



Vintage Production California LLC

A subsidiary of Occidental Petroleum Corporation 

RECEIVED
VENTURA COUNTY
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A.F.C.D.

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Bakersfield, California 93311
Phone 661.869.8000, Fax 661.869.8170

October 24, 2014

Mr. Dan Searcy
Manager Enforcement
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

**SUBJECT: REVISED ANNUAL COMPLIANCE CERTIFICATION – PTO 00004
VINTAGE PRODUCTION CALIFORNIA LLC (8/1/13–8/21/14)**

Dear Mr. Searcy,

Vintage Production California LLC (VPC) hereby submits the enclosed revised Title V Annual Compliance Certification (ACC) for Ventura County Air Pollution Control District PTO 00004, including Ojai, Silverthread, Hamp and Ferndale leases. The reporting period for this Title V ACC has been modified to August 1, 2013 through August 21, 2014. This revised ACC captures the final 21 days this Title V permit was in effect before non-Title V permit was issued on August 21, 2014. A copy has been forwarded to the U.S. EPA.

If you have any questions concerning this revised Title V ACC, please call me at (805) 933-5661, email Phil_Acosta@oxy.com or cell (661) 912-5854.

Sincerely,

Phil Acosta
Sr. HES Advisor
Vintage Production California LLC
270 Quail Court, Suite 201
Santa Paula, CA 93060

Attachment



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to Ventura County Air Pollution Control District, at the following address:

Mr. Dan Searcy, Compliance Manager
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:

Denny Brown

Date:

10/14/14

Title: *Operations Manager*

Time Period Covered by Compliance Certification

08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.1N1</p>	<p>D. Frequency of monitoring Quarterly component inspection</p>
<p>B. Description: Quarterly component inspection. Fugitive Emission Inspection and Prevention Program.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
<p>C. Method of monitoring: Quarterly inspection of various components in hydrocarbon service utilizing Method 21. Each storage tank is visited daily to confirm that vapor recovery is in operation. Operator verifies that vapor recovery is operational and signs daily report. Records certifying that the system is in operation are maintained at the facility for a minimum of three years.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition # :71.1.N.6</p>	<p>D. Frequency of monitoring: Monthly with annual submittal to the APCD</p>
<p>B. Description: Verification of portable tank roof integrity</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Each portable tank brought on the facility is inspected for integrity of the roof and pressure-vacuum valve prior to being placed into operation. Documentation regarding the number of days each tank held or stored crude oil and at which site. Throughputs are submitted to the District on an annual basis. Records are kept at the facility for a minimum of three years.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.3.N.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Transfer of Reactive Organic compound Liquids</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
<p>C. Method of monitoring: Maintain records of loading operations and hydrocarbon leak detection using Method 21. No crude oil loading operations occurred at this location during the compliance period. All product left the location via pipeline.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4.N.1</p>	<p>D. Frequency. of monitoring:</p>
<p>B. Description: Petroleum sumps, pits, ponds and well cellars</p>	<p>Quarterly inspections (compliance with Rule 74.10) ensure compliance with Rule 74.4.B.2</p>
<p>C. Method of monitoring: Annual verification of integrity of pit covers. The integrity of each cover for all sumps, pits, and ponds, which must comply with Rule 71.4.B.2, is verified on a daily basis by visual inspection. The covers sealing mechanism and other components are subject to the leak requirement of Rule 74.10.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.4.N.3</p>	<p>D. Frequency of monitoring: Annual Verification</p>
<p>B. Description: Petroleum Sumps, Pits, Ponds, and Well Cellars</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 8015</p>
<p>C. Method of monitoring: Annual verification of the reactive organic compound (ROC) content of liquid. The ROC content of the liquid of the sump, pit, or pond, which must comply with Rule 71.4.C.1, will be verified daily by visual surveillance for changes in contents or method of operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.5.N.1</p>	<p>D. Frequency of monitoring: Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis</p>
<p>B. Description: Glycol dehydrators</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
<p>C. Method of monitoring: Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol dehydrator emission system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: 71.5.N.2</p>	<p>D. Frequency of monitoring:</p> <p>Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis</p>
<p>B. Description:</p> <p style="text-align: center;">Glycol dehydrators</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Method 21</p>
<p>C. Method of monitoring:</p> <p>Quarterly inspection and maintenance using Method 21. Visual inspection occurs on a daily basis. During the compliance period, the glycol regenerator vent system was visually inspected to assure the system is a closed system and the tank storing condensed hydrocarbon liquid is closed and the glycol unit was leak free.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.9.N.3</p>	<p>D. Frequency of monitoring:</p> <p>Biennial Source Tests</p>
<p>B. Description:</p> <p style="text-align: center;">Stationary Internal Combustion Engines</p> <p>The Hamp engines were taken out of service and removed from the facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARM Method 100, EPA Method 25 or 18, and ASTM Method D1826-77</p>
<p>C. Method of monitoring:</p> <p>Quarterly inspection and annual source testing of stationary internal combustion engines at the Hamp Lease. No engines.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.9.N.6</p>	<p>D. Frequency of monitoring: Verification of operating hours</p>
<p>B. Description: Stationary Internal Combustion Engines; Emergency Engines</p> <p>The stand-by emergency engines did not operate during the compliance period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: During the compliance period, the emergency standby stationary internal combustion engines did not operate thus source testing was not necessary to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N1-00004</p>	<p>D. Frequency of monitoring: Biennial source test</p>
<p>B. Description: Boilers and Process Heaters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable NOx-ARB Method 100, CO-ARB Method 100 and Stack Gas Oxygen-ARB Method 100</p>
<p>C. Method of monitoring: Compliance is verified by a biennial source test. NOx-ARB Method 100, CO-ARB Method 100 and Stack Gas Oxygen-ARB Method 100. 1.5 MMBTU/hr heater treater has been de-rated to 0.9 MMBTU/hr this unit is exempt from source testing due to a lower BTU rating.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.15.1N.4</p>	<p>D. Frequency of monitoring: Annual 12 Month Rolling Calendar</p>
<p>B. Description: Boilers and Process Heaters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARM Method 100</p>
<p>C. Method of monitoring: Verification and routine surveillance that the units are currently shutdown and not operating. Each boiler and heater subject to Rule 74.15.N.4 was visually inspected and verified not to be in operation during the compliance period. Personnel visually verify that the units are not operational during daily inspection of the facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 50</p>	<p>D. Frequency of monitoring: Daily visual inspections</p>
<p>B. Description: Rule 50 – Opacity</p> <p>Revised 11/1/10</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9 or a certified, calibrated monitoring system</p>
<p>C. Method of monitoring: Verification and routine surveillance through daily visual inspections of all fuel burning equipment for visible emissions. This is documented on Daily operations reports and kept for 3 years. (Monitoring is conducted according to District requirements.)</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.1</p>	<p>D. Frequency of monitoring: Quarterly to comply with Rule 64</p>
<p>B. Description: Sulfur compounds</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 6, 6A, 8, 15, 16A, 16B, or AQMD Method 307-94</p>
<p>C. Method of monitoring: GC analysis for sulfur content in fuel gas Analysis attached.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 54.B.2</p>	<p>D. Frequency of monitoring: Continuously to ensure constant compliance</p>
<p>B. Description: Sulfur compounds</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Approved Systems by EPA/600/4-90/003</p>
<p>C. Method of monitoring: Fuel analysis for sulfur content in fuel. Lab GC analysis of fuel for sulfur content is attached</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 55</p>	<p>D. Frequency of monitoring: Annual certifications of compliance</p>
<p>B. Description: Fugitive Dust</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9</p>
<p>C. Method of monitoring: Prevent the emissions of fugitive dust such that the dust is visible from property lines or reaches 20% opacity.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring: When requested by District Compliance Division</p>
<p>B. Description: Particulate Matter Emissions from Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 5</p>
<p>C. Method of monitoring: Periodic monitoring is not necessary to certify compliance with Rule 57.1. To certify compliance, a reference to Rule 57.B District analysis dated December 3, 1997 is sufficient.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 64.B.1</p>	<p>D. Frequency of monitoring: Quarterly Monitoring</p>
<p>B. Description: Sulfur content of fuels</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D4810-88, ASTM D4084-94, ASTM D1072-90, or AQMD Method 307-94</p>
<p>C. Method of monitoring: Annual analysis for sulfur content of fuel if other than PUC quality natural gas is being combusted. Chemical stain tube*, in addition to monthly monitoring by independent GC lab as well as annual fuel analysis for turbine source test. *(Compliance with ASTM D 4810-88 has been confirmed.) No fuel burning equipment operated during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment 64.B.2</p>	<p>D. Frequency of monitoring: Quarterly to comply with Rule 64</p>
<p>B. Description: Sulfur content of fuels: solid or liquid</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D4294-98 or D2622-98</p>
<p>C. Method of monitoring: No liquid or solid fuel is burned at this facility</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 71.1C</p>	<p>D. Frequency of monitoring: Daily surveillance</p>
<p>B. Description: Crude oil production and separation – produced gas</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Verification and surveillance that the produced gas collection system is in place and operational. Casing gas and vapor recovery gas is maintained within a closed gas collection system. Daily surveillance and inspection that the flare is operating properly and there are no visible emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 71.4.B.1</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: Petroleum sumps, pits, ponds and well cellars</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: This facility has no first stage sumps as defined by this rule</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 71.4.B.3</p>	<p>D. Frequency of monitoring: Routine surveillance</p>
<p>B. Description: Petroleum sumps, pits, ponds and well cellars</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Routine surveillance and visual inspection of well cellars to ensure that all cellars are maintained</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 08 / 01 / 13 (MM/DD/YY) to 08 / 21 / 14 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6</p>	<p>D. Frequency of monitoring: Routine surveillance</p>
<p>B. Description: Surface cleaning and degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM E168-67, E169-87, E260-85, D2879-86, or the manufacturers MSDS</p>
<p>C. Method of monitoring: Perform routine surveillance of solvent cleaning activities to ensure compliance. Maintain inventory of solvent used and identify compounds in solvents used based upon manufacturers data (MSDS).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.10</p>	<p>D. Frequency of monitoring: Quarterly inspection</p>
<p>B. Description: Components at crude oil and natural gas production and processing facilities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 21</p>
<p>C. Method of monitoring: Quarterly inspection of components in hydrocarbon service utilizing Method 21. A current 'Operator Management Plan' is available and at the District</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring: Annual certification</p>
<p>B. Description: Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual certification that the system was installed prior to December 31, 1999 or that the system is on the district's list of certified systems</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring: Annual verification</p>
<p>B. Description: Natural gas-fired fan-type central furnaces</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Verification, on an annual basis, that all natural gas-fired fan-type furnaces at this stationary source are in compliance with Rule 74.22</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.1</p>	<p>D. Frequency of monitoring:</p> <p>Routine surveillance and visual inspections</p>
<p>B. Description:</p> <p style="text-align: center;">Abrasive blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>No Abrasive blasting took place at this facility during the compliance period</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2</p>	<p>D. Frequency of monitoring:</p> <p>Routine surveillance</p>
<p>B. Description:</p> <p style="text-align: center;">Architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p>Routine surveillance of architectural coating operations to ensure compliance with Rule 74.2. VOC content of coatings, if used on location, are maintained at the facility</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.16</p>	<p>D. Frequency of monitoring: Annual testing</p>
<p>B. Description: Oilfield drilling operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100</p>
<p>C. Method of monitoring: Drilling operations did occur on this facility during this compliance period. Exemptions from Rule 74.16 granted based on application submittals.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.26</p>	<p>D. Frequency of monitoring: Routine Surveillance</p>
<p>B. Description: Crude oil storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ASTM D323-82, EPA Method 21, EPA Method 2A, or EPA Method 25A</p>
<p>C. Method of monitoring: Storage tank degassing operations, as defined by this rule, did not occur at this facility during this compliance period</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR61.M</p>	<p>D. Frequency of monitoring: Constant monitoring and surveillance</p>
<p>B. Description: National Emission Standard for Asbestos</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Constant monitoring and surveillance during all applicable inspections, notifications, removal, and disposal procedures for asbestos. No asbestos removal occurred during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment Part 70</p>	<p>D. Frequency of monitoring: Routine monitoring and Surveillance</p>
<p>B. Description: General Part 70 Permit Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monitoring and support information shall be maintained for a minimum of 5 years. Compliance during monitoring cannot be a result of halted or reduced activity.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General</p>	<p>D. Frequency of monitoring: Constant accessibility of permit or copy of permit</p>
<p>B. Description: General Permit to Operate Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: A copy of the permit to operate will be posted near the equipment according to APCD Rule 19. The equipment cannot be transferred unless it is listed as portable.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004</p>	<p>D. Frequency of monitoring: Routine monitoring of equipment</p>
<p>B. Description: Engine Permit Shields</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Existing engines were in operation prior to June 12, 2006. Any new engines installed are subject to 40 CFR Part 60 Subpart JJJJ and/or 40 CFR Part 63 Subpart ZZZZ. Records are to be kept for all current and new engines. No new engines have been installed during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40 CFR 68</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: List of Regulated Substances and Thresholds for Accidental Release Prevention</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Should a stationary source become subject to Part 68, a Risk Management Plan shall be submitted to ensure compliance with Part 70. The stationary source is not subject to Part 68.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40 CFR 82</p>	<p>D. Frequency of monitoring: Routine Surveillance and during service of refrigerant units.</p>
<p>B. Description: Protection of Stratospheric Ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Service of any refrigerant units, including motor vehicle air conditioning, is to comply with 40 CFR 82 Subpart B and the disposal of the refrigerant is to comply with 40 CFR 82 Subpart F. No refrigerant units, including motor vehicle air conditioning were serviced at the facility during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> </u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC1</p>	<p>D. Frequency of monitoring: Annual reporting and routine surveillance</p>
<p>B. Description: General Recordkeeping, Solvent Use, Combustion Fuel Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of chemicals used for the maintenance and repair of process and industrial equipment shall be maintained. All engines, heaters, treaters, boilers, and glycerol reboilers operate on natural gas. All "out of service" units have no fuel source.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0004PC2</p>	<p>D. Frequency of monitoring: Routine daily surveillance</p>
<p>B. Description: Oil Well Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: 145 wells have been permitted. Any new wells must have an Authority to Construct permit submitted and approved as well as any emission offsets. ARCO No. 2 is only to be used as an injection well. All wells are driven by electric motors.</p> <p>No new wells were added to the permit during the compliance period. Two wells (Hamp 58 & 69) were transferred to PTO 00493 per 12/17/13 letter from District to Mirada Petroleum.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC3</p>	<p>D. Frequency of monitoring: Annual compliance with Condition No. 1</p>
<p>B. Description: Storm Water Tank</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring No produced fluids or ROC containing material, except those that might normally be present in storm water run-off shall be stored in the 1,000 barrel storm water tank. Empty tank within one week of the end of a storm event.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0004PC4</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: Oil Loading Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: 20,000 barrels of oil per year can be transferred through the emergency loading racks. All other oil must be transferred through the oil pipeline. Any oil not going through the pipeline must give 24 hr prior notice.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC5</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: 180 BHP Ajax Engine The engine did not operate during the compliance period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: NOX emissions will be source tested based on Rule 74.9.D.2 and testing will be available to the Air Control District upon request. In compliance with Rule 74.9.D.2, the engine will be fitted with an elapsed, non-resettable meter.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0004PC6</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: Boiler Additional Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The flue gas recirculation valve shall be opened at 90 percent. The Ajax boiler is used as a back-up to the Rite Boiler. The Ajax and Rite boilers did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0004PC7</p>	<p>D. Frequency of monitoring: Annual Certification</p>
<p>B. Description: Flare Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The 20 MMBTU/hr Sur-Lite Flare is listed as out of service and would need to be permitted prior to being used. The 7.24 MMBTU/hr Flare is only to be used for emergencies.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>