limits. Emission limits and FGR settings. Steam generators #3 and #5 were out-of-service during the compliance period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB 1-100.</p>
<p>C. Method of monitoring:</p> <p>Monitor burning of fuel oil during natural gas curtailment for generators #4. Obtain approval prior to burning at a higher rate during curtailment by source testing. Fuel oil burned shall be limited to a sulfur & nitrogen content not to exceed 0.25% by weight. Maintain fuel records. Maintain a dedicated fuel meter on each generator.</p> <p>The FGR valves and oxygen settings have been maintained to ensure emission compliance.</p> <p>No fuel oil was burned in 2013.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P00012 PC5, Conditions #2, 5, 6, 7</p>	<p>D. Frequency of monitoring:</p> <p>Annual compliance certification.</p>
<p>B. Description:</p> <p>Rule 26 New Source Review. Rule 29 Conditions on Permits. Rule 74.15 Steam Generator No. 0. Emission Limits and FGR settings.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB 1-100.</p>
<p>C. Method of monitoring:</p> <p>Steam generator #0 was not in operation (out-of-service) during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: P00012 PC5, Condition # 3, 5, 6, 7.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification. Biennial source testing.</p>
<p>B. Description: Applies to steam generators #1 and #2. Rule 26 New Source Review, Rule 29 Conditions on Permits, Rule 74.15 Boilers, Steam Generators and Process Heaters. Emission limits, FGR Settings, and burning of fuel oil. Steam generator #2 was not in operation (out-of-service) during the compliance period. Rule applies to steam generator #1 only.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable. CARB Method 1-100.</p>
<p>C. Method of monitoring: Monthly records of FGR and excess oxygen control settings. Records of emission source tests. Source test prior to and while burning fuel oil during periods of curtailment. Biennial source testing while burning natural gas. Amount of fuel consumed. No fuel oil was burned in 2013, only PUC natural gas burned. The FGR valves and oxygen settings have been maintained to ensure emission compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P00012 PC6</p>	<p>D. Frequency of monitoring: Routine surveillance to ensure the vapor collection and scrubbing system is operating.</p>
<p>B. Description: Rule 51 Nuisance – Asphalt Loading Racks Odor Control</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance to ensure the vapor collection and scrubbing system is operating properly. The asphalt loading rack was not in operation during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: P00012 PC7</p>	<p>D. Frequency of monitoring: Routine surveillance and annual monitoring of loading operations.</p>
<p>B. Description: Rule 26 and 71.3 Crude Oil and Gas Oil Loading Rack Vapor Control. Applies to gas oil loading rack at 3500 Tank Farm. All other crude oil loading racks and gas oil loading racks were out-of-service during the compliance period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 21</p>
<p>C. Method of monitoring: Annual Compliance Certification including monitoring one complete loading operation for leaks and proper operation of the loading equipment and delivery vessel vapor recovery system.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P00012 PC8</p>	<p>D. Frequency of monitoring: Annual compliance certification.</p>
<p>B. Description: Rule 29 Out-of-Service Emission Units.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual compliance certification to ensure that emission units are shut down and not in operation.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01_ / 01_ / 13 (MM/DD/YY) to 12_ / 31_ / 13_ (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 50</p>	<p>D. Frequency of monitoring: Routine surveillance and visual inspections.</p>
<p>B. Description: Opacity – Applies to all emission units at this source.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9</p>
<p>C. Method of monitoring: Annual formal survey and a daily surveillance program of all emission units. Maintain records. The facility is in compliance with this Rule. *Notice of Violation issued in April 2013 due to no opacity records available for the compliance period 2012.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.1</p>	<p>D. Frequency of monitoring: Annual compliance certification. Monthly testing.</p>
<p>B. Description: Sulfur Compounds. Rule 64 Sulfur content of fuels. Shall not discharge sulfur compounds in excess of 300 ppm from any combustion operation or 500 ppm from any other operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 307-94</p>
<p>C. Method of monitoring: Maintain a representative fuel analysis or exhaust analysis. Provided to the District upon request. Upon request, source test for sulfur compounds at point of discharge. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary</p>



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<p>A. Attachment # or Permit Condition #: 54.B.2</p>	<p>D. Frequency of monitoring: Annual compliance certification. Monthly H2S testing.</p>
<p>B. Description: Rule 54.3.2 Sulfur Compounds. Sulfur dioxide concentration at ground or sea level at or beyond the property line.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maintain a monthly representative fuel analysis. Determine ground or sea level concentrations upon District request.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 57.1</p>	<p>D. Frequency of monitoring: Routine surveillance to ensure equipment fired on natural gas. Annual compliance certification.</p>
<p>B. Description: Combustion Contaminates – Applies to all combustion emission units at facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Reference the District Analysis for Rule 57.1. Compliance based on EPA Emission Factors. Combustion equipment was fired on PUC natural gas only during the compliance period. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 64.B.1</p>	<p>D. Frequency of monitoring: Annual compliance certification</p>
<p>B. Description: Sulfur content of fuels – Gaseous Fuel Requirement.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 307-94</p>
<p>C. Method of monitoring: Analyze the sulfur content of fuel other than PUC quality natural gas using AQMD Method 307-94. Submit with annual compliance certification. Only PUC-gas was used at the facility during the compliance period. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.2</p>	<p>D. Frequency of monitoring: Annual compliance certification</p>
<p>B. Description: Sulfur content of fuels – solid or liquid fuel requirements. Applies to all combustion units at this stationary source while burning solid or liquid fuel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D4294-83 or D2622-87</p>
<p>C. Method of monitoring: Obtain fuel suppliers certification or test the sulfur content using ASTM Method D4294-83 or D2622-87. No solid or liquid fuel was burned in 2013. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.1.C</p>	<p>D. Frequency of monitoring:</p> <p>Visual inspection to ensure collection system is closed. Quarterly inspection for proper operation.</p>
<p>B. Description:</p> <p>Records of inspection of flare.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Verification and surveillance system for gas collection in place. Daily observation & inspection of flare operation, no visible emissions.</p> <p>The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 71.4.B.1</p>	<p>D. Frequency of monitoring:</p> <p>Routine Surveillance. Annual compliance certification.</p>
<p>B. Description:</p> <p>Prohibits first stage sumps.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>There are no first stage sumps at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary</p>



Ventura County
Air Pollution
Control District

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<p>A. Attachment # or Permit Condition #: Attachment 71.4.B.3</p>	<p>D. Frequency of monitoring:</p> <p>Routine surveillance, visual inspection, annual compliance certification.</p>
<p>B. Description:</p> <p>Applies to all well cellars at this stationary source. Prohibits the storage of crude oil or petroleum material in a well cellar.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance and visual inspection of all well cellars to ensure compliance. Maintain records of crude oil storage during well workovers or equipment maintenance.</p> <p>The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6</p>	<p>D. Frequency of monitoring: Routine monitoring and surveillance</p>
<p>B. Description: Surface cleaning and degreasing. Applies to all solvent cleaning activities at this stationary source.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maintain records of current solvent information. Routine surveillance of the applicable solvent cleaning activities. Maintain records of ROC content of solvents used. The facility is in compliance with this Rule for surveillance of the applicable solvent cleaning activities.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.10</p>	<p>D. Frequency of monitoring: Routine surveillance of components. Weekly and quarterly inspections.</p>
<p>B. Description: Components at Crude Oil Production and Processing Facilities.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 21.</p>
<p>C. Method of monitoring: Inspect gaseous leaks using EPA Method 21. Maintain records of inspections and leak detection. Testing is conducted on a quarterly basis. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

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<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring: Annual compliance certification.</p>
<p>B. Description: Rule applies to large water heaters and small boilers.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Certify annually that NOx does not exceed 20 ppm and CO does not exceed 400 ppm. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

A. Emission Unit Description: 20.0 MMBTU/hr NG Steam Generator #1			B. Pollutant: Oxides of Nitrogen
C. Measured Emission Rate: 33.2 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 213-099	F. Test Date: 8/26/13

A. Emission Unit Description: 20.0 MMBTU/hr NG Steam Generator #1			B. Pollutant: Carbon Monoxide
C. Measured Emission Rate: 0.12 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 213-099	F. Test Date: 8/26/13

A. Emission Unit Description: 20.0 MMBTU/hr NG/FO Steam Generator #4			B. Pollutant: Oxides of Nitrogen
C. Measured Emission Rate: 39.0 ppmv at 3% O2	D. Limited Emission Rate: 40 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 213-113	F. Test Date: 9/16/13

A. Emission Unit Description: Steam 20.0 MMBTU/hr NG/FO Generator #4			B. Pollutant: Carbon Monoxide
C. Measured Emission Rate: <0.9 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 213-113	F. Test Date: 9/16/13

A. Emission Unit Description: 4.9 MMBTU/hr Oil Heater (P-1)			B. Pollutant: Oxides of Nitrogen
C. Measured Emission Rate: 25.2 ppmv at 3% O2	D. Limited Emission Rate: 30 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 213-131	F. Test Date: 11/15/13



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

A. Emission Unit Description: 4.9 MMBTU/hr Oil Heater (P-1)			B. Pollutant: Carbon Monoxide
C. Measured Emission Rate: <0.2 ppmv at 3% O2	D. Limited Emission Rate: 400 ppmv at 3% O2	E. Specific Source Test or Monitoring Record Citation: Laboratory Report # 213-131	F. Test Date: 11/15/13

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:



SUMMARY OF SOURCE TEST RESULTS

Vintage
Oxnard
Steam Gen #1
8/26/2013

<i>CONSTITUENTS</i>	<i>MEASURED VALUES</i>	<i>ALLOWABLE</i>
Oxides of Nitrogen		
ppmv	32.5	-
ppmv @ 3% O2	33.2	40
lb/hr	0.59	-
lb/MMBtu	0.040	-
Carbon Monoxide (<i>Actual Observed</i>)		
ppmv	0.1	-
ppmv @ 3% O2	0.12	400
lb/hr	0.0013	-
lb/MMBtu	0.00009	-
Carbon Monoxiden (<i>10% of Full Scale</i>)		
ppmv	<50	-
ppmv @ 3% O2	<43	400
lb/hr	<0.55	-
lb/MMBtu	<0.038	-
Oxygen, %	3.4	-
Stack Flowrate, dscfm	2546	-
Fuel Usage, cfm	233.3	-



SUMMARY OF SOURCE TEST RESULTS

Vintage
Oxnard, CA
9/16/2013

Generator #4

CONSTITUENT	RESULTS	ALLOWABLE
Oxides of Nitrogen (NOx)		
ppmv	38.4	-
ppmv @ 3% O2	39.0	40
lb/hr	0.73	-
lb/MMBtu	0.047	-
Carbon Monoxide (CO)	<i>10% of Full Scale</i>	
ppmv	< 20	-
ppmv @ 3% O2	< 20	400
lb/hr	< 0.23	-
lb/MMBtu	< 0.015	-
Carbon Monoxide (CO)	<i>Actual Observed Values</i>	
ppmv	0.9	-
ppmv @ 3% O2	0.9	400
lb/hr	0.010	-
lb/MMBtu	0.00067	-
Oxygen, percent	3.3	-
Exhaust Flowrate, dscfm	2648	-



SUMMARY OF SOURCE TEST RESULTS

Vintage Petroleum

Oxnard, CA

11/15/2013

Oil Heater P-1

CONSTITUENT	RESULTS	ALLOWABLE
Oxides of Nitrogen (NOx)		
ppmv	14.4	-
ppmv @ 3% O2	25.2	30
lb/hr	0.13	-
lb/MMBtu	0.031	-
Carbon Monoxide (CO) (Actual Observed)		
ppmv	< 0.1	-
ppmv @ 3% O2	< 0.2	400
lb/hr	< 0.00054	-
lb/MMBtu	< 0.00013	-
Carbon Monoxide (CO) (10% Full Scale)		
ppmv	< 50	-
ppmv @ 3% O2	< 88	400
lb/hr	< 0.27	-
lb/MMBtu	< 0.065	-
Oxygen, percent	10.7	-
Exhaust Flowrate, dscfm	1231	-



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Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.15.1N4</p>	<p>D. Frequency of monitoring:</p> <p>Routine surveillance to ensure equipment currently shut down and not operating.</p>
<p>B. Description:</p> <p>Rule 74.15.1.D.1 and 74.15.B.1 or 2</p> <p>Equipment currently shut down and not operating.</p> <p>Applies to Asphalt Heaters #506 and Shell 1 and 2. Boilers #5,6 and Stand-by boilers at 3500 tank farm.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance to ensure equipment not operating.</p> <p>None of the equipment listed in the description operated during 2013.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N1</p>	<p>D. Frequency of monitoring: A monthly log is maintained on hours of operation to comply with the requirements of NEPA 25.</p>
<p>B. Description:</p> <p>Section 93115, Title 17, California Code of Regulations, Airborne Toxic Control Measure for Stationary Compression Ignition (CI) Engines. Standby Diesel Engine for Emergency Fire Pump.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Fuel usage is documented through the retention of records for fuel purchased. Maintain monthly log for hours of operation.</p> <p>The standby engines and pumps did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: ATCM Engine N2</p>	<p>D. Frequency of monitoring:</p> <p>The records are compiled into a monthly total and summed for the previous 12 months.</p>
<p>B. Description:</p> <p>Section 93115, Title 17, California Code of Regulations, Airborne Toxic Control Measure for Stationary Compression Ignition (CI) Engines, Standby Diesel Engine for Emergency Electric Power.</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Engine is equipped with a non-resettable hour meter. A log is maintained that differentiates operation during maintenance and testing from emergency use. Fuel use is documented through the retention of records for fuel purchased.</p> <p>The standby engines did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P00012PC1, Condition 1</p>	<p>D. Frequency of monitoring:</p> <p>Annual Compliance Certification. Monthly throughputs and consumption.</p>
<p>B. Description:</p> <p>Rule 26, "New Source Review"</p> <p>Rule 29, "Conditions on Permit"</p>	<p>E. Source test reference method, if applicable.</p> <p>Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Monthly records are maintained for throughputs and consumption.</p>	<p>F. Currently in Compliance? (Y or N): __Y__</p> <p>G. Compliance Status? (C or I): __C__</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): __N__</p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: P00012 PC1, Condition 2</p> <p>B. Description: Rule 26, "New Source Review" Rule 29, "Conditions on Permit" Throughput and consumption limits. These limits are based on the fugitive emissions from 70 oil wells.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification. Monthly records of throughputs and consumption.</p>
<p>C. Method of monitoring: Monthly records are maintained for throughputs and consumption. During the compliance period, five (5) new oil wells were drilled at the facility (Transamerica D10, Chase C8, Chase D11, Chase E9, and Chase F12) in 2013.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P00012 PC1, Condition 3</p> <p>B. Description: Rule 26, "New Source Review", Rule 29, "Conditions on Permit" Best Available Control Technology. The below wells shall be free flowing, operated on gas lift, or operated with electric motor driven artificial lift equipment. Applies to wells: Chase C8, Chase E9, Chase D11, Chase F12 and Transamerica D10.</p>	<p>D. Frequency of monitoring: Annual Compliance Certification.</p>
<p>C. Method of monitoring: The above wells are operated on electric motor driven artificial lift equipment. The facility is in compliance with this Rule.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: P00012 PC1, Condition 4</p>	<p>D. Frequency of monitoring: Annual Compliance Certification. Monthly records of usage and purchase.</p>
<p>B. Description: Rule 29, Solvent Record Keeping.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monthly records are maintained for solvent usage and purchase. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P00012 PC2</p>	<p>D. Frequency of monitoring: Monitor, measure and record operating parameters on a monthly basis. Test H2S weekly. Annual compliance certification.</p>
<p>B. Description: Rule 64 – Sulfur Content of Fuels. Nitrate solution vessel operation. All produced gas and casing gas is processed through the nitrate solution gas sweetening system. The produced or casing gas shall not be burned as fuel in the boilers, steam generators or process heaters in excess of 788 ppm.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 307-94</p>
<p>C. Method of monitoring: Only PUC gas was burned at the facility during the compliance period. Weekly hydrogen sulfide content of the gas is tested downstream of the nitrate vessels or buffer vessels using detector tube method. Also sulfur content of the fuel gas is analyzed on a monthly basis. The facility is in compliance with this Rule.</p>	<p>F. Currently in Compliance? (Y or N): <u> </u>Y<u> </u></p> <p>G. Compliance Status? (C or I): <u> </u>C<u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u>N<u> </u> *If yes, attach Deviation Summary</p>



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<p>A. Attachment # or Permit Condition #: P00012 PC3</p>	<p>D. Frequency of monitoring: Biennial source testing.</p>
<p>B. Description: Rule 26 New Source Review Rule 74.15 Boiler, Steam Generators and Process Heaters. Specific requirements for the 20 MMBTU/hr generators #1 & #4. NOx shall not exceed 40 ppm corrected to 3% oxygen. For generator #1, the flue gas recirculation valve opening shall be set at 30% and an excess oxygen rate between 0.5 and 2.5%. For generator #4, the flue gas recirculation valve opening shall be set at 40% and an excess oxygen rate between 0.5 and 2.5%.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 1-100.</p>
<p>C. Method of monitoring: Biennial source testing. Maintain the external flue gas recirculation system and excess oxygen rate. The FGR valves and oxygen settings have been maintained to ensure emission compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P00012 PC4</p>	<p>D. Frequency of monitoring: Monitor, measure and record operating parameters on a monthly basis.</p>
<p>B. Description: Rule 26 New Source Review Rule 74.15 Boiler, Steam Generators and Process Heaters. Specific Requirements for the 20 MMBTU/hr Natco Crude Oil Process Heater. NOx shall not exceed 34 ppm corrected to 3% oxygen. The flue gas recirculation valve opening shall be set at or above 50% and an excess oxygen rate between 0.5 and 2.5%.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB method 1-100</p>
<p>C. Method of monitoring: Maintain the external flue gas recirculation system and excess oxygen rate. The FGR valves and oxygen settings have been maintained to ensure emission compliance. The 20 MMBTU/hr Natco Crude Oil Process Heater was not in operation (out-of-service) during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>