



The P&G Paper Products Co.
800 North Rice Avenue
Oxnard, CA 93030
www.pg.com

February 17, 2014

Mr. Dan Searcy
Compliance Division, Manager
Ventura County APCD
669 County Square Drive
Ventura, California 93003

Subject: 2013 Annual Title V Compliance Certification and Semi Annual Deviation Report

Mr. Searcy:

Enclosed is The Procter & Gamble Paper Products Company's Oxnard facility, Part 70 Permit No. 00015 Compliance Certification for the January 1, 2013 through December 31, 2013 reporting period. This submission also constitutes the Semi Annual Deviation Report for the time period July 1, 2013 – Dec 31, 2013.

I can be reached at 805-485-8871, x8966 or aguilar.m@pg.com should you have any questions about our facilities certification.

Respectfully,

Mr. Mario Aguilar
HS&E Leader

Cc: Mr. Gerardo Rios, Permits, Chief, US EPA Region IX
Ms. Kara Roeder, Plant Manager, P&G
Ms. Kathleen Green, Environmental Systems Leader, P&G

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Ventura County
Air Pollution
Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that "any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official." Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Lyle Olson
Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

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| Signature and Title of Responsible Official: Signature: <u>Kara Roeder</u> Title: <u>P&G Dynard Plant Manager</u> | Date: <u>2/17/14</u> |
|---|----------------------|

2013 Reporting Year

Annual Title V Compliance Certification

For

The Procter & Gamble Paper Products Company
Oxnard, CA Facility

VCAPCD Permit No. 00015

Contact:

Mario Aguilar
HS&E Leader
805-485-8871
aguilar.m@pg.com

Permit Section: 1

T.O.C
Permit Revisions Table
Permit Summary and Statement of Bias

Compliance Certification Not Applicable

Permit Section: 2

Permitted Equipment and Applicable Requirements Table

Compliance Certification Not Applicable

Permit Section: 3

Permitted Throughput and Consumption Limit Table



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Period Covered by Compliance Certification: January 1, 2013 - December 31, 2013

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| <p>A. Attachment # or Permit Condition #: Section 3 Permitted Throughput Limits Table 3 as amended in Revisions-381, -114 and -431</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Permitted Throughput Limits</p> <p style="margin-top: 50px;">List of Throughput Permit Limits for Emissions Units</p> | <p>E. Source test reference method</p> <p style="margin-top: 20px;">N/A</p> |
| <p>C. Method of monitoring:</p> <p style="margin-top: 50px;">12 month rolling totals , based on monthly data for regulated emissions including ROC's are tracked on a monthly basis.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |

Permit Section: 4

Permitted Emissions Table

Compliance Certification Not Applicable

AB2588 Program managed separately per District requirements.

Permit Section: 5

Exempt Equipment List (Insignificant Activities Table)

Compliance Certification Not Applicable

Permit Section: 6

Specific Applicable Requirements (Attachments)



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| A. Attachment # or Permit Condition #: Section 6 74.6 (11/11/03) | D. Frequency of monitoring: |
| B. Description: Surface Cleaning and Degreasing See Section 8, 74.6 (11/11/03) | E. Source test reference method |
| C. Method of monitoring: See Section 8, 74.6 (11/11/03) | F. Currently in Compliance? G. Compliance Status: H. *Excursions, exceedances, or other non-compliance: |



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| <p>A. Attachment # or Permit Condition #: Section 6 74.9N7 (11/08/05)</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Stationary Combustion Engines</p> <p>Condition 1 - Emergency or Maintenance Engine Operation only <50 hrs/yr</p> <p>Condition 2- Emergency Engines equipped with operating, non resettable, elapsed hour meters.</p> <p>Condition 3 - Records for each emergency engine should include: Engine manufacturer, model number, operator identification number and location.</p> <p>Condition 4 - Report annual hours of maintenance operation to the District annually by Feb 15.</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 – Fire/Emergency and Maintenance hr runtimes tracked in monthly log</p> <p>Condition 2 – All engines are equipped with a non-resettable hour meter</p> <p>Condition 3 & 4 - Emergency Diesel Engine Annual Report forms are submitted to the District</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| <p>A. Attachment # or Permit Condition #: Section 6 74.15 N.1 , amended by Temporary Permit No. 00015-114</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Boilers, Heater Treaters, Steam Generators, and Process Heaters</p> <p>Condition 1 – Emissions: NOx < 40 ppmvd, CO < 400 ppmvd</p> <p>Condition 2 – Source Tested every 24 months using ARB Method 100</p> <p>Condition 3.a-b: Alternate Fuel Use limitations</p> <p>Condition 4 – Startup emissions exemption</p> <p>Condition 5 – Recordkeeping: Alternate Fuels, Biennial Source test report</p> <p>Condition 6 – Flue Gas Recirculation requirements</p> | <p>E. Source test reference method</p> <p>Source Test Summary Form 1 of 4</p> <p>ARB Method 100: NOx CO Stack Gas O2</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 & 2 - 5/15/2012 Source Test demonstrated compliance</p> <p>Condition 3 – Only Natural Gas was used for the 2013 calendar year.</p> <p>Condition 4 – Instructional Condition; Certification not applicable.</p> <p>Condition 5 – No alternate fuel utilized. Source Test report furnished to District on time.</p> <p>Condition 6 – Compliance with Section 7, Attachment PO00015PC4 permit requirements.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| <p>A. Attachment # or Permit Condition #: Section 6 74.19N1(11/11/03)</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Graphics Arts</p> <p>Condition 1: Only use flexographic inks < 225 g/l</p> <p>Condition 2: Fountain Solution < 80 g/l</p> <p>Condition 3: Cleaning using approved ROC content and composite partial pressure Solvents</p> <p>Condition 4: Usage of Methylene Chloride Prohibited</p> <p>Condition 5.a-d: Use Approved Cleaning Methods</p> <p>Condition 6: Closed Container Storage of Materials with ROC content</p> <p>Condition 7: Proper disposal of ROC Material Waste</p> <p>Condition 8.a-c: Maintain records (monthly) for inks and fountain solution usage</p> <p>Condition 9.a-e: Test Method utilization</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 – Chemical Approval Process verifies only <225 g/l ROC content inks used</p> <p>Condition 2 & 3 – Facility does not use Fountain Solution in Graphic Arts operations, Solvent free, water based cleaning solution is used.</p> <p>Condition 4&5 – Per written procedures, facility utilizes solvent-free cleaning solutions (water)</p> <p>Condition 6 – Visual observation of closed containers used while in storage, and closed piping used for ink conveyance</p> <p>Condition 7 – Facility resources trained to manage waste per CA Title 22, and Federal RCRA waste management requirements</p> <p>Condition 8 – Electronic and hardcopy records maintained for ink usage</p> <p>Condition 9 – Test conducted utilizing specified methods upon District request</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| <p>A. Attachment # or Permit Condition #: Section 6 103N5 (02/09/99), amended by Permit No 00015-114</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Boiler Capacity Factor</p> <p>Condition 1 – Operate at less than 30% Capacity Factor for CEMs exemption</p> <p>Condition 2 – Install CEMs upon request of District</p> <p>Condition 3 – Monthly fuel records and annual capacity factor calculation</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 – Operate at less than 30% Capacity Factor for CEMs exemption</p> <p>Condition 2 – Install CEMs upon request of District</p> <p>Condition 3 – Monthly fuel records and annual capacity factor calculation</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| <p>A. Attachment # or Permit Condition #: Section 6 STRMLN15LM6000-NOx-rev291</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: LM6000 Gas Turbine Based Cogeneration Unit</p> <p>Condition 1, 2, 4, & 6 NOx < 2.5 ppmvd avg. @ 15% O2 over 3 hr. period, Annual Source Test, and CEMs, ROC <2.0 ppmvd @ 15% O2 average over 3 consecutive hrs. Operate Oxidation Catalyst & test annually, Outlet Ammonia < 20 ppmvd verified annually via source test, PM < 3.08 lbs/MMscf & source test using ARB Method 5 upon District request</p> <p>Condition 3: Emissions Exemption: 12 hr cold startup, 3 hr normal-startup, 2 hr unplanned load changes, and 1 hr shutdown</p> <p>Condition 5.a-f: Source Test Annually at normal operating load. Test Notification and protocol submitted 15 days in advance with report submitted within 45 days of test to include permit specified parameters</p> <p>Condition 7.a-l & 8.a-c : Operate and maintain CEMs & record permit specified data, CEMs calibration and maintenance per 40 CFR, part 51, Appendix P, Sections 3.0 through 3.9.5</p> <p>Condition 9: Written Notification of monitored emission standards violations within 96 hours</p> <p>Condition 10.a-d & 11: Permanent CEMs records, to include permit specified data, Upon request submit CEMs data to District</p> <p>Condition 12 & 13: CEMs data reduced per 40 CFR, part 51, appendix P, paragraphs 5.0 – 5.3.3. Records maintained per permit conditions</p> <p>Condition 14.a-b: Turbine Operating hours report & annual source test report</p> | <p>E. Source test reference method</p> <p>Source Test Summary Form 2 of 4</p> <p>EPA Method 20 -NOx ARB Method 100 -CO, O2 EPA Method 18 -ROC ASTM Method D 3588-91 -Fuel HV BAAQMD Method ST-1B-NH3</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1, 2, 4, 5, & 6 – Annual source test conducted on March 28, 2013</p> <p>Condition 2, 7, 10, 11, 13 – Recordkeeping</p> <p>Condition 3 – Exemptions applied as encountered during calendar year</p> <p>Condition 5 – Utilize certified Source Test vendors, use specified test methods, and submit documentation per deadline requirements</p> <p>Condition 8 - Maintenance via operators with assistance from CEM manufacturer</p> <p>Condition 9 – Operational procedures ensure compliance with 96 hour reporting requirement</p> <p>Condition 12 – Data Acquisition System data reduction and recordkeeping per specification</p> <p>Condition 14 – Turbine report submitted semi-annually, source test submitted annually</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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Period Covered by Compliance Certification: January 1, 2013 - December 31, 2013

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| <p>A. Attachment # or Permit Condition #: Section 6 STRMLN15LM2500-NOx,CO-rev351</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: GE LM-2500 Gas Turbine Based Cogeneration Unit</p> <p>Condition 1 – 3 Hour NOx average < 24 ppmvd @ 15% O2 while burning Natural Gas Condition 2 – Emissions Exemption: 1 hr for startup & shutdown Condition 3 – Source Test Annually at normal operating load. Test Notification and protocol submitted 15 days in advance with report submitted 45 days after test to include permit specified parameters Condition 4 – Operate and maintain CEMs & record permit specified data Condition 5 – CEMs calibration and maintenance per 40 CFR, part 51, Appendix P, Sections 3.0 through 3.9.5 Condition 6 – Written Notification of emissions violations within 96 hours Condition 7 – Permanent CEMs records, to include permit specified data Condition 8 – Upon request submit CEMs data to District Condition 9 – CEMs data reduced per 40 CFR, part 51, appendix P, paragraphs 5.0 – 5.3.3 Condition 10 – Records maintained per permit conditions Condition 11 – Turbine Operating hours report & annual source test report</p> | <p>E. Source test reference method</p> <p>See Source Test Summary Form 3 of 4</p> <p>EPA Method 20 -NOx ARB Method 100 -CO, O2 ASTM Method D 3588-91 - Fuel HV</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1, 3 – Annual source test met all compliance requirements</p> <p>Condition 1, 2, 4, 7, 8, 9, 10 – Recordkeeping</p> <p>Condition 5 – Maintenance via operators with assistance from CEMs manufacturer</p> <p>Condition 6 – Operational procedures ensure compliance with 96 hour reporting requirement</p> <p>Condition 11 – Turbine report submitted semi-annually, source test submitted annually</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: INTERMITTENT</p> <p>H. *Excursions, exceedances, or other non-compliance: YES</p> <p>See Deviation # 1 & # 2</p> |



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| A. Attachment # or Permit Condition #: Section 6 STRMLN15-SOx-rev351 | D. Frequency of monitoring: Monthly |
| B. Description: Turbine Based Cogeneration Units, SOx - Streamlined Condition 1 – Gaseous Fuel < 50 grains sulfur per 100 Cu Ft. of fuel Condition 2 – If use PUC fuels used Rule 64 compliance is assumed Condition 3 – All emissions must be < 300 ppm SO2 at discharge Condition 4 – Upon Request source test for SO2 at discharge points | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1, 2, & 3 - Both the LM6000 and LM2500 exclusively use PUC-quality natural gas. Condition 4 – Source Test upon request | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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|---|---|
| A. Attachment # or Permit Condition #: Section 6 NESHAP KK | D. Frequency of monitoring: Monthly |
| B. Description: 40 CFR Part 63 Subpart KK Applicable Requirements Condition 1 – Use < 10 Ton per 12 month rolling period of each HAP Condition 2 – Use < 25 tons total per 12 month rolling period for all HAPs Condition 3 – HAP exclusion for various activities Condition 4 – Considered Area Source if comply with HAP limitations Condition 5 – Maintain monthly records and calculations of HAP materials and their HAP fractions | E. Source test reference method N/A |
| C. Method of monitoring: Conditions 1 – 6: Site maintained non-major HAP's status, by emitting less than 10 TPY of any one HAP, and less than 25 TPY of all HAP's. HAP emission and mass fraction monthly records required by permit condition are maintained. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 6 ATCM Engine N1 | D. Frequency of monitoring: Monthly |
| B. Description: ATCM for Stationary Compression Ignition Engines Condition 1.a-e: Use specified approved fuels Condition 2: Monthly log of engine hours of operation Conditions 3.a-e: Maintain fuel purchase records | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1.a-e: Use specified approved fuels Condition 2: Monthly log of engine hours of operation Conditions 3.a-e: Maintain fuel purchase records | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 6 63 ZZZZ added as part of permit amendment 00015-381 | D. Frequency of monitoring: Monthly |
| B. Description: Condition 1 - Comply with 40 CFR 63 Subpart ZZZZ for CI RICE beginning May 3, 2013. The site does not operate any SI RICE. Condition 2 - Meet requirements for new, modified or reconstructed RICE if any are installed. (The site does not have any new, modified or reconstructed units.) Condition 3 - Annually certify all engines at site meet RICE MACT requirements. | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 - Site records hours of operation for emergency and maintenance purposes using a non-resettable hour meter and demonstrates compliance with work practice standards. Condition 2 is not applicable. Condition 3 is satisfied by submitting an Annual Emergency Diesel Engine form for each applicable unit. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |

Permit Section: 7

Permit Specific Conditions (Attachments)



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| A. Attachment # or Permit Condition #: Section 7 PO00015PC1rev 381, as amended in temporary Permit 00015-114 | D. Frequency of monitoring: Monthly |
| B. Description: Throughput & Consumption Limits and Solvent Records Condition 1 – Monthly throughput (emissions) records Condition 2 – Maintain a list of Solvent Exemptions | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 – Monthly records of emissions specified in Table 3 throughput column are recorded. Condition 2 – Exempt Solvent list maintained. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| <p>A. Attachment # or Permit Condition #: Section 7 PO00015PC2-rev 381, as amended in Temporary Permits 00015-431 and 00015-114</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Combustion Emissions Units</p> <p>Condition 1 – Facility wide TPY emissions limits for Combustion Units</p> <p>Condition 2 – All specified Combustion Units will be fired on Natural Gas (NG)</p> <p>Condition 3 – Maintain records: 12 mo. Rolling average fuel usage and emissions based on Emission Factors and CEM units</p> <p>Condition 4 - INFORMATIONAL - Increased CO hourly limit and emission factor for the LM2500 pursuant to application # 00015-381</p> <p>INFORMATIONAL - Increased CO hourly limit and emission factor for the LM6000 pursuant to application # 00015-431 and Agency letter dated July 8, 2013. Emissions from use of Temporary Boiler operated pursuant to Temporary PTO No. 00015-114 are included in tracked emissions.</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 – Monthly monitoring of emissions records to ensure compliance with facility wide emissions limits.</p> <p>Condition 2 – Facility exclusively utilizes Natural Gas to fire all specified combustion units at facility.</p> <p>Condition 3 - CEMS data from the turbines is used to maintain 12 month rolling averages for NOx, CO, and NH3. All other 12 month rolling averages are maintained by Emission Factors and fuel use.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| <p>A. Attachment # or Permit Condition #: Section 7 PO00015PC3-rev351</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: 2X Papermachine Hot Air Furnace and "Yankee" Hood Furnace</p> <p>Condition 1 – NOx < 0.08 lb./MMBTU, CO < 0.045 lb./MMBTU</p> <p>Condition 2 –Fuel and air settings locked as specified in permit. Settings recorded every 6 months</p> <p>Condition 3 – Source test the Predryer Furnace once per permit term using ARB Method 100 for NOx, CO and O2. Notification & Test Protocol to District 15 days in advance. Report within 45 after test.</p> <p>Condition 4 – Perform a Screening Analysis with portable analyzer or perform a Source Test on the Yankee Hot Air Furnace once every 24 months using ARB Method 100 for NOx, CO and O2. Notification & Test Protocol to District 15 days in advance. Report within 45 after test.</p> | <p>E. Source test reference method</p> <p>See Source Test Form 4 of 4</p> <p>ARB Method 100: NOx CO Stack Gas O2</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 - Both Furnaces demonstrated compliance to the NOx and CO limits per their last Source Test</p> <p>Condition 2 – Fuel Linkage settings were February and August.</p> <p>Condition 3 - Condition requirements were met as demonstrated in the most recently submitted Source Test Report.</p> <p>Condition 4 - Condition requirements were met as demonstrated in the most recently submitted Source Test Report.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| A. Attachment # or Permit Condition #: Section 7 PO00015PC4 –rev351 | D. Frequency of monitoring: Monthly |
| B. Description: FGR Requirements for Babcock & Wilcox Steam Boiler Condition 1.a-b – FGR system settings locked (physically pinned) in place per permit specifications. Parameters to be monitored, measured, and recorded on monthly basis. | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1.a-b Monthly monitoring of mechanical linkage of fuel and air damper. Linkages are pinned in place. The Babcock & Wilcox Steam Boiler was out of service for the entire calendar year. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 7 PO00015PC5-rev351 | D. Frequency of monitoring: Monthly |
| B. Description: Particulate Matter Emission Requirements Condition 1: 1X PM < 6.75 lbs/hr., 2X PM < 3.99 lbs/hr., Wet Lapper < 0.10 Condition 2: Daily average of hourly readings of scrubber pressure drop and liquor flow rate for 1X, 2X and wet lapper scrubbers. Condition 3.a-e: Daily Record not required for less than full day operation. Excursions to be corrected expeditiously, meters and gauges maintained per facility plan, and made available upon request. Excursions require summary of corrective actions. Semi annual report of Excursions. Condition 4.a-b: PM emissions < Rule 52 & 53 table limit Condition 5: Compliance with Rule 52 & 53 achieved with compliance with Condition 1 and 2 Condition 6: Converting room emissions shall be re-circulated back into room | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1-2, 4-5: 1X, 2X, and Wet Lapper Scrubber operation to ensure Pressure Drop, and Liquor Flow Rate are not less than the permit specified values. Condition 3 –Records of Hourly and Daily operation kept. Excursion correction and summaries documented. Semi annual report submitted on time. Condition 6 – Converting Room emissions are circulated back into room via equipment listed on the Section 5 Insignificant Activities List. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 7 PO00015PC6-rev351 | D. Frequency of monitoring: Monthly |
| B. Description: ROC Emission Requirements Condition 1 – Inks and additives facility 12 month rolling average ROC limit Condition 2 – Maintain monthly record of ROC emissions for process additives usage | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 – Facility ROC emissions rates are recorded and tracked to ensure 12 month rolling totals maintained below 60 TPY Condition 2 – Maintain monthly usage data for ROC containing chemicals | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| <p>A. Attachment # or Permit Condition #: Section 7 PO00015PC7-rev291</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Federal PSD Permit Requirements</p> <p>Condition 1 – If request increase in permitted NOx emissions for combustions sources above 250 TPY, submit PSD application for LM6000 turbine</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 – If request increase in NOx emissions in excess of 250 TPY, will submit PSD application for LM6000 turbine.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| A. Attachment # or Permit Condition #: Section 7 PO00015PC8 | D. Frequency of monitoring: Monthly |
| B. Description: ERC Certificate No. 1166 Condition 1 – All motor vehicle parking and traffic on paved surfaces only. No unpaved areas readily accessible by vehicle. Except for emergencies, construction, maintenance and agricultural use. | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 – Access to unpaved areas is restricted. Signs indicating prohibition for parking, and travel over unpaved areas are posted throughout site. Parking and traffic expectations communicated to facility and enforced by facility personnel | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |

Permit Section: 8

General Applicable Requirements (Attachments)



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| A. Attachment # or Permit Condition #: Section 8 Rule 50 (04/13/04) | D. Frequency of monitoring: Monthly |
| B. Description: Opacity Condition 1 – 3 Minute emissions in hour less than 20% Opacity Condition 2 – Routine Surveillance and record of visible emissions Condition 3 – Annual compliance certification, including site survey Condition 4 – EPA Method 9 survey per District request | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 & 2 – No visible emissions were observed in 2013 Condition 3 - Opacity Survey completed on June 12, 2013 Condition 4 - Perform EPA Method 9 survey upon District request | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| <p>A. Attachment # or Permit Condition #: Section 8 54.B.1</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Sulfur Compounds – Sulfur Emissions at Point of Discharge</p> <p>Condition 1 – Point of Discharge SO₂ concentrations < 300 ppmvd, from combustion operation</p> <p>Condition 2 – Comply with fuel Sulfur content limits per Rule 64. No monitoring required.</p> <p>Condition 3 – Upon District Request determine point of Discharge concentrations of SO₂</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 – Compliance with permit condition Attachment P00015PC2. Only PUC-quality natural gas and CARB approved diesel used on site in 2013</p> <p>Conditions 2 – Fuel Oil Sulfur Content provided by supplier at each delivery. Gaseous sulfur content meeting PUC Quality requirements. Data furnished to district upon request.</p> <p>Condition 3 – Furnish District with data upon request.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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|---|---|
| A. Attachment # or Permit Condition #: Section 8 54.B.2 | D. Frequency of monitoring: Monthly |
| B. Description: Sulfur compounds – SO2 Concentrations. Condition 1 – Property Line SO2 concentrations: 1 hr. < 0.25 ppmvd, 24 hr. < 0.04 ppmvd Condition 2 – Provide fuel or exhaust analysis to District upon request Condition 3a-c – Upon District Request determine ground level concentrations of SO2 | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 - Compliance with permit condition Attachment P00015PC2. Only PUC-quality natural gas, and CARB approved diesel used on site in 2013 Conditions 2 – Fuel Analysis provided by suppliers at request of facility. Exhaust analysis based on emissions factors incorporated into facility AB2588 Health Risk Assessment. Condition 3 – Furnish District with data upon request. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| <p>A. Attachment # or Permit Condition #: Section 8 55</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Fugitive Dust</p> <p>Condition 1 – Do not cause or allow fugitive dust such that is visible past the property line.</p> <p>Condition 2 – Do not cause or allow fugitive dust to cause 20% opacity as measured by EPA Method 9 using Rule 55 modifications.</p> <p>Condition 3 – Do not allow “track-out” to extend ≥ 25ft unless control measures are utilized</p> <p>Condition 4 - Remove all “track-out” at the conclusion of each workday or evening shift</p> <p>Condition 5 - Comply with specific activity requirements for earth moving, bulk material handling, and truck hauling activities</p> <p>Condition 6- Comply with specific record keeping requirements for each type of activity</p> <p>Condition 7 - Annually certify that all applicable source of dust are in compliance or certify that there are no operations, disturbed surface areas, or man made conditions that are subject to Rule 55.</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1-2– Outdoor projects are controlled and monitored such that Conditions '1-2 are met.</p> <p>Condition 3 – Site property is such that the possibility of track out is minimized. For projects where the possibility of track out exists – vehicles are inspected and managed to prevent track out.</p> <p>Condition 4 – When applicable, Track Out is removed at the conclusion of each workday or shift.</p> <p>Condition 5 – Site utilizes procedures and methods for prevent fugitive dust.</p> <p>Condition 6 – When required records are kept.</p> <p>Condition 7 – Ongoing assessment of site activity to ensure Rule 55 compliance.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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|---|--|
| A. Attachment # or Permit Condition #: Section 8 57.1 (01/11/05) | D. Frequency of monitoring: Monthly |
| B. Description: Particulate Matter Emissions from Fuel Burning Equipment Condition 1 – PM shall not exceed 0.12 lbs/Mmbtu Condition 2 – Compliance demonstration required upon district request Condition 3 – Periodic monitoring not required. Certify compliance by referring to District Rule 57.B analysis dated 12/3/97 | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 – Satisfy Conditions 2 &3 of this attachment. Condition 2 – Monitoring not required based on district analysis (Per comments in permit, Table 1.C.3, Condition 57.1) Condition 3 – Periodic monitoring not required. Compliance certified via District analysis of Rule 57.B, dated 12/3/97. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 8 64.B.1 (04/13/99) | D. Frequency of monitoring: Monthly |
| B. Description: Sulfur Content of Fuels – Gaseous Fuel Requirements Condition 1 – Gaseous Fuel sulfur compounds < 788 ppmvd Condition 2 – Periodic Monitoring not required if using PUC Natural Gas Condition 3 – Analyze fuel if using non PUC quality fuel Condition 4a-b – Landfill or oilfield gaseous fuel usage monitoring | E. Source test reference method N/A |
| C. Method of monitoring: Conditions 1-4: Maintain records showing that only PUC Quality natural gas is used, therefore no other monitoring is required. Facility does not use landfill or oilfield gaseous fuel. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 8 64.B.2 (04/13/99) | D. Frequency of monitoring: Monthly |
| B. Description: Sulfur Content of Fuels – Liquid Fuel Requirements Condition 1 – No liquid Fuel usage with sulfur content > 0.5% by weight Condition 2 – If only use ARB quality liquid fuel compliance is assured without monitoring Condition 3 – Requirements for use of non ARB liquid fuels | E. Source test reference method N/A |
| C. Method of monitoring: Conditions 1 & 2 – Maintain records of exclusive use of ARB compliant liquid fuel used on site in 2013– No other monitoring is required. Condition 3 – Monitor per permit requirements if use non ARB quality liquid fuel | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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|--|---|
| <p>A. Attachment # or Permit Condition #: Section 6 & 8 74.6 (11/11/03)</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description:</p> <p>Condition 1.a-c: Limitations on use of solvents in surface cleaning. Electronics cleaning solvent < 900 g/l ROC & < 33 mmHg partial pressure. Other cleaning solvents < 25 g/l as applied. Condition 2.a-d: If use solvents > 25 g/l ROC use indicated methods: Wipe cleaning; closed container dispensing of less than 1 liter; flow, dip, or flush with solvent collection; enclosed gun washer. Condition 3: No leaks from solvent containing equipment or containers. Condition 4: No solvents shall be solicited, supplied, sold, or used that would violate Rule 74.6. Condition 5: Use less than one gallon of halogenated solvents per week for cold cleaning. If use maintain records. Condition 6: Solvent stored in non-absorbent containers and closed except for filling or emptying. Condition 7: Dispose of solvents and solvent residues as California Hazardous Waste. Condition 8.a-f: Cold Cleaning equipment requirements, except for non-remote reservoir. Condition 9.a-e: Remote Reservoir equipment requirements. Condition 10.a-g: Cold Cleaner operating requirements. Condition 11.a-h, 12.a-o, 13: Rule 74.6 exemptions. Condition 14.a-d: Solvent Material recordkeeping requirements made available to District upon request. Condition 15: Maintain records and perform routine surveillance of solvent cleaning activities per Conditions 1-14. Upon district Request demonstrate compliance per permit requirements.</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Conditions 1-4, 6-7: Compliance for permit conditions pertaining to solvent storage and handling is satisfied via personnel training and observation. Chemical Approval System ensures conformity with solvent ROC content limits.</p> <p>Condition 5: Facility does not use halogenated cold cleaner solvents</p> <p>Conditions 8-10: Cold cleaners are exempt per section 5 of our permit.</p> <p>Condition 11: Exempted Solvents maintained on list per Section 7, PC1.C2</p> <p>Condition 14: Recordkeeping per permit requirements.</p> <p>Condition 15: Visual surveillance performed routinely. Site uses chemical approval process to confirm that only ROC content acceptable solvents are purchased and used on site.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| <p>A. Attachment # or Permit Condition #: Section 8 74.11.1</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Large Water Heaters and Small Boilers</p> <p>Condition 1.a-b: Requirements for certified NOx emissions for 75-400 MBTU/hr. heaters and boilers.</p> <p>Condition 2.a-b: Requirements for certified NOx emissions for 400-2,000 MBTU/hr. heaters and boilers.</p> <p>Condition 3 – Maintain permit specified records for heaters and boilers that are 75-2,000 MBTU/hr.</p> <p>Condition 4 – Annual Compliance certification and survey of heaters and boilers that are 75-2,000 MBTU/hr.</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Conditions 1-4: Facility does not presently utilize Heaters or Boilers that are rated at 75 – 2,000 MBTU/hr., thus facility is not subject to equipment certification, recordkeeping, and annual survey requirements</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| A. Attachment # or Permit Condition #: Section 8 74.22 | D. Frequency of monitoring: Monthly |
| B. Description: Natural Gas-Fired Fan-Type Central Furnaces Condition 1.a-b: New fan type central furnaces require NOx < 40ng per Joule Output Condition 2: Maintain list of fan types with permit specified data Condition 3: Annual survey of fan furnaces | E. Source test reference method N/A |
| C. Method of monitoring: Conditions 1–3: Facility has not previously nor currently operates any Fan-type Central Furnaces on site, thus is not subject to equipment certification, recordkeeping and annual survey requirements. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |

Permit Section: 9-11

General Requirements for Short-Term Activities (Attachments)

General Permit Conditions

Miscellaneous Federal Program Conditions



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| <p>A. Attachment # or Permit Condition #: Section 9 74.1 (10/01/02)</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Abrasive Blasting</p> <p>Condition 1.a-c: Abrasive Blasting shall be conducted indoors, using specified methods</p> <p>Condition 2.a-d: For Outdoor blasting use steel or iron shot/grit or utilize specified alternate methods</p> <p>Condition 3 – Adhere to Rule 74.1.B.2 requirements for pavement marking</p> <p>Condition 4 – Stucco and concrete blasting per Rule 74.1.B.3</p> <p>Condition 5 – Use California approved and labeled materials for abrasive blasting</p> <p>Condition 6 – Comply with visible emissions standard per rule 74.1.C.2</p> <p>Condition 7.a-e: Routine Surveillance and visual inspection of blasting operations. Surveillance to include permit specified recordkeeping.</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Conditions 1-7: Internal administrative procedures. No applicable Abrasive Blasting occurred in 2013</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| <p>A. Attachment # or Permit Condition #: Section 9 74.2 (01/01/04)</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Architectural Coatings</p> <p>Condition 1.a-c: VOC Coating content limits, less water and exempt OC's, Flat <100 g/l; Nonflat <150 g/l; Nonflat High Gloss <250 g/l</p> <p>Condition 2 – Specialty coatings shall conform with Rule 74.2 Table of Standards. Industrial Maintenance <250 g/l less water & exempt OC's</p> <p>Condition 3 – Architectural coatings and cleaning materials to remain closed except when in use.</p> <p>Condition 4 – Adhere to Rule 74.2.B.1 thinning requirements</p> <p>Condition 5 – Routine Surveillance of architectural coating operations. Maintain VOC data on coatings used, and submit to district upon request</p> <p>Condition 6 – VOC content and other properties measured per procedures in Rule 74.2.G</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1, 2 – All paints used at facility are reviewed for compliance prior to approval for use.</p> <p>Condition 3 – Closure requirements are documented /training provided to all site personnel and contractors.</p> <p>Condition 4 – Paints are used as supplied by vendor.</p> <p>Condition 5 – Visual observations occur routinely. VOC data maintained for each coating via vendor supplied MSDS. Data will be furnished to District upon request.</p> <p>Condition 6 – Architectural coating properties determined using vendor supplied data.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| A. Attachment # or Permit Condition #: Section 9 74.28 | D. Frequency of monitoring: Monthly |
| B. Description: Asphalt Roofing Operations Condition 1 – Kettles shall operate with lids. Lid will not be opened unless temperature is < 150oF Condition 2 – Max Temperatures: Asphalt < 500oF, Coal tar pitch < 400oF Condition 3 – Lid to remained closed, and receiving containers to be covered Condition 4 – Kettle vents to remain closed at all times Condition 5 – Facility will verify Rule 74.28 requirements met during projects | E. Source test reference method N/A |
| C. Method of monitoring: Conditions 1-5: Internal administrative procedures. No applicable roofing occurred in 2013 | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 9 40 CFR 61.M | D. Frequency of monitoring: Monthly |
| B. Description: National Emissions Standards for Asbestos Condition 1 – Comply with 40 CFR part 61, Subpart M Condition 2 – Adhere to 40 CFR part 61.145 requirements for Demolition and Renovation. | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1 – Site Asbestos abatement program managed consistent with 40 CFR Part 61, Subpart M. State certified contractors are utilized for ACM demolition and renovation. Adherence with 40 CFR Part 61.145 is mandatory for job approval. Condition 2 – ACM demolition and renovation are observed by site resources to ensure compliance with 40 CFR Part 61.145. Activities involving ACM recorded are filed with Site Environmental Leader. Notification is provided to District prior to ACM renovation or demolition for activities requiring notification. No applicable activities occurred during 2013. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| <p>A. Attachment # or Permit Condition #: Section 10 District General Part 70 Permit Conditions</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: General Part 70 Permit Conditions Condition 1 – Comply with all federally enforceable conditions, and all applicable requirements specified in the permit Condition 2 – Comply with new Requirements in a timely manner Condition 3 – Promptly report deviations (within less than 4 hours) Condition 4 – The need to halt / reduce activity is not a defense Condition 5 – Retain all Records for at least 5 years Condition 6 – All applicable reports submitted to District every 6 months with Responsible Official Certification Condition 7.a-d: Facilitate permit specified District inspection rights Condition 8 – Permit may be modified, revoked, reopened, reissued or terminated for cause Condition 9.a-d: Permit will be reopened per permit specified reasons Condition 10 – All fees shall be paid on timely basis Condition 11 – Permit does not convey property rights Condition 12 – One invalid term / condition does not invalidate the entire permit Condition 13 – Renewal application must be submitted between 6 to 18 months prior to expiration Condition 14 – Part 70 requires all applications, reports or other data that must be submitted per the Title V permit to be certified by the responsible official. Condition 15 – Annual Compliance Certification</p> | <p>E. Source test reference method N/A</p> |
| <p>C. Method of monitoring: Condition 1-2, 4, 7-9, 11-13: Not applicable - Instructional conditions. Condition 3 – Internal administrative procedures. Condition 5 – Electronic databases and hard copy archives used for 5 year data retention Condition 6 – Reports submitted to district Condition 10 – Internal Administrative procedures. Records of payments exist. Condition 14-15: Internal Administrative procedures</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: INTERMITTENT</p> <p>H. *Excursions, exceedances, or other non-compliance: YES</p> <p>See Deviation # 3</p> |



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| <p>A. Attachment # or Permit Condition #: Section 10 PO General</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: General Permit to Operate Conditions</p> <p>Condition 1 – Can petition Hearing Board within 30 days of receiving permit to alter conditions.</p> <p>Condition 2 – Post Permit reasonably close to equipment – Table 2 is sufficient if remainder of permit available elsewhere.</p> <p>Condition 3 – Permit is not transferable to another location.</p> <p>Condition 4 – Permit will be suspended if requested information if not furnished</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1 – Reference Information only.</p> <p>Condition 2 – Table 2 posted close to equipment and remainder of permit available electronically everywhere in plant.</p> <p>Condition 3 – Permit and sources are not transferred or located in alternate locations.</p> <p>Condition 4 – Information requested by District is furnished within requested time.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |



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| A. Attachment # or Permit Condition #: Section 10 Shield 40CFR 72-78 | D. Frequency of monitoring: Monthly |
| B. Description: Permit Shield – Acid Rain Program Reference Information Only | E. Source test reference method |
| C. Method of monitoring: Not Applicable - Reference Information only | F. Currently in Compliance? YES |
| | G. Compliance Status: CONTINUOUS |
| | H. *Excursions, Exceedence, or other non-compliance: NO |

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| A. Attachment # or Permit Condition #: Section 10 Shield 60 KKKK - | D. Frequency of monitoring: Monthly |
| B. Description: Permit Shield – Standards of Performance for Stationary Reference Information Only | E. Source test reference method |
| C. Method of monitoring: Not Applicable - Reference Information only | F. Currently in Compliance? YES |
| | G. Compliance Status: CONTINUOUS |
| | H. *Excursions, Exceedence, or other non-compliance: NO |

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| A. Attachment # or Permit Condition #: Section 10 Shield YYYY | D. Frequency of monitoring: Monthly |
| B. Description: Permit Shield – NESHAPs Reference Information Only | E. Source test reference method |
| C. Method of monitoring: Not Applicable - Reference Information only | F. Currently in Compliance? YES |
| | G. Compliance Status: CONTINUOUS |
| | H. *Excursions, Exceedence, or other non-compliance: NO |



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| A. Attachment # or Permit Condition #: Section 11 40CFR68 | D. Frequency of monitoring: Monthly |
| B. Description: Accidental Release Prevention and Risk Management Plans Condition 1 – Should facility become subject to 40 CFR Part 68, then must submit Risk Management Plan and provide annual certification | E. Source test reference method N/A |
| C. Method of monitoring: Condition 1– Threshold Quantity calculations used to determine applicability of 40 CFR Part 68, in addition to administrative storage quantity restrictions. | F. Currently in Compliance? YES G. Compliance Status: CONTINUOUS H. *Excursions, exceedances, or other non-compliance: NO |



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| <p>A. Attachment # or Permit Condition #: Section 11 40CFR82</p> | <p>D. Frequency of monitoring: Monthly</p> |
| <p>B. Description: Protection of Stratospheric Ozone</p> <p>Condition 1 – Subject to 40 CFR part 82, Subpart B if perform service on motor (fleet) vehicles</p> <p>Condition 2 – Subject to 40 CFR Part 82, Subpart F, if perform maintenance on, services, or dispose of appliances</p> | <p>E. Source test reference method</p> <p>N/A</p> |
| <p>C. Method of monitoring:</p> <p>Condition 1– Facility does not maintain or otherwise service fleet vehicles at facility. Not subject to requirements specified in permit condition.</p> <p>Condition 2 – Internal administrative procedures to implement and manage applicable 40 CFR Part 82 requirements.</p> | <p>F. Currently in Compliance? YES</p> <p>G. Compliance Status: CONTINUOUS</p> <p>H. *Excursions, exceedances, or other non-compliance: NO</p> |

Permit Section: 12

Part 70 Permit Application Package

Compliance Certification Not Applicable –
This Section is for Information Purposes Only

Source Tests



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ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: January 1, 2013- December 31, 2013

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| A. Emission Unit Description: B-301 Boiler | | | B. Pollutant NO_x |
| C. Measured Emission Rate: 25.7 ppm @ 3% O₂ | D. Limited Emission Rate: 40 ppm @ 3% O₂ | E. Specific Source Test: P27-054-FR 301 | F. Test Date 3/13/2012 |

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| A. Emission Unit Description: B-301 Boiler | | | B. Pollutant CO |
| C. Measured Emission Rate: 12.8 ppm @ 3% O₂ | D. Limited Emission Rate: 400 ppm @ 3% O₂ | E. Specific Source Test: P27-054-FR 301 | F. Test Date 3/13/2012 |



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|--|--|--|----------------------------------|
| A. Emission Unit Description: LM6000 Turbine | | | B. Pollutant NOx |
| C. Measured Emission Rate: 2.38 ppm @ 15% O2 | D. Limited Emission Rate: 2.5 ppm @ 15% O2 | E. Specific Source Test: P27-060-FR COMP | F. Test Date 3/28/2013 |

| | | | |
|--|--|--|----------------------------------|
| A. Emission Unit Description: LM6000 Turbine | | | B. Pollutant CO |
| C. Measured Emission Rate: 6.10 lb/hour | D. Limited Emission Rate: 6.35 lb/hour | E. Specific Source Test: P27-060-FR COMP | F. Test Date 3/28/2013 |

| | | | |
|--|---|--|----------------------------------|
| A. Emission Unit Description: LM6000 Turbine | | | B. Pollutant O2 |
| C. Measured Emission Rate: 14.68% | D. Limited Emission Rate: N/A | E. Specific Source Test: P27-060-FR COMP | F. Test Date 3/28/2013 |

| | | | |
|--|---|--|----------------------------------|
| A. Emission Unit Description: LM6000 Turbine | | | B. Pollutant Heat Rate |
| C. Measured Emission Rate: 425.80 MMBtu/hour | D. Limited Emission Rate: N/A | E. Specific Source Test: P27-060-FR COMP | F. Test Date 3/28/2013 |

| | | | |
|--|---|--|----------------------------------|
| A. Emission Unit Description: LM6000 Turbine | | | B. Pollutant NH3 |
| C. Measured Emission Rate: 0.20 ppm @ 15% O2 | D. Limited Emission Rate: 20 ppm @ 15% O2 | E. Specific Source Test: P27-060-FR COMP | F. Test Date 3/28/2013 |

| | | | |
|--|---|--|----------------------------------|
| A. Emission Unit Description: LM6000 Turbine | | | B. Pollutant ROC |
| C. Measured Emission Rate: <33.00 ppm @ 3% O2 | D. Limited Emission Rate: 2.0 ppm @ 3% O2 | E. Specific Source Test: P27-060-FR COMP | F. Test Date 3/28/2013 |



ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: January 1, 2013- December 31, 2013

| | | | |
|---|---|---|----------------------------------|
| A. Emission Unit Description: LM2500 Turbine | | | B. Pollutant NOx |
| C. Measured Emission Rate: 21.40 ppm @ 15% O2 | D. Limited Emission Rate: 24 ppm @ 15% O2 | E. Specific Source Test: P27-060-FRB COMP | F. Test Date 5/22/2013 |

| | | | |
|--|---|---|----------------------------------|
| A. Emission Unit Description: LM6000 Turbine | | | B. Pollutant CO |
| C. Measured Emission Rate: 25.60 lb/hour | D. Limited Emission Rate: 54.98 lb/hour | E. Specific Source Test: P27-060-FRB COMP | F. Test Date 5/22/2013 |

| | | | |
|--|---|---|----------------------------------|
| A. Emission Unit Description: LM2500 Turbine | | | B. Pollutant O2 |
| C. Measured Emission Rate: 14.41% | D. Limited Emission Rate: N/A | E. Specific Source Test: P27-060-FRB COMP | F. Test Date 5/22/2013 |

| | | | |
|--|---|---|----------------------------------|
| A. Emission Unit Description: LM2500 Turbine | | | B. Pollutant Heat Rate |
| C. Measured Emission Rate: 225.80 MMbtu/hour | D. Limited Emission Rate: N/A | E. Specific Source Test: P27-060-FRB COMP | F. Test Date 5/22/2013 |



ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: January 1, 2013- December 31, 2013

| | | | |
|---|--|---|----------------------------------|
| A. Emission Unit Description: 2X Predryer Hot Air Furnace (70 Mmbtu/hour) | | | B. Pollutant NOx |
| C. Measured Emission Rate: 0.0135 lb/Mmbtu | D. Limited Emission Rate: 0.080 lb/Mmbtu | E. Specific Source Test: P27-055-FR | F. Test Date 9/26/2012 |

| | | | |
|---|--|---|----------------------------------|
| A. Emission Unit Description: 2X Predryer Hot Air Furnace (70 Mmbtu/hour) | | | B. Pollutant CO |
| C. Measured Emission Rate: 0.0157 lb/Mmbtu | D. Limited Emission Rate: 0.045 lb/Mmbtu | E. Specific Source Test: P27-055-FR | F. Test Date 9/26/2012 |

| | | | |
|---|---|---|----------------------------------|
| A. Emission Unit Description: 2X Predryer Hot Air Furnace (70 Mmbtu/hour) | | | B. Pollutant O2 |
| C. Measured Emission Rate: 14.91% | D. Limited Emission Rate: N/A | E. Specific Source Test: P27-055-FR | F. Test Date 9/26/2012 |

| | | | |
|---|--|---|---------------------------------|
| A. Emission Unit Description: 2X Yankee Hot Air Furnace (40 Mmbtu/hour) | | | B. Pollutant NOx |
| C. Measured Emission Rate: 0.013 lb/Mmbtu | D. Limited Emission Rate: 0.080 lb/Mmbtu | E. Specific Source Test: P27-056-FR | F. Test Date 9/7/2012 |

| | | | |
|---|--|---|---------------------------------|
| A. Emission Unit Description: 2X Yankee Hot Air Furnace (40 Mmbtu/hour) | | | B. Pollutant CO |
| C. Measured Emission Rate: 0.011 lb/Mmbtu | D. Limited Emission Rate: 0.045 lb/Mmbtu | E. Specific Source Test: P27-056-FR | F. Test Date 9/7/2012 |

| | | | |
|---|---|---|---------------------------------|
| A. Emission Unit Description: 2X Yankee Hot Air Furnace (40 Mmbtu/hour) | | | B. Pollutant O2 |
| C. Measured Emission Rate: 14.23% | D. Limited Emission Rate: N/A | E. Specific Source Test: P27-056-FR | F. Test Date 9/7/2012 |

*NOTE –The dates listed on this form have been corrected from last year’s submittal.

Deviations



**ANNUAL COMPLIANCE CERTIFICATION
DEVIATION SUMMARY FORM**

Period Covered by Compliance Certification: January 1, 2013- December 31, 2013

Previously reported in August 15, 2013 Semi Annual Deviation Report:

| | | | |
|---|--|---|--|
| 1 | A. Attachment # or Permit Condition #: Section 10 Attachment Part 70 General, Permit Condition 5 | B. Equipment description: Data Logger for 22.7 MW GE Natural Gas Cogeneration Turbine LM-2500 | C. Deviation Period: Date: 4/12/2013 Begin Time: 16:16 End Time: 19:10 When Discovered Date: 4/12/2013 Time: 16:16 |
| | D. Parameters monitored: Attachment STRMLN5LM2500-NOX, CO-rev 351, Condition 4 | E. Limit: N/A | F. Actual: N/A |
| | G. Probable Cause of Deviation: Transformer work being performed by Southern California Edison (SCE) caused an unscheduled loss of power to the control system | H. Corrective actions taken: When sufficient repairs were completed by SCE, control power was returned at 19:10. It was at this time, we confirmed that the data logger had not recorded data during the power outage | |

Previously reported in August 15, 2013 Semi Annual Deviation Report:

| | | | |
|---|--|---|--|
| 2 | A. Attachment # or Permit Condition #: Attachment STRMLN15LM2500-NOx, CO-rev391, Condition 4.c | B. Equipment description: 22.7 MW GE Natural Gas Cogeneration Turbine LM-2500 | C. Deviation Period: Date: 5/15/2013 Begin Time: 19:10 End Time: 21:33 When Discovered Date: 5/15/2013 Time: 19:10 |
| | D. Parameters monitored: Oxides of Nitrogen (NOx) | E. Limit: 24 ppmvd @ 15% O2 | F. Actual: > 24 ppmvd @ 15% O2 |
| | G. Probable Cause of Deviation: Breakdown of the NO2 converter in our CEMS unit | H. Corrective actions taken: Replaced NO2 converter in CEMS unit and added NO2 convertor check in the QA/QC plan for Quarterly Maintenance. | |

| | | | |
|---|--|---|--|
| 3 | A. Attachment # or Permit Condition #: Section 10 – District General Part 70 Permit Conditions, Condition 10 | B. Equipment description: Administative item; delay of payment of District fees: Tile V Renewal - paid on 5/1/2013 rather than invoice due date of 4/14/2013 ACC Review Time - paid on 6/28/2013 extention date rather than the original invoice due date of 6/20/2013 NOTE: This deviation was inadvertently omitted from our Semi Annual Deviation Report covering 1/1-6/30. | C. Deviation Period: Date: See Section B Begin Time: End Time: When Discovered Date: Time: |
| | D. Parameters monitored: N/A | E. Limit N/A | F. Actual: N/A |
| | G. Probable Cause of Deviation: Administrative Delays | H. Corrective actions taken: Payments were promptly submittted as described above. Internal administrative process revised to prevent reoccurrence. | |



The P&G Paper Products Co.
800 North Rice Avenue
Oxnard, CA 93030
www.pg.com

February 17, 2014

Mr. Dan Searcy
Compliance Division, Manager
Ventura County APCD
669 County Square Drive
Ventura, California 93003

Subject: Additional Documents in Support of Part 70 Compliance Certification for Report Year 2013

Mr. Searcy:

Enclosed are additional documents in support of The Procter & Gamble Paper Products Company's Oxnard facility, Part 70 Permit No. 00015 Compliance Certification for the January 1, 2013 through December 31, 2013 reporting period. If you have any questions concerning these documents or would like supplemental information not included with submission, please contact me at your earliest convenience.

I can be reached at 805-485-8871, x3103 or green.km@pg.com should you have any questions about this facilities certification.

Respectfully,

Ms. Kathleen Green
Site Environmental Leader

Cc: Mr. Gerardo Rios, Permits, Chief, US EPA Region IX
Ms. Kara Roeder, Plant Manager, P&G
Mr. Mario Aguilar, Site HS&E Manager, P&G

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Monthly Throughput
RY 2013

Monthly Throughput
The Procter & Gamble Paper Products Company -- Onward Plant

| Month | Combustion | | | | | | Papermaking | | | | | | Converting | | | | | | 12 Mo Total |
|-------------|------------|------------|-----------|------------|-----------|------------|-------------|------------|-----------|------------|-----------|------------|------------|------------|-----------|------------|-----------|------------|-------------|
| | ROC (tons) | NOx (tons) | PM (tons) | SOx (tons) | CO (tons) | NH3 (tons) | ROC (tons) | NOx (tons) | PM (tons) | SOx (tons) | CO (tons) | NH3 (tons) | ROC (tons) | NOx (tons) | PM (tons) | SOx (tons) | CO (tons) | NH3 (tons) | |
| Jan-13 | 1.32 | 9.11 | 1.56 | 0.15 | 9.68 | 0.75 | 3.53 | -- | -- | -- | -- | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| Feb-13 | 1.21 | 8.98 | 1.42 | 0.14 | 8.90 | 0.50 | 3.03 | -- | -- | -- | -- | -- | 0.12 | -- | -- | -- | -- | -- | -- |
| Mar-13 | 1.34 | 8.95 | 1.57 | 0.15 | 9.58 | 0.52 | 3.59 | -- | -- | -- | -- | -- | 0.10 | -- | -- | -- | -- | -- | -- |
| Apr-13 | 1.20 | 9.61 | 1.44 | 0.13 | 10.73 | 0.51 | 3.07 | -- | -- | -- | -- | -- | 0.13 | -- | -- | -- | -- | -- | -- |
| May-13 | 1.17 | 8.64 | 1.36 | 0.14 | 8.85 | 0.53 | 3.44 | -- | -- | -- | -- | -- | 0.34 | -- | -- | -- | -- | -- | -- |
| Jun-13 | 1.25 | 9.66 | 1.45 | 0.15 | 14.11 | 0.54 | 3.52 | -- | -- | -- | -- | -- | 0.09 | -- | -- | -- | -- | -- | -- |
| Jul-13 | 1.34 | 9.20 | 1.58 | 0.15 | 14.79 | 0.56 | 4.18 | -- | -- | -- | -- | -- | 0.14 | -- | -- | -- | -- | -- | -- |
| Aug-13 | 1.34 | 9.16 | 1.58 | 0.15 | 15.33 | 0.58 | 3.76 | -- | -- | -- | -- | -- | 0.19 | -- | -- | -- | -- | -- | -- |
| Sep-13 | 1.28 | 8.79 | 1.50 | 0.15 | 16.23 | 0.54 | 3.20 | -- | -- | -- | -- | -- | 0.17 | -- | -- | -- | -- | -- | -- |
| Oct-13 | 1.28 | 9.20 | 1.50 | 0.15 | 16.34 | 0.52 | 2.86 | -- | -- | -- | -- | -- | 0.19 | -- | -- | -- | -- | -- | -- |
| Nov-13 | 1.27 | 8.90 | 1.49 | 0.15 | 17.25 | 0.53 | 3.40 | -- | -- | -- | -- | -- | 0.14 | -- | -- | -- | -- | -- | -- |
| Dec-13 | 1.29 | 9.55 | 1.50 | 0.15 | 12.68 | 0.57 | 3.56 | -- | -- | -- | -- | -- | 0.18 | -- | -- | -- | -- | -- | -- |
| 12 Mo Total | 15.3 | 109.1 | 17.9 | 1.8 | 144.5 | 6.6 | 41.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

Monthly Throughput
RY 2013

Monthly Throughput
The Procter & Gamble Paper Products Company -- Onward Plant

| Facility Wide Total Emissions | | | | | | | | | | | |
|--|------------|-----------|------------|-----------|------------|------------|------------|-----------|------------|------------|-----|
| ROC (tons) | NOx (tons) | PM (tons) | SOx (tons) | CO (tons) | NH3 (tons) | ROC (tons) | NOx (tons) | PM (tons) | SOx (tons) | NH3 (tons) | |
| 4.84 | 9.11 | 1.56 | 0.15 | 9.68 | 0.75 | 4.35 | 8.28 | 1.42 | 0.14 | 8.90 | |
| 5.02 | 8.95 | 1.57 | 0.15 | 9.58 | 0.52 | 4.39 | 9.61 | 1.44 | 0.13 | 10.73 | |
| 4.95 | 8.64 | 1.36 | 0.14 | 8.85 | 0.53 | 4.86 | 9.66 | 1.45 | 0.15 | 14.11 | |
| 5.66 | 9.20 | 1.58 | 0.15 | 14.79 | 0.56 | 5.30 | 9.16 | 1.58 | 0.15 | 15.33 | |
| 4.65 | 8.79 | 1.50 | 0.15 | 16.23 | 0.54 | 4.43 | 9.20 | 1.50 | 0.15 | 16.34 | |
| 4.81 | 8.90 | 1.49 | 0.15 | 17.25 | 0.53 | 5.03 | 9.55 | 1.50 | 0.15 | 12.68 | |
| Current Actual in / tons versus Permit Limit | | | | | | | | | | | |
| 58.3 | 109.1 | 17.9 | 1.8 | 154.5 | 6.6 | 76.82 | 132.88 | 68.3 | 2.03 | 285.11 | |
| | | | | | ROC | | | | | | NH3 |
| | | | | | NOx | | | | | | CO |
| | | | | | PM | | | | | | NH3 |

Capacity Factor: Rental Boiler
 The Procter & Gamble Paper Products Company -- Oxnard Plant

| B301 | |
|-----------------------|--------------|
| Fuel Usage | (MMSCF) |
| Jan-13 | 0.00 |
| Feb-13 | 0.00 |
| Mar-13 | 0.00 |
| Apr-13 | 12.45 |
| May-13 | 0.79 |
| Jun-13 | 1.18 |
| Jul-13 | 0.01 |
| Aug-13 | 0.00 |
| Sep-13 | 0.01 |
| Oct-13 | 0.92 |
| Nov-13 | 0.13 |
| Dec-13 | 0.63 |
| 12 Month Total | 16.13 |

Annual Heat Input (AHI): _____

Higher Heating Value: 1050 BTU/scf
 1050 MMBTU/MMSCF

AHI = Fuel Used in 12 Months (MMscf) * Higher Heating Value (MMBTU/MMscf)

AHI = 16.12908 * 1050

AHI = 16,936 MMBTU

Maximum Potential Heat Input (MPHI) _____

Capacity Factor (CF) _____

$$\text{Capacity Factor} = \frac{\text{Ratio of Annual Actual Heat Input to}}{\text{Maximum Potential Heat Input}}$$

Rated Firing Capacity (RFC): 100 MMBTU/hr

Maximum Potential Operating Hours (MPOH): 8760 hrs

MPHI = RFC * MPOH
 MPHI = 876,000 MMBTU
 30% of MPHI (Maximum Allowable): 262800 MMBTU
 Maximum Allowable Rolling 12 month Fuel Usage: 250.29 MMSCF

CF = AHI / MPMH
 CF = 0.0193328 Ratio
 % CF = 1.9% (%CF)

Opacity Survey
Procter & Gamble Oxnard Plant

VCAPCO Part 70 Permit, Attachment 50 Compliance Document

Conducted On:

Date:

Time:

6/12/13 - 09:30

Conducted By:

Kathleen Green

Signature:

[Signature]

Permit Emission Points
Drawing - PG-3419820

Visible Emissions Certification #

Most Recent Certification Date

| Stack | Stack Hight (ft) | Stack Dia (sq ft) | Emissions Unit | Emission Description | Stack Position | Visible Emissions? |
|---|------------------|-------------------|----------------------------------|--|--|-----------------------------|
| S-1 | 62 | 2.10 | Washer Wet Lapper | PM | When Fan motor on | NO |
| S-2 | 84 | 12.67 | Cogen 2/LM6000 Turbine | Thermal Output with NOx, CO, SOx, PM, ROC, NH3 | Damper closed when 2X is running | NO |
| S-3 | 27 | 4.40 | B-301 Steam Boiler | Thermal Output with NOx, CO, SOx, PM, ROC | FGR closed during SU (1hr) only - 100% Exhaust - otherwise partial exhaust | DOWN |
| Stack S-4 is not a physical stack but represents the totals stacks from 1X process stacks 4A-4E | | | | | | |
| S-4A | 56 | 4.72 | 1X PreDryer | Thermal Output with NOx, CO, SOx, PM, ROC HAF + Burners OR Cogen + Burners | Open when 1X running | NO |
| S-4B | - | - | Furnace Cooling | Hot Air Release from shell cooling | Open | NO |
| S-4C | - | - | HRB | Thermal Output, NOx, CO, SOx, PM, ROC | Normally Closed | NO |
| S-4D | 50 | 9.63 | Cogen 1/LM2500 Turbine | Thermal Output, NOx, CO, SOx, PM, ROC | Damper closed when 1X running | NO |
| S-4E | - | - | W/WL Broke Pulper vent | PM | Open vent | NO |
| S-5 | - | - | 1X Scrubber | PM | When Fan motor on | NO |
| S-6 | - | - | 2X Scrubber | PM | When Fan motor on | NO |
| Stack S-7 is not physical stack but represents the totals stacks from 2X NOTE - PreDryer Exhaust is the emission from the YHAF (after drying) | | | | | | |
| S-7A | 74 | 12.22 | 2X PreDryer Exhaust (YHAF Stack) | Thermal Output with NOx, CO, SOx, PM, ROC, NH3 LM6000 + HAF + PD | Normally Open | NO |
| S-7B | - | - | Exhaust Diversion (POF Stack) | Thermal Output with NOx, CO, SOx, PM, ROC, NH3 | Normally Closed | NO |
| S-7C | - | - | 2X Vacuum Stack | PM | Open Vent | NO |
| S-7D | - | - | 2X Wet End (Former) | PM | Open Vent | NO |
| S-7E | - | - | 2X Broke Pulper Vent | PM | Open Vent | NO |
| 1 | | | Fire Pump #1 | CARB Fuel Combustion | Open vent | Replaced with Electric Pump |
| 2 | | | Fire Pump #2 | CARB Fuel Combustion | Open vent | Not Running |
| 3 | | | Fire Pump #3 | CARB Fuel Combustion | Open vent | ↓ |
| 4 | | | Fire Pump #4 | CARB Fuel Combustion | Open vent | |
| 5 | | | Fire Pump #5 | CARB Fuel Combustion | Open vent | |
| ROC Emission points | | | | | | |
| | | | BOHO NG Compressor Yard | | ROC | ✓ |
| | | | Parts Cleaner - Pmking | | ROC | ✓ |
| | | | Parts Cleaner - Cvtg | | ROC | ✓ |
| | | | Parts Cleaner - Truck Shop | | ROC | ✓ |
| | | | Ink Room | | ROC | ✓ |

* Temp Boiler - not running

Any Other Visible Emissions?

NO

Atmospheric Conditions:

Sunny / Breezy

**EMERGENCY DIESEL ENGINE
2013 ANNUAL REPORT FORM**

Reporting Period: January 1 through December 31, 2013

Report Due Date: February 15, 2014

Your APCD Permit to Operate requires your facility to submit reports of the annual hours of operation and/or maintenance and testing, and emergency use for each diesel emergency engine. If the annual operating hours, excluding emergency operation, exceed the specified annual permit limit, please include an explanation. Please Note: California Health and Safety Code 42304 requires the holder of an APCD Permit to Operate to furnish the information requested by the APCD within a reasonable time or the APCD may suspend the Permit to Operate.

| | | | | |
|--|--|-----------------|--|------|
| Facility Name: | Procter & Gamble Paper Prods. (WH-1) | | Permit No: 00015 | |
| Facility Address: | 800 North Rice Avenue | | Engine Model Year | |
| City: | Oxnard, CA 93030 | | 2001 | |
| Engine Size (HP) | Engine Make | Engine Model | Engine Serial No | |
| 210.00 | Clarke | JU6HUF50 L1211H | PE6068T157094 | |
| Are the details listed above correct? If no, please make corrections. | | | Yes | X No |
| Reporting Requirements for Calendar 2013 | | | | |
| | Date of Reading | | Meter Reading | |
| First of 2013: | 1/03/2013 | First of 2013: | 232.0 | |
| End of 2013: | 01/06/2014 | End of 2013: | 258.6 | |
| Total annual hours for: Maintenance & Testing: | | | 26.6 | |
| Hours of Emergency use: | | | 0 | |
| Total Hours of operation: | | | 26.6 | |
| Has the engine listed above exceeded the permit limit for maintenance and testing? NO If yes, please explain here or attach additional pages: | | | | |
| Signature of person supplying the information: "I certify that the above information is correct." | | | | |
| Signature: | <i>Kara Roeder</i> | | Title: Plant Manager | |
| Print Name: Kara Roeder | | | Date: <i>2/13/14</i> | |
| Phone #: 805 485-8871 X 8924 | | | Email: roeder.kc@pg.com | |
| Send report to: Barry Mamaghany or Ms. Chris Cote Ventura County Air Pollution Control District 669 County Square Drive, Second Floor Ventura, CA 93003 | Barry: (805) 645-1446 barry@vcapcd.org | | Chris: (805) 645-1442 chrisc@vcapcd.org | |
| | Fax: (805) 645-1444 | | | |
| | Form#: 00015-50 | | | |
| | | | | |

**EMERGENCY DIESEL ENGINE
2013 ANNUAL REPORT FORM**

Reporting Period: January 1 through December 31, 2013
Report Due Date: February 15, 2014

Your APCD Permit to Operate requires your facility to submit reports of the annual hours of operation and/or maintenance and testing, and emergency use for each diesel emergency engine. If the annual operating hours, excluding emergency operation, exceed the specified annual permit limit, please include an explanation. Please Note: California Health and Safety Code 42304 requires the holder of an APCD Permit to Operate to furnish the information requested by the APCD within a reasonable time or the APCD may suspend the Permit to Operate.

| | | | | |
|--|--|----------------|-------------------------|---|
| Facility Name: | Procter & Gamble Paper Prods. (WH-2) | | Permit No: 00015 | |
| Facility Address: | 800 North Rice Avenue | | Engine Model Year | |
| City: | Oxnard, CA 93030 | | 2002 | |
| Engine Size (HP) | Engine Make | Engine Model | Engine Serial No | |
| 210.00 | Clarke | JU6HUF50 | PE6068T185639 | |
| Are the details listed above correct? If no, please make corrections. | | | Yes | X |
| Reporting Requirements for Calendar 2013 | | | | |
| | Date of Reading | | Meter Reading | |
| First of 2013: | 1/03/2013 | First of 2013: | 242.9 | |
| End of 2013: | 01/06/2014 | End of 2013: | 271.0 | |
| Total annual hours for: Maintenance & Testing: | | | 28.1 | |
| Hours of Emergency use: | | | 0 | |
| Total Hours of operation: | | | 28.1 | |
| Has the engine listed above exceeded the permit limit for maintenance and testing? NO If yes, please explain here or attach additional pages: | | | | |
| Signature of person supplying the information: "I certify that the above information is correct." | | | | |
| Signature: | <i>Kara Roeder</i> | | Title: Plant Manager | |
| Print Name: Kara Roeder | | | Date: <i>2/13/14</i> | |
| Phone #: 805 485-8871 X 8924 | | | Email: roeder.kc@pg.com | |
| Send report to: Barry Mamaghany or Ms. Chris Cote Ventura County Air Pollution Control District 669 County Square Drive, Second Floor Ventura, CA 93003 | Barry: (805) 645-1446 barry@vcapcd.org | | | |
| | Chris: (805) 645-1442 chrisc@vcapcd.org | | | |
| | Fax: (805) 645-1444 | | | |
| | Form#: 00015-50 | | | |

**EMERGENCY DIESEL ENGINE
2013 ANNUAL REPORT FORM**

Reporting Period: January 1 through December 31, 2013

Report Due Date: February 15, 2014

Your APCD Permit to Operate requires your facility to submit reports of the annual hours of operation and/or maintenance and testing, and emergency use for each diesel emergency engine. If the annual operating hours, excluding emergency operation, exceed the specified annual permit limit, please include an explanation. Please Note: California Health and Safety Code 42304 requires the holder of an APCD Permit to Operate to furnish the information requested by the APCD within a reasonable time or the APCD may suspend the Permit to Operate.

| | | | | |
|--|---|----------------|--|-------------------------|
| Facility Name: | Procter & Gamble Paper Prods. (PG-2) | | | Permit No: 00015 |
| Facility Address: | 800 North Rice Avenue | | | Engine Model Year |
| City: | Oxnard, CA 93030 | | | 1992 |
| Engine Size (HP) | Engine Make | Engine Model | Engine Serial No | |
| 420.00 | Caterpillar | 3406B | 6TB08444 | |
| Are the details listed above correct? If no, please make corrections. | | | | Yes |
| | | | | X |
| | | | | No |
| Reporting Requirements for Calendar 2013 | | | | |
| | Date of Reading | | Meter Reading | |
| First of 2013: | 1/03/2013 | First of 2013: | 622.5 | |
| End of 2013: | 01/06/2014 | End of 2013: | 651.3 | |
| Total annual hours for: Maintenance & Testing: | | | 26.1 | |
| Hours of Emergency use: | | | 2.7 | |
| Total Hours of operation: | | | 28.8 | |
| Has the engine listed above exceeded the permit limit for maintenance and testing? NO If yes, please explain here or attach additional pages: | | | | |
| Signature of person supplying the information: "I certify that the above information is correct." | | | | |
| Signature: | <i>Kara Roeder</i> | | Title: Plant Manager | |
| Print Name: Kara Roeder | | | Date: <i>2/13/14</i> | |
| Phone #: 805 485-8871 X 8924 | | | Email: roeder.kc@pg.com | |
| Send report to: Barry Mamaghany or Ms. Chris Cote Ventura County Air Pollution Control District 669 County Square Drive, Second Floor Ventura, CA 93003 | Barry: (805) 645-1446 | | barry@vcapcd.org | |
| | Chris: (805) 645-1442 | | chrisc@vcapcd.org | |
| | Fax: (805) 645-1444 | | | |
| | Form#: 00015-50 | | | |

**EMERGENCY DIESEL ENGINE
2013 ANNUAL REPORT FORM**

Reporting Period: January 1 through December 31, 2013

Report Due Date: February 15, 2014

Your APCD Permit to Operate requires your facility to submit reports of the annual hours of operation and/or maintenance and testing, and emergency use for each diesel emergency engine. If the annual operating hours, excluding emergency operation, exceed the specified annual permit limit, please include an explanation. Please Note: California Health and Safety Code 42304 requires the holder of an APCD Permit to Operate to furnish the information requested by the APCD within a reasonable time or the APCD may suspend the Permit to Operate.

| | | | | | | | | | |
|--|---|--------------|------------------|-------------------------|--|-------------|---|----|--|
| Facility Name: | Procter & Gamble Paper Prods. (PG-1) | | | Permit No: 00015 | | | | | |
| Facility Address: | 800 North Rice Avenue | | | Engine Model Year | | | | | |
| City: | Oxnard, CA 93030 | | | 1991 | | | | | |
| Engine Size (HP) | Engine Make | Engine Model | Engine Serial No | | | | | | |
| 420.00 | Caterpillar | 3406B | 6TB10913 | | | | | | |
| Are the details listed above correct? If no, please make corrections. | | | | | | Yes | X | No | |
| Reporting Requirements for Calendar 2013 | | | | | | | | | |
| | Date of Reading | | | Meter Reading | | | | | |
| First of 2013: | 1/03/2013 | | First of 2013: | 667.7 | | | | | |
| End of 2013: | 01/06/2014 | | End of 2013: | 693.9 | | | | | |
| Total annual hours for: Maintenance & Testing: | | | | | | 24.9 | | | |
| Hours of Emergency use: | | | | | | 1.0 | | | |
| Total Hours of operation: | | | | | | 25.9 | | | |
| Has the engine listed above exceeded the permit limit for maintenance and testing? NO If yes, please explain here or attach additional pages: | | | | | | | | | |
| Signature of person supplying the information: "I certify that the above information is correct." | | | | | | | | | |
| Signature: <i>Kara Roeder</i> | | | | | Title: Plant Manager | | | | |
| Print Name: Kara Roeder | | | | | Date: <i>2/13/14</i> | | | | |
| Phone #: 805 485-8871 X 8924 | | | | | Email: roeder.kc@pg.com | | | | |
| Send report to: Barry Mamaghany or Ms. Chris Cote Ventura County Air Pollution Control District 669 County Square Drive, Second Floor Ventura, CA 93003 | | | | | Barry: (805) 645-1446 barry@vcapcd.org | | | | |
| | | | | | Chris: (805) 645-1442 chrisc@vcapcd.org | | | | |
| | | | | | Fax: (805) 645-1444 | | | | |
| | | | | | Form#: 00015-50 | | | | |