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Harold Lang
Technical Advisor Environmental
Southern California Gas Company
Gas Transmission
(818) 701-2514

October 07, 2015

EPA Region IX, Office of Air Division
Mr. Gerardo Rios
75 Hawthorne Street
San Francisco, CA 94105

Southern California
Gas Company
9400 Oakdale Avenue
Chatsworth, CA 91311

Mailing Address:
P O Box 2300, ML SC9314
Chatsworth, CA 91313-2300

Ventura County Air Pollution Control District
Mr. Lyle Olson
669 County Square Drive,
Ventura, CA 93003

Subject: Title V Annual Certification, Permit Number: 00061 Ventura Compressor Station, 1555 N. Olive Street, Ventura Ca.
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Dear Sirs,

Please find enclosed the Annual and Semiannual Title V Certification report required for the Ventura Compressor Station, for the period from October 1, 2014 through September 30, 2015.

Included in this report are:

- “Compliance Certification Signature Cover Form”, signed and dated by the RO.
- “Compliance Certification Source Test Summary Form for 2014 testing.
- “RICE NESHAPS” Compliance report.
- “RICE NESHAPS” Emission Test summary pages.
- Maintenance records for the ICES.
- Quarterly engine screening for the reporting period.
- Fuel use, Operating hours and emission summary for the period.

If you have any questions or concerns, please feel free to contact me.

Sincerely,

Harold Lang
Technical Advisor
Southern California Gas Company
818-701-2514
Cellular 818-480-8779



Ventura County
Air Pollution
Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM

Ventura County APCD Rule 33.9 requires that *“any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.”* Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Lyle Olson
Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Signature and Title of Responsible Official: Signature: <u>Jan Garcia</u> Title: <u>Field Operations Manager</u>	Date: <u>10/17/2015</u>
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RICE MACT/NESHAPS Compliance Report

October 7, 2015

Semiannual Compliance Report

October 1, 2014 to September 30, 2015

Federal Operating Permit 0061

Site address:

Southern California Gas Company
Ventura Compressor Station
1555 South Olive Street
Ventura, CA 993001-1349

Mailing address:

Southern California Gas Company
P.O. Box 2300, SC 9314
Chatsworth, Ca. 91313 Fax 818 701 3441

Equipment Description:

- 1.1. 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1)
- 1.2. 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2)
- 1.3. 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3)
- 1.4. Emergency Diesel Generator

Deviations

There were no deviations during this compliance period.

Compliance is assured by Annual Source testing, Quarterly Screening Analysis, and automatic shut down per 40 CFR Part 63, subpart ZZZZ, Table 5 (13)(a)(ii).
Tune up and oil change on 7/16/15.

Responsible Official

Name: Jon Garcia

Title: Field Operations Manager.

Signature: 



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

Table 1.c.1

<p>A. Attachment # or Permit Condition #: 74.9N4</p> <p>B. Description: Pursuant to Rules 74.9.B.1, B.2, and B.5, emissions from an applicable ICE shall not exceed the following NOx limits: either 1) 45 ppmvd referenced at 15% oxygen; or 2) a 94% reduction by volume across control device; ROC limits: 750 ppmvd referenced at 15% oxygen, expressed as methane; CO limits: 47 ppmvd referenced at 15% oxygen</p> <p>C. Method of monitoring: Actual annual usage, Summary of maintenance, and Quarterly screening analysis attached.</p>	<p>D. Frequency of monitoring quarterly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.9N7</p> <p>B. Description: Maintain Emergency generator hours of operation, testing and maintenance to < 50 hours per year. Rule 74.9 D3</p> <p>C. Method of monitoring: Annual Report submitted on 2/9/2015</p>	<p>D. Frequency of monitoring monthly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN3</p> <p>B. Description: Record hours of operation for maintenance and testing; fuel type used</p> <p>C. Method of monitoring: Annual Report submitted on 2/9/2015. Annual NESHAPS tune up on 7/15/2015</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

→ # Hourly usage logs attached →

Engine Run-Time Log

Form 6515

Start Date: 9/2015 End Date: 12/31/2015

Company Name: SOUTHERN CALIFORNIA GAS COMPANY		Phone: 661-858-8210		Engine Data	
Location: OLIVE STREET COMPRESSOR STATION				Manufacturer & Model: CUMMINS DIESEL DGBB 3962/483962	
Facility Address: 1555 NORTH OLIVE STREET				Rated Brake Horsepower (A): 68	
Env. Contact Name: PETER PERICH		Facility Manager: WILLIAM SOPER		Emission Controls (check all that apply): Turbocharged <input type="checkbox"/> NSCR <input type="checkbox"/> Diesel PM Filter <input type="checkbox"/>	
Agency Facility ID: FA0005952		Permit No.: 00061		Unit Name: EMERGENCY GENERATOR	

Type of Engine Circle One: **Natural Gas** Diesel Propane Gasoline Fuel Rate (B) Diesel (0.074) Natural Gas (9.98) Propane (0.108) Gasoline (0.078)

Date	Time	Type of Operation <small>Emergency Use, Testing & Maintenance, Emissions Testing, NFPA 25/110 Use or Other</small>	Engine Run Time										Fuel Added	Completed By	
			Meter Start			Meter Stop			Hours Elapsed Time (C)	Maintenance Hours	Emergency Hours	Cumulative Maintenance Hours			Total Cumulative Hours
9/10/15	1030A-1036A	TEST RUN	5	2	0	5	2	1	0.1	0.1	.4	1.2	1.6		F. JUAREZ
↑ 9-15-15	1526A-213A	POWER OUTAGE	5	2	1	5	2	3	0.2	2	.6	1.2	1.8		F. JUAREZ
10-9-15	1030P	POWER OUTAGE - SUB PLANNED MAINTENANCE	5	2	3	6	3	9	11.6	2	11.6	1.2	13.4		F. JUAREZ
10-11-15	1030A	POWER OUTAGE	6	3	9	6	5	1	1.2	2	1.2	1.2	14.6		F. JUAREZ
11-6-15	245P	POWER OUTAGE	6	5	1	6	7	2	2.1	2	2.1	1.2	16.7		F. JUAREZ

*Applicable if emergency fire pump is subject to National Fire Protection Association (NFPA) testing and maintenance.
 1. Maintain an Emergency Engine Log for each emergency engine.
 2. Document entries on a monthly basis or as required by applicable District rule(s) (if more frequent).
 3. Document whether the type of operation is emergency use, testing & maintenance, emissions testing, NFPA use, or other.
 4. For all Diesel engines and engines with hour meters, document the start and stop times and the cumulative amount of time.
 5. Engine Logs and maintenance records shall be retained for a minimum of 60 months (5 years) from the date of entry.

RICE NESHAPS Operating Log_rev: April 22, 2013

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Page 1 of 4

10/1/14 - 9/30/15

Totals: Emergency: 2.0 hours
 Maintenance: 1.4 hours

Engine Run-Time Log

Form 6515

Start Date: 11/2014 End Date: 8-2015

Company Name: SOUTHERN CALIFORNIA GAS COMPANY		Phone#: 661-858-8210		Engine Data	
Location: OLIVE STREET COMPRESSOR STATION				Manufacturer & Model: CUMMINS DIESEL DGBB 3962/483962	
Facility Address: 1555 NORTH OLIVE STREET				Rated Brake Horsepower (A): 68	
Env. Contact Name: PETER PERICH		Facility Managers: WILLIAM SOPER		Emission Controls: Turbocharged <input type="checkbox"/> NSCR <input type="checkbox"/> Diesel PM Filter <input type="checkbox"/>	
Agency Facility ID:		Permit No.:		Unit Name:	
				(check all that apply) After cooled: <input type="checkbox"/> Other:	

Type of Engine Circle One: **Natural Gas** Diesel Propane Gasoline Fuel Rate (B) Diesel (0.074) Natural Gas (9.98) Propane (0.108) Gasoline (0.078)

Date	Time	Type of Operation Emergency Use, Testing & Maintenance, Emissions Testing, NFPA 25/110 Use or Other	Engine Run Time										Fuel Added	Completed By			
			Meter Start		Meter Stop		Hours Elapsed Time (C)	Maintenance Hours	Emergency Hours	Cumulative Maintenance Hours	Total Cumulative Hours	Fuel Used (A x B x C)					
11/20		TEST RUN			.50	.2			.50	.3	0.1	0.1	&	1.8	3.0	2014	F JUAREZ
12/2		POWER OUTAGE			.50	.3			.50	.5	0.2	&	0.2	1.8	3.2	TOTAL	A. CASSELL
1-11-15		TEST/RUN			.50	.5			.50	.8	0.3	.3	&	.3	.3		F JUAREZ
2-4-15		TEST/RUN			.50	.8			.50	.9	0.1	.4	&	.4	.4		F JUAREZ
3-6-15		TEST/RUN			.50	.9			51.0	.0	0.1	.8	&	.5	.5		F JUAREZ
4-7-15		EMERG. START/POWER OUTAGE			.51	.0			.51	.2	0.2	&	0.2	.5	.7		F JUAREZ
4-24-15		TEST/RUN			.51	.2			.51	.3	0.1	.8	&	.6	.8		F JUAREZ
5-26-15		TEST/RUN			.51	.3			.51	.4	0.1	.7	&	.7	.9		F JUAREZ
6-11-15		POWER OUTAGE			.51	.4			.51	.6	0.2	&	0.2	.7	1.1		F JUAREZ
6-28-15		TEST/RUN			.51	.6			.51	.7	0.1	.8	&	.8	1.2		F JUAREZ
7-13-15		TEST/RUN			.51	.7			.51	.8	0.1	.8	&	.9	1.3		F JUAREZ
7-16-15		ANNUAL RICE/NESHAPS INSP OIL FILTER CHANGE			.51	.8			.51	.9	0.1	.8	&	1.0	1.4		F JUAREZ
8-15-15		TEST/RUN			.51	.9			.52	.0	0.1	.8	&	1.1	1.5		F JUAREZ

Record Retention is 5-years
ENV - 60-04

- *Applicable if emergency fire pump is subject to National Fire Protection Association (NFPA) testing and maintenance.
- Maintain an Emergency Engine Log for each emergency engine.
 - Document entries on a monthly basis or as required by applicable District rule(s) (if more frequent).
 - Document whether the type of operation is emergency use, testing & maintenance, emissions testing, NFPA use, or other.
 - For all Diesel engines and engines with hour meters, document the start and stop times and the cumulative amount of time.
 - Engine Logs and maintenance records shall be retained for a minimum of 60 months (5 years) from the date of entry.
 - Do NOT exceed 100 run hours per year (or the designated limit on the permit if less than 100 hours) for all engine testing and maintenance.

RICE NESHAPS Operating Log_rev: April 22, 2013

Engine Run-Time Log

Form 6515

Start Date: 1/2014 End Date: 12/2014

Company Name: SOUTHERN CALIFORNIA GAS COMPANY		Phone#: 661-858-8210		Engine Data:	
Location: OLIVE STREET COMPRESSOR STATION				Manufacturer & Model: CUMMINS DIESEL DGBB 3962/483962	
Facility Address: 1555 NORTH OLIVE STREET				Rated Brake Horsepower (A): 68 Rated KW:	
Env. Contact Name: PETER PERICH		Facility Manager: WILLIAM SOPER		Emission Controls: <input type="checkbox"/> Turbocharged <input type="checkbox"/> NSCR <input checked="" type="checkbox"/> Diesel PM Filter	
Agency Facility ID:		Permit No.:		Unit Name: EMERGENCY GEN. <input type="checkbox"/> After cooled <input type="checkbox"/> Other:	

Type of Engine Circle One: Natural Gas <u>Diesel</u> Propane Gasoline		Fuel Rate (B) <u>Diesel (0.074)</u> Natural Gas (0.113) Propane (0.108) Gasoline (0.078)															
Date	Time	Type of Operation Emergency Use, Testing & Maintenance, Emissions Testing, *NFPA-25/110 Use or Other	200 GALLON TANK												Fuel Added	Completed By	
			Meter Start				Meter Stop				Engine Run Time						Fuel Used (A x B x C)
			Hours	Minutes	Seconds	Hours	Minutes	Seconds	Hours	Minutes	Seconds	Maintenance Hours	Emergency Hours	Cumulative Maintenance Hours	Total Cumulative Hours		
Jan-14	AM	NOT USED	47	3		47	3		0	0	0			0	0		FJUAZ
2-21-14	AM	TESTING/NEW BATTERY	47	3		47	4	0.1	0.1	0	0.1	0.1	0.1	0.1			FJUAZ
3-21-14	AM	POWER OUTAGE ?	47	4		47	7	0.3	0.1	0.3	0.1	0.4				FJUAZ	
3-25-14	AM	CHARGE BATTERY / INSTALL BLOCK HEATER	47	7		48	0	0.3	0.3	0.3	0.4	0.7				FJUAZ	
4-1-14	AM	CHARGE BATTERY	48	0		48	3	0.3	0.3	0.3	0.7	1.0				FJUAZ	
5-21-14	AM	TEST RUN	48	3		48	5	0.2	0.2	0.2	0.9	1.2				FJUAZ	
6-5-14	AM	TEST RUN / RICE NESHAPS OIL FILTER CHANGE	48	5		48	7	0.2	0.2	0.2	1.1	1.4				FJUAZ	
6-27-14	AM	POWER OUTAGE	48	7		49	2	0.5	0.5	0.5	1.1	1.9				FJUAZ	
7-17-14	AM	TEST RUN	49	2		49	3	0.1	0.1	0.1	1.2	2.0				FJUAZ	
8-26-14	AM	TEST RUN	49	3		49	5	0.2	0.2	0.2	1.4	2.2				FJUAZ	
9-2-14	AM	TEST RUN	49	5		49	8	0.2	0.2	0.2	1.6	2.4				FJUAZ	
9-10-14	AM	POWER OUTAGE	49	7		50	1	0.4	0.4	0.4	1.6	2.8				FJUAZ	
10-6-14	AM	TEST RUN	50	1		50	2	0.1	0.1	0.1	1.7	2.9				FJUAZ	

Record Retention is 5-years

- *Applicable if emergency fire pump is subject to National Fire Protection Association (NFPA) testing and maintenance.
- Maintain an Emergency Engine Log for each emergency engine.
 - Document entries on a monthly basis or as required by applicable District rule(s) (if more frequent).
 - Document whether the type of operation is emergency use, testing & maintenance, emissions testing, NFPA use, or other.
 - For all Diesel engines and engines with hour meters, document the start and stop times and the cumulative amount of time.
 - Engine Logs and maintenance records shall be retained for a minimum of 60 months (5 years) from the date of entry.
 - Do NOT exceed 100 run hours per year (or the designated limit on the permit if less than 100 hours) for all engine testing and maintenance.
 - Calculate "Fuel Used" by multiplying A (horsepower) x B (fuel rate) x C (elapsed time)

RICE NESHAPS Operating Log_rev: July 1, 2010



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN10</p> <p>B. Description: CO performance test CPMS or high temp shut down</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: C) source test on February 11 and 12, 2015. CPMS catalyst temperatures recorded and High temperature shutdown installed on units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

Table 1.c.2

<p>A. Attachment # or Permit Condition #: PC1 Condition No. 1</p> <p>B. Description: Rule 26 Natural Gas Use Only</p>	<p>D. Frequency of monitoring yearly</p> <p>Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Natural gas is PUC quality pipeline gas</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PC1 Condition No. 2</p> <p>B. Description: Rule 29 Exempt Solvents</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Reviewed solvent logs. No solvent used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: <u>PC3</u></p> <p>B. Description: CA Health and Safety Code Section 44390, "Facility Toxic Air Contaminant Risk Reduction Audit Plan"</p> <p>C. Method of monitoring: Biennial ROC results demonstrate catalysts are working properly</p>	<p>D. Frequency of monitoring <u>yearly</u></p> <p>E. Source Test Summary Form, if applicable <u>N/A</u></p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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Table 1.c.3

<p>A. Attachment # or Permit Condition #: <u>50 - Opacity Limit</u></p> <p>B. Description: Permittee shall not discharge into the atmosphere any air contaminants for a period or periods aggregating more than 3 min. in any 1 hour which are as dark in shade as that designated as Ringlemann Chart No. 1, or equivalent to 20% opacity and greater.</p> <p>C. Method of monitoring: EPA Method 9 completed during annual source test.</p>	<p>D. Frequency of monitoring <u>annual</u></p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: <u>54.B.1 - Sulfur Compounds</u></p> <p>B. Description: No person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, in excess of 300 ppm by volume from any combustion operation, calculated as sulfur dioxide (SO₂) by volume at the point of discharge.</p> <p>C. Method of monitoring: PUC regulated Natural Gas and CARB certified ULSD assure compliance</p>	<p>D. Frequency of monitoring <u>continuous</u></p> <p>E. Source test reference method, if applicable. Attached</p> <p><u>N/A</u></p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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Ventura County
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 54.B.2 - Sulfur Compounds</p> <p>B. Description: All fuel used at the facility is CPUC quality natural gas which the APCD deems as compliant with Rule 64. There is no monitoring requirement.</p> <p>C. Method of monitoring: N/A</p>	<p>D. Frequency of monitoring N/A</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 55 - Fugitive Dust</p> <p>B. Description: The provisions of this rule shall apply to any operation, disturbed surface area, or man-made condition capable of generating fugitive dust, including bulk material handling, earth-moving, construction, demolition, storage piles, unpaved roads, track-out, or off-field agricultural operations</p> <p>C. Method of monitoring: Water spray is used to mitigate any earth moving or construction.</p>	<p>D. Frequency of monitoring annual</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 57.1 - Particulate Matter</p> <p>B. Description: Particulate matter from fuel burning equipment</p> <p>C. Method of monitoring: Not required based on District analysis. This attachment does not apply to internal combustion engines.</p>	<p>D. Frequency of monitoring N/A</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 64.B.1 - Fuel Sulfur Content</p> <p>B. Description: Sulfur content of fuels.</p>	<p>D. Frequency of monitoring <u>yearly</u></p> <p>Source Test Summary Form, if applicable <u>N/A</u></p>
<p>C. Method of monitoring: compliance certification - none required for PUC quality natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.2 Sulfur Content of Fuels</p> <p>B. Description: Fuel suppliers certification or fuel test per each delivery of liquid fuels (submit with annual compliance certification)</p>	<p>D. Frequency of monitoring <u>yearly</u></p> <p>Source Test Summary Form, if applicable <u>(No fuel delivery this period)</u></p>
<p>C. Method of monitoring: compliance certification -there were no deliveries of liquid fuels.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6 -Surface cleaning and Degreasing</p> <p>B. Description: The requirements of this rule shall apply to any person who performs solvent cleaning activities. This rule does not apply to the use of solvent with an ROC content of 25 g/l or less.</p>	<p>D. Frequency of monitoring <u>yearly</u></p> <p>E. Solvent used is 25 g/l or less.</p>
<p>C. Method of monitoring: No Solvent activities occurred during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

A. Attachment # or Permit Condition #: 74.11.1 Large Water Heater and Boilers B. Description: Rule only applies to the instalation of large water heaters and boilers.	D. Frequency of monitoring <p style="text-align: center;">N/A</p> Source Test Summary Form, if applicable
C. Method of monitoring: <p style="text-align: center;">compliance certification- there are no large water heaters or boilers at this facility.</p>	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.22 natural gas fired furnace B. Description: The rule only applies to future installation of natural gas fired, fan type furnaces	D. Frequency of monitoring <p style="text-align: center;">N/A</p> Source Test Summary Form, if applicable
C. Method of monitoring: <p style="text-align: center;">No furnaces have been installed.</p>	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form

Table 1.c.4

A. Attachment # or Permit Condition #: 74.1 Abrasive Blasting B. Description: Perform routine surveillance and visual inspections of abrasive blasting. Abrasive blasting records. Visual emission evaluation section 94200 CCR	D. Frequency of monitoring <p style="text-align: center;">annual</p> No abrasive blasting was conducted.
C. Method of monitoring: <p style="text-align: center;">compliance certification, no abrasive blasting was performed at this facility.</p>	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.2 Architectural Coatings</p> <p>B. Description:</p> <p>Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>E. No paint use this period.</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">compliance certification, No coating activities occurred. Paint log maintained at the facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.27 Tank Degassing</p> <p>B. Description:</p> <p>Degassing to use either a) Liquid displacement into VRS, flare, or fuel gas system or b) Control device w/ vapor destruction & removal eff. >= 95% until vapor conc. (VC) in tank is < 10,000 ppmv, measured as methane. VC must be < 10,000 ppmv for 1 hour.</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">compliance certification, No tanks were degassed. Gasoline tank was removed from the facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 10/01/14 (MM/DD/YY) to 09/30/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.29 Soil Decontamination Operations</p> <p>B. Description:</p> <p>No person shall cause or allow the aeration of soil that contains gasoline, diesel fuel, or jet fuel, if such aeration...</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>E. No soil decontamination this period.</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">compliance certification, no soil aeration at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 40CFR61.M - Asbestos</p> <p>B. Description:</p> <p>Owner/operator of a demolition/renovation activity, as defined in 40 CFR 61.141, shall comply with applicable inspection, notification, removal, & disposal procedures for asbestos containing materials as specified in 40 CFR Part 61.145, Standards for Demolition and Renovation</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>E. No asbestos removal this period.</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">compliance certification, No asbestos removal this period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

Ventura Compressor Station 0061

Fuel use				Hours operated			
	HP#1	HP#2	HP#3		HP#1	HP#2	HP#3
Oct-14	2279.1	2287.8	2459.3	Oct-14	275.0	284.0	297.0
Nov-14	1565.9	1340.7	1509.2	Nov-14	193.0	170.0	184.0
Dec-14	2,582.9	2,374.8	2,348.0	Dec-14	303.0	283.0	276.0
Jan-15	720.0	541.1	789.6	Jan-15	86.0	62.0	92.0
Feb-15	2584.7	1843.0	2508.1	Feb-15	302.0	209.0	286.0
Mar-15	1757.2	2131.2	1331.6	Mar-15	206.0	253.0	154.0
Apr-15	3716.0	3696.7	1646.3	Apr-15	438.0	437.0	190.0
May-15	5246.7	3210.3	4045.6	May-15	617.0	369.0	465.0
Jun-15	2895.3	1522.9	2374.4	Jun-15	346.0	174.0	269.0
Jul-15	3512.5	949.2	2290.3	Jul-15	432.0	118.0	272.0
Aug-15	1117.3	2563.8	1990.0	Aug-15	139.0	299.0	229.0
Sep-15	2411.1	2798.6	102.8	Sep-15	296.0	322.0	12.0
MCF	30388.7	25260.1	23395.2		3,633.0	2,980.0	2,726.0
MMSCF	30.389	25.260	23.395	79.044			

Ventura Compressor Station Annual Emissions Report

Oct 1, 2014 - Sept 30, 2015

Engine Data		Horse Power	Cyl. #	RPM (Var.)	Timing (BTDC)	BTU (HHV)
Unit #:	Engine Type					
HP#1	8GTLB	1100	8	600-900	9 Deg.	1067
HP#2	8GTLB	1100	8	600-900	9 Deg.	1067
HP#3	8GTLB	1100	8	600-900	9 Deg.	1067

Source Test Data

Test Date: 2/27/14(#1) and 2/28/14(#3)

Unit #:	NOx (lbs/MMscf)	CO (lbs/MMscf)	ROG (Lbs/MMscf)	PM (Lbs/MMscf)	SOx (Lbs/MMscf)
HP#1	116.0	2.31	9.61	10	0.6
HP#2	71.8	3.32	9.8	10	0.6
HP#3	123.0	2.66	13.1	10	0.6
					>>>>>>>>
					>>>>>>>>
					>>>>>>>>

Annual Emissions

Unit #	Fuel Use (MMscf)	Run Time (Hours)	NOx (tons)	CO (tons)	ROG (tons)	PM (tons)	SOx (tons)
HP#1	30.389	3,633.0	1.76	0.035	0.146	0.152	0.009
HP#2	25.260	2,980.0	0.91	0.042	0.124	0.126	0.008
HP#3	23.395	3,010.0	1.44	0.031	0.153	0.117	0.007
Totals:	79.04	9,623.0	4.11	0.11	0.42	0.40	0.02

**HPC1, HPC2 and HPC3 are identical 1,100 HP Superior model 8GTLB lean burn engines with pre-combustion chamber (PCC)

^ Fuel use and run time is measured over the 12-month compliance period from 10/01/2014 - 09/30/2015

Hourly PM and SOx emissions = fuel use during source test (mmcf/hr) x EF (lb/mmcf)

Hourly NOx, CO, and ROG values were taken directly from source tests. CO from 2015 ZZZZ test.



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2014 to 9/30/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Nox
C. Measured Emission Rate: 30.4 ppm @ 15% O2	D. Limited Emission Rate: 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/27/2014

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: CO
C. Measured Emission Rate: 1.01 @15% O2	D. Limited Emission Rate: 47 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/12/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: ROC
C. Measured Emission Rate: 7.24 @15% O2	D. Limited Emission Rate: 750 @15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analyses	F. Test Date: 2/27/2014

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate: No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: 2/12/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: PM
C. Measured Emission Rate: 0.0837	D. Limited Emission Rate: 0.09 Pounds Per Hour	E. Specific Source Test or Monitoring Record Citation: Rule 26-PTO	F. Test Date: 2/27/2014



Ventura County
Air Pollution
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**ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM**

Period Covered by Compliance Certification: 10/1/2014 to 9/30/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Nox
C. Measured Emission Rate: 18.8 ppm @ 15% O2	D. Limited Emission Rate: 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/27/2014

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: CO
C. Measured Emission Rate: 1.46 @15% O2	D. Limited Emission Rate: 47 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/11/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: ROC
C. Measured Emission Rate: 12.1 @15% O2	D. Limited Emission Rate: 750 @15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analyses	F. Test Date: 2/27/2014

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate: No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: 2/11/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: PM
C. Measured Emission Rate: 0.0819 @15% O2	D. Limited Emission Rate: 0.09 Pounds Per Hour	E. Specific Source Test or Monitoring Record Citation: Rule 26-PTO	F. Test Date: 2/27/2014



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**ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM**

Period Covered by Compliance Certification: 10/1/2014 to 9/30/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Nox
C. Measured Emission Rate: 32.8 ppm @ 15% O2	D. Limited Emission Rate: 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/28/2014

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: CO
C. Measured Emission Rate: 1.17 @15% O2	D. Limited Emission Rate: 47 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/11/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: ROC
C. Measured Emission Rate: 10.1 @15% O2	D. Limited Emission Rate: 750 @15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analyses	F. Test Date: 2/28/2014

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate: No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: 2/11/2015

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: PM
C. Measured Emission Rate: 0.0877 @15% O2	D. Limited Emission Rate: 0.09 Pounds Per Hour	E. Specific Source Test or Monitoring Record Citation: Rule 26-PTO	F. Test Date: 2/28/2014

Olive St. Title 5 Work Orders

Work Completed October 1st 2014 - September 30th 2015

STATUS	WONUM	DESCRIPTION	LOCATION	ACTFINISH
COMP	5201778	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Oct 2, 2014 12:00:00 AM
COMP	5275357	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Oct 2, 2014 12:00:00 AM
COMP	5603220	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Oct 2, 2014 12:00:00 AM
COMP	5588294	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Oct 2, 2014 12:00:00 AM
COMP	5608527	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Oct 2, 2014 12:00:00 AM
COMP	5617761	VENTURA, PUMP INSPECTION QUARTERLY	VENTURA	Oct 2, 2014 12:00:00 AM
COMP	5417550	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Oct 6, 2014 12:00:00 AM
COMP	5367988	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	Oct 6, 2014 12:00:00 AM
COMP	5629957	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Oct 6, 2014 12:00:00 AM
COMP	5464712	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Oct 6, 2014 12:00:00 AM
COMP	5620361	PILOT FUEL FILTERS	OLIVE ST	Oct 8, 2014 12:00:00 AM
COMP	5638570	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Oct 8, 2014 12:00:00 AM
COMP	5638537	VENTURA, HP#1 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Oct 8, 2014 12:00:00 AM
COMP	5638559	VENTURA, HP#3 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Oct 8, 2014 12:00:00 AM
COMP	5683152	*SNCO*HP1 TURBO OIL INTERCOOLER TEMP. TRANSMITTER FAILURE	VEN HP SYSTEM	Oct 13, 2014 12:00:00 AM
COMP	5630987	REGULAR ENGINE SCREENING	OLIVE ST	Oct 20, 2014 12:00:00 AM
COMP	5638478	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Oct 23, 2014 12:00:00 AM
COMP	5689899	*SNCO* TROUBLESHOOT HP2 AND HP3 SHUTDOWN ISSUES	VEN HP SYSTEM	Oct 29, 2014 12:00:00 AM
COMP	5630964	Engine Maintenance Check HP 2	VEN HP SYSTEM	Oct 30, 2014 12:00:00 AM
COMP	5630971	Engine Maintenance Check HP 3	VEN HP SYSTEM	Oct 30, 2014 12:00:00 AM
COMP	5615773	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Oct 30, 2014 12:00:00 AM
COMP	5638524	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Oct 30, 2014 12:00:00 AM
COMP	5657429	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Nov 20, 2014 12:00:00 AM
COMP	5651356	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	Nov 20, 2014 12:00:00 AM
COMP	5657323	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Dec 1, 2014 12:00:00 AM
COMP	5651961	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	Dec 2, 2014 12:00:00 AM
COMP	5652505	Engine Maintenance Check HP 1	VEN HP SYSTEM	Dec 2, 2014 12:00:00 AM
COMP	5652512	Engine Maintenance Check HP 2	VEN HP SYSTEM	Dec 2, 2014 12:00:00 AM
COMP	5652519	Engine Maintenance Check HP 3	VEN HP SYSTEM	Dec 2, 2014 12:00:00 AM
COMP	5657358	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTLTY	VEN UTILITIES	Dec 2, 2014 12:00:00 AM
COMP	5651588	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Dec 2, 2014 12:00:00 AM
COMP	5636937	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Dec 2, 2014 12:00:00 AM
COMP	5657362	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Dec 2, 2014 12:00:00 AM
COMP	5679173	CHECK OIL LEVEL IN V-020	VENTURA	Dec 3, 2014 12:00:00 AM
COMP	5682241	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Dec 3, 2014 12:00:00 AM
COMP	5630957	Engine Maintenance Check HP 1	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5341621	PILOT FUEL FILTERS	OLIVE ST	Dec 8, 2014 12:00:00 AM
COMP	4248537	VENTURA HP#1 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5242536	VENTURA HP#1 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5529286	VENTURA HP#1 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5242547	VENTURA HP#2 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5531000	VENTURA HP#2 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5242558	VENTURA HP#3 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5531011	VENTURA HP#3 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4221532	VENTURA, HP#1 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4499900	VENTURA, HP#1 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4132040	VENTURA, HP#1 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4404970	VENTURA, HP#1 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5079298	VENTURA, HP#1 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5377234	VENTURA, HP#1 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5079309	VENTURA, HP#2 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5638548	VENTURA, HP#2 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4221538	VENTURA, HP#2 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4499906	VENTURA, HP#2 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4221544	VENTURA, HP#3 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4499912	VENTURA, HP#3 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4132062	VENTURA, HP#3 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	4404992	VENTURA, HP#3 COMPRESSOR INSP. - ANNUALLY	VEN HP SYSTEM	Dec 8, 2014 12:00:00 AM
COMP	5678844	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Dec 9, 2014 12:00:00 AM
COMP	4566933	All HP units. Starting and restarting problems.	VEN HP SYSTEM	Dec 12, 2014 12:00:00 AM
COMP	5682187	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Dec 12, 2014 12:00:00 AM
COMP	5516413	REPLACE KIM HOTSTART ON EMERGENCY GENERATOR	VEN UTILITIES	Dec 12, 2014 12:00:00 AM

COMP	5679581	Engine Maintenance Check HP 1	VEN HP SYSTEM	Dec 23, 2014 12:00:00 AM
COMP	5679588	Engine Maintenance Check HP 2	VEN HP SYSTEM	Dec 23, 2014 12:00:00 AM
COMP	5679595	Engine Maintenance Check HP 3	VEN HP SYSTEM	Dec 23, 2014 12:00:00 AM
COMP	5693715	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Jan 6, 2015 12:00:00 AM
COMP	5659245	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Jan 6, 2015 12:00:00 AM
COMP	5682228	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Jan 6, 2015 12:00:00 AM
COMP	5708652	GAS LEAK DETECTOR INSPECTIONS/VENTURA DISTRICT	VENTURA	Jan 7, 2015 12:00:00 AM
COMP	5748968	HP1-INSTALL NEW COMPRESSOR OIL FILTER HOUSING	VEN HP SYSTEM	Jan 7, 2015 12:00:00 AM
COMP	5755061	TUNE ALL ALTRONIC GOVERNORS ON HP UNITS	VEN HP SYSTEM	Jan 12, 2015 12:00:00 AM
COMP	5693683	VENTURA, PUMP INSPECTION QUARTERLY	VENTURA	Jan 15, 2015 12:00:00 AM
COMP	5693616	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Jan 21, 2015 12:00:00 AM
COMP	5702990	Engine Maintenance Check HP 1	VEN HP SYSTEM	Jan 22, 2015 12:00:00 AM
COMP	5702997	Engine Maintenance Check HP 2	VEN HP SYSTEM	Jan 22, 2015 12:00:00 AM
COMP	5703004	Engine Maintenance Check HP 3	VEN HP SYSTEM	Jan 22, 2015 12:00:00 AM
COMP	5762470	TROUBLESHOOT HP2-HARDWIRED STRING FAULT AND #6 LOW CYLINDER TEMP	VEN HP SYSTEM	Jan 26, 2015 12:00:00 AM
COMP	5764108	HP 2 STARTING TROUBLESHOOT	VEN HP SYSTEM	Jan 29, 2015 12:00:00 AM
COMP	5764106	HP 1 COMMUNICATION FAILURE	VEN HP SYSTEM	Jan 30, 2015 12:00:00 AM
COMP	5764155	HP #2 LUBRICATOR FAILURE SHUTDOWN	VEN HP SYSTEM	Feb 2, 2015 12:00:00 AM
COMP	5764202	HP 1 COMPRESSOR LUBE OIL PRESSURE TROUBLESHOOT	VEN HP SYSTEM	Feb 4, 2015 12:00:00 AM
COMP	5723555	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	Feb 4, 2015 12:00:00 AM
COMP	5702244	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Feb 4, 2015 12:00:00 AM
COMP	5687661	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Feb 4, 2015 12:00:00 AM
COMP	5693680	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Feb 4, 2015 12:00:00 AM
COMP	5693671	VENTURA, HP #1, 2 & 3 CORR COUPON INSP SEMI-ANNUAL	VEN HP SYSTEM	Feb 4, 2015 12:00:00 AM
COMP	5779881	HP2 TROUBLESHOOT	VEN HP SYSTEM	Feb 9, 2015 12:00:00 AM
COMP	5780218	HP# 3HEAD # 5 TROUBLESHOOT	VEN HP SYSTEM	Feb 10, 2015 12:00:00 AM
COMP	5764156	DONALDSON AIRCEL DRYER TROUBLESHOOT	VEN UTILITIES	Feb 11, 2015 12:00:00 AM
COMP	5712588	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Feb 11, 2015 12:00:00 AM
COMP	5727654	ANNUAL HORIZON / OPACITY CHECK	OLIVE ST	Feb 12, 2015 12:00:00 AM
COMP	5724679	Engine Maintenance Check HP 1	VEN HP SYSTEM	Feb 12, 2015 12:00:00 AM
COMP	5724686	Engine Maintenance Check HP 2	VEN HP SYSTEM	Feb 12, 2015 12:00:00 AM
COMP	5724693	Engine Maintenance Check HP 3	VEN HP SYSTEM	Feb 12, 2015 12:00:00 AM
COMP	5712534	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Feb 12, 2015 12:00:00 AM
COMP	5703020	REGULAR ENGINE SCREENING	OLIVE ST	Feb 12, 2015 12:00:00 AM
COMP	5729879	VENTURA, HP#1 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Feb 12, 2015 12:00:00 AM
COMP	5729886	VENTURA, HP#2 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Feb 12, 2015 12:00:00 AM
COMP	5729893	VENTURA, HP#3 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	Feb 12, 2015 12:00:00 AM
COMP	5780514	HP2-INSTALL NEW L/O PRESSURE SWITCH	VEN HP SYSTEM	Feb 13, 2015 12:00:00 AM
COMP	5782796	HP 2-REPLACE COMPRESSOR OIL SEAL	VEN HP SYSTEM	Feb 18, 2015 12:00:00 AM
COMP	5782798	HP 2-INSTALL NEW CHECK VALVES AND WATER PUMP BELTS	VEN HP SYSTEM	Feb 19, 2015 12:00:00 AM
COMP	5784579	HP #2 EXHAUST BELLOWS REPLACEMENT	VEN HP SYSTEM	Feb 24, 2015 12:00:00 AM
COMP	5785954	HP#3 REPLACE #4 AND #6 CHECK VALVES	VEN HP SYSTEM	Feb 26, 2015 12:00:00 AM
COMP	5723644	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Feb 26, 2015 12:00:00 AM
COMP	5786394	HP2-CLEAN TRABON DISTRIBUTION BLOCK	VEN HP SYSTEM	Mar 2, 2015 12:00:00 AM
COMP	5786396	HP3-CHANGE ENGINE OIL/FILTER	VEN HP SYSTEM	Mar 2, 2015 12:00:00 AM
COMP	5708864	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Mar 2, 2015 12:00:00 AM
COMP	5712568	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Mar 2, 2015 12:00:00 AM
COMP	5757017	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Mar 10, 2015 12:00:00 AM
COMP	5744419	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Mar 10, 2015 12:00:00 AM
COMP	5806791	HP1- TROUBLESHOOT SHORTED WIRE ON TURBO VIBRATION	VEN HP SYSTEM	Mar 19, 2015 12:00:00 AM
COMP	5806790	HP2-FIX LEAKING OIL FROM TRABON FILTER HOUSING	VEN HP SYSTEM	Mar 19, 2015 12:00:00 AM
COMP	5811026	HP #3 REPLACE EXHAUST BELLOWS	VEN HP SYSTEM	Mar 24, 2015 12:00:00 AM
COMP	5811514	SNCO* HP2-HARD WIRED STRING FAULT/LUBE OIL	VEN HP SYSTEM	Mar 29, 2015 12:00:00 AM
COMP	5745397	Engine Maintenance Check HP 1	VEN HP SYSTEM	Mar 30, 2015 12:00:00 AM
COMP	5745404	Engine Maintenance Check HP 2	VEN HP SYSTEM	Mar 30, 2015 12:00:00 AM
COMP	5756894	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Mar 30, 2015 12:00:00 AM
COMP	5811523	HP 2-REPLACE CHECK VALVE ON HEAD # 4 DUE TO LOW TEMPERATURE	VEN HP SYSTEM	Mar 30, 2015 12:00:00 AM
COMP	5811518	HP1-GEAR BOX OIL CHANGE	VEN HP SYSTEM	Mar 30, 2015 12:00:00 AM
COMP	5811521	HP2-GEAR BOX OIL CHANGE	VEN HP SYSTEM	Mar 30, 2015 12:00:00 AM
COMP	5811522	HP3-GEAR BOX OIL CHANGE	VEN HP SYSTEM	Mar 30, 2015 12:00:00 AM
COMP	5745411	Engine Maintenance Check HP 3	VEN HP SYSTEM	Mar 31, 2015 12:00:00 AM
COMP	5811517	HP2-TROUBLESHOOT COMPRESSOR L/O OUTLET RTD	VEN HP SYSTEM	Mar 31, 2015 12:00:00 AM
COMP	5811516	HP3-INSTALL NEW WATER PUMP BELTS @ 14210 HOURS	VEN HP SYSTEM	Mar 31, 2015 12:00:00 AM
COMP	5731996	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Mar 31, 2015 12:00:00 AM
COMP	5756943	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Mar 31, 2015 12:00:00 AM
COMP	5811528	INSTALL LUBE OIL COOLER PLATFORMS ON T-201,301,401 AND 501	WR-COMPRESSION	Apr 2, 2015 12:00:00 AM

COMP	5824562	REPLACE AMOT METAL PARTS DETECTOR GRID	VEN HP SYSTEM	Apr 6, 2015 12:00:00 AM
COMP	5824561	REPLACE LEAKING KIM HOTSTART HOUSING	VEN HP SYSTEM	Apr 6, 2015 12:00:00 AM
COMP	5825051	HP2-STALL SD TROUBLESHOOT	VEN HP SYSTEM	Apr 8, 2015 12:00:00 AM
COMP	5825056	HP3-LUBRICATION FAILURE CYLINDER #2	VEN HP SYSTEM	Apr 8, 2015 12:00:00 AM
COMP	5827111	HP2-HEAD # 3 LOW TEMPERATURE DEVIATION	VEN HP SYSTEM	Apr 16, 2015 12:00:00 AM
COMP	5779853	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Apr 24, 2015 12:00:00 AM
COMP	5831972	HP2-REPLACE COMPRESSOR LUBE OIL HOUSING CLAMP	VEN HP SYSTEM	Apr 27, 2015 12:00:00 AM
COMP	5831970	HP3-REPLACE PROXIMITY SWITCH ON CYLINDER #2	VEN HP SYSTEM	Apr 27, 2015 12:00:00 AM
COMP	5783579	GAS LEAK DETECTOR INSPECTIONS/VENTURA DISTRICT	VENTURA	Apr 28, 2015 12:00:00 AM
COMP	5775486	Engine Maintenance Check HP 1	VEN HP SYSTEM	May 1, 2015 12:00:00 AM
COMP	5775493	Engine Maintenance Check HP 2	VEN HP SYSTEM	May 1, 2015 12:00:00 AM
COMP	5775500	Engine Maintenance Check HP 3	VEN HP SYSTEM	May 1, 2015 12:00:00 AM
COMP	5779780	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	May 1, 2015 12:00:00 AM
COMP	5774419	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	May 1, 2015 12:00:00 AM
COMP	5761437	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	May 1, 2015 12:00:00 AM
COMP	5779826	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	May 1, 2015 12:00:00 AM
COMP	5835115	HP2-REPLACE #3 CHECK VALVE	VEN HP SYSTEM	May 4, 2015 12:00:00 AM
COMP	5835114	HP3-REPLACE CYLINDER #1 LUBE OIL PROXIMITY SWITCH	VEN HP SYSTEM	May 4, 2015 12:00:00 AM
COMP	5744724	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	May 4, 2015 12:00:00 AM
COMP	5800970	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	May 8, 2015 12:00:00 AM
COMP	5848168	HP1-REPLACE 3" 150 GASKET ON EXHAUST PIPING	VEN HP SYSTEM	May 8, 2015 12:00:00 AM
COMP	5801051	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	May 8, 2015 12:00:00 AM
COMP	5801009	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	May 8, 2015 12:00:00 AM
COMP	5796625	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	May 11, 2015 12:00:00 AM
COMP	5848199	HP2-REPLACE O-RINGS ON INTELLIGENT VALVE CONTROLLER	VEN HP SYSTEM	May 11, 2015 12:00:00 AM
COMP	5848622	HP2-REPLACE HEAD(S) DUE TO WATER LEAKAGE	VEN HP SYSTEM	May 20, 2015 12:00:00 AM
COMP	5824498	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	May 20, 2015 12:00:00 AM
COMP	5795958	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	May 20, 2015 12:00:00 AM
COMP	5824458	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	May 21, 2015 12:00:00 AM
COMP	5853473	HP2-REPLACE AUXILIARY AND JACKET WATER BELTS	VEN HP SYSTEM	May 22, 2015 12:00:00 AM
COMP	5856015	HP3-REPAIR SUCTION TEMP RTD WIRING	VEN HP SYSTEM	May 26, 2015 12:00:00 AM
COMP	5801012	VENTURA, PUMP INSPECTION QUARTERLY	VENTURA	May 26, 2015 12:00:00 AM
COMP	5857448	HP2-FIX LEAKING OIL FILTER HOUSING	VEN HP SYSTEM	May 29, 2015 12:00:00 AM
COMP	5857447	HP2-RETIGHTEN BOLTS/NUTS TO EXHAUST BELLOWS	VEN HP SYSTEM	May 29, 2015 12:00:00 AM
COMP	5797262	Engine Maintenance Check HP 1	VEN HP SYSTEM	Jun 1, 2015 12:00:00 AM
COMP	5797269	Engine Maintenance Check HP 2	VEN HP SYSTEM	Jun 1, 2015 12:00:00 AM
COMP	5797276	Engine Maintenance Check HP 3	VEN HP SYSTEM	Jun 1, 2015 12:00:00 AM
COMP	5783859	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Jun 1, 2015 12:00:00 AM
COMP	5808656	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Jun 1, 2015 12:00:00 AM
COMP	5872615	HP2-TROUBLESHOOT SHUTDOWN CONDITION	VEN HP SYSTEM	Jun 5, 2015 12:00:00 AM
COMP	5873285	HP2-JACKET WATER PRESSURE TROUBLESHOOT	VEN HP SYSTEM	Jun 8, 2015 12:00:00 AM
COMP	5872614	HP2-TROUBLESHOOT BUTTERFLY ASSEMBLY/WASTE GATE	VEN HP SYSTEM	Jun 9, 2015 12:00:00 AM
COMP	5831249	RELIEF VALVE INSP. OLIVE ST, HIGH PRESS SYSTEM	VEN HP SYSTEM	Jun 9, 2015 12:00:00 AM
COMP	5873345	HP1-MAIN BEARING #3 THERMOCOUPLE TROUBLESHOOT	VEN HP SYSTEM	Jun 10, 2015 12:00:00 AM
COMP	5873803	HP2-TIGHTEN EXHAUST NUTS/BOLTS TO CATALYST FLANGE	VEN HP SYSTEM	Jun 11, 2015 12:00:00 AM
COMP	5873802	HP3-INSTALL NEW CHECK VALVE ON HEAD # 7	VEN HP SYSTEM	Jun 11, 2015 12:00:00 AM
COMP	5876257	HP1-REPLACE INTELLIGENT VALVE CONTROLLER	VEN HP SYSTEM	Jun 15, 2015 12:00:00 AM
COMP	5775516	REGULAR ENGINE SCREENING	OLIVE ST	Jun 15, 2015 12:00:00 AM
COMP	5796120	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Jun 18, 2015 12:00:00 AM
COMP	5831527	RELIEF VALVE INSP.(ANNUAL) OLIVE ST STATION	OLIVE ST	Jun 19, 2015 12:00:00 AM
COMP	5882036	HP1-ENGINE OIL AND FILTER CHANGE	VEN HP SYSTEM	Jun 23, 2015 12:00:00 AM
COMP	5821231	Engine Maintenance Check HP 1	VEN HP SYSTEM	Jun 25, 2015 12:00:00 AM
COMP	5821238	Engine Maintenance Check HP 2	VEN HP SYSTEM	Jun 25, 2015 12:00:00 AM
COMP	5821245	Engine Maintenance Check HP 3	VEN HP SYSTEM	Jun 25, 2015 12:00:00 AM
COMP	5835057	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Jun 25, 2015 12:00:00 AM
COMP	5835097	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Jun 25, 2015 12:00:00 AM
COMP	5820430	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Jun 29, 2015 12:00:00 AM
COMP	5882998	HP2-ENGINE OIL/FILTER CHANGE	VEN HP SYSTEM	Jun 30, 2015 12:00:00 AM
COMP	5883933	HP1-INSTALL FUEL FLEX HOSES TO GOVERNOR	VEN HP SYSTEM	Jul 2, 2015 12:00:00 AM
COMP	5883932	HP1-REPLACE AUXILIARY WATER PUMP BELTS TENSIONER	VEN HP SYSTEM	Jul 2, 2015 12:00:00 AM
COMP	5807924	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Jul 2, 2015 12:00:00 AM
COMP	5827557	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Jul 2, 2015 12:00:00 AM
COMP	5847944	GENERATORS AT VENTURA STATION	VENTURA	Jul 13, 2015 12:00:00 AM
COMP	5883000	HP1-TROUBLESHOOT WASTE OIL PUMP	VEN HP SYSTEM	Jul 13, 2015 12:00:00 AM
COMP	5858132	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Jul 13, 2015 12:00:00 AM
COMP	5898664	HP1-REPLACE ENGINE OIL LINE COUPLINGS	VEN HP SYSTEM	Jul 16, 2015 12:00:00 AM

COMP	5897833	HP2-STALL SHUTDWN TROUBLESHOOT	VEN HP SYSTEM	Jul 16, 2015 12:00:00 AM
COMP	5844935	REGULAR ENGINE SCREENING	OLIVE ST	Jul 20, 2015 12:00:00 AM
COMP	5903332	HP2-REPLACE WASTE GATE VALVE CONTROLLER	VEN HP SYSTEM	Jul 23, 2015 12:00:00 AM
COMP	5853149	GAS LEAK DETECTOR INSPECTIONS/VENTURA DISTRICT	VENTURA	Jul 27, 2015 12:00:00 AM
COMP	5905095	HP1-REPLACE ENGINE LUBE OIL MANIFOLD	VEN HP SYSTEM	Jul 29, 2015 12:00:00 AM
COMP	5844905	Engine Maintenance Check HP 1	VEN HP SYSTEM	Aug 4, 2015 12:00:00 AM
COMP	5844912	Engine Maintenance Check HP 2	VEN HP SYSTEM	Aug 4, 2015 12:00:00 AM
COMP	5844919	Engine Maintenance Check HP 3	VEN HP SYSTEM	Aug 4, 2015 12:00:00 AM
COMP	5858067	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Aug 4, 2015 12:00:00 AM
COMP	5909589	HP2-REPLACE WASTE GATE ACTUATOR	VEN HP SYSTEM	Aug 4, 2015 12:00:00 AM
COMP	5831654	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Aug 4, 2015 12:00:00 AM
COMP	5858108	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Aug 4, 2015 12:00:00 AM
COMP	5909580	HP3-LOW CYLINDER TEMP # 8 HEAD	VEN HP SYSTEM	Aug 5, 2015 12:00:00 AM
COMP	5909579	HP1-LOW CYLINDER TEMP. HEAD # 7	VEN HP SYSTEM	Aug 6, 2015 12:00:00 AM
COMP	5905096	HP 1,2 &3-REPLACE EXISITING IGNITION SYSTEM	VEN HP SYSTEM	Aug 10, 2015 12:00:00 AM
COMP	5844187	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Aug 10, 2015 12:00:00 AM
COMP	5869186	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	Aug 15, 2015 12:00:00 AM
COMP	5929971	HP3-HEAD # 8 TROUBLESHOOT LOW CYLINDER TEMP.	VEN HP SYSTEM	Aug 20, 2015 12:00:00 AM
COMP	5929972	HP3-TROUBLESHOOT DEPRESSURIZING VALVE	VEN HP SYSTEM	Aug 20, 2015 12:00:00 AM
COMP	5869273	CHECK OIL LEVEL IN T-020	VENTURA	Aug 21, 2015 12:00:00 AM
COMP	5869835	Engine Maintenance Check HP 1	VEN HP SYSTEM	Aug 21, 2015 12:00:00 AM
COMP	5869842	Engine Maintenance Check HP 2	VEN HP SYSTEM	Aug 21, 2015 12:00:00 AM
COMP	5869849	Engine Maintenance Check HP 3	VEN HP SYSTEM	Aug 21, 2015 12:00:00 AM
COMP	5872476	GENERATORS AT VENTURA STATION	VENTURA	Aug 21, 2015 12:00:00 AM
COMP	5883718	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Aug 21, 2015 12:00:00 AM
COMP	5868733	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	Aug 21, 2015 12:00:00 AM
COMP	5868832	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Aug 21, 2015 12:00:00 AM
COMP	5873785	VENTURA, HP #1, 2 & 3 CORR COUPON INSP SEMI-ANNUAL	VEN HP SYSTEM	Aug 21, 2015 12:00:00 AM
COMP	5931265	HP#3-ENGINE OIL/FILTER CHANGE	VEN HP SYSTEM	Sep 2, 2015 12:00:00 AM
COMP	5853390	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	Sep 2, 2015 12:00:00 AM
COMP	5883683	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	Sep 2, 2015 12:00:00 AM
COMP	5883642	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Sep 3, 2015 12:00:00 AM
COMP	5883686	VENTURA, PUMP INSPECTION QUARTERLY	VENTURA	Sep 3, 2015 12:00:00 AM
COMP	5896950	GENERATORS AT VENTURA STATION	VENTURA	Sep 14, 2015 12:00:00 AM
COMP	5872613	HP2-REPLACE DEFECTIVE STARTER	VEN HP SYSTEM	Sep 14, 2015 12:00:00 AM
COMP	5924699	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	Sep 14, 2015 12:00:00 AM
COMP	5712564	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTL	VEN UTILITIES	Sep 14, 2015 12:00:00 AM
COMP	5801005	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTL	VEN UTILITIES	Sep 14, 2015 12:00:00 AM
COMP	5858104	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTL	VEN UTILITIES	Sep 14, 2015 12:00:00 AM
COMP	5893533	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	Sep 15, 2015 12:00:00 AM
COMP	5869275	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	Sep 16, 2015 12:00:00 AM
COMP	5945120	HP3-START/STOP ISSUE DUE TO SHORTED WIRE	VEN HP SYSTEM	Sep 17, 2015 12:00:00 AM
COMP	5723998	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	Sep 23, 2015 12:00:00 AM
COMP	5894114	Engine Maintenance Check HP 1	VEN HP SYSTEM	Sep 23, 2015 12:00:00 AM
COMP	5894121	Engine Maintenance Check HP 2	VEN HP SYSTEM	Sep 23, 2015 12:00:00 AM
COMP	5894128	Engine Maintenance Check HP 3	VEN HP SYSTEM	Sep 23, 2015 12:00:00 AM
COMP	5924627	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	Sep 23, 2015 12:00:00 AM
COMP	5951152	HP#1 COMPRESSOR CYLINDER #1/2 SHUTDOWN TROUBLESHOOT	VEN HP SYSTEM	Sep 23, 2015 12:00:00 AM
COMP	5951153	HP#2 HEAD #3 LOW TEMPERATURE	VEN HP SYSTEM	Sep 23, 2015 12:00:00 AM
COMP	5893222	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	Sep 23, 2015 12:00:00 AM

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 4th		Year 2014		
Operating Hours	HP1	HP2	HP3	
Oct-14	275	284	297	
Nov-14	193	170	184	
Dec-14	303	283	276	

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	10/20/2014	Not Required <input type="checkbox"/>
Date and time of VCAPCD Notification	9/29/2014	By: Pete Perich
Analyzer Cal. Date:	10/20/2014	Testo was calibrated to manufactures specs. Prior to testing

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental		
Clear <input checked="" type="checkbox"/>	Visible <input type="checkbox"/>		

Results	HP1	HP2	HP3	
NOx ^{ppmv} @15%O2	33.00%	30%	37%	Limit 45
CO ^{ppmv} @15%O2	0	0.0	0	Limit 500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx ^{ppmv} @15%O2				Limit 45
CO ^{ppmv} @15%O2				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 1st		Year 2015		
Operating Hours	HP1	HP2	HP3	
Jan-15	86	62	92	
Feb-15	302	209	286	
Mar-15	206	253	154	

NOTE: Quarterly not required due to Bi-annual testing this quarter.

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	3/2/2015	Not Required <input checked="" type="checkbox"/>
Date and time of VCAPCD Notification	2/12/2015	By: Pete Perich
Analyzer Cal. Date:	2/2/2015	Prior to testing

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental		
Clear <input checked="" type="checkbox"/>	Visible <input type="checkbox"/>		

Results	HP1	HP2	HP3	
NOx <u>ppmv</u> <u>@15%O2</u>	24	21.01	30.29	Limit 45
CO <u>ppmv</u> <u>@15%O2</u>	0	0.0	0	Limit 500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx <u>ppmv</u> <u>@15%O2</u>				Limit 45
CO <u>ppmv</u> <u>@15%O2</u>				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	2nd	Year 2015		
Operating Hours	HP1	HP2	HP3	
Apr-15	438	437	190	
May-15	617	369	465	
Jun-15	346	174	269	

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis 6/15/2015 Not Required
 Date and time of VCAPCD Notification 6-9-2015, 6:10 AM By: Pete Perich
 Analyzer Cal5001 WAS CALIBRATED BY MANUFACTURES Instructions prior to the screening.

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>	33	18	29	Limit 45
CO <u>ppmv @15%O2</u>	0	0.0	0	Limit 500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date: _____

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>				Limit 45
CO <u>ppmv @15%O2</u>				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street
 Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	3rd	Year 2015		
Operating Hours	HP1	HP2	HP3	
Jul-15	432	118	272	
Aug-15	134	299	229	
Sep-15	296	322	295	

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: 7-20-2015 Not Required
 Date and time of VCAPCD Notification: 7/14/2015 9:16 By: Pete Perich

Analyzer Cal. Date: Analyzer was calibrated prior to testing

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/>	Visible <input type="checkbox"/>

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2	34	18	18	Limit 45
CO	ppmv @15%O2	0	0.0	0	Limit 4500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 500

FILE IN RECORDS LOG AT VENTURA