



DEPARTMENT OF THE NAVY
NAVAL BASE VENTURA COUNTY
311 MAIN ROAD, SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090
Ser N45V/0225
28 Feb 14

14 FEB 28 PM 1:27

A.P.C.D.

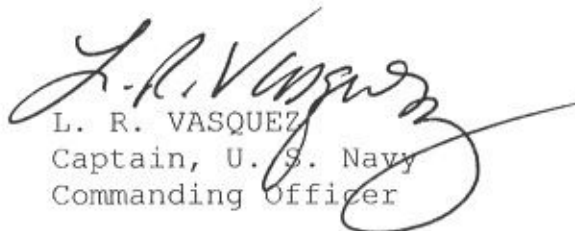
Mr. Dan Searcy
Manager Compliance Division
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Dear Mr. Searcy:

Enclosures (1) through (3) are the Annual Compliance Certification documents for Title V Federal Operating Permit (Part 70 Permit) Numbers 00997, 01006, and 01207 issued to the Naval Base Ventura County. The enclosed documents are for the period January 1, 2013 through December 31, 2013.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar by telephone at (805) 989-3210.

Sincerely,


L. R. VASQUEZ
Captain, U. S. Navy
Commanding Officer

Enclosures: 1. Annual Compliance Certification Document for
Title V Permit Number 00997
2. Annual Compliance Certification Document for
Title V Permit Number 01006
3. Annual Compliance Certification Document for
Title V Permit Number 01207

Internal copy to:
DATE/CEN (2, w/o encl)
N45V (2, w/encl)

**COMPLIANCE CERTIFICATION
JANUARY 1, 2013 – DECEMBER 31, 2013**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 01207**

**NAVAL BASE VENTURA COUNTY
SAN NICOLAS ISLAND**



For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

February 28, 2014



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

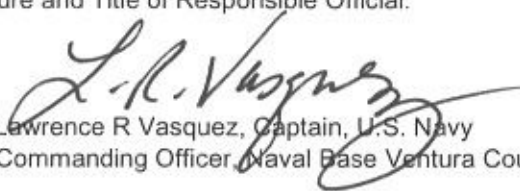
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: Lawrence R Vasquez, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County	Date: 27 FEB 14
---	------------------------

Time Period Covered by Compliance Certification 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

**COMPLIANCE CERTIFICATION
JANUARY 1, 2013 - DECEMBER 31, 2013**

**TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 01207**

**NAVAL BASE VENTURA COUNTY
SAN NICOLAS ISLAND**



1	COMPLIANCE CERTIFICATION FOR SPECIFIC APPLICABLE REQUIREMENTS	
2	COMPLIANCE CERTIFICATION FOR PERMIT SPECIFIC CONDITIONS	
3	COMPLIANCE CERTIFICATION FOR GENERAL APPLICABLE REQUIREMENTS	
4	COMPLIANCE CERTIFICATION FOR SHORT-TERM ACTIVITIES	
5	COMPLIANCE CERTIFICATION FOR GENERAL PERMIT CONDITIONS	
6	COMPLIANCE CERTIFICATION FOR MISCELLANEOUS FEDERAL PROGRAM CONDITIONS	
7	APPENDIX – A SUPPORTING DOCUMENTATION FOR USE OF LOW SULFUR JP-5	
8	APPENDIX– B OPACITY SURVEY	
9	APPENDIX– C POWERHOUSE KILOWATT HOURLY LOG - DAILY GENERATION REPORTS	



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve. The pressure/vacuum relief valve connection on the Hirt VCS-200 system is within 12" of the vapor processor (1.1). Proper operation of valves is verified during routine inspections. All bulk transfers from gasoline storage tanks during this compliance certification period utilized a vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the fueling facility on San Nicolas Island</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by periodic inspection. Presence of CARB-certified Phase I VRS (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. The Phase I VRS meets all CARB requirements (2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the San Nicolas Island fueling facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of CARB-certified Phase II system was verified at the time of installation, and has not changed (3.1). The presence of clearly marked, CARB Certified components (3.2), Good working order" and the absence of leaks (3.3), UL listed riser hose (3.5), coaxial vapor recovery hoses (3.6), insertion interlocks (3.7), and liquid removal devices (3.9) are verified at the time of the annual inspections. The Hirt VCS-200 processor is installed over five feet above grade and in accordance with CARB Executive Order G-70-139 (3.8). All applicable requirements of CARB Executive Order G-70-33 are adhered to(3.11). Records are kept of all condensate fluid level inspections and of liquid volume drained from the condensate tank (3.12). Proper ongoing maintenance of the Hirt VCS-200 fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Static integrity and liquid removal tests were performed on 10/3/2013. Facility was found to be in compliance (3.10).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition Attachment 70N3-reissue571, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery systems be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by Environmental Division Air Quality Program (EDAQP).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at the San Nicolas Island fueling facility as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the San Nicolas Island fueling facility is ensured by the NBVC Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQP. Proper signage is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 6.1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Exemption from annual gasoline station testing requirements at the San Nicolas Island fueling facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Stationary source is exempt from annual testing requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of tests performed on the vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the San Nicolas Island fueling facility are maintained by the EDAQP.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N-reissue571, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all maintenance performed on the vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch and the EDAQP. Records contain the required elements and are reviewed periodically by the EDAQP.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 7.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the San Nicolas Island fueling facility to keep records of all condensate collection tank fluid level inspections and the dates and volumes of liquid drained be maintained</p>	<p>Weekly</p>
<p>C. Method of monitoring: Records of all condensate tank inspections and collection at the San Nicolas Island fueling facility are maintained by the Supply Department, Fuel Branch and the EDAQP. Records contain the required elements and are reviewed periodically by the EDAQP. These records are available to District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3-reissue571, Condition No. 8</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the San Nicolas Island fueling facility(8.1)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No major modifications were made at the San Nicolas Island fueling facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>For air cleaner every 1000 hours of operation or annually, whichever comes first; and for oil, filter, hoses, and belts every 500 hours of operation or annually, whichever comes first</p>
<p>B. Description:</p> <p>Requirement that all existing emergency stationary diesel reciprocating internal combustion engines (RICE) comply with the maintenance requirements of Section 63.6603(a), Table 2d of 40 CFR Part 63, Subpart ZZZZ, National Emission Standards for Hazardous Air Pollutant (NESHAP) for RICE</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of Section 63.6603(a), Table 2d, of 40 CFR Part 63, Subpart ZZZZ.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacturer's emission-related written instructions or an NVBC plan in a manner which minimizes emissions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 4</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that existing emergency diesel stationary RICE operations is limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency diesel stationary RICE were operated more than 100 hours during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(c)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC were operated for peak shaving or non-emergency demand response during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description: Recordkeeping requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance will be retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of operation are tracked by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 9</p>	<p>D. Frequency of monitoring:</p> <p>N/A</p>
<p>B. Description: Requirement that on an annual basis, the permitte shall certify that all engines at the stationary source are operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN8</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>National Emission Standards for Hazardous Air Pollutants for stationary reciprocating internal combustion engines, existing non-emergency diesel engines greater than 300 HP operating at San Nicolas Island</p>	<p>Routine</p>
<p>C. Method of monitoring:</p> <p>All existing non-emergency diesel engines greater than 300 HP were operated in compliance with 40 CFR Part 63, Subpart ZZZZ during the compliance certification period by meeting the engine criteria established in the National Security Exemption letter issued by the Environmental Protection Agency on 26 April, 2013.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>New Source Performance Standards (NSPS) for stationary compression ignition internal combustion diesel engines are operated at San Nicolas Island</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All stationary compression ignition internal combustion engines manufactured after April 1, 2006 were operated in compliance with 40 CFR Part 63, Subpart IIII during the compliance certification period by meeting the engine criteria established in the National Security Exemption letter issued by the Environmental Protection Agency on April 26, 2013.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.9N10 & ATCMs</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Rule 74.9.D.10 Exemption to Rule 74.9 and ATCM operating and emission standards for diesel engines operated on San Nicolas Island</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Rule 74.9.D.10 exempts San Nicolas Island (SNI) engine operations from emission control requirements (74.9.10.B), engine operator inspection requirements (74.9.10.C) and record keeping requirements (74.9.10.E) (1). A database of SNI engines is kept by the Environmental Division Air Quality Program, but no emission control equipment or engine operator inspection program is maintained or required per the exemption stated above in Condition 1 (74.9.D.10), therefore no data is available to report (2). Routine surveillance of diesel fired engines on SNI is maintained (3). Exemption from ATCM fuel requirements (4). Information listed in Section (e)(4)(A)3 of the ATCM has been submitted to the Ventura County Air Pollution Control District (5). Pursuant to Section (e)(4)(I)1, there are no emergency engines located on SNI (6). Portable diesel- fueled engines operated on SNI are not subject to ATCM requirements (7).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC1-rev421,491,501,511,521 Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to keep monthly records of throughput, hours of operation, and usage for all operations listed in Table 3 of Permit 1207. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Applicable data are gathered and entered into a database. For each throughput, hours of operation, and usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported to the Ventura County Air Pollution Control District.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC1-rev421,491,501,511,521 Condition No. 2</p>	<p>D. Frequency of monitoring: Hourly</p>
<p>B. Description: Requirement that the maximum power produced at the Power House Electricity Generating Station not to exceed 1500 Kilowatts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of hourly total kilowatt output at the San Nicolas Island power house electricity generating station are maintained by the Environmental Division Air Quality Program. Records are reviewed daily to ensure compliance with the permit limit of 1500 Kilowatts output per hour. Appendix C includes daily generation reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC1-rev421,491,501,511,521 Condition No. 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement to keep records of all exempt solvents used at the stationary source</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of solvents used are extracted from a database called ERP, which keeps a record each time a hazardous material is issued to the end user.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment PO1207PC1--rev421,491,501,511,521 Condition No. 4	D. Frequency of monitoring:
B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available	Annually
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All equipment registered by Naval Base Ventura County under the California Air Resources Board's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-Federally enforceable requirement that the sulfur content of all JP-5 deliveries to San Nicolas Island be less than 0.1 percent by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with sulfur content requirement for JP-5 fuel burned at San Nicolas Island is based on vendor's analysis. Sulfur content analyses for all JP-5 deliveries to San Nicolas Island are submitted in Appendix A as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC4</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Conditions associated with alternative operating scenarios</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC5</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Non- Federally enforceable requirements for the storage and transfer of gasoline on San Nicolas Island</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Records of gasoline transferred from the loading rack to mobile refuelers are submitted to the Environmental Division Air Quality Program by the Naval Base Ventura County Supply Department, Fuel Branch on a monthly basis. Monthly data are then summed for each period of 12 consecutive months. No more than 125,000 gallons of gasoline were transferred from the loading rack to the mobile refueler and no more than 125,000 gallons of gasoline were transferred from the mobile refueler to motor vehicles or other equipment during the compliance period (1). The gasoline loading rack is equipped with a California Air Resources Board (CARB)-certified vapor recovery system that is maintained and operated in accordance with CARB requirements (2).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO1207PC6</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that any engine designated as "Out of Service" in Tables 2,3, and 4 of this permit is shut down, shall not be operated, and shall not be connected to a fuel source</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance of all permitted engines on SNI confirms that any engine designated as "Out of Service" in Tables 2,3, and 4 of this permit is shut down and not being operated.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 50-- Opacity</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formal survey by an untrained observer was conducted of emissions units at the facility. Survey was completed on 11/12/2013. Survey result is presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur compounds from combustion emission units	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Rule 54 is demonstrated by compliance with Rule 64.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description: Sulfur compound concentrations	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD. In addition, all JP-5 shipments to San Nicolas Island are analyzed to ensure compliance with the low-sulfur fuel requirements outlined in VCAPCD Rule 64. Appendix A includes sulfur content analysis for all JP-5 deliveries to San Nicolas Island.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>According to an analysis of the facility by the District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 64.B.1, Condition Nos. 1 through 4</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Sulfur content of gaseous fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No gaseous fuels were burned in regulated units during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 64.B.2, Condition Nos. 1 through 3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Sulfur content of liquid fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance of JP-5 fuel burned at San Nicolas Island is based on vendor's analysis. Sulfur content analyses for all JP-5 deliveries to San Nicolas Island were submitted in the Annual Compliance Certification, Appendix A as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 1 through 7</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Solvent storage and usage requirements including ROC content and ROC composite partial pressure limits</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC content and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC. Compliance with Conditions 2 through 7 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 8 through 10</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Equipment and work practice requirements, recordkeeping, and annual certification requirements as applicable to all cold cleaners (except remote reservoir type) – Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There were no cold solvent cleaners in use during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Condition Nos. 11 through 15</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Solvent cleaning activities exempt from Attachment 74.6 and record keeping requirements as applicable to compliant and non-compliant solvent usage</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Natural gas large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr</p>	<p>Routine</p>
<p>C. Method of monitoring:</p> <p>The requirements of Rule 74.11.1 do not apply to San Nicolas Island (SNI), because natural gas is not available at SNI.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: It is understood as a Navy policy that all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance ensures of operations indicates that this policy is adhered to.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 2 through 6</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirements that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any project that is significant enough to involve permissible outdoor blasting would be required to go through the Public Works Project Review Board. Environmental Division Air Quality Program must approve all such projects, and would stipulate that all blasting be conducted in compliance with Rule 74.1</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Environmental Division Air Quality Program requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the EDAQP staff routinely.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term cutback asphalt activities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No projects requiring the use of cutback asphalt were authorized by the project review board during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff review the applicability of air regulations to the project and inspect the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.28</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term asphalt roofing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff review the applicability of air regulations to the project and inspect the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.29</p>	<p>D. Frequency of monitoring</p>
<p>B. Description:</p> <p>Short-term soil decontamination operations</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>No short-term soil decontamination activities occurred at the Naval Base Ventura County San Nicolas Island site during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR61.M</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>National Emission Standards for Asbestos as applied to the management of demolition and renovation activities involving asbestos containing material</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All short-term asbestos demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The NBVC Asbestos Program Manager ensures contractor compliance with 40 CFR 61, Subpart M. Specifically, the NBVC Asbestos Program Manager ensures contractors comply with:</p> <p>(1) Inspection, notification, removal, and disposal requirements of 40 CFR 61, Subpart M</p> <p>(2) Applicable requirements of 40 CFR Part 61.145 while demolitions or renovations are underway</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Part 70 Permit</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>General Title V Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All applicable general Part 70 records and requirements were reviewed by Environmental Division Air Quality Program staff during this compliance certification period. It was determined that all applicable requirements were met.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Permit to Operate</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General Permit to Operate conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permit to operate conditions are complied with.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFRPart 68</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Accidental Release Prevention and Risk Management Plans</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 13 (MM/DD/YY) to 12 / 31 / 13 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR82</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County (NBVC) San Nicolas Island has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82. Of further note, San Nicolas Island had no equipment with an ODS capacity of 50 pounds or greater on site during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

Appendix A

NBVC San Nicolas Island 2013 Sulfur Content of JP-5 Shipments

TANKER/BARGE MATERIAL INSPECTION
AND RECEIVING REPORT

Form Approved
OMB No. 0704-0249

The owner accepting custody for the inspection of petroleum is authorized to receive no payment per inspection, including the time to, under no circumstances, assuming custody over petroleum, petroleum products or petroleum products and receiving and receiving the petroleum. Read comments regarding this report and/or any other aspect of this inspection or document, including instructions for making the findings, to the Department of Defense, Contract Services Directorate, HRT/OSD/AS. Inspectors should be aware that documentation of any other aspect of law, or process shall be subject to any penalty for failing to comply with a subpoena of information 30 days and display a publicly valid OMB approval number.

PLEASE DO NOT RETURN YOUR COMPLETED FORM TO THE ABOVE ORGANIZATION.
SEND THIS FORM IN ACCORDANCE WITH THE INSTRUCTIONS CONTAINED IN THE OFARB, APPENDIX F-401.

1. <input checked="" type="checkbox"/> LOADING REPORT <input type="checkbox"/> DISCHARGE REPORT		2. INSPECTION OFFICE		3. REPORT NUMBER	
4. AGENCY PLACING ORDER OR OFFICE, CITY, STATE AND/OR LOCAL ADDRESS (ZIP CODE)			5. DEPARTMENT		6. FORM CONTRACT OR P.O. NUMBER
DLA ENERGY 90731-1099			DLA		SESN15
7. NAME OF PRIME CONTRACTOR, CITY, STATE AND/OR LOCAL ADDRESS (ZIP CODE)			8. STORAGE CONTRACT		
DLA ENERGY 90731-1099 Yankovich Co.					
9. TERMINAL OR RECEIVING POINT FROM CITY, STATE AND/OR LOCAL ADDRESS (ZIP CODE)			10. WHSA NUMBER OR REFERENCE		
DLA ENERGY 90731-1099 Yankovich Co.			SESN14-3280-BRG5		
11. RECEIVED TO RECEIVING ACTIVITY, City, State and/or Local Address			12. B/L NUMBER		
FT. LOMA FUEL DEPT, BLD. 50 199 ROSECRANS ST. SAN DIEGO, CA 92106 (FOC) Paulino Castro (619) 553-1317					
16. VESSEL TORTI BARGE		17. TANK'S APPROVAL DATE: A/T		17. DRAFT MARKING DATE: A/T	
18. PREVIOUS TIME CARDS JPS- JPS LAMT JPS		19. FROM INSPECTION			
20. CONDITION OF HOSE PHANS		21. APPROVATION SIGNATURE		22. CONTRACT ITEM NO.	
23. PRODUCT AVIATION (JET) FUEL (JPS)		24. SPECIFICATIONS			
25. STATEMENT OF QUANTITY		26. STATEMENT OF QUALITY			
UNLADGED		DISCHARGED			
LOADING		UNLOADING			
TOTAL		TOTAL			

25. STATEMENT OF QUANTITY	UNLADGED	DISCHARGED	LOADING	UNLOADING	TOTAL
BARRELS (42 GALLONS)	2201				
GALLONS (42)	105,097				
TOTAL GALLONS	105,097				

27. TIME STATEMENT	DATE	TIME	28. REMARKS (also in small print of above such as marks, imbalances, etc. (Reference: 48 CFR 101.11))
NOTICE OF RECEIVING TO LEAD DISCHARGE			
ARRIVAL APPROVED BY AGENT	10/7/13	1055	
INSPECTED ALPHABET	10/7/13	1055	(SESN15) St. Nicholas Island 75,000 gal.
STARTED GALLANT DISCHARGE			
FINISHED GALLANT DISCHARGE			
INSPECTED AND READY TO LOAD DISCHARGE			
CARD NUMBER COMPLETED	10/7/13	1115	
COMMANDED (LOADING) DISCHARGE	10/7/13	1130	(SESN15) San Clemente Island 30,097 gal.
ARRIVED LOADING DISCHARGING	10/7/13	1230	
ARRIVED LOADING DISCHARGING			
FINISHED LOADING DISCHARGING			
CARD NUMBER REMOVED	10/7/13	1255	
VESSEL RELEASED BY INSPECTOR	10/7/13	1305	
COMMANDED DISCHARGE			
FINISHED DISCHARGING			
VESSEL LEFT WITH (Reference: 48 CFR 101.11)	10/7/13	1330	

29. I CERTIFY THAT THE QUANTITY WAS INSPECTED, ACCEPTED AND LOADED/DISCHARGED AS INDICATED HEREON.
10/7/2013
Paulino Castro
Director, Operations of Activities of Domestic Transportation

30. I HEREBY CERTIFY THAT THE TIME STATEMENT IS CORRECT.
PAULINO E. CASTRO
Director of Operations

ANALYSIS OF Aviation Fuel

DATE PRINTED: 10/9/2013

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO
 Petroleum Laboratory B-70A
 199 Rosecrans Street
 San Diego, CA 92106

LAB SAMPLE NO: 1109145
DATE SAMPLED: 10/3/2013 12:34:00 PM
DATE RECEIVED: 10/3/2013 12:34:00 PM
DATE COMPLETED: 10/9/2013 10:19:00 AM
SOURCE: TANK 4 CHECK TO SPECS
SAMPLE TAKEN BY:

TO: DFSP POINT LOMA

REF (A): MIL-T-5624

REF (B): MIL-STD-3004

MARKING	LIMITS OF REF (A) & (B)		TEST RESULTS	METHOD
	GRADE: JP5	TYPE: JP5-B1		
APPEARANCE	C & B		C & B	D4176
COLOR, SAYBOLT	REPORT		4.0	D156
GRAVITY, API @60°F	36 TO 48		41.2	D1298
FLASH POINT, PMCC, °C	60 MIN		62	D93
INITIAL BOILING POINT, °C	REPORT		176.8	D86
10% RECOVERED, °C	206 MAX		193.5	D86
20% RECOVERED, °C	REPORT		199.3	D86
50% RECOVERED, °C	REPORT		215.7	D86
90% RECOVERED, °C	REPORT		243.8	D86
FINAL BOILING POINT, °C	300 MAX		266.1	D86
DISTILLATION, RESIDUE, %V	1.5 MAX		1.2	D86
DISTILLATION, LOSS, %V	1.5 MAX		0.5	D86
EXISTENT GUM, mg/100mL	7 MAX		0.6	D381
FREEZE POINT, °C	-46 MAX		-50.7	D5972
WATER REACTION RATING, mL	1b MAX.		1(1)	D1094
Icing Inhibitor, %Vol (NAVY)	0.10 TO 0.15		0.12	D5006
CORROSION, COPPER STRIP	1 MAX.		1a	D130
SEDIMENT, mg/L	1.0 MAX		0.7	D5452
SULFUR, % WT	0.30 MAX		0.10	D129
FILTRATION TIME, mins	15 MAX		7.6	MILT5624
DENSITY, kg/m3 @15°C	788 TO 845 (AF-1)		814.7	D4052
Undissolved Water, ppm(MK-1)	NVFW		NVFW	NAVSEA-541
WEIGHT, LB/GAL	6.6 TO 7.0 (AF-1)		NR	XXX

PRODUCT AS REPRESENTED BY SAMPLE MEET:

SPEC. LIMITS OF REF (A) ?: Yes **USE LIMITS OF REF (B) ?:** Yes

REMARKS: NR: NOT RUN

SUBMITTED BY:
 OPHELIA ACAIN

APPROVED BY DIRECTION OF:
 DIGNA M. FERIA

**TANKER/BARGE MATERIAL INSPECTION
AND RECEIVING REPORT**

Form Approved
OMB No. 0704-0248

The public reporting burden for this collection of information is estimated to average 30 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Department of Defense, Submission Services Directorate (0704-0248), Washington, DC 20301-4028. Respondents should be aware that notwithstanding any notice provision of law, any person that is subject to any penalty for failing to comply with a provision of information if it does not display a currently valid OMB control number.

PLEASE DO NOT RETURN YOUR COMPLETED FORM TO THE ABOVE ORGANIZATION.
SEND THIS FORM IN ACCORDANCE WITH THE INSTRUCTIONS CONTAINED IN THE DFARS, APPENDIX F-401.

1. TARE/TAPOFF <input checked="checked" type="checkbox"/> LOADING REPORT <input type="checkbox"/> DISCHARGE REPORT		2. INSPECTION OFFICE	3. REPORT NUMBER	
4. AGENCY PLACING ORDER ON SHIPPER, CITY, STATE AND/OR LOCAL ADDRESS (optional) DLA ENERGY 90731-1099		5. DEPARTMENT DLA	6. FIRM CONTRACT OR P.O. NUMBER JESN15	
7. NAME OF PRIME CONTRACTOR, CITY, STATE AND/OR LOCAL ADDRESS (optional) DLA ENERGY 90731-1099 Yankavinch Co.			8. DRYDRAGE CONTRACT	
9. TERMINAL OR FACILITY SHIPPED FROM, CITY, STATE AND/OR LOCAL ADDRESS (optional) DLA ENERGY 90731-1099 Yankavinch Co.			10. ORDER NUMBER (if applicable) SESN14-3346-BRG5	
11. SHIPPED TO (Receiving Activity, City, State and/or Local Address) PT. LOMA FUEL DEPT. BLD. 50 199 ROSECRANS ST. SAN DIEGO, CA. 92106			12. IRL NUMBER	
(POC) Paulino Castro (619) 553-1317			13. REGR. OR REGUS. T. NO.	14. CARGO NUMBER B-4002

18. VESSEL TORJ BARGE	19. DRAFT APPROVAL FORG AFT	17. DRAFT DRAWING FORG AFT
16. PREVIOUS TWO CARGOS LAST JP5 LAST JP5	15. FROM INSPECTION	
20. CONDITION OF SHORE PIPELINE	21. APPROPRIATION (optional)	22. CONTRACT ITEM NO.

23. PRODUCT AVIATION (JET) FUEL (JP5)	24. SPECIFICATIONS			
25. STATEMENT OF QUANTITY	LOADED	DISCHARGED	LOSS/GAIN	PER CENT
BARRELS (42 GALLONS PER)	5958			
GALLONS (AW)	250236			
TONS (LONG)	763			

TESTS		SPECIFICATION LIMITS		TEST RESULTS	

27. TIME STATEMENT	DATE	TIME	28. REMARKS (State in detail nature of delay if such as repairs, breakdown, other operations, stoppages, etc.)
NOTICE OF READINESS TO LOAD/DISCHARGE			
VESSEL ARRIVED IN BOARD	12/6/13	815	
MOORED/ALIGNED	12/6/13	830	(SESN1B) St. Nicholas Island 76,314 gal.
STARTED BALLAST DISCHARGE			
FINISHED BALLAST DISCHARGE			(SESNOD) San Clemente Island 173,922 gal.
INSPECTED AND READY TO LOAD/DISCHARGE			
CARGO HOSES CONNECTED	12/6/13	900	
COMMENCED LOADING/DISCHARGE	12/6/13	950	
STOPPED LOADING/DISCHARGING	12/6/13	1130	
RESUMED LOADING/DISCHARGING			
FINISHED LOADING/DISCHARGING			
CARGO HOSES REMOVED	12/6/13	1135	
VESSEL RELEASED BY INSPECTOR	12/6/13	1200	
COMMENCED BUNKERING			
FINISHED BUNKERING			
VESSEL LEFT BERTH (optional)	12/6/13	1220	

29. COMPANY OR RECEIVING TERMINAL

30. I HEREBY CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED/DISCHARGED AS INDICATED HEREON.
12/6/2013

31. I HEREBY CERTIFY THAT THIS TIME STATEMENT IS CORRECT.
PAULINO E. CASTRO

ANALYSIS OF Aviation Fuel

DATE PRINTED:

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO
 Petroleum Laboratory B-70A
 199 Rosecrans Street
 San Diego, CA 92106

LAB SAMPLE NO: 1137351
 DATE SAMPLED: 12/06/13
 DATE RECEIVED: 12/06/13
 DATE COMPLETED:
 SOURCE: JANCOVICH Bourge / SCE AFT LOAD
 SAMPLE TAKEN BY:

TO: NAS NORTH ISLAND

REF (A): MIL-T-5624

REF (B): MIL-STD-3004

MARKING	LIMITS OF REF (A) & (B)		TEST RESULTS	METHOD
	GRADE: JP5	TYPE: JP5-B1		
APPEARANCE	C & B		C & B	D4176
COLOR, SAYBOLT	REPORT		NR	D156
GRAVITY, API @60°F	36 TO 48		42.1	D1298
FLASH POINT, FMCC, °C	60 MIN		45 63	D93
INITIAL BOILING POINT, °C	REPORT		174.2	D86
10% RECOVERED, °C	206 MAX		192.7	D86
20% RECOVERED, °C	REPORT		197.1	D86
50% RECOVERED, °C	REPORT		213.3	D86
90% RECOVERED, °C	REPORT		245.5	D86
FINAL BOILING POINT, °C	300 MAX		271.6	D86
DISTILLATION, RESIDUE, %V	1.5 MAX		1.2	D86
DISTILLATION, LOSS, %V	1.5 MAX		9.2	D86
EXISTENT GUM, mg/100mL	7 MAX		0.2	D381
FREEZE POINT, °C	-46 MAX		-51.9	D5972
WATER REACTION RATING, mL	1b MAX		NR	D1094
Icing Inhibitor, %Vol (NAVY)	0.10 TO 0.15		0.12	D5006
CORROSION, COPPER STRIP	1 MAX		1a	D130
SEDIMENT, mg/L	1.0 MAX		0.4	D5452
SULFUR, % WT	0.30 MAX		0.043	D129 ✓
FILTRATION TIME, mins	15 MAX		NR	MILT5624 ✓
DENSITY, kg/m3 @15°C	788 TO 845 (AF-1)		810.8	D4052
Undissolved Water, ppm(MK-1)	NVFW		NTW	NAVSEA-541
WEIGHT, LB/GAL	6.6 TO 7.0 (AF-1)		NR	XXX

PRODUCT AS REPRESENTED BY SAMPLE MEET:

SPEC. LIMITS OF REF (A) ? : Yes

USE LIMITS OF REF (B) ? : Yes

REMARKS: NR: NOT RUN SOURCE: TIC 8 TKS: 1, 3, 4 (COMP)

SUBMITTED BY:

OPHELIA ACAN

APPROVED BY DIRECTION OF:

DIGNA M. FERIA

TANKER/BARGE MATERIAL INSPECTION
AND RECEIVING REPORT

Form Approved
OMB No. 0704-0248

The public reporting burden for this collection of information is estimated to average 30 minutes per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to the Department of Defense, Executive Service Organization (0704-0248). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number.

PLEASE DO NOT RETURN YOUR COMPLETED FORM TO THE ABOVE ORGANIZATION.
SEND THIS FORM IN ACCORDANCE WITH THE INSTRUCTIONS CONTAINED IN THE DFARS, APPENDIX F-401.

1. TANKER/BARGE <input checked="" type="checkbox"/> LOADING REPORT <input type="checkbox"/> DISCHARGE REPORT		2. INSPECTION OFFICE		3. HISTORY NUMBER	
4. AGENCY PLACING ORDER OR SHIPPER, CITY, STATE AND/OR LOCAL ADDRESS (if any)			5. DEPARTMENT		6. PRIME CONTRACT OR P.O. NUMBER
DLA ENERGY 90731					N00246
7. NAME OF PRIME CONTRACTOR, CITY, STATE AND/OR LOCAL ADDRESS (if any)			8. STORAGE CONTRACT		
DLA ENERGY 90731 Jankovich Co.					
9. TERMINAL OR REFINERY SHIPPED FROM, CITY, STATE AND/OR LOCAL ADDRESS (if any)			10. ORDER NUMBER OR SUPPLIER		
POINT LOMA FUEL DEPARTMENT					N002443063 BRG5
11. SHIPPED TO (Including Activity, City, State and/or Local Address)			12. U.A. NUMBER		13. REGR. OR REQUEST NO.
			3218 BRG5		
			14. CARGO NUMBER		B3005
16. VESSEL Tyler J		18. DRAFT ARRIVAL		17. DRAFT SAILING	
		FORE AFT		PQRI AFT	
18. PREVIOUS TWO CARGOES		19. FIBER INSPECTION			
FIRST JP5 LAST					
20. CONDITION OF SHORE PIPELINE		21. APPROPRIATION (Loading)		22. CONTRACT ITEM NO.	
23. PRODUCT JP-5		24. SPECIFICATIONS			
25. STATEMENT OF QUANTITY		LOADED		DISCHARGED	
BARRELS (Net Gross Weight)		1668			
GALLONS (Net)		70,042			
TONS (Net)		212			
26. STATEMENT OF QUALITY					
TESTS		SPECIFICATION LIMITS		TEST RESULTS	

N002443063 BRG5

3225 B3005

B3012

27. TIME STATEMENT	DATE	TIME
NOTICE OF READINESS TO LOAD/DISCHARGE	8/10/13	0800
VESSEL ARRIVED IN ROAD		
MOORED ALONGSIDE	8/10/13	0850
STARTED BALLAST DISCHARGE		
FINISHED BALLAST DISCHARGE		
INSPECTED AND READY TO LOAD/DISCHARGE	8/10/13	0900
CARGO HOSES CONNECTED	8/10/13	0915
COMMENCED LOADING/DISCHARGE	8/10/13	0940
STOPPED LOADING/DISCHARGING	8/10/13	1030
RESUMED LOADING/DISCHARGING		
FINISHED LOADING/DISCHARGING		
CARGO HOSES REMOVED	8/10/13	1040
VESSEL RELEASED BY INSPECTOR		
COMMENCED BUNKERING		
FINISHED BUNKERING		
VESSEL LEFT BERTH (Arrival/Estimated)	8/10/13	1100

28. REMARKS (Make in detail cause of delays such as repairs, breakdowns, blast operation, stoppages, etc.)

Bill Prather

29. COMPANY OR RECEIVING TERMINAL

30. I CERTIFY THAT THE CARGO WAS INSPECTED, ACCEPTED AND LOADED/DISCHARGED AS INDICATED HEREON.

8/16/13 *H.R. Be...*

31. I HEREBY CERTIFY THAT THIS TIME STATEMENT IS CORRECT.

Pauline...

ANALYSIS OF Aviation Fuel

DATE PRINTED: 8/2/2013

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO
 Petroleum Laboratory B-70A
 199 Rosecrans Street
 San Diego, CA 92106

LAB SAMPLE NO: 1089298
 DATE SAMPLED: 8/1/2013 10:01:00 AM
 DATE RECEIVED: 8/1/2013 10:01:00 AM
 DATE COMPLETED: 8/2/2013 10:02:00 AM
 SOURCE: TANK 8 AFTER RECEIPT
 SAMPLE TAKEN BY:

TO: DFSP POINT LOMA

REF (A): MIL-T-5624

REF (B): MIL-STD-3004

MARKING	LIMITS OF REF (A) & (B)		TEST RESULTS	METHOD
	GRADE: JP5	TYPE: JP5-B1		
APPEARANCE	C & B		C & B	D4176
COLOR, SAYBOLT	REPORT		-3.0	D156
GRAVITY, API @60°F	36 TO 48		42.2	D1298
FLASH POINT, PMCC, °C	60 MIN		64	D93
INITIAL BOILING POINT, °C	REPORT		179.1	D86
10% RECOVERED, °C	206 MAX		192.6	D86
20% RECOVERED, °C	REPORT		197.8	D86
50% RECOVERED, °C	REPORT		213.4	D86
90% RECOVERED, °C	REPORT		246.0	D86
FINAL BOILING POINT, °C	300 MAX		272.9	D86
DISTILLATION, RESIDUE, %V	1.5 MAX		1.2	D86
DISTILLATION, LOSS, %V	1.5 MAX		0.4	D86
EXISTENT GUM, mg/100mL	7 MAX		0.2	D381
FREEZE POINT, °C	-46 MAX		-51.9	D5972
WATER REACTION RATING, mL	1b MAX.			D1094
Icing Inhibitor, %Vol (NAVY)	0.10 TO 0.15		0.13	D5006
CORROSION, COPPER STRIP	1 MAX.		1a	D130
SEDIMENT, mg/L	1.0 MAX		0.4	D5452
SULFUR, % WT	0.30 MAX		0.03	D5453
FILTRATION TIME, mins	15 MAX			MILT5624
DENSITY, kg/m ³ @15°C	788 TO 845 (AF-1)		810.0	D4052
Undissolved Water, ppm(MK-1)	NVFW			NAVSEA-541
WEIGHT, LB/GAL	6.6 TO 7.0 (AF-1)			XXX

PRODUCT AS REPRESENTED BY SAMPLE MEET:

SPEC. LIMITS OF REF (A) ?: Yes

USE LIMITS OF REF (B) ?: Yes

REMARKS: SOURCE: EMPIRE STATE

CARGO: CC-4820

SUBMITTED BY:

APPROVED BY DIRECTION OF:

DIGMA M. FERIA

Appendix B

NBVC San Nicolas Island 2013 Opacity Survey

2013 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Powerhouse	1,440 BHP CAT Model 3516DI, Unit G-1	11/12/2013	N	N	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-2	11/12/2013	N	N	
Powrhouse	2,205 BHP Cummins Model QSK45-G8, Unit G-3	11/12/2013	N	Y	
Powrhouse	1,490 BHP Cummins Model QST30-G5-NR2, Unit G-4	11/12/2013	N	N	
Powrhouse	1,440 BHP EMD-GM Model 16-567-C, Unit G-5	11/12/2013	N	N	
Powrhouse	250 BHP Cummins Model QSB6.7-G3-NR3 (backup)	11/12/2013	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P1	11/12/2013	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P2	11/12/2013	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P3	11/12/2013	N	N	
Portable JP-5-Fired Engines	113 BHP John Deere Model 4045T, ID Range-P5	11/12/2013	N	N	
Portable JP-5-Fired Engines	417 BHP Caterpillar Model 3406B-D1, ID 2WB09719, Bldg N180	11/12/2013	N	N	
Portable JP-5-Fired Engines	112 BHP Hino Model 7142-5075	11/12/2013	N	N	
Portable JP-5-Fired Engines	397 BHP Caterpillar Model 3306	11/12/2013	N	N	
Portable JP-5-Fired Engines	165 BHP John Deere Model 6068TF275	11/12/2013	N	N	
Portable JP-5-Fired Engines	167 BHP Allis Chalmers Model 3500-A	11/12/2013	N	N	
Sweeper	115 BHP John Deere Model 4045T	11/12/2013	N	N	
Portable JP-5-Fired Engines	78 BHP Isuzu Model 6BD1	11/12/2013	N	N	
JP-5-fired BUG	99 BHP John Deere Model 4045TF285, Medical Clinic, Bldg 58	11/12/2013	N	N	
JP-5-fired BUG	145 BHP Deutz Model DFP4-2012-C15, Fire Water Pump, Bldg N299	11/12/2013	N	N	
JP-5-fired BUG	197 BHP John Deere Model 6068HF285, Runway Lighting Backup, Bldg N197	11/12/2013	N	N	
JP-5-fired BUG	1,220 BHP Detroit Model 91237306, Bldg N182	11/12/2013	N	N	
JP-5-fired BUG	650 BHP Detroit Model 400 ROZD71, Bldg N127	11/12/2013	N	N	
JP-5-fired BUG	235 BHP Cat Model 3306D1, Bldg N178	11/12/2013	N	N	Out of Service

2013 NBVC San Nicolas Island Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
JP-5-fired BUG	207 BHP Cummins Model 6CT8.3-G2, Bldg N172	11/12/2013	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N166	11/12/2013	N	N	Out of Service
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N168	11/12/2013	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 495 G, Bldg N170	11/12/2013	N	N	
JP-5-fired BUG	175 BHP Cummins Model NT 4950 G, Bldg N145	11/12/2013	N	N	
JP-5-fired BUG	364 BHP Cummins Model QSL9-G2-NR3, Bldg N111	11/12/2013	N	N	
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bldg N112	11/12/2013	N	N	Out of Service
JP-5-fired BUG	134 BHP Cummins Model 6BT-5.9, Bldg N113	11/12/2013	N	N	Out of Service
JP-5-fired BUG	130 BHP Cat Model C4.4, Bldg N144	11/12/2013	N	N	
JP-5-fired BUG	99 BHP Cummins Model 4BTA3.9-G5, Bldg N255	11/12/2013	N	N	
JP-5-fired BUG	56 BHP Cummins Model 4B3.3-G1, Telephone system	11/12/2013	N	N	
JP-5-fired BUG	158 BHP Caterpillar Model 3116-D1, Bldg N151	11/12/2013	N	N	
JP-5-fired BUG	97 BHP John Deere, Model 5030HF285G, Bldg N211	11/12/2013	N	N	
JP-fired BUG	435 BHP Cummins Model NT 855 06, SLAM 2	11/12/2013	N	N	
JP-5-fired BUG	113 BHP John Deere Model 4045T, Bldg 324	11/12/2013	N	N	
JP-5-fired BUG	113 BHP John Deere Model 4045T, Bldg 327	11/12/2013	N	N	
Barge Landing Generator	325 BHP International Model GCD325	11/12/2013	N	N	
Air Compressor	80 BHP John Deere Model 4039 DF	11/12/2013	N	N	
Air Compressor	80.5 BHP John Deere Model 4045DF150B	11/12/2013	N	N	
Portable Gasoline Engine	63 BHP Ford, Model LSG-4231-6007-B	11/12/2013	N	N	

Appendix C

San Nicolas Island Powerhouse 2013 Twelve-Month Progressive Sample Power Generation Report

SNI Powerhouse Daily Generation

SNI Powerhouse
 Wednesday, January 2, 2013
 J. Gaede

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
01:00	661	76									661
02:00	650	75									650
03:00	651	76									651
04:00	674	77									674
05:00	709	78									709
06:00	680	76									680
07:00	687	77									687
08:00	690	77									690
09:00	679	77									679
10:00	732	79									732
11:00	767	81									767
12:00							730	79			730
13:00							660	78			660
14:00							660	76			660
15:00							660	76			660
16:00							670	76			670
17:00							690	77			690
18:00							720	79			720
19:00							740	79			740
20:00							710	78			710
21:00							710	78			710
22:00							690	78			690
23:00							680	77			680
24:00							650	76			650
Total KW	7,580		0		0		8,970		0		16,550

SNI Powerhouse Daily Generation												
SNI Powerhouse Monday, February 4, 2013 M. Swagerty												
Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Hourly Total
01:00							680	78				680
02:00							660	78				660
03:00							650	78				650
04:00							670	78				670
05:00							700	80				700
06:00							720	80				720
07:00							670	78				670
08:00							660	78				660
09:00							670	79				670
10:00							710	80				710
11:00							680	79				680
12:00							660	79				660
13:00							680	78				680
14:00							650	77				650
15:00							680	78				680
16:00							680	79				680
17:00							660	77				660
18:00							720	81				720
19:00							720	81				720
20:00							690	79				690
21:00							690	78				690
22:00							660	79				660
23:00							640	78				640
24:00							680	79				680
Total KW	0		0		0		16,280		0		0	16,280

SNI Powerhouse Daily Generation

SNI Powerhouse
 Wednesday, March 6, 2013
 P. Santistevan

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
01:00							700	76			700
02:00							720	77			720
03:00							650	78			650
04:00							690	78			690
05:00							720	78			720
06:00							780	79			780
07:00					830	79					830
08:00					780	78					780
09:00					800	78					800
10:00					780	78					780
11:00					840	79					840
12:00					770	78					770
13:00					730	77					730
14:00					760	77					760
15:00					750	78					750
16:00					770	78					770
17:00					820	80					820
18:00					850	81					850
19:00					830	80					830
20:00					820	80					820
21:00					820	80					820
22:00					750	77					750
23:00					720	77					720
24:00					780	78					780
Total KW	0		0		14,200		4,260		0		18,460

SNI Powerhouse Monday, April 8, 2013 M. Walley												
Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total	
1:00					670	.75					670	
2:00					650	.76					650	
3:00					670	.76					670	
4:00					680	.77					680	
5:00					680	.76					680	
6:00					760	.79					760	
7:00					710	.77					710	
8:00					730	.77					730	
9:00					850	.80					850	
10:00					780	.78					780	
11:00					740	.77					740	
12:00					780	.78					780	
13:00					740	.77					740	
14:00					700	.76					700	
15:00					740	.76					740	
16:00					750	.78					750	
17:00					670	.77					670	
18:00					720	.79					720	
19:00					720	.78					720	
20:00					740	.80					740	
21:00					730	.79					730	
22:00					700	.77					700	
23:00					670	.76					670	
24:00					650	.76					650	
Total KW	0		0		17,230		0		0		17,230	

SNI Powerhouse Daily Generation

SNI Powerhouse
Friday, May 10, 2013
S. Shipp

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
01:00					600	73					600
02:00					640	75					640
03:00					580	72					580
04:00					640	74					640
05:00					660	75					660
06:00					680	75					680
07:00					730	77					730
08:00					670	74					670
09:00					660	73					660
10:00					720	76					720
11:00					700	76					700
12:00					700	75					700
13:00					640	73					640
14:00					710	75					710
15:00					730	75					730
16:00					740	76					740
17:00					740	75					740
18:00					730	76					730
19:00					670	76					670
20:00					680	76					680
21:00					630	73					630
22:00					630	74					630
23:00					640	74					640
24:00					630	74					630
Total KW	0		0		16,150		0		0		16,150

SNI Powerhouse Daily Generation

SNI Powerhouse
Wednesday, June 12, 2013
P. Santistevan

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
01:00	627	76									627
02:00	579	75									579
03:00	584	74									584
04:00	588	74									588
05:00	659	78									659
06:00			730	76							730
07:00			740	78							740
08:00			750	78							750
09:00			770	79							770
10:00			800	80							800
11:00			810	80							810
12:00			820	81							820
13:00			790	80							790
14:00			730	78							730
15:00			740	78							740
16:00			750	78							750
17:00			750	79							750
18:00			690	76							690
19:00			710	77							710
20:00			710	77							710
21:00			700	76							700
22:00			660	75							660
23:00			600	74							600
24:00			590	73							590
Total KW	3,037		13,840		0		0		0		16,877

SNI Powerhouse Sunday, July 14, 2013 M. Walley												
Daily Generation Report												
Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total	
1:00							490	.67			490	
2:00							490	.68			490	
3:00							490	.68			490	
4:00							490	.68			490	
5:00							500	.69			500	
6:00							520	.71			520	
7:00							510	.69			510	
8:00							510	.69			510	
9:00							500	.69			500	
10:00							560	.70			560	
11:00							540	.70			540	
12:00							560	.70			560	
13:00							570	.70			570	
14:00							560	.69			560	
15:00							540	.70			540	
16:00							620	.74			620	
17:00							580	.72			580	
18:00							590	.72			590	
19:00							600	.72			600	
20:00							560	.70			560	
21:00							590	.70			590	
22:00					570	.70					570	
23:00					540	.68					540	
24:00					550	.68					550	
Total KW	0	0	1,660	0	11,370	0	11,370	0	0	0	13,030	

SNI Powerhouse Daily Generation												
SNI Powerhouse Friday, August 16, 2013 S. Shipp												
Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total	
01:00							510	68			510	510
02:00							510	68			510	510
03:00							490	69			490	490
04:00							490	69			490	490
05:00							520	71			520	520
06:00							580	72			580	580
07:00							550	70			550	550
08:00							550	70			550	550
09:00							560	71			560	560
10:00							550	73			550	550
11:00							570	74			570	570
12:00							560	71			560	560
13:00							510	68			510	510
14:00							560	70			560	560
15:00							560	72			560	560
16:00							550	70			550	550
17:00							590	72			590	590
18:00							650	75			650	650
19:00							610	72			610	610
20:00							550	71			550	550
21:00							540	70			540	540
22:00							540	72			540	540
23:00							550	70			550	550
24:00							500	70			500	500
Total KW	0		0		0		13,150		0		13,150	13,150

SNI Powerhouse Daily Generation												
SNI Powerhouse Wednesday, September 18, 2013 J. Gaede												
Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total	
01:00					540	70					540	
02:00					550	71					550	
03:00					540	71					540	
04:00					550	70					550	
05:00					700	76					700	
06:00					720	76					720	
07:00					760	78					760	
08:00					710	76					710	
09:00					760	77					760	
10:00					740	77					740	
11:00					720	75					720	
12:00					720	76					720	
13:00					670	74					670	
14:00					660	73					660	
15:00					650	73					650	
16:00					680	74					680	
17:00					680	75					680	
18:00					720	76					720	
19:00					680	76					680	
20:00					670	75					670	
21:00					660	75					660	
22:00					600	73					600	
23:00					590	72					590	
24:00					550	69					550	
Total KW	0	0	0	0	15,820	73	0	0	0	0	15,820	73

SNI Powerhouse Daily Generation												
SNI Powerhouse Sunday, October 21, 2013 P. Santistevan												
Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total	
01:00									530	68	530	68
02:00									540	69	540	69
03:00									580	71	580	71
04:00									570	70	570	70
05:00									540	70	540	70
06:00									630	74	630	74
07:00									650	73	650	73
08:00									650	74	650	74
09:00									650	72	650	72
10:00									720	77	720	77
11:00									670	74	670	74
12:00									720	76	720	76
13:00									660	74	660	74
14:00									620	72	620	72
15:00									620	73	620	73
16:00									590	72	590	72
17:00									600	72	600	72
18:00									560	70	560	70
19:00									620	74	620	74
20:00									610	74	610	74
21:00									590	72	590	72
22:00									570	72	570	72
23:00									540	70	540	70
24:00									540	70	540	70
Total KW	0		0		0		0		14,570		14,570	

SNI Powerhouse Daily Generation												
SNI Powerhouse Friday, November 22, 2013 S. Shipp												
Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals	
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Hourly Total	
01:00							580	73			580	580
02:00							570	73			570	570
03:00							560	73			560	560
04:00							570	72			570	570
05:00							560	72			560	560
06:00							700	77			700	700
07:00							640	75			640	640
08:00							640	75			640	640
09:00							600	71			600	600
10:00							640	75			640	640
11:00							620	73			620	620
12:00							710	76			710	710
13:00							620	74			620	620
14:00							630	74			630	630
15:00							630	74			630	630
16:00							670	75			670	670
17:00							630	76			630	630
18:00							630	76			630	630
19:00							630	76			630	630
20:00							640	76			640	640
21:00							600	74			600	600
22:00							580	73			580	580
23:00							550	72			550	550
24:00							570	73			570	570
Total KW	0		0		0		14,770		0		14,770	14,770

SNI Powerhouse Daily Generation

SNI Powerhouse
 Tuesday, December 24, 2013
 J. Gaede

Time	Unit 1		Unit 2		Unit 3		Unit 4		Unit 5		Totals
	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	Gen Totals	Pwr Factor	
01:00							620	73			620
02:00							620	74			620
03:00							610	73			610
04:00							620	74			620
05:00							650	76			650
06:00							600	73			600
07:00							630	75			630
08:00							610	74			610
09:00							600	73			600
10:00							600	73			600
11:00							590	73			590
12:00							630	74			630
13:00							600	73			600
14:00							580	71			580
15:00							580	72			580
16:00							580	71			580
17:00							610	73			610
18:00							610	73			610
19:00							560	73			560
20:00							580	73			580
21:00							590	73			590
22:00							580	73			580
23:00							580	73			580
24:00							540	70			540
Total KW	0		0		0		14,370		0		14,370