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TJ
Terry L. Maddox
Principal Manager, Gas & Solar
terry.maddox@sce.com
(909) 478-1713

Feb 9th, 2015

Dan Searcy
Manager Compliance Division
Ventura County Air Pollution Control District
669 County Square Drive
Ventura CA 93003

Subject: Submission of Annual Compliance Certification for January 1st – December 31st 2014 for McGrath Beach Generating Station, Permit No. 07891.

Dear Mr. Searcy:

Southern California Edison Company is submitting annual compliance certification report for McGrath Beach Generating Station, Title V Permit 07891 for the period between January 1st and December 31st 2014.

Also please find enclosed VCAPCD Signature Cover Form Certification by Responsible Official, Permit Attachment Form, Source Test Form and supporting documents.

During the subject period, this facility did not experience any deviations, emergencies or breakdowns.

I certify that the information contained in the enclosed reports is true, accurate and complete. If you have any questions regarding these reports, please contact Chijioke (CJ) Akunyili Environmental Specialist at (909) 478-1771.

Sincerely,

A handwritten signature in blue ink that reads "Terry L. Maddox".

Enclosures

cc: Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
USEPA Region 9
75 Hawthorne Street
San Francisco, CA 94105



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: <u>PRINCIPAL MANAGER —</u> <u>GAS & SOLAR POWER PLANTS</u>	Date: <u>2.9.2015</u>
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Time Period Covered by Compliance Certification <u>1 1 1 2014</u> (MM/DD/YY) to <u>12 31 2014</u> (MM/DD/YY)



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

A. Emission Unit Description: GE LM 6000 SPRINT Gas Turbine			B. Pollutant: NOx
C. Measured Emission Rate: 2.39 ppm @15% O2 4.02 lbs/hr	D. Limited Emission Rate: 2.50 ppm @ 15% O2 40.00 lbs/hr	E. Specific Source Test or Monitoring Record Citation: 07891-T-111 #1(a)	F. Test Date: 10/28/2014

A. Emission Unit Description: GE LM 6000 SPRINT Gas Turbine			B. Pollutant: ROC
C. Measured Emission Rate: <0.39 ppm @15% O2 <0.43 lbs/hr	D. Limited Emission Rate: 2.00 ppm @ 15% O2 1.38 lbs/hr	E. Specific Source Test or Monitoring Record Citation: 07891-T-111 #1(b)	F. Test Date: 10/28/2014

A. Emission Unit Description: GE LM 6000 SPRINT Gas Turbine			B. Pollutant: CO
C. Measured Emission Rate: 2.77 ppm @15% O2 2.83 lbs/hr	D. Limited Emission Rate: 6.00 ppm @ 15% O2 8.74 lbs/hr	E. Specific Source Test or Monitoring Record Citation: 07891-T-111 #1(c)	F. Test Date: 10/28/2014

A. Emission Unit Description: GE LM 6000 SPRINT Gas Turbine			B. Pollutant: NH3
C. Measured Emission Rate: 2.95 ppm @15% O2 1.80 lbs/hr	D. Limited Emission Rate: 5.00 ppm @ 15% O2 3.44 lbs/hr	E. Specific Source Test or Monitoring Record Citation: 07891-T-111 #1(d)	F. Test Date: 10/28/2014

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 7891-T1 Condition # 1-5</p>	<p>D. Frequency of monitoring: Annual Source Test, Continuous Emissions Monitor</p>
<p>B. Description: Gas Turbine Emissions Limits: - NOx) emissions shall not exceed 2.5 ppmvd @ 15% O2 - ROG emissions shall not exceed 2.0 ppmvd @ 15% O2 - CO emissions shall not exceed 6.0 ppmvd @ 15% O2 - NH3 emissions shall not exceed 5.0 ppmvd @ 15% O2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable Source test summary form is attached</p>
<p>C. Method of monitoring: Continuous Emissions Monitoring, Annual source test</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 7891-T1 Conditions # 6-11</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Emissions Monitor - Permittee shall: - Install & maintain and operate CEMS in compliance with 40CFR 75; - Maintain permanent CEMS records; - Permittee shall maintain permanent CEMS records;</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily CEMS records are maintained. Attachment #1 is the CEMS records for the entire 2014</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 7891-T1 Conditions # 13</p>	<p>D. Frequency of monitoring: Daily fuel use and operating hour record keeping</p>
<p>B. Description: Gas Turbine Operating Records - Permittee shall submit: - Actual fuel consumption or operating hour records for the past 12 months; - The required annual source test and control system operating parameter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable NA</p>
<p>C. Method of monitoring: An in-line fuel flow meter is used to monitor actual fuel consumption. Attachment #1 showed a rolling twelve months total gas consumption. Source test is performed annually by an independent contractor the result of last source test of 10/28/2014 was submitted to the District.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 7891-T2 Conditions 1-2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: 40 CFR 60 KKKK: SO2 emissions shall not exceed 09.lbs/MW-hr or total sulfur in fuel shall not exceed 0.06 lbs/MMBTU heat input</p>	<p>N/A</p>
<p>C. Method of monitoring: 10/29/2013 source test result showed SO2 emissions was 0.001 lbs/MW-hr. Since only PUC quality gas is combusted in the Turbine, facility is in compliance with Sub-part KKKK pursuant to 7891-T2 condition #2.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 7891 - T2 Conditions #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Pursuant to Rule 54.B.1, no person shall discharge sulfur compounds calculated as SO2 in excess of (a) 300 ppmv at point of discharge; (b) 0.25 ppmv, 1 hr av and or 0.04 ppmv, 24 hr av at ground or sea level.</p>	<p>N/A</p>
<p>C. Method of monitoring: Combustion of PUC quality natural gas guarantees compliance with this requirement.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 07891-Engine-111 Condition #1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: The 924 BHP Waukesha engine shall be certified to meet Federal Tier 2 standard. Permittee shall maintain documentation certifying engine meets this standard.</p>	<p>Continuous</p>
<p>C. Method of monitoring: The equipment on site is the originally installed and has never been altered, changed or replaced.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>NA</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 7891 - Engine-111 Conditions 2 - 7</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: - Engine shall be used only when electrical power fails, except for testing and maintenance; - Engine shall not be operated for more than 200 hours per calendar year; - Engine shall be equipped with non-resettable, elapsed time meter.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Engine operating log is used to document all engine operations including emergency use hours and testing/maintenance use hours.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 7891 - Engine-111 Condition # 7</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Annual compliance certification shall include the following records for each emergency standby engine: Engine manufacturer, model number, operator identification and location.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Engine operating log is used to document all engine operations including emergency use hours and testing/maintenance use hours. (Attachment #2, engine operating log indicated manufacturer, model number, operator ID and location of use).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 07891PC1 - Condition 1</p>	<p>D. Frequency of monitoring: Continuous monitoring</p>
<p>B. Description: Annual natural gas limit for turbine operation shall not exceed 1,667 MMSCF/yr.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable NA</p>
<p>C. Method of monitoring: An in-line fuel flow meter that is calibrated annually is used to monitor natural gas combusted in the turbine. Attachment #1 showed a rolling 12 months natural gas combusted for turbine operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO7891PC1 - Condition 2</p>	<p>D. Frequency of monitoring: Continuous Emissions Monitor</p>
<p>B. Description: Turbine annual NOx emissions shall not exceed 4.81 tons/yr. A rolling 12 months record shall be maintained</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Continuous Emissions Monitoring, Attachment #1 is a CD containing rolling 12 months NOx emissions for the entire 2014 operations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO7891PC1 - Condition 3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: The 924 BHP Waukesha natural gas engine shall not be used for more than 200 hours per year.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A totalizing hour meter is used to monitor engine operated hours. All engine operation is documented in an operation log. (Attachment #2 is the engine operating log).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO7891PC1 - Condition 4</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: The LM-6000 SPRINT GTG and the 924 BHP Waukesha engine shall be fired on PUC regulated natural gas</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Southern California Gas Company - a PUC regulated utility company supplies natural gas to McGrath Generating Station.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO7891PC1 - Condition 5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: The 10,500 gallon ammonia storage tank shall be equipped with a pressure vacuum relief valve set at 50 psig and shall be vented to the vessel from which it is being filled during all filling operations.</p>	<p>N/A</p>
<p>C. Method of monitoring: Visual observation during filling</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 50</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Rule 50 - Opacity: No visible emissions shall remain visible for a period or periods > 3 min in any hr.</p>	<p>Routine Surveillance</p>
<p>C. Method of monitoring: Annual certification indicating all equipment at the facility are complying with all applicable sections of Rule 50. Attachment #3 is a copy of the 2014 annual opacity.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA Method 9</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Stationary IC engine, stationary gas turbine operators shall not discharge sulfur compounds in excess of 300 ppm by vol (SO₂) at 15% O₂.</p>	<p>N/A</p>
<p>C. Method of monitoring: Sulfur concentration at point of discharge shall be monitored upon District's request</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable EPA method 6 or SCAQMD method 307-94</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 54.B.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur concentration at ground level or at any point at or beyond property line shall not exceed 0.25 ppmv 1hr av or 0.04 ppmv 24hr av.</p>	<p>N/A</p>
<p>C. Method of monitoring: Sulfur concentration shall be monitored upon District's request</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable BAAQMD Manual of procedures Vol. VI Section 1.</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 55 - Fugitive Dust</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Fugitive dust emissions resulting from any operation, disturbed surface area or man made conditions shall not be visible beyond the midpoint of an adjacent street. Opacity shall be less than 20 percent and track out shall be less than 25 feet.</p>	<p>Routine Surveillance</p>
<p>C. Method of monitoring: On site operations monitoring. There are no operations, disturbed surface areas, or man made conditions at this stationary source that are subject to Rule 55</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Particulate Matter emission from fuel burning equipment shall not exceed 0.12 lbs per million BTU.</p>	<p>N/A</p>
<p>C. Method of monitoring: Periodic monitoring is not required however data from continuous emissions monitor showed PM emission is less than 0.12 lbs per million BTU. Source test will be conducted upon request by the District.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 5</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 64.B.1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Sulfur content of Fuels: No person shall burn gaseous fuel containing 50 grains sulfur compounds per 100 CF fuel. Section 2 of the rule provides exemption from requirements of Rule 64.B.1 if only PUC-regulated natural gas is combusted.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable No test is required is PUC quality gas is combusted</p>
<p>C. Method of monitoring: Southern California Gas Company - a PUC regulated utility company supplies natural gas to McGrath Generating Station.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6</p>	<p>D. Frequency of monitoring: Maintenance of solvent usage records and routine surveillance of cleaning operations.</p>
<p>B. Description: Surface Cleaning and De-greasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Attachment 4, list of SCE approved solvent currently stored and used on site.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.1 1-7</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Abrasive Blasting Operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Abrasive blasting operation was not carried out in the facility during this review period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.2 1-6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Architectural coating operations - To maintain VOC emissions records of coating usage.</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: Architectural coating operation was not performed in the facility during the period under review.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.4 1-2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Cut back Asphalt: To test ROC content of road oils being proposed for use. Road oil shall not contain > 0.5% ROC with boiling point <500F.</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: Cut back asphalt was not used on site during the review period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40 CFR 61M</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: National Standard for Asbestos: Asbestos demolition or renovation activities</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: Asbestos demolition or renovation operations were not performed in the facility during the period under review.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 2014 (MM/DD/YY) to 12 / 31 / 2014 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.11.1</p>	<p>D. Frequency of monitoring:</p> <p>N/A</p>
<p>B. Description:</p> <p>Large Water Heaters and Small boilers: To maintain identification records of large water heaters and small boilers.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>No large water heaters or small boiler is installed in the facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.22</p>	<p>D. Frequency of monitoring:</p> <p>N/A</p>
<p>B. Description:</p> <p>Natural Gas Fired Fan Type Central Furnace: To maintain furnace identification records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Natural gas fired furnaces is not installed in the facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

Average Values Report
Generated: 2/10/2015 11:26

Company: McGrath Generating Station
Plant: 251 N. Harbor Blvd.
City/St: Oxnard, CA 93035
Source: stack

Period Start: 1/1/2014 00:00
Period End: 12/31/2014 23:59
Validation Type: 1/60 min
Averaging Period: 1 hr
Type: Block Avg

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btus/cf
01/01/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/01/2014 17:00	11.71	9.76	219.135	8.83	N/A	N/A	1050
01/01/2014 18:00	5.41	3.11	219.135	8.83	2.10	2.97	1050
01/01/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/02/2014 05:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/02/2014 06:00	13.83	8.51	219.135	8.90	N/A	N/A	1050
01/02/2014 07:00	3.54	2.41	219.135	8.90	2.11	2.25	1050
01/02/2014 08:00	N/A	N/A	219.135	8.90	N/A	N/A	1050
01/03/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/03/2014 17:00	10.74	9.62	219.135	8.55	N/A	N/A	1050
01/03/2014 18:00	5.35	3.18	219.135	8.55	2.12	2.95	1050
01/03/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/04/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/04/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/04/2014 17:00	8.47	8.22	219.135	8.44	N/A	N/A	1050
01/04/2014 18:00	6.57	3.80	219.135	8.44	2.00	3.56	1050
01/04/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/05/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/05/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/05/2014 17:00	8.72	7.07	219.135	8.37	N/A	N/A	1050
01/05/2014 18:00	3.82	3.10	219.135	8.37	2.12	2.83	1050
01/05/2014 19:00	3.83	3.22	219.135	8.37	2.12	2.92	1050
01/05/2014 20:00	10.80	2.91	219.135	8.37	N/A	N/A	1050
01/06/2014 05:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/06/2014 06:00	13.29	10.56	219.135	8.48	N/A	N/A	1050
01/06/2014 07:00	3.73	2.90	219.135	8.48	2.09	2.63	1050
01/06/2014 08:00	N/A	N/A	219.135	8.48	N/A	N/A	1050
01/06/2014 14:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/06/2014 15:00	24.36	18.95	219.135	8.48	N/A	N/A	1050
01/06/2014 16:00	3.58	2.63	219.135	8.48	2.06	2.40	1050
01/06/2014 17:00	3.78	2.60	219.135	8.48	2.13	2.40	1050
01/06/2014 18:00	3.75	2.48	219.135	8.48	2.12	2.30	1050
01/06/2014 19:00	4.94	2.18	219.135	8.48	N/A	N/A	1050

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Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
01/06/2014 20:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/08/2014 14:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/08/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/08/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/08/2014 17:00	11.70	8.22	219.135	8.48	N/A	N/A	1050
01/08/2014 18:00	3.59	3.28	219.135	8.48	2.02	3.03	1050
01/08/2014 19:00	3.81	3.02	219.135	8.48	2.16	2.81	1050
01/08/2014 20:00	5.65	2.91	219.135	8.48	2.10	2.74	1050
01/08/2014 21:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/10/2014 03:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/10/2014 04:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/10/2014 05:00	9.95	6.03	219.135	8.40	N/A	N/A	1050
01/10/2014 06:00	3.68	2.41	219.135	8.40	2.09	2.25	1050
01/10/2014 07:00	3.64	2.50	219.135	8.40	2.09	2.36	1050
01/10/2014 08:00	3.59	2.63	219.135	8.40	2.05	2.45	1050
01/10/2014 09:00	6.00	2.72	219.135	8.40	N/A	N/A	1050
01/10/2014 10:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/10/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/10/2014 20:00	8.62	7.67	219.135	8.40	N/A	N/A	1050
01/10/2014 21:00	5.15	2.99	219.135	8.40	N/A	N/A	1050
01/10/2014 22:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/11/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/11/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/11/2014 17:00	8.33	6.68	219.135	8.36	N/A	N/A	1050
01/11/2014 18:00	3.74	3.13	219.135	8.36	2.12	2.91	1050
01/11/2014 19:00	4.91	2.87	219.135	8.36	N/A	N/A	1050
01/11/2014 20:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/11/2014 21:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/13/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/13/2014 16:00	22.85	14.49	219.135	8.41	N/A	N/A	1050
01/13/2014 17:00	3.56	3.00	219.135	8.41	2.04	2.84	1050
01/13/2014 18:00	6.37	3.12	219.135	8.41	N/A	N/A	1050
01/13/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/15/2014 12:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/15/2014 13:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/15/2014 14:00	21.13	14.47	219.135	8.38	N/A	N/A	1050
01/15/2014 15:00	3.47	3.12	219.135	8.38	2.03	2.87	1050
01/15/2014 16:00	19.82	11.51	219.135	8.38	N/A	N/A	1050
01/15/2014 17:00	3.49	3.52	219.135	8.38	2.04	3.24	1050
01/15/2014 18:00	3.71	3.68	219.135	8.38	2.09	3.39	1050
01/15/2014 19:00	3.76	3.78	219.135	8.38	2.12	3.50	1050
01/15/2014 20:00	4.98	3.48	219.135	8.38	2.24	3.29	1050

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Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
01/15/2014 21:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/19/2014 11:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/20/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/20/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/20/2014 17:00	8.28	7.33	219.135	8.37	1.88	3.09	1050
01/20/2014 18:00	5.14	3.39	219.135	8.37	2.12	3.20	1050
01/20/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/23/2014 02:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/23/2014 03:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/23/2014 04:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/23/2014 05:00	14.41	9.67	219.135	8.48	N/A	N/A	1050
01/23/2014 06:00	3.66	2.61	219.135	8.48	2.15	2.41	1050
01/23/2014 07:00	12.95	4.06	219.135	8.48	N/A	N/A	1050
01/23/2014 08:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/24/2014 04:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/24/2014 05:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/24/2014 06:00	9.46	6.99	219.135	8.56	N/A	N/A	1050
01/24/2014 07:00	6.81	2.59	219.135	8.56	1.96	2.66	1050
01/24/2014 08:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/26/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/26/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/26/2014 17:00	12.03	10.03	219.135	8.72	N/A	N/A	1050
01/26/2014 18:00	3.67	3.94	219.135	8.72	2.06	3.65	1050
01/26/2014 19:00	6.22	3.65	219.135	8.72	N/A	N/A	1050
01/27/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/27/2014 16:00	21.31	25.45	219.135	8.63	N/A	N/A	1050
01/27/2014 17:00	4.99	3.33	219.135	8.63	1.96	2.91	1050
01/27/2014 18:00	4.74	3.02	219.135	8.63	N/A	N/A	1050
01/27/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/28/2014 15:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/28/2014 16:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/28/2014 17:00	8.09	7.55	219.135	8.85	N/A	N/A	1050
01/28/2014 18:00	6.02	3.49	219.135	8.85	N/A	N/A	1050
01/28/2014 19:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/29/2014 06:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
01/29/2014 07:00	12.54	9.53	219.135	9.67	N/A	N/A	1050
01/29/2014 08:00	4.61	2.68	219.135	9.67	2.06	2.54	1050
01/29/2014 09:00	N/A	N/A	219.135	N/A	N/A	N/A	N/A
02/01/2014 04:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/01/2014 05:00	15.42	9.18	278.270	10.38	N/A	N/A	1050
02/01/2014 06:00	3.77	2.13	278.270	10.38	2.18	2.02	1050
02/01/2014 07:00	7.36	2.96	278.270	10.38	N/A	N/A	1050

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Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btus/cf
02/01/2014 08:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/01/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/01/2014 17:00	6.84	5.49	278.270	10.38	N/A	N/A	1050
02/01/2014 18:00	6.58	3.01	278.270	10.38	N/A	N/A	1050
02/01/2014 19:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/02/2014 09:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/02/2014 10:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/02/2014 11:00	21.28	14.53	278.270	11.97	N/A	N/A	1050
02/02/2014 12:00	3.58	2.70	278.270	11.97	2.09	2.54	1050
02/02/2014 13:00	9.71	3.00	278.270	11.97	N/A	N/A	1050
02/02/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/02/2014 15:00	18.07	15.87	278.270	11.97	N/A	N/A	1050
02/02/2014 16:00	3.64	2.55	278.270	11.97	2.13	2.39	1050
02/02/2014 17:00	9.72	3.01	278.270	11.97	N/A	N/A	1050
02/02/2014 18:00	23.39	29.22	278.270	11.97	N/A	N/A	1050
02/02/2014 19:00	4.84	2.92	278.270	11.97	2.10	2.41	1050
02/02/2014 20:00	3.65	2.68	278.270	11.97	2.10	2.53	1050
02/02/2014 21:00	4.56	2.86	278.270	11.97	N/A	N/A	1050
02/02/2014 22:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/02/2014 23:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 00:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 01:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 02:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 03:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 04:00	14.00	9.57	278.270	11.15	N/A	N/A	1050
02/03/2014 05:00	3.69	2.27	278.270	11.15	2.11	2.13	1050
02/03/2014 06:00	3.69	2.32	278.270	11.15	2.10	2.17	1050
02/03/2014 07:00	3.66	2.43	278.270	11.15	2.10	2.28	1050
02/03/2014 08:00	9.08	2.90	278.270	11.15	N/A	N/A	1050
02/03/2014 09:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 10:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 11:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 12:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 13:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 16:00	10.67	9.17	278.270	11.15	N/A	N/A	1050
02/03/2014 17:00	3.71	3.59	278.270	11.15	2.10	3.33	1050
02/03/2014 18:00	3.86	3.25	278.270	11.15	2.20	3.04	1050
02/03/2014 19:00	3.66	3.01	278.270	11.15	2.08	2.81	1050
02/03/2014 20:00	3.66	2.72	278.270	11.15	2.09	2.56	1050
02/03/2014 21:00	5.69	2.62	278.270	11.15	N/A	N/A	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total Nox_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
02/03/2014 22:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/03/2014 23:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/04/2014 00:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/04/2014 01:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/04/2014 02:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/04/2014 03:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/04/2014 04:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/04/2014 05:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/04/2014 06:00	14.48	9.59	278.270	11.17	N/A	N/A	1050
02/04/2014 07:00	3.65	2.39	278.270	11.17	2.10	2.26	1050
02/04/2014 08:00	5.23	2.53	278.270	11.17	2.05	2.30	1050
02/04/2014 09:00	11.08	9.73	278.270	11.17	N/A	N/A	1050
02/04/2014 10:00	4.42	2.86	278.270	11.17	2.09	2.63	1050
02/04/2014 11:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/05/2014 02:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/05/2014 03:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/05/2014 04:00	9.47	7.03	278.270	10.33	2.22	2.27	1050
02/05/2014 05:00	3.63	2.48	278.270	10.33	2.09	2.34	1050
02/05/2014 06:00	3.65	2.52	278.270	10.33	2.10	2.38	1050
02/05/2014 07:00	3.63	2.59	278.270	10.33	2.09	2.45	1050
02/05/2014 08:00	3.64	2.60	278.270	10.33	2.09	2.46	1050
02/05/2014 09:00	3.64	2.51	278.270	10.33	2.07	2.35	1050
02/05/2014 10:00	5.40	3.02	278.270	10.33	1.96	2.96	1050
02/05/2014 11:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/05/2014 12:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/05/2014 13:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/05/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/05/2014 15:00	7.73	6.25	278.270	10.33	N/A	N/A	1050
02/05/2014 16:00	3.68	3.47	278.270	10.33	2.08	3.23	1050
02/05/2014 17:00	3.73	3.54	278.270	10.33	2.11	3.28	1050
02/05/2014 18:00	3.79	3.09	278.270	10.33	2.17	2.90	1050
02/05/2014 19:00	3.65	2.81	278.270	10.33	2.10	2.64	1050
02/05/2014 20:00	3.66	2.81	278.270	10.33	2.11	2.66	1050
02/05/2014 21:00	3.67	2.77	278.270	10.33	2.11	2.62	1050
02/05/2014 22:00	3.67	2.91	278.270	10.33	2.11	2.74	1050
02/05/2014 23:00	3.67	2.89	278.270	10.33	2.10	2.72	1050
02/06/2014 00:00	3.68	2.97	278.270	8.95	2.09	2.78	1050
02/06/2014 01:00	3.68	3.08	278.270	8.95	2.08	2.86	1050
02/06/2014 02:00	3.65	3.12	278.270	8.95	2.06	2.90	1050
02/06/2014 03:00	5.31	3.34	278.270	8.95	N/A	N/A	1050
02/06/2014 04:00	8.00	6.49	278.270	8.95	N/A	N/A	1050
02/06/2014 05:00	3.67	2.57	278.270	8.95	2.10	2.41	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
02/06/2014 06:00	3.68	2.74	278.270	8.95	2.11	2.58	1050
02/06/2014 07:00	3.64	2.72	278.270	8.95	2.09	2.57	1050
02/06/2014 08:00	3.60	2.75	278.270	8.95	2.07	2.59	1050
02/06/2014 09:00	3.56	3.19	278.270	8.95	2.03	2.97	1050
02/06/2014 10:00	3.69	3.49	278.270	8.95	2.09	3.25	1050
02/06/2014 11:00	3.74	3.60	278.270	8.95	2.11	3.34	1050
02/06/2014 12:00	3.76	2.99	278.270	8.95	2.14	2.80	1050
02/06/2014 13:00	3.61	3.45	278.270	8.95	2.04	3.21	1050
02/06/2014 14:00	3.75	3.23	278.270	8.95	2.14	3.02	1050
02/06/2014 15:00	3.62	3.64	278.270	8.95	2.05	3.39	1050
02/06/2014 16:00	3.66	3.25	278.270	8.95	2.09	3.05	1050
02/06/2014 17:00	3.73	3.52	278.270	8.95	2.12	3.29	1050
02/06/2014 18:00	3.73	3.01	278.270	8.95	2.13	2.82	1050
02/06/2014 19:00	3.69	3.00	278.270	8.95	2.11	2.82	1050
02/06/2014 20:00	3.67	3.07	278.270	8.95	2.10	2.88	1050
02/06/2014 21:00	3.67	3.16	278.270	8.95	2.10	2.96	1050
02/06/2014 22:00	3.69	2.99	278.270	8.95	2.11	2.80	1050
02/06/2014 23:00	4.48	3.26	278.270	8.95	N/A	N/A	1050
02/07/2014 00:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/07/2014 01:00	11.46	10.61	278.270	8.11	N/A	N/A	1050
02/07/2014 02:00	3.73	3.05	278.270	8.11	2.13	2.86	1050
02/07/2014 03:00	3.70	3.09	278.270	8.11	2.10	2.88	1050
02/07/2014 04:00	3.69	3.10	278.270	8.11	2.10	2.89	1050
02/07/2014 05:00	3.72	3.09	278.270	8.11	2.11	2.88	1050
02/07/2014 06:00	3.63	3.16	278.270	8.11	2.09	2.99	1050
02/07/2014 07:00	3.65	3.06	278.270	8.11	2.10	2.88	1050
02/07/2014 08:00	3.58	3.32	278.270	8.11	2.03	3.09	1050
02/07/2014 09:00	3.61	3.89	278.270	8.11	2.05	3.61	1050
02/07/2014 10:00	3.69	4.21	278.270	8.11	2.08	3.90	1050
02/07/2014 11:00	3.73	4.33	278.270	8.11	2.10	4.01	1050
02/07/2014 12:00	3.71	4.18	278.270	8.11	2.10	3.90	1050
02/07/2014 13:00	3.71	4.04	278.270	8.11	2.11	3.78	1050
02/07/2014 14:00	12.35	3.76	278.270	8.11	N/A	N/A	1050
02/07/2014 15:00	6.46	5.68	278.270	8.11	N/A	N/A	1050
02/07/2014 16:00	3.61	3.53	278.270	8.11	2.05	3.29	1050
02/07/2014 17:00	3.73	3.23	278.270	8.11	2.13	3.03	1050
02/07/2014 18:00	3.64	2.92	278.270	8.11	2.09	2.76	1050
02/07/2014 19:00	3.73	3.40	278.270	8.11	2.12	3.18	1050
02/07/2014 20:00	3.67	3.11	278.270	8.11	2.09	2.91	1050
02/07/2014 21:00	5.22	3.12	278.270	8.11	7.25	4.47	1050
02/07/2014 22:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/08/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total Nox_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_L2M_5 Mcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
02/08/2014 17:00	8.89	6.78	278.270	7.85	N/A	N/A	1050
02/08/2014 18:00	3.72	3.01	278.270	7.85	2.12	2.81	1050
02/08/2014 19:00	5.88	3.50	278.270	7.85	N/A	N/A	1050
02/08/2014 20:00	6.17	5.21	278.270	7.85	N/A	N/A	1050
02/08/2014 21:00	5.02	3.19	278.270	7.85	N/A	N/A	1050
02/08/2014 22:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/09/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/09/2014 16:00	20.21	25.35	278.270	7.77	N/A	N/A	1050
02/09/2014 17:00	5.57	3.63	278.270	7.77	2.01	3.24	1050
02/09/2014 18:00	3.70	3.23	278.270	7.77	2.12	3.04	1050
02/09/2014 19:00	3.72	3.23	278.270	7.77	2.12	3.02	1050
02/09/2014 20:00	3.71	3.10	278.270	7.77	2.11	2.91	1050
02/09/2014 21:00	5.03	3.29	278.270	7.77	N/A	N/A	1050
02/10/2014 05:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/10/2014 06:00	13.94	8.73	278.270	7.55	N/A	N/A	1050
02/10/2014 07:00	4.26	2.31	278.270	7.55	2.12	1.99	1050
02/10/2014 08:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/10/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/10/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/10/2014 17:00	8.15	7.10	278.270	7.55	N/A	N/A	1050
02/10/2014 18:00	3.66	3.06	278.270	7.55	2.09	2.87	1050
02/10/2014 19:00	5.27	3.07	278.270	7.55	N/A	N/A	1050
02/10/2014 20:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/11/2014 07:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/11/2014 08:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/11/2014 09:00	12.69	8.56	278.270	7.10	N/A	N/A	1050
02/11/2014 10:00	3.71	2.76	278.270	7.10	2.10	2.57	1050
02/11/2014 11:00	3.69	2.86	278.270	7.10	2.09	2.66	1050
02/11/2014 12:00	4.62	2.93	278.270	7.10	2.09	2.77	1050
02/11/2014 13:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/11/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/11/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/11/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/11/2014 17:00	6.72	5.38	278.270	7.10	N/A	N/A	1050
02/11/2014 18:00	3.71	3.13	278.270	7.10	2.10	2.92	1050
02/11/2014 19:00	3.71	3.22	278.270	7.10	2.10	3.00	1050
02/11/2014 20:00	3.70	3.28	278.270	7.10	2.10	3.07	1050
02/11/2014 21:00	3.73	3.08	278.270	7.10	2.13	2.89	1050
02/11/2014 22:00	4.74	3.06	278.270	7.10	N/A	N/A	1050
02/11/2014 23:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 00:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 01:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total Nox_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btus/cf
02/12/2014 02:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 03:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 04:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 05:00	23.41	14.05	278.270	7.05	N/A	N/A	1050
02/12/2014 06:00	3.83	2.25	278.270	7.05	2.10	2.14	1050
02/12/2014 07:00	4.66	2.75	278.270	7.05	N/A	N/A	1050
02/12/2014 08:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 09:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 10:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 11:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 12:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 13:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 15:00	16.75	14.86	278.270	7.05	N/A	N/A	1050
02/12/2014 16:00	3.55	3.49	278.270	7.05	2.05	3.25	1050
02/12/2014 17:00	3.71	3.53	278.270	7.05	2.10	3.28	1050
02/12/2014 18:00	3.70	3.76	278.270	7.05	2.10	3.52	1050
02/12/2014 19:00	3.73	3.35	278.270	7.05	2.13	3.15	1050
02/12/2014 20:00	3.66	3.43	278.270	7.05	2.09	3.23	1050
02/12/2014 21:00	4.99	3.40	278.270	7.05	N/A	N/A	1050
02/12/2014 22:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/12/2014 23:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 00:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 01:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 02:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 03:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 04:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 05:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 06:00	10.04	6.32	278.270	7.04	N/A	N/A	1050
02/13/2014 07:00	3.55	2.36	278.270	7.04	2.04	2.23	1050
02/13/2014 08:00	9.94	2.71	278.270	7.04	N/A	N/A	1050
02/13/2014 09:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 10:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 11:00	10.59	10.15	278.270	7.04	N/A	N/A	1050
02/13/2014 12:00	3.71	3.53	278.270	7.04	2.11	3.29	1050
02/13/2014 13:00	3.67	3.62	278.270	7.04	2.08	3.37	1050
02/13/2014 14:00	3.70	3.70	278.270	7.04	2.10	3.44	1050
02/13/2014 15:00	4.64	3.71	278.270	7.04	2.11	3.47	1050
02/13/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 17:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 18:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 19:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/13/2014 20:00	8.49	6.22	278.270	7.00	N/A	N/A	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_L2M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
02/15/2014 18:00	3.71	3.35	278.270	7.00	2.11	3.14	1050
02/15/2014 19:00	3.70	3.37	278.270	7.00	2.10	3.14	1050
02/15/2014 20:00	5.94	3.13	278.270	7.00	N/A	N/A	1050
02/15/2014 21:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/17/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/17/2014 17:00	11.55	9.82	278.270	7.01	N/A	N/A	1050
02/17/2014 18:00	5.63	4.36	278.270	7.01	2.06	4.04	1050
02/18/2014 13:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/18/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/18/2014 15:00	11.61	8.14	278.270	6.92	N/A	N/A	1050
02/18/2014 16:00	3.93	3.99	278.270	6.92	2.14	3.58	1050
02/18/2014 17:00	3.89	3.75	278.270	6.92	2.13	3.37	1050
02/18/2014 18:00	3.84	3.58	278.270	6.92	2.11	3.24	1050
02/18/2014 19:00	4.86	3.44	278.270	6.92	N/A	N/A	1050
02/18/2014 20:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/20/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/20/2014 15:00	22.23	15.77	278.270	6.85	N/A	N/A	1050
02/20/2014 16:00	3.62	2.81	278.270	6.85	2.05	2.55	1050
02/20/2014 17:00	3.77	3.03	278.270	6.85	2.08	2.75	1050
02/20/2014 18:00	3.79	3.09	278.270	6.85	2.10	2.81	1050
02/20/2014 19:00	3.85	3.11	278.270	6.85	2.14	2.84	1050
02/20/2014 20:00	3.75	2.81	278.270	6.85	2.11	2.61	1050
02/20/2014 21:00	3.71	2.83	278.270	6.85	2.10	2.62	1050
02/20/2014 22:00	3.75	2.96	278.270	6.85	2.12	2.75	1050
02/20/2014 23:00	8.51	2.89	278.270	6.85	N/A	N/A	1050
02/21/2014 00:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/21/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/21/2014 16:00	23.52	22.27	278.270	6.85	N/A	N/A	1050
02/21/2014 17:00	5.22	2.42	278.270	6.85	2.12	2.21	1050
02/21/2014 18:00	3.73	2.51	278.270	6.85	2.11	2.33	1050
02/21/2014 19:00	3.73	2.55	278.270	6.85	2.10	2.36	1050
02/21/2014 20:00	3.70	2.39	278.270	6.85	2.11	2.24	1050
02/21/2014 21:00	5.23	2.30	278.270	6.85	N/A	N/A	1050
02/21/2014 22:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/22/2014 04:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/22/2014 05:00	26.45	17.35	278.270	6.83	N/A	N/A	1050
02/22/2014 06:00	4.68	1.78	278.270	6.83	2.34	1.66	1050
02/22/2014 07:00	3.43	2.23	278.270	6.83	1.95	2.09	1050
02/22/2014 08:00	3.62	2.61	278.270	6.83	2.05	2.43	1050
02/22/2014 09:00	4.66	2.79	278.270	6.83	2.05	2.56	1050
02/22/2014 10:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/22/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
02/22/2014 16:00	20.88	15.49	278.270	6.83	N/A	N/A	1050
02/22/2014 17:00	3.60	2.91	278.270	6.83	2.09	2.70	1050
02/22/2014 18:00	3.77	2.72	278.270	6.83	2.16	2.55	1050
02/22/2014 19:00	3.69	2.45	278.270	6.83	2.12	2.30	1050
02/22/2014 20:00	3.67	2.25	278.270	6.83	2.12	2.13	1050
02/22/2014 21:00	3.60	2.49	278.270	6.83	2.07	2.34	1050
02/22/2014 22:00	3.65	2.59	278.270	6.83	2.08	2.44	1050
02/22/2014 23:00	3.74	2.44	278.270	6.83	2.13	2.29	1050
02/23/2014 00:00	4.46	2.47	278.270	6.42	N/A	N/A	1050
02/23/2014 01:00	11.38	9.42	278.270	6.42	N/A	N/A	1050
02/23/2014 02:00	3.71	2.50	278.270	6.42	2.13	2.36	1050
02/23/2014 03:00	3.62	2.44	278.270	6.42	2.08	2.30	1050
02/23/2014 04:00	3.68	3.02	278.270	6.42	2.10	2.82	1050
02/23/2014 05:00	3.65	2.91	278.270	6.42	2.08	2.72	1050
02/23/2014 06:00	3.68	3.06	278.270	6.42	2.09	2.85	1050
02/23/2014 07:00	3.64	2.85	278.270	6.42	2.08	2.67	1050
02/23/2014 08:00	3.61	3.18	278.270	6.42	2.05	2.96	1050
02/23/2014 09:00	3.65	3.60	278.270	6.42	2.07	3.35	1050
02/23/2014 10:00	3.68	3.71	278.270	6.42	2.09	3.46	1050
02/23/2014 11:00	3.69	3.65	278.270	6.42	2.09	3.41	1050
02/23/2014 12:00	3.69	3.70	278.270	6.42	2.10	3.46	1050
02/23/2014 13:00	3.69	3.63	278.270	6.42	2.10	3.40	1050
02/23/2014 14:00	3.68	3.60	278.270	6.42	2.10	3.37	1050
02/23/2014 15:00	3.67	3.64	278.270	6.42	2.09	3.42	1050
02/23/2014 16:00	3.69	3.64	278.270	6.42	2.10	3.40	1050
02/23/2014 17:00	3.68	3.69	278.270	6.42	2.09	3.45	1050
02/23/2014 18:00	3.67	3.86	278.270	6.42	2.08	3.60	1050
02/23/2014 19:00	3.74	3.61	278.270	6.42	2.14	3.39	1050
02/23/2014 20:00	3.71	3.58	278.270	6.42	2.12	3.35	1050
02/23/2014 21:00	3.69	3.10	278.270	6.42	2.12	2.93	1050
02/23/2014 22:00	3.62	3.22	278.270	6.42	2.08	3.04	1050
02/23/2014 23:00	3.60	3.29	278.270	6.42	2.11	3.10	1050
02/24/2014 00:00	13.79	3.90	278.270	6.23	N/A	N/A	1050
02/24/2014 01:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/24/2014 02:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/24/2014 03:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/24/2014 04:00	10.61	9.23	278.270	6.23	N/A	N/A	1050
02/24/2014 05:00	3.86	2.88	278.270	6.23	2.20	2.69	1050
02/24/2014 06:00	3.62	2.58	278.270	6.23	2.08	2.44	1050
02/24/2014 07:00	3.63	2.76	278.270	6.23	2.09	2.61	1050
02/24/2014 08:00	3.61	2.78	278.270	6.23	2.08	2.63	1050
02/24/2014 09:00	3.60	3.32	278.270	6.23	2.05	3.09	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
02/24/2014 10:00	3.68	3.21	278.270	6.23	2.09	2.99	1050
02/24/2014 11:00	3.67	3.25	278.270	6.23	2.09	3.04	1050
02/24/2014 12:00	3.69	3.16	278.270	6.23	2.10	2.96	1050
02/24/2014 13:00	3.66	3.14	278.270	6.23	2.09	2.94	1050
02/24/2014 14:00	3.67	3.25	278.270	6.23	2.10	3.05	1050
02/24/2014 15:00	3.67	3.29	278.270	6.23	2.10	3.09	1050
02/24/2014 16:00	3.67	3.28	278.270	6.23	2.10	3.08	1050
02/24/2014 17:00	3.70	3.24	278.270	6.23	2.11	3.03	1050
02/24/2014 18:00	3.68	3.19	278.270	6.23	2.11	3.00	1050
02/24/2014 19:00	3.67	3.12	278.270	6.23	2.11	2.94	1050
02/24/2014 20:00	3.64	3.17	278.270	6.23	2.09	2.99	1050
02/24/2014 21:00	3.67	3.04	278.270	6.23	2.12	2.88	1050
02/24/2014 22:00	3.65	3.08	278.270	6.23	2.09	2.90	1050
02/24/2014 23:00	3.69	3.04	278.270	6.23	2.12	2.87	1050
02/25/2014 00:00	6.18	3.07	278.270	6.22	N/A	N/A	1050
02/25/2014 01:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 02:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 03:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 04:00	10.91	9.82	278.270	6.22	N/A	N/A	1050
02/25/2014 05:00	3.71	3.21	278.270	6.22	2.11	3.00	1050
02/25/2014 06:00	6.83	3.26	278.270	6.22	2.43	2.54	1050
02/25/2014 07:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 08:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 09:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 10:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 11:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 12:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 13:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/25/2014 17:00	8.22	6.28	278.270	6.22	N/A	N/A	1050
02/25/2014 18:00	3.70	2.89	278.270	6.22	2.11	2.71	1050
02/25/2014 19:00	6.52	2.83	278.270	6.22	N/A	N/A	1050
02/26/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/26/2014 17:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/26/2014 18:00	8.87	6.38	278.270	6.10	2.02	2.77	1050
02/26/2014 19:00	4.68	3.21	278.270	6.10	N/A	N/A	1050
02/28/2014 09:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/28/2014 10:00	8.20	6.41	278.270	6.15	N/A	N/A	1050
02/28/2014 11:00	3.66	2.89	278.270	6.15	2.12	2.74	1050
02/28/2014 12:00	8.45	2.57	278.270	6.15	2.10	2.90	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total Nox_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btus/cf
02/28/2014 13:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/28/2014 14:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/28/2014 15:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/28/2014 16:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
02/28/2014 17:00	9.52	7.33	278.270	6.15	N/A	N/A	1050
02/28/2014 18:00	4.73	3.16	278.270	6.15	2.09	3.04	1050
02/28/2014 19:00	N/A	N/A	278.270	N/A	N/A	N/A	N/A
03/02/2014 15:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/02/2014 16:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/02/2014 17:00	9.09	6.65	300.064	6.01	N/A	N/A	1050
03/02/2014 18:00	3.72	3.84	300.064	6.01	2.06	3.49	1050
03/02/2014 19:00	3.79	3.96	300.064	6.01	2.10	3.60	1050
03/02/2014 20:00	4.73	3.44	300.064	6.01	N/A	N/A	1050
03/02/2014 21:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/03/2014 05:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/03/2014 06:00	9.59	6.58	300.064	5.98	N/A	N/A	1050
03/03/2014 07:00	3.53	2.37	300.064	5.98	2.09	2.23	1050
03/03/2014 08:00	10.66	3.68	300.064	5.98	N/A	N/A	1050
03/03/2014 15:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/03/2014 16:00	6.99	5.65	300.064	5.98	N/A	N/A	1050
03/03/2014 17:00	3.70	2.86	300.064	5.98	2.11	2.68	1050
03/03/2014 18:00	3.66	2.98	300.064	5.98	2.09	2.79	1050
03/03/2014 19:00	3.67	3.59	300.064	5.98	2.05	3.29	1050
03/03/2014 20:00	3.78	3.89	300.064	5.98	2.09	3.54	1050
03/03/2014 21:00	4.76	3.57	300.064	5.98	N/A	N/A	1050
03/04/2014 16:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/04/2014 17:00	8.41	6.88	300.064	5.98	N/A	N/A	1050
03/04/2014 18:00	3.77	3.65	300.064	5.98	2.10	3.34	1050
03/04/2014 19:00	3.78	3.87	300.064	5.98	2.10	3.53	1050
03/04/2014 20:00	3.77	3.96	300.064	5.98	2.09	3.61	1050
03/04/2014 21:00	3.78	4.00	300.064	5.98	2.09	3.63	1050
03/04/2014 22:00	3.78	4.11	300.064	5.98	2.10	3.73	1050
03/04/2014 23:00	12.38	3.65	300.064	5.98	N/A	N/A	1050
03/05/2014 00:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/05/2014 01:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/05/2014 02:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/05/2014 03:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/05/2014 04:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/05/2014 05:00	7.79	7.51	300.064	5.93	2.03	3.17	1050
03/05/2014 06:00	3.82	3.57	300.064	5.93	2.12	3.26	1050
03/05/2014 07:00	3.73	3.55	300.064	5.93	2.07	3.24	1050
03/05/2014 08:00	3.80	3.51	300.064	5.93	2.11	3.19	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
03/05/2014 09:00	10.31	3.18	300.064	5.93	N/A	N/A	1050
03/05/2014 16:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/05/2014 17:00	7.23	6.39	300.064	5.93	N/A	N/A	1050
03/05/2014 18:00	3.77	3.38	300.064	5.93	2.09	3.08	1050
03/05/2014 19:00	3.78	3.44	300.064	5.93	2.09	3.13	1050
03/05/2014 20:00	3.77	3.39	300.064	5.93	2.10	3.10	1050
03/05/2014 21:00	3.77	3.48	300.064	5.93	2.09	3.17	1050
03/05/2014 22:00	3.79	3.58	300.064	5.93	2.10	3.26	1050
03/05/2014 23:00	10.39	3.51	300.064	5.93	N/A	N/A	1050
03/06/2014 00:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/10/2014 08:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/10/2014 09:00	9.44	6.40	300.064	5.89	2.01	2.48	1050
03/10/2014 10:00	6.20	2.79	300.064	5.89	2.15	2.65	1050
03/10/2014 11:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/10/2014 12:00	6.25	5.62	300.064	5.89	N/A	N/A	1050
03/10/2014 13:00	5.64	2.74	300.064	5.89	2.11	2.61	1050
03/10/2014 14:00	7.43	6.28	300.064	5.89	N/A	N/A	1050
03/10/2014 15:00	3.66	2.98	300.064	5.89	2.06	2.76	1050
03/10/2014 16:00	3.73	3.22	300.064	5.89	2.09	2.95	1050
03/10/2014 17:00	3.77	3.26	300.064	5.89	2.10	2.99	1050
03/10/2014 18:00	3.77	3.23	300.064	5.89	2.10	2.97	1050
03/10/2014 19:00	4.45	3.18	300.064	5.89	2.09	2.95	1050
03/10/2014 20:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/15/2014 05:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/15/2014 06:00	10.66	6.67	300.064	5.99	2.16	2.06	1050
03/15/2014 07:00	3.51	2.76	300.064	5.99	1.98	2.52	1050
03/15/2014 08:00	17.63	2.47	300.064	5.99	N/A	N/A	1050
03/15/2014 09:00	8.07	7.94	300.064	5.99	N/A	N/A	1050
03/15/2014 10:00	5.18	4.14	300.064	5.99	2.09	3.90	1050
03/15/2014 11:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/15/2014 20:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/15/2014 21:00	6.96	6.57	300.064	5.99	N/A	N/A	1050
03/15/2014 22:00	3.78	4.17	300.064	5.99	2.09	3.78	1050
03/15/2014 23:00	3.82	4.26	300.064	5.99	2.11	3.87	1050
03/16/2014 00:00	5.44	4.06	300.064	5.75	N/A	N/A	1050
03/16/2014 01:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/16/2014 14:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/16/2014 15:00	20.56	32.70	300.064	5.75	N/A	N/A	1050
03/16/2014 16:00	5.45	4.46	300.064	5.75	1.97	3.88	1050
03/16/2014 17:00	3.76	4.31	300.064	5.75	2.10	3.94	1050
03/16/2014 18:00	3.80	4.21	300.064	5.75	2.12	3.85	1050
03/16/2014 19:00	3.77	4.17	300.064	5.75	2.10	3.81	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total Nox_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
03/16/2014 20:00	3.78	4.22	300.064	5.75	2.10	3.85	1050
03/16/2014 21:00	3.79	4.26	300.064	5.75	2.10	3.87	1050
03/16/2014 22:00	3.76	4.38	300.064	5.75	2.09	3.99	1050
03/16/2014 23:00	11.28	3.82	300.064	5.75	N/A	N/A	1050
03/17/2014 00:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/17/2014 07:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/17/2014 08:00	8.50	7.42	300.064	5.73	N/A	N/A	1050
03/17/2014 09:00	3.74	3.40	300.064	5.73	2.10	3.13	1050
03/17/2014 10:00	3.74	3.62	300.064	5.73	2.11	3.35	1050
03/17/2014 11:00	13.87	2.22	300.064	5.73	N/A	N/A	1050
03/17/2014 12:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/17/2014 13:00	6.25	5.61	300.064	5.73	N/A	N/A	1050
03/17/2014 14:00	3.76	3.83	300.064	5.73	2.10	3.51	1050
03/17/2014 15:00	3.77	3.94	300.064	5.73	2.10	3.60	1050
03/17/2014 16:00	3.79	3.71	300.064	5.73	2.12	3.40	1050
03/17/2014 17:00	3.76	3.74	300.064	5.73	2.10	3.43	1050
03/17/2014 18:00	3.77	3.75	300.064	5.73	2.10	3.43	1050
03/17/2014 19:00	3.77	3.81	300.064	5.73	2.10	3.47	1050
03/17/2014 20:00	4.79	3.79	300.064	5.73	5.63	4.62	1050
03/18/2014 08:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/18/2014 09:00	8.80	7.02	300.064	5.71	N/A	N/A	1050
03/18/2014 10:00	8.38	2.83	300.064	5.71	2.13	3.06	1050
03/18/2014 16:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/18/2014 17:00	6.98	6.19	300.064	5.71	N/A	N/A	1050
03/18/2014 18:00	3.79	3.64	300.064	5.71	2.11	3.32	1050
03/18/2014 19:00	3.78	3.69	300.064	5.71	2.10	3.36	1050
03/18/2014 20:00	4.93	3.70	300.064	5.71	2.09	3.45	1050
03/19/2014 16:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/19/2014 17:00	8.23	6.60	300.064	5.83	1.97	2.98	1050
03/19/2014 18:00	3.80	3.32	300.064	5.83	2.11	3.03	1050
03/19/2014 19:00	3.78	3.40	300.064	5.83	2.10	3.10	1050
03/19/2014 20:00	5.01	3.24	300.064	5.83	N/A	N/A	1050
03/20/2014 15:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/20/2014 16:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/20/2014 17:00	21.91	16.55	300.064	6.33	N/A	N/A	1050
03/20/2014 18:00	3.51	3.25	300.064	6.33	2.01	2.94	1050
03/20/2014 19:00	3.77	3.38	300.064	6.33	2.09	3.08	1050
03/20/2014 20:00	3.79	3.61	300.064	6.33	2.10	3.28	1050
03/20/2014 21:00	3.79	3.77	300.064	6.33	2.10	3.43	1050
03/20/2014 22:00	3.93	3.92	300.064	6.33	2.11	3.58	1050
03/20/2014 23:00	23.11	3.31	300.064	6.33	N/A	N/A	1050
03/21/2014 07:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
03/21/2014 08:00	4.10	63.99	300.064	6.56	N/A	N/A	1050
03/21/2014 09:00	8.14	3.77	300.064	6.56	2.08	2.96	1050
03/21/2014 10:00	3.92	3.04	300.064	6.56	N/A	N/A	1050
03/21/2014 11:00	3.81	3.04	300.064	6.56	N/A	N/A	1050
03/21/2014 12:00	8.03	2.74	300.064	6.56	N/A	N/A	1050
03/21/2014 13:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/24/2014 03:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/24/2014 04:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/24/2014 05:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/24/2014 06:00	14.93	9.96	300.064	6.58	N/A	N/A	1050
03/24/2014 07:00	3.79	3.42	300.064	6.58	2.09	3.09	1050
03/24/2014 08:00	6.25	3.17	300.064	6.58	N/A	N/A	1050
03/26/2014 16:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/26/2014 17:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/26/2014 18:00	13.21	8.81	300.064	6.55	N/A	N/A	1050
03/26/2014 19:00	3.73	3.22	300.064	6.55	2.08	2.95	1050
03/26/2014 20:00	4.93	3.19	300.064	6.55	2.12	3.01	1050
03/26/2014 21:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/27/2014 03:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/27/2014 04:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/27/2014 05:00	9.34	7.25	300.064	6.64	2.00	2.68	1050
03/27/2014 06:00	3.77	2.89	300.064	6.64	2.10	2.65	1050
03/27/2014 07:00	3.67	3.40	300.064	6.64	2.06	3.09	1050
03/27/2014 08:00	15.89	3.03	300.064	6.64	N/A	N/A	1050
03/27/2014 09:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/28/2014 19:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/28/2014 20:00	9.41	6.15	300.064	6.74	1.97	2.61	1050
03/28/2014 21:00	4.79	3.30	300.064	6.74	2.08	3.10	1050
03/28/2014 22:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/29/2014 10:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/29/2014 11:00	9.01	7.05	300.064	6.90	N/A	N/A	1050
03/29/2014 12:00	6.03	3.43	300.064	6.90	2.07	3.27	1050
03/29/2014 13:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/29/2014 14:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/29/2014 15:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/29/2014 16:00	17.93	15.72	300.064	6.90	N/A	N/A	1050
03/29/2014 17:00	3.64	3.29	300.064	6.90	2.06	2.98	1050
03/29/2014 18:00	3.79	3.37	300.064	6.90	2.10	3.06	1050
03/29/2014 19:00	3.79	3.42	300.064	6.90	2.09	3.10	1050
03/29/2014 20:00	3.80	3.43	300.064	6.90	2.10	3.11	1050
03/29/2014 21:00	3.77	3.08	300.064	6.90	2.11	2.83	1050
03/29/2014 22:00	4.24	3.23	300.064	6.90	2.08	2.99	1050

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
03/29/2014 23:00	21.87	2.64	300.064	6.90	N/A	N/A	1050
03/30/2014 00:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/30/2014 01:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/30/2014 02:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/30/2014 03:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
03/30/2014 04:00	8.65	7.01	300.064	6.84	N/A	N/A	1050
03/30/2014 05:00	3.80	3.36	300.064	6.84	2.10	3.05	1050
03/30/2014 06:00	3.81	3.26	300.064	6.84	2.11	2.95	1050
03/30/2014 07:00	N/A	N/A	300.064	6.84	N/A	N/A	1050
03/30/2014 08:00	N/A	N/A	300.064	N/A	N/A	N/A	N/A
04/02/2014 02:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/02/2014 03:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/02/2014 04:00	10.20	6.03	308.880	6.88	2.27	2.19	1034
04/02/2014 05:00	5.02	2.59	308.880	6.88	N/A	N/A	1034
04/02/2014 06:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/04/2014 03:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/04/2014 04:00	9.65	6.49	308.880	6.89	N/A	N/A	1034
04/04/2014 05:00	3.70	2.35	308.880	6.89	2.11	2.20	1034
04/04/2014 06:00	3.67	2.75	308.880	6.89	2.07	2.55	1034
04/04/2014 07:00	3.63	2.90	308.880	6.89	2.08	2.70	1034
04/04/2014 08:00	9.92	3.42	308.880	6.89	N/A	N/A	1034
04/04/2014 09:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/04/2014 16:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/04/2014 17:00	20.41	14.95	308.880	6.89	N/A	N/A	1034
04/04/2014 18:00	3.58	3.11	308.880	6.89	2.06	2.87	1034
04/04/2014 19:00	3.76	3.16	308.880	6.89	2.11	2.91	1034
04/04/2014 20:00	4.67	3.12	308.880	6.89	N/A	N/A	1034
04/04/2014 21:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/06/2014 17:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/06/2014 18:00	8.50	6.54	308.880	6.87	N/A	N/A	1034
04/06/2014 19:00	3.73	3.44	308.880	6.87	2.10	3.17	1034
04/06/2014 20:00	3.81	3.44	308.880	6.87	2.14	3.18	1034
04/06/2014 21:00	3.73	3.22	308.880	6.87	2.09	2.96	1034
04/06/2014 22:00	3.78	3.27	308.880	6.87	2.12	3.00	1034
04/06/2014 23:00	4.77	2.95	308.880	6.87	N/A	N/A	1034
04/07/2014 00:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/07/2014 11:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/07/2014 12:00	8.67	6.45	308.880	6.71	N/A	N/A	1034
04/07/2014 13:00	3.68	2.50	308.880	6.71	2.14	2.38	1034
04/07/2014 14:00	3.57	2.44	308.880	6.71	2.09	2.35	1034
04/07/2014 15:00	3.66	2.50	308.880	6.71	2.11	2.37	1034
04/07/2014 16:00	3.57	2.56	308.880	6.71	2.06	2.43	1034

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
04/07/2014 17:00	3.64	3.13	308.880	6.71	2.09	2.95	1034
04/07/2014 18:00	3.65	2.94	308.880	6.71	2.12	2.80	1034
04/07/2014 19:00	3.56	2.89	308.880	6.71	2.08	2.77	1034
04/07/2014 20:00	3.60	3.12	308.880	6.71	2.09	2.98	1034
04/07/2014 21:00	4.61	2.89	308.880	6.71	N/A	N/A	1034
04/07/2014 22:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/08/2014 14:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/08/2014 15:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/08/2014 16:00	8.53	6.83	308.880	6.68	6.32	4.44	1034
04/08/2014 17:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/09/2014 16:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/09/2014 17:00	N/A	N/A	308.880	6.68	N/A	N/A	1034
04/09/2014 18:00	3.75	3.86	308.880	6.68	2.09	3.54	1034
04/09/2014 19:00	3.83	3.94	308.880	6.68	2.14	3.61	1034
04/09/2014 20:00	5.96	3.65	308.880	6.68	1.99	3.49	1034
04/09/2014 21:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/10/2014 18:00	8.40	7.73	308.880	7.16	N/A	N/A	1034
04/10/2014 19:00	3.83	4.02	308.880	7.16	2.14	3.69	1034
04/10/2014 20:00	4.62	3.85	308.880	7.16	N/A	N/A	1034
04/10/2014 21:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/14/2014 16:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/14/2014 17:00	8.79	6.69	308.880	7.46	N/A	N/A	1034
04/14/2014 18:00	3.76	3.24	308.880	7.46	2.10	2.97	1034
04/14/2014 19:00	3.74	3.28	308.880	7.46	2.10	3.01	1034
04/14/2014 20:00	4.68	3.42	308.880	7.46	N/A	N/A	1034
04/14/2014 21:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/17/2014 14:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/17/2014 15:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/17/2014 16:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/17/2014 17:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/17/2014 18:00	13.24	9.38	308.880	7.43	N/A	N/A	1034
04/17/2014 19:00	4.98	3.24	308.880	7.43	2.06	3.03	1034
04/21/2014 11:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/21/2014 12:00	20.10	32.08	308.880	7.69	N/A	N/A	1034
04/21/2014 13:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/24/2014 09:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/24/2014 10:00	10.95	8.48	308.880	7.67	N/A	N/A	1034
04/24/2014 11:00	6.66	2.91	308.880	7.67	2.31	3.21	1034
04/24/2014 17:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/24/2014 18:00	8.11	5.75	308.880	7.67	N/A	N/A	1034
04/24/2014 19:00	4.69	1.96	308.880	7.67	N/A	N/A	1034
04/24/2014 20:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
04/24/2014 21:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/24/2014 22:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/24/2014 23:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 00:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 01:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 02:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 03:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 04:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 05:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 06:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 07:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 08:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 09:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 10:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 11:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 12:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 13:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 14:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 15:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/25/2014 16:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/27/2014 17:00	N/A	N/A	308.880	N/A	N/A	N/A	N/A
04/27/2014 18:00	8.95	5.43	308.880	7.74	N/A	N/A	1034
04/27/2014 19:00	4.87	2.43	308.880	7.74	2.12	2.29	1034
05/05/2014 04:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/05/2014 05:00	11.51	8.85	318.956	8.02	N/A	N/A	1035
05/05/2014 06:00	4.84	3.07	318.956	8.02	2.02	2.88	1035
05/07/2014 10:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/07/2014 11:00	7.99	5.44	318.956	8.09	1.96	2.54	1035
05/07/2014 12:00	3.70	2.91	318.956	8.09	2.08	2.69	1035
05/07/2014 13:00	3.75	3.02	318.956	8.09	2.11	2.78	1035
05/07/2014 14:00	3.76	2.96	318.956	8.09	2.11	2.72	1035
05/07/2014 15:00	9.27	2.31	318.956	8.09	2.11	2.78	1035
05/07/2014 16:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/09/2014 03:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/09/2014 04:00	9.62	33.84	318.956	8.33	N/A	N/A	1035
05/13/2014 15:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/13/2014 16:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/13/2014 17:00	9.76	7.45	318.956	8.10	N/A	N/A	1035
05/13/2014 18:00	3.69	3.08	318.956	8.10	2.10	2.87	1035
05/13/2014 19:00	3.72	3.10	318.956	8.10	2.11	2.89	1035
05/13/2014 20:00	3.68	2.86	318.956	8.10	2.09	2.67	1035
05/13/2014 21:00	5.30	2.75	318.956	8.10	N/A	N/A	1035

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btus/scf
05/14/2014 06:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/14/2014 07:00	16.96	8.94	318.956	8.34	N/A	N/A	1035
05/14/2014 08:00	14.49	1.67	318.956	8.34	N/A	N/A	1035
05/14/2014 09:00	8.16	5.60	318.956	8.34	N/A	N/A	1035
05/14/2014 10:00	3.75	3.18	318.956	8.34	2.11	2.94	1035
05/14/2014 11:00	5.31	3.01	318.956	8.34	N/A	N/A	1035
05/14/2014 12:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/14/2014 13:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/14/2014 14:00	20.59	18.60	318.956	8.34	N/A	N/A	1035
05/14/2014 15:00	3.80	3.47	318.956	8.34	1.99	3.16	1035
05/14/2014 16:00	3.77	3.41	318.956	8.34	2.11	3.14	1035
05/14/2014 17:00	3.81	3.56	318.956	8.34	2.13	3.27	1035
05/14/2014 18:00	3.66	2.90	318.956	8.34	2.09	2.71	1035
05/14/2014 19:00	3.68	3.30	318.956	8.34	2.09	3.08	1035
05/14/2014 20:00	6.29	2.96	318.956	8.34	N/A	N/A	1035
05/18/2014 17:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/18/2014 18:00	7.81	5.97	318.956	8.45	N/A	N/A	1035
05/18/2014 19:00	3.73	3.25	318.956	8.45	2.10	3.01	1035
05/18/2014 20:00	3.63	3.28	318.956	8.45	2.10	3.07	1035
05/18/2014 21:00	15.03	2.25	318.956	8.45	N/A	N/A	1035
05/18/2014 22:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/19/2014 03:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/19/2014 04:00	9.64	8.06	318.956	8.71	N/A	N/A	1035
05/19/2014 05:00	3.77	2.95	318.956	8.71	2.11	2.70	1035
05/19/2014 06:00	3.70	3.12	318.956	8.71	2.07	2.88	1035
05/19/2014 07:00	10.07	2.45	318.956	8.71	N/A	N/A	1035
05/19/2014 08:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/28/2014 14:00	N/A	N/A	318.956	N/A	N/A	N/A	N/A
05/28/2014 15:00	7.41	6.33	318.956	8.14	1.88	2.71	1035
05/28/2014 16:00	5.58	2.78	318.956	8.14	N/A	N/A	1035
05/28/2014 17:00	6.27	6.12	318.956	8.14	N/A	N/A	1035
05/28/2014 18:00	3.72	3.13	318.956	8.14	2.11	2.91	1035
05/28/2014 19:00	8.06	2.50	318.956	8.14	2.09	2.94	1035
06/01/2014 17:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/01/2014 18:00	7.68	6.05	328.290	8.09	1.89	3.02	1034
06/01/2014 19:00	3.78	3.47	328.290	8.09	2.12	3.20	1034
06/01/2014 20:00	3.72	3.35	328.290	8.09	2.10	3.10	1034
06/01/2014 21:00	3.73	3.39	328.290	8.09	2.10	3.13	1034
06/01/2014 22:00	3.65	3.45	328.290	8.09	2.10	3.21	1034
06/01/2014 23:00	14.13	2.55	328.290	8.09	N/A	N/A	1034
06/02/2014 00:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/05/2014 08:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total Nox_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btus/cf
06/05/2014 09:00	10.98	7.93	328.290	7.73	N/A	N/A	1034
06/05/2014 10:00	3.67	3.10	328.290	7.73	2.06	2.86	1034
06/05/2014 11:00	3.72	3.33	328.290	7.73	2.09	3.07	1034
06/05/2014 12:00	3.73	3.41	328.290	7.73	2.10	3.16	1034
06/05/2014 13:00	3.72	3.46	328.290	7.73	2.10	3.20	1034
06/05/2014 14:00	3.73	3.50	328.290	7.73	2.10	3.23	1034
06/05/2014 15:00	3.73	3.53	328.290	7.73	2.10	3.25	1034
06/05/2014 16:00	3.73	3.57	328.290	7.73	2.09	3.29	1034
06/05/2014 17:00	3.75	3.51	328.290	7.73	2.11	3.24	1034
06/05/2014 18:00	3.74	3.48	328.290	7.73	2.10	3.21	1034
06/05/2014 19:00	3.73	3.43	328.290	7.73	2.10	3.17	1034
06/05/2014 20:00	3.73	3.35	328.290	7.73	2.10	3.11	1034
06/05/2014 21:00	8.67	2.57	328.290	7.73	N/A	N/A	1034
06/05/2014 22:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/08/2014 15:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/08/2014 16:00	7.47	6.20	328.290	7.87	1.93	2.90	1034
06/08/2014 17:00	3.64	3.39	328.290	7.87	2.09	3.16	1034
06/08/2014 18:00	12.88	2.63	328.290	7.87	N/A	N/A	1034
06/08/2014 19:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/08/2014 20:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/10/2014 04:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/10/2014 05:00	9.90	7.70	328.290	7.68	N/A	N/A	1034
06/10/2014 06:00	3.70	3.41	328.290	7.68	2.09	3.16	1034
06/10/2014 07:00	4.50	3.35	328.290	7.68	N/A	N/A	1034
06/15/2014 01:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/16/2014 05:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/16/2014 06:00	7.92	49.22	328.290	7.82	N/A	N/A	1034
06/16/2014 07:00	7.64	3.14	328.290	7.82	1.97	2.80	1034
06/16/2014 08:00	3.81	3.02	328.290	7.82	2.16	2.81	1034
06/16/2014 09:00	3.78	3.03	328.290	7.82	N/A	N/A	1034
06/16/2014 10:00	3.70	3.31	328.290	7.82	2.13	3.09	1034
06/16/2014 11:00	12.34	2.21	328.290	7.82	N/A	N/A	1034
06/16/2014 12:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/26/2014 04:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/26/2014 05:00	10.86	8.49	328.290	7.68	N/A	N/A	1034
06/26/2014 06:00	3.69	3.04	328.290	7.68	2.07	2.81	1034
06/26/2014 07:00	3.73	3.24	328.290	7.68	2.12	3.02	1034
06/26/2014 08:00	3.67	3.11	328.290	7.68	2.11	2.92	1034
06/26/2014 09:00	12.47	1.68	328.290	7.68	N/A	N/A	1034
06/26/2014 10:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/29/2014 11:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/29/2014 12:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btus/cf
06/29/2014 13:00	19.64	21.00	328.290	7.59	N/A	N/A	1034
06/29/2014 14:00	4.72	3.09	328.290	7.59	1.90	2.94	1034
06/29/2014 15:00	3.67	3.45	328.290	7.59	2.10	3.24	1034
06/29/2014 16:00	3.71	3.44	328.290	7.59	2.12	3.24	1034
06/29/2014 17:00	3.69	3.38	328.290	7.59	2.11	3.17	1034
06/29/2014 18:00	3.70	3.37	328.290	7.59	2.11	3.16	1034
06/29/2014 19:00	3.68	3.49	328.290	7.59	2.09	3.25	1034
06/29/2014 20:00	3.70	3.49	328.290	7.59	2.10	3.25	1034
06/29/2014 21:00	3.71	3.49	328.290	7.59	2.10	3.25	1034
06/29/2014 22:00	3.69	3.25	328.290	7.59	2.11	3.05	1034
06/29/2014 23:00	7.16	2.79	328.290	7.59	2.08	3.10	1034
06/30/2014 00:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/30/2014 12:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
06/30/2014 13:00	7.20	6.38	328.290	7.45	1.89	2.97	1034
06/30/2014 14:00	3.65	3.19	328.290	7.45	2.10	3.02	1034
06/30/2014 15:00	3.64	3.22	328.290	7.45	2.10	3.05	1034
06/30/2014 16:00	3.63	3.19	328.290	7.45	2.10	3.02	1034
06/30/2014 17:00	3.64	3.25	328.290	7.45	2.10	3.06	1034
06/30/2014 18:00	3.65	3.25	328.290	7.45	2.10	3.07	1034
06/30/2014 19:00	7.17	2.64	328.290	7.45	2.10	3.07	1034
06/30/2014 20:00	N/A	N/A	328.290	N/A	N/A	N/A	N/A
07/09/2014 09:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/09/2014 10:00	10.70	8.18	341.854	7.23	N/A	N/A	1031
07/09/2014 11:00	3.62	2.85	341.854	7.23	2.08	2.69	1031
07/09/2014 12:00	3.65	2.93	341.854	7.23	2.10	2.78	1031
07/09/2014 13:00	3.63	3.02	341.854	7.23	2.09	2.86	1031
07/09/2014 14:00	3.65	3.21	341.854	7.23	2.10	3.03	1031
07/09/2014 15:00	3.65	3.36	341.854	7.23	2.09	3.16	1031
07/09/2014 16:00	3.67	3.36	341.854	7.23	2.10	3.15	1031
07/09/2014 17:00	3.67	3.43	341.854	7.23	2.10	3.21	1031
07/09/2014 18:00	3.68	3.47	341.854	7.23	2.10	3.25	1031
07/09/2014 19:00	8.04	2.71	341.854	7.23	2.13	3.24	1031
07/09/2014 20:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/14/2014 15:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/14/2014 16:00	7.20	6.04	341.854	7.38	N/A	N/A	1031
07/14/2014 17:00	5.35	2.54	341.854	7.38	2.11	2.69	1031
07/14/2014 18:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/18/2014 13:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/18/2014 14:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/18/2014 15:00	7.70	5.78	341.854	7.67	1.90	2.61	1031
07/18/2014 16:00	3.66	3.04	341.854	7.67	2.11	2.87	1031
07/18/2014 17:00	3.66	3.24	341.854	7.67	2.10	3.06	1031

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
07/18/2014 18:00	3.67	3.29	341.854	7.67	2.10	3.09	1031
07/18/2014 19:00	10.04	2.39	341.854	7.67	N/A	N/A	1031
07/18/2014 20:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/19/2014 17:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/19/2014 18:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/19/2014 19:00	12.25	9.53	341.854	7.72	N/A	N/A	1031
07/19/2014 20:00	3.61	2.86	341.854	7.72	2.07	2.69	1031
07/19/2014 21:00	3.66	2.87	341.854	7.72	2.10	2.71	1031
07/19/2014 22:00	9.70	2.01	341.854	7.72	N/A	N/A	1031
07/19/2014 23:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/20/2014 00:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/23/2014 11:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/23/2014 12:00	20.34	15.03	341.854	7.71	N/A	N/A	1031
07/23/2014 13:00	3.25	3.02	341.854	7.71	1.97	2.87	1031
07/23/2014 14:00	3.63	3.25	341.854	7.71	2.10	3.08	1031
07/23/2014 15:00	3.61	3.34	341.854	7.71	2.09	3.17	1031
07/23/2014 16:00	3.64	3.44	341.854	7.71	2.11	3.27	1031
07/23/2014 17:00	3.64	3.43	341.854	7.71	2.10	3.25	1031
07/23/2014 18:00	3.64	3.46	341.854	7.71	2.10	3.26	1031
07/23/2014 19:00	3.64	3.52	341.854	7.71	2.09	3.33	1031
07/23/2014 20:00	8.79	2.73	341.854	7.71	N/A	N/A	1031
07/23/2014 21:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/25/2014 12:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/25/2014 13:00	7.81	7.17	341.854	7.75	N/A	N/A	1031
07/25/2014 14:00	4.83	2.89	341.854	7.75	2.12	2.95	1031
07/25/2014 15:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/26/2014 11:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/26/2014 12:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/26/2014 13:00	7.26	6.44	341.854	7.66	1.91	3.00	1031
07/26/2014 14:00	3.63	3.25	341.854	7.66	2.10	3.08	1031
07/26/2014 15:00	3.62	3.27	341.854	7.66	2.10	3.11	1031
07/26/2014 16:00	3.65	3.25	341.854	7.66	2.11	3.09	1031
07/26/2014 17:00	3.65	3.30	341.854	7.66	2.10	3.12	1031
07/26/2014 18:00	3.66	3.43	341.854	7.66	2.10	3.22	1031
07/26/2014 19:00	5.83	3.09	341.854	7.66	N/A	N/A	1031
07/26/2014 20:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/30/2014 13:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A
07/30/2014 14:00	7.55	5.98	341.854	7.63	1.85	2.71	1031
07/30/2014 15:00	3.70	3.07	341.854	7.63	2.11	2.89	1031
07/30/2014 16:00	3.68	3.13	341.854	7.63	2.10	2.95	1031
07/30/2014 17:00	8.05	2.40	341.854	7.63	N/A	N/A	1031
07/31/2014 11:00	N/A	N/A	341.854	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
07/31/2014 12:00	7.53	6.69	341.854	7.21	1.89	2.95	1031
07/31/2014 13:00	3.64	3.52	341.854	7.21	2.08	3.30	1031
07/31/2014 14:00	3.65	3.88	341.854	7.21	2.08	3.62	1031
07/31/2014 15:00	3.58	4.22	341.854	7.21	2.03	3.94	1031
07/31/2014 16:00	3.91	4.71	341.854	7.21	2.20	4.34	1031
07/31/2014 17:00	3.72	3.44	341.854	7.21	2.11	3.20	1031
07/31/2014 18:00	5.14	3.20	341.854	7.21	N/A	N/A	1031
08/11/2014 09:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/11/2014 10:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/11/2014 11:00	19.07	22.90	344.533	7.17	N/A	N/A	1032
08/11/2014 12:00	5.22	2.65	344.533	7.17	1.91	2.61	1032
08/11/2014 13:00	3.66	3.27	344.533	7.17	2.09	3.07	1032
08/11/2014 14:00	3.64	3.29	344.533	7.17	2.08	3.10	1032
08/11/2014 15:00	3.72	3.78	344.533	7.17	2.13	3.54	1032
08/11/2014 16:00	4.35	2.66	344.533	7.17	2.16	2.56	1032
08/11/2014 17:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/11/2014 18:00	9.00	9.34	344.533	7.17	N/A	N/A	1032
08/11/2014 19:00	4.36	2.73	344.533	7.17	N/A	N/A	1032
08/11/2014 20:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/17/2014 16:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/17/2014 17:00	8.23	5.20	344.533	7.12	2.00	2.09	1032
08/17/2014 18:00	3.68	2.37	344.533	7.12	2.11	2.23	1032
08/17/2014 19:00	3.65	2.43	344.533	7.12	2.10	2.29	1032
08/17/2014 20:00	5.00	2.31	344.533	7.12	N/A	N/A	1032
08/17/2014 21:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/18/2014 13:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/18/2014 14:00	7.47	6.25	344.533	7.01	1.93	2.82	1032
08/18/2014 15:00	3.71	3.13	344.533	7.01	2.11	2.93	1032
08/18/2014 16:00	8.39	2.57	344.533	7.01	N/A	N/A	1032
08/18/2014 17:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/22/2014 10:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/22/2014 11:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/22/2014 12:00	10.41	8.30	344.533	6.83	N/A	N/A	1032
08/22/2014 13:00	3.63	2.96	344.533	6.83	2.07	2.77	1032
08/22/2014 14:00	6.96	2.80	344.533	6.83	2.08	2.93	1032
08/22/2014 15:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/28/2014 12:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/28/2014 13:00	N/A	N/A	344.533	N/A	N/A	N/A	N/A
08/28/2014 14:00	7.71	5.48	344.533	6.77	1.94	2.27	1032
08/28/2014 15:00	4.44	2.47	344.533	6.77	2.12	2.41	1032
09/06/2014 13:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/06/2014 14:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
09/06/2014 15:00	7.81	5.53	331.801	6.80	N/A	N/A	1055
09/06/2014 16:00	3.71	2.65	331.801	6.80	2.09	2.46	1055
09/06/2014 17:00	4.73	2.53	331.801	6.80	2.11	2.43	1055
09/06/2014 18:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/07/2014 10:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/07/2014 11:00	7.20	6.32	331.801	6.25	2.02	2.20	1055
09/07/2014 12:00	3.64	2.40	331.801	6.25	2.09	2.26	1055
09/07/2014 13:00	3.66	2.65	331.801	6.25	2.08	2.48	1055
09/07/2014 14:00	3.66	2.66	331.801	6.25	2.09	2.50	1055
09/07/2014 15:00	3.71	2.87	331.801	6.25	2.10	2.67	1055
09/07/2014 16:00	3.71	2.90	331.801	6.25	2.10	2.68	1055
09/07/2014 17:00	3.73	2.89	331.801	6.25	2.10	2.67	1055
09/07/2014 18:00	3.74	2.80	331.801	6.25	2.11	2.59	1055
09/07/2014 19:00	3.72	2.78	331.801	6.25	2.10	2.58	1055
09/07/2014 20:00	3.72	2.75	331.801	6.25	2.10	2.56	1055
09/07/2014 21:00	8.46	2.19	331.801	6.25	N/A	N/A	1055
09/07/2014 22:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/12/2014 12:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/12/2014 13:00	18.94	12.83	331.801	6.21	N/A	N/A	1055
09/12/2014 14:00	3.51	1.77	331.801	6.21	2.14	1.74	1055
09/12/2014 15:00	3.48	1.89	331.801	6.21	2.09	1.87	1055
09/12/2014 16:00	6.97	1.76	331.801	6.21	N/A	N/A	1055
09/12/2014 17:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/12/2014 18:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/24/2014 17:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/24/2014 18:00	7.96	4.96	331.801	6.08	1.86	1.97	1055
09/24/2014 19:00	3.69	2.62	331.801	6.08	2.09	2.44	1055
09/24/2014 20:00	3.56	2.22	331.801	6.08	2.10	2.15	1055
09/24/2014 21:00	4.18	2.11	331.801	6.08	2.17	2.17	1055
09/24/2014 22:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/25/2014 14:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/25/2014 15:00	9.25	6.97	331.801	6.14	N/A	N/A	1055
09/25/2014 16:00	3.42	2.46	331.801	6.14	2.08	2.46	1055
09/25/2014 17:00	3.45	2.66	331.801	6.14	2.11	2.66	1055
09/25/2014 18:00	9.22	1.85	331.801	6.14	N/A	N/A	1055
09/25/2014 19:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/28/2014 17:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A
09/28/2014 18:00	7.74	4.96	331.801	6.40	N/A	N/A	1055
09/28/2014 19:00	3.49	3.17	331.801	6.40	1.98	2.94	1055
09/28/2014 20:00	3.76	3.66	331.801	6.40	2.10	3.36	1055
09/28/2014 21:00	10.76	2.25	331.801	6.40	N/A	N/A	1055
09/28/2014 22:00	N/A	N/A	331.801	N/A	N/A	N/A	N/A

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
10/02/2014 12:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/02/2014 13:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/02/2014 14:00	6.42	6.80	318.317	6.50	1.74	3.69	1037
10/02/2014 15:00	8.54	2.65	318.317	6.50	N/A	N/A	1037
10/02/2014 16:00	6.02	6.83	318.317	6.50	N/A	N/A	1037
10/02/2014 17:00	3.74	3.10	318.317	6.50	2.14	2.90	1037
10/02/2014 18:00	10.65	2.03	318.317	6.50	N/A	N/A	1037
10/02/2014 19:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/03/2014 15:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/03/2014 16:00	14.78	13.21	318.317	6.45	N/A	N/A	1037
10/03/2014 17:00	3.40	3.09	318.317	6.45	2.00	2.90	1037
10/03/2014 18:00	4.33	3.06	318.317	6.45	2.11	2.94	1037
10/03/2014 19:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/04/2014 15:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/04/2014 16:00	6.85	6.37	318.317	6.63	1.88	2.82	1037
10/04/2014 17:00	4.33	2.91	318.317	6.63	N/A	N/A	1037
10/04/2014 18:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/05/2014 14:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/05/2014 15:00	8.65	7.78	318.317	6.47	N/A	N/A	1037
10/05/2014 16:00	3.62	3.20	318.317	6.47	2.09	3.03	1037
10/05/2014 17:00	3.65	3.29	318.317	6.47	2.10	3.12	1037
10/05/2014 18:00	5.43	2.97	318.317	6.47	N/A	N/A	1037
10/05/2014 19:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/06/2014 11:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/06/2014 12:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/06/2014 13:00	8.92	7.25	318.317	6.71	N/A	N/A	1037
10/06/2014 14:00	3.53	3.21	318.317	6.71	2.06	3.07	1037
10/06/2014 15:00	3.57	3.24	318.317	6.71	2.10	3.13	1037
10/06/2014 16:00	4.55	3.11	318.317	6.71	N/A	N/A	1037
10/06/2014 17:00	13.08	40.20	318.317	6.71	N/A	N/A	1037
10/06/2014 18:00	4.56	3.61	318.317	6.71	2.00	3.29	1037
10/06/2014 19:00	12.21	2.51	318.317	6.71	N/A	N/A	1037
10/06/2014 20:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/12/2014 15:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/12/2014 16:00	6.95	6.28	318.317	6.52	N/A	N/A	1037
10/12/2014 17:00	3.73	3.33	318.317	6.52	2.13	3.12	1037
10/12/2014 18:00	4.75	3.32	318.317	6.52	2.10	3.31	1037
10/12/2014 19:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/14/2014 12:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/14/2014 13:00	9.69	8.41	318.317	6.17	N/A	N/A	1037
10/14/2014 14:00	3.66	3.53	318.317	6.17	2.08	3.29	1037
10/14/2014 15:00	3.72	3.76	318.317	6.17	2.10	3.49	1037

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
10/14/2014 16:00	3.71	3.59	318.317	6.17	2.11	3.35	1037
10/14/2014 17:00	3.68	3.55	318.317	6.17	2.09	3.31	1037
10/14/2014 18:00	3.70	3.64	318.317	6.17	2.10	3.39	1037
10/14/2014 19:00	3.69	3.48	318.317	6.17	2.10	3.25	1037
10/14/2014 20:00	3.68	3.53	318.317	6.17	2.09	3.29	1037
10/14/2014 21:00	3.70	3.62	318.317	6.17	2.10	3.37	1037
10/14/2014 22:00	3.72	3.65	318.317	6.17	2.10	3.38	1037
10/14/2014 23:00	3.62	3.82	318.317	6.17	2.10	3.56	1037
10/15/2014 00:00	14.12	2.85	318.317	6.42	N/A	N/A	1037
10/15/2014 01:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/15/2014 02:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/15/2014 03:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/15/2014 04:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/15/2014 05:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/15/2014 06:00	6.74	6.90	318.317	6.42	N/A	N/A	1037
10/15/2014 07:00	5.49	3.05	318.317	6.42	N/A	N/A	1037
10/15/2014 08:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/15/2014 09:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/23/2014 05:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/23/2014 06:00	21.65	13.76	318.317	6.75	N/A	N/A	1037
10/23/2014 07:00	3.39	2.97	318.317	6.75	1.97	2.72	1037
10/23/2014 08:00	12.27	2.54	318.317	6.75	N/A	N/A	1037
10/23/2014 09:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/28/2014 05:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
10/28/2014 06:00	8.75	5.96	318.317	6.74	2.15	2.14	1037
10/28/2014 07:00	3.56	2.89	318.317	6.74	2.02	2.70	1037
10/28/2014 08:00	3.60	2.73	318.317	6.74	2.09	2.61	1037
10/28/2014 09:00	3.48	2.70	318.317	6.74	2.08	2.64	1037
10/28/2014 10:00	3.47	2.88	318.317	6.74	2.06	2.80	1037
10/28/2014 11:00	3.55	3.20	318.317	6.74	2.09	3.09	1037
10/28/2014 12:00	5.01	2.96	318.317	6.74	N/A	N/A	1037
10/28/2014 13:00	N/A	N/A	318.317	N/A	N/A	N/A	N/A
11/03/2014 13:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/03/2014 14:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/03/2014 15:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/03/2014 16:00	13.91	9.46	304.533	6.78	N/A	N/A	1052
11/03/2014 17:00	3.64	2.93	304.533	6.78	2.09	2.75	1052
11/03/2014 18:00	6.25	2.66	304.533	6.78	N/A	N/A	1052
11/13/2014 22:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/22/2014 15:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/22/2014 16:00	11.50	7.82	304.533	6.69	N/A	N/A	1052
11/22/2014 17:00	5.13	2.97	304.533	6.69	2.03	2.99	1052

Babcock & Wilcox Power Generation Group NetDAHS®

Version 46.0

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
11/22/2014 18:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/28/2014 10:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/28/2014 11:00	8.90	7.17	304.533	6.56	N/A	N/A	1052
11/28/2014 12:00	3.71	2.89	304.533	6.56	2.15	2.75	1052
11/28/2014 13:00	3.52	2.99	304.533	6.56	2.04	2.85	1052
11/28/2014 14:00	3.62	3.61	304.533	6.56	2.08	3.40	1052
11/28/2014 15:00	3.72	4.03	304.533	6.56	2.10	3.74	1052
11/28/2014 16:00	3.73	3.75	304.533	6.56	2.11	3.48	1052
11/28/2014 17:00	3.75	3.85	304.533	6.56	2.11	3.55	1052
11/28/2014 18:00	3.77	3.88	304.533	6.56	2.10	3.56	1052
11/28/2014 19:00	3.81	3.80	304.533	6.56	2.13	3.47	1052
11/28/2014 20:00	3.81	3.59	304.533	6.56	2.12	3.28	1052
11/28/2014 21:00	3.78	3.49	304.533	6.56	2.12	3.20	1052
11/28/2014 22:00	12.03	2.86	304.533	6.56	N/A	N/A	1052
11/28/2014 23:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
11/29/2014 00:00	N/A	N/A	304.533	N/A	N/A	N/A	N/A
12/02/2014 15:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/02/2014 16:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/02/2014 17:00	8.27	6.07	265.855	6.57	1.86	2.83	1050
12/02/2014 18:00	3.71	3.20	265.855	6.57	2.10	2.99	1050
12/02/2014 19:00	3.70	3.34	265.855	6.57	2.10	3.12	1050
12/02/2014 20:00	3.70	3.50	265.855	6.57	2.10	3.25	1050
12/02/2014 21:00	3.71	3.61	265.855	6.57	2.10	3.35	1050
12/02/2014 22:00	3.69	3.69	265.855	6.57	2.10	3.43	1050
12/02/2014 23:00	11.76	2.51	265.855	6.57	N/A	N/A	1050
12/03/2014 00:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/15/2014 15:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/15/2014 16:00	11.07	7.90	265.855	6.51	N/A	N/A	1050
12/15/2014 17:00	3.65	3.10	265.855	6.51	2.04	2.85	1050
12/15/2014 18:00	3.74	3.34	265.855	6.51	2.10	3.08	1050
12/15/2014 19:00	3.67	3.35	265.855	6.51	2.07	3.10	1050
12/15/2014 20:00	3.82	3.58	265.855	6.51	2.14	3.29	1050
12/15/2014 21:00	3.77	3.52	265.855	6.51	2.10	3.22	1050
12/15/2014 22:00	3.80	3.31	265.855	6.51	2.12	3.03	1050
12/15/2014 23:00	3.68	3.36	265.855	6.51	2.10	3.10	1050
12/16/2014 00:00	11.97	3.17	265.855	6.64	N/A	N/A	1050
12/16/2014 01:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/19/2014 05:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/19/2014 06:00	0.00	0.00	265.855	7.58	N/A	N/A	1050
12/19/2014 07:00	9.67	5.76	265.855	7.58	2.14	2.30	1050
12/19/2014 08:00	20.47	2.87	265.855	7.58	N/A	N/A	1050
12/19/2014 09:00	18.42	8.14	265.855	7.58	N/A	N/A	1050

Period Start:	Total NOx_LBHR_5 #/hr	Total CO_LBHR_5 #/hr	Total GAS_12M_5 MMcf/y	Total NOx_C_30E ppm	Total NOxC_1HR_5 ppm	Total COC_1HR_5 ppm	Total HHV_5 Btuscf
12/19/2014 10:00	12.53	8.04	265.855	7.58	N/A	N/A	1050
12/19/2014 11:00	3.95	3.15	265.855	7.58	1.92	3.62	1050
12/19/2014 12:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/19/2014 13:00	0.00	0.00	265.855	7.58	N/A	N/A	1050
12/19/2014 14:00	9.02	8.94	265.855	7.58	N/A	N/A	1050
12/19/2014 15:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/19/2014 16:00	13.01	9.60	265.855	7.58	N/A	N/A	1050
12/19/2014 17:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
12/31/2014 23:00	N/A	N/A	265.855	N/A	N/A	N/A	N/A
Final Average*	6.14	4.65	305.115	7.38	2.13	2.97	1044
Maximum*	26.45	63.99	344.533	11.97	9.57	4.62	1055
	02/22/2014	03/21/2014	08/31/2014	02/02/2014	08/21/2014	03/17/2014	09/28/2014
	5:00	8:00	23:00	21:00	21:00	20:00	21:00
Minimum*	0.00	0.00	219.135	5.71	1.74	1.66	1031
	12/19/2014	12/19/2014	01/31/2014	03/18/2014	10/02/2014	02/22/2014	07/31/2014
	13:00	13:00	23:00	20:00	14:00	6:00	18:00
Total*	4768.24	3611.96					

* Does not include Invalid Averaging Periods ("N/A")

Total Run Hours in 2014	608.00
Max 12M Rolling Av gas usage	344.53
Max 30D NOx Rolling Av (ppm)	11.97
NOx emissions (tons/yr)	2.38
Nox emissions (lbs/yr)	4768.24
CO Emissions (tons/yr)	1.81
CO Emissions (lbs/yr)	3611.96

Black Start Internal Combustion Engine Monthly Operating Log

Site: McGrathBeach Peaker Project
 Facility ID: 7891
 BHP: 924 HP
 Device ID:

Model: Waukesha, Model VGF36 GL/GLD
 Fuel Type: Natural Gas

Permit Conditions:

Operator shall limit the operating time to no more than 90 hours in any one year. The 90 hours per year limit may include up to 64 hours per year operating time to maintain Operator shall install and maintain non-resettable totalizing time meter to indicate elapsed operating time of engine.
 The engine shall only be operated during utility failure periods (except for maintenance).

Date	Timer Reading (Start)	Timer Reading (End of run)	Total Hours Operated	Reason for Operation	Emergency Operation Hours	Maintenance and Testing Hours	Emissions Testing Hours	Operator Initial
1/1/2014	21.9	23.1	1.2	Monthly Test	0.0	1.2	0.0	
2/13/2014	23.1	24.2	1.1	Monthly Test	0.0	1.1	0.0	
3/7/2014	24.2	25.2	1.0	Monthly Test	0.0	1.0	0.0	
4/1/2014	25.2	26.3	1.1	Monthly Test	0.0	1.1	0.0	
5/15/2014	26.3	27.3	1.0	Quarterly Test	0.0	1.0	0.0	
6/7/2014	27.3	29.0	1.7	Monthly Test	0.0	1.7	0.0	
7/23/2014	29.0	30.0	1.0	Monthly Test	0.0	1.0	0.0	
8/16/2014	30.0	31.1	1.1	Monthly Test	0.0	1.1	0.0	
9/6/2014	31.1	32.1	1.0	Monthly Test	0.0	1.0	0.0	
10/4/2014	32.1	33.2	1.1	Monthly Test	0.0	1.1	0.0	
11/5/2014	33.2	34.2	1.0	Quarterly Test	0.0	1.0	0.0	
12/27/2014	34.2	35.6	1.4	Monthly Test	0.0	1.4	0.0	

Total Emergency Use Hours (hours/year)	Total Maintenance and Testing Hours (hours/year)	Total Emissions Testing Hours (hours/year)
0.0	13.7	0.0

Ventura County Air Pollution Control District

Rule 50 - Opacity

Annual Compliance Survey

Facility Name and Address:

McGrath Peaker Beach Peaker Generating Station Permit # 07891

251 N Harbor Blvd Oxnard CA 93035

Survey Information:

Name: Chijioke (CJ) Akunyili

Date: Oct 28, 2014

Time: 0915 to 0945 hrs

Emissions Unit: GE LM 6000-SPRINT Gas Turbine (GTG)

Verification:

On October 28, 2014 I conducted an annual Rule 50 Opacity survey at the facility mentioned above. I did not observe any visible emissions for a period or periods aggregating more than three (3) minutes during the time of my observation.



Chijioke (CJ) Akunyili – Environmental Specialist

