



February 8, 2016

Mr. Dan Searcy
Manager Compliance Division
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, California 93003

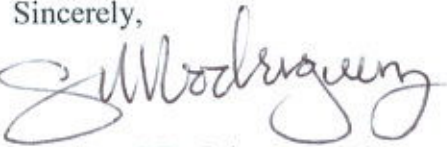
Ventura County
FEB 11 2016
Air Pollution Control District

Subject: Annual Title V Compliance Certification Report

Dear Mr. Searcy:

The purpose of this correspondence is to transmit to your office the enclosed Annual Title V Compliance Certification report for the Oxnard Tenby Facility (Ventura County Air Pollution Control District PTO 00012) for compliance year 2015.

Should you have any questions or require additional information please contact me at (661) 529-4381.

Sincerely,

Raymond Rodriguez
Air Team Supervisor

cc: Gerardo Rios, EPA

Attachments



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to Ventura County Air Pollution Control District, at the following address:

Mr. Dan Searcy, Compliance Manager
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:

Title: Operations Manager

Date:

February 8, 2016

Time Period Covered by Compliance Certification

01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.10-31</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rules 74.10.H.3 and 74.10.H.4, the inspection log shall be retained by the operator and shall be made available upon request to District personnel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for component inspection log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-32</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.I.1, gaseous leaks from components shall be inspected or determined by EPA Method 21 by using an appropriate analyzer calibrated with methane. The calibration, maintenance, and operation of the appropriate analyzer shall follow the manufacturer's recommendations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-33</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.I.2, the ROC concentration, by weight, of process streams shall be measured by ASTM E168-88 (General Techniques of Infrared Qualitative Analysis), ASTM E169-87 (General Techniques of Ultraviolet Quantitative Analysis), or ASTM E260-85 (Gas Chromatography), or updated versions of these methods approved by EPA and published in the 40 CFR Part 60.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-34</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.I.3, weight percentage of evaporated compounds of liquids shall be determined using ASTM Method D 86-82.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of Fugitive Emissions and Equipment Leaks for Testing Methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-35</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.I.4, the API gravity of crude oil shall be determined using ASTM Method D287.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-36</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.J, the failure of a person to meet any requirements of Rule 74.10 shall constitute a violation of Rule 74.10. Each leak exceeding the applicable maximum leak threshold in Attachment I of Rule 74.10 discovered by District personnel will be considered to be a violation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.D.1, at natural gas processing plants, operators shall inspect with or without instrumentation all accessible operating pump seals, compressor seals, and pressure relief valves in service for leaks or indications of leaks once during every operating shift or every eight-hour period, whichever is greater.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.D.2, at oil and gas production facilities and pipeline transfer stations, operators shall inspect with or without instrumentation all operating pump seals, compressor seals, pressure relief valves in service, and polished rod stuffing boxes for leaks or indications of leaks as follows: a. Inspection frequency at manned facilities shall be at least once per day except when</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.D.3, any gaseous leaks or indications of gaseous leaks discovered by inspection, that cannot be immediately repaired, shall be measured using EPA Method 21. The operator shall perform this leak measurement as follows: a. For leaks detected during normal business hours, the leak measurement shall be performed as soon as feasible but no later than 24 hours after detection. If this 24 hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-7</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.D.4, immediately after being placed into service, an operator shall inspect all new, replaced or repaired fittings, including flanges and threaded connections, for leaks using EPA Method 21.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-8</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.D.5, operators shall inspect all components, except for the following, at least every calendar quarter for gaseous leaks using EPA Method 21. a. Inaccessible components or unsafe to monitor components shall be inspected for leaks by the operator at least annually using EPA Method 21.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-9</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.D.6, a pressure relief valve shall be inspected using EPA Method 21 within 3 calendar days after every known pressure release.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.11.1-1</p> <p>B. Description: Pursuant to Rule 74.11.1.B.1, until January 1, 2014, no person shall sell, offer for sale, or install in Ventura County any new unit with a rated heat input capacity of greater than or equal to 75,000 BTU/hr and less than or equal to 400,000 BTU/hr that does not meet the following criteria:</p> <p>a. Oxides of nitrogen emissions shall not exceed 40 nanograms per joule of heat output</p> <p>C. Method of monitoring: Work Practices - Equipment Configuration and Operating Parameters</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.11.1-2</p> <p>B. Description: Pursuant to Rule 74.11.1.B.2, after January 1, 2014, no person shall sell, offer for sale, or install in Ventura County any new unit with a rated heat input capacity of greater than or equal to 75,000 BTU/hr and less than or equal to 400,000 BTU/hr that does not meet the following criteria:</p> <p>a. Oxides of nitrogen emissions shall not exceed 14 nanograms per joule of heat output</p> <p>C. Method of monitoring: Work Practices - Equipment Configuration and Operating Parameters</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.11.1-3</p> <p>B. Description: Pursuant to Rule 74.11.1.B.4, no person shall sell, offer for sale, or install in Ventura County any new unit with a rated heat input capacity of greater than 400,000 BTU/hr and less than or equal to 1,000,000 BTU/hr that does not meet the following criteria:</p> <p>a. Oxides of nitrogen emissions shall not exceed 20 parts per million and carbon monoxide emissions shall not exceed 400 parts per million, and</p> <p>C. Method of monitoring: Work Practices - Equipment Configuration and Operating Parameters</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.11.1-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The permittee shall maintain a listing of manufacturer, brand name, model number, heat input rating, and installation date for each water heater, boiler, steam generator and process heater, with a rated heat input capacity greater than or equal to 75,000 BTU/hr and less than 1,000,000 BTU/hr, at this stationary source. Permittee shall submit these identification records for all of these units to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of heater records for equipment log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.11.1-5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: On an annual basis, the permittee shall certify that all water heaters, boilers, steam generators and process heaters, with a rated heat input capacity greater than or equal to 75,000 BTU/hr and less than 1,000,000 BTU/hr, at this stationary source are complying with Rule 74.11.1. This annual certification shall include a formal survey identifying each unit and documentation of certification status (pursuant to Rule 74.11.1.C), as required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of source testing- heaters for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N1-1</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: Pursuant to Rule 74.15.1.B.1, emissions from an applicable emission unit shall not exceed the following limits: a. Oxides of Nitrogen (NOx expressed as NO2): 30 ppmvd b. Carbon Monoxide (CO): 400 ppmvd</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of heater records for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.15.1N1-6</p> <p>B. Description: In addition to source testing, permittee shall perform routine surveillance of the applicable emission unit to ensure that compliance with Rule 74.15.1.B.1 is being maintained. This routine surveillance shall include verifying that the emission unit is functioning within its normal operating parameters.</p>	<p>D. Frequency of monitoring: Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of heater records for Rule 74.15.1 surveillance</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N4-1</p> <p>B. Description: Prior to operating an applicable emission unit, permittee shall:</p> <p>a. Notify the District Enforcement Section; and b. Install a dedicated fuel meter pursuant to Rule 74.15.1.D.1. The meter shall be accurate to ± 1 percent, as certified by the manufacturer in writing.</p>	<p>D. Frequency of monitoring: Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of heater records for design criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N4-3</p> <p>B. Description: Prior to operating any applicable emission unit with a heat input rating of greater than 2 MMBTU/hr and less than 5 MMBTU/hr and an annual heat input rate of equal to or greater than 1800 MMBTU, the permittee shall demonstrate by source testing, using ARB Method 100 as detailed in Rule 74.15.1.E, that the unit complies with the nitrogen oxide (NOx) and carbon monoxide (CO) limits of Rule 74.15.1.B.1. If the unit requires physical modifications in order to meet the emission limits, permittee shall apply for and receive an Authority to Construct and Permit to Operate for the modification.</p>	<p>D. Frequency of monitoring: Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of source testing- heaters for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.15.1N4-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Prior to operating any applicable emission unit with a heat input rating of equal to or greater than 1 MMBTU/hr and less than or equal to 2 MMBTU/hr and an annual heat input rate of equal to or greater than 1800 MMBTU, the permittee shall demonstrate by source testing, using ARB Method 100 as detailed in Rule 74.15.1.E, that the unit complies with the nitrogen oxide (NOx) and carbon monoxide (CO) limits of Rule 74.15.1.B.2. If the unit requires physical modifications in order to meet the emission limits, permittee shall apply for and receive an Authority to Construct and Permit to</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of source testing- heaters for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15N1-1</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Pursuant to Rule 74.15.B.1, emissions from an applicable emission unit shall not exceed the following limits: a. Oxides of Nitrogen (NOx expressed as NO2): 40 ppmvd b. Carbon Monoxide (CO): 400 ppmvd</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of emission measurements for design criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15N1-2</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: Pursuant to Rule 74.15.B.1, an applicable emission unit shall be source tested not less than once every 24 months (biennially) utilizing the following methods as detailed in Rule 74.15.E: a. NOx ARB Method 100 b. CO ARB Method 100</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of source testing- heaters for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.16-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.16.B.1, all drilling operations shall be powered by grid power, unless exempted by Rule 74.16.C.1. Grid power is defined as electricity conveyed by power lines connected physically and contractually to the Southern California Edison System, or any electricity generated by equipment permitted by the District and having permitted emissions commensurate with an emissions rate of not more than 1.0 pound of NOx per megawatt hour of electricity produced.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of drilling operations for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.16-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.16.C.1, an oil company may petition the Air Pollution Control Officer for exemption from Rule 74.16.B.1 by submitting a cost evaluation for grid powered drilling. Best Available Control Technology cost guidelines shall be used to determine cost effectiveness. As detailed in APCD Rule 44, "Exemption Evaluation Fee", Rule 44.B.2 requires that any person requesting an exemption from Rule 74.16 that is based on a cost evaluation shall be assessed an evaluation fee of \$450.00.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of permit fee records for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 50-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 50.A, permittee shall not discharge into the atmosphere from any single source whatsoever any air contaminants for a period or periods aggregating more than three (3) minutes in any one (1) hour which are as dark or darker in shade as hat designated as No. 1 on the Ringelmann Chart, or equivalent to 20% opacity and greater, unless specifically exempted by Rule 50.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of facility-wide limits for visible emissions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 50-2</p> <p>B. Description: Permittee shall perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained. A record shall be kept of any occurrence of visible emissions other than uncombined water greater than zero percent for a period or periods aggregating more than three (3) minutes in any one (1) hour. These records shall include the date, time, and identity of emissions unit. If the visible emissions problem cannot be corrected within 24 hours, permittee shall provide verbal notification to the District within the subsequent 24 hours. These visible emissions records shall be</p> <p>C. Method of monitoring: Documentation of facility-wide records for emission limit verification</p>	<p>D. Frequency of monitoring: Semiannual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 50-3</p> <p>B. Description: On an annual basis, permittee shall certify that all emissions units at the facility are complying with Rule 50. This annual compliance certification shall include a formal survey identifying the date, time, emissions unit, and verification that there are no visible emissions other than uncombined water greater than zero percent for a period or periods aggregating more than three (3) minutes in any one (1) hour. As an alternative, the annual compliance certification shall include a formal survey identifying the date, time, emissions unit, and verification that there are no visible emissions for a period or</p> <p>C. Method of monitoring: Documentation of facility-wide records for rule compliance certification</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 50-4</p> <p>B. Description: Upon District request, opacity shall be determined during routine surveillance and during the annual compliance certification by a person certified in reading smoke using EPA Method 9 or a certified, calibrated monitoring system.</p> <p>C. Method of monitoring: Documentation of facility-wide records for emission limit verification</p>	<p>D. Frequency of monitoring: Semiannual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 54.B.1-1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Pursuant to Rule 54, no person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, in excess of 300 ppm by volume from any combustion operation, calculated as sulfur dioxide (SO₂) by volume at the point of discharge:</p> <p>300 ppm by vol, on a dry basis as sulfur dioxide (SO₂), at 3% oxygen</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of gas plant operations for emissions measurements and calcs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.1-2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: In order to comply with Rule 54, permittee shall comply with the fuel sulfur content limits of Rule 64. No additional periodic monitoring requirements for Rule 54 are required beyond the periodic monitoring requirements of Rule 64.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of gas plant records for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.1-3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Upon District request, sulfur compounds at the point of discharge shall be determined by source testing using EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or South Coast AQMD Test Method 307-94 (Determination of Sulfur in a Gaseous Matrix), as appropriate.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of gas plant records for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 54.B.2-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 54, no person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, as sulfur dioxide which results in average ground or sea level concentrations at any point at or beyond the property line in excess of 0.25 ppmv averaged over any one hour period, or 0.04 ppmv averaged over any 24 hour period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Gas Plant Operations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.2-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 54.B.2.a, no person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, as sulfur dioxide which results in ground or sea level concentrations at any point at or beyond the property line such that the 1-hour average design value exceeds 0.075 ppm (Vol). a) For purposes of Subsection B.2.a, the design value is derived from the 3-year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Gas Plant Operations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.2-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Permittee shall maintain a representative fuel analysis or exhaust analysis along with modeling data or other demonstration to ensure that compliance with Rule 54 is being maintained. This analysis and compliance demonstration shall be provided to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of sulfur content for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 54.B.2-4</p> <p>B. Description: Upon District request, ground or sea level concentrations of SO2 shall be determined by Bay Area Air Quality Management District Manual of Procedures, Volume VI, Section 1, Ground Level Monitoring for Hydrogen Sulfide and Sulfur Dioxide (July 20, 1994) with the following amendments: a. The wind direction shall be continuously measured and recorded to within 5 degrees of arc, and wind speed shall be continuously measured and recorded to within 0.25</p> <p>C. Method of monitoring: Documentation of ambient monitoring for testing methods</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 55-1</p> <p>B. Description: Pursuant to Rule 55.B.1, the permittee shall not cause or allow the emissions of fugitive dust from any applicable source such that the dust remains visible beyond the midpoint (width) of a public street or road adjacent to the property line of the emission source or beyond 50 feet from the property line if there is not an adjacent public street or road.</p> <p>C. Method of monitoring: Work Practices - Fugitive Dust Control</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 55-2</p> <p>B. Description: Pursuant to Rule 55.B.2, the Permittee shall not cause or allow the emissions of fugitive dust from any applicable source such that the dust causes 20 percent opacity or greater during each observation and the total duration of such observations (not necessarily consecutive) is a cumulative 3 minutes or more in any one (1) hour. Only opacity readings from a single source shall be included in the cumulative total used to determine compliance. Compliance with the opacity limit shall be determined by using EPA Method 9 with the modifications listed in Section F of Rule 55</p> <p>C. Method of monitoring: Work Practices - Fugitive Dust Control</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 55-3</p> <p>B. Description: Pursuant to Rule 55.B.3, the permittee shall not allow track-out to extend 25 feet or more in length unless at least one of the following three control measures is utilized: track-out area improvement, track-out prevention, or track-out removal. These control measures are detailed in Rule 55.B.3.a.</p> <p>C. Method of monitoring: Work Practices - Fugitive Dust Control</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 55-4</p> <p>B. Description: Pursuant to Rule 55.8.3.b, notwithstanding other track-out requirements, all track-out shall be removed at the conclusion of each workday or evening shift subject to the conditions listed in Section 55.8.3.b.</p> <p>C. Method of monitoring: Work Practices - Fugitive Dust Control</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 55-5</p> <p>B. Description: Pursuant to Rule 55.C, the permittee shall comply with the specific activity requirements detailed in Section C of Rule 55, for earth-moving, bulk material handling, and truck hauling activities, as applicable.</p> <p>C. Method of monitoring: Work Practices - Fugitive Dust Control</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 55-6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The permittee shall comply with the specific recordkeeping requirements listed in Section E of Rule 55, as applicable.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive dust for rule 55 compliance</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 55-7</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: On an annual basis, the permittee shall certify that all applicable sources of dust at this stationary source are operating in compliance with Rule 55. The permittee may also certify annually that there are no operations, disturbed surface areas, or man-made conditions at this stationary source that are subject to Rule 55.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive dust for rule 55 compliance</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 57.1-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Section B of Rule 57.1, emissions of particulate matter shall not exceed 0.12 pounds per million BTU of fuel input. Particulate matter is defined as any material, except uncombined water, that exists in a finely divided form as a liquid or solid at standard conditions. Standard conditions are: a gas temperature of 68 degrees Fahrenheit (20 degrees Celsius) and a gas pressure of</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine operation for emissions measurements and calcs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 57.1-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Upon request of the District Compliance Division, compliance shall be determined by independent source test using CARS Method 5. The total particulate catch shall include the filter catch, probe catch, impinger catch, and the solvent extract, as specified in CARB Method 5. Any other appropriate test method may be used with prior written approval by the District, the California Air Resources Board, and the U.S. Environmental Protection Agency.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of source testing for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 57.1-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Periodic monitoring is not necessary to certify compliance with Rule 57.1. To certify compliance, a reference to the Rule 57.8 District analysis dated December 3, 1997 is sufficient.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine records for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.1-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 64, no person shall burn at any time gaseous fuel containing sulfur compounds in excess of 50 grains per 100 cubic feet of gaseous fuel (788 ppmv), calculated as hydrogen sulfide at standard conditions, unless specifically exempted by Rule 64.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine operation for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 64.B.1-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: If only Public Utilities Commission-regulated natural gas, propane, or butane is combusted at this facility, it will be assumed that the permittee is complying with Rule 64 without additional periodic monitoring requirements. Any person claiming this exemption shall maintain records sufficient to substantiate the use of these fuels.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fuel records for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.1-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: If other than Public Utilities Commission-regulated natural gas, propane, or butane is being combusted, the permittee shall analyze the sulfur content of the fuel on an annual basis using South Coast AQMD Method 307-94- Determination of Sulfur in a Gaseous Matrix or by ASTM 01072-90 (1994), Standard Test Method for Total Sulfur in Fuel Gases.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fuel records for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.1-4</p>	<p>D. Frequency of monitoring: Quarterly</p>
<p>B. Description: Monitoring of the sulfur content of landfill or oilfield gaseous fuel by the permittee shall be at least quarterly if any of the following conditions apply: a. Any sulfur measurement exceeds 394 ppmv, calculated as hydrogen sulfide ta standard conditions.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fuel records for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 64.B.2-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 64, no person shall burn any liquid fuels with a sulfur content in excess of 0.5 percent, by weight, unless specifically exempted by Rule 64.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Gas Plant Operations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.2-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: If only ARB-quality reformulated gasoline or ARB-certified diesel fuel is combusted at this facility, it will be assumed that the permittee is complying with Rule 64 without additional periodic monitoring requirements. Any person claiming this exemption shall maintain records sufficient to substantiate the use of these fuels.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fuel records for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.2-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: If other than ARB-quality reformulated gasoline or ARB-certified diesel fuel is being combusted, for each liquid fuel delivery permittee shall either obtain the fuel supplier's certification, or shall test the sulfur content of the fuel using ASTM Method 04294-98 or 02622-98, to ensure that compliance with Rule 64 is being maintained. For liquid fuels, operators of electric power generation units may use the sampling and analysis methods prescribed in Code of Federal Regulations 40CFR Part 75 Appendix 0.2.2. The fuel supplier's certification may be provided once for each purchase lot, if records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fuel records for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.1.C-1</p> <p>B. Description: Pursuant to Rule 71.1 .C.1, the emissions of produced gas shall be controlled at all times using a properly maintained and operated closed system that directs all gas, except gas used in a tank battery vapor recovery system, to one of the following:</p> <p>a. A fuel or sales gas system b. A flare that combusts reactive organic compounds</p> <p>C. Method of monitoring: Documentation of gas collection systems for design criteria</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 71.1.C-2</p> <p>B. Description: Pursuant to Rule 71.1.C.2, the provisions of Rule 71.1.C.1 shall not apply to wells which are undergoing routine maintenance, or to exploratory wells (during the first two weeks of production) if the composition of the produced gas is unknown (i.e., new reservoir) and there are no existing gas handling systems within 150 feet of the well.</p> <p>C. Method of monitoring: Documentation of gas collection systems for exemptions</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 71.1.C-3</p> <p>B. Description: Permittee shall annually certify the produced gas collection system to ensure that compliance with Rules 71.1.C.1 is being maintained. This annual certification shall include a visual inspection assuring that the produced gas collection system is a closed system.</p> <p>C. Method of monitoring: Documentation of gas collection systems for rule compliance certification</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 71.1.C-4</p>	<p>D. Frequency of monitoring: Quarterly</p>
<p>B. Description: If a flare is used to control the produced gas, permittee shall inspect the flare on a quarterly basis to ensure that it is operating properly. A record of these inspections shall be maintained at the facility and shall be submitted to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of flare records for installed equipment and inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.1.C-5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The gas collection system's gas and liquid piping connections are components subject to the leak requirements of Rule 74.10, "Components at Crude Oil and Natural Gas Production and Processing Facilities". Compliance with Rule 74.10 at the gas collection system ensures compliance with the maintenance requirements of Rule 71.1.C.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of gas collection systems for leak inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.1N1-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 71.1.B.1.a, all tanks shall be equipped with a properly installed, maintained and operated vapor recovery system. The vapor disposal portion of the vapor recovery system shall consist of either a system which directs all vapors to a fuel gas system, a sales gas system, or to a flare that combusts reactive organic compounds.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for connected vapor control system</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.1N1-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The tank's hatches and other inlet and outlet gas and liquid piping connections are components subject to the leak requirements of Rule 74.10, "Components at Crude Oil and Natural Gas Production and Processing Facilities".</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of component leaks for leak inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.1N1-4</p>	<p>D. Frequency of monitoring: Quarterly</p>
<p>B. Description: On a quarterly basis, permittee shall monitor the storage tank vapor recovery system to ensure that compliance with Rule 71.1.B.1.a is being maintained. This shall include an inspection of the following components, as applicable, for proper operation: gas compressor, hatches, relief valves, pressure regulators, flare. Permittee shall keep dated records of the quarterly inspections and tank maintenance activities. These records shall be maintained at the facility and submitted to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.1N1-5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: On an annual basis, permittee shall certify that storage tanks at the facility are complying with Rule 71.1.B.1.a. This annual compliance certification shall include verifying that the tanks are equipped with a vapor recovery system.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.3N4-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 71.3.B.2.a.1, no person shall transfer ROC liquids into any ROC liquid delivery vessel without utilizing a bottom-loaded vapor recovery system that prevents the displaced vapors during loading from being released into the atmosphere. The vapor recovery system shall be capable of collecting all ROC vapors, and shall have a vapor return or condensation system that connects to a gas pipeline recovery and distribution system.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC Transfer Equipment</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.3N4-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 71.3.B.2.b.2, no person shall transfer ROC liquids into any ROC liquid delivery vessel without utilizing a combination of overfill devices and/or procedures, submitted in writing to the APCO, that is at least as effective in preventing overfill spillage as the system in Rule 71.3.B.2.b.1. Permittee has submitted an alternative overfill protection system and shall comply with Rule 71.3.B.2.b in the following manner:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC Transfer Equipment</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.3N6-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 71.3.E.1, the loading facility shall not be used to transfer an ROC liquid with a modified Reid vapor pressure of greater than or equal to 0.5 psia.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of ROC transfer equipment for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.3N6-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Permittee shall annually determine the liquid vapor pressure of all products at the loading facility in order to certify that the modified Reid vapor pressure is less than 0.5 psia. Records of the vapor pressure determinations shall be maintained at the facility and submitted to the District with the annual compliance certification.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of ROC transfer equipment for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.3N6-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Permittee shall perform routine surveillance of the applicable transfer equipment to ensure that compliance with Rule 71.3.E.1 is being maintained. This routine surveillance shall include verifying that there is no change in the ROC liquid composition or method of operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of ROC transfer equipment for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4.B.1-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 71.4.B.1, no person shall install, maintain, or operate a first stage production sump. A first stage production sump is a sump that receives a stream of petroleum material directly from wells or a field gathering system.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - First Stage Production Sump</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.4.B.1-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: In order to ensure that compliance with Rule 71.4.B.1 is being maintained, permittee shall annually certify that there are no first stage production sumps at the facility.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of first stage production sump for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4.B.3-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 71.4.B.3, no person shall store crude oil or petroleum material in a well cellar except during periods of equipment maintenance or well workover. In no case shall storage occur for more than five (5) calendar days.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of well cellar for storage level</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4.B.3-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 71.4.C, the provisions of Rule 71.4 shall not apply to well cellars used in an emergency, if clean-up procedures are implemented within 24 hours after each emergency occurrence and if clean-up procedures are completed within fifteen (15) calendar days.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of well cellar for emergency operations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 71.4.B.3-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Permittee shall perform routine surveillance and visual inspections of well cellars to ensure that compliance with Rule 71.4.B.3 is being maintained.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of well cellar for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 71.4.B.3-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 71.4.D.2, any person storing crude oil in a well cellar during periods of equipment maintenance or well workover shall maintain records, which may include but are not limited to, workover invoice documents, indicating the date(s) the material was stored in the well cellar or the date(s) of workover activity. These records shall be submitted to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of well cellar for operating log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.1-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.1.B.1.a, all abrasive blasting operations shall be conducted within a permanent building, except for abrasive blasting operations conducted under one or more of the following conditions as detailed in Rule 74.1.B.1.b:</p> <p>a. Steel or iron shot/grit is used exclusively</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of abrasive blasting for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.1-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.1.B.1.c, any abrasive blasting that is allowed to be conducted outside of a permanent building, and is not exclusively using steel or iron shot/grit, must use one of the following:</p> <p>a. Wet abrasive blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of abrasive blasting for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.1-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Abrasive blasting for pavement marking shall comply with the requirements of Rule 74.1.B.2.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of abrasive blasting for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.1-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Abrasive blasting of stucco and concrete shall comply with the requirements of Rule 74.1.B.3.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of abrasive blasting for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.1-5</p> <p>B. Description: Packages or containers for abrasives certified in accordance with Section 92530 of the California Code of Regulations used for permissible outdoor blasting shall comply with the labeling requirements of Rule 74.1.B.4.</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of abrasive blasting for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.1-6</p> <p>B. Description: Abrasive blasting operations shall comply with the visible emission standards of Rule 74.1.C.1 and the nuisance prohibition of Rule 74.1.C.2. The visible emission evaluation of abrasive blasting operations shall be conducted in accordance with Section 92400 of the California Code of Regulations.</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of abrasive blasting operations for nuisance complaints</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.1-7</p> <p>B. Description: Permittee shall perform routine surveillance and visual inspections of the abrasive blasting operation to ensure that compliance with Rule 74.1 is being maintained. This routine surveillance shall include assuring that operation and equipment requirements are being met, and that there are no opacity violations. In addition, for each abrasive blasting operation conducted at the facility, permittee shall</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of abrasive blasting operations for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.8, the operator shall identify all leaking components that cannot be immediately repaired. This identification shall consist of readily visible labels, tags, or other such system approved by the APCO, in writing, that enables the District and the operator to locate and identify each leaking component. Identification tags and labels shall remain visible for at least one year from the date attached.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for leak inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-10</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.D.7, upon detection, operators shall affix a visible, weatherproof tag to all leaking components awaiting repair. The tag shall remain affixed until the component is repaired free of leaks as shown by re-inspection. If the leak is gaseous, the operator shall include the following on the tag: date and time of leak detection, date and time of leak measurement; and the concentration (ppmv)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for equipment log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-11</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.D.8, notwithstanding the requirements of Rule 74.10.D.5, operators may inspect components annually instead of quarterly at a facility by satisfying all the following provisions, except that compressor seals, pressure relief valves, polished rod stuffing boxes, and pump seals shall not be eligible for this reduction in inspection frequency:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for leak inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-12</p> <p>B. Description: Pursuant to Rule 74.10.D.9, an annual inspection frequency approved in Rule 74.10.D.8 shall revert to the inspection frequency specified in Rule 74.10.D.5 should the sum of liquid leaks and major gas leaks, not including leaks from polished rod stuffing boxes, exceed 0.5 percent of the total components inspected per inspection period or should the operator receive a Notice of Violation from the District for violation of Rule 74.10.C.2 for that facility.</p> <p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for emissions measurements and calcs</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 74.10-13</p> <p>B. Description: Pursuant to Rule 74.10.E.1, each operator shall submit an Operator Management Plan to the APCO for approval. If the APCO fails to respond to the Plan in writing within 90 days after it has been received, then it shall be deemed approved. No provision in the Plan, approved or not, shall conflict with or take precedence over any provision of this rule. The Plan shall identify any component exempt from this rule or part of this rule, and describe the procedures which the operator intends to use to comply with the requirements of this rule. The Plan shall include:</p> <p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for operator management plan</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 74.10-14</p> <p>B. Description: Pursuant to Rule 74.10.E.2, the operator shall be required, upon written request by the APCO, to re-qualify, by analysis, the exemption(s) from the rule or part of the rule (Rule 74.10.G.1 and 74.10.G.3) if the exemption(s) may no longer be valid based on the changed composition of the process stream. The results of that analysis and any modification to the Plan shall be submitted to the District within 90 calendar days after receipt of the District request.</p> <p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for operator management plan</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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Ventura County
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<p>A. Attachment # or Permit Condition #: 74.10-15</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.1.E.3, if the exempt status of a component is affected by a revision to Rule 74.10, then the Plan shall be modified accordingly by June 10, 1998.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for operator management plan</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-16</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.E.4, existing operator management plans shall be updated no later than September 10, 1998, to include any provision that is needed to show compliance with Rule 74.10.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for operator management plan</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-17</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.E.5, beginning September 10, 1998, each operator shall submit to the APCO, for approval in writing, an annual report to update the Operator Management Plan by no later than January 30 of each year. This report shall include any changes to exemptions, inspection schedule, or any other changes to the inspection and maintenance program. If no changes to the Plan have occurred over the past 12 months, then the operator shall indicate this in the annual report.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-18</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.F.1, the operator shall minimize all component leaks immediately if feasible but no later than 1 hour following detection during normal business hours. Component leaks detected during holidays, weekends and after business hours shall be immediately minimized if feasible but not later than the next normal business day.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-19</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.F.2, any noncritical component found leaking shall be replaced or repaired to a leak free condition, within the time periods in Table 1 of Rule 74.10. For gaseous leaks, the repair period shall start at the time of leak measurement. For liquid leaks, the repair period shall start at the time of leak detection. If the Table 1 deadline for repairing any major gas leak or any liquid leak falls on a Saturday, Sunday or holiday, then the deadline shall be shifted to the next normal business day.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.C.1, hatches shall be closed at all times except during sampling, adding of process material through the hatch, or attended maintenance operations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-20</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.F.3, the operator shall re-inspect repaired or replaced components for leaks as soon as practicable using EPA Method 21, but not later than one calendar month after the date on which the component is repaired.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-21</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.F.4, any component leak identified by District personnel shall be repaired and inspected as required by Rule 74.10.F.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-22</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.10.F.5, any open-ended line found to be leaking shall be sealed with a blind flange, cap, plug, or a second closed valve at all times except during operations requiring process fluid flow through the open-ended line or valve. If a second closed valve is used, the process side valve shall be closed first, after the completion of any operations requiring flow through the open-ended valve.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-23</p> <p>B. Description: Pursuant to Rule 74.10.F.6, for major gas leaks (>50,000 ppm) or major liquid leaks from any critical compressor seal, pump seal, pressure relief valve or valve that cannot be repaired within the repair periods set forth in Table 1 of Rule 74.10, the operator shall replace or retrofit the leaking component with Best Available Control Technology (BACT) equipment, as approved by the APCO in writing, within one year from the date of leak detection, or during the next critical process unit shutdown, whichever occurs first.</p> <p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 74.10-24</p> <p>B. Description: Pursuant to Rule 74.10.F.7, for a compressor seal, pump seal, pressure relief valve or valve that emits a total of 5 major leaks within a continuous 12 month period, the operator shall replace or retrofit the leaking component with BACT equipment, as approved by the APCO in writing, within one year from date of leak detection. The operator shall notify the District in writing within 3 months after a compressor, pump, pressure relief valve, or valve has had 5 major leaks in the previous 12 months.</p> <p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 74.10-25</p> <p>B. Description: Pursuant to Rule 74.10.G.1, the requirements of Rule 74.10 shall not apply to the following components that are verified in the Operator Management Plan: a. Components, not at natural gas processing plants, with gaseous streams with ROC concentrations of 10 percent, by weight or less.</p> <p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for operator management plan</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 74.10-26</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.G.2, the operator inspection requirements of Rule 74.10.D shall not apply to the following components. All other requirements of this rule shall still apply</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>A. Pump seals, compressor seals, and pressure relief valves that are equipped with a closed-vent system to a vapor recovery system. The vapor disposal portion of the vapor recovery system shall consist of one of the following:</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for component inspection results and frequency</p>	<p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-27</p>	<p>D. Frequency of monitoring: Quarterly</p>
<p>B. Description: Pursuant to Rule 74.10.G.3, the operator inspection requirements of Rule 74.10, Subsections D.1, D.2, D.4 and D.5 shall not apply to components that are inspected with or without instrumentation on a quarterly basis and are at oil and gas production facilities or pipeline transfer stations that handle liquids with the following properties and specified vapor recovery systems:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for component inspection results and frequency</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for component inspection results and frequency</p>	<p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-28</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.10.G.4, an owner or operator may petition the APCO for exemption from the replacement or retrofit requirements in Rules 74.10.F.6 and 74.10.F.7 by submitting a cost evaluation for retrofitting or replacing a compressor, pump, pressure relief valve, or valve. Each petition shall include:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>a. A cost-effectiveness evaluation conducted in accordance with "BACT Cost</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for exemptions</p>	<p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.10-29</p> <p>B. Description: Pursuant to Rule 74.10.H.1, any person subject to Rule 74.10 shall maintain an inspection log. The inspection log shall contain at least the following:</p> <p>a. Location, type, description, and name or code of each leaking component inspected that cannot be immediately repaired, and name of associated operating unit.</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for component inspection log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-3</p> <p>B. Description: Pursuant to Rule 74.10.C.2, no person shall use a component that emits a major gas leak, major liquid leak or minor liquid leak and the applicable maximum leak threshold for that component category, as listed in Attachment 1 of Rule 74.10, has been exceeded at the facility in any calendar quarter. The provisions of Rule 74.10.C.2 shall not apply to components that are tagged and repaired in accordance with Rules 74.10.0 and 74.10.F.</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Fugitive Emissions and Equipment Leaks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.10-30</p> <p>B. Description: Pursuant to Rule 74.10.H.2, where a functional pressure relief has been detected, the operator shall record:</p> <p>a. Location, operating unit identification, and date of detection.</p> <p>b. Date of inspection of the pressure relief device after it was detected, and analyzer</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of fugitive emissions and equipment leaks for component inspection results</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.16-3</p> <p>B. Description: Pursuant to Rule 74.16.B.2.a, if a drilling operation is exempt from Rule 74.16.B.1, NOx emissions from drilling engines, or any exhaust stack of multiple engines permanently manifolded together, shall not exceed 515 ppmv corrected to 15% oxygen. As an alternate, pursuant to Rule 74.16.B.2.c, drilling engines certified by the manufacturer to emit 6.9 grams of NOx per brake horsepower-hour or less based on a California ARB approved heavy duty offroad engine testing procedure shall be deemed in compliance with Rule 74.16.B.2.a and shall not be subject to the annual source test requirements in</p> <p>C. Method of monitoring: Documentation of drilling operations for rule compliance certification</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.16-4</p> <p>B. Description: In order to demonstrate compliance with Rule 74.16.B.2.a, the drilling rig company shall perform source testing on the drilling engine exhaust annually. Permittee shall obtain from the drilling rig company the most recent source test results for the exempt engines subject to Rule 74.16.B.2.a, or the engine manufacturer certification for engines subject to Rule 74.16.B.2.c. This information shall be made available on site and submitted to the District upon request.</p> <p>C. Method of monitoring: Documentation of source testing for rule compliance certification</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.16-5</p> <p>B. Description: Upon District request, the NOx, emissions from the drilling engine exhaust shall be measured using CARB Method 100, in accordance with Rule 74.16.E (Test Methods).</p> <p>C. Method of monitoring: Work Practices - Emissions Monitoring Records</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.16-6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: In order to demonstrate compliance with Rule 74.16.C.1, permittee shall maintain documentation on the cost analysis as verification to the grid power exemption. This documentation shall be submitted to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of facility records for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.2-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.2.B.1, the volatile organic compound (VOC) content of architectural coatings shall not exceed the following standards, as found in Table 2 of Rule 74.2.B.1, unless specifically exempted by Rule 74.2: a. The VOC content of flat coatings shall not exceed 50 grams per liter of coating.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of VOC-containing material for emissions measurements and calcs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.2-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.2.B.1, the VOC content of specialty architectural coatings shall not exceed the VOC limits in the Table of Standards in Rule 74.2, unless specifically exempted by Rule 74.2. Specifically, the VOC content of industrial maintenance coatings shall not exceed 250 grams per liter of coating.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of VOC-containing material for exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.2-3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.2.B.4, all architectural coating containers used to apply the contents therein to a surface directly from the container by pouring, siphoning, brushing, rolling, padding, ragging or other means, shall be closed when not in use. These architectural coating containers include, but are not limited to, drums, buckets, cans, pails, trays or other application containers. Containers of any VOC-containing materials used for thinning and cleanup shall also be closed when not in use.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - VOC-containing material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.2-4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.2.B.5, no person who applies or solicits the application of any architectural coating shall apply or solicit the application of any coating that is thinned to exceed the applicable VOC limit specified in the Tables in Subsection 8.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - VOC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.2-5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permittee shall perform routine surveillance of the architectural coating operation to ensure that compliance with Rule 74.2 is being maintained. Permittee shall specify the usage of compliant coatings and shall maintain VOC records of coatings used at the stationary source. This information shall be submitted to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - VOC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.2-6</p> <p>B. Description: The VOC content of architectural coatings, along with other specified physical and chemical properties, shall be measured using the testing procedures in Rule 74.2.G.</p>	<p>D. Frequency of monitoring: Continuous</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - VOC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.22-1</p> <p>B. Description: Pursuant to Rule 74.22.B, no person shall install, after May 31, 1994, any natural gas-fired fan-type central furnace: a. with NOx (oxides of nitrogen) emissions in excess of 40 nanograms per joule of heat output. (74.22.B.1)</p>	<p>D. Frequency of monitoring: Continuous</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - equipment configuration and operating parameters</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.22-2</p> <p>B. Description: Permittee shall maintain a listing of manufacturer, brand name, model number, and heat input rating for each natural gas-fired fan-type central furnace at this stationary source. Permittee shall submit these identification records for all of these furnaces to the District upon request.</p>	<p>D. Frequency of monitoring: Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of gas plant records for installed equipment and inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.22-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: On an annual basis, permittee shall certify that all natural gas-fired fan-type central furnaces at this stationary source are complying with Rule 74.22. This annual certification shall include a formal survey identifying each natural gas-fired fan-type central furnace; whether it was installed before or after May 31, 1994; and for those furnaces installed after May 31, 1994, information indicating that the certification is contained on the furnace nameplate, or that the furnace is included on a District-provided list of certified furnaces.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of inspection records for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.26-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.26.B.1, no person shall conduct or allow the degassing of any storage tank subject to Rule 74.26, unless the emissions are controlled by one of the following options: a. Liquid displacement into a vapor recovery system, flare, or fuel gas system (Rule 74.26.B.1.a). Liquid displacement is defined as the removal of ROC vapors from within</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for connected vapor control system</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.26-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.26.B.2, any receiving vessel used during a tank cleaning operation shall either be bottom loaded or shall be loaded by submerged fill pipe. Any vapors emitted from such vessels during a tank degassing operation shall be controlled with an air pollution control device as required by Rule 74.26.B.1.b. As defined in Rule 74.26.F.14, a receiving vessel is a vessel used to receive liquids or sludge material removed from an ROC liquid storage tank during a tank degassing operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Storage Tanks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.26-3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.26.B.3, except during an emergency, the District Enforcement Section shall be notified verbally or in writing at least 48 hours prior to starting any tank degassing operation. Such notification shall include an identification of the tank(s) to be degassed and the air pollution control method employed. If a tank degassing operation was required due to an emergency, the District Enforcement Section shall be notified as soon as reasonably possible but no later than four hours after completion of the operation. An emergency is defined as an unplanned and unexpected event that, if not</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Storage Tanks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.26-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: In order to demonstrate compliance for air pollution control devices used to comply with Rule 74.26.8, operator shall record:</p> <p>a. The vapor concentration in parts per million (ppm) and gas flow rate in cubic feet per minute (cfm) entering and exiting the device (except for a flare) upon beginning use of the device and every thirty minutes thereafter. The instrument used to measure vapor</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for installed equipment and inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.26-5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.26.D.3, any person claiming an exemption for a storage tank based on mRVP shall provide records that demonstrate that the liquid stored in the tank has a mRVP less than 3.4 psi absolute, as determined by ASTM Method D 323-82.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.26-6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.26.E.2, methods for determining vapor destruction or removal efficiency include vapor flow through the pipes, measured using EPA Method 2A; and the vapor concentration entering and exiting the device, measured using EPA Method 25A. This testing shall be performed upon District request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Storage Tanks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.26-7</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.26.E.3, the monitoring instrument used to measure the tank vapor concentration specified in Subsection B.1.b shall meet the specifications of EPA Method 21 and shall contain a probe inlet located one foot above the bottom of the tank or one foot above the surface of any sludge material on the bottom of the tank. For upright, cylindrical aboveground tanks, the probe inlet shall be (1) located at least 2 feet away from the inner surface of the tank wall and (2) if samples are withdrawn from a manhole, inserted in an opening of no more than one inch diameter on a flexible or inflexible</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for installed equipment and inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.26-8</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: In order to comply with the above conditions, permittee shall insure that any tank degassing subcontractor utilized has a valid APCD Permit to Operate for portable tank degassing emission control equipment and that the control equipment complies with Rule 74.26, in accordance with Rule 74.26.E (Test Methods) when necessary.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.26-9</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.26.C.2, the provisions of Section B of Rule 74.26 shall not apply to in-service tanks undergoing maintenance, including but not limited to repair of regulators, fittings, deck components, hatches, valves, flame arrestors, or compressors, or any leaks found pursuant to the operator inspection requirements in Rule 74.10, provided that (1) the operation will take no longer than 24 hours to complete and (2) the maintenance operation does not require the complete draining of product from the tank.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of storage tanks for Exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.29.B.1.a, no person shall cause or allow the aeration of soil that contains gasoline, diesel fuel, or jet fuel if such aeration emits reactive organic compounds (ROC) as measured by a certified vapor analyzer, in excess of 50 parts per million by volume (ppmv) above background, as hexane, except nonrepeatable momentary readings. In determining compliance, a portion of soil measuring three inches in depth and no less than six inches in diameter shall be removed from the soil surface and the probe inlet shall be placed near the center of the resulting hole level.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-10</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.29.F.1, the percent by weight of contaminant in soil samples shall be determined by EPA Method 80158. Samples shall be introduced using Method 5035 (Purge and Trap) and shall be taken in accordance with the Los Angeles Regional Water Quality Control Board's guidelines for contaminated soil sampling. Standards shall be the same as the contaminant believed to be in the soil. If the soil is contaminated with methanol 85 (M85) the standard used shall be M85.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.29N3-11</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.29.F.3, the ROC concentration measurements required in Subsections B.1 and B.2 of the rule (Condition Nos. 1 - 3 above) shall be made using an organic vapor analyzer certified according to the requirements of EPA Method 21.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of ROC-containing material for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-12</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.29.D, for any soil aeration project subject to Rule 74.29, the permittee shall record each date that the soil was disturbed and the quantity of soil disturbed on each date. These records shall be maintained at the facility and submitted to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of recordkeeping for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-13</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: For any soil decontaminatoin project subject to Rule 74.29, other than a soil aeration project, the following information shall be made available to the District upon request:</p> <p>a. All dates that soil was distrubed and the quantity of soil distrubed on each date.</p> <p>b. Reasons for excavation or grading.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Recordkeeping</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.29N3-14</p> <p>B. Description: The permittee shall perform routine surveillance of any soil aeration operation or underground gasoline storage tank excavation operation to ensure that compliance with Rule 74.29.B.1 and/or 74.29.B.2 is being maintained. This routine surveillance shall include assuring that proper operation requirements are being met.</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-2</p> <p>B. Description: Pursuant to Rule 74.29.B.1.b, no person shall cause or allow the aeration of soil that contains gasoline, diesel fuel, or jet fuel if such aeration causes a nuisance, as defined in the California Health and Safety Code Section 41700 and APCD Rule 51, "Nuisance" In addition, offsite aeration is prohibited.</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-3</p> <p>B. Description: Pursuant to Rule 74.29.B.2, no person shall excavate an underground storage tank and/or transfer piping currently or previously used to store an applicable compound, or excavate or grade soil containing an applicable compound, unless ROC emissions are monitored with a certified organic vapor analyzer at least once every 15 minutes during the excavation period commencing at the beginning of excavation or grading. Soil with emission measurements in excess of 50 parts per million by volume (ppmv), as hexane, shall be considered contaminated.</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.29N3-4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.29.B.5, the owner or operator of any applicable underground storage tank shall notify the District Compliance Division at least 24 hours prior to the beginning the excavation of the said storage tank and/or transfer piping.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.29.B.6, contaminated soil in active storage piles shall be kept visibly moist by water spray, treated with a vapor suppressant, or covered with continuous heavy duty plastic sheeting (4 mil or greater) or other covering to minimize emissions of ROC to the atmosphere. Covering shall be in good condition, overlapped at the seams, and securely anchored to minimize headspace where vapors may accumulate. For any active storage pile, the surface area not covered by plastic sheeting or other covering shall not exceed 6 000 square feet. An "active" storage pile is</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.29.B.7, contaminated soil in inactive storage piles shall be with covered with continuous heavy duty plastic sheeting (4 mil or greater) or other covering to minimize emissions to the atmosphere. The covering shall be in good condition, overlapped at the seams, and securely anchored to minimize headspace where vapors may accumulate.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.29N3-7</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.29.B.8, if not removed within 30 days of excavation, on-site treatment to remove contamination from contaminated soil at an excavation or grading site shall be initiated. The treatment of contaminated soil shall be subject to all applicable District Rules and Regulations. This includes, but is not limited to, compliance with Rule 10, "Permits Required", and Rule 51, "Nuisance".</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-8</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.29.B.9, trucks used to transport contaminated soil must meet the following requirements: a. The truck and trailer shall be tarped prior to leaving the site. Contaminated material shall not be visible beyond the tarp and shall not extend above the sides or rear of the truck or trailer; and</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - ROC-Containing Material</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.29N3-9</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.29.C.2, the soil aeration requirements of Rule 74.29.B.1.a shall not apply to: a. Soil excavation activities necessary for the removal of in-situ soil such as in the removal of an underground storage tank, pipe or piping system, provided the exposed soil is covered as specified in Condition No.6 while inactive; or</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of ROC-containing material for exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.4.D-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.4.D, road oils used for highway or street paving or maintenance applications shall contain no more than 0.5 percent of organic compounds which boil at less than 500°F as determined by ASTM D402.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of cutback asphalt operations for material requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.4.D-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permittee shall sample and test oil being proposed for usage in order to ensure that compliance with Rule 74.4.D is being maintained. Permittee shall maintain records of oil analyses at the facility and submit these records to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Recordkeeping</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.6.B.1, no person shall perform solvent cleaning using solvent that exceeds the following limits: a. Solvents used for application equipment cleanup, and all other cleanup of uncured coatings, adhesives, inks, or resins, shall not exceed an ROC content of 900 grams per liter and an ROC composite partial pressure of 33 mmHg at 20°C, as applied.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.6-10</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 74.6.D, any person who operates a cold cleaner shall conform to the following operating requirements:</p> <p>a. The operator shall drain cleaned parts of all solvent until dripping ceases to ensure that the drained solvent is returned to the cleaner.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6-11</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.6.E.1, Rule 74.6 (all requirements of this permit attachment) shall not apply to:</p> <p>a. Cleaning activities using Clean Air Solvent, or a solvent with an ROC-content no more than 25 grams per liter as applied. A "Clean Air Solvent" is a solvent certified by the South Coast Air Quality Management District as a Clean Air Solvent.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of solvent and cold cleaning activities for exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6-12</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.6.E.2, Rule 74.6.B.1 (condition No. 1 of this attachment) shall not apply to:</p> <p>a. Cleaning operations required to comply with any ROC content and/or composite vapor pressure limit in any of the following rules:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of solvent and cold cleaning activities for exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.6-13</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.6.E.3, Rule 74.6 Sections B.1 and B.2 (Condition Nos. 1 and 2 of this attachment) shall not apply to aircraft engine gas path cleaning or stationary gas turbine gas path cleaning using solvent with an ROC content of 200 g/l or less, as applied.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of solvent and cold cleaning activities for exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6-14</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.6.F, the permittee shall maintain a current material list showing each ROC containing material used in solvent cleaning activities. The list shall summarize the following information: a. Solvent name and manufacturer's description. B. All intended uses of the solvent at the facility, classified as follows:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of recordkeeping for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6-15</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permittee shall maintain the above records and perform routine surveillance of the applicable solvent cleaning activities to ensure that compliance with Rule 74.6 is being maintained. Upon request of the District, compliance with Rule 74.6 shall be determined using the following methods: a. Pursuant to Rule 74.6.D.1, the ROC content of materials shall be determined by EPA</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.6-2</p> <p>B. Description: Pursuant to Rule 74.6.B.2, no person shall perform solvent cleaning using a solvent with an ROC content greater than 25 grams per liter unless one of the following cleaning devices or methods is used:</p> <p>a. Wipe cleaning where solvent is dispensed to wipe cleaning materials from containers that are kept closed to prevent evaporation, except while dispensing solvent or</p> <p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.6-3</p> <p>B. Description: Pursuant to Rule 74.6.B.3.a, no person shall allow liquid cleaning solvent to leak from any equipment or container.</p> <p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.6-4</p> <p>B. Description: Pursuant to Rule 74.6.B.3.b, no person shall specify, solicit, supply, or require any cleaning solvent or solvent cleaning equipment intended for uses governed by Rule 74.6 if such use would violate Rule 74.6. This prohibition applies to all written and oral contracts under which solvent cleaning operations subject to Rule 74.6 are to be conducted at any location in Ventura County.</p> <p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.6-5</p> <p>B. Description: Pursuant to Rule 74.6.B.3.c, no person shall use more than one gallon per week of solvents containing methylene chloride, perchloroethylene, trichloroethylene, 1,1,1-trichloroethane, carbon tetrachloride, or chloroform, or any combination of these solvents, in a total concentration greater than 5 percent by weight, for cold cleaning except in a cold cleaner operated in accordance with National Emission Standards for Halogenated Solvent Cleaning, 40 CFR Parts 9 and 63, Subpart T, Sections 63.460 through 63.469 (Decreasing MACT Standards). Any person that uses the above solvent</p> <p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.6-6</p> <p>B. Description: Pursuant to Rule 74.6.B.4.a, all ROC-containing solvents shall be stored in non-absorbent, non-leaking containers that shall be kept closed at all times except when filling or emptying.</p> <p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.6-7</p> <p>B. Description: Pursuant to Rule 74.6.B.4.b, waste solvent and waste solvent residues shall be disposed of in a manner conforming with Division 20, Chapter 6.5 of the California Health and Safety Code.</p> <p>C. Method of monitoring: Work Practices - Solvent and Cold Cleaning Activities</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.6-8</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.6.C.1, all cold cleaners, except remote reservoir cold cleaners, shall be equipped with the following devices:</p> <p>a. A drying rack suspended above the solvent, or other facility for draining cleaned parts such that the drained solvent is returned to the cleaner.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of solvent and cold cleaning activities for design criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6-9</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 74.6.C.2, remote reservoir cold cleaners shall be equipped with the following devices:</p> <p>a. A permanent conspicuous label or sign summarizing the applicable operating requirements appropriate for cold cleaning operations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of solvent and cold cleaning activities for design criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.9N7-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Section D.3 of Rule 74.9, an applicable emergency standby stationary internal combustion engine shall only be operated during an emergency or during maintenance operation of not more than 50 hours per calendar year.</p> <p>Pursuant to Section I.5 of Rule 74.9, a maintenance operation is defined as the use of an emergency standby engine and fuel system during testing, repair and routine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine operation for emergency operations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: 74.9N7-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Section D.3 of Rule 74.9, each emergency standby engine shall be equipped with an operating, non-resettable, elapsed hour meter.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine operation for installed equipment</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N1-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to subsection 93115.5(a), as of January 1, 2006, the permittee shall not fuel the engine with any fuel unless the fuel is one of the following: a. CARB diesel Fuel or; b. An alternative diesel fuel that is: 1. biodiesel 2. a biodiesel blend that does not meet the definition of CARB diesel Fuel or</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine operation for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N1-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to subsection 93115.10(f)(1)(E), the permittee shall keep a monthly log of each engine's hours of operation to comply with the requirements of NFPA 25.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine records for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: ATCM Engine N1-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to subsection 93115.5(f)(1)(H), the permittee shall document fuel use in the engines. For engines operated exclusively on CARB Diesel Fuel, the owner or operator shall document the use of CARB Diesel Fuel through the retention of fuel purchase records indicating that the only fuel purchased for supply to an emergency standby engine was CARB Diesel Fuel; or for engines operated on any fuel other than CARB Diesel Fuel, the fuel records demonstrating that the only fuel purchased and added to an emergency standby engine or engines, or to any fuel tank directly attached to an</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine records for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N2-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to subsection 93115.5(a), as of January 1, 2006, the permittee shall not fuel the engine with any fuel unless the fuel is one of the following: a. CARB diesel Fuel or; b. An alternative diesel fuel that is: 1. biodiesel 2. a biodiesel blend that does not meet the definition of CARB diesel Fuel; or</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine operation for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: ATCM Engine N2-2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Pursuant to Section 93115.6(b)(3), as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) shall not exceed 20 hours per year. This limit does not include emergency operation as defined in the ATCM. When not being operated for maintenance or testing, the emergency engine(s) shall only be used for "emergency use" as defined in the ATCM. In order to comply with this condition, the engine(s) shall be equipped with a non-</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine operation for installed equipment</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: ATCM Engine N2-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to subsection 93115.10(f)(1), the permittee shall keep records and prepare a monthly summary that shall list and document the nature of use for each of the following: a. Emergency use hours of operation; b. Maintenance and testing hours of operation; c. <u>Type of fuel use in the engines. For engines operated exclusively on CARB</u></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine records for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC1-1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: In order to comply with the throughput and consumption limits of this permit, the permittee shall maintain monthly records of throughput and consumption as detailed in Section No. 3, "Permitted Throughput and Consumption Limit Table", of this permit. The monthly records shall be summed for the previous 12 months. Throughput or consumption totals for any of these 12 calendar month rolling periods in excess of the specified limit shall be considered a violation of this permit. This is a general throughput and consumption recordkeeping condition and applied unless another throughput and</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of gas plant records for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC1-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The permitted emissions authorized by this permit are based in part on the fugitive emissions from 70 oil wells. An Authority to Construct is required to be obtained from the District prior to drilling a new oil well. Emission offsets must also be provided with the submittal of any application to increase the number of wells beyond 70 wells. (Rule 29)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of permitting activities for permit requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PO0012PC1-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The following wells shall be free flowing, operated on a gas lift, or operated with electric motor driven artificial lift equipment: Chase C8, Chase E9, Chase D11, Chase F12, Transamerica D10 <i>This condition is applied as Best Available Control Technology. (Rule 28)</i></p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of gas plant operations for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC1-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Rule 23.F.7, the use of solvents, in addition to the use of coatings, adhesives, lubricants, and sealants for facility and building maintenance and repair is exempt from permit. However, the use of such materials by contractors for the maintenance and repair of process and industrial equipment is not exempt from permit pursuant to Rule 23.F.7, unless the material is exempt under another specific section of Rule 23. Pursuant to Rule 23.F.6, the use of non-refillable aerosol cans is exempt from permits. Pursuant to Rule 23.F.10, the use of cleaning agents certified by the SCAQMD.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of solvent and sold cleaning activities for exemptions</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC2-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: All produced gas and casing gas shall be processed through the nitrite solution produced gas sweetening system. (Rule 64)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Storage Tanks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PO0012PC2-3</p>	<p>D. Frequency of monitoring: Weekly</p>
<p>B. Description: On a weekly basis, permittee shall test the hydrogen sulfide content of the gases downstream of the nitrite solution vessels or nitrite solution buffer vessels located throughout the facility. The tests shall be performed using detector tubes that measure hydrogen sulfide. Permittee shall maintain this test information and make it available to the District upon request. (Rule 64)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of sulfur in natural gas for testing methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC2-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Permittee shall analyze the sulfur content of this fuel gas on an annual basis using South Coast AQMD Method 307-94 - Determination of Sulfur in a Gaseous Matrix. This annual fuel gas analysis shall satisfy the requirements of Permit Condition No. 2 above, as well as the requirements of Rule 64.B.1. Records of the test shall be maintained at the facility and the test results shall be provided to the District with the annual compliance certification. (Rule 64)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of sulfur in natural gas for fuel type and analysis</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>I</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC3-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The stack outlet concentrations of oxides of nitrogen (NOx measured as NO2) shall not exceed 36 parts per million by volume (ppmv) corrected to 3 percent oxygen. This is a requirement of Rule 26 as detailed in Authority to Construct No. 0012-110. (Rule 26)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of emission measurements for emission measurements and calcs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PO0012PC3-2</p> <p>B. Description: Permittee shall operate the Erie City boiler at a flue gas recirculation (FGR) rate at or above a valve opening setting of 45% and an excess oxygen rate between 0.5% and 3.0%. These operating parameters shall be monitored, measured, and recorded on a monthly basis. Any deviation from the minimum FGR valve position of 45% or any deviation from the excess oxygen rate range shall be considered a violation of this condition, unless the permittee can demonstrate compliance with the Nox emission limits specified in Permit Condition No. 1 above by emission testing pursuant to Rule</p> <p>C. Method of monitoring: Work Practices - Heater Records</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: PO0012PC3-3</p> <p>B. Description: Permittee shall have the boiler emissions tested no less than once every 24 months and shall maintain the external flue gas recirculation system (FGR) according to the parameters specified in Permit Condition No. 2 above. Additional monitoring, recordkeeping, reporting, and test method requirements for this unit are included in Attachment 74.15N1 in Section No. 7 of this permits. (Rule 26 and Rule 74.15)</p> <p>C. Method of monitoring: Documentation of heater records for emission measurements and calcs</p>	<p>D. Frequency of monitoring: Biennial</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: PO0012PC4-1</p> <p>B. Description: The stack outlet concentrations of oxides of nitrogen (NOx measured as NO2) shall not exceed 34 parts per million by volume (ppmv) corrected to 3 percent oxygen. This is a requirement of Rule 26 as detailed in Authority to Construct No. 0012-110. (Rule 26)</p> <p>C. Method of monitoring: Documentation of heater records for emissions measurements and calcs</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: PO0012PC4-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permittee shall operate the Natco crude oil process heater at a flue gas recirculation (FGR) rate at or above a valve opening setting of 50%, and an excess oxygen rate between 0.5% and 2.5%. These operating parameters shall be monitored, measured, and recorded on a monthly basis. Any deviation from the minimum FGR valve position of 50% or any deviation from the excess oxygen rate range shall be considered a violation of this condition, unless the permittee can demonstrate compliance with the NOx emission limits specified in Permit Condition No. 1 above by emission testing.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Heater Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC4-3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permittee shall have the heater emissions tested no less than once every 24 months and shall maintain the external flue gas recirculation system (FGR) according to the parameters specified in Permit Condition No. 2 above. Additional monitoring recordkeeping, reporting and test method requirements for this unit are included in Attachment 74.1N1 in Section No. 7 of this permit. (Rule 26 and 74.15)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Heater Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC5-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Permittee may burn fuel oil in Steam Generator Nos. 4 and 5 at a maximum rate of 118.2 gallons per hour during periods of mandatory natural gas curtailment by the natural gas supplier. Prior to obtaining approval to burn fuel oil at a higher rate during curtailment, permittee must demonstrate through source testing that these steam generators can meet an oxides of nitrogen (NOx measured as NO2) emission limit of 160 parts per million by volume (ppmv) on a dry basis corrected to 3 percent oxygen while burning fuel oil. (Rule 26)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of Fuel Records for Throughput</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PO0012PC5-2</p> <p>B. Description: The fuel to be burned during commercial operation of Steam Generator No. 0 shall be limited to utility natural gas only. Prior to obtaining approval to burn fuel oil, permittee must demonstrate through source testing that Steam Generator No. 0 can meet an oxides of nitrogen (NOx measured as NO2) emission limit of 40 parts per million by volume (ppmv) on a dry basis corrected to 3 percent oxygen while burning fuel oil, and can meet a carbon monoxide (CO) emission limit of 400 parts per million (ppmv) on a dry basis corrected to 3 percent oxygen while burning fuel oil. (Rule 26 and Rule 74.15)</p> <p>C. Method of monitoring: Documentation of Steam Generators for fuel type and analysis</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PO0012PC5-3</p> <p>B. Description: The fuel to be burned during commercial operation of Steam Generator Nos. 1 and 2 shall be limited to utility natural gas only. Prior to obtaining approval to burn fuel oil during periods of mandatory natural gas curtailment by the natural gas supplier, permittee must demonstrate through source testing these steam generators can meet an oxides of nitrogen (NOx measured as NO2) emission limit of 160 parts per million by volume (ppmv) on a dry basis corrected to 3 percent oxygen while burning fuel oil. (Rule 26)</p> <p>C. Method of monitoring: Documentation of steam generators for fuel type and analysis</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PO0012PC5-4</p> <p>B. Description: The fuel oil to be burned in Steam Generator Nos. 4 and 5 shall be limited to a sulfur content not to exceed 0.25%, by weight, and a nitrogen content not to exceed 0.25%, by weight. In order to comply with this condition, permittee shall maintain fuel records, or certification from the fuel supplier, documenting the sulfur content and nitrogen content of each fuel delivery. (Rule 29)</p> <p>C. Method of monitoring: Documentation of steam generators for fuel type and analysis</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PO0012PC5-5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: A totalizing fuel meter shall be installed and dedicated to each steam generator. The meter shall be accurate to ± one percent and shall be maintained in proper operating condition. (Rule 29)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of steam generators for installed equipment</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC5-6</p>	<p>D. Frequency of monitoring: Continuous</p>									
<p>B. Description: Permittee shall maintain the following flue gas recirculation (FGR) valve opening settings and excess oxygen trim rates:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Steam Generator No.</th> <th style="text-align: left;">Valve Opening Setting</th> <th style="text-align: left;">Excess Oxygen Rates</th> </tr> </thead> <tbody> <tr> <td>0</td> <td>10%</td> <td>0.5-2.5%</td> </tr> <tr> <td>1</td> <td>20%</td> <td>0.5-2.5%</td> </tr> </tbody> </table>	Steam Generator No.	Valve Opening Setting	Excess Oxygen Rates	0	10%	0.5-2.5%	1	20%	0.5-2.5%	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
Steam Generator No.	Valve Opening Setting	Excess Oxygen Rates								
0	10%	0.5-2.5%								
1	20%	0.5-2.5%								
<p>C. Method of monitoring: Work Practices - Steam Generators</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>									

<p>A. Attachment # or Permit Condition #: PO0012PC5-7</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: Permittee shall have the steam generators' emissions tested no less than once every 24 months and shall maintain the external flue gas recirculation system (FGR) according to the parameters specified in Permit Condition No. 6 above. Additional monitoring, recordkeeping, reporting, and test method requirements for these units are included in Attachment 74.15N1 in Section No.7 of this permit.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of steam generators for emission measurements and calcs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PO0012PC6-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Rule 51, permittee shall operate and maintain a vapor collection and scrubbing system at the asphalt loading racks during all asphalt transfer operations in order to reduce any nuisance created by odor. The vapor collection and filtration system shall minimize displaced vapors from being released into the atmosphere during loading operations by collecting the displaced ROC vapors from the delivery vessel, and passing these vapors through a water scrubber and filtration system prior to release to the atmosphere.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Loading Racks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC6-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permittee shall perform routine surveillance to ensure that the vapor collection and scrubbing system is operating properly.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Loading Racks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC7-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Regardless of the applicability, requirements, or exemptions of Rule 71.3, permittee shall maintain a bottom-loaded vapor recovery system at the crude oil and gas oil loading racks during all transfer operations. The vapor recovery system shall prevent all displaced vapors during loading from being released into the atmosphere. The vapor recovery system shall be capable of collecting all ROC vapors, and shall have a vapor return system that routes all vapors to a continuously operating boiler firebox for incineration or to a gas pipeline recovery and distribution system. Additional monitoring</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Loading Racks</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PO0012PC8-1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Any tank designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down, shall not be operated, and shall not contain any liquids.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of out of service equipment for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC8-2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Any combustion unit designated as "Out of Service" in Tables 2, 3 and 4 of this permit is shut down, shall not be operated, and shall not be connected to a fuel source.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of out of service equipment for maintenance and operating criteria</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC8-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: For emissions units designated as "Out of Service", compliance with other requirements in this permit, such as source testing, shall be at the discretion of VCAPCD personnel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of out of service equipment for emission measurements an calcs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO0012PC8-4</p> <p>B. Description: In order to ensure that compliance with this condition is being maintained, the permittee shall annually certify that an emissions unit designated as "Out of Service" is shut down and not being operated.</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of out of service equipment for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PO0012PC9-1</p> <p>B. Description: There is no annual gas consumption limit at the flare. Permitted emissions for the flare are based on 8,760 hours per year.</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of flare operations for throughput</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PO0012PC9-2</p> <p>B. Description: The flare shall be equipped with a functional, operating automatic ignition system equipped with a gas pilot to ensure combustion disposal of all excess produced or recovered gases. (Rules 71.1 and 71.3)</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of flare operations for installed equipment</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PO0012PC9-3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Permittee shall test the flare's ignition system monthly and shall maintain a monthly record of the flare's ignition system tests and maintenance activities, including the test date and operator's initials. (Rules 71.1 and 71.3)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of flare records for installed equipment and inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC9-4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: The flare shall be smokeless. This condition is applied as BACT. (Rule 26)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of flare operations for installed equipment and inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO0012PC9-5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Flare Oxides of Sulfur (SOx) Emission Requirements:</p> <p>a. The sulfur content of the gas entering each emergency flare shall not exceed 20 ppmvd, calculated as hydrogen sulfide (H2S) at standard conditions.</p> <p>b. The flare gas sulfur pre-treatment system shall be operated whenever the flare is operated as necessary to comply with the 20 ppmvd limit above.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of sulfur in natural gas for emissions measurements and calcs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN3-1</p> <p>B. Description: Pursuant to Section 63.6603(a), Table 2d, the permittee shall comply with the following operating requirements:</p> <p>a. Change oil and filter every 500 hours of operation or annually, whichever comes first. An oil analysis program as described in Section 63.6625(l) can be utilized in order to extend the specified oil change requirement.</p> <p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN3-2</p> <p>B. Description: Pursuant to Section 63.6625(e) and 63.6640(a), Table 6, the permittee shall operate and maintain the stationary RICE according to the manufacturer's emission-related written instructions or develop your own plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.</p> <p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>D. Frequency of monitoring: Continuous</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN3-3</p> <p>B. Description: Pursuant to Section 63.6625(t), the RICE shall be equipped with a non-resettable hour meter.</p> <p>C. Method of monitoring: Documentation of engine operation for installed equipment</p>	<p>D. Frequency of monitoring: Annual</p> <p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN3-4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Section 63.6625(h), the permittee shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN3-5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Sections 63.6640(f) and 63.6675, the permittee shall operate the emergency RICE in compliance with the following requirements:</p> <p>a. There is no time limit on the use of emergency stationary RICE in emergency situations. An emergency can be the loss of grid power or the stationary source's own power production.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Section 63.6603(a), Table 2d, the permittee shall comply with the following operating requirements:</p> <p>a. Change oil and filter every 500 hours of operation or annually, whichever comes first. An oil analysis program as described in Section 63.6625(i) can be utilized in order to extend the specified oil change requirement.</p> <p>b. Inspect spark plugs every 1,000 hours of operation or annually, whichever comes</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Section 63.6625(e) and 63.6640(a), Table 6, the permittee shall operate and maintain the stationary RICE according to the manufacturer's emission-related written instructions or develop your own plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><i>*If yes, attach Deviation Summary Form</i></p>

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Section 63.6625(f), the RICE shall be equipped with a non-resettable hour meter.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of Engine Operation for installed equipment</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><i>*If yes, attach Deviation Summary Form</i></p>

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Section 63.6625(h), the permittee shall minimize the engine's time spent at idle during startup and minimize the engine's startup time to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><i>*If yes, attach Deviation Summary Form</i></p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Pursuant to Sections 63.6640(f) and 63.6675, the permittee shall operate the emergency RICE in compliance with the following requirements:</p> <p>a. There is no time limit on the use of emergency stationary RICE in emergency situations. An emergency can be the loss of grid power or the stationary source's own power production.</p> <p>b. The use of the engine is limited to 100 hours per calendar year for maintenance</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Work Practices - Engine Operation</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Pursuant to Sections 63.6655(e) and 63.655(f), the permittee shall maintain the following records:</p> <p>a. Records of maintenance conducted on the stationary emergency RICE.</p> <p>b. Records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The permittee must document how many hours are spent for</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine records for installed equipment and inspections</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-7</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Beginning January 1, 2015, if the engine is contractually obligated to be available for more than 15 hours per year for emergency demand response, 5% or greater voltage or frequency deviation situations, or for non-emergency situations as detailed in Section 63.6640(f)(4)(ii) the permittee is required to compile and submit a report as required by Section 63.6650(h). This report includes, but is not limited to, location information, engine information, hours of operation, and fuel requirement deviations. The first annual report must cover calendar year 2015 and must be submitted no later than March 31</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine records for reporting requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN9-8</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: On an annual basis, the permittee shall certify that all engines at this stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, "National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Engines" (RICE MACT).</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documentation of engine records for rule compliance certification</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Emission Unit Description: Heater P-1; Eclipse Burner Model 500 RM-S-LE 4.9 MMBtu/hr; S/N 95-1		B. Pollutant: Nitrogen Oxide	
C. Measured Emission Rate: 16.3 ppmv @ 3% O2	D. Limited Emission Rate: 30 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: AirX Source Test Report Job# 22030 Lab# 215-115	F. Test Date: 11/19/2015

A. Emission Unit Description: Heater P-1; Eclipse Burner Model 500 RM-S-LE 4.9 MMBtu/hr; S/N 95-1		B. Pollutant: Carbon Monoxide	
C. Measured Emission Rate: 8.4 ppmv @ 3% O2	D. Limited Emission Rate: 400 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: AirX Source Test Report Job# 22030 Lab# 215-115	F. Test Date: 11/19/2015

A. Emission Unit Description: 20 MMBTU/Hr. NG PCL Industrial Services, Inc. Steam Generator #0. Equipped with Coen QLN-H Low NOx burner, automatic FGR, fired on PUC Natural gas, with PUC natural gas mixed with produced gas as secondary fuel		B. Pollutant: Nitrogen Oxide	
C. Measured Emission Rate: 3.2 ppmv @ 3% O2	D. Limited Emission Rate: 5 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: AirX Source Test Report Job# 22030 Lab# 215-092	F. Test Date: 09/11/2015

A. Emission Unit Description: 20 MMBTU/Hr. NG PCL Industrial Services, Inc. Steam Generator #0. Equipped with Coen QLN-H Low NOx burner, automatic FGR, fired on PUC Natural gas, with PUC natural gas mixed with produced gas as secondary fuel		B. Pollutant: Carbon Monoxide	
C. Measured Emission Rate: 30.7 ppmv @ 3% O2	D. Limited Emission Rate: 100 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: AirX Source Test Report Job# 22030 Lab# 215-092	F. Test Date: 09/11/2015

A. Emission Unit Description: 20.0 MMBTU/Hr NG Steam Generator #1 Lo NOx		B. Pollutant: Nitrogen Oxide	
C. Measured Emission Rate: 34.9 ppmv @ 3% O2	D. Limited Emission Rate: 40 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: AirX Source Test Report Job #22030 Lab Report #215-084	F. Test Date: 08/20/2015



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ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Emission Unit Description: 20.0 MMBTU/Hr NG Steam Generator #1 Lo NOx			B. Pollutant: Carbon Monoxide
C. Measured Emission Rate: 0.1 ppmv @ 3% O2	D. Limited Emission Rate: 400 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: <small>AirX Source Test Report Job #22030 Lab Report #215-084</small>	F. Test Date: 08/20/2015

A. Emission Unit Description: 20.0 MMBTU/Hr NG Steam Generator #4 Lo NOx			B. Pollutant: Nitrogen Oxide
C. Measured Emission Rate: 35.4 ppmv @ 3% O2	D. Limited Emission Rate: 40 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: <small>AirX Source Test Report Job #22030 Lab Report #215-090</small>	F. Test Date: 09/03/2015

A. Emission Unit Description: 20.0 MMBTU/Hr NG Steam Generator #4 Lo NOx			B. Pollutant: Carbon Monoxide
C. Measured Emission Rate: 0.1 ppmv @ 3% O2	D. Limited Emission Rate: 400 ppmv @ 3% O2	E. Specific Source Test or Monitoring Record Citation: <small>AirX Source Test Report Job #22030 Lab Report #215-090</small>	F. Test Date: 09/03/2015

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

2015 Oxnard Steam Generator/Process Heater Totals (Monthly totals MCF/Totals MMCF)

Month	AP_TENBY STEAM GENERATOR 0 or 3			AP_TENBY STEAM GENERATOR 1		AP_TENBY STEAM GENERATOR 4			AP_PROCESS HEATER GAS MTR		
	Fuel Gas	Waste Gas	Total Gas	Fuel Gas	Total Gas	Fuel Gas	Waste Gas	Total Gas	Fuel Gas	Waste Gas	Total Gas
January	0	0	0	0	647	0	0	647	1477	780	2257
February	0	0	0	1663	1663	0	0	1663	2201	1096	3297
March	0	0	0	3200	2150	0	0	2150	2831	762	3593
April	0	0	0	147	3627	0	0	3627	5739	1320	7059
May	0	0	0	769	4907	0	0	4907	1793	340	2133
June	0	0	0	5958	2	0	0	2	1526	316	1842
July	287	0	287	6145	6145	0	0	6145	1827	2	1829
August	1402	0	1402	1241	0	0	0	0	907	712	1619
September	1199	0	1199	3025	3025	0	0	3025	768	274	1042
October	0	0	0	2128	1486	0	0	1486	1238	371	1609
November	0	0	0	3035	3035	0	0	3035	1610	141	1751
December	0	0	0	95	4810	0	0	4810	1635	592	2227
Totals			2,888	13,538	31,497			31,497			30,259

Yearly limit = 76.6 MMCF & 82,320 MMBTU

163.3 MMCF

163.3 MMCF

163.3 MMCF

2015 Oxnard Monthly Throughputs (bbls)

Month	T-2008	T-2009	T-2012	T-1507	T-3500	Loading Rack
January	21110	51062	20587	11196	21110	21110
February	14429	43413	15425	7566	14429	14429
March	14189	56885	13101	7372	14189	14189
April	9949	63876	9991	5002	9949	9949
May	13452	41565	13352	6766	13452	13452
June	15793	40314	15839	8050	15793	15793
July	11258	36276	11453	5882	11258	11258
August	16839	39893	17612	8189	16839	16839
September	16322	32222	17340	7875	16322	16322
October	11261	34406	11653	5821	11261	11261
November	10370	32662	10879	5652	10370	10370
December	14025	36184	13921	6740	14025	14025
Totals	168,997	508,758	171,153	86,110	168,997	168,997

Limits/year = 2,241,000 2,241,000 2,241,000 702,400 702,400 345,200

2015 Oxnard Flare Totals (Monthly totals MCF/Totals MMCF)

Month	AP_OXNARD FLARED GAS MTR	
	Flared Gas	
January		2974
February		2084
March		2189
April		1757
May		1876
June		2289
July		2089
August		2664
September		2952
October		1869
November		2176
December		1778

Totals 26.697 MMCF

2015 Oxnard daily Visible Emissions

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
1/1/2014	NO	N	N	N	Bill Kutivan	1/1/2015
1/2/2014	NO	N	N	N	Bill Kutivan	1/2/2015
1/3/2014	NO	N	N	N	Bill Kutivan	1/3/2015
1/4/2014	NO	N	N	N	Bill Kutivan	1/4/2015
1/5/2014	NO	N	N	N	Bill Kutivan	1/5/2015
1/6/2014	NO	N	N	N	Steve Lambert	1/6/2015
1/7/2014	NO	N	N	N	Steve Lambert	1/7/2015
1/8/2014	NO	N	N	N	Steve Lambert	1/8/2015
1/9/2014	NO	N	N	N	Steve Lambert	1/9/2015
1/10/2014	NO	N	N	N	Bill Kutivan	1/10/2015
1/11/2014	NO	N	N	N	Bill Kutivan	1/11/2015
1/12/2014	NO	N	N	N	Bill Kutivan	1/12/2015
1/13/2014	NO	N	N	N	Bill Kutivan	1/13/2015
1/14/2014	NO	N	N	N	Bill Kutivan	1/14/2015
1/15/2014	NO	N	N	N	Steve Lambert	1/15/2015
1/16/2014	NO	N	N	N	Steve Lambert	1/16/2015
1/17/2014	NO	N	N	N	Steve Lambert	1/17/2015
1/18/2014	NO	N	N	N	Steve Lambert	1/18/2015
1/19/2014	NO	N	N	N	Steve Lambert	1/19/2015
1/20/2014	NO	N	N	N	Bill Kutivan	1/20/2015
1/21/2014	NO	N	N	N	Bill Kutivan	1/21/2015
1/22/2014	NO	N	N	N	Bill Kutivan	1/22/2015
1/23/2014	NO	N	N	N	Bill Kutivan	1/23/2015
1/24/2014	NO	N	N	N	Steve Lambert	1/24/2015
1/25/2014	NO	N	N	N	Steve Lambert	1/25/2015
1/26/2014	NO	N	N	N	Steve Lambert	1/26/2015
1/27/2014	NO	N	N	N	Steve Lambert	1/27/2015
1/28/2014	NO	N	N	N	Steve Lambert	1/28/2015
1/29/2014	NO	N	N	N	Mike Branson	1/29/2015
1/30/2014	NO	N	N	N	Mike Branson	1/30/2015
1/31/2014	NO	N	N	N	Mike Branson	1/31/2015
2/1/2014	NO	N	N	N	Mike Branson	2/1/2015
2/2/2014	NO	N	N	N	Mike Branson	2/2/2015
2/3/2014	NO	N	N	N	Steve Lambert	2/3/2015
2/4/2014	NO	N	N	N	Steve Lambert	2/4/2015
2/5/2014	NO	N	N	N	Steve Lambert	2/5/2015
2/6/2014	NO	N	N	N	Steve Lambert	2/6/2015
2/7/2014	NO	N	N	N	Mike Branson	2/7/2015
2/8/2014	NO	N	N	N	Mike Branson	2/8/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
2/9/2014	NO	N	N	N	Mike Branson	2/9/2015
2/10/2014	NO	N	N	N	Mike Branson	2/10/2015
2/11/2014	NO	N	N	N	Mike Branson	2/11/2015
2/12/2014	NO	N	N	N	Steve Lambert	2/12/2015
2/13/2014	NO	N	N	N	Mike Branson	2/13/2015
2/14/2014	NO	N	N	N	Mike Branson	2/14/2015
2/15/2014	NO	N	N	N	Mike Branson	2/15/2015
2/16/2014	NO	N	N	N	Steve Lambert	2/16/2015
2/17/2014	NO	N	N	N	Mike Branson	2/17/2015
2/18/2014	NO	N	N	N	Mike Branson	2/18/2015
2/19/2014	NO	N	N	N	Mike Branson	2/19/2015
2/20/2014	NO	N	N	N	Mike Branson	2/20/2015
2/21/2014	NO	N	N	N	Steve Lambert	2/21/2015
2/22/2014	NO	N	N	N	Steve Lambert	2/22/2015
2/23/2014	NO	N	N	N	Steve Lambert	2/23/2015
2/24/2014	NO	N	N	N	Steve Lambert	2/24/2015
2/25/2014	NO	N	N	N	Steve Lambert	2/25/2015
2/26/2014	NO	N	N	N	Josh Jones	2/26/2015
2/27/2014	NO	N	N	N	Josh Jones	2/27/2015
2/28/2014	NO	N	N	N	Josh Jones	2/28/2015
3/1/2014	NO	N	N	N	Josh Jones	3/1/2015
3/2/2014	NO	N	N	N	Josh Jones	3/2/2015
3/3/2014	NO	N	N	N	Steve Lambert	3/3/2015
3/4/2014	NO	N	N	N	Steve Lambert	3/4/2015
3/5/2014	NO	N	N	N	Steve Lambert	3/5/2015
3/6/2014	NO	N	N	N	Steve Lambert	3/6/2015
3/7/2014	NO	N	N	N	Josh Jones	3/7/2015
3/8/2014	NO	N	N	N	Josh Jones	3/8/2015
3/9/2014	NO	N	N	N	Josh Jones	3/9/2015
3/10/2014	NO	N	N	N	Josh Jones	3/10/2015
3/11/2014	NO	N	N	N	Josh Jones	3/11/2015
3/12/2014	NO	N	N	N	Steve Lambert	3/12/2015
3/13/2014	NO	N	N	N	Steve Lambert	3/13/2015
3/14/2014	NO	N	N	N	Steve Lambert	3/14/2015
3/15/2014	NO	N	N	N	Steve Lambert	3/15/2015
3/16/2014	NO	N	N	N	Steve Lambert	3/16/2015
3/17/2014	NO	N	N	N	Josh Jones	3/17/2015
3/18/2014	NO	N	N	N	Josh Jones	3/18/2015
3/19/2014	NO	N	N	N	Josh Jones	3/19/2015
3/20/2014	NO	N	N	N	Josh Jones	3/20/2015
3/21/2014	NO	N	N	N	Steve Lambert	3/21/2015
3/22/2014	NO	N	N	N	Steve Lambert	3/22/2015
3/23/2014	NO	N	N	N	Steve Lambert	3/23/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
3/24/2014	NO	N	N	N	Steve Lambert	3/24/2015
3/25/2014	NO	N	N	N	Steve Lambert	3/25/2015
3/26/2014	NO	N	N	N	Bill Kutivan	3/26/2015
3/27/2014	NO	N	N	N	Bill Kutivan	3/27/2015
3/28/2014	NO	N	N	N	Bill Kutivan	3/28/2015
3/29/2014	NO	N	N	N	Bill Kutivan	3/29/2015
3/30/2014	NO	N	N	N	Bill Kutivan	3/30/2015
3/31/2014	NO	N	N	N	Steve Lambert	3/31/2015
4/1/2014	NO	N	N	N	Steve Lambert	4/1/2015
4/2/2014	NO	N	N	N	Steve Lambert	4/2/2015
4/3/2014	NO	N	N	N	Steve Lambert	4/3/2015
4/4/2014	NO	N	N	N	Bill Kutivan	4/4/2015
4/5/2014	NO	N	N	N	Bill Kutivan	4/5/2015
4/6/2014	NO	N	N	N	Bill Kutivan	4/6/2015
4/7/2014	NO	N	N	N	Bill Kutivan	4/7/2015
4/8/2014	NO	N	N	N	Bill Kutivan	4/8/2015
4/9/2014	NO	N	N	N	Bill Kutivan	4/9/2015
4/10/2014	NO	N	N	N	Bill Kutivan	4/10/2015
4/11/2014	NO	N	N	N	Steve Lambert	4/11/2015
4/12/2014	NO	N	N	N	Steve Lambert	4/12/2015
4/13/2014	NO	N	N	N	Steve Lambert	4/13/2015
4/14/2014	NO	N	N	N	Bill Kutivan	4/14/2015
4/15/2014	NO	N	N	N	Bill Kutivan	4/15/2015
4/16/2014	NO	N	N	N	Bill Kutivan	4/16/2015
4/17/2014	NO	N	N	N	Bill Kutivan	4/17/2015
4/18/2014	NO	N	N	N	Steve Lambert	4/18/2015
4/19/2014	NO	N	N	N	Steve Lambert	4/19/2015
4/20/2014	NO	N	N	N	Steve Lambert	4/20/2015
4/21/2014	NO	N	N	N	Steve Lambert	4/21/2015
4/22/2014	NO	N	N	N	Steve Lambert	4/22/2015
4/23/2014	NO	N	N	N	Mike Branson	4/23/2015
4/24/2014	NO	N	N	N	Steve Lambert	4/24/2015
4/25/2014	NO	N	N	N	Steve Lambert	4/25/2015
4/26/2014	NO	N	N	N	Steve Lambert	4/26/2015
4/27/2014	NO	N	N	N	Mike Branson	4/27/2015
4/28/2014	NO	N	N	N	Steve Lambert	4/28/2015
4/29/2014	NO	N	N	N	Steve Lambert	4/29/2015
4/30/2014	NO	N	N	N	Steve Lambert	4/30/2015
5/1/2014	NO	N	N	N	Steve Lambert	5/1/2015
5/2/2014	NO	N	N	N	Mike Branson	5/2/2015
5/3/2014	NO	N	N	N	Mike Branson	5/3/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
					Signature	Date
5/4/2014	NO	N	N	N	Mike Branson	5/4/2015
5/5/2014	NO	N	N	N	Mike Branson	5/5/2015
5/6/2014	NO	N	N	N	Mike Branson	5/6/2015
5/7/2014	NO	N	N	N	Steve Lambert	5/7/2015
5/8/2014	NO	N	N	N	Steve Lambert	5/8/2015
5/9/2014	NO	N	N	N	Steve Lambert	5/9/2015
5/10/2014	NO	N	N	N	Steve Lambert	5/10/2015
5/11/2014	NO	N	N	N	Steve Lambert	5/11/2015
5/12/2014	NO	N	N	N	Mike Branson	5/12/2015
5/13/2014	NO	N	N	N	Mike Branson	5/13/2015
5/14/2014	NO	N	N	N	Mike Branson	5/14/2015
5/15/2014	NO	N	N	N	Mike Branson	5/15/2015
5/16/2014	NO	N	N	N	Mike Branson	5/16/2015
5/17/2014	NO	N	N	N	Mike Branson	5/17/2015
5/18/2014	NO	N	N	N	Steve Lambert	5/18/2015
5/19/2014	NO	N	N	N	Steve Lambert	5/19/2015
5/20/2014	NO	N	N	N	Steve Lambert	5/20/2015
5/21/2014	NO	N	N	N	Josh Jones	5/21/2015
5/22/2014	NO	N	N	N	Josh Jones	5/22/2015
5/23/2014	NO	N	N	N	Josh Jones	5/23/2015
5/24/2014	NO	N	N	N	Josh Jones	5/24/2015
5/25/2014	NO	N	N	N	Josh Jones	5/25/2015
5/26/2014	NO	N	N	N	Steve Lambert	5/26/2015
5/27/2014	NO	N	N	N	Steve Lambert	5/27/2015
5/28/2014	NO	N	N	N	Steve Lambert	5/28/2015
5/29/2014	NO	N	N	N	Steve Lambert	5/29/2015
5/30/2014	NO	N	N	N	Josh Jones	5/30/2015
5/31/2014	NO	N	N	N	Josh Jones	5/31/2015
6/1/2014	NO	N	N	N	Bill Kutivan	6/1/2015
6/2/2014	NO	N	N	N	Bill Kutivan	6/2/2015
6/3/2014	NO	N	N	N	Bill Kutivan	6/3/2015
6/4/2014	NO	N	N	N	Steve Lambert	6/4/2015
6/5/2014	NO	N	N	N	Steve Lambert	6/5/2015
6/6/2014	NO	N	N	N	Steve Lambert	6/6/2015
6/7/2014	NO	N	N	N	Steve Lambert	6/7/2015
6/8/2014	NO	N	N	N	Steve Lambert	6/8/2015
6/9/2014	NO	N	N	N	Josh Jones	6/9/2015
6/10/2014	NO	N	N	N	Josh Jones	6/10/2015
6/11/2014	NO	N	N	N	Josh Jones	6/11/2015
6/12/2014	NO	N	N	N	Steve Lambert	6/12/2015
6/13/2014	NO	N	N	N	Steve Lambert	6/13/2015
6/14/2014	NO	N	N	N	Steve Lambert	6/14/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
6/15/2014	NO	N	N	N	Steve Lambert	6/15/2015
6/16/2014	NO	N	N	N	Bill Kutivan	6/16/2015
6/17/2014	NO	N	N	N	Steve Lambert	6/17/2015
6/18/2014	NO	N	N	N	Bill Kutivan	6/18/2015
6/19/2014	NO	N	N	N	Bill Kutivan	6/19/2015
6/20/2014	NO	N	N	N	Bill Kutivan	6/20/2015
6/21/2014	NO	N	N	N	Bill Kutivan	6/21/2015
6/22/2014	NO	N	N	N	Bill Kutivan	6/22/2015
6/23/2014	NO	N	N	N	Steve Lambert	6/23/2015
6/24/2014	NO	N	N	N	Steve Lambert	6/24/2015
6/25/2014	NO	N	N	N	Steve Lambert	6/25/2015
6/26/2014	NO	N	N	N	Steve Lambert	6/26/2015
6/27/2014	NO	N	N	N	Bill Kutivan	6/27/2015
6/28/2014	NO	N	N	N	Bill Kutivan	6/28/2015
6/29/2014	NO	N	N	N	Bill Kutivan	6/29/2015
6/30/2014	NO	N	N	N	Bill Kutivan	6/30/2015
7/1/2014	NO	N	N	N	Bill Kutivan	7/1/2015
7/2/2014	NO	N	N	N	Steve Lambert	7/2/2015
7/3/2014	NO	N	N	N	Steve Lambert	7/3/2015
7/4/2014	NO	N	N	N	Steve Lambert	7/4/2015
7/5/2014	NO	N	N	N	Steve Lambert	7/5/2015
7/6/2014	NO	N	N	N	Steve Lambert	7/6/2015
7/7/2014	NO	N	N	N	Bill Kutivan	7/7/2015
7/8/2014	NO	N	N	N	Bill Kutivan	7/8/2015
7/9/2014	NO	N	N	N	Bill Kutivan	7/9/2015
7/10/2014	NO	N	N	N	Bill Kutivan	7/10/2015
7/11/2014	NO	N	N	N	Steve Lambert	7/11/2015
7/12/2014	NO	N	N	N	Steve Lambert	7/12/2015
7/13/2014	NO	N	N	N	Steve Lambert	7/13/2015
7/14/2014	NO	N	N	N	Steve Lambert	7/14/2015
7/15/2014	NO	N	N	N	Steve Lambert	7/15/2015
7/16/2014	NO	N	N	N	Mike Branson	7/16/2015
7/17/2014	NO	N	N	N	Mike Branson	7/17/2015
7/18/2014	NO	N	N	N	Mike Branson	7/18/2015
7/19/2014	NO	N	N	N	Mike Branson	7/19/2015
7/20/2014	NO	N	N	N	Mike Branson	7/20/2015
7/21/2014	NO	N	N	N	Steve Lambert	7/21/2015
7/22/2014	NO	N	N	N	Steve Lambert	7/22/2015
7/23/2014	NO	N	N	N	Steve Lambert	7/23/2015
7/24/2014	NO	N	N	N	Steve Lambert	7/24/2015
7/25/2014	NO	N	N	N	Mike Branson	7/25/2015
7/26/2014	NO	N	N	N	Mike Branson	7/26/2015
7/27/2014	NO	N	N	N	Mike Branson	7/27/2015
7/28/2014	NO	N	N	N	Mike Branson	7/28/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
7/29/2014	NO	N	N	N	Mike Branson	7/29/2015
7/30/2014	NO	N	N	N	Steve Lambert	7/30/2015
7/31/2014	NO	N	N	N	steve Lambert	7/31/2015
8/1/2014	NO	N	N	N	Mike Branson	8/1/2015
8/2/2014	NO	N	N	N	Mike Branson	8/2/2015
8/3/2014	NO	N	N	N	Mike Branson	8/3/2015
8/4/2014	NO	N	N	N	Mike Branson	8/4/2015
8/5/2014	NO	N	N	N	Mike Branson	8/5/2015
8/6/2014	NO	N	N	N	Mike Branson	8/6/2015
8/7/2014	NO	N	N	N	Mike Branson	8/7/2015
8/8/2014	NO	N	N	N	Steve Lambert	8/8/2015
8/9/2014	NO	N	N	N	Steve Lambert	8/9/2015
8/10/2014	NO	N	N	N	Steve Lambert	8/10/2015
8/11/2014	NO	N	N	N	Steve Lambert	8/11/2015
8/12/2014	NO	N	N	N	Steve Lambert	8/12/2015
8/13/2014	NO	N	N	N	Josh Jones	8/13/2015
8/14/2014	NO	N	N	N	Josh Jones	8/14/2015
8/15/2014	NO	N	N	N	Josh Jones	8/15/2015
8/16/2014	NO	N	N	N	Josh Jones	8/16/2015
8/17/2014	NO	N	N	N	Josh Jones	8/17/2015
8/18/2014	NO	N	N	N	Steve Lambert	8/18/2015
8/19/2014	NO	N	N	N	Steve Lambert	8/19/2015
8/20/2014	NO	N	N	N	Steve Lambert	8/20/2015
8/21/2014	NO	N	N	N	Steve Lambert	8/21/2015
8/22/2014	NO	N	N	N	Josh Jones	8/22/2015
8/23/2014	NO	N	N	N	Josh Jones	8/23/2015
8/24/2014	NO	N	N	N	Josh Jones	8/24/2015
8/25/2014	NO	N	N	N	Josh Jones	8/25/2015
8/26/2014	NO	N	N	N	Josh Jones	8/26/2015
8/27/2014	NO	N	N	N	Steve Lambert	8/27/2015
8/28/2014	NO	N	N	N	Steve Lambert	8/28/2015
8/29/2014	NO	N	N	N	Steve Lambert	8/29/2015
8/30/2014	NO	N	N	N	Steve Lambert	8/30/2015
8/31/2014	NO	N	N	N	Steve Lambert	8/31/2015
9/1/2014	NO	N	N	N	Josh Jones	9/1/2015
9/2/2014	NO	N	N	N	Bill Kutivan	9/2/2015
9/3/2014	NO	N	N	N	Josh Jones	9/3/2015
9/4/2014	NO	N	N	N	Josh Jones	9/4/2015
9/5/2014	NO	N	N	N	Steve Lambert	9/5/2015
9/6/2014	NO	N	N	N	Steve Lambert	9/6/2015
9/7/2014	NO	N	N	N	Steve Lambert	9/7/2015
9/8/2014	NO	N	N	N	Steve Lambert	9/8/2015
9/9/2014	NO	N	N	N	Steve Lambert	9/9/2015
9/10/2014	NO	N	N	N	Bill Kutivan	9/10/2015
9/11/2014	NO	N	N	N	Bill Kutivan	9/11/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
9/12/2014	NO	N	N	N	Bill Kutivan	9/12/2015
9/13/2014	NO	N	N	N	Bill Kutivan	9/13/2015
9/14/2014	NO	N	N	N	Bill Kutivan	9/14/2015
9/15/2014	NO	N	N	N	Steve Lambert	9/15/2015
9/16/2014	NO	N	N	N	Steve Lambert	9/16/2015
9/17/2014	NO	N	N	N	Steve Lambert	9/17/2015
9/18/2014	NO	N	N	N	Steve Lambert	9/18/2015
9/19/2014	NO	N	N	N	Bill Kutivan	9/19/2015
9/20/2014	NO	N	N	N	Bill Kutivan	9/20/2015
9/21/2014	NO	N	N	N	Bill Kutivan	9/21/2015
9/22/2014	NO	N	N	N	Bill Kutivan	9/22/2015
9/23/2014	NO	N	N	N	Bill Kutivan	9/23/2015
9/24/2014	NO	N	N	N	Steve Lambert	9/24/2015
9/25/2014	NO	N	N	N	Steve Lambert	9/25/2015
9/26/2014	NO	N	N	N	Steve Lambert	9/26/2015
9/27/2014	NO	N	N	N	steve lambert	9/27/2015
9/28/2014	NO	N	N	N	steve lambert	9/28/2015
9/29/2014	NO	N	N	N	Bill Kutivan	9/29/2015
9/30/2014	NO	N	N	N	Bill Kutivan	9/30/2015
10/1/2014	NO	N	N	N	Bill Kutivan	10/1/2015
10/2/2014	NO	N	N	N	Bill Kutivan	10/2/2015
10/3/2014	NO	N	N	N	Steve Lambert	10/3/2015
10/4/2014	NO	N	N	N	Steve Lambert	10/4/2015
10/5/2014	NO	N	N	N	Steve Lambert	10/5/2015
10/6/2014	NO	N	N	N	stev Lambert	10/6/2015
10/7/2014	NO	N	N	N	Steve Lambert	10/7/2015
10/8/2014	NO	N	N	N	Mike Branson	10/8/2015
10/9/2014	NO	N	N	N	Mike Branson	10/9/2015
10/10/2014	NO	N	N	N	Mike Branson	10/10/2015
10/11/2014	NO	N	N	N	Mike Branson	10/11/2015
10/12/2014	NO	N	N	N	Mike Branson	10/12/2015
10/13/2014	NO	N	N	N	Steve Lambert	10/13/2015
10/14/2014	NO	N	N	N	Steve Lambert	10/14/2015
10/15/2014	NO	N	N	N	Steve Lambert	10/15/2015
10/16/2014	NO	N	N	N	Steve Lambert	10/16/2015
10/17/2014	NO	N	N	N	Mike Branson	10/17/2015
10/18/2014	NO	N	N	N	Mike Branson	10/18/2015
10/19/2014	NO	N	N	N	Mike Branson	10/19/2015
10/20/2014	NO	N	N	N	Mike Branson	10/20/2015
10/21/2014	NO	N	N	N	Mike Branson	10/21/2015
10/22/2014	NO	N	N	N	Steve Lambert	10/22/2015
10/23/2014	NO	N	N	N	Steve Lambert	10/23/2015
10/24/2014	NO	N	N	N	Steve Lambert	10/24/2015
10/25/2014	NO	N	N	N	Steve Lambert	10/25/2015
10/26/2014	NO	N	N	N	Steve Lambert	10/26/2015
10/27/2014	NO	N	N	N	Mike Branson	10/27/2015
10/28/2014	NO	N	N	N	Mike Branson	10/28/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
10/29/2014	NO	N	N	N	Mike Branson	10/29/2015
10/30/2014	NO	N	N	N	Mike Branson	10/30/2015
10/31/2014	NO	N	N	N	Steve Lambert	10/31/2015
11/1/2014	NO	N	N	N	Steve Lambert	11/1/2015
11/2/2014	NO	N	N	N	Steve Lambert	11/2/2015
11/3/2014	NO	N	N	N	Steve Lambert	11/3/2015
11/4/2014	NO	N	N	N	Steve Lambert	11/4/2015
11/5/2014	NO	N	N	N	Josh Jones	11/5/2015
11/6/2014	NO	N	N	N	Josh Jones	11/6/2015
11/7/2014	NO	N	N	N	Josh Jones	11/7/2015
11/8/2014	NO	N	N	N	Josh Jones	11/8/2015
11/9/2014	NO	N	N	N	Josh Jones	11/9/2015
11/10/2014	NO	N	N	N	Steve Lambert	11/10/2015
11/11/2014	NO	N	N	N	Steve Lambert	11/11/2015
11/12/2014	NO	N	N	N	Steve Lambert	11/12/2015
11/13/2014	NO	N	N	N	Steve Lambert	11/13/2015
11/14/2014	NO	N	N	N	Josh Jones	11/14/2015
11/15/2014	NO	N	N	N	Josh Jones	11/15/2015
11/16/2014	NO	N	N	N	Josh Jones	11/16/2015
11/17/2014	NO	N	N	N	stev Lambert	11/17/2015
11/18/2014	NO	N	N	N	steve Lambert	11/18/2015
11/19/2014	NO	N	N	N	Steve Lambert	11/19/2015
11/20/2014	NO	N	N	N	Steve Lambert	11/20/2015
11/21/2014	NO	N	N	N	Steve Lambert	11/21/2015
11/22/2014	NO	N	N	N	Steve Lambert	11/22/2015
11/23/2014	NO	N	N	N	Steve Lambert	11/23/2015
11/24/2014	NO	N	N	N	Josh Jones	11/24/2015
11/25/2014	NO	N	N	N	Josh Jones	11/25/2015
11/26/2014	NO	N	N	N	Josh Jones	11/26/2015
11/27/2014	NO	N	N	N	Josh Jones	11/27/2015
11/28/2014	NO	N	N	N	Steve Lambert	11/28/2015
11/29/2014	NO	N	N	N	Steve Lambert	11/29/2015
11/30/2014	NO	N	N	N	Steve Lambert	11/30/2015
12/1/2014	NO	N	N	N	Steve Lambert	12/1/2015
12/2/2014	NO	N	N	N	Steve Lambert	12/2/2015
12/3/2014	NO	N	N	N	Bill Kutivan	12/3/2015
12/4/2014	NO	N	N	N	Bill Kutivan	12/4/2015
12/5/2014	NO	N	N	N	Bill Kutivan	12/5/2015
12/6/2014	NO	N	N	N	Bill Kutivan	12/6/2015
12/7/2014	NO	N	N	N	Bill Kutivan	12/7/2015
12/8/2014	NO	N	N	N	Steve Lambert	12/8/2015
12/9/2014	NO	N	N	N	Steve Lambert	12/9/2015
12/10/2014	NO	N	N	N	Steve Lambert	12/10/2015
12/11/2014	NO	N	N	N	Bill Kutivan	12/11/2015
12/12/2014	NO	N	N	N	Bill Kutivan	12/12/2015
12/13/2014	NO	N	N	N	Bill Kutivan	12/13/2015
12/14/2014	NO	N	N	N	Bill Kutivan	12/14/2015

Date	APCD 74:10 and Title 5 OPACITY FLARE CHECK (SMOKE?)	APCD 74:10 and Title 5 OPACITY PROCESS HEATER CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #1 CHECK (SMOKE)	APCD 74:10 and Title 5 OPACITY GEN. #4 CHECK (SMOKE)	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
12/15/2014	NO	N	N	N	Bill Kutivan	12/15/2015
12/16/2014	NO	N	N	N	Bill Kutivan	12/16/2015
12/17/2014	NO	N	N	N	Steve Lambert	12/17/2015
12/18/2014	NO	N	N	N	Steve Lambert	12/18/2015
12/19/2014	NO	N	N	N	Steve Lambert	12/19/2015
12/20/2014	NO	N	N	N	Steve Lambert	12/20/2015
12/21/2014	NO	N	N	N	Steve Lambert	12/21/2015
12/22/2014	NO	N	N	N	Bill Kutivan	12/22/2015
12/23/2014	NO	N	N	N	Bill Kutivan	12/23/2015
12/24/2014	NO	N	N	N	Bill Kutivan	12/24/2015
12/25/2014	NO	N	N	N	Bill Kutivan	12/25/2015
12/26/2014	NO	N	N	N	Steve Lambert	12/26/2015
12/27/2014	NO	N	N	N	Steve Lambert	12/27/2015
12/28/2014	NO	N	N	N	Steve Lambert	12/28/2015
12/29/2014	NO	N	N	N	Steve Lambert	12/29/2015
12/30/2014	NO	N	N	N	Steve Lambert	12/30/2015
12/31/2014	NO	N	N	N	Mike Branson	12/31/2015

2015 Oxnard Flare ignition check/Sulfur Treat Tower Outlet PPM

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
1/1/2015	Y	0	Bill Kutivan	1/1/2015
1/2/2015	Y	0	Bill Kutivan	1/2/2015
1/3/2015	Y	0	Bill Kutivan	1/3/2015
1/4/2015	Y	0	Bill Kutivan	1/4/2015
1/5/2015	Y	0	Bill Kutivan	1/5/2015
1/6/2015	Y	0	Steve Lambert	1/6/2015
1/7/2015	Y	0	Steve Lambert	1/7/2015
1/8/2015	Y	0	Steve Lambert	1/8/2015
1/9/2015	Y	0	Steve Lambert	1/9/2015
1/10/2015	Y	0	Bill Kutivan	1/10/2015
1/11/2015	Y	0	Bill Kutivan	1/11/2015
1/12/2015	Y	0	Bill Kutivan	1/12/2015
1/13/2015	Y	0	Bill Kutivan	1/13/2015
1/14/2015	Y	0	Bill Kutivan	1/14/2015
1/15/2015	Y	0	Steve Lambert	1/15/2015
1/16/2015	Y	0	Steve Lambert	1/16/2015
1/17/2015	Y	0	Steve Lambert	1/17/2015
1/18/2015	Y	0	Steve Lambert	1/18/2015
1/19/2015	Y	0	Steve Lambert	1/19/2015
1/20/2015	Y	0	Bill Kutivan	1/20/2015
1/21/2015	Y	0	Bill Kutivan	1/21/2015
1/22/2015	Y	0	Bill Kutivan	1/22/2015
1/23/2015	Y	0	Bill Kutivan	1/23/2015
1/24/2015	Y	0	Steve Lambert	1/24/2015
1/25/2015	Y	0	Steve Lambert	1/25/2015
1/26/2015	Y	2	Steve Lambert	1/26/2015
1/27/2015	Y	2	Steve Lambert	1/27/2015
1/28/2015	Y	0.5	Steve Lambert	1/28/2015
1/29/2015	Y	0.5	Mike Branson	1/29/2015
1/30/2015	Y	0.5	Mike Branson	1/30/2015
1/31/2015	Y	1	Mike Branson	1/31/2015
2/1/2015	Y	1	Mike Branson	2/1/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
2/2/2015	Y	0.5	Mike Branson	2/2/2015
2/3/2015	Y	0.5	Steve Lambert	2/3/2015
2/4/2015	Y	0.5	Steve Lambert	2/4/2015
2/5/2015	Y	0.5	Steve Lambert	2/5/2015
2/6/2015	Y	0.5	Steve Lambert	2/6/2015
2/7/2015	Y	0	Mike Branson	2/7/2015
2/8/2015	Y	0	Mike Branson	2/8/2015
2/9/2015	Y	0	Mike Branson	2/9/2015
2/10/2015	Y	0	Mike Branson	2/10/2015
2/11/2015	Y	0	Mike Branson	2/11/2015
2/12/2015	Y	0	Steve Lambert	2/12/2015
2/13/2015	Y	0	Mike Branson	2/13/2015
2/14/2015	Y	0	Mike Branson	2/14/2015
2/15/2015	Y	0	Mike Branson	2/15/2015
2/16/2015	Y	0	Steve Lambert	2/16/2015
2/17/2015	Y	0	Mike Branson	2/17/2015
2/18/2015	Y	0	Mike Branson	2/18/2015
2/19/2015	Y	0	Mike Branson	2/19/2015
2/20/2015	Y	0	Mike Branson	2/20/2015
2/21/2015	Y	0	Steve Lambert	2/21/2015
2/22/2015	Y	0	Steve Lambert	2/22/2015
2/23/2015	Y	0	Steve Lambert	2/23/2015
2/24/2015	Y	0	Steve Lambert	2/24/2015
2/25/2015	Y	0	Steve Lambert	2/25/2015
2/26/2015	Y	0	Josh Jones	2/26/2015
2/27/2015	Y	0	Josh Jones	2/27/2015
2/28/2015	Y	0	Josh Jones	2/28/2015
3/1/2015	Y	0	Josh Jones	3/1/2015
3/2/2015	Y	0	Josh Jones	3/2/2015
3/3/2015	Y	0	Steve Lambert	3/3/2015
3/4/2015	Y	0	Steve Lambert	3/4/2015
3/5/2015	Y	2.5	Steve Lambert	3/5/2015
3/6/2015	Y	0	Steve Lambert	3/6/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
3/7/2015	Y	0	Josh Jones	3/7/2015
3/8/2015	Y	0	Josh Jones	3/8/2015
3/9/2015	Y	0	Josh Jones	3/9/2015
3/10/2015	Y	0	Josh Jones	3/10/2015
3/11/2015	Y	0	Josh Jones	3/11/2015
3/12/2015	Y	0	Steve Lambert	3/12/2015
3/13/2015	Y	0	Steve Lambert	3/13/2015
3/14/2015	Y	0	Steve Lambert	3/14/2015
3/15/2015	Y	0	Steve Lambert	3/15/2015
3/16/2015	Y	0.2	Steve Lambert	3/16/2015
3/17/2015	Y	0.2	Josh Jones	3/17/2015
3/18/2015	Y	0	Josh Jones	3/18/2015
3/19/2015	Y	0	Josh Jones	3/19/2015
3/20/2015	Y	0.2	Josh Jones	3/20/2015
3/21/2015	Y	0.2	Steve Lambert	3/21/2015
3/22/2015	Y	0.2	Steve Lambert	3/22/2015
3/23/2015	Y	0.2	Steve Lambert	3/23/2015
3/24/2015	Y	0.2	Steve Lambert	3/24/2015
3/25/2015	Y	0.2	Steve Lambert	3/25/2015
3/26/2015	Y	0	Bill Kutivan	3/26/2015
3/27/2015	Y	0	Bill Kutivan	3/27/2015
3/28/2015	Y	0	Bill Kutivan	3/28/2015
3/29/2015	Y	0	Bill Kutivan	3/29/2015
3/30/2015	Y	0	Bill Kutivan	3/30/2015
3/31/2015	Y	0	Steve Lambert	3/31/2015
4/1/2015	Y	0	Steve Lambert	4/1/2015
4/2/2015	Y	0	Steve Lambert	4/2/2015
4/3/2015	Y	0	Steve Lambert	4/3/2015
4/4/2015	Y	0	Bill Kutivan	4/4/2015
4/5/2015	Y	0	Bill Kutivan	4/5/2015
4/6/2015	Y	0	Bill Kutivan	4/6/2015
4/7/2015	Y	0	Bill Kutivan	4/7/2015
4/8/2015	Y	0	Bill Kutivan	4/8/2015
4/9/2015	Y	0	Bill Kutivan	4/9/2015
4/10/2015	Y	0	Bill Kutivan	4/10/2015
4/11/2015	Y	0.2	Steve Lambert	4/11/2015
4/12/2015	Y	0.2	Steve Lambert	4/12/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
4/13/2015	Y	0.2	Steve Lambert	4/13/2015
4/14/2015	Y	4	Bill Kutivan	4/14/2015
4/15/2015	Y	4	Bill Kutivan	4/15/2015
4/16/2015	Y	0	Bill Kutivan	4/16/2015
4/17/2015	Y	0	Bill Kutivan	4/17/2015
4/18/2015	Y	0	Steve Lambert	4/18/2015
4/19/2015	Y	0	Steve Lambert	4/19/2015
4/20/2015	Y	0	Steve Lambert	4/20/2015
4/21/2015	Y	0	Steve Lambert	4/21/2015
4/22/2015	Y	0	Steve Lambert	4/22/2015
4/23/2015	Y	0	Mike Branson	4/23/2015
4/24/2015	Y	0	Steve Lambert	4/24/2015
4/25/2015	Y	0	Steve Lambert	4/25/2015
4/26/2015	Y	0	Steve Lambert	4/26/2015
4/27/2015	Y	0	Mike Branson	4/27/2015
4/28/2015	Y	0	Steve Lambert	4/28/2015
4/29/2015	Y	0	Steve Lambert	4/29/2015
4/30/2015	Y	0	Steve Lambert	4/30/2015
5/1/2015	Y	0	Steve Lambert	5/1/2015
5/2/2015	Y	0	Mike Branson	5/2/2015
5/3/2015	Y	0	Mike Branson	5/3/2015
5/4/2015	Y	0	Mike Branson	5/4/2015
5/5/2015	Y	0	Mike Branson	5/5/2015
5/6/2015	Y	0	Mike Branson	5/6/2015
5/7/2015	Y	0	Steve Lambert	5/7/2015
5/8/2015	Y	0	Steve Lambert	5/8/2015
5/9/2015	Y	0	Steve Lambert	5/9/2015
5/10/2015	Y	0	Steve Lambert	5/10/2015
5/11/2015	Y	0	Steve Lambert	5/11/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
5/12/2015	Y	0	Mike Branson	5/12/2015
5/13/2015	Y	0	Mike Branson	5/13/2015
5/14/2015	Y	0	Mike Branson	5/14/2015
5/15/2015	Y	1.5	Mike Branson	5/15/2015
5/16/2015	Y	1.5	Mike Branson	5/16/2015
5/17/2015	Y	1.5	Mike Branson	5/17/2015
5/18/2015	Y	0	Steve Lambert	5/18/2015
5/19/2015	Y	0	Steve Lambert	5/19/2015
5/20/2015	Y	0	Steve Lambert	5/20/2015
5/21/2015	Y	0	Josh Jones	5/21/2015
5/22/2015	Y	0	Josh Jones	5/22/2015
5/23/2015	Y	0	Josh Jones	5/23/2015
5/24/2015	Y	0	Josh Jones	5/24/2015
5/25/2015	Y	0	Josh Jones	5/25/2015
5/26/2015	Y	0	Steve Lambert	5/26/2015
5/27/2015	Y	0	Steve Lambert	5/27/2015
5/28/2015	Y	0	Steve Lambert	5/28/2015
5/29/2015	Y	0	Steve Lambert	5/29/2015
5/30/2015	Y	0	Josh Jones	5/30/2015
5/31/2015	Y	0	Josh Jones	5/31/2015
6/1/2015	Y	0	Bill Kutivan	6/1/2015
6/2/2015	Y	0	Bill Kutivan	6/2/2015
6/3/2015	Y		Bill Kutivan	6/3/2015
6/4/2015	Y	0	Steve Lambert	6/4/2015
6/5/2015	Y	0	Steve Lambert	6/5/2015
6/6/2015	Y	0	Steve Lambert	6/6/2015
6/7/2015	Y	0	Steve Lambert	6/7/2015
6/8/2015	Y	0	Steve Lambert	6/8/2015
6/9/2015	Y	0	Josh Jones	6/9/2015
6/10/2015	Y	0	Josh Jones	6/10/2015
6/11/2015	Y	0	Josh Jones	6/11/2015
6/12/2015	Y	0	Steve Lambert	6/12/2015
6/13/2015	Y	0	Steve Lambert	6/13/2015
6/14/2015	Y	0	Steve Lambert	6/14/2015
6/15/2015	Y	0	Steve Lambert	6/15/2015
6/16/2015	Y	0	Bill Kutivan	6/16/2015
6/17/2015	Y		Steve Lambert	6/17/2015
6/18/2015	Y	0	Bill Kutivan	6/18/2015
6/19/2015	Y	0	Bill Kutivan	6/19/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
6/20/2015	Y	0	Bill Kutivan	6/20/2015
6/21/2015	Y	0	Bill Kutivan	6/21/2015
6/22/2015	Y	0	Bill Kutivan	6/22/2015
6/23/2015	Y	0	Steve Lambert	6/23/2015
6/24/2015	Y	0	Steve Lambert	6/24/2015
6/25/2015	Y	0	Steve Lambert	6/25/2015
6/26/2015	Y	0	Steve Lambert	6/26/2015
6/27/2015	Y	0	Bill Kutivan	6/27/2015
6/28/2015	Y	0	Bill Kutivan	6/28/2015
6/29/2015	Y	0	Bill Kutivan	6/29/2015
6/30/2015	Y	0.25	Bill Kutivan	6/30/2015
7/1/2015	Y	0.25	Bill Kutivan	7/1/2015
7/2/2015	Y	0	Steve Lambert	7/2/2015
7/3/2015	Y	0	Steve Lambert	7/3/2015
7/4/2015	Y	0	Steve Lambert	7/4/2015
7/5/2015	Y	0	Steve Lambert	7/5/2015
7/6/2015	Y	0	Steve Lambert	7/6/2015
7/7/2015	Y	0.25	Bill Kutivan	7/7/2015
7/8/2015	Y	0.25	Bill Kutivan	7/8/2015
7/9/2015	Y	0.25	Bill Kutivan	7/9/2015
7/10/2015	Y	0.25	Bill Kutivan	7/10/2015
7/11/2015	Y	0.5	Steve Lambert	7/11/2015
7/12/2015	Y	0.5	Steve Lambert	7/12/2015
7/13/2015	Y	0.5	Steve Lambert	7/13/2015
7/14/2015	Y	0	Steve Lambert	7/14/2015
7/15/2015	Y	0	Steve Lambert	7/15/2015
7/16/2015	Y	0	Mike Branson	7/16/2015
7/17/2015	Y	0	Mike Branson	7/17/2015
7/18/2015	Y	0	Mike Branson	7/18/2015
7/19/2015	Y	0	Mike Branson	7/19/2015
7/20/2015	Y	0	Mike Branson	7/20/2015
7/21/2015	Y	0.2	Steve Lambert	7/21/2015
7/22/2015	Y	0	Steve Lambert	7/22/2015
7/23/2015	Y	0	Steve Lambert	7/23/2015
7/24/2015	Y	0	Steve Lambert	7/24/2015
7/25/2015	Y	0	Mike Branson	7/25/2015
7/26/2015	Y	0.1	Mike Branson	7/26/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
7/27/2015	Y	0.1	Mike Branson	7/27/2015
7/28/2015	Y	0.1	Mike Branson	7/28/2015
7/29/2015	Y	0	Mike Branson	7/29/2015
7/30/2015	Y	0	Steve Lambert	7/30/2015
7/31/2015	Y	0	steve Lambert	7/31/2015
8/1/2015	Y	0	Mike Branson	8/1/2015
8/2/2015	Y	0	Mike Branson	8/2/2015
8/3/2015	Y	0	Mike Branson	8/3/2015
8/4/2015	Y	0	Mike Branson	8/4/2015
8/5/2015	Y	0.5	Mike Branson	8/5/2015
8/6/2015	Y	0.5	Mike Branson	8/6/2015
8/7/2015	Y	0.5	Mike Branson	8/7/2015
8/8/2015	Y	20	Steve Lambert	8/8/2015
8/9/2015	Y	20	Steve Lambert	8/9/2015
8/10/2015	Y	20	Steve Lambert	8/10/2015
8/11/2015	Y	0.5	Steve Lambert	8/11/2015
8/12/2015	Y	0.5	Steve Lambert	8/12/2015
8/13/2015	Y	0.5	Josh Jones	8/13/2015
8/14/2015	Y	0	Josh Jones	8/14/2015
8/15/2015	Y	0	Josh Jones	8/15/2015
8/16/2015	Y	0.5	Josh Jones	8/16/2015
8/17/2015	Y	2	Josh Jones	8/17/2015
8/18/2015	Y	2	Steve Lambert	8/18/2015
8/19/2015	Y	2	Steve Lambert	8/19/2015
8/20/2015	Y	0	Steve Lambert	8/20/2015
8/21/2015	Y	0	Steve Lambert	8/21/2015
8/22/2015	Y	0	Josh Jones	8/22/2015
8/23/2015	Y	0	Josh Jones	8/23/2015
8/24/2015	Y	0	Josh Jones	8/24/2015
8/25/2015	Y	0	Josh Jones	8/25/2015
8/26/2015	Y	0	Josh Jones	8/26/2015
8/27/2015	Y	0	Steve Lambert	8/27/2015
8/28/2015	Y	0	Steve Lambert	8/28/2015
8/29/2015	Y	0	Steve Lambert	8/29/2015
8/30/2015	Y	0	Steve Lambert	8/30/2015
8/31/2015	Y	0	Steve Lambert	8/31/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
9/1/2015	Y	0	Josh Jones	9/1/2015
9/2/2015	Y	0	Bill Kutivan	9/2/2015
9/3/2015	Y	0	Josh Jones	9/3/2015
9/4/2015	Y	0	Josh Jones	9/4/2015
9/5/2015	Y	0	Steve Lambert	9/5/2015
9/6/2015	Y	0	Steve Lambert	9/6/2015
9/7/2015	Y	0	Steve Lambert	9/7/2015
9/8/2015	Y	1	Steve Lambert	9/8/2015
9/9/2015	Y	1	Steve Lambert	9/9/2015
9/10/2015	Y	0	Bill Kutivan	9/10/2015
9/11/2015	Y	0	Bill Kutivan	9/11/2015
9/12/2015	Y	0	Bill Kutivan	9/12/2015
9/13/2015	Y	0	Bill Kutivan	9/13/2015
9/14/2015	Y	0	Bill Kutivan	9/14/2015
9/15/2015	Y	0	Steve Lambert	9/15/2015
9/16/2015	Y	0	Steve Lambert	9/16/2015
9/17/2015	Y	0	Steve Lambert	9/17/2015
9/18/2015	Y	0	Steve Lambert	9/18/2015
9/19/2015	Y	0	Bill Kutivan	9/19/2015
9/20/2015	Y	0	Bill Kutivan	9/20/2015
9/21/2015	Y	0	Bill Kutivan	9/21/2015
9/22/2015	Y	0	Bill Kutivan	9/22/2015
9/23/2015	Y	0	Bill Kutivan	9/23/2015
9/24/2015	Y	0	Steve Lambert	9/24/2015
9/25/2015	Y	0	Steve Lambert	9/25/2015
9/26/2015	Y	0	Steve Lambert	9/26/2015
9/27/2015	Y	0	steve lambert	9/27/2015
9/28/2015	Y	0	steve lambert	9/28/2015
9/29/2015	Y	1.5	Bill Kutivan	9/29/2015
9/30/2015	Y	1.5	Bill Kutivan	9/30/2015
10/1/2015	Y	6	Bill Kutivan	10/1/2015
10/2/2015	Y		Bill Kutivan	10/2/2015
10/3/2015	Y	2	Steve Lambert	10/3/2015
10/4/2015	Y	2	Steve Lambert	10/4/2015
10/5/2015	Y	2	Steve Lambert	10/5/2015
10/6/2015	Y	0	stev Lambert	10/6/2015
10/7/2015	Y	0	Steve Lambert	10/7/2015
10/8/2015	Y	0	Mike Branson	10/8/2015
10/9/2015	Y	2	Mike Branson	10/9/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equipped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
10/10/2015	Y	2	Mike Branson	10/10/2015
10/11/2015	Y	2	Mike Branson	10/11/2015
10/12/2015	Y	6	Mike Branson	10/12/2015
10/13/2015	Y	6	Steve Lambert	10/13/2015
10/14/2015	Y	6	Steve Lambert	10/14/2015
10/15/2015	Y	3	Steve Lambert	10/15/2015
10/16/2015	Y	3	Steve Lambert	10/16/2015
10/17/2015	Y	1	Mike Branson	10/17/2015
10/18/2015	Y	1	Mike Branson	10/18/2015
10/19/2015	Y	1	Mike Branson	10/19/2015
10/20/2015	Y	1	Mike Branson	10/20/2015
10/21/2015	Y	1	Mike Branson	10/21/2015
10/22/2015	Y	6	Steve Lambert	10/22/2015
10/23/2015	Y	6	Steve Lambert	10/23/2015
10/24/2015	Y	6	Steve Lambert	10/24/2015
10/25/2015	Y	6	Steve Lambert	10/25/2015
10/26/2015	Y	6	Steve Lambert	10/26/2015
10/27/2015	Y	0	Mike Branson	10/27/2015
10/28/2015	Y	0	Mike Branson	10/28/2015
10/29/2015	Y	0.75	Mike Branson	10/29/2015
10/30/2015	Y	0.75	Mike Branson	10/30/2015
10/31/2015	Y	0.5	Steve Lambert	10/31/2015
11/1/2015	Y	0.5	Steve Lambert	11/1/2015
11/2/2015	Y	0.5	Steve Lambert	11/2/2015
11/3/2015	Y	0.5	Steve Lambert	11/3/2015
11/4/2015	Y	0	Steve Lambert	11/4/2015
11/5/2015	Y	0	Josh Jones	11/5/2015
11/6/2015	Y	0	Josh Jones	11/6/2015
11/7/2015	Y	0	Josh Jones	11/7/2015
11/8/2015	Y	0	Josh Jones	11/8/2015
11/9/2015	Y	0	Josh Jones	11/9/2015
11/10/2015	Y	0	Steve Lambert	11/10/2015
11/11/2015	Y	0	Steve Lambert	11/11/2015
11/12/2015	Y	0	Steve Lambert	11/12/2015
11/13/2015	Y	0	Steve Lambert	11/13/2015
11/14/2015	Y	0	Josh Jones	11/14/2015
11/15/2015	Y	0	Josh Jones	11/15/2015
11/16/2015	Y	0	Josh Jones	11/16/2015
11/17/2015	Y	0	stvelambert	11/17/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
11/18/2015	Y	0	steve lambert	11/18/2015
11/19/2015	Y	0	Steve Lambert	11/19/2015
11/20/2015	Y	0	Steve Lambert	11/20/2015
11/21/2015	Y	0	Steve Lambert	11/21/2015
11/22/2015	Y	0	Steve Lambert	11/22/2015
11/23/2015	Y	0	Steve Lambert	11/23/2015
11/24/2015	Y	0	Josh Jones	11/24/2015
11/25/2015	Y	0	Josh Jones	11/25/2015
11/26/2015	Y	0	Josh Jones	11/26/2015
11/27/2015	Y	0	Josh Jones	11/27/2015
11/28/2015	Y	0	Steve Lambert	11/28/2015
11/29/2015	Y	0	Steve Lambert	11/29/2015
11/30/2015	Y	0	Steve Lambert	11/30/2015
12/1/2015	Y	0	Steve Lambert	12/1/2015
12/2/2015	Y	0	Steve Lambert	12/2/2015
12/3/2015	Y	0	Bill Kutivan	12/3/2015
12/4/2015	Y	0	Bill Kutivan	12/4/2015
12/5/2015	Y	0	Bill Kutivan	12/5/2015
12/6/2015	Y	0	Bill Kutivan	12/6/2015
12/7/2015	Y	0	Bill Kutivan	12/7/2015
12/8/2015	Y	0	Steve Lambert	12/8/2015
12/9/2015	Y	0	Steve Lambert	12/9/2015
12/10/2015	Y	0	Steve Lambert	12/10/2015
12/11/2015	Y	0	Bill Kutivan	12/11/2015
12/12/2015	Y	1	Bill Kutivan	12/12/2015
12/13/2015	Y	0	Bill Kutivan	12/13/2015
12/14/2015	Y	0	Bill Kutivan	12/14/2015
12/15/2015	Y	0	Bill Kutivan	12/15/2015
12/16/2015	Y	0	Bill Kutivan	12/16/2015
12/17/2015	Y	0	Steve Lambert	12/17/2015
12/18/2015	Y	0	Steve Lambert	12/18/2015
12/19/2015	Y	0	Steve Lambert	12/19/2015
12/20/2015	Y	0	Steve Lambert	12/20/2015
12/21/2015	Y	0	Steve Lambert	12/21/2015
12/22/2015	Y	0	Bill Kutivan	12/22/2015
12/23/2015	Y	0	Bill Kutivan	12/23/2015
12/24/2015	Y	0	Bill Kutivan	12/24/2015
12/25/2015	Y	0	Bill Kutivan	12/25/2015
12/26/2015	Y	0	Steve Lambert	12/26/2015

Date	APCD 74:10 and Title 5 FLARE IGNITION CHECK (Lit?)	Sulfur Treat Tower polisher outlet ppm	MANDATORY SIGNATURE VERIFYING OBSERVED AND RECORDED FLARE DATA: Totalizing Fuel Meter. Equiped with continuous pilot/ignitor. Monitor and log gas burned monthly. Document Emergency vs planned use.	
12/27/2015	Y	0	Steve Lambert	12/27/2015
12/28/2015	Y	0	Steve Lambert	12/28/2015
12/29/2015	Y	0	Steve Lambert	12/29/2015
12/30/2015	Y	0	Steve Lambert	12/30/2015
12/31/2015	Y	0	Mike Branson	12/31/2015



Scott Lamb
California Resources Corporation - Oxnard
595 South Wolff Rd
Oxnard, CA 93033

06 January 2016

RE: Tenby Lease

Work Order: 1600092

Dear Client:

Enclosed is an analytical report for the above referenced project. The samples included in this report were received on 05-Jan-16 16:15 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Assurance Manual, applicable standard operating procedures, and other related documentation. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in cursive script that reads "Marissa Censullo". The ink is a light blue or grey color.

Marissa L. Censullo

Project Manager



Oilfield Environmental and Compliance, INC.

California Resources Corporation - Oxnard 595 South Wolff Rd Oxnard CA, 93033	Project: Tenby Lease Project Number: [none] Project Manager: Scott Lamb	Reported: 06-Jan-16 14:29
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ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Waste Gas to Flare after Contactor	1600092-01	Air	05-Jan-16 13:15	05-Jan-16 16:15



Oilfield Environmental and Compliance, INC.

California Resources Corporation - Oxnard 595 South Wolff Rd Oxnard CA, 93033	Project: Tenby Lease Project Number: [none] Project Manager: Scott Lamb	Reported: 06-Jan-16 14:29
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Waste Gas to Flare after Contactor
1600092-01 (Air)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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Oilfield Environmental and Compliance

Sulfur Compounds

Hydrogen Sulfide (H ₂ S)	ND	0.050	ppmv	1	B6A0059	05-Jan-16	05-Jan-16	SCAQMD 307-91(Rev 1994) Mod.	
Carbonyl Sulfide	ND	0.050	"	"	"	"	"	"	"
Carbon disulfide	0.18	0.10	"	"	"	"	"	"	"
Sulfur dioxide	0.55	0.050	"	"	"	"	"	"	"
Methyl Mercaptan	0.18	0.050	"	"	"	"	"	"	"
Ethyl Mercaptan	ND	0.050	"	"	"	"	"	"	"
Dimethyl Sulfide	12	0.050	"	"	"	"	"	"	"
Dimethyl Disulfide	ND	0.10	"	"	"	"	"	"	"
Propyl Mercaptan	ND	0.25	"	"	B6A0064	05-Jan-16	05-Jan-16	"	"
Isopropyl Mercaptan	ND	0.25	"	"	"	"	"	"	"
Total Sulfur as H₂S	13	0.050	"	"	[CALC]	"	"	"	"

Oilfield Environmental and Compliance

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

307 Roemer Way, Suite 300, Santa Maria, CA 93454

www.oecusa.com

TEL: (805) 922-4772
FAX: (805) 925-3376



Oilfield Environmental and Compliance, INC.

California Resources Corporation - Oxnard
 595 South Wolff Rd
 Oxnard CA, 93033

Project: Tenby Lease
 Project Number: [none]
 Project Manager: Scott Lamb

Reported:
 06-Jan-16 14:29

Sulfur Compounds - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0059 - None-gases

Blank (B6A0059-BLK1)

Prepared & Analyzed: 05-Jan-16

Hydrogen Sulfide (H2S)	ND	0.050	ppmv							
Carbonyl Sulfide	ND	0.050	"							
Carbon disulfide	ND	0.10	"							
Sulfur dioxide	ND	0.050	"							
Methyl Mercaptan	ND	0.050	"							
Ethyl Mercaptan	ND	0.050	"							
Dimethyl Sulfide	ND	0.050	"							
Dimethyl Disulfide	ND	0.10	"							

LCS (B6A0059-BS1)

Prepared & Analyzed: 05-Jan-16

Hydrogen Sulfide (H2S)	19	0.050	ppmv	20.0		94.1	90-110			
Carbonyl Sulfide	19	0.050	"	20.1		92.4	90-110			
Carbon disulfide	20	0.10	"	20.9		94.4	90-110			
Methyl Mercaptan	19	0.050	"	20.0		93.1	90-110			
Ethyl Mercaptan	19	0.050	"	20.5		93.9	90-110			
Dimethyl Sulfide	19	0.050	"	20.4		93.6	90-110			
Dimethyl Disulfide	ND	0.10	"				90-110			

LCS (B6A0059-BS2)

Prepared & Analyzed: 05-Jan-16

Hydrogen Sulfide (H2S)	ND	0.050	ppmv				90-110			
Carbonyl Sulfide	ND	0.050	"				90-110			
Carbon disulfide	ND	0.10	"				90-110			
Sulfur dioxide	19	0.050	"	20.0		95.1	90-110			
Methyl Mercaptan	ND	0.050	"				90-110			
Ethyl Mercaptan	ND	0.050	"				90-110			
Dimethyl Sulfide	ND	0.050	"				90-110			
Dimethyl Disulfide	ND	0.10	"				90-110			



Oilfield Environmental and Compliance, INC.

California Resources Corporation - Oxnard 595 South Wolf Rd Oxnard CA, 93033	Project: Tenby Lease Project Number: [none] Project Manager: Scott Lamb	Reported: 06-Jan-16 14:29
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Sulfur Compounds - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0059 - None-gases

LCS (B6A0059-BS3)		Prepared & Analyzed: 05-Jan-16								
Hydrogen Sulfide (H2S)	ND	0.050	ppmv				90-110			
Carbonyl Sulfide	ND	0.050	"				90-110			
Carbon disulfide	ND	0.10	"				90-110			
Methyl Mercaptan	ND	0.050	"				90-110			
Ethyl Mercaptan	ND	0.050	"				90-110			
Dimethyl Sulfide	ND	0.050	"				90-110			
Dimethyl Disulfide	18	0.10	"	20.0		90.2	90-110			

Duplicate (B6A0059-DUP1)		Source: 1600092-01		Prepared & Analyzed: 05-Jan-16						
Hydrogen Sulfide (H2S)	ND	0.050	ppmv	ND						10
Carbonyl Sulfide	ND	0.050	"	ND						10
Carbon disulfide	0.18	0.10	"	0.18				2.75		10
Sulfur dioxide	0.56	0.050	"	0.55				1.80		10
Methyl Mercaptan	0.18	0.050	"	0.18				0.548		10
Ethyl Mercaptan	ND	0.050	"	ND						10
Dimethyl Sulfide	12	0.050	"	12				0.950		10
Dimethyl Disulfide	0.098	0.10	"	0.081				19.0		10

Batch B6A0064 - None-gases

Blank (B6A0064-BLK1)		Prepared & Analyzed: 05-Jan-16								
Hydrogen Sulfide (H2S)	ND	0.050	ppmv							
Carbonyl Sulfide	ND	0.050	"							
Carbon disulfide	ND	0.10	"							
Sulfur dioxide	ND	0.050	"							
Methyl Mercaptan	ND	0.050	"							
Ethyl Mercaptan	ND	0.050	"							
Dimethyl Sulfide	ND	0.050	"							
Dimethyl Disulfide	ND	0.10	"							
Propyl Mercaptan	ND	0.25	"							
Isopropyl Mercaptan	ND	0.25	"							



Oilfield Environmental and Compliance, INC.

California Resources Corporation - Oxnard 595 South Wolff Rd Oxnard CA, 93033	Project: Tenby Lease Project Number: [none] Project Manager: Scott Lamb	Reported: 06-Jan-16 14:29
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Sulfur Compounds - Quality Control

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B6A0064 - Non-gases

LCS (B6A0064-BS1)		Prepared & Analyzed: 05-Jan-16								
Hydrogen Sulfide (H2S)	ND	0.050	ppmv				90-110			
Carbonyl Sulfide	ND	0.050	"				90-110			
Carbon disulfide	ND	0.10	"				90-110			
Sulfur dioxide	ND	0.050	"				90-110			
Methyl Mercaptan	ND	0.050	"				90-110			
Ethyl Mercaptan	ND	0.050	"				90-110			
Dimethyl Sulfide	ND	0.050	"				90-110			
Dimethyl Disulfide	ND	0.10	"				90-110			
Propyl Mercaptan	21	0.25	"	21.5		97.2	90-110			
Isopropyl Mercaptan	20	0.25	"	21.5		94.8	90-110			

Duplicate (B6A0064-DUP1)		Source: 1600092-01RE1 Prepared & Analyzed: 05-Jan-16								
Hydrogen Sulfide (H2S)	ND	0.050	ppmv		ND				10	
Carbonyl Sulfide	ND	0.050	"		ND				10	
Carbon disulfide	ND	0.10	"		ND				10	
Sulfur dioxide	ND	0.050	"		ND				10	
Methyl Mercaptan	ND	0.050	"		ND				10	
Ethyl Mercaptan	ND	0.050	"		ND				10	
Dimethyl Sulfide	ND	0.050	"		ND				10	
Dimethyl Disulfide	ND	0.10	"		ND				10	
Propyl Mercaptan	ND	0.25	"		ND				10	
Isopropyl Mercaptan	ND	0.25	"		ND				10	



Oilfield Environmental and Compliance, INC.

California Resources Corporation - Oxnard
595 South Wolf Rd
Oxnard CA, 93033

Project: Tenby Lease
Project Number: [none]
Project Manager: Scott Lamb

Reported:
06-Jan-16 14:29

Notes and Definitions

DET Analyte DETECTED
ND Analyte NOT DETECTED at or above the reporting limit
NR Not Reported
dry Sample results reported on a dry weight basis
RPD Relative Percent Difference



Oilfield Environmental & Compliance, Inc.

307 Roemer Way, Suite 300, Santa Maria, Ca 93454

101 Adkisson Way, Taft, Ca 93268

Phone: 805-922-4772 / 661-762-9143

AR@oecusa.com

Date: 01-05-2016

Employee Name: Clarence Reynolds

Client Name: CRC Oxnard

Project / Site Name: Tenby Lease

Roundtrip Drive Time: 4

Roundtrip Drive Mileage: 212

Start Field Time: 1245

Stop Field Time: 1330

Start Field Mileage: 327887

Stop Field Mileage: 327887

Consumables: 2-Tedlar Bags

Note: 1 hour prep time

Description / Comment: Collected 1- GAG Gas Sample (waste gas to flare after contractor) for SCAMD 307-9 on ASAP TAT - Annual Testing

Admin Use:

Name:

Initials:

Date:

Total Drive Time:

Total Field Time:

Total Drive Mileage:

Total Field Mileage:

TICKET NO. 4893

