

DEPARTMENT OF THE NAVY

NAVAL BASE VENTURA COUNT 311 MAIN ROAD, SUITE 1 POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090 Ser N45V/0225 28 Feb 14

Mr. Dan Searcy Manager Compliance Division Ventura County Air Pollution Control District 669 County Square Drive Ventura, CA 93003

Dear Mr. Searcy:

Enclosures (1) through (3) are the Annual Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 00997, 01006, and 01207 issued to the Naval Base Ventura County. The enclosed documents are for the period January 1, 2013 through December 31, 2013.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar by telephone at (805) 989-3210.

Sincerely,

L. R. VASQUE

Captain, U. Commanding

- Enclosures: 1. Annual Compliance Certification Document for Title V Permit Number 00997
  - 2. Annual Compliance Certification Document for Title V Permit Number 01006
  - 3. Annual Compliance Certification Document for Title V Permit Number 01207

Internal copy to: DATE/CEN (2, w/o encl) N45V (2, w/encl)

### COMPLIANCE CERTIFICATION JANUARY 1, 2013 – DECEMBER 31, 2013

### TITLE V FEDERAL OPERATING PERMIT PART 70 PERMIT NO. 00997

### NAVAL BASE VENTURA COUNTY POINT MUGU



#### For submittal to:

Ventura County Air Pollution Control District 669 County Square Drive Ventura, CA 93003 EPA Region IX 75 Hawthorne St. San Francisco, CA 94105



### ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region 9 75 Hawthorne Street San Francisco, CA 94105

#### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

#### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:

Date:

Title: Lawrence R Vasquez, Captain, U.S. Navy
Commanding Officer, Naval Base Ventura County

Time Period Covered by Compliance Certification

01/01/13 (MM/DD/YY) to 12/31/13 (MM/DD/YY)

	1 COMPLIANCE CERTIFICATION FOR SPECIFIC APPLICABLE REQUIREMENTS	
COMPLIANCE CERTIFICATION JANUARY 1, 2013 - DECEMBER 31, 2013	2 COMPLIANCE CERTIFICATION FOR PERMIT SPECIFIC CONDITIONS	
TITLE V FEDERAL OPERATING PERMIT PART 70 PERMIT NO. 00997	COMPLIANCE CERTIFICATION FOR GENERAL APPLICABLE REQUIREMENTS	
NAVAL BASE VENTURA COUNTY POINT MUGU	COMPLIANCE CERTIFICATION FOR SHORT-TERM ACTIVITIES	
SAN NICOLAS ISLAND	5 COMPLIANCE CERTIFICATION FOR GENERAL PERMIT CONDITIONS	
PORTURA COUNTY COUNTY	6 COMPLIANCE CERTIFICATION FOR MISCELLANEOUS FEDERAL PROGRAM CONDITIONS	
	7 APPENDIX – A SUPPORTING DOCUMENTATION FOR USE OF CARB-CERTIFIED DIESEL	
	8 APPENDIX – B SOURCE TEST SUMMARY FORMS	
	APPENDIX-C FORMAL	

SURVEYS



A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 1	D. Frequency of monitoring:	
B. Description:	Periodic	
General requirements of Rule 70, including requirements for pressure/vacuum relief valves		
at vent pipes, requirements for bulk transfers, and good operating practices, as applicable to fueling facility at Building 631	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable	
	N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time	G. Compliance Status? (C or I): C	
of the static pressure performance test. All bulk transfers utilized the vapor recovery system associated with the permitted loading rack. Good operating practices are ensured	H. *Excursions, exceedances, or	
through daily inspection of hanging hardware by Supply Department, Fuel Branch and	other non-compliance? (Y or N): N	
periodic monitoring by the Environmental Division Air Quality Program (EDAQP) staff.	*If yes, attach Deviation Summary Form	
	T	
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 2	D. Frequency of monitoring:	
B. Description:	Annual	
Phase I vapor recovery requirements as applicable to the fueling facility at Building 631		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable	
	N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the	G. Compliance Status? (C or I): C	
ime of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests. Presence of CARB-certified Phase I vapor recovery system	H. *Excursions, exceedances, or	
(2.2 and 2.5) and popetted dry breaks (2.6) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries.	other non-compliance? (Y or N): N	
Topodolis Titodo Trepo Toda a y a y a como a para a como a para a como a	*If yes, attach Deviation Summary Form	
	·	
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition Nos. 3.1- 3.10	D. Frequency of monitoring:	
B. Description:	Periodic	
Phase II vapor recovery requirements as applicable to the fueling facility at Building 631		
Phase II vapor recovery requirements as applicable to the identity lacility at building 631	Source test reference method, if applicable.	
	Attach Source Test Summary Form, if applicable N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
A Hirt Model VCS-200 CARB-certified Phase II vapor recovery systems was installed on	G. Compliance Status? (C or I): C	
All equipment is clearly identified, maintained in good working order, absent of leaks, and		
nstalled in compliance with permit conditions.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
	ii yes, attacii beviation summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 3.11	D. Frequency of monitoring:	
B. Description:  Requirement that the hanging hardware on Phase II vapor recovery systems be inspected.	Daily	
daily	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The hanging hardware on Phase II vapor recovery systems is inspected daily by Supply Department, Fuel Branch.	G. Compliance Status? (C or I ): C	
	other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 4	D. Frequency of monitoring:	
B. Description:	Periodic	
Requirement that Phase II vapor recovery system at Building 631 Fueling Facility be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual	G. Compliance Status? (C or I ): C  H. *Excursions, exceedances, or	
compliance inspection.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 5	D. Frequency of monitoring:	
B. Description:  Requirement that proper signs be posted at Building 631 Fuelling Facility as listed in Conditions 5.1 through 5.5	Periodic	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQPs. Proper signage is also verified at the time of the annual compliance inspection.	G. Compliance Status? (C or I): C	
EDAQPs. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	

05/06/2010 Page 2 of 4



D. Frequency of monitoring:

\*If yes, attach Deviation Summary Form

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.1

B. Description:	Annual		
Requirement to perform and pass the 20 minute static pressure test at 2.5 inches water column as outlined in Exhibit 2 of CARB Executive Order G-70-139 every 12 months at Building 631 Fueling Facility	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The most recent 20 minute static pressure test using CARB Test Procedure TP-201.3b at Building 631 Fueling Facility was performed on 10/16/2013. Facility was found to be in compliance.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.2	D. Frequency of monitoring:		
B. Description:  Requirement to perform a dynamic pressure performance test every 12 months at Building 631 Fueling Facility per California Air Resources Board (CARB) Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 14 days after the tests	Annual		
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at Building 631 Fueling Facility on 10/16/2013. Facility was found to be in compliance.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.1	D. Frequency of monitoring:		
B. Description:  Requirement for the fueling facility at Building 631 to keep records of tests performed on the vapor recovery systems	Periodic		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Records of tests of the vapor recovery system at Building 631 Fueling Facility are maintained by the EDAQP.	G. Compliance Status? (C or I ): C		
	other non-compliance? (Y or N): N		

05/06/2010 Page 3 of 4



A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.2	D. Frequency of monitoring:		
B. Description:	Periodic		
Requirement for the fueling facility at Building 631 to keep records of all maintenance			
performed on the vapor recovery systems	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Records of all maintenance of the vapor recovery system at fueling facility at Building 631 are maintained by the Supply Department, Fuel Branch. Records contain the required elements and are reviewed periodically by EDAQP staff.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or		
Side in the control of the control o	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
	in yes, attended beviation summary to in		
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.3	D. Frequency of monitoring:		
B. Description:	Parietie		
Requirement for the GDF at Building 631 to keep records of daily hanging hardware	Periodic		
inspections on phase II vapor recovery systems	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Mathad of manifeding	F. Currently in Compliance? (Y or N): Y		
C. Method of monitoring:			
Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by EDAQP staff.	G. Compliance Status? (C or I): C		
	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
	To form of mobile		
A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 8	D. Frequency of monitoring:		
B. Description:  Requirement to submit an application prior to any major modification to the fueling facility at Building 631	As Needed		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
No major modifications were made to the fueling facility at Building 631 during the	G. Compliance Status? (C or I): C		
compliance certification period.	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N		
	*If was attach Daviation Summary Form		



A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 1	D. Frequency of monitoring:	
B. Description:	Periodic  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable. N/A	
General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, minimization of solar gain, bulk transfers, and good operating practices, as applicable to Navy Exchange (NEX) Gas Station		
C. Method of monitoring:	F. Currently in Compliance? (Y or N):	Y
All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All vent piping and manholes are maintained in a color which minimizes solar gain. All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system. Good operating practices are ensured by periodic monitoring by Environmental Division Air Quality Program (EDAQP) staff.	H. *Excursions, exceedances, or	C N
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 2  B. Description:	D. Frequency of monitoring: Annual	
Phase I vapor recovery requirements as applicable to the NEX Gas Station	Source test reference method, if applicable.     Attach Source Test Summary Form, if applica     N/A	ble
C. Method of monitoring:	F. Currently in Compliance? (Y or N):	Y
Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests and Phase I Enhanced Vapor Recovery (EVR) testing every three years. Presence of CARB-certified Phase I vapor recovery system (2.2) and popetted dry breaks (2.5) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries as required by CARB Executive Order G-70-191(2.4).	G. Compliance Status? (C or I):  H. *Excursions, exceedances, or other non-compliance? (Y or N):  *If yes, attach Deviation Summary Form	<u>C</u>
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 3	D. Frequency of monitoring:	-
B. Description:  Phase II vapor recovery requirements as applicable to the NEX Gas Station	Periodic	
	Source test reference method, if applicable,     Attach Source Test Summary Form, if applica     N/A	ble
C. Method of monitoring:	F. Currently in Compliance? (Y or N):	Y
A CARB-certified Phase II EVR system including In-Station Diagnostic system was installed on 6/29/2012. The Phase II EVR system is maintained, and operated at the NEX Gas Station in accordance with CARB Exec. Order VR-202. All equipment is clearly identified, maintained in compliance	G. Compliance Status? (C or I ):  H. *Excursions, exceedances, or	C
identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions 3.1 - 3.10. A vapor to liquid test was performed and passed on 8/8/2013.	other non-compliance? (Y or N): *If yes, attach Deviation Summary Form	N



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition Nos. 4.1 and 4.2	D. Frequency of monitoring:  Periodic	
B. Description:		
Requirement that Phase II vapor recovery systems at NEX Gas Station be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 5	D. Frequency of monitoring:	
B. Description:  Requirement that proper signs be posted at the NEX Gas Station as listed in Conditions 5.1 through 5.5	Periodic	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EQAQP staff.	G. Compliance Status? (C or I ): C	
Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.	*Excursions, exceedances, or other non-compliance? (Y or N): N     *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.1	D. Frequency of monitoring:	
B. Description:  Requirement to perform and pass "Determination of 2 Inch WC Static Pressure	Annual	
Performance of Vapor Recovery Systems of Dispensing Facilities" test every 12 months at the NEX Gas Station	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The most recent test using CARB Test Procedure TP-201.3 at the NEX Gas Station was performed upon startup on 8/8/2013. The Facility was found to be in compliance.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	

\*If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.2	D. Frequency of monitoring:  Annual  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
B. Description:  Requirement to perform "Determination of Static Pressure Performance of the Healy Clean		
Air Separator" test every 12 months at the NEX Gas Station		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The most recent test was performed according to Exhibit 4 of Executive Order VR-202-N upon startup on 8/8/2013. The Facility was found to be in compliance.	G. Compliance Status? (C or I): C	
upon startup on ovozo (3. The Facility was round to be in compliance.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.3	D. Frequency of monitoring:	
B. Description:	V A B	
Requirement to perform "Vapor to Liquid Volume Ratio" test every 12 months at the NEX	Annual	
Requirement to perform "Vapor to Liquid Volume Ratio" test every 12 months at the NEX Gas Station	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The most recent test was performed according to Exhibit 5 of Executive Order VR-202-N upon startup on 8/8/2013. The Facility was found to be in compliance.	G. Compliance Status? (C or I): C	
upon startup on 6/6/2013. The Facility was round to be in compliance.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4	D. Frequency of monitoring:	
	b. Frequency of mornioning.	
B. Description:	Annual	
Requirement to perform "Veeder-Root ISD Operability Test Procedure" every 12 months at the NEX Gas Station	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The most recent test was performed according to Exhibit 9 of Executive Order VR-202-N	G. Compliance Status? (C or I): C	
upon startup on 8/8/2013. The Facility was found to be in compliance.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	

05/06/2010 Page 3 of 5



A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.5	D. Frequency of monitoring:
B. Description:  Requirement to perform "Nozzle Bag Test Procedure" upon startup at the NEX Gas Station	Annual
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:  Nozzle Bag Test Procedure was performed according to Exhibit 7 of Executive Order VR- 202-N upon startup on 8/8/2012. The Facility was found to be in compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.6  B. Description:  Requirement to perform "Dynamic Back Pressure" test every 12 months at the NEX Gas Station at the NEX Gas Station	D. Frequency of monitoring: Annual
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing upon startup on 8/8/2013. The Facility was found to be in compliance.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4  B. Description:  Requirement to perform the following tests every three years at the NEX Gas Station: TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, TP-201.1B, Static Torque Test, TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Device Test, and if requested by the District TP-201.1E, Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves Test	D. Frequency of monitoring:  Every Three Years
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
The Static Pressure Performance Test (TP-201.3), Static Torque Test (TP-201.1B), Leak Rate of Drop Tube Overfill Prevention Device (TP-201.1D), and Leak Rate and Cracking Pressure of P/V Vent Valve Test (TP-201.1E) were performed at the Navy Exchange Gas	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
Station upon startup on 8/8/2012. The Facility was found to be in compliance.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.1	D. Frequency of monitoring:	
B. Description:  Requirement to keep records of tests performed on the vapor recovery system at NEX Gas.	Periodic	
Station	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  Records of tests of the vapor recovery systems at the NEX Gas Station are maintained by the EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.2  B. Description:	D. Frequency of monitoring:  Periodic	
Requirement that a log of all maintenance performed on the vapor recovery system at NEX Gas Station be maintained in chronological order and includes the date, a description and location of any equipment replaced, and a description of the system problem which required repair	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  Records of all maintenance of the vapor recovery system at the NEX Gas Station are maintained by the station manager. Records contain the required elements and are reviewed periodically by EDAQP staff. These records are available to District personnel upon request.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A Attachment # or Permit Condition #: Attachment 70N2h, 561, Condition No. 8	D. Frequency of monitoring:	
A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 8      B. Description:  Requirement to submit an application prior to any major modification to the Navy Exchange Gas Station, conduct and pass all required tests within 45 days after modifying, and submit the test results to the District within 14 days after the tests are conducted	As Needed	
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  No major modifications were made to the Navy Exchange Gas Station during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	

05/06/2010 Page 5 of 5



A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1	D. Frequency of monitoring:	
B. Description:     Surface Cleaning and Degreasing Solvent ROC and/or Vapor Pressure	Periodic	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
organization aboard NBVC.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through	D. Frequency of monitoring:	
B. Description: Conditions relating to solvent handling procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A	
C. Method of monitoring: Compliance with Conditions 2 through 7of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  "If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8	D. Frequency of monitoring:	
B. Description:  Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	Routine	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Inspection of two cold cleaner units at Building 311 and one at Building 333 was conducted on 12/3/2013. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9

### ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

D. Frequency of monitoring:

B. Description:  Equipment and work practice standards as applicable to remote reservoir cold cleaners	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A		
Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
An inspection of three remote reservoir cold cleaner units at Building 311 was conducted on 12/3/2013. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10     B. Description: Conditions related to cold cleaning operation	D. Frequency of monitoring: Periodic		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15	D. Frequency of monitoring:		
B. Description:  Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	Periodic		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		



H. \*Excursions, exceedances, or other non-compliance?

\*If yes, attach Deviation Summary Form

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2	D. Frequency of monitoring:	
B. Description:	Monthly	
Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year and a limited combined fuel usage of 2,000 gallons per year as described in Table No. 3 of Ventura County Air Pollution Control District Title V Permit 1997	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Each of the eight airfield arresting gear engines subject to this requirement is equipped with an operating, non-resettable, elapsed operating hour meter. Hour meters are read on a monthly basis and the total engine operating hours will be submitted to the Ventura County Air Pollution Control District by February 15. No engine exceeded 200 hours of annual operation at any time during the compliance certification period. In addition, fuel usage records are kept on all subject engines as required.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 3 and 4	D. Frequency of monitoring:	
B. Description:	Annually	
	E. Source test reference method, if applicable.	
include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance	Attach Source Test Summary Form, if applicable	
Requirement that engine operating hours are reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification.  C. Method of monitoring:	Attach Source Test Summary Form, if applicable	

(Y or N):

N



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1	D. Frequency of monitoring:	
B. Description:	Monthly	
Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Base-wide Instructions prohibit the use of emergency generators for "non-emergency"	G. Compliance Status? (C or I): C	
purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.5 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned	H. *Excursions, exceedances, or other non-compliance? (Y or N): Y *If yes, attach Deviation Summary Form	
maintenance of the power distribution system and construction of power distribution system prior to the maintenance.		
A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 2	D. Frequency of monitoring:	
B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter	Monthly	
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All emergency engines are equipped with operating, non-resettable, elapsed-time hour meters.	G. Compliance Status? (C or I): C	
	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Condition Nos. 3 and 4	D. Frequency of monitoring:	
B. Description:	Annually	
Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification	Communy	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual maintenance operating hours for each engine is	G. Compliance Status? (C or I): C	
included in Appendix-C of this Compliance Certification report as required.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	

05/06/2010 Page 1 of 1



### ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

A. Attachment # or Permit Condition #:  Attachment Part 70 General  Attachment 74.9N7 (11/08/05)  Attachment ATCM Engine N5 (10/18/07)	B. Equipment description:  158 BHP John Deere, Model 4045H, Serial No. PE4045L204764, EPA Family Name CJDXL04.5119, 2012 Model Year, Tier 3, Radar System Emergency Generator		C. Deviation Period: Date & Time Begin: 11/29/2013, 06:17 AM  End: 12/19/2013, 04:03 PM  When Discovered: Date & Time  01/07/2014, 13:30 PM
D. Parameters monitored: Maintenance and Emergency Hours of Operation	E. Limit: Zero		F. Actual: 490.3
G. Probable Cause of Deviation: Undetermined		stationary emergency star hours of operation between been unable to categorize maintenance operation or exact cause of the engine o Certification will be submitt conclusion of this investig	re, Model 4045H, Serial No. PE4045L204764 adby engine accumulated 490.3 undocumented 29 Nov 13 and 19 Dec 13. To date, NBVC has the subject 490.3 hours of operation as either emergency operation. An investigation as to the peration is ongoing. Revisions to this Compliance ed with substantive findings and narrative at the ation. In addition to the ongoing investigation or includes daily monitoring of the engine to ensure



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.12N1	D. Frequency of monitoring:  Monthly	
B. Description:		
ROC limits for coatings and solvents, work practice standards, and recordkeeping requirements associated with the coating of metal parts and products	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Only the Fleet Readiness Center (FRC) Ground Support Equipment coating operation is authorized to coat metal parts and products. This operation also coats mobile equipment that is subject to Rule 74.18. All coatings, solvent materials, and methods used by this operation are compliant with both 74.12 and 74.18. A current material list showing the name and manufacturer of the components is accomplished by means of a database that ecords each issuance of a coating and solvent material to FRC. In addition, FRC keeps laily usage record of the type, manufacturer, ROC content, mix ratio, and volume of	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
coatings and submits it to the Environmental Division Air Quality Program on a monthly basis. Acetone is the only solvent is used at FRC for cleanup and cleaning of coating equipment. Routine inspection of coating operations is performed to ensure compliance with all standards.		

05/06/2010 Page 1 of 1



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.13N1	D. Frequency of monitoring:	
B. Description:	Periodic	
ROC limits for coatings, solvents, strippers, sealants and adhesives and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of aerospace assembly and components	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
preventive compounds, and specialty coatings is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
monthly. Volume of adhesives, sealants and associated materials, strippers, corrosion preventive compounds, and specialty coatings is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.		

05/06/2010 Page 1 of 1



A. Attachment # or Permit Condition #: Attachment 74.15N1	D. Frequency of monitoring:
B. Description:	Biennial
Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
The most recent source test of 7.3 MMBTU Hurst Boiler located at Building 36A was conducted on January 26, 2010, and reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100 and EPA Method 19. Source test results are presented in Appendix B. Building 36A boiler has been out of service during the compliance certification period.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.15.1N1	D. Frequency of monitoring:	
B. Description:     Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report	Biennial	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     CARB Method 100 and EPA Method 19	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The most recent source tests were conducted on the following dates: Boiler 20, 1/25/12; Boiler 36, 1/25/12; Boiler 351, 1/24/12; Boiler 355, 1/24/12. All passing tests reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100 and EPA Method 19. Source test results are presented in Appendix B.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) coating operation at Building 319	D. Frequency of monitoring:     Periodic
B. Description:	
ROC limits for coatings and solvents, work practice standards and application method requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
The FRC coats GES equipment subject to Rule 74.18 and metal parts subject to rule 74.12. All coatings, solvent materials, and methods used by this operation are compliant with both 74.12 and 74.18. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent material to FRC. In addition, FRC keeps daily usage record of the type, manufacturer, ROC content, mix ratio, and volume of coatings and submits it to the Environmental Division Air Quality Program on a monthly basis. Acetone is the only solvent	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form
is used at FRC for cleanup and cleaning of coating equipment. Routine inspection of coating operations is performed to ensure compliance with all standards.	
A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Morale Welfare and Recreation (MWR) Auto Hobby Shop (AHS) coating operation at Building 154	D. Frequency of monitoring:
B. Description:	Periodic
ROC limits for coatings and solvents, work practice standards and application equipment	
requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
The AHS paint booth is used by private individuals to coat their personal vehicles. All coatings and solvent materials used must be approved by Air Quality Program personnel prior to receiving authorization to be used in the paint booth. Records showing actual amounts of materials used are submitted to the Hobby Shop by the customer. These	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N
records show the type, manufacturer, ROC content, mix ratio, and volume of coatings applied. These records are later submitted to the Air Quality Program and compiled on an annual basis for reporting purposes. Compiled records are capable of showing annual usage over any 12-month period. HVLP guns are the only paint application method. Acetone is the only solvent is approved to be used at FRC for cleanup and cleaning of coating equipment. Routine inspection of the coating activities is performed to ensure compliance with all standards.	*If yes, attach Deviation Summary Form

05/06/2010 Page 1 of 1



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29N2, Condition Nos.2, 3, and 7	D. Frequency of monitoring:	
B. Description:	N/A	
Requirement to limit the ROC concentration of the Vapor Extraction System to 100 ppmv, measured as methane, and to monitor and record the ROC concentration	E. Source test of Green method if gradientle	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applic     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N):	Y
The Vapor Extraction System at Building 161 was removed from service.	G. Compliance Status? (C or I):	<u>C</u>
	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N):  *If yes, attach Deviation Summary Form	И

A. Attachment # or Permit Condition #: Attachment 74.29, Condition Nos. 5 and 7 (Condition Nos. 4 and 6 are not applicable)	D. Frequency of monitoring: N/A		
B. Description;			
Requirement that the minimum temperature of the catalytic oxidizer be maintained at 650 F by a modulating control system	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The Vapor Extraction System at Building 161 was removed from service.	G. Compliance Status? (C or I ): C		
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		

05/06/2010 Page 1 of 1



A. Attachment # or Permit Condition #: Attachment NESHAP GG	D. Frequency of monitoring:
B. Description:	As Needed
Requirement to keep records to demonstrate the stationary source is not a major source of HAPs	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Point Mugu site is not a major source of HAPs. No changes occurred during 2013 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.	G. Compliance Status? (C or I ): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 1	D. Frequency of monitoring:		
B. Description:  Requirement that all existing emergency stationary diesel reciprocating internal combustion engines (RICE) comply with the maintenance requirements of Section 63.6603(a), Table 2d of 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutant (NESHAP) for RICE	For air cleaner every 1000 hours of operation or annually, whichever comes first; and for oil, filter, hoses, and belts every 500 hours of operation or annually, whichever comes first		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of Section 63.6603(a), Table 2d, of 40 CFR Part 63,	G. Compliance Status? (C or I ): C		
Subpart ZZZZ	H. *Excursions, exceedances, or other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 2	In face of the state of the sta		
	D. Frequency of monitoring:		
B. Description:  Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions	Routine		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
All existing emergency diesel stationary RICE were operated and maintained according to	G. Compliance Status? (C or I): C		
the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 3	D. Frequency of monitoring:		
B. Description:	Monthly		
Requirement that existing emergency diesel stationary RICE are equipped with a non- resettable hour meter	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Mathad of qualitarians	E. Compathy in Constituents		
C. Method of monitoring:  All existing emergency diesel stationers PICE are equipped with a populated bours	F. Currently in Compliance? (Y or N): Y		
All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N		

\*If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 4	D. Frequency of monitoring:	
B. Description:	Routine	
Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 5(b)  B. Description:  Requirement that existing emergency diesel stationary RICE operations are limited to 100	D. Frequency of monitoring:	
ours per calendar year for maintenance and testing, emergency demand response, requency deviation situations, and up to 50 hours per year for non-emergency situations.	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  Federally enforceable Rule 74.9 limits the maintenance hours of operation to 50 hours per calendar year for the emergency standby stationary internal combustion engines rated at 50 or more horsepower operated at NBVC. In addition, Airborne Toxic Control Measure (ATCM) for stationary compression ignition engines limits the maintenance hours of operation to 20 hours per calendar year for engines installed prior to January 1, 2005 and 50 hours per calendar year for engines installed after January 1, 2005.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 5(c)  B. Description:  Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program	D. Frequency of monitoring:  N/A  E. Source test reference method, if applicable.  Attach Source Test Summary Form, if applicable	
C. Method of monitoring:  None of the existing emergency stationary RICE located at NBVC were operated for peak shaving or non-emergency demand response during the compliance certification period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If was ottach Deviation Summary Form	

05/06/2010 Page 2 of 3



A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 6	D. Frequency of monitoring:
B. Description:	Monthly
Recordkeeping requirements	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or
stationary emergency RICE at NBVC are equipped with non-resettable hour meters.  Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 9	D. Frequency of monitoring:
B. Description:	N/A
Requirement that on an annual basis, the permitte certify that all engines at the stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE.	G. Compliance Status? (C or I ): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 1	D. Frequency of monitoring:	
B. Description:	Per Event	
Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN1, Condition No. 2	D. Frequency of monitoring:	
A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 2     B. Description:	D. Frequency of monitoring:  Periodic	
B. Description:  Requirement to use CARB diesel fuel in stationary compression ignition emergency		
B. Description:		
B. Description:  Requirement to use CARB diesel fuel in stationary compression ignition emergency	Periodic  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable	
B. Description: Requirement to use CARB diesel fuel in stationary compression ignition emergency engines	Periodic  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A	



A. Attachment # or Permit Condition #: Attachment ATCM Engine N1	D. Frequency of monitoring:
B. Description:	Periodic
Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in stationary CI engines that drive fire pump assemblies(1), keep a monthly log of each engine's hours of operation(2), and provide documentation supporting CARB fuel usage(3)	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
All diesel fuel combusted in stationary emergency fire pump assembly engine at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A. Building 916 fire pump assembly engine did not operate during this compliance calendar.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c	D. Frequency of monitoring:     Periodic	
B. Description:		
Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2 and 3(a&b)	D. Frequency of monitoring:	
B. Description:	Periodic	
Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	

05/06/2010 Page 1 of 1



A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4.c	D. Frequency of monitoring:	
B. Description:	Periodic	
Non-federally enforceable requirement to use only California Air Resources Board (CARB)		
diesel fuel in emergency standby stationary Compression Ignition (CI) engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All diesel fuel combusted in stationary emergency standby engines installed after January 1, 2005 was supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel	G. Compliance Status? (C or I ): C	
Branch, All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified.	H. *Excursions, exceedances, or	
Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 2, 4.a, and 4.b	D. Frequency of monitoring:	
B. Description:	Monthly	
Non-federally enforceable requirement to equip emergency standby stationary CI engines		
installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report. Also, When not being operated for maintenance or testing, the emergency engine(s) are used only for "emergency use".	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are	G. Compliance Status? (C or I ): C	
recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	H. *Excursions, exceedances, or	
Taponto da Faquito.	other non-compliance? (Y or N); Y	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No.3	D. Frequency of monitoring:	
B. Description:  Non-federally enforceable requirement that all emergency standby stationary CI engines	Ensured at ATC application submittal	
installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All stationary emergency standby engines installed after January 1, 2005 at NBVC are	G. Compliance Status? (C or I): C	
CARB certified as required. Certification documents are available upon request.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



### ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

A. Attachment # or Permit Condition #:	B. Equipment description	i.	C. Deviation Period: Date & Time
Attachment Part 70 General Attachment 74.9N7 (11/08/05) Attachment ATCM Engine N5 (10/18/07)	158 BHP John Deere, Model 4045H, Serial No. PE4045L204764, EPA Family Name CJDXL04.5119, 2012 Model Year, Tier 3, Radar System Emergency Generator		Begin: 11/29/2013, 06:17 AM  End: 12/19/2013, 04:03 PM  When Discovered: Date & Time  01/07/2014, 13:30 PM
D. Parameters monitored:	E. Limit:		F. Actual:
Maintenance and Emergency Hours of Operation	Zero		490.3
G. Probable Cause of Deviation:		H. Corrective actions taken	
Undetermined		stationary emergency star hours of operation between been unable to categorize maintenance operation or exact cause of the engine of Certification will be submitt conclusion of this investig	re, Model 4045H, Serial No. PE4045L20476 adby engine accumulated 490.3 undocumented 29 Nov 13 and 19 Dec 13. To date, NBVC has the subject 490.3 hours of operation as either emergency operation. An investigation as to the peration is ongoing. Revisions to this Compliance with substantive findings and narrative at the latter. In addition to the ongoing investigation or includes daily monitoring of the engine to ensure trations.



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No.     B. Description:	on No. D. Frequency of monitoring:  Periodic	
Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No.     B. Description:  Non-federally enforceable requirement that all portable diesel-fueled engines permitted.	D. Frequency of monitoring:  Periodic	
prior to January 1, 2010 be certified to meet federal or California standard for newly manufactured engines	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All portable diesel-fueled engines permitted prior to January 1, 2010 at NBVC meet federal or California standard for newly manufactured engines. All Tier zero portable diesel-fueled	G. Compliance Status? (C or I): C	
engines owned by NBVC were removed from service before January 1, 2010.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 3	D. Frequency of monitoring:	
B. Description:  Non-federally enforceable requirement that all portable diesel-fueled engines permitted on or after January 1, 2010 be certified to the most stringent standards contained in the federal or California emission standards for nonroad engines	Periodic	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All portable diesel-fueled engines permitted on or after January 1, 2010 at NBVC are certified to the most stringent standards contained in the federal or California emission standards for nonroad engines.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	

05/06/2010 Page 1 of 1

\*If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No.	D. Frequency of monitoring:	
B. Description:	Periodic	
Non-federally enforceable requirement that the weighted average particulate matter emission rate for the fleet of portable diesel engiens shall not exceed the standards specified at Section 93116.3(c), Title 17, California Code of Regulations	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The fleet average was calculated as required in Section 93116.3 (d) and it was determined that the weighted average particulate matter emission rate did not exceed the standards specified at Section 93116.3(c) during the compliance certification period.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	

05/06/2010 Page 2 of 1



A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 1	D. Frequency of monitoring:     Monthly      E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
B. Description:		
Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 0997. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then studied for each period of 12 consecutive months. These	G. Compliance Status? (C or I): C	
12-month rolling sums are reported.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 2	D. Frequency of monitoring:	
B. Description;  Non-federally enforceable requirement for solvent cleaning activities, requirement to keep records of solvents purchased and disposed	Monthly	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called HWDS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 3  D. Frequency of monitoring:		
B. Description:  Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available.	Annual	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the Environmental Division Air Quality Program office.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev501,531,551,     Condition No. 1	D. Frequency of monitoring: Annually	
B. Description:		
Non-Federally enforceable requirement that all space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on Public Utilities Commission-regulated natural gas only	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on PUC natural gas.	G. Compliance Status? (C or I ): C	
	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 2     B. Description:     A limit on the total natural gas usage for two Ajax boilers (at Buildings 20, and 36) of 37.7	D. Frequency of monitoring:  Monthly	
MMCF per year	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve 12-month periods that ended	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
during the permit term.	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
<ul> <li>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 3</li> </ul>	D. Frequency of monitoring:	
B. Description:	Monthly	
Requirement that flue gas recirculation valves and nozzles on three Hurst boilers are operated at the same setting as when operated during the most recent source test	E. Source test reference method, if applicable.	
	Attach Source Test Summary Form, if applicable  N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Compliance is demonstrated by verifying, on a monthly basis, that the FGR nozzle position has not been changed, and that the FGR valve (which is closed during the gas purge	G. Compliance Status? (C or I): C	
cycle) opens properly once the boiler is firing.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 4	D. Frequency of monitoring:
B. Description:	Biennial
BACT requirement that NOx emissions from the Hurst boiler at Building 36A not exceed 30 ppmvd as demonstrated by a source test and by maintaining the FGR system	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     CARB Method 100 and EPA Method 19
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Boiler 36A was source tested last on January 26, 2010 using CARB Method 100 and EPA Method 19. A satisfactory result was reported to the VCAPCD following the source test. Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment P00997PC3-rev531, Condition No. 1	D. Frequency of monitoring:	
B. Description:		
Non-federally enforceable requirement that JP-8 fuel consumption in the Portable Engine Test Stands not exceed 14,971 pounds in any one hour		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Maximum hourly fuel consumption by largest engine tested (T56-A-16) is only 2,219 LB/HR.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	

A. Attachment # or Permit Condition #: Attachment P00997PC3-rev531, Condition No. 2	D. Frequency of monitoring:	
B. Description:	N/A	
Non-federally enforceable requirement that JP-8 fuel consumption in the Target Drone Jet Testing Operation not exceed 4,944 pounds in any one hour	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Compliance is demonstrated by the fact that the largest target drone jet engine operated at Building 393 is only capable of consuming 2,890 pounds of fuel per hour, and the largest engine operated at Building 557 is only capable of consuming 228 pounds of fuel per hour. As neither testing operation is capable of testing more than one engine, the maximum fuel consumption in any one hour is (2890 + 228) = 3,118 pounds per hour.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	

A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No.3	D. Frequency of monitoring:
B. Description:	N/A
Non-federally enforceable requirement that no more than one engine may be tested at Building 393, and no more than one engine be tested at Building 557 at any one time	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Neither the test setup at Building 393 nor the test setup at Building 557 is physically capable of accommodating more than one engine.	G. Compliance Status? (C or I ): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment P00997PC3-rev531, Condition No. 4	D. Frequency of monitoring:	
B. Description:	Periodic	
Non-federally enforceable requirement to keep documentation that the fuel sulfur content		
of JP-8 fuel burned in Jet Testing Operations does not exceed 0.3 percent by weight	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Analytical reports are received with each shipment of JP-8 fuel at the time the fuel is received at the fuel farm by the NBVC Supply Department, Fuel Branch. Fuel burned in jet	G. Compliance Status? (C or I): C	
engine testing operations is obtained only from the fuel farm. Fuel sulfur content data are reviewed periodically by Air Quality Program personnel.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No. 5	D. Frequency of monitoring:	
B. Description:	Periodic	
Requirement for favorable atmospheric condition and wind direction during testing to		
assure good dispersion and no particulate fallout over inhabited areas	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Routine surveillance by NBVC Environmental staff and other NBVC personnel is sufficient to ensure that operation of the Jet Engine Test Cells do not create a nuisance condition as	G. Compliance Status? (C or I ): C	
defined in Rule 51.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev531, Condition No. 6	D. Frequency of monitoring:	
B. Description: Recordkeeping requirements associated with Jet Engine Testing	Daily during operations and Monthly for recordkeeping purposes	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Each time a jet engine is operated, the following information is recorded on a log sheet;	G. Compliance Status? (C or I): C	
Type of engine tested, amount of fuel used, and minutes of operation in each mode. Log sheets are forwarded to Environmental Division Air Quality Program staff on a monthly	H. *Excursions, exceedances, or	
basis, and are compiled into 12-month cumulative reports and it is verified that usage does not exceed annual limits. Air Quality Program also maintains records of fuel sulfur content.	other non-compliance? (Y or N): N	
	*If you attack Daviation Summan, Form	



D. Frequency of monitoring:

\*If yes, attach Deviation Summary Form

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 1

B. Description:	Periodic		
Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board (CARB) certified. Please see Appendix A for fuel purchase documentation.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 2, as applicable to individual engines with limits expressed in hours per year	D. Frequency of monitoring:     Monthly      E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable N/A		
Description:  Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3			
C. Method of monitoring:  Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis to ensure compliance with rolling-12-month limits. Hours of operation over each of twelve 12-month periods are determined from hour meter readings.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 2, as applicable to runway arresting gear engines	D. Frequency of monitoring:		
B. Description:  Requirement that total fuel used by an engine group be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:  Each time a fuel delivery is made to arresting gear engines, the amount of fuel delivered to all of the engines (not to individual engines) is recorded. Data as to the total amount of fuel delivered are forwarded to the Environmental Division Air Quality Program.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N		



A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491, Condition No. 2, as applicable to engine and engine groups with a limit expressed in brake horsepower hours per year	D. Frequency of monitoring:  Monthly	
B. Description:	100000000000000000000000000000000000000	
Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3		
compliance with the usage limits of Table 3	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Each engine is equipped with a properly installed and maintained hour meter. Hour meter of each engine is read on a monthly basis and multiplied by the maximum rated engine	G. Compliance Status? (C or I): C	
brake horsepower. The monthly BHP-Hrs records for all engines in each group are	H. *Excursions, exceedances, or	
summed for the previous 12 months to ensure compliance with rolling-12-month limits.	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 3	D. Frequency of monitoring:	
B. Description:	Periodic	
Non-federally enforceable requirement that simultaneous power output by portable diesel		
engines listed on Part 70 Permit #0997 (including diesel engines in the tactical military operation) not exceed 1,393 BHP	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Mathad of manifesing.	F. Currently in Compliance? (Y or N): Y	
<ul> <li>C. Method of monitoring:</li> <li>The simultaneous power output by portable diesel engines listed on Part 70 Permit #0997</li> </ul>	ACTION OF THE PROPERTY OF THE	
was less than 1,393 BHP.	G. Compliance Status? (C or I): C	
	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment P00997PC4-rev591, Condition No. 4	D. Frequency of monitoring:	
A. Attachment # of Pennit Condition #. Attachment 1 Coss/1 C4-10031, Condition 10: 4	b. Trequestoy of monitoring.	
B. Description:	Per Operation	
Non-federally enforceable requirement that the four 165 BHP and one 315 BHP John		
Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable	
	N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained	G. Compliance Status? (C or I): C	
by NBVC Air Quality Program office.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



D. Frequency of monitoring:

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 5

B. Description:	Monthly		
Non-federally enforceable requirement that a log of engine operation for four 165 BHP and one 315 BHP John Deere portable engines be maintained based on the hour meter reading and describe the purpose of each engine use	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:  Each engine is equipped with a non-resettable hour meter. A log of engine operation	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C		
which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 6	D. Frequency of monitoring:		
B. Description:  Recordkeeping requirement for the 67 BHP Isuzu portable diesel engine	Per Operation		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The 67 BHP Isuzu portable diesel engine is equipped with a non-resettable hour meter. An hour meter reading is taken on a monthly basis and recorded on a log by the Environmental Division Air Quality Program.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 7      B. Description:     Non-federally enforceable requirement to notify Ventura County Air Pollution Control	D. Frequency of monitoring:  Per Operation		
District of long term operations requiring the use of portable engines	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Condition 6 of Attachment PO0997PC4 did not become applicable at any time during this compliance certification period, as no portable engines were used at any single location where operations might reasonably be expected to last for more than 30 days.	G. Compliance Status? (C or I ): C  H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 8	D. Frequency of monitoring:  Periodic	
B. Description:		
Prohibition against using a portable engine to perform a permanent function		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Portable engines at NBVC are used mainly by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another	G. Compliance Status? (C or I): C	
within the site to perform work.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
	ii yes, attacii beviation duninaly i dini	
A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No.9	D. Frequency of monitoring:	
	Periodic	
B. Description:		
NOx emission requirements for sweepers	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Mathed of maniforing:	F. Currently in Compliance? (Y or N): Y	
C. Method of monitoring:  Documents of sweepers' engine certification are maintained by Environmental Division Air		
Quality Program.	G. Compliance Status? (C or I): C	
	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No.10	D. Frequency of monitoring:	
	David de	
B. Description:	Periodic	
CARB emission requirements for portable diesel sweeper engines		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All portable diesel sweeper engines operate at NBVC are in compliance with the applicable	G. Compliance Status? (C or I): C	
requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".		
and Other Pollutants from in-Ose neavy-buty Diesel-Fueled Vehicles .	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No.11     B. Description: CARB applicable requirements for the portable diesel crane engine	D. Frequency of monitoring:     Periodic
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
The portable diesel crane engine operated at NBVC is in compliance with all applicable requirements of the CARB "Regulations of In-Use Off-Road Diesel Vehicles".	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(i)     B. Description:	D. Frequency of monitoring:     Daily during operations and monthly for recordkeeping
Annual limit of 360 gallons of topcoats having a maximum ROC content of 3.5 lbs/gallon to be applied to aircraft and aerospace components	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Daily records of aerospace topcoats applied are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the Environmental Division Air Quality Program (EDAQP). Usage of corrosion preventive compounds (CPCs) and walkway compounds by aerospace organizations are also reported as aerospace topcoats. These data are derived from hazardous material issue data. Coatings and CPCs are summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ii)	D. Frequency of monitoring:
B. Description: Annual limit of 108 gallons of primers having a maximum ROC content of 2.92 lbs/gallon to be applied to aircraft and aerospace components	Daily during operations and monthly for recordkeeping purposes
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Daily records of all aerospace primers applied are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, and are submitted on a monthly basis to the NBVC Air	G. Compliance Status? (C or I): C
Quality Program. Primer usage is summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iii)	D. Frequency of monitoring:
B. Description: Annual limit of 100 gallons of specialty coatings having a maximum ROC content of 7.72 lbs/gallon to be applied to aircraft and aerospace components	Daily during operations and monthly for recordkeeping purposes
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of all specialty coating are derived from the HAZMIN Center database called Enterprise Resources Planning (ERP) database. Total basewide usage is summed for each month, and compiled into a 12-month cumulative report by the EDAQP.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N



Period Covered by Compliance Certification 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

	_	
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iv)	D. Frequency of monitoring:	
B. Description:	Daily during operations and monthly for recordkeepin purposes	
Annual limit of 300 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon to be used in association with aerospace coating operations	perposes	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Daily records of usage of high-ROC solvents associated with aerospace coating operations	G. Compliance Status? (C or I ): C	
are kept by aerospace coating operations at Buildings 34, 319, 372, and 553, are submitted on a monthly basis to the EDAQP. Records of the gunwasher solvent, EP-921,	H. *Excursions, exceedances, or	
are derived from ERP database. These monthly usages are then compiled into 12-month cumulative reports by the EDAQP.	other non-compliance? (Y or N): N	
contradict of operatory in a last care.	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment P00997PC5-rev591, Condition No. 1(a)(v)	D. Frequency of monitoring:	
B. Description:	Monthly	
Annual limit of 110 gallons of methylene chloride based stripper having a maximum ROC		
content of 2.50 lbs/gallon to be used in association with aerospace coating operations	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable	
	N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All hazardous materials are recorded upon their issue to the end user by means of the ERP database, which contains an accurate record of all stripper issued. Monthly usage of	G. Compliance Status? (C or I): C	
methylene -chloride stripper is derived from this database. These monthly records are	H. *Excursions, exceedances, or	
then compiled into 12-month cumulative reports by the EDAQP.	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
The second secon	D. Francisco de contrata de co	
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vi)	D. Frequency of monitoring:	
B. Description:	Monthly	
Annual limit of 110 gallons of non-methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable	
	N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
No non-methylene chloride based stripper was used at any time during this compliance	G. Compliance Status? (C or I): C	
certification period. This is known, because EDAQP must approve all purchases of new materials. No new usages of non-methylene chloride stripper have been approved and		
none had ever been used in the past. It can be verified that no non-methylene chloride	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	

05/06/2010 Page 2 of 9

\*If yes, attach Deviation Summary Form



1(a)(vii)

#### ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

D. Frequency of monitoring:

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No.

B. Description:	Monthly
Annual limit of 30 gallons of 1,1,1 trichloroethane having a maximum ROC content of 1.67	
lbs/gallon to be used in association with aerospace coating operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
No 1,1,1 trichloroethane was used at any time during this compliance certification period. This is known because EDAQP must approve all purchases of new materials. No purchases of 1,1,1 trichloroethane have been approved since Navy policy banned the use of 1,1,1 Trichloroethane in 1995. It can be verified that no 1,1,1 trichloroethane was issued by reviewing the ERP database.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(viii)	D. Frequency of monitoring:
B. Description:	Daily during operations and monthly for recordkeeping purposes
Annual limit of 2,000 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating and cleaning operations	- CONTROL - CONT
to be used in association with aerospace coating and cleaning operations	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
NBVC uses solvents for aircraft maintenance having greater than de minimis amounts of ROC and less than 1.67 lb/gal ROC. Such solvents include aircraft engine gas path	G. Compliance Status? (C or I): C
cleaner. Records of gas path cleaning solvent are derived from ERP database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ix)	D. Frequency of monitoring:
B. Description:	Monthly
Annual limit of 400 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 2.92 lbs/gallon to be used in association with aerospace operations	
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then complied into12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N

\*If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(x)	D. Frequency of monitoring:
B. Description:	Daily during solvent cleaning operations and monthly for recordkeeping purposes
Annual limit of 200 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 7.50 lbs/gallon to be used in association with aerospace operations	Tot recordkeeping purposes
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable
	N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then complied into 12-month cumulative reports. All	G. Compliance Status? (C or I ): C
adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.	H. *Excursions, exceedances, or
clearly dovidus from issue data.	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(i)	D. Frequency of monitoring:
B. Description:	Daily during operations and monthly for recordkeeping purposes
Annual limit of 1,016 gallons of coatings having a maximum ROC content of 2.80 lbs/gallon	parposes
for the coating of metal parts and products and motor vehicles and mobile equipment	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Usage of coatings at the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) Operation (Building 319) is reported against this limit. Volume of all coatings applied are	G. Compliance Status? (C or I ): C
recorded on a daily basis by the GSE operation, and submitted to the EDAQP on a	H. *Excursions, exceedances, or
monthly basis. Also, Records of amounts of coatings applied are submitted by customers of the MWR Auto Hobby Shop (AHS) who paint their personal vehicles in the paint booth at	other non-compliance? (Y or N): N
Building 154. Records are then submitted to EDAQP for reporting purposes. Then, monthly usage is determined, and compiled into 12-month cumulative reports.	*If yes, attach Deviation Summary Form
<ul> <li>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(ii)</li> </ul>	D. Frequency of monitoring:
B. Description:	Daily during operations and monthly for recordkeeping
Annual limit of 400 gallons of coatings having a maximum ROC content of 3.50 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment	purposes
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable
	N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of amounts of coatings applied are submitted by customers of the MWR AHS who	G. Compliance Status? (C or I ): C
paint their personal vehicles in the paint booth at Building 154. Records are then submitted to the EDAQP for reporting purposes. Monthly usage is determined, and compiled into 12-month cumulative reports. All customers of the AHS must have their paint pre-approved by Air Quality Program personnel.	
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N

05/06/2010 Page 4 of 9

\*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iii)	D. Frequency of monitoring:
B. Description:	Daily during operations and monthly for recordkeeping purposes
Annual limit of 140 gallons of coatings having a maximum ROC content of 4.340 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of amounts of coatings applied are submitted by customers of the MWR AHS who paint their personal vehicles in the paint booth at Building 154. Records are then submitted to the EDAQP for reporting purposes. Monthly usage is determined, and compiled into 12-month cumulative reports. All customers of the AHS must have their paint pre-approved by Air Quality Program personnel.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment P00997PC5-rev591, Condition No. 1(b)(iv)	D. Frequency of monitoring:
B. Description:	Monthly
nual limit of 118 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon ed in association with the coating of metal parts and products and motor vehicles and obile equipment	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N) Y
Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(v)	D. Frequency of monitoring:
B. Description:	Monthly
Annual limit of 146 gallons of solvents having a maximum ROC content of 0.58 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(vi)	D. Frequency of monitoring:
B. Description:	Monthly
Annual limit of 112 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon used in association with the coating of motor vehicles and mobile equipment	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating	G. Compliance Status? (C or I): C
of metal parts and products, and motor vehicles and mobile equipment.	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
	In you, attach bottom cannay . City
A. Attachment # or Permit Condition #: Attachment P00997PC5-rev591, Condition No. 1(c) (i)	D. Frequency of monitoring:
B. Description:	Per operation
Annual limit of 1,864 gallons per year of coatings having a maximum ROC content of 3.50	
lbs/gallon applied by contractors to process and industrial equipment	E. Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable
	N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Any significant projects in which contractors must be hired are subject to approval by a	G. Compliance Status? (C or I ): C
"project review board", which includes one member of NBVC Environmental Division staff.  This person is directed to contact the Air Quality Program in the event that the project	H. *Excursions, exceedances, or
involves painting. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types	other non-compliance? (Y or N): N
of coatings applied, and submit them to the EDAQP. These records are compiled into	*If yes, attach Deviation Summary Form
monthly totals and 12-month cumulative reports.	1 '
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No.	D. Frequency of monitoring:
1(c) (ii)	
B. Description:	Per operation
Annual limit of 1,000 gallons per year of solvents having a maximum ROC content of 7.40	
lbs/gallon used by contractors in association with the coating of process and industrial equipment	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable
	N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Any significant projects in which contractors must be hired are subject to approval by a  "project review board", which includes one member of NBVC Environmental Division staff.  This person is directed to contact the Air Quality Program in the event that the project  involves painting. In the event that coating of process and industrial equipment by  contractors will take place, the contractor is directed to keep logs of the amount and types  of solvents used and submit them to the EDAQP. These records are compiled into  monthly totals and 12-month cumulative reports.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
	ii yes, attacii beviation duninaly romi



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(d)	D. Frequency of monitoring:	
B. Description:  Annual limit of 3,600 pounds per year of powder coating having a maximum ROC content of 5% by weight used for powder coating operation	Daily during operations and monthly for recordkeeping purposes	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable  N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Daily records of the powder coating applied are submitted on a monthly basis to the	G. Compliance Status? (C or I ): C	
EDAQP. The total usage is compiled into a 12-month cumulative report.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 2	D. Frequency of monitoring:	
	50000 W	
B. Description:     Non-federally enforceable requirement that paint booths not be operated without overspray.	Periodic	
filters, and that filters be replaced as required	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Presence of intact air filters is checked during periodic monitoring. The necessity to change filters before the pressure drop exceeds 0.5" of water column is a safety and	G. Compliance Status? (C or I): C	
industrial hygiene issue as well as an air quality issue, and is monitored periodically by	H. *Excursions, exceedances, or	
EDAQP staff and the Safety and/or Industrial Hygiene programs.	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 3	D. Frequency of monitoring:	
	120 0000	
B. Description:     Non-federally enforceable prohibition against the spraying of coatings containing hexavalent chromium at the MWR AHS (Building 154)	Per iodic	
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N) Y	
All coatings applied at the AHS must be pre-approved by Air Quality Program. The	G. Compliance Status? (C or I): C	
presence of hexavalent chromium is one of the items that is checked during the approval process. Coatings containing hexavalent chromium are disapproved.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	Militar attack Deviation Cummuni Form	



A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 5	D. Frequency of monitoring:
B. Description:  Requirement that the powder coating operation shall be conducted in a powder coating booth that is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere	Periodic
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
The powder coating booth is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 6	D. Frequency of monitoring:
B. Description:	Monthly
Requirement that annual operation of the Epcon natural gas burn-off oven not to exceed	
1135 hours, monthly records of hours of operation be maintained and summed for the previous twelve months	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
The Epcon natural gas burn-off oven is equipped with an hour meter. Monthly records of hours of operation are submitted on a monthly basis to the EDAQP. These records are compiled into a 12-month cumulative report.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition Nos. 7(a) and 7(b)	D. Frequency of monitoring:
B. Description:	Periodic
Requirement that the Epcon natural gas fired burn-off oven uses only natural gas(a), and is only used to remove coatings from metal substrates(b)	Source test reference method, if applicable.
	Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Epcon natural gas fired burn-off oven is operated on PUC natural gas. Nothing other than coated items with metal substrates were processed in the burn-off oven during the compliance period.	G. Compliance Status? (C or I ): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summany Form



Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(c)	D. Frequency of monitoring: Annually
B. Description:	
Requirement that the Epcon burn-off oven be operated in accordance with the manufacturer's instructions and recommendations	
	E. Source test reference method, if applicable,     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
It is verified by the EDAQP that the Epcon burn-off oven is operated in accordance with the manufacturer's instructions and recommendations.	G. Compliance Status? (C or I ): C
	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(d)	D. Frequency of monitoring:

A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(d)	D. Frequency of monitoring:
B. Description:	annually
Requirement that all exhaust from the Epcon burn-off oven be processed through an afterburner/secondary chamber to control emissions.	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Primary and afterburner operational parameters are controlled to specification by a factory programmed control system that insures proper system operation and the destructive efficiency of the afterburner. In addition, site verifiable parameters are checked by trained technicians during system operation.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



B. Description:

### ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Monthly

D. Frequency of monitoring:

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 1

Requirement that only Garnet be used in the confined abrasive blasting operations at	
Building 3014	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Monthly records are received as to the amount and type of abrasives used in the blast room at Building 3014. These records are reviewed by Environmental Division Air Quality Program (EDAQP) staff to ensure that garnet is the only type of abrasive which is used.	G. Compliance Status? (C or I ): C
Flogram (CDAGE) stail to ensure that gamet is the only type or abhasive which is does.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 2	D. Frequency of monitoring:
B. Description:	Periodic
Requirement to comply with applicable provisions of Title 17, California Administrative Code, Subchapter 6, and APCD Rule 74.1	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Inspections are performed by the EDAQP staff to ensure compliance with the visible emissions standards, nuisance prohibitions, and performance standards of the above	G. Compliance Status? (C or I): C
rules.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form
A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 3(a)	D. Frequency of monitoring:
B. Description:	Annually
ncity limit of Ringelmann #1 on discharge into the atmosphere from within the manent building equipped with exhaust filters at Building 311	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
An opacity observation from blasting operation at Building 311 was made on 12/3/2013 while the filters were in operation, but no abrasive blasting operation was taking place. No opacity was noted.	G. Compliance Status? (C or I): C
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 3(b)	D. Frequency of monitoring:	
B. Description:	Periodic	
Requirement that confined abrasive blasting operations at Building 311 be controlled by a		
Torit Downflow II cartridge dust collector	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicab N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Routine surveillance by EDAQP staff is sufficient to verify that the abrasive blast room and the Torit Downflow II dust collector operated properly throughout the compliance	G. Compliance Status? (C or I ): C	
certification period.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 3	D. Frequency of monitoring:	
(c)	-2-1 8	
B. Description:  Performance and inspection requirement for the Torit Downflow II cartridge dust collector	Periodic	
at Building 311	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The pressure gauge was observed on 12/3/2013 while the filters were in operation, but no	G. Compliance Status? (C or I): C	
abrasive blasting operation was taking place. The static pressure differential across the cartridge was noted to be 3.0 inches of water column.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 4, as applicable to Abrasive Blast Rooms at Building 311 and 3014	D. Frequency of monitoring:	
B. Description:	Annually	
Requirement for annual survey and certification of confined abrasive blasting operations		
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
At 10:37 AM on 12/3/2013, the dust collection system exhaust port at the Buildings 311	G. Compliance Status? (C or I): C	
abrasive blast room was surveyed. At 11:06 AM on 12/3/2013 the dust collection system exhaust port at the Buildings 3014 abrasive blast room was surveyed. No visible emissions were noted from the exhaust ports.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
	in yea, account Deviation Commenty Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 5 D. Frequency of monitoring:

	A POST SECTION OF THE ADMINISTRATION AND ADMINISTRATION OF THE ADMINISTRATION AND ADMINIS	
B. Description:	Periodic	
Requirement that abrasive blasting operation at Building 3014 be conducted inside a confined abrasive blasting room equipped with a media recovery system and a dust collection system	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicab     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Building 3014 confined abrasive blast room is equipped with a media recovery system and	G. Compliance Status? (C or I): C	
a dust collection system for the control of particulate emissions.	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment P00997PC6-rev501, Condition No. 6	D. Frequency of monitoring:	
	BEGINSORANG OFFICE CONTROL OF THE CO	
<ul> <li>B. Description:</li> <li>Requirement that the blasting media used in the Blast-It-All located inside Building 319 be</li> </ul>	Periodic	
plastic bead or other material approved by the manufacturer for use in the cabinet	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Plastic bead is used as the blast media in the Blast-It-All abrasiv blasting cabinet at Building 319.	G. Compliance Status? (C or I ): C	
	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 7	D. Frequency of monitoring:	
B. Description:	Periodic	
Requirement that the Blast-It-All abrasive blasting cabinet be operated within a permanent building		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
The Blast-It-All abrasive blasting cabinet is located and operated inside Building 319.	G. Compliance Status? (C or I): C	
	H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev501, Condition No. 8	D. Frequency of monitoring:	
B. Description:	Periodic	
Requirements associated with the Blast-It-All pull through dust collector proper operation, filters replacement, collection of dust, and annual inspection of filters	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable.  N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Routine surveillance by EDAQP staff is sufficient to verify Blast-It-All pull through dust collector operated properly, filters are replaced as necessary and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere An annual	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
inspection of the filters was performed on 12/5/2013. Filter repair or replacement was not required.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 1	D. Frequency of monitoring:		
B. Description:  Requirement to monitor and record the level in the condensate collection tank at the	Weekly		
Automotive Gasoline Bulk Plant	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The liquid level in the condensate collection tank associate with the loading rack at the Automobile Gasoline Bulk Plant is monitored weekly. Records documenting the monitoring of the condensate tank and recording the volume of condensate removed are kept by the Supply Department, Fuel Branch.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment P00997PC7-531, Condition No. 2	D. Frequency of monitoring:		
B. Description:  Non-federally enforceable requirement to operate the vapor recovery system on the	Periodic		
loading rack at the Automotive Gasoline Bulk Plant in compliance with California Air Resources Board (CARB) Executive Order #G-70-124B	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The loading rack is equipped with a CARB Certified Balance Vapor Recovery System. Proper operation of the vapor recovery system is ensured by periodic monitoring by Supply Department, Fuel Branch personnel.	G. Compliance Status? (C or I): C		
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 3	D. Frequency of monitoring:		
B. Description:	Periodic		
Requirement that the Automotive Gasoline Bulk Plant not be used for the storage or transfer of Aviation Gasoline, and that only JP-5 fuel be stored in the former Aviation Gasoline Bulk Plant	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable.     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
No aviation gasoline is stored in the Automobile Gasoline Bulk Plant.	G. Compliance Status? (C or I ): C		
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		



D. Frequency of monitoring:

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 4

<ul> <li>B. Description:</li> <li>Requirement that the condensate trap is located at the lowest point of the vapor return line,</li> </ul>	Annually		
is self-evacuating, has access for inspection, is maintained in good working order, and that the maximum pressure through the system with the condensate trap in place drop not exceed 0.5 inches of wc at 60 scfh	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The NEX Gas Station condensate trap is located at the lowest point of the vapor return line. It is self-evacuating and has an access for inspection. A dynamic pressure test was	G. Compliance Status? (C or I): C		
performed on 8/8/2013 verified that the maximum pressure drop was less than 0.5 inches of water at 60 scfh.	H. *Excursions, exceedances, or		
of water at 00 scm.	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 5	D. Frequency of monitoring:		
B. Description:	Periodic		
Requirement to meet CARB requirements for enhanced vapor recovery (EVR) for Phase I	100 00000000000000000000000000000000000		
control systems and vapor recovery nozzles	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Phase I "Enhanced Vapor Recovery" was installed at the Navy Exchange Gas Station on or about April 11, 2003 as specified in CARB Executive Order VR-102-A. Presence of	G. Compliance Status? (C or I ): C		
CARB-certified Phase I vapor recovery system is verified at the time of the annual inspection.	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
	it yes, attach Deviation Summary Point		
A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No.6	D. Frequency of monitoring:		
B. Description:	Weekly		
Requirement to check the liquid level in the condensate tank at the "Government Gasoline			
Station" (Building 631) and at the Fuel Farm	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The condensate tank is inspected weekly and drained as necessary. Records of fluid level	G. Compliance Status? (C or I): C		
inspections and liquid drained from the tanks are kept by the manager of the Supply Department, Fuel Branch. A copy of the records is obtained by the Environmental Division	H. *Excursions, exceedances, or		
Air Quality Program.	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(a)	D. Frequency of monitoring:			
B. Description:	N/A			
Requirement that all blowers or fans at the vapor extraction system at the Navy Exchange Gas Station be electrically powered	10000			
Gas Station be electrically powered	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y			
The vapor extraction system at the Navy Exchange Gasoline Station was removed from the service.	G. Compliance Status? (C or I ): <u>C</u>			
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form			
A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(b)	D. Frequency of monitoring:			
B. Description:  Requirement that any thermal or catalytic oxidizer be electrically operated or be fired on	N/A			
natural gas or propane with a rating of 1 MMBTU/hr or less	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y			
The vapor extraction system at the Navy Exchange Gasoline Station was removed from the service.	G. Compliance Status? (C or I ): C			
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N			
	*If yes, attach Deviation Summary Form			
A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 2	D. Frequency of monitoring:			
B. Description:  Requirement that all wastewater collected from the vapor extraction system be stored in a	N/A			
covered container or tank, and that all tanks greater than 250 gallons use a submerged fill pipe	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y			
The vapor extraction system at the Navy Exchange Gasoline Station was removed from the service.	G. Compliance Status? (C or I ): C			
THE SMITTHEET	H. *Excursions, exceedances, or other non-compliance? (Y or N): N			
	*If yes, attach Deviation Summary Form			



D. Frequency of monitoring:

\*If yes, attach Deviation Summary Form

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 1

B. Description:	Monthly		
Requirement and associated recordkeeping that ROC solvent usage in permitted dip tank not exceed 200 gallons per year	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Usage of solvent in the dip tank at Building 333 is calculated from Enterprise Resources	G. Compliance Status? (C or I ): C		
Planning (ERP) database issue data. Usage is compiled into reports, which are used to document that usage did not exceed the 200 gallon limit during any of the twelve rolling-	H. *Excursions, exceedances, or		
12-month periods during this compliance certification period.	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 2	D. Frequency of monitoring:		
B. Description:	As Needed		
Requirement that only solvents having a vapor pressure less than 2 mmHg be used in the	AS Needed		
dip tank listed on the permit	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
A member of the NBVC Air Quality Program must approve all new uses of hazardous	G. Compliance Status? (C or I): C		
materials. The vapor pressure of the solvent used in the Bldg 333 dip tank is less than 2 mmHg at 20 degrees Celsius as required.	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No.	D. Frequency of monitoring:		
3(a)  B. Description:	Monthly		
Limit on the use of ROC solvent cleaning materials to 385 gallons per year, and a	Monthly		
requirement to maintain monthly records of solvent purchase, usage, and disposal	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
	I DVO		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Solvent purchase data is derived from a database. Solvent disposal data is derived from another database. Exempt solvent (solvent used outside of Ventura County or used for non-cleaning purposes) is documented in monthly logs. Solvent usage is calculated by	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or		
subtracting disposal data and exempt solvent data from purchase data. Usage is	other non-compliance? (Y or N): N		



Period Covered by Compliance Certification: 01/01/13 (MM/DD/YY) to 12/31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment P00997PC9-rev261, Condition No.	D. Frequency of monitoring:
B. Description:	Monthly
Limit on the combined use of 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials to 100 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Records of issuance of all solvent materials are maintained by the ERP database, and are compiled on a monthly basis. No 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials were used during the compliance period.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC10	D. Frequency of monitoring:
B. Description:	N/A
Conditions associated with alternative operating scenarios	
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
No surge condition on or national security emergency was declared during this compliance certification period.	G. Compliance Status? (C or I ): C
b)	H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



C. Method of monitoring:

designated as "Out of Service".

A Modification to Part 70 Permit application is submitted before operating any equipment

### ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

F. Currently in Compliance?

H. \*Excursions, exceedances, or other non-compliance?

\*If yes, attach Deviation Summary Form

G. Compliance Status?

(Y or N):

(C or I ):

(Y or N):

Y

C

N

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev451,481, Conditions 1 and 3	D. Frequency of monitoring:		
B. Description:	Monthly		
Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
All the equipments designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and not operated during the compliance period.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment P00997PC11-rev451,481, Condition 2	D. Frequency of monitoring:		
B. Description:	As Needed		
Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted	E. Source test reference method, if applicable.		
	Attach Source Test Summary Form, if applicable N/A		



A. Attachment # or Permit Condition #: Rule 50 Opacity	D. Frequency of monitoring:
B. Description:	Annual
Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
Method of monitoring:  A formal survey by an untrained observer was conducted of emission units at the facility. Survey was completed in December 2013. No visible emissions were observed during the	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C
survey. Appendix C includes a copy of the formal survey.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1      B. Description:     Sulfur emissions at point of discharge	D. Frequency of monitoring:  N/A	
	C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description:     Ground or sea level sulfur emissions at or beyond the stationary source property line	N/A
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N
	*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 55	D. Frequency of monitoring:
B. Description:     Applicable requirements for activities capable of generating fugitive dust	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 55.1	D. Frequency of monitoring:		
B. Description:  Applicable requirements for paved and unpaved road activities	Routine		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment 57.1	D. Frequency of monitoring:	
B. Description:	N/A  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A	
Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 64	D. Frequency of monitoring:		
B. Description:	Periodic		
Sulfur Content of Fuels			
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is	G. Compliance Status? (C or I ): C		
demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board-certified. JP-8 is burned in the diesel engines of some ground support equipment and all jet engine test cells. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. All JP-8 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.3%.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1	D. Frequency of monitoring:  Periodic		
B. Description: Surface Classics and Description: Solvent BOC and/or Vanor Pressure			
Surface Cleaning and Degreasing Solvent ROC and/or Vapor Pressure	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:  Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7     B. Description: Conditions relating to solvent handling procedures	D. Frequency of monitoring:  Periodic  E. Source test reference method, if applicable.  Attach Source Test Summary Form, if applicable  N/A		
C. Method of monitoring: Compliance with Conditions 2 through 7of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8     B. Description:  Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) — Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	D. Frequency of monitoring:     Routine     E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable N/A		
C. Method of monitoring: Inspection of two cold cleaner units at Building 311 and one at Building 333 was conducted on 12/3/2013. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9	D. Frequency of monitoring:	
B. Description:	Routine	
Equipment and work practice standards as applicable to remote reservoir cold cleaners Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:  An inspection of three remote reservoir cold cleaner units at Building 311 was conducted on 12/3/2013. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10     B. Description:     Conditions related to cold cleaning operation	D. Frequency of monitoring:  Periodic  E. Source test reference method, if applicable.  Attach Source Test Summary Form, if applicable  N/A	
C. Method of monitoring:  A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	
A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15     B. Description:  Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	D. Frequency of monitoring:  Periodic  E. Source test reference method, if applicable.  Attach Source Test Summary Form, if applicable	
C. Method of monitoring:  Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: Attachment 74.11	D. Frequency of monitoring:		
B. Description:	Upon Installation  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A		
Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
Through the Public Works Project Review Board, installers of water heaters rated at less than 75,000 BTU/hr are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP)	G. Compliance Status? (C or I ): C  H. *Excursions, exceedances, or		
which required the purchasers or installers of water heaters rated at less than 75,000 BTU/hr to seek an approval from EDAQP prior to purchase. Appendix C includes the result of a limited water heater survey at point Mugu, NBVC during this compliance certification period.	*If yes, attach Deviation Summary Form		



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring:
B. Description:	Routine
Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y
Through the Public Works Project Review Board, installers of large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition, a Standard	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or
Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of such devices to seek an approval from EDAQP prior to purchase. Appendix C includes the survey result performed in December 2013 for this compliance certification period.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.22	D. Frequency of monitoring:	
B. Description:	Routine  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A	
Natural Gas-Fired Fan-Type Central Furnaces		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire tan-type furnaces to obtain certification documents from the	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
seller or manufacturer and submit it to the EDAQP for review and approval. Routine surveillance of furnaces installed in calendar year 2013 indicates that no gas-fired fan-type central furnaces were installed at Point Mugu during the compliance certification period.	other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1	D. Frequency of monitoring:  Periodic  E. Source test reference method, if applicable.  Attach Source Test Summary Form, if applicable  N/A		
B. Description:  Requirement that abrasive blasting of moveable items take place within a permanent			
building			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
As a Navy policy, all abrasive blasting of moveable items must take place within an	G. Compliance Status? (C or I): C		
abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2	D. Frequency of monitoring:		
	D. Frequency of monitoring.		
B. Description:  Requirement that permissible outdoor blasting take place using approved methods	Per Operation		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
All projects that would involve permissible outdoor blasting are required to go through the	G. Compliance Status? (C or I): Q		
Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP), who would stipulate that all blasting	H. *Excursions, exceedances, or		
be conducted in compliance with Rule 74.1.	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4	D. Frequency of monitoring:		
	b. Frequency of monitoring.		
B. Description:	Per Operation		
Requirements for the blasting of pavement and stucco	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
All projects that would involve blasting of pavement and stucco are required to go through	G. Compliance Status? (C or I) C		
the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the EDAQP, who would stipulate that all blasting be conducted in compliance			
with Rule 74.1.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N		

\*If yes, attach Deviation Summary Form



A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring:	
B. Description:	Periodic	
Routine surveillance and recordkeeping associated with permissible outdoor blasting		
	<ul> <li>E. Source test reference method, if applicable.</li> <li>Attach Source Test Summary Form, if applicable</li> <li>N/A</li> </ul>	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
EDAQP requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N	
	*If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2	D. Frequency of monitoring:		
B. Description:  VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance	Per Operation		
architectural coatings	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:  The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
	il yes, attach Deviation Sunimary Form		
A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3     B. Description:  Requirement that all the architectural coating which are applied directly from the	D. Frequency of monitoring: Routine		
containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the EDAQP staff routinely.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		
A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4	D. Frequency of monitoring:		
A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4      B. Description:  Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1	Per Operation		
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form		
	I 1 YES, BUBLI DEVIBUOU SUIDURILY FUITU		



A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5	D. Frequency of monitoring:		
B. Description:	Per Operation		
Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.	G. Compliance Status? (C or I ): C		
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring:  Per Operation		
B. Description:			
Short-term cutback asphalt activities	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:     No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): Y		
TO OUTDOOK ESPITATE TOOK PASSES STATES THE S	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form		



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.27	D. Frequency of monitoring:	
B. Description:     Short-term gasoline and ROC liquid storage tank degassing operations	Per Operation	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring:	
B. Description: Short-term asphalt roofing operations	Per Operation	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other page compliance? (X or N): N	
	other non-compliance? (Y or N): №  *If yes, attach Deviation Summary Form	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:  Per Operation		
B. Description:			
Short-term soil decontamination operations			
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A		
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y		
No short-term soil decontamination activities occurred at Naval Base Ventura County Point Mugu site during this compliance certification period.	G. Compliance Status? (C or I): C		
30000 ₹00000 37 000 000 000 0000 0000 00	H. *Excursions, exceedances, or		
	other non-compliance? (Y or N): N		
	*If yes, attach Deviation Summary Form		



A. Attachment # or Permit Condition #: 40CFR61.M	D. Frequency of monitoring:	
B. Description:	Periodic	
National Emission Standards for Asbestos as applied to the management of demolition and renovation activities involving asbestos containing material	Source test reference method, if applicable,     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
All short-term asbestos demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The NBVC Asbestos Program Manager ensures contractor compliance with 40 CFR 61, Subpart M. Specifically, the NBVC Asbestos Program Manager ensures contractors comply with:  (1) Inspection, notification, removal, and disposal requirements of 40 CFR 61, Subpart M.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N	
(2) Applicable requirements of 40 CFR Part 61.145 while demolitions or renovations are underway	*If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring:  Periodic			
B. Description:				
General Title V Requirements	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y			
Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance.	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or			
	other non-compliance? (Y or N): Y  *If yes, attach Deviation Summary Form			



#### ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

A. Attachment # or Permit Condition #:  Attachment Part 70 General  Attachment 74.9N7 (11/08/05)  Attachment ATCM Engine N5 (10/18/07)	B. Equipment description:  158 BHP John Deere, Model 4045H, Serial No. PE4045L204764, EPA Family Name CJDXL04.5119, 2012 Model Year, Tier 3, Radar System Emergency Generator		C. Deviation Period: Date & Time Begin: 11/29/2013, 06:17 AM  End: 12/19/2013, 04:03 PM  When Discovered: Date & Time  01/07/2014, 13:30 PM	
D. Parameters monitored: Maintenance and Emergency Hours of Operation	E. Limit: Zero		F. Actual: 490.3	
G. Probable Cause of Deviation: Undetermined		stationary emergency star hours of operation between been unable to categorize maintenance operation or exact cause of the engine of Certification will be submitt conclusion of this investig	are, Model 4045H, Serial No. PE4045L204764 adby engine accumulated 490.3 undocumented 29 Nov 13 and 19 Dec 13. To date, NBVC has the subject 490.3 hours of operation as either emergency operation. An investigation as to the operation is ongoing. Revisions to this Compliance ted with substantive findings and narrative at the ation. In addition to the ongoing investigation, or includes daily monitoring of the engine to ensure	



Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring:			
B. Description: General Permit to Operate conditions	Periodic			
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A			
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y			
Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permit to operate conditions are complied with.	G. Compliance Status? (C or I ): C			
	H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form			





Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/ 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring:	
B. Description:	N/A	
Accidental Release Prevention and Risk Management Plans	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or	
	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	



A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring:	
B. Description: Protection of stratospheric ozone	Periodic	
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A	
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y	
Naval Base Ventura County (NBVC) Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery	G. Compliance Status? (C or I): C H. *Excursions, exceedances, or	
equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.	other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form	

#### Appendix A

#### NBVC Point Mugu Supporting Documentation of CARB- Certified Diesel

est one grad	z 72-31-	v. •: ?	76033	*	Whitapit				16L W.		400169 18713		PI
9 1	W- + 1.	12		51195	1 2 2011							1 1512	
					92777 12								
					Number: 1					Type: 5			
	0.04.4.0000				Serval Nu		10		Loansi	or NUAS	er; nj		
				20.7	**						232000	********	
		( a b			ini 4: 1990	10.00			330534		ALIK HE	110	
9001 m.c.c.					reami boddi	1777			81,00				
	9	110		2000	o sa compa				* des				
No no to	tal rogar	6 Tolk 5 40 40	. i y		o on comme								
COLTAN FIL	E. C. THE				ALDNAGO PI			100		+2 fr 3	6		
cata Faci		char		PARA	The second second second		CA 90723-	. V	DRIVE				
tata reci	fich with	1000			ination Sta				Signa			200	
					il or Petro			1	1-100		510	ne	-
					50 PPS NGL				05002				AND DESCRIPTION OF THE PARTY OF
				PD #				- 9	333333		5000000		
This is t	to certi:	fy that	the terein n transportatio	Req aced sate	rials are c	reperty o	lassified De regula	descr tions c	ibed, p	askiged. egarleer	narh Nach	ed, and l Transport	abeled, and are ation.
in proper DELIVERY BOL COMME	Conditi	TIONS: ABOVE	transportation	aced sate	rials are p ding to the LE FOR DEST	application :	oie regola STATE TAX A R & M LL	ON HOTO	f the D R FUEL wer Nus	epar (ner	t of	ed, and l Transport	abeled, and are ation.
in proper DELIVERY BOL COMME FOR EMERG	INSTRUCT ENTS: BENCY IN	TIONS: ABOVE FORMATIO	transportation SUPPLIEN IS I N. CALL: (80	aced sate on, accor RESPONSIB 01 424-93	rials are p ding to the LE FOR DEST CO, CHEMTRE PRODUCT G	application in the state of the	STATE TAX C P & M LL	ON HOTO	f the D R FUEL wer Nus	eparteer Ver: 82	1 of	Transport	abeled, and are ation.
in proper DELIVERY BOL COMME FOR EMERG	INSTRUCT INSTRUCT ENTS: BENCY INI DESCRIP NA1993,	TIONS: ABOVE FORMATIO TION DIESEL	transportation SUPPLIEN IS IN CALL: (80)	aced sate on, accor RESPONSIB 01 424-93	rials are p ding to the LE FOR DEST CO, CHEMTRE PRODUCT G	application in the state of the	o'e regula STOTE TAX o P & M LL NET BAL	tions c ON HOTO C Custo TEMP	f the D R FUEL Ber Nus GRAV	egarleer ber: 820	11 of 131. EVE	Transport WOXY	ation.
in proper DELIVERY BOL COMME FOR EMERG PRODUCT HZD MSS: 020017 MSE #	INSTRUCTIONS: ENTS: EENCY IN DESCRIPT NA1993. ULS CAR MESSAGE HV Desi	Tion for Tions: ABOVE FORMATIO TION DIESEL DIESEL Snatad.	transportation SUPPLIER IS N. CALL: (80) FUEL. COMBUS	ared sate on, accor- RESPONSIB 0) 424-93	rials are p ding to the LE FOR DEST CO., CHEMTRE PRODUCT UID, III	APPRICATION S C (Fesor) TOTALS— FOSS GAL CARSO TI 7452	o'e regola STATE TAX C F & M LL AET SAL AN' 7479 7479	ON HOTO C Custo TEMP 65.3	FUEL WET NUM GRAV 40.3	egar ( <i>eer</i> ber: 820 003 40.0	)13). FVF	Transpert WCX'	ation. MESSAGE NUMBER
in proper DELIVERY BOL COMME FOR EMERG PRODUCT HZD MSG: 020017 MSG # ULS PD 1054	INSTRUCTION TO SENCY IN THE CARL MESSAGE MV Design Product	TIONS: ABOVE FORMATIO TION DIESEL B DIESEL Spated. S15 #2 I	### STALL: FUEL - CONBUS  ### TOTAL  ### 15 pp# su  #### 15 SV Bicdie	aced sate on, accor- RESPONSIB 0) 424-93 TIBLE LIQ Ifur (max	rials are p ding to the ding to the LE FOR DEST CO., CHENTREPRODUCT UID, III I	application is (Tesory TOTALS	o'e regula STATE TAX C F & M LL MET GAL ANY 7479 TAY9 LOW SOLFUT	ON HOTO C Custo TEMP 55.3	A FUEL WET NUS GRAV 40.3	egarîner Deri 82: OCS 40:0 For us	N of N31. EVF	WOXV	MESSAGE NUMBER ULS,2D,81094 Vehicles and
in proper DELIVERY BOL COMME FOR EMERG PRODUCT HZD MSG: 020017 MSG # ULS	INSTRUCTION TO SENCY IN THE CARL MESSAGE MV Design Product	ion for TIONS: ABOVE FORMATIO DIESEL B DIESEL gnated, GS. Is #2 D	FUEL COMBUS  TOTAL  15 ppm su  1656: Fuel.  70 SV Sicdie  ***********************************	RESPONSIB O1 424-93 TIBLE LIQ Ifur (tax sel PRODUCT ULS CAR ULS CAR	rials are p ding to the ding to the CO, CHENTREPRODUCT S UID, III I IAUN) Undye	Application : Confessor TOTALS IROSS GAL CARSO T: 7498 7498 d Ultra	STATE TAX  RET BAL  ANT  7479  LOW SULFUR  RIMENT  SROS  347  949	CON HOTO C Custo TEMP 55.3 Diese!	Fuel.  NEI 0439 3489	egarîner Deri 820 900 40.0 For us	10 of	%OxV li dresel	MESSAGE NUMBER ULS, 2D, FIOSA
in proper DELIVERY BOL COMME FOR EMERG PRODUCT HZD MSG: 020017 MSG # ULS 2D 1054	INSTRUCT ENTS: GENCY IN: DESCRIP NA1993, ULS CARD MESSAGE MV Desir engin Product May Con CDMP 9:	TIONS: ABOVE ABOVE FORMATION DIESEL B DIESEL Shated. Ss. \$2 D tal* Up HISEM	transportation SUPPLIER IS IN CALL: (80) FUEL COMBUS TOTAL IS ppm su tese: Fuel. To 5% Fiedie	ared sate on, accor- RESPONSIB O1 424-93 TIBLE LIQ  Ifur (tax sel PRODUCT ULS CAR UNOSPE ULS CAR INNOSPE ULS CAR UNUS CAR	rials are p ding to the ding to the CO, CHEMTREPRODUCT GUID, III I	application: C (Tesori TOTALS PROSS GAL CARSO T/ 7498 7498 d Ultra BY COMPA	STATE TAX C F & M LL NET BAL AN' 7479 TAT9 LOW SOLFUT RIMENT	CON HOTO C Custo TEMP 65.3 Diesel	F the D  R FUEL  Ber Nun  GRAV  40.3  FUEL  NEI  1439  3489	egarîner Deri 820 900 40.0 For us	NOT OF STATE	%Cx\ 11 diesel	MESSAGE NUMBER ULS,2D,81094 Vehicles and

NU CUSTOMER TANKS ON FILE

\$2.50 A 200

151 MIRES 1878.7	al B: Practic		u.r	12.00071				bol. No	ster	07841	7	
							3	ATE ENT	RY: 11/1	2.13	00.10	
Oct is/ascort ki	wil.		Firen	к Олавта							13 -05154	
an hear to the to			Senar	harma					54: 11:1			
i. Si wilki				houses 1	il mile			drage	Tunes Ha	rv		
ic. o capture			Torrit	Serial No.	livois 1806): 1576			Loaden	at Numbe	ri Vi	ž.	
tar khalifor ii jista	eer		SHIP I	10	(Ant			RELE IA	FU MA	51812		
150*		- 1	1	-t 1: 1195	CANT		10	000034	a MIKE B	00115	1100	
Contract Action (Contract)		- 3	ten M	121 90221	76.00			SCAC #	: 90%2			
ionios Piant Pefining A	. Marka⊬ico		14 14	CO LUMINO	17.7			Tracto	- 1:			
444166	NAMES OF STREET	0.8	4.01.140	M ENGLE IN	K1		100	Tesile	- 3. 50			
RECOR FUELS INC		- 3	7300	ALONDRA EL	VD SE		1		TE #: 3A			
ata Facilit, Nus	ber	;	PARAM	CUNT	īń. C	A 90723-	1	DRIVER	ALL RESIDENCES			
			Desti		ate: om		= #	signat	ure:			OFFICE AND ADDRESS OF THE PARTY
			Retai	i or Petro	sey # 90195	541	1	X .	nue	20	care	
					OL S YE &			050025	&1 BENHE	11.	MICHAEL	
		- 3	PO #		***	3337	1			2030		
n proper condit	ion for transp	rein name	Req #	ials are s	properly ci e appilcabl	lassified le regula	descr tions o	ibed, pa f the De	eckaged, epartment	mark of	ed, and l Transport	abeled, and are ation.
ELIVERY INSTRUC	IONS:	rtation,	Req # ed mater , accord	ials are ; ing to the	e applicabl	le regula	da Moto	f the De	par taen t	. of	Transport	abeled, and are ation.
This is to certing proper condition proper condition of the condition of t	ion for transpi TIONS: ABOVE SUPPLIF FORMATION, CAL	ER IS RES	Req # ed mater , accord SPONSIBL 424-930	ials are ; ing to the E FOR DES O, CHEMIRI PRODUCT	E Applicable TINATION ST EC (Tesoro TOTALS GROSS BAL	TATE TAX R & M LL	da Moto	f the De	par taen t	. of	Transport	abeled, and are ation.  MESSAGE NUMBER
n proper condit ELIVERY INSTRUCTOR COMMENTS: OR EMERGENCY INFORMATION OF THE PROPERTY OF THE P	ion for transpi TIONS: ABOVE SUPPLIF FORMATION, CALI TION DIESEL FUEL, F B DIESEL	ertation ER IS RES 1: (800)	Req # ed mater , accord SPONSIBL 424-930	ials are ring to the	FINATION ST EC (Tesoro TOTALS GROSS GAL 1 CARGO TAN 7498	TATE TAX A & N LL NET GAL NK 7469	ON MOTO	f the De R FUEL mer Numt	er: 2201	3).	Transport	ation.
n proper condit	TIONS: ABOVE SUPPLIF FORMATION, CALI TION DIESEL FUEL, B DIESEL TOTH Grates, 15	ertation ER IS RES L: (800) COMBUSTI	Req # ed mater , accord  SPONSIBL 424-930  BLE LIQU	ials are ging to the FOR DES O, CHEMIRE PRODUCT	TINATION ST EC (Tesoro TOTALS GROSS EAL 1 CARGO TAN 7498 7498	TATE TAX R & N LL NET GAL NK 7469	ON MOTOL C Custon TEMP 67.8	F THEL RET NUMB 6RAV 40.3	er: 2201 OCT F	31.	Transport 2017	MESSAGE NUMBER
n proper condit	ION for transport IONS: ABOVE SUPPLIF ORMATION, CALI TION DIESEL FUEL, B DIESEL TOTH gnated, 15 es. is #2 Diese! tain Up To S%	ertation ER IS RES : (800) COMBUSTIS AL pps sulfo Fuel. Biodiese	Req # ed mater , accord  SPONSIBL 424-930  BLE LIBU  ur (maxi	ials are ; ing to the E FOR DES O, CHEMIREPRODUCT ID, III	FINATION ST EC (Tesoro TOTALS GROSS BAL 1 CARGO TAL 7498 7498 ed Litra-Lo	TATE TAX R & N LL NET GAL NK 7469 7469 ON Sulfur	ON MOTOR C Custor TEMP 67.8	F the De R FUEL mer Nugt  GRAV 40.3  Fuel.	er: 2201 OCT F 40.0	31. EVF	XOXY	MESSAGE NUMBER: ULS,20.810SA   vehicles and
n proper condit	ION for transport IONS: ABOVE SUPPLIF ORMATION, CALI TION DIESEL FUEL, B DIESEL TOTH gnated, 15 es. is #2 Diese! tain Up To S%	ertation ER IS RES : (800) COMBUSTIS AL pps sulfo Fuel. Biodiese	Req # ed mater , accord  SPONSIBL 424-930  BLE LIBU  ur (maxi	ials are ; ing to the E FOR DES O, CHEMIREPRODUCT ID, III	FINATION ST EC (Tesoro TOTALS GROSS BAL 1 CARGO TAL 7498 7498 ed Litra-Lo	TATE TAX R & N LL NET GAL NK 7469 7469 ON Sulfur	ON MOTOR C Custor TEMP 67.8	F the De R FUEL mer Nugt  GRAV 40.3  Fuel.	er: 2201 OCT F 40.0 For use	31. CVF	XOXY	MESSAGE NUMBER: ULS,20.810SA   vehicles and
n proper condit  ELIVERY INSTRUCT OL COMMENTS: OR EMERGENCY INI  RODUCT DESCRIP IZD MSG: NA1993, 20017 ULS CARI ISG # MESSAGE ILS MV Desi- engin ID Product OSA May Con	TIONS: ABOVE SUPPLIF ORMATION, CALI TION DIESEL FUEL, B DIESEL TOTH goated, 15 es. 15 #2 Diesel tain Up To S% RISER FROU 23 02001 02023	ER IS RES : (800) COMBUSTI AL pps sulfor Fuel. Biodiese	Req # ed mater , accord  SPONSIBL 424-930  BLE LIQU  UT (maxi  I  PRODUCT ULS CARB ULS CARB	ials are ; ing to the  E FOR DES O, CHEMTROPRODUCT ID, III  BUB) Undy PRODUCT NAME E DIESEL MOTOR VE	FINATION STEEL TOTALS	TATE TAX R E N LL NET GAL NK 7469 ON Sulfur TMENT GROS 350	ON MOTOL C Custon TEMP 67.8 Diesel	F the De R FUEL RET NUMB GRAV 40.3 Fuel. NET 3486 3486	er: 2201 OCT F 40.0 For use	31. 11 a	XOXY  BRAV 40.3 40.3	MESSAGE NUMBER: ULS,20.810SA   vehicles and
n proper condit  ELIVERY INSTRUCT OL COMMENTS: OR SHERGENCY INI  RODUCT DESCRIP 2D MSG: NA1993, 20017 ULS CARI SG # MESSAGE LS MV Desi- engin D Product OSA May Con	ION FOR TRANSPORTED TO THE SEL FUEL, BUT TO THE SEL FUEL, BUT TO THE SEL FUEL TO THE SEL FUEL TO THE SEL FROM	ER IS RES .: (800) COMBUSTIS AL pps sulfor Fuel. Biodiese CT ID	Req # ed mater , accord  SPONSIBL 424-930  BLE LIBU  UT (maxi  I  PROBUCT ULS CARB INNOSPEC ULS CARB	ials are ; ing to the  E FOR DES O, CHEMIRSPRODUCT ID, III  BUB) Undy PRODUCT NAME DIESEL	FINATION STEEL (TESOFO TOTALS	TATE TAX R & N LL NET GAL NK 7469 ON Sulfur TMENT GROS 350 0.4680	ON MOTOL C Custon TEMP 67.8 Diesel	F the De R FUEL RET NUMB BRAV 40.3 FUEL NET 3486 3486 1495	er: 2201 OCT F 40.0 For use	10 a a a a a a a a a a a a a a a a a a a	#017 #017 #11 diese! #0.3 #0.3 #0.3	MESSAGE NUMBER: ULS,20.810SA   vehicles and

NO CUSTOMER TANKS ON FILE

- F	- 1 TURNET I	JUL 1042 1725-1
		grate (Attack to the county
State County County	Correct tracts	Egan Starts composite days
	There Italian	ered Seat
**** ** ****** **** * * *****	Turn 456 - 11/00	Örder Tyger Resh
	Input Serial Number: 0637	Loadspol Nashe . 83
martine mer "hetnage"	CUIE TO	selemen si
1 - 5 - 7	there is the training	277 2 CCA 3728 P400000 T
2-7-7-1 - 1-7-7 1-7-1-7-8-1-1	The second of the second	- 55AC +. FOR
There is such a ring to Marting .	to to co comment	1 Tracto 1:
u29160;	TALEBO FILE & THE	* - * - * - *
FALCON FUELS INC	1 7300 ALCHD94 PLVD SU	Trailers #: 350
hale Facility Number	. FARAMOUNT CH. CA YU723-	DRIVER / /
	Destination State:	. Signature: 1/
	Retail or Petroga # 90195641	1 V 1 Tox 1/7 /
	: COT 50 PPS NGL CC & PS & C413	1 ,00024651 ANGUIS. 91070F
	1 PO #	: '
	: Req #	
in proper condition for transpor	n named materials are properly classified, ation, according to the applicable regulation	described, packaged, earled, and labeled, and are one of the Department of Transportation.
in proper condition for transpor  BELIVERY INSTRUCTIONS: ROLLOWINGTS: APRIL DURING	ation, according to the applicable regulation.  IS RESPONSIBLE FOR DESTINATION STAFE TAX ON (800) 424-9300, CHEMTREC (Teacra R & M LLC	ons of the Department of Transportation.  ( MOTOR FUEL Customer Number: 22013.,
in proper condition for transport DELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE SUPPLIER FOR EMERGENCY INFORMATION, CALL: PRODUCT DESCRIPTION	IS RESPONSIBLE FOR DESTINATION STATE TAX ON (800) 424-9300, CHEMISEC (Tesons R & M LLC	ons of the Department of Transportation.  ( MOTGR FUEL Customer Number: 82013
in proper condition for transport DELIVERY INSTRUCTIONS; BOL COMMENTS: ABOVE BUPPLIER FOR EMERGENCY INFORMATION, CALL; PRODUCT DESCRIPTION HZD MSG: NA1993, DIESE! FUEL, CO 020017 ULS CARB DIESE! TOTAL	ation, according to the applicable regulation IS RESPONSIBLE FOR DESTINATION STATE TAX ON (800) 424-9300, CHEMISEC TRADE R & M LLCPRODUCT TOTALS GPOSS BAL HET BAL T BUSTIBLE LIQUID. III TH CARGO TANK	ons of the Department of Transportation.  ( MOTGR FUEL Customer Number: 82013
In proper condition for transport DELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE BUPPLIER FOR EMERGENCY INFORMATION, CALL: PRODUCT DESCRIPTION HZD MSG: NAIP93, DIESE! FUEL, CO 020017 ULS CARB DIESE! MSG # MESSAGE	ation, according to the applicable regulation.  IS RESPONDIBLE FOR DESTINATION STAFE TAX ON (800) 484-9300, CHEMTREC Travors R & M LLC	ons of the Department of Transportation.  ( MOTOR FUEL Customer Number: 22013:.  TEMP GRAV OCT RVF NOXY MESSAGE NUMBER: 2004  76.9 40.3 40.0 UES, 20, BIOSA
in proper condition for transport BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE BUPPLIER FOR EMERGENCY INFORMATION, CALL: PRODUCT DESCRIPTION HZD MSG: NA1993, DIESE! FUEL, CO 020017 ULS CARB DIESE! MSG # MESSAGE	ation, according to the applicable regulation.  IS RESPONDIBLE FOR DESTINATION STAFE TAX ON (800) 484-9300, CHEMTREC Travors R & M LLC	ons of the Department of Transportation.  MOTOR FUEL Customer Number: 22013  FEMP GRAV OCT RVF NOXY MESSAGE NUMBER:
in proper condition for transport BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE SUPPLIER FOR EMERGENCY INFORMATION, CALL: PRODUCT DESCRIPTION HZD MSG: NA1993, DIESE! FUEL, CO 020017 ULS CARB DIESE! MSG # MESSAGE ULS MV Designated. 15 pp	IS RESPONSIBLE FOR DESTINATION STAFE TAX ON (800) 424-9300, CHEMINEC (Tesoro R & M LLC	ons of the Department of Transportation.  ( MOTOR FUEL Customer Number: 82013  TEMP GRAV OCT RVF XOX: MESSAGE NUMBER: 8  76.9 40.3 40.0 ULS, 2D, BIOSA  Diesel Fuel. For use in all diesel venicles and
In proper condition for transport DELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE BUPPLIER FOR EMERGENCY INFORMATION, CALL: PRODUCT DESCRIPTION HZD MSG: NAIP93, DIESE! FUEL, CO 020017 ULS CARB DIESE! TOTAL MSG # MESSAGE ULS MV Designated. 15 pp engines. 2D Product is #2 Diesel Fu 10SA May Contain Up To 5% Bi LOT COMP RISER FAGDUCT	ation, according to the applicable regulation of the sequence	ons of the Department of Transportation.  ( MOTOR FUEL Customer Number: 22013:,  TEMP GRAV OCT RVF NOAY MESSAGE NUMBER: 8  79.9 40.3 40.0 U.S., 2D., BIOSA  Diese! Fuel. For use in all diese! vehicles and
In proper condition for transport  BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE SUPPLIER FOR EMERGENCY INFORMATION, CALL:  PRODUCT DESCRIPTION HZD MSG: NA1993, DIESE! FUEL, CO 020017 ULS CAAB DIESE!  MSG # MESSAGE ULS HV Designated. 15 pp engines. 2D Product is #2 Diesel Fu 10SA May Contain Up To SX Bi  LOT COMP RISER (1000007)  Of 52 020017	IS RESPONSIBLE FOR DESTINATION STAFE TAX ON (800) 424-9300, CHEMISEC (Texors R & M LLC	Ons of the Department of Transportation.  MOTOR FUEL Customer Number: 22013  FEMP GRAV OCT RVF NORY MESSAGE NUMBER: 2003  Diese! Fuel. For use in all diesel vehicles and  NET TEMP GRAV 3479 71.7 40.3
In proper condition for transport  BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE SUPPLIER FOR EMERGENCY INFORMATION, CALL:  PRODUCT DESCRIPTION HZD MSG: NA1993, DIESE! FUEL, CO 020017 ULS CARB DIESE!  MSG # MESSAGE ULS HV Designated. 15 pp engines. 2D Product is #2 Diese! Fu 10SA May Contain Up To SX Bi LOT COMP RISER (CGUCT) 01 52 020017 020232	IS RESPONSIBLE FOR DESTINATION STATE TAX ON (80C) 424-9300, CHEMISEC (Teacher & & M.L.C.—PRODUCT TOTALS————————————————————————————————————	MOTOR FUEL Customer Number: 22013:.  TEMP GRAV OCT RVF NON: MESSAGE NUMBER: 2003:.  Diese! Fuel. For use in all diese! vehicles and  MET TEMP GRAV 3479 71.7 40.3 3478 71.3 40.9
In proper condition for transport DELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE SUPPLIER FOR EMERGENCY INFORMATION, CALL: PRODUCT DESCRIPTION HZD MSG: NA1993, DIESE! FUEL, CO 020017 ULS CARB DIESE!  MSG # MESSAGE ULS HV Designated. 15 pp engines. 2D Product is #2 Diesel Fu 10SA May Contain Up To SX Bi LOT COMP RISER (COCCT Of 52 020017	IS RESPONSIBLE FOR DESTINATION STAFE TAX ON (800) 424-9300, CHEMISEC (Texors R & M LLC	### TEMP GRAV OCT TEMP GRAV  Diese! Fuel. For use in all diese! vehicles and  ###################################
In proper condition for transport  BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE BUPPLIER FOR EMERGENCY INFORMATION, CALL:  PRODUCT DESCRIPTION HZD MSG: NAIP93, DIESE! FUEL, CO 020017 ULS CARB DIESE!  MSG # MESSAGE ULS MV Designated. 15 pp engines. 2D Product is #2 Diesel Fu 10SA May Contain Up 1: 5% Bi LOT COMP RISER (1000CT) 01 52 020017 020232	ation, according to the applicable regulation of the sequence	MOTOR FUEL   Customer Number: 22013:.   TEMP   GRAV   GCT   RVF   MOXY   MESSAGE NUMBER: 20013:.     TEMP   GRAV   GCT   RVF   MOXY   MESSAGE NUMBER: 20013:.     TEMP   GRAV   GCT   RVF   GRAV   GCT   G
In proper condition for transport  BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE SUPPLIER FOR EMERGENCY INFORMATION, CALL:  PRODUCT DESCRIPTION M2D MGG: MA1993, DIESE! FUEL, CO 020017 ULS CARB DIESE!  MSG # MESSAGE ULS MV Designated. 15 pp engines. 2D Product is #2 Diesel Fu 10SA May Contain Up To SX Bi  LOT COMP RISER FLOSUCT 01 52 020017 020232 023666	ation, according to the applicable regulation of according to the applicable regulation of according to the applicable regulation of according to the according	MOTOR FUEL   Customer Number: 22013:.     MOTOR FUEL   Customer Number: 22013:.     MEMP
In proper condition for transport  BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE BUPPLIER FOR EMERGENCY INFORMATION, CALL:  PRODUCT DESCRIPTION HZD MSG: NAIP93, DIESE! FUEL, CO 020017 ULS CARB DIESE!  MSG # MESSAGE ULS MV Designated. 15 pp engines. 2D Product is #2 Diesel Fu 10SA May Contain Up 1: 5% Bi LOT COMP RISER (1000CT) 01 52 020017 020232	IS RESPONSIBLE FOR DESTINATION STAFE TAX ON (80C) 424-9300, CHEMISEC TESONS R & M LLC	MOTOR FUEL   Customer Number: 22013:     MOTOR FUEL   Customer Number: 22013:     TEMP   GRAV   OCT   RVF   NOAY   MESSAGE NUMBER: 6     MESSAGE NUMBER: 6   NUMBER: 6     MESSAGE NUMBER: 6   NUMBER: 6   NUMBER: 6   NUMBER: 6     MESSAGE NUMBER: 6   NUMBER: 6   NUMBER: 6   NUMBER: 6     MESSAGE NUMBER: 6   NUMBER: 6   NUMBER: 6   NUMBER: 6   NUMBER: 6     MESSAGE NUMBER: 6   NUMBER: 6   NUMBER: 6   NUMBER: 6   N
In proper condition for transport  BELIVERY INSTRUCTIONS: BOL COMMENTS: ABOVE SUPPLIER FOR EMERGENCY INFORMATION, CALL:  PRODUCT DESCRIPTION HZD MSG: NA1993, DIESE! FUEL, CO 020017 ULS CARB DIESE!  MSG # MESSAGE ULS HV Designated. 13 pp engines. 2D Product is #2 Diese! Fu 10SA May Contain Up To SX Bi L81 COMP RISER FAGSCOT 01 52 020017 020232 023666 05 55 020017	IS RESPONSIBLE FOR DESTINATION STAFE TAX ON (800) 424-9300, CHEMISEC TESONS R & M LLC	MOTOR FUEL   Customer Number: 22013     MOTOR FUEL   Customer Number: 22013     TEMP   GRAY   OCT   RVF   NOAY   MESSAGE NUMBER: 8     MET   TEMP   GRAY   OUT   STATE   OUT

Leaf Maries Salamond & Company China		. Touber i	150 age 157577 PM
EG.S Paramount Blod.		Invect Giden:	Load Starts 09/10/13 (1155)
lang feath, or more for		9-19: Fates 09:10/15	Load Shirt 05 10/03   45/07
4875 A 134764		Artic Mughers of Colo	Children March March
		Lange Sorial Nomeger William	Loadepat Musbors Ut
4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Stockholder/Customer	30	SHIF TO	: WEILE IVEN HY
Lype:	(8)	Acreson de Guight	announce of the contract consentations
pridered	25	TOP NEHE - 002004 (04) 1	COAR A. ETTI
Togeto Patiniou & Marke 1".		FALSON FUELS	Trantor 4:
9706419	13	FALTAM FIRES	· Irailar s. 150
PALÉDA FÚBLS	100	VARIOUS CA LUCATIONS	(ralle 2 *:
Mate Facility Number	1	LUNG BEACH DA. CA 70005-	: Chiven
ADMINISTRAÇÃO DE PROPERTO DE TOTO DE PORTO DE PO		Destination State: CA	3 ignature: 1/
	1	Retail or Petroex + 90128537	1 11/3
	1	COT 16 UNGRANDED JOSBER	OSO42269 TOPETE, JOHN
	4 5	P0 ¢	
	1	Req #	

in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

PRODUCT	DESCRIP	TION		TIBLE LIQUID, 1	GROSS BAL	NET GAL	TEMP	GRAV	CCA	BAc	XOXY	MESSAGE NUMBER (S
020017	ULS CAR	B DIESEL	TOTAL	SIECE CIANIN' I	7502 7502	7412 7412	84.6	40.3	40.0			ULS,2D,0109A
KS6 # ULS	MESSAGE MV Desi	gnated.	15 ppm su	lfur (maximum)			Diesel	Fuel.	For use	1 n a	all diesel	vehicles and
2D BIGSA	Product May Con	25. 15 #2 D tain Up	lesel Fuel. To 5% Blodie	sel	SUCT BY COMPAR							
LOT	01 CūHP	pices 55	020017	PRODUCT NAME ULS CARB DIES ULS CARB MOTO	EL 6 VEHICLE	6R0S1 2500 2500	S	NET 2474 2474		TEMP 83.1 83.1 83.1	GRAV 40.3 40.3	
	05	55	023017 020017 020232 023017	NALCO EC 5711 ULS CARB DIES ULS CARB MOTO NALCO EC 5711	EL P VEHICLE	80	0,3050 1 1	791 791		83.1 84.5 84.5 84.5	40.3 40.3	
	03	55	020017 020232	ULS CARS DIES ULS CARS MOTO	EL R VEHICLE	159 159	0.1010 9 9	1579 1579		85.28	40.3	
*******	()4	£¢.	023017 020017 020232 023017	NALCO EC 5711 ULS CARB DIES ULS CARB MOTO NALCO EC 5711	EL R VEHICLE	250	0.1960 G A	2548 2548		85.2 85.8	60.000 40.3	

NO CUSTOMER TANKS ON FILE

	+ 10 Tations	1		5			ei Admi						pur is		12/0-4	2	
																0.353	
	ac Let Pi					Cin	ork for	ne-								vā 05:31	
	ch C4 90							01 V. 1								12	
200 ME 1														· par			
	. 4.2.									CONT.							
2500000						-		100	ie in					,			1000
Total Control	uer/Casto					ăn î	7.5						SEC.	cEl Br			
June∙ Type∙	DE1 / Lusto	A.E.						• សំប្រាស់					project.		DET LEE	100	
comptes.								ension:	(4.00				227/00/127	g. Cilno		0.00024	
	our-oversion con-	unen nogenser															
	egie ing 9	of and unit	1112				ija Fü					90	ract				
9200418						File								or *: «			
PALCON FO	0.7975							H CECH					10,811		don.		
Mara Fac:	ility Mur	11.					S BEAC			, 01 9			50105				4
						Cis	1	air Thai	is. Ch				Eryna	vares 1	1	,	
					i	hel	arl of	Frisos	2× # 90	128537		- 1	1		+1	1.15	1.4
					9	137	15 1/6	BRALDE!	10888	F.		- 1	0005-	551 AN6	OK,	FICTOR .	)
					;	P@	t										
					1	Red	1					1					
DELIVERY BOL COMM FOR EMER	INSTRUCT ENTS: SENCY IN	TIONS: ABOVE PORMATIO	SUPPL	IER I	S RE	SPCM51 424-9	PLE FO	R DEST	INATION C (Tesc	STATE	TAY C	OTOM W OtetO	R FUEL ser Rus	ber: 20	013).		
PRODUCT HZD MSB:	DESCRIPT NAI993,	DIESEL	FUEL,					5	ROSS 6/ CARGO	TANK	GAL	TEMP	BRAV	001	RVP	XBX >	MESSAGE NUMBERIS
020017	ULS CAR	PIESEL		TAL					7503 7503		429	80.2	40.3	40.0			UL5,20,8105A
MS6 # ULS	MESSAGE MV Design	onated.	15	pps	sulf	ur ima	a i a u a	Undye	d Ultra	e-Low S	ulfur	Diesel	Fuel.	For us	se in	all diese	) venicies and
ELOSA	Product May Con	15 #2 [	10 5	Fue!	l. Siese	1	955										
			1 To 100				+ PS	COMMEN	RY COM	PARTHEN	I		****				
COT	01 COMP	RISER 52	0500	232	10	PRODUC ULS CA ULS CA	EMAN T BE DIE BE NO	SEL DE VEN		PARTHEN	88089 3504 3504		NET 3469 3469		TEMP 80.7 80.7	40.3	
<u>LOT</u>	M	RISER 52 55	050	017 017 017 017 232	10	PRODUC ULS CA ULS CA NALCO ULS CA	T MAME RB DIE RB MOT EC 57: RB DIE RB MOT	SEL IDE VEH IJA ISEL IDR VEH	ICLE	0.48	5805 3504 3504 70 1325 1325	0.4870	3459 3459 1313 1313		80.7 80.7 78.5 78.5	40.3 40.3	******

ere mynos Enn e	18761	# 1 B1	111.114.00 2.114.4		2:	Yeapel'			BOL KU IKTE ENT		5976. 218214	entre e		
5905 Parac	oust B	tvd.			Pirer	Order:						10 05:21		
Long Peach					D. Jan	Bake: 07/12/1			Laad E					
211 1 FF 14	- Tak					Markey N. 1977 1974			C. In	+	m)			
					Ingui	Serial Myener	teau		Losasp	ot tur	ber: V	6		
Stockhalde	/Custo	ee Mei	+ + + ( )		Smir 1							4 - C 10 5 - M 1		
Type:				1	Accom	ne de labbidit		45	000934		200	141		
5000100						mer 900014510	ty	1	erar .	. 60g7				
	Saine S	Market.	160	28	76 76	C4 CCATROCT			Tracto	r \$:				
9221496	throng .			14		FUELS INC		4	Traile	r it 2	Ç			
through the	16 A							10	iranie	re #:	3Ĥ			
tata Facil					DADAM	ALUMDER BEVO SI BURT	CA, CA 90723	0 1	021920					
					Banki.	nation Chatai	.,		Signal					
						or Fetroe. a			1 11		. 4	delle	820	
						O PPS HOL GC L			050088	61 PEN	NETT.	MICHAEL	A	
				1	P0 #	V 1. 0 1100 20 2		1			,			
					Reg #			1						
This is to	certif	ice for	transporta	tion.	ed mater	ials are proper ing to the app	icable regula	ations of	the De	oar tas	nt of	Transport	ation.	d are
DELIVERY I	conditi INSTRUCT	ION FOR TIONS: AROUE	transporta 	tion,	ed mater accord	ing to the app	incable regul	ations of	f the De	partme	nt of	Transport	ation.	
DELIVERY I BOL COMMEN FOR EMERGE PRODUCT O	conditi INSTRUCT ITS: INCY INF	ION FOR TIONS: ABOVE FORMATIO	SUPPLIER I N, CALL: (	S RES	ed mater accord SPONSIPL 424-930	E FOR DESTINAT O, CHEMTREC (TOFRODUCT TOTAL SROSS	IDM STATE TAX ESOTO R & K L S GAL NET GAL	ations of	f the De	partme	nt of	Transport	ation.	
in proper DELIVERY I BOL COMMEN FOR EMERSE PRODUCT D HZD MSG: N	CONDITIONS INSTRUCT I	ION FOR TIONS: ABOVE FORMATIO	SUPPLIER I N, CALL: (	S RES	ed mater accord SPONSIPL 424-930	E FOR DESTINAT  O, CHEMTRES (TO	IDM STATE TAX ESOTO R & M LI LS	ations of	F the De R FUEL Ret Nueb GRAV	epartme	nt of	Transport *017	ation.	¥U#BER(S
In proper DELIVERY I BOL COMMEN FOR EMERGE PRODUCT O HZD MSG: N 020017 U MSG # MULS	CONDITION INSTRUCT ITS: ENCY INF NA1993, ULS CARI	TIONS: ABOVE FORMATIO TION DIESEL B DIESEL	SUPPLIER I N, CALL: ( FUEL, COMB	S RES 8001	ed mater accord SPONSIBLE 424-930	E FOR DESTINAT  O, CHEMTREC (TO FRODUCT TOTAL  SROSS  ID, III 1 CAR	IDM STATE TAX BEOFO R & K LI SE	ON MOTOS LC Custon TEMP 84.2	R FUEL RET NUMB GRAV 40.3	OCT 40.0	2013). RVP	Transport %0%Y	MESSAGE ! ULS,20,8	UMBER (S
in proper DELIVERY I BOL COMMEN FOR EMERGE PRODUCT O HZD MSG: N 020017 U MSG # M ULS M	conditi INSTRUCT ITS: INCY INF DESCRIPT NA1993. ILS CARR MESSAGE TV Design engine Product May Conf	TIONS: ABOVE FORMATIO TION DIESEL B DIESEL gnated.	SUPPLIER I N, CALL: ( FUEL, COMB	S RES 8001	d mater accord SPONSIBLI 424-930 BLE LIQU	E FOR DESTINAT O, CHEMTREE (TO	ICABLE TAX ESOTO R & M C SS	ON MOTOS CC Custos TEMP 84.2	R FUEL GRAV 40.3 Fuel.	OCT 40.0	RVP	XOXY	MESSAGE ! ULS,2D,B!	HUMBER(S IOSA and
in proper DELIVERY I BOL COMMEN FOR EMERGE PRODUCT O HZD MSG: N 020017 U MSG # M ULS M	conditi INSTRUCT ITS: INCY INF DESCRIPT HA1973, ULS CARI MESSAGE MV Design engine Froduct May Conf	TIONS: ABOVE FORMATIO TION TION DIESEL B DIESEL gnated. 15 #2 C tain Up RISER	SUPPLIER I N, CALL: ( FUEL, COMB TOTAL 15 ppm 1esel Fuel To 5% Biod	S RES 8001 SUSTIB	ed mater accord SPONSIBLE 424-930 SLE LIQU Ir (dax)	E FOR DESTINATO, CHEMIRE (TO-FRODUCT TOTAL RASS TO A 111 1 CARRY 7491 OUR) Undyed U1	IDM STATE TAX SOFO R & M CL S	ON MOTOS CC Custos TEMP 84.2 T Diesel	R FUEL RET NUMB FRAV 40.3 Fuel.	OCT 40.0	RVP	XOXY all diese	MESSAGE ! ULS,2D,B!	HUMBER(S IOSA and
in proper DELIVERY I BOL COMMEN FOR EMERGE PRODUCT O HZD MSG: N 020017 U MSG # M ULS M 20 F	conditi INSTRUCT ITS: ENCY INF DESCRIPT NA1993, ULS CARI MESSAGE MY Design Product froduct	ion for TIONS: ABOVE FORMATIO TION DIESEL B DIESEL gnated. is #2 0 tain Up	SUPPLIER I N, CALL: ( FUEL, COMB TOTAL 15 ppm 1esel Fuel To 5% Biod PRODUCT I 020017	S RES 8001 SUSTIB sulfu	ed mater decord sponsible 424-930 BLE LIQU in (dax)	E FOR DESTINATO, CHEMTREE (TO	ICABLE TAX ESOTO R & M CL S	ON MOTOS CC Custos TEMP 84.2 r Diesel	F the De R FUEL RET Numb GRAV 40.3 Fuel. NET 3458	OCT 40.0	RVP Se in a	XOXY all diese	MESSAGE ! ULS,2D,B!	HUMBER(S IOSA and
In proper DELIVERY I BOL COMMEN FOR EMERSE PRODUCT D HZD MSG: N 020017 U MSG # M ULS M 2D F 10SA M	conditi INSTRUCT ITS: INCY INF DESCRIPT NA1993, ILS CARR MESSAGE TO DUCK Bengind Froduct May Conf	TIONS: ABOVE FORMATIO TION TION DIESEL B DIESEL gnated. 15 #2 C tain Up RISER	SUPPLIER I N, CALL: ( FUEL, COMB TOTAL 15 ppm 1esel Fuel To 5% Biod	S RES 8001 SUSTIB	ed mater decord sponsible 424-930 ste Liqu ir (maxi-	E FOR DESTINATO, CHEMTREC (TO	ICABLE TAX ESOTO R & M CL S	ON MOTOS C Custos TEMP 84.2 T Diesel	F the De R FUEL RET Numb GRAV 40.3 Fuel. NET 3458 3458	OCT 40.0	RVP Se in 3	%OYY all diese	MESSAGE ! ULS,2D,B!	HUMBER(S IOSA and
in proper DELIVERY I BOL COMMEN FOR EMERGE PRODUCT O HZD MSG: N 020017 U MSG # M ULS M 20 F	conditi INSTRUCT ITS: INCY INF DESCRIPT HA1973, ULS CARI MESSAGE MV Design engine Froduct May Conf	TIONS: ABOVE FORMATIO TION TION DIESEL B DIESEL gnated. 15 #2 C tain Up RISER	FUEL, COMB TOTAL 15 ppm 1esel Fuel To 5% Biod PRODUCT I 020017 020017 020017 020017	S RES 8001	PROPUET LAS CARBULS CA	E FOR DESTINATO, CHEMTREC (TO, CHEMTREC (TO, FRODUCT TOTAL SROSS ID, III 1 CAR 749 749 00m) Undyed UI PRODUCT BY CONNEL DIESEL HOTOR VEHICLE MOTOR VEHICLE MOTOR VEHICLE	IDM STATE TAX ESOTO R & M CI .S	ON MOTOS LC Custos TEMP 84.2  T Diesel  SS 00 00 00 00	FUEL GRAV 40.3 Fuel. NET 3458 3458 1483	OCT 40.0	RVP FEMP 84.4 84.4 83.7 83.7	\$027 \$027 all diese GRAV 40.3 60.000 40.3 40.3	MESSAGE ! ULS,2D,B!	NUMBER (S
In proper DELIVERY I BOL COMMEN FOR EMERSE PRODUCT D HZD MSG: N 020017 U MSG # M ULS M 2D F 10SA M	conditi INSTRUCT ITS: INCY INF DESCRIPT HAITP3. ULS CARE TO DESIGN ENGLICE ENGLICE TO DESIGN OF ONLY OF ONLY OS	TIONS: ABOVE FORMATIO TION DIESEL B DIESEL gnated. 15 #2 C tain Up RISER 23	FUEL, COMB TOTAL 15 ppm lesel Fuel To 5% Biod PRODUCT I 020017 020232 023017 020232 023017	S RES 8001	PRODUCT ULS CARBULS CARB	E FOR DESTINATO, CHEMTREC (TO-FRODUCT TOTAL SROSS ID, III 1 CAR 7491 OUR) Undyed UIPRODUCT BY CONSTELL MUTOR VEHICLE 5711A DIESEL MUTOR VEHICLE 5711A	IDM STATE TAX BOTO R & K L SOTO R & K L S	ON MOTOS C Custos TEMP 84.2 T Diesel	FUEL SET NUMBER	OCT 40.0	TEMP 84.4 84.4 83.7 83.7 83.7	X0XY X0XY All diese GRAV 40.3 40.3 60.000	MESSAGE ! ULS,2D,B!	HUMBER(S IOSA and
In proper DELIVERY I BOL COMMEN FOR EMERSE PRODUCT D HZD MSG: N 020017 U MSG # M ULS M 2D F 10SA M	conditi INSTRUCT ITS: INCY INF DESCRIPT NA1993, ILS CARR MESSAGE TO DUCK Bengind Froduct May Conf	TIONS: ABOVE FORMATION TION DIESEL B DIESEL gnated. 15 #2 Ctain Up RISER 23	FUEL, COMB TOTAL 15 ppm 1esel Fuel To 5% Biod PRODUCT I 020017 020017 020017 020017	S RES 8001  sulfu  ilesel  U  N  U  U	PRODUCT ULS CARBULS CARB WALCO EC ULS CARB	E FOR DESTINATO, CHEMTORE (TO CHEMTORE (TO CHEMTORE) (TO CHEMTORE) (TO CHEMTORE) (TO CHEMTOR) (T	ICAN STATE TAX ESOTO R & M CI .S	ON MOTOS C Custos TEMP 84.2 T Diesel  SS 00 00 0.4220 00 0.4220 98	Fuel.  RFUEL REF Numb  GRAV  40.3  Fuel.  NET 3458 3458 1483 1483 2468	OCT 40.0	RVP FEMP 84.4 84.4 83.7 83.7	\$027 \$027 \$11 diese \$RAV 40.3 40.3 60.000 40.3 60.000 40.3	MESSAGE ! ULS,2D,B!	NUMBER (S

NO CUSTOMER TANKS ON FILE

* - 3,3	a = 14-+10			440 640 -				No.	PF 3		5	
324.5							8	HI IN	· (1)		95x1	
3 5 Feb.	asout: 81	72		lirect Ofce:				LUBL	5481 12		G 5857	
	st. Ch t.							1185		100	S WILLIAM	
re .		937 A		T. 1 M					7			
				irsut ::**:::					** ** *		Y.	
											· ·	
erer vous	ner (ner			Hariba I				ari-sis	ST. F.			
1011	, , ,				2000			(5.55)	a - 0.000	18150.0	0.19000	
vi viere									1000			
				127 11.2	9							
		*4										
Q≟olong × G				- services with a								
* NP ( 7)1 -	05.5			VERTICS OF SE					er- N.	32m		535
tava fat	ilar iu	251		PL02:1147-07	CA. C	98815-		1.175			/	11
				WENN ALVAN	VE CA			310-10	1:1:1		1 1	Ch 1
				- Relation Per	ver # 9018"	134		1	11	110	- /	7 1-
				101 th party	0E0 00 <b>89E</b> 6			1,024	JEI HANG	915.		/
				PF: 6	NOTE: PORTORER		3					25,00
				Fec #								
DO: POWN	INSTEUC ENTE: GLW: IN	30700	SUPPLIER IS R	19908314 1990 1991-1990 - 1991 199084	STINATION ST	ATE TAY D	e wgrg Costo	R FUEL eer Rus	ter: 22	1013		
F80000	DESCRIP	104			BROSS BAL	HET BAL	EM	GRAV	est.	EVE	1917	ASSESS MUKEER SI
080012	ULE CAR	P TIESE	ruzt, Comeds'	1802 110:10:11	: CARGO TAN 7502	7445	75	40.3	40.6			J.E.17,E18ap
	7-1 9000	0.000001	TOTAL		7502	76 W.E	Sec. Cent.	7300.2	30.4			Annua / 10 1 2 4 5
MS6 #	MESSAGE		E-T-GREE		(03)57							
ULS			15 pp# 56:	THE INSTITUTED UND	yed Ultra-Lo	w Sulfur	01956	·uEl.	For us	ie 11	2.1 Sign	1 45117188 900
20 81054	Product Product May Con	11 #2	leset Fuel. To 5% Blodies									
67	CONF	STOP	ERROUTT IN	PESSUET MAKE	I BY COMPART	SRC 50		NE:		1Eh"		
	- 01	52	020017	UIS CARR DIESEL		25.00	20	36.75		75.4	21.3	
100			020232	ULS CARE MOTOR V	EHICLE	350		3475		75.4	46.3	
	100			MALCO EC 5711A	0	,4270	0,4870			75.4	60,000	
*	. 05	55	020017	ULS CARE DIESEL ULS CARE MOTOR V	EUITLE	140		1391		72.	90.3	
			023019	NATION EC 57114	CHILLE	.1700	0.1200	1391		72.7	60,500	
	95	55	620017	ULS CAPS DIESEL		8:00	Y	9580		73.	40.3	
	8		050535	ULS CAPS MOTOR V	EHICLE	27.0		8590		95 9	45.5	
			923017	MALCO 50 57118		.3180				1 10 1 10	90,000	

THE CUSTOMER TANKS OF TILE

Con Managana		eg .v	Order Wieber.		66	STE ENTRY:			
			Bruirect Order:			Load Start	: 05/07/	13 93:14	
8601 S. Garti			Order Date: 05/07			Load End:			
South Bate, C			Folio Number: 05/	1607		Order Type			
BILL OF LADIA	40		Input Serial Numb	er: 5714		Leadspot N	umber: 0	7	
Stockholder/i	Customer		SHIP TO			RECEIVED E			
Type:			Account #: 122500	1	1	0009344 MI	KE ROCHE	INC	
0000100			ISP Moea: 9022128		1	SCAC #: RE	AZ		
BP West Coast	t Products LI	C	FLYERS ENERGY LLO		;	Tractor #:			
9221225			FLYERS ENERGY LLI		1	Trailer #	110		
FLYERS ENERGY	SV LLC		2360 LINDBERGH S		1	Trailer2	: 110A		
Xata Facility			AUBURN	CA, CA 95602-	1	DRIVER			
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		Destination State	100 1003		Signature			
				x # 90189015		X	las	- (k	rca:
			COT 50 PPS NGL O	C & PS & C&IS			RABI. VA	NESSA	
			P0 #		4	-7-50 STORE 0	**************************************	100/2007	
					1				
in proper cor	ondition for	the herein ma transportation	Req # eed acterials are pr n, according to the	operly classified, applicable regulat	descri	bed, packa the Depar	ged, mark ment of	ed, and l Transport	abeled, and are ation.
in proper cor	ondition for	transportatio	eed waterials are pr n, according to the	applicable regulat	lors of	the Depar	taent of	Transport	ation.
LIVERY INS BGL COMMENTS FOR EMERGENCY PRODUCT DESC HZD MSG: NALY	STRUCTIONS: STRUCTIONS: SE ABOVE CY INFORMATION SCRIPTION 1993, DIESEL	SUPPLIER IS R M, CALL: (800	eed acterials are pron, according to the ESPONSIBLE FOR DESTIL 1 424-9300, CHEMTREC FRODUCT TO FR	MATION STATE TAX C IBP Products N.A. OTALS———— DSS GAL NET GAL CARGO TANK	M MOTOR Custom	the Depar FUEL er Number: GRAV OC	3076).	Transport.	MESSAGE NUMBER(S
IN PROPER COM- LIVERY INS BGC COMMENTS FOR EMERGENCY PRODUCT DESC HZD MSG: NAU 020017 ULS	ORDITION FOR STRUCTIONS: SS: ABOVE CY INFORMATION SCRIPTION 1993, DIESEL S CARB DIESEL	SUPPLIER IS R M, CALL: (800	eed acterials are prong to the estimate of the	MATION STATE TAX C IBP Products N.A. OTALS———— DSS GAL NET GAL CARGO TANK	H MOTOR Custom TEMP	the Depar	3076).	Transport.	MESSAGE NUMBER(S
IN PROPER CON LIVERY INSI BGL COMMENTS FOR EMERBENCY PRODUCT DESC HZD MSG: NAI' 020017 ULS MSG # MES!	ondition for STRUCTIONS: S: ASOVE CY INFORMATIO SCRIPTION 1993, DIESEL S CARB DIESEL SSAGE	SUPPLIER IS R N, CALL: (800 FUEL, COMBUST TOTAL	eed waterials are pron, according to the ESPONSIBLE FOR DESTI 1 424-9300, CHEMTREC	MATION STATE TAX C (IBP Products N.A. OTALS	M MOTOR Custom TEMP 74.8	FUEL ser Number: 6RAV OC 38.0 40	3076).	Transport.	MESSAGE NUMBER(S
IN PROPER COM LIVERY INST BOL COMMENTS FOR EMERGENCY PRODUCT DESC HZD MSG: NAI' 020017 ULS MSG # MES! ULS MY 1	ordition for STRUCTIONS: S: ABOVE CY INFORMATION SCRIPTION 1993, DIESEL SCARB DIESEL SSAGE Designated. engines.	SUPPLIER IS R N, CALL: (800  FUEL, COMPUST  TOTAL  15 pp# sul	eed acterials are prong to the estimate of the	MATION STATE TAX C (IBP Products N.A. OTALS	M MOTOR Custom TEMP 74.8	FUEL ser Number: 6RAV OC 38.0 40	3076).	Transport.	MESSAGE NUMBER(S
IN PROPER COM LIVERY INST BOL COMMENTS. FOR EMERGENCY PRODUCT DESC HZD MSG: NAI* 020017 ULS MSG # MESS ULS MV I 2D Pro-	ordition for STRUCTIONS: S: ABOVE CY INFORMATION SCRIPTION 1993, DIESEL SCARB DIESEL SAGE Designated. Propings of the second sec	SUPPLIER IS R N, CALL: (800  FUEL, COMBUST  TOTAL  15 pp# sul	ESPONSIBLE FOR DESTI ) 424-9300, CHEMTRECPRODUCT T  IBLE LIQUID, III 1	MATION STATE TAX C (IBP Products N.A. OTALS	N HOTOR Custom TEMP 74.8	the Department FUEL ser Number: 6RAV OC 38.0 40	3076).	Transport.	MESSAGE NUMBER(S
IN PROPER CON LIVERY INS BOL COMMENTS. FOR EMERGENCY PRODUCT DESC HZD MSG: NAI' 020017 ULS MSG # MES! ULS MV I 2D Prof LDT CON	STRUCTIONS: STRUCTIONS: SAME STRUCTIONS: SAME STRUCTIONS: SAME STRUCTION STR	SUPPLIER IS R N, CALL: (800  FUEL, COMBUST  TOTAL  15 pp# sul	ESPONSIBLE FOR DESTI ) 424-9300, CHEMTRECPRODUCT T  IBLE LIQUID, III 1	MATION STATE TAX C (BP Products N.A. OTALS	N HOTOR Custom TEMP 74.8	the Depar	3076).  I RVP .00  TEMP	XOXY  all diesel	MESSAGE NUMBER(S
IN PROPER CON LIVERY INS BOL COMMENTS. FOR EMERGENCY PRODUCT DESC HZD MSG: NAI' 020017 ULS MSG # MES! ULS MV I 2D Prof LDT CON	ordition for STRUCTIONS: S: ABOVE CY INFORMATION SCRIPTION 1993, DIESEL SCARB DIESEL SAGE Designated. Propings of the second sec	SUPPLIER IS R N, CALL: (800  FUEL, COMPUST  TOTAL  15 pp# sul  iesel Fuel.  PRODUCT ID	ESPONSIBLE FOR DESTI  1 424-9300, CHEMTREC	MATION STATE TAX C (BP Products N.A. OTALS DSS GAL NET GAL CARGO TANK 7497 7443  Ultra-Low Sulfur Y-COMPARTMENT	M HOTOR Custom TEMP 74.8	the Depar	3076).  I RVP .00 USP in :	XQXY  all diesel  BRAV 38.0	MESSAGE NUMBER(S
IN PROPER CON LIVERY INS BOL COMMENTS. FOR EMERGENCY PRODUCT DESC HZD MSG: NAI' 020017 ULS MSG # MES! ULS MV I 2D Prof LDT CON	STRUCTIONS: STRUCTIONS: SAME STRUCTIONS: SAME STRUCTIONS: SAME STRUCTION STR	SUPPLIER IS R N, CALL: (800  FUEL, COMPUST  TOTAL  15 pp# sul  iesel Fuel.  PRODUCT ID	ESPONSIBLE FOR DESTI  1 424-9300, CHEMTREC	MATION STATE TAX C (BP Products N.A. OTALS DSS GAL NET GAL CARGO TANK 7497 7443  Ultra-Low Sulfur Y-COMPARTMENT	M HOTOR Custom TEMP 74.8	the Department FUEL er Number: 6RAV OC 38.0 40 Fuel. For	3076).  F RVP.  .00  .00   TEMP .75.9	XOXY  BRAV 38.0 38.0	MESSAGE NUMBER(S
IN PROPER COM LIVERY INS: BGL COMMENTS FOR EMERGENCY PRODUCT DESC HZD MSG: NAM 020017 ULS MSG # MES: ULS MV 1 er 20 Prof LDT COM	STRUCTIONS: STRUCTIONS: SAME STRUCTIONS: SAME STRUCTIONS: SAME STRUCTION STR	SUPPLIER IS R N, CALL: (800  FUEL, COMPUST  TOTAL  15 pp# sul  iesel Fuel.  PRODUCT ID	ESPONSIBLE FOR DESTI  1 424-9300, CHEMTREC	MATION STATE TAX C (BP Products N.A. OTALS DSS GAL NET GAL CARGO TANK 7497 7443  Ultra-Low Sulfur Y-COMPARTMENT	M HOTOR Custom TEMP 74.8 Diesel	the Department FUEL ser Number: 6RAV OC 38.0 40 Fuel. For NET 1472 1472 1487	3076).  I RVP .00 USE IN 1	XOXY  Bill diesel  BRAV 38.0 38.0 44.0	MESSAGE NUMBER(S
IN PROPER COM LIVERY INS: BGL COMMENTS FOR EMERGENCY PRODUCT DESC HZD MSG: NAI' 020017 ULS MSG # MES: ULS MV I el 20 Prof LDT COM	ETRUCTIONS: STRUCTIONS: S: ABOVE TY INFORMATION 1993, DIESEL SCARB DIESEL DESIgnated. engines. educt is #2 D DMF RISER 01 71	SUPPLIER IS R N, CALL: (800  FUEL, COMPUST  TOTAL  15 pp# sul  iesel Fuel.  PRODUCT ID	ESPONSIBLE FOR DESTI  1 424-9300, CHEMTREC	MATION STATE TAX C (BP Products N.A. OTALS DSS GAL NET GAL CARGO TANK 7497 7443  Ultra-Low Sulfur Y-COMPARTMENT	N HOTOR Custom TEMP 74.8 Diese)	the Department FUEL ser Number: 6RAV OC 38.0 40 Fuel. For NET 3472 3472 1487	3076).  I RVP .00 .5 .75.9 .75.9 .76.5 .76.5	######################################	MESSAGE NUMBER(S
IN PROPER CON LIVERY INS: BCC COMMENTS FOR EMERBENCY PRODUCT DES: HZD MSG: NAI' 020017 ULS MSG # MES: ULS MV I ED Pro-	ETRUCTIONS: STRUCTIONS: S: ASOVE CY INFORMATION SCRIPTION 1993, DIESEL SCARB DIESEL Designated. engines. educt is #2 D DHP RISER 01 71	SUPPLIER IS R N, CALL: (800  FUEL, COMPUST  TOTAL  15 pp# sul  iesel Fuel.  PRODUCT 1D 020017 020232 023017 020232 023017 020232 023017	ESPONSIBLE FOR DESTI  1 424-9300, CHEMTREC	### APPLICABLE TAX COLUMN TRANSPORT TO THE PRODUCTS N.A.  ### OTALS	M HOTOR Custom TEMP 74.8 Diesel	## Depar ### ### ############################	3076).  I RVP .00 . USE IN : 75.9 75.9 76.5 76.5	X0XY  all diesel  BRAV 38.0 38.0 48.0 38.0 48.0	MESSAGE NUMBER(S
IN PROPER CON LIVERY INS: BCC COMMENTS FOR EMERBENCY PRODUCT DES: HZD MSG: NAI' 020017 ULS MSG # MES: ULS MV I ED Pro-	ETRUCTIONS: STRUCTIONS: S: ASOVE CY INFORMATION SCRIPTION 1993, DIESEL SCARB DIESEL Designated. engines. educt is #2 D DHF RISER 01 71	SUPPLIER IS R N, CALL: (800  FUEL, COMPUST  TOTAL  15 pp# sul  iesel Fuel.  PRODUCT 1D 020017 020232 023017 020232 023017 020232 023017	ESPONSIBLE FOR DESTI ) 424-9300, CHEMTRECPRODUCT T  IBLE LIQUID, III 1	### APPLICABLE TAX COLUMN TRANSPORT TO THE PRODUCTS N.A.  ### OTALS	1075 of Custom Custom TEMP 74.8 Diesel 0.4280 0.184	## Depar ### ### #### #### #### #############	3076).  I RVP .00 .5 .75.9 .75.9 .76.5 .76.5	######################################	MESSAGE NUMBER(S

NO CUSTOMER TANKS ON FILE

Boss . and the desired Sic so : 1210/80 27 the second of the second of the second of the second of 510t 14 art of 10 was Bow to Garding work. geng Rough of Holida of 17.27 14.12. FIRST DATE Clar Treat Pect Loopsoot Number: 12 ACTION CONTROL ACCEMENT BALL Economica Cherone . lowpropose as agreets CONSIDER AND BUILD AND A CONTRACT OF THE the Haras well-consumer 6655156 CORT 4. PETH e in the M seconder constitution Emilia Fries inginer me tau 31+0037 "NEEDER FOLLS PERIODS OF COUNTRIES icavierd #: 1000 MEMBER - CALLER SURVE DETYCE. tors harming to Norter Servingion State th Retail of Petroes & 9016055. V 03045889 RODETGJEZ : EEFARED COT 18 UNBRANDED JOESER F0 # Feq # This is to certify that the nerson named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation. POL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL
FOR EMERGENCY INFORMATION, CALL: 18.0: 124-9300, CHEMTREC IBF Products N.A. Customer Number: 39761.

PRODUCT TOTALS PSGDUCT DESCRIPTION
HZD MSG: NA1993, DIESEL FUEL, COMBUSTIBLE LIQUID, III I CARSO TANK
020017 ULS CARB DIESEL
TOTAL
TOTAL GROSS GAL RE' BAL TEMP GRAY OCT RYP NOT/ MESSAGE NUMBER (S) 7550 72.9 40.3 40.6 ULS.20.810SA MSE # MESSAGE 171.5 MV Designated. 15 pg = scribe (maximum) Undyes Oliverten Sulfur Diesel Fuel. For use in all niesel vehicles and engines. Product is #2 biesel -vel STOSA May Contain Un To 5% Bicdiesel -----PRODUCT BY COMPANIENT-----RISEP PRODUCT 10 89 020017 020032 023017 SPODUCT NAME 29055 NET 5547 ULS CARB DIESEL
ULS CARB MOTOR VEHICLE
NALCO EC 5711A
ULS CARB DIESEL
ULS CARB MOTOR VEHICLE 72,5 91 5600 40.2 2583 72.8 40.3 72.8 60.000 72.7 40.3 72.7 40.3 72.7 40.3 72.7 40.3 72.7 40.3 2583 0035 0.3120 0.3120 020017 020222 1191 02 1199 1191 MALCO EC S711A ULS CARB DIESEL ULS CARB MOTOR VEHICLE 023017 0.1440 1500 03 020017 1193 020232 1200 1193 MALCO EC 5711A 023017 0.1440 0.1440 2600 2600 ULS CARB DIESEL ULS CARB MOTOR VEHICLE 020017 020232 023017 40.3 0.3130 0.3130 NALCO EC 5711A -----CUSTOMER LANKS

NO CUETOMES THAT S ON FILE

77

FOR EAT OF A FREE CO.

# DEE REVERSE SIDE FOR EMERGENCY RESPONSE IN CAMATION In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident, CALL CHEMTREC. Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887. Reference CHEMTREC Contract CCN222995

The second of the second of the second

AND THE REPARE TO SEE AND THE

The second of th

Product Description

Gross Qty.

Net Qty

1. The second se

TOTAL MORE STREET MORE AND THE STREET AND THE STREE

Ent -- be that the colly a true of a

\*Straight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (\*Applies only when designated as "Bill of Lading" above).

Carrier Received, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof. This is to cartify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation Consignor: CHEVRON PRODUCTS COMPANY

Carrier New York and asserted the place according to the conditions of the Department of Transportation according to the carrier New York and asserted the place according to the carrier New York and asserted the place according to the carrier New York and asserted the place according to the carrier New York and asserted the place according to the carrier New York and Asserted the place according to the carrier New York and Asserted the place according to the carrier New York and Asserted the place according to the carrier New York and York an

D-141-11-12	The second of the second of the order of	Charles and the first first first	ea ne cargo un o	is a proper statisment	or the transfer common control	continuously in rus	a abbreame pabaritean e	LOS OFFICE PROPERTY.	Penduaria
	2							Control of the Contro	

(Signature of Carrier) MAKE

Received By: (Signature) \_

Delivered By: (Full Signature) Mach

Date: 27/73

788 - 70:40 - 11:11:44		**************************************	9	COL NUADE CO. LOS BRITSOS DE COS		
app = 5900 haracout, 51.5		BANTAGE NEGETS		1 1 C		
gran besch it 5500		Branker Harris		LASK SAME INCOME.		
1 mm 1 m				100000 10000 20000		
all at the second		Ingul Servel Admbert 752	3	Luadspol Nuaueri	i z	
		Injul Servel Fumbers 782		cenerues by		
Crarbhaldar (Costara)					1115	
Topic!		A2000 1 1: 1470001	53	0.10194 NAC 6000		
1.00100		เรา การสา ใกล้อาสารการการ		Scarle Franchis		
M seet Care Toron		IN TO DE CONTRACT	7	1:3513: 5:		
		7300 ALBADRA RIVE SI.		Irailer? #: 42	1 1	- "
FALCON FUELS INC Mana Facility Number		<ul><li>(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)</li></ul>	LA 10/E3- :	GKIVEK	1.1	
vara Laritte's wante		Pestination State: L4	41 1716	Signature:	171	
		Retail or Petroex # 9019	¢40:	1/		
		CO1 50 PPS NGL DC 8 PG 4		05046579 HAYS, WI	ILIAM	11 - 12 11 11 11 11 11 11 11 11 11 11 11 11
		FO #		******	ATT 50000	
		1 4 4				
This is to certify in proper condition	that the herein na for transportatio	Req # ned materials are properly o	lassified, descr le regulations o	ibed, packaged, ear f the Department of	ked, and 1 Transport	abeled, and are alion.
DELIVERY INSTRUCTION BOL COMMENTS: A	for transportations:	med materials are properly on, according to the applicable FOR DESTINATION S	TATE TAX ON MOTO	IR FUEL	113950011	abeled, and are ation.
IN proper condition DELIVERY INSTRUCTION BOL COMMENTS: AFFOR EMERGENCY INFOR	for transportations: RS: ROVE SUPPLIER IS 9 MATION, CALL: (800	med materials are properly to n, according to the applicab ESPONSIBLE FOR DESTINATION S 1 484-9300, CHEMIREC USP Pro PRODUCT IOTALS GROSS GAL	TATE TAX ON MOTO ducts N.A. Custo	OR FUEL  ORAN DOT EVE	iransperi	4 ( to 1 )
IN proper condition DELIVERY INSTRUCTION BOL COMMENTS: A FOR EMERGENCY INFORM PRODUCT DESCRIPTION H2D MSG: NA1993, DI 020017 UES CARB D	for transportations:  IS:  BOVE SUPPLIER IS A MATION, CALL: (800  N ESEL FUEL, COMBUST	med materials are properly on, according to the applicable sponsible for DESTINATION S 1 484-9300, CHEMIREC (SP Property TOTALS	TATE TAX ON MOTE ducts N.A. Custo NET GAL TEMP	OR FUEL MARKET NUMBER: 3076:.	173950071 10075	MESSAGE NUMBERIS
IN proper condition  DELIVERY INSTRUCTION BOL COMMENTS: A FOS EMERGENCY INFORM  PRODUCT DESCRIPTION HZD MSG: NA1993, DI 020017 ULS CARB D  MSG # MESSAGE ULS MY Designa Product is	for transportation (S: ROVE SUPPLIER IS A MATION, CALL: (800  (ESEL FUEL, COMBUST IESEL TOTAL  #2 Diesel Fuel.	med materials are properly on, according to the applicable sponsible for Destination S 1 484-9300. CHEMIREC (SP Pro-PRODUCT TOTALS	TATE TAX ON HOTE ducts N.A. Custo  NET GAL TEMP (NK) 7434 78.6 7434 .ow Sulfur Diese)	OR FUEL ORET Number: 3076.  GRAV DCT RVF 40.3 40.0	Nû:	MESSAGE NUMBER(S ULS,2D,BIOSA vehicles and
IN proper condition  DELIVERY INSTRUCTION BOL COMMENTS: A FOR EMERGENCY INFORM PRODUCT DESCRIPTION HZO MSG: MA1993, DI 020017 ULS CARB D MSG # MESSAGE ULS MY Designa Product is NSA May Contai	for transportation (S: (SOVE SUPPLIER IS 6 MATION, CALL: (800  (ESEL FUEL, COMBUST (ESEL TOTAL  ted. 15 pps sul  #2 Diesel Fuel. TUP To 55 Brodies	med materials are properly on, according to the applicable specification of the applicable specification of the sp	TATE TAX ON HOTE ducts N.A. Custo NET GAL TEMP NK 7434 78.6 7434 78.6 CM Sulfur Diesel	OR FUEL SO76  GRAV DCT RVF 40.3 40.0  Fuel. For use in	Nû:	MESSAGE NUMBER(S ULS,2D,BIOSA vehicles and
In proper condition  DELIVERY INSTRUCTION BOL COMMENTS: A FOR EMERGENCY INFORM  PRODUCT DESCRIPTION H2D MSG: NA1993, DI- 020017 ULS CARB D  MSG # MESSAGE ULS MY Designa engines. Product is Msg Contai	for transportation (S: ROVE SUPPLIER IS R MATION, CALL: (800 (ESEL FUEL, COMBUST IESEL TOTAL  #2 Diesel Fuel	med materials are properly on, according to the applicable special sections of the applicable special	TATE TAX ON HOTE ducts N.A. Custo NET GAL TEMP NK 7434 78.6 7434 Ow Sulfur Diesel	GRAV DCT RVF 40.3 40.0  Fuel. For use in  NET 1736 75. 1736 78.	AG: *	MESSAGE NUMBER(S ULS,20,810SA vehicles and
In proper condition  DELIVERY INSTRUCTION BOL COMMENTS: A FOR EMERGENCY INFOR  PRODUCT DESCRIPTION HZO MSG: NA1993, DI 020017 ULS CARB D  MSG # MESSAGE ULS HV Designa Product is HSG May Contai  COMF R 01	for transportation (S: ROVE SUPPLIER IS 6 MATION, CALL: (800  (ESEL FUEL, COMBUST (ESEL TOTAL  #2 Diesel Fuel, #2 Diesel Fuel, #2 Diesel Fuel #3 020017	ped materials are properly on, according to the applicable sponsible for destination is 1 484-9300. Chemined (SP Pro-PRODUCT IDTALS-PRODUCT IDTALS-PRODUCT (MAXIMUM) Undyed Ultra-Let (	TATE TAX ON MOTE ducts N.A. Custo NEI GAL TEMP (MK 7434 78.6 7434 78.6 7434 76.6 7434 76.6 7434 775.6	R FUEL REPRESENT SO76  GRAV DCT RVF 40.3 40.6  Fuel. For use in 1736 78.0  1736 78.0  1734 78.1  1734 78.1	10:33 10:33 10:40 10	MESSAGE NUMBER(S ULS,2D,BIOSA vehicles and

NO CUSTOMER TANKS ON FILE



## Appendix B

# NBVC Point Mugu Source Test Summary Forms



# ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01/01/13 (MM/DD/YY) to 12/31/13 (MM/DD/YY)

A. Emission Unit Description: 1- 2.5 MMBTU/hr Aja (Building 20)	ax Model SA-60 Boiler equipped	with Alzeta Low-NOx Burner	B. Pollutant: NOx
C. Measured Emission Rate: 16.2 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 25, 2012
A. Emission Unit Description: 1- 2.5 MMBTU/hr Aja (Building 20)	nx Model SA-60 Boiler equipped	with Alzeta Low-NOx Burner	B. Pollutant: CO
C. Measured Emission Rate:	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 25, 2012
A. Emission Unit Description: 1- 4.25 MMBTU/hr A (Building 36)	jax Model WNG-4500 Boiler equ	uipped with Alzeta Low-NOx Burner	B. Pollutant: NOx
C. Measured Emission Rate: 18.6 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 25, 2012
	1		
A. Emission Unit Description: 1- 4.25 MMBTU/hr A (Building 36)		uipped with Alzeta Low-NOx Burner	B. Pollutant:

05/03/2010 Page 1 of 3



# ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31/13 (MM/DD/YY)

		equipped with a combustion an external flue gas recirculation	B. Pollutant: NOx			
C. Measured Emission Rate: 25.3 ppm	25.3 ppm  30 ppm  Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 25, 2010					
		equipped with a combustion an external flue gas recirculation	B. Pollutant: CO			
C. Measured Emission Rate: 210.4 ppm	F. Test Date: January 26, 2010					
	rst Model S45-C-75-30W Boiler 0-N3/P4 Low-NOx Burner and a		B. Pollutant: NOx			
C. Measured Emission Rate: 18.5 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012			



# ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification:  $\underline{01}$  /  $\underline{01}$  /  $\underline{13}$  (MM/DD/YY) to  $\underline{12}$  /  $\underline{31}$  /  $\underline{13}$  (MM/DD/YY)

	rst Model S45-C-75-30W Boiler 0-N3/P4 Low-NOx Burner and a	[2] [4] [4] [4] [4] [4] [4] [4] [4] [4] [4	B. Pollutant: CO
C. Measured Emission Rate: 131 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012
	rst Model S45-C-75-30W Boiler :0-N3/P4 Low-NOx Burner and a		B. Pollutant: NOx
C. Measured Emission Rate: 21.4 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012
	rst Model S45-C-75-30W Boiler 0-N3/P4 Low-NOx Burner and a		B. Pollutant: CO
C. Measured Emission Rate: 173.3 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, URS Corp. Contract No. N62473-06-D-2206 Submitted February 23, 2012	F. Test Date: January 24, 2012

Page 3 of 3

# Appendix C

## NBVC Point Mugu Formal Surveys

# NBVC Point Mugu 2013 Opacity Survey

#### 2013 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	2.5 MMBTU Ajax, low nox, bldg 20	9/3/2013	N	Υ	
Boiler	4.25 MMBTU Ajax, low nox, bldg 36	9/3/2013	N	N	
Boiler	7.3 MMBTU Hurst, fgr, bldg 36	N/A	N/A	N/A	Out of Service
Boiler	3.0 MMBTU Hurst, fgr, bldg 351	12/9/2013	N	Υ	FGR OK
Boiler	3.0 MMBTU Hurst, fgr, bldg 355	12/9/2013	N	Υ	FGR OK
Test Cell	Portable test stand, bldg 758	12/9/2013	N	N	
Test Cell	Target testing op., bldg 393	12/9/2013	N	N	
Test Cell	Target testing op., bldg 557	N/A	N/A	N/A	Did not operate during the compliance period
Engine	100 BHP Ford, gas, LSG- 423	N/A	N/A	N/A	Sewer Cleaner -Behind Bldg 60- Did not operate during the compliance period
Engine	173 BHP Daimler/Chrysler AG diesel crane	12/17/2013	N	Y	PH
Engine	115 BHP John Deere sweeper aux	10/30/2013	N	N	Elgin "Crosswind - Behind Bldg 60
Engine	80 BHP Perkins sweeper aux	10/30/2013	N	N	Behind Bldg 60
Engine	80.5 BHP Mitsubishi diesel sweeper aux.	12/17/2013	N	N	РН
Engine	115 BHP John Deere sweeper aux	11/12/2013	N	N	Elgin "Crosswind - SNI
Engine	165 BHP John Deere diesel generator	10/30/2013	N	N	Behind Bldg 60
Engine	165 BHP John Deere diesel generator	10/30/2013	N	N	Behind Bldg 60
Engine	165 BHP John Deere diesel generator	10/30/2013	N	N	Behind Bldg 60
Engine	165 BHP John Deere diesel generator	10/30/2013	N	N	Behind Bldg 60
Engine	315 BHP John Deere diesel generator	10/30/2013	N	N	Behind Bldg 60
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	
Engine	65.9 BHP Wisconsin gas runway arresting gear	12/16/2013	N	N	

#### 2013 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	158 BHP John Deere generator, Radar System	12/19/2013	N	Y	
Emerg. Stationary Engine	300 BHP Caterpillar diesel generator, bldg 13	11/7/2013	N	N	
Emerg. Stationary Engine	112 BHP Hino diesel generator, bldg 14	11/7/2013	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, bldg 63	11/7/2013	N	N	
Emerg. Stationary Engine	1588 BHP Caterpillar diesel generator, bldg 3008	N/A	N/A	N/A	Out of Service
Emerg. Stationary Engine	1588 BHP Caterpillar diesel generator, bldg 3015	11/14/2013	N	N	
Emerg. Stationary Engine	218 BHP Hercules diesel generator, bldg 303	11/7/2013	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar diesel generator, bldg 323	11/7/2013	N	N	
Emerg. Stationary Engine	99 BHP Cummins diesel generator, bldg 322	11/14/2013	N	N	
Emerg. Stationary Engine	315 BHP John Deere diesel generator, bldg 355	11/14/2013	N	N	
Emerg. Stationary Engine	288 BHP Cummins diesel generator, bldg 359	11/14/2013	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, bldg 674	11/7/2013	N	N	
Emerg. Stationary Engine	355 BHP Cummins diesel generator, bldg 369	11/14/2013	N	N	
Emerg. Stationary Engine	2168 BHP Caterpillar diesel generator, #1, bldg 53-2	11/14/2013	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, bldg 58	11/7/2013	N	N	
Emerg. Stationary Engine	399 BHP Cummins diesel generator, bldg 64	11/7/2013	N	N	
Emerg. Stationary Engine	188 BHP Cummins diesel generator, bldg 812	11/7/2013	N	Ν	

#### 2013 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	166 BHP John Deere diesel generator, bldg 905	N/A	N	N	Out of Service
Emerg. Stationary Engine	82 BHP Detroit diesel Fire Pump, bldg 916	N/A	N/A	N/A	Out of Service
Emerg. Stationary Engine	290 BHP John Deere diesel generator, bldg 93	11/6/2013	N	N	
Emerg. Stationary Engine	343 BHP Caterpillar diesel generator, bldg 99	11/6/2013	N	N	
Emerg. Stationary Engine	103 BHP Caterpillar diesel generator, bldg 67	11/7/2013	N	N	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, bldg 1	11/7/2013	N	N	
Emerg. Stationary Engine	364 BHP Cummins diesel generator, bldg 531	11/7/2013	N	N	
Emerg. Stationary Engine	398 BHP Catterpillar diesel generator, bldg 50	11/14/2013	N	N	
Spray Booth	Dry filter, building 512	12/3/2013	N	Υ	
Spray Booth	Dry filter, building 319	12/3/2013	N	Υ	
Spray Booth	Dry filter, building 363	N/A	N/A	N/A	Did not operate during the compliance period
Spray Booth	Dry filter, building 154	12/3/2013	N	N	
Burn Off Oven	925,000 BTU primary oven, building 3014	12/3/2013	N	N	
Burn Off Oven	925,000 BTU secondary oven, building 3014	12/3/2013	N	N	
Abrasive Blasting	Abrasive blast room, 25x18x17, with Torit cartride filters, Bldg 311	12/3/2013	N	Υ	
Abrasive Blasting	Confined abrasive blast room, building 3014	12/3/2013	N	Y	Filters replaced on 10/15/2013

## NBVC Point Mugu Stationary Standby Emergency Engines 2013 Emergency and Maintenance 12-Month Rolling Sum Hours of Operation

# NBVC Point Mugu Stationary Emergency Standby Engines 2013 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
170 BHP Cummins	6BTA5.9-G4	46476248	1	7.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
300 BHP Caterpillar	3306BD1	64Z08034	13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
112 BHP Hino	4.0 Liter	2003740	14	29.2	29.2	29.2	29.2	29.2	29.2	29.2	29.2	29.2	29.2	0.0	0.8
1,588 BHP Caterpillar -				100	19112	12023		513	Tales T	1202		200	25		22
Out of Service	3512	24Z01557	3008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,588 BHP Caterpillar	3512	24Z03302	3015	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	58.6	58.6
218 BHP Hercules	D46007A	4024618	303	2.7	2.7	2.7	2.7	2.7	0.0	0.0	0.0	0.0	50.8	50.8	50.8
217 BHP Caterpillar - Moved to Building PM- 323	C-6.6	E6M02040	323	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	27.0	27.0
99 BHP Cummins	4BT3.9-G4	40403413	322	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	50.3	50.3
315 BHP John Deere	6068HF485T	PE6068L194673	355	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
288 BHP Cummins	6CTAA8.3-G3	46379697	359	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.7	31.7	31.7
355 BHP Cummins	NT-855-G2	11386660	369	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	50.3	50.3
398 BHP Caterpillar	C-9	C9E01847	50	0.2	59.2	69.2	69.2	69.2	69.2	69.2	69.2	69.2	257.8	257.8	257.6
364 BHP Cummins	QSL9-32	46572998	531	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.2	52.7	52.7
2,168 BHP Caterpillar	3516	25Z02032	53-2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.2	51.2	51.2
90 BHP Cummins	4BT3.9-GA	46401266	58	0.0	57.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	104.7	104.7	104.7
145 BHP Cummins	QSB5-G3-NR3	73147572	63	2.0	5.1	5.1	5.1	9.5	9.5	9.5	13.3	13.3	64.5	62.5	62.5
399 BHP Cummins	QSL9-G3-NR3	46983124	64	0.0	0.0	0.0	0.0	3.8	3.8	3.8	8.2	8.2	58.3	59.4	59.4
103 BHP Caterpillar	3054	4ZK00846	67	1.9	1.9	1.9	1.9	3.1	3.1	3.1	3.1	3.1	35.6	34.6	34.6
145 BHP Cummins	QSB5-G3-NR3	73147613	674	2.0	2.0	2.0	2.0	8.2	8.2	8.2	12.2	12.2	63.5	61.5	61.5
188 BHP Cummins	6CT8.3-G2	46246632	812	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	51.9	51.9	51.9
166 BHP John Deere -								10000	100000			93390	10000		
Out of Service	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
82 BHP Detroit - Out of		Lawrence and the second	Larone .	10000	Swammer .		Luccourte	200	0.000	J	200000				100000000
Service	10347110	3A0096190	916	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	93	152.7	152.7	152.7	152.7	152.7	150.7	150.7	148.3	148.3	5.5	5.5	5.5
343 BHP Caterpillar	3406D1	2WB01836	99	159.1	159.1	159.1	159.1	159.1	157.2	157.2	154.0	154.0	29.7	29.7	29.7
158 BHP John Deere	4045H	PE4045L204764	Radar Road	0.0	0.0	0.0	0.0	0.0	0.0						

#### NBVC Point Mugu Stationary Emergency Standby Engines 2013 Maintenace Hours of Operation 12-Month Rolling Sum Report

Mar Feb Jan BLDG Dec Nov Oct Sep Aug Jul Jun May Apr Permit Description Model # Serial # 3.1 2.8 2.8 3.0 2.2 2.2 1.7 1.7 1.4 1.4 1.2 2.7 170 BHP Cummins 6BTA5.9-G4 46476248 4.4 1.7 1.4 1.4 1.4 1.5 1.3 1.1 1.3 1.1 300 BHP Caterpillar 3306BD1 64Z08034 13 4.7 1.5 1.1 112 BHP Hino 4.0 Liter 2003740 14 1.7 1.7 1.7 1.7 1.4 0.9 0.9 0.8 1.1 0.9 1.1 0.0 0.0 0.0 1,588 BHP Caterpillar 3512 24Z01557 3008 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.8 0.2 0.2 0.5 8.0 0.8 1,588 BHP Caterpillar 3512 24Z03302 3015 1.0 0.6 0.8 0.8 0.2 0.2 1.8 218 BHP Hercules D46007A 4024618 303 10.2 9.9 10.1 10.3 10.0 10.0 9.5 2.0 1.8 1.6 1.8 217 BHP Caterpillar -Moved to Building PM-18.6 19.0 19.2 18.0 1.8 9.3 12.5 12.7 12.7 21.2 20.1 323 C-6.6 E6M02040 323 21.0 15.4 16.4 16.6 16.8 17.0 17.1 0.8 0.7 0.6 15.5 15.7 15.8 40403413 322 99 BHP Cummins 4BT3.9-G4 16.2 26.0 25.8 25.8 25.3 26.6 26.8 27.0 42.4 42.1 41.6 41.6 315 BHP John Deere 6068HF485T PE6068L194673 355 2.3 18.2 17.5 2.5 2.3 1.9 2.3 288 BHP Cummins 6CTAA8.3-G3 46379697 359 18.5 18.4 18.1 18.0 17.7 3.9 9.7 NT-855-G2 369 9.4 9.4 9.9 9.9 10.4 10.4 10.4 3.4 3.4 6.6 355 BHP Cummins 11386660 398 BHP Caterpillar 22.6 22.1 21.3 21.0 21.6 21.2 20.2 13.0 12.8 11.6 11.5 11.5 C-9 C9E01847 50 364 BHP Cummins 46572998 531 8.6 8.2 8.2 8.2 8.4 7.9 7.9 0.8 0.6 0.6 0.6 0.4 QSL9-32 3.8 3.8 3.8 2,168 BHP Caterpillar 3516 25Z02032 53-2 9.0 10.2 12.8 12.6 12.6 12.6 12.6 2.0 10.7 10.4 10.6 10.3 10.0 9.4 9.4 1.2 1.7 1.5 2.0 90 BHP Cummins 4BT3.9-GA 46401266 58 31.0 145 BHP Cummins 26.1 26.9 26.4 27.4 26.9 28.8 29.8 30.0 29.5 31.0 QSB5-G3-NR3 73147572 63 26.1 3.5 3.2 2.7 4.4 3.9 4.0 3.5 3.7 4.1 3.2 3.4 3.6 399 BHP Cummins QSL9-G3-NR3 46983124 64 2.8 2.8 2.7 13.4 14.8 14.8 2.8 2.2 13.6 13.4 103 BHP Caterpillar 4ZK00846 67 3.0 13.9 27.9 27.9 145 BHP Cummins QSB5-G3-NR3 73147613 674 31.4 31.4 31.9 31.4 31.4 31.9 33.2 26.9 26.9 26.4 2.3 812 10.9 10.6 10.9 10.6 10.8 10.2 10.0 2.0 2.0 2.3 2.3 188 BHP Cummins 6CT8.3-G2 46246632 166 BHP John Deere 0.0 0.0 0.0 0.0 0.0 Out of Service 6059TF001 T6059F414930 905 0.0 0.0 0.0 0.0 0.0 0.0 0.0 82 BHP Detroit - Out of 10347110 3A0096190 916 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Service 6076AF00 RG6076A153044 93 2.7 2.7 2.7 1.7 1.7 1.2 0.7 0.2 0.0 0.0 0.0 0.0 290 BHP John Deere 4.3 4.8 5.3 2WB01836 99 3.6 3.6 4.1 3.6 4.1 4.1 3.6 3.7 3.7 343 BHP Caterpillar 3406D1 158 BHP John Deere 4045H PE4045L204764 Radar Road 11.9 11.4 10.9 10.4 9.9 3.7

### NBVC Point Mugu Airfield Runway Arresting Gear Engines 2013 Twelve-Month Rolling Sum Hours of Operation

## NBVC Point Mugu Airfield Runway Arresting Gear Engines 2013 Annual Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Identification #	Location	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
65 BHP Wisconsin	V-465-D	Unit-2-157	Airfield Runway								26.2	26.3	25.4	25.8	25.3
65 BHP Wisconsin	V-465-D	Unit-2-158	Airfield Runway								27.9	27.5	26.5	26.5	25.8
65 BHP Wisconsin	V-465-D	Unit-3-789	Airfield Runway								26.9	29.5	30.1	30.4	29.9
65 BHP Wisconsin	V-465-D	Unit-3-790	Airfield Runway								31.4	33.3	34.7	35.2	34.6
65 BHP Wisconsin	V-465-D	Unit-4-419	Airfield Runway	7							27.7	30.0	27.2	27.2	26.4
65 BHP Wisconsin	V-465-D	Unit-4-420	Airfield Runway		8	The Asses			SS = .		43.1	45.8	40.1	40.0	39.2
65 BHP Wisconsin	V-465-D	Unit-5-024	Airfield Runway								53.0	53.2	53.1	52.9	52.5
65 BHP Wisconsin	V-465-D	Unit-5-026	Airfield Runway								36.1	35.9	35.7	34.4	33.9

Permit Description	Model #	Identification #	Location	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG1	Airfield Runway	25.4	23.8	19.5	16.7	13.8	10.2	8.1	0.0		- 500		3 12
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG2	Airfield Runway	26.0	24.2	19.8	16.8	13.9	10.1	7.6	0.0				
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG3	Airfield Runway	35.7	33.2	30.3	27.8	15.2	11.9	9.8	6.4				
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG4	Airfield Runway	28.5	25.2	21.8	19.1	16.4	12.6	10.3	6.3				
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG5	Airfield Runway	27.1	25.8	21.9	18.7	16.0	12.6	10.8	7.2				
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG6	Airfield Runway	24.4	22.8	19.3	16.1	13.5	9.6	7.4	1,8				
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG7	Airfield Runway	28.1	25.8	20.9	17.9	14.9	11.1	7,9	0.0	- 5 7 7 6		17	
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG8	Airfield Runway	26.6	24.7	19.3	16.2	13.4	9.7	7.6	0.0	19		2	

### NBVC Point Mugu Stationary Standby Emergency Engines 2013 Emergency Hours of Operation

### 2013 Pint Mugu Stationary Emergency Standby Engines Emergency Hours of Operation

Engine Description	Location	Emergency Usage (HR)	Date of Emergency Usage	Reason for Emergency Usage
112 BHP Hino	14	29.2	3/8/2013-3/9/2013	Grid Power Failure
290 BHP John Deere	93	148.3	5/3/2013-5/10/2013	Grid Power Failure due to Fire
		2.4	6/20/2013	Grid Power Failure
		2	8/10/2013	Grid Power Failure
343 BHP Caterpillar	99	154	5/3/2013-5/10/2013	Grid Power Failure due to Fire
		3.2	6/20/2013	Grid Power Failure
		1.9	8/10/2013	Grid Power Failure

## NBVC Point Mugu 2013 Portable Engines Operation

#### Permitted Portable Engines Usage Record - Point Mugu 2013

		Purpose of Engine Use			
Engine USN	Date	Emergency	Non-mergency/Maintenanc		
51-26066	Feb-13		0.2		
51-26066	Apr-13		0.2		
51-26066	Jun-13		7.5		
51-26066	Aug-13		1.7		
51-26066	Dec-13		0.5		
51-26067	Feb-13		0.2		
51-26067	Apr-13		0.2		
51-26067	Jun-13		0.5		
51-26067	Jul-13		0.5		
51-26067	Aug-13		0.5		
51-26067	Dec-13		0.5		
51-26068	Feb-13		0.2		
51-26068	Apr-13		0.2		
51-26068	Jun-13		14.1		
51-26068	Jul-13		0.6		
51-26068	Oct-13		0.5		
51-26069	Feb-13		0.2		
51-26069	Apr-13		0.2		
51-26069	Jun-13		13.5		
51-26069	Jul-13		0.6		
51-26069	Aug-13		0.5		
51-28008	Feb-13		0.5		
51-28008	Apr-13		0.7		
51-28008	Jun-13		0.6		

## NBVC Point Mugu 2013 Rules 74.11 and 74.11.1 Small Boilers and Water Heaters Survey

### 2013 NBVC Point Mugu Rules 74.11 and 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11.1?
PM	1	38,000	Rheem	22VR40FN	RHUNM25-12-12808	2013	Yes
PM	16	199,000	Rheem-Rudd Universal	GN100-200	URLN0611G00848	2013	Yes
PM	24	920,000	A.O.Smith Water Products Company	XWH1000 100	1240M000009	2013	Yes
PM	24	600,000	Lochinvar	KBN601	K12H10240898	2013	Yes
PM	25		A.O.Smith Water Products Company	XWH1000 100	1241M000009	2013	Yes
PM	121	500,000	Raypak, Hi Delta Series	H3-0502B	1310365641	2013	Yes
PM	114	990,000	Raypak, Hi Delta Series	H8-0992B	1310365642	2013	Yes
PM	214	400,000	Lochinvar	KBN400M7	E12H102117011	2013	Yes
PM	214	400,000	Lochinvar	KBN400M7	E12H102117012	2013	Yes
PM	241	750,000	CAMUS, Dynaflame Series	DFNH-0752-MSI-HVS	061317426	2013	Yes
PM	241	750,000	CAMUS, Dynaflame Series	DFNH-0752-MSI-HVS	061317427	2013	Yes
PM	241	750,000	CAMUS, Dynaflame Series	DFNH-0750-MSI-HVS-MOD	061317428	2013	Yes
PM	241	750,000	CAMUS, Dynaflame Series	DFNH-0750-MSI-HVS-MOD	061317429	2013	Yes
PM	241	750,000	CAMUS, Dynaflame Series	DFNH-0750-MSI-HVS-MOD	061317430	2013	Yes