

**COMPLIANCE CERTIFICATION
JANUARY 1, 2015 – DECEMBER 31, 2015**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 00997**

**NAVAL BASE VENTURA COUNTY
POINT MUGU**



For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

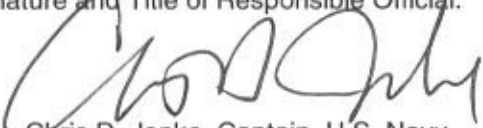
Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: Chris D. Janke, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County	Date: 2/9/16
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Time Period Covered by Compliance Certification 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

**COMPLIANCE CERTIFICATION
JANUARY 1, 2015 - DECEMBER 31, 2015**

**TITLE V FEDERAL OPERATING PERMIT
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**NAVAL BASE VENTURA COUNTY
POINT MUGU**



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**2015 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 00997**

Title V Description	Annual Throughput Limit	Dec-15	Nov-15	Oct-15	Sep-15	Aug-15	Jul-15	Jun-15	May-15	Apr-15	Mar-15	Feb-15	Jan-15
Boilers													
2.5 MMBTU Ajax, Bldg 20, also includes boiler 36	37.7 MMCF	3.2	3.3	3.0	3.0	3.1	3.2	3.1	3.1	3.2	3.2	3.2	3.2
7.3 MMBTU Hurst, Bldg 36A -Out of Service	8.0 MMCF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.0 MMBTU Hurst, Bldg 351	3.2 MMCF	0.9	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.6	0.7
0 MMBTU Hurst, Bldg .55	8.5 MMCF	1.8	1.9	2.0	2.1	2.0	2.1	2.2	2.3	2.3	2.4	2.4	2.5
Jet Engine Test													
Portable Engine Test Stands	66,197 Gallons JP-8	11,005	10,745	9,825	11,865	12,431	12,831	13,039	13,445	13,555	12,306	12,101	12,851
Target Drone Testing Operations	15,370 Gallons JP-8	4,194	4,247	4,385	4,384	4,891	5,158	5,213	5,545	5,728	5,183	4,697	4,411
I.C. Engines													
Gasoline Engine Operations for sewer cleaner	125 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crane Diesel Engine	74,400 BHP-Hrs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Sweeper Vehicle Diesel Engines	143,000 BHP-Hrs	70,769	76,916	69,159	64,321	62,811	61,918	61,985	56,049	57,743	57,663	57,608	55,566
Six Diesel Generator Engines	200,000 BHP-Hrs	31,806	46,046	56,822	61,957	70,047	76,238	89,416	102,754	114,325	116,648	122,841	120,578
actical Diesel Engine operation (non-CARB registered engines)	476,000 BHP-Hrs	77,179	80,578	72,038	65,497	69,787	69,919	62,766	62,106	62,139	59,474	56,810	54,145
Airfield Arresting Gear (sum of 8-65 BHP stationary gasoline engines)	2,000 Gallons	159.0	288.0	288.0	288.0	288.0	129.0	302.0	302.0	302.0	302.0	302.0	467.0
Surface Coating Operations, Aircraft													
Topcoats, @ 3.5 lb/gal	360 Gallons	56.3	67.6	71.4	45.2	45.5	45.2	44.6	46.2	42.8	44.1	54.0	53.2
Primers @ 2.92 lb/gal	108 Gallons	2.5	2.4	2.2	2.1	2.3	2.4	2.3	3.1	3.1	3.3	2.3	2.6
Specialty Coatings @ 7.72 lb/gal	100 Gallons	16.3	17.1	17.7	17.2	16.4	15.6	18.7	17.3	14.9	13.3	11.6	10.6
Solvents @ 7.4 lb/gal	300 Gallons	27.3	22.0	20.6	20.7	20.5	14.5	14.3	14.5	15.2	15.2	20.5	21.0
MC Stripper @ 300 g/l	110 Gallons	16.4	15.4	13.4	11.4	9.4	7.3	3.3	3.0	3.0	5.0	7.0	7.0

**2015 Twelve-Month Rolling Sum Throughput/Usage Report
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Title V Description	Annual Throughput Limit	Dec-15	Nov-15	Oct-15	Sep-15	Aug-15	Jul-15	Jun-15	May-15	Apr-15	Mar-15	Feb-15	Jan-15
Non-MC Stripper @ 300 g/l	110 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,1,1 Trichloroethane @ 1.67 lb/gal	30 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	2,000 Gallons	235.0	220.0	220.0	210.0	210.0	160.0	165.0	160.0	155.0	160.0	140.0	140.0
Adhesives and Sealants @ 2.92 lb/gal	400 Gallons	99.8	103.6	118.1	116.0	123.5	116.8	115.5	118.3	121.1	132.8	127.0	119.7
Adhesives and Sealants @ 5 lb/gal	200 Gallons	85.3	90.3	91.5	85.6	86.0	84.6	92.4	91.6	90.3	85.5	90.8	90.6
Surface Coating Operations, Metal Parts, Mob. Equip, Automotive													
Coatings @ 2.8 lb/gal	1,016 Gallons	15.7	15.9	2.0	14.4	14.6	16.5	15.8	13.3	11.1	10.9	9.3	8.1
Coatings @ 3.5 lb/gal	400 Gallons	2.8	2.8	1.3	1.3	1.3	2.5	2.5	2.5	2.5	2.5	2.5	1.8
Coatings @ 4.34 lb/gal	140 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	118 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 0.58 lb/gal	146 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	112 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surface Coating Operations, Architectural													
Coatings @ 3.5 lb/gal	1,864 Gallons	52.0	52.0	52.0	52.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	1,000 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Powder Coating Operation													
Powder Coating Booth	3,600 Lbs	250.5	201.0	201.0	231.0	196.0	190.0	185.0	175.0	185.0	170.0	170.0	175.0
NG Fired Burn Off Oven	1,135 Hours	153.2	144.2	131.3	133.1	130.8	107.8	92.3	64.9	39.8	24.6	3.1	2.1
abrasive Blasting Operation													
Clemco Blast Cabinet	2 Tons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blast-I-All Blast Cabinet	2 Tons	0.3	0.4	0.5	0.7	0.8	0.9	0.9	0.9	0.9	0.9	0.9	0.9
Degreasing Operations													
Degreasing Tanks	200 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wipe Cleaning	385 Gallons	254.4	237.9	234.2	298.8	301.1	311.8	306.8	221.7	240.5	237.1	261.9	269.5
1,1,1 Trichloroethane & Trichlorofluorethane	100 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Fuelling Operations													
Fuel Farm/Government Gas Station Throughput	400,000 Gallons	131,594	130,995	131,427	131,490	138,930	141,316	141,368	141,220	142,328	143,741	142,778	143,228

2015 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 00997

Title V Description	Annual Throughput Limit	Dec-15	Nov-15	Oct-15	Sep-15	Aug-15	Jul-15	Jun-15	May-15	Apr-15	Mar-15	Feb-15	Jan-15
93	20 Hours	8.8	8.8	9.3	9.3	9.1	2.0	1.8	1.6	1.9	1.9	1.4	1.4
99	20 Hours	12.4	12.4	12.1	9.0	9.3	1.6	1.4	1.2	1.5	1.5	1.2	1.2
Radar System	50 Hours	19.6	19.4	19.4	19.1	19.3	19.2	19.5	12.8	13.2	3.0	3.7	5.0



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices, as applicable to fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No. 1. Proper operation of valves is verified annually at the time of the static pressure performance test. All bulk transfers utilized the vapor recovery system associated with the permitted loading rack. Good operating practices are ensured through daily inspection of hanging hardware by Supply Department, Fuel Branch and periodic monitoring by the Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests. Presence of CARB-certified Phase I vapor recovery system (2.2 and 2.4) and poppetted dry breaks (2.6) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition Nos. 3.1-3.10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Hirt Model VCS-200 CARB-certified Phase II vapor recovery systems was installed on 10/6/2009 at Bldg. 631 Fueling Facility in accordance with CARB Exec. Order G-70-139. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 3.11</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that the hanging hardware on Phase II vapor recovery systems be inspected daily</p>	<p>Daily</p>
<p>C. Method of monitoring: The hanging hardware on Phase II vapor recovery systems is inspected daily by Supply Department, Fuel Branch.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that Phase II vapor recovery system at Building 631 Fueling Facility be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>Periodic</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that proper signs be posted at Building 631 Fueling Facility as listed in Conditions 5.1 through 5.5</p>	<p>Periodic</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQPs. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform and pass the 20 minute static pressure test at 2.5 inches water column as outlined in Exhibit 2 of CARB Executive Order G-70-139 every 12 months at Building 631 Fueling Facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The most recent 20 minute static pressure test using CARB Test Procedure TP-201.3b at Building 631 Fueling Facility was performed on 10/20/2015. Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform a dynamic pressure performance test every 12 months at Building 631 Fueling Facility per California Air Resources Board (CARB) Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 14 days after the tests</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at Building 631 Fueling Facility on 10/20/2015. Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the fueling facility at Building 631 to keep records of tests performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Records of tests of the vapor recovery system at Building 631 Fueling Facility are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the fueling facility at Building 631 to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of all maintenance of the vapor recovery system at fueling facility at Building 631 are maintained by the EDAQP. Records contain the required elements and are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the GDF at Building 631 to keep records of daily hanging hardware inspections on phase II vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p>As Needed</p>
<p>B. Description:</p> <p>Requirement to submit an application prior to any major modification to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>No major modifications were made to the fueling facility at Building 631 during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: 70N3a-0997-rev531, Part 70 General	B. Equipment description: The vapor recovery system Hirt Processor	C. Deviation Period: Date & Time Begin: <u>August 25, 2015 at 10:00</u> End: <u>September 23, 2015</u> When Discovered: Date & Time <u>August 25, 2015 at 13:30</u>
D. Parameters monitored: Processor Ignition	E. Limit: N/A	F. Actual: N/A
G. Probable Cause of Deviation: Control module malfunction		H. Corrective actions taken: The gas station was tagged out of service and breakdown was reported to VCAPCD Breakdown Line. The control module was replaced.



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, minimization of solar gain, bulk transfers, and good operating practices, as applicable to Navy Exchange (NEX) Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No. 1. Proper operation of valves is verified annually at the time of the static pressure performance test. All vent piping and manholes are maintained in a color which minimizes solar gain. All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system. Good operating practices are ensured by periodic monitoring by Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests and Phase I Enhanced Vapor Recovery (EVR) testing every three years. Presence of CARB-certified Phase I vapor recovery system (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries as required by CARB Executive Order G-70-191(2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A CARB-certified Phase II EVR system including In-Station Diagnostic system was installed on 6/29/2012. The Phase II EVR system is maintained, and operated at the NEX Gas Station in accordance with CARB Exec. Order VR-202. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions 3.1 - 3.10. A vapor to liquid test was performed and passed on 8/19/2015. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition Nos. 4.1 and 4.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery systems at NEX Gas Station be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EQAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that proper signs be posted at the NEX Gas Station as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EQAQP staff. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.1</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform and pass "Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test using CARB Test Procedure TP-201.3 at the NEX Gas Station was performed on 8/19/2015. The Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Determination of Static Pressure Performance of the Healy Clean Air Separator" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 4 of Executive Order VR-202-N on 8/19/2015. The Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Vapor to Liquid Volume Ratio" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 5 of Executive Order VR-202-N on 8/19/2015. The Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Veeder-Root ISD Operability Test Procedure" every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 9 of Executive Order VR-202-N on 8/19/2015. The Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Nozzle Bag Test Procedure" upon startup at the NEX Gas Station</p>	<p>Annual</p>
<p>C. Method of monitoring: Nozzle Bag Test Procedure was performed according to Exhibit 7 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Dynamic Back Pressure" test every 12 months at the NEX Gas Station at the NEX Gas Station</p>	<p>Annual</p>
<p>C. Method of monitoring: A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing on 8/19/2015. The Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform the following tests every three years at the NEX Gas Station: TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, TP-201.1B, Static Torque Test, TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Device Test, and if requested by the District TP-201.1E, Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves Test</p>	<p>Every Three Years</p>
<p>C. Method of monitoring: The Static Pressure Performance Test (TP-201.3), Static Torque Test (TP-201.1B), Leak Rate of Drop Tube Overfill Prevention Device (TP-201.1D), and Leak Rate and Cracking Pressure of P/V Vent Valve Test (TP-201.1E) were performed at the Navy Exchange Gas Station on 8/19/2015. The Facility was found to be in compliance. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to keep records of tests performed on the vapor recovery system at NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the NEX Gas Station are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that a log of all maintenance performed on the vapor recovery system at NEX Gas Station be maintained in chronological order and includes the date, a description and location of any equipment replaced, and a description of the system problem which required repair</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at the NEX Gas Station are maintained by the station manager. Records contain the required elements and are reviewed periodically by EDAQP staff. These records are available to District personnel upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 8</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the Navy Exchange Gas Station, conduct and pass all required tests within 45 days after modifying, and submit the test results to the District within 14 days after the tests are conducted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No major modifications were made to the Navy Exchange Gas Station during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of the cold cleaner at Building 333 was conducted on 11/2/2015. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: An inspection of four remote reservoir cold cleaner units at Building 311 was conducted on 11/2/2015. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year and a limited combined fuel usage of 2,000 gallons per year as described in Table No. 3 of Ventura County Air Pollution Control District Title V Permit 0997</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Each of the eight airfield arresting gear engines subject to this requirement is equipped with an operating, non-resettable, elapsed operating hour meter. Hour meters are read on a monthly basis and the total engine operating hours will be submitted to the Ventura County Air Pollution Control District by February 15. No engine exceeded 200 hours of annual operation at any time during the compliance certification period. In addition, fuel usage records are kept on all subject engines as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring:</p> <p>Annually</p>
<p>B. Description:</p> <p>Requirement that engine operating hours are reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.5 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All emergency engines are equipped with operating, non-resettable, elapsed-time hour meters.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual maintenance operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.12N1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards, and recordkeeping requirements associated with the coating of metal parts and products</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Only the Fleet Readiness Center (FRC) Ground Support Equipment coating operation is authorized to coat metal parts and products. This operation also coats mobile equipment that is subject to Rule 74.18. All coatings, solvent materials, and methods used by this operation are compliant with both 74.12 and 74.18. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent material to FRC. In addition, FRC keeps daily usage record of the type, manufacturer, ROC content, mix ratio, and volume of coatings and submits it to the Environmental Division Air Quality Program on a monthly basis. Acetone is the only solvent is used at FRC for cleanup and cleaning of coating equipment. Routine inspection of coating operations is performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.13N1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings, solvents, strippers, sealants and adhesives and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of aerospace assembly and components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All materials used in the maintenance of aircraft, including coatings, solvents, sealants, adhesives, and strippers must be approved by Environmental Division Air Quality Program staff to ensure compliance with ROC and vapor pressure limits. Volume of coatings applied and cleanup solvents is compiled from daily entries in logs that are submitted monthly. Volume of adhesives, sealants and associated materials, strippers, corrosion preventive compounds, and specialty coatings is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.15N1</p>	<p>D. Frequency of monitoring: Screening annually, source test every 24 months</p>
<p>B. Description: Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100</p>
<p>C. Method of monitoring: Building 36A boiler has been out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.15.1N1</p>	<p>D. Frequency of monitoring: Screening annually, source test every 24 months</p>
<p>B. Description: Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: The most recent source tests were conducted on the following dates: Boilers 20 and 351, 1/29/14; and Boilers 36 and 355, 1/30/14. All passing tests reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100. Emission screening of all boilers was conducted on 1/21/2015. The boilers source test and emission screening results are presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) coating operation at Building 319</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application method requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The FRC coats GES equipment subject to Rule 74.18 and metal parts subject to rule 74.12. All coatings, solvent materials, and methods used by this operation are compliant with both 74.12 and 74.18. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent material to FRC. In addition, FRC keeps daily usage record of the type, manufacturer, ROC content, mix ratio, and volume of coatings and submits it to the Environmental Division Air Quality Program on a monthly basis. Acetone is the only solvent is used at FRC for cleanup and cleaning of coating equipment. Routine inspection of coating operations is performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Morale Welfare and Recreation (MWR) Auto Hobby Shop (AHS) coating operation at Building 154</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application equipment requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The AHS paint booth is used by private individuals to coat their personal vehicles. All coatings and solvent materials used must be approved by Air Quality Program personnel prior to receiving authorization to be used in the paint booth. Records showing actual amounts of materials used are submitted to the Hobby Shop by the customer. These records show the type, manufacturer, ROC content, mix ratio, and volume of coatings applied. These records are later submitted to the Air Quality Program and compiled on an annual basis for reporting purposes. Compiled records are capable of showing annual usage over any 12-month period. HVLP guns are the only paint application method. Acetone is the only solvent is approved to be used at AHS for cleanup and cleaning of coating equipment. Routine inspection of the coating activities is performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.29N2, Condition Nos.2, 3, and 7</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement to limit the ROC concentration of the Vapor Extraction System to 100 ppmv, measured as methane, and to monitor and record the ROC concentration</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.29, Condition Nos. 5 and 7 (Condition Nos. 4 and 6 are not applicable)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that the minimum temperature of the catalytic oxidizer be maintained at 650 F by a modulating control system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment NESHAP GG</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs</p>	<p>As Needed</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Point Mugu site is not a major source of HAPs. No changes occurred during 2015 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Air cleaner inspection: every 1000 hours of operation or annually, whichever comes first Oil and filter change: every 500 hours of operation or annually, whichever comes first Hoses and belts inspection: every 500 hours of operation or annually, whichever comes first</p>
<p>B. Description:</p> <p>National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)- Requirements to change filter and oil , and inspect air cleaner, hoses, and belts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County has a maintenance plan to ensure compliance with the maintenance requirements of Attachment 40CFR63ZZZN3</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 4</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that existing emergency diesel stationary RICE operations are limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Federally enforceable Rule 74.9 limits the maintenance hours of operation to 50 hours per calendar year for the emergency standby stationary internal combustion engines rated at 50 or more break-horsepower operated at NBVC. In addition, Airborne Toxic Control Measure (ATCM) for stationary compression ignition engines limits the maintenance hours of operation to 20 hours per calendar year for engines installed prior to January 1, 2005 and 50 hours per calendar year for engines installed after January 1, 2005.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(c)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Recordkeeping requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 9</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that on an annual basis, the permittee certify that all engines at the stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 1</p>	<p>D. Frequency of monitoring: Per Event</p>
<p>B. Description: Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to use CARB diesel fuel in stationary compression ignition emergency engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment ATCM Engine N1	D. Frequency of monitoring:
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in stationary CI engines that drive fire pump assemblies(1), keep a monthly log of each engine's hours of operation(2), and provide documentation supporting CARB fuel usage(3)	Periodic E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Building 916 fire pump assembly engine was out of service during this compliance calendar.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2 and 3(a&b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4.c</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary Compression Ignition (CI) engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines installed after January 1, 2005 was supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 2, 4.a, and 4.b</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report. Also, When not being operated for maintenance or testing, the emergency engine(s) are used only for "emergency use".</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No.3</p>	<p>D. Frequency of monitoring: Ensured at ATC application submittal</p>
<p>B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are CARB certified as required. Certification documents are available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>1</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>2</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2010 be certified to meet federal or California standard for newly manufactured engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted prior to January 1, 2010 at NBVC meet federal or California standard for newly manufactured engines. All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>3</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted on or after January 1, 2010 be certified to the most stringent standards contained in the federal or California emission standards for nonroad engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted on or after January 1, 2010 at NBVC are certified to the most stringent standards contained in the federal or California emission standards for nonroad engines.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that the weighted average particulate matter emission rate for the fleet of portable diesel engines shall not exceed the standards specified at Section 93116.3(c), Title 17, California Code of Regulations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The fleet average was calculated for January 1, 2013 regulatory compliance deadline as required in Section 93116.3 (d) and it was determined that the weighted average particulate matter emission rate did not exceed the standards specified at Section 93116.3(c) during the compliance certification period. The fleet average will be re-evaluated again for January 1, 2017 regulatory compliance deadline.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No.1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Per case</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that sweeper vehicle auxiliary engines be equipped with an original equipment manufacturer (OEM) diesel particulate filter starting January 1, 2020</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All sweeper vehicles and their associated auxiliary engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No.3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to maintain records of sweeper drive engine miles traveled per calendar year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of sweepers drive engine miles traveled per calendar year are maintained by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to submit an Authority to Construct application to install a OEM diesel particulate filter for each sweeper vehicle auxiliary engine prior to July 2019</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>No OEM diesel particulate filter was installed during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 0997. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement for solvent cleaning activities, requirement to keep records of solvents purchased and disposed</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called HWDS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the Environmental Division Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev501,531,551, Condition No. 1</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Non-Federally enforceable requirement that all space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on Public Utilities Commission-regulated natural gas only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on PUC natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: A limit on the total natural gas usage for two Ajax boilers (at Buildings 20, and 36) of 37.7 MMCF per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve 12-month periods that ended during the permit term.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that flue gas recirculation valves and nozzles on three Hurst boilers (at Buildings 36A, 351, and 355) are operated at the same setting as when operated during the most recent source test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by verifying, on a monthly basis, that the FGR nozzle position has not been changed, and that the FGR valve (which is closed during the gas purge cycle) opens properly once the boiler is firing. Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 4</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: BACT requirement that NOx emissions from the Hurst boiler at Building 36A not exceed 30 ppmvd as demonstrated by a source test and by maintaining the FGR system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev611, Condition No. 1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that F-24 fuel consumption in the Portable Engine Test Stand not exceed 14,971 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maximum hourly fuel consumption by largest engine tested (T56-A-16) is only 2,219 LB/HR.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev611, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that F-24 fuel consumption in the Target Drone Jet Testing Operation not exceed 4,944 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by the fact that the largest target drone jet engine operated at Building 393 is only capable of consuming 2,890 pounds of fuel per hour, and the largest engine operated at Building 557 is only capable of consuming 228 pounds of fuel per hour. As neither testing operation is capable of testing more than one engine, the maximum fuel consumption in any one hour is (2890 + 228) = 3,118 pounds per hour.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev611, Condition No.3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that no more than one engine may be tested at Building 393, and no more than one engine be tested at Building 557 at any one time</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Neither the test setup at Building 393 nor the test setup at Building 557 is physically capable of accommodating more than one engine.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev611, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to keep documentation that the fuel sulfur content of F-24 fuel burned in Jet Testing Operations does not exceed 0.3 percent by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel samples are taken from the F-24 storage tanks at NBVC fuel farm on a monthly basis and sent to a lab for sulfur analysis. Fuel burned in jet engine testing operations is obtained only from the fuel farm. Fuel sulfur content data are reviewed periodically by Air Quality Program personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev611, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for favorable atmospheric condition and wind direction during testing to assure good dispersion and no particulate fallout over inhabited areas</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by NBVC Environmental staff and other NBVC personnel is sufficient to ensure that operation of the Jet Engine Test Cells do not create a nuisance condition as defined in Rule 51.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC3-rev611, Condition No. 6</p>	<p>D. Frequency of monitoring: Daily during operations and Monthly for recordkeeping purposes</p>
<p>B. Description: Recordkeeping requirements associated with Jet Engine Testing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a jet engine is operated, the following information is recorded on a log sheet; Type of engine tested, amount of fuel used, and minutes of operation in each mode. Log sheets are forwarded to Environmental Division Air Quality Program staff on a monthly basis, and are compiled into 12-month cumulative reports and it is verified that usage does not exceed annual limits. Air Quality Program also maintains records of fuel sulfur content.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board (CARB) certified. Please see Appendix A for fuel purchase documentation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 2, as applicable to individual engines with limits expressed in hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis to ensure compliance with rolling-12-month limits. Hours of operation over each of twelve 12-month periods are determined from hour meter readings.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 2, as applicable to runway arresting gear engines</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that total fuel used by an engine group be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a fuel delivery is made to arresting gear engines, the amount of fuel delivered to all of the engines (not to individual engines) is recorded. Data as to the total amount of fuel delivered are forwarded to the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev491, Condition No. 2, as applicable to engine and engine groups with a limit expressed in brake horsepower hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meter of each engine is read on a monthly basis and multiplied by the maximum rated engine brake horsepower. The monthly BHP-Hrs records for all engines in each group are summed for the previous 12 months to ensure compliance with rolling-12-month limits.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that simultaneous power output by portable diesel engines listed on Part 70 Permit #0997 (including diesel engines in the tactical military operation) not exceed 1,393 BHP</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The simultaneous power output by portable diesel engines listed on Part 70 Permit #0997 (including diesel engines in the tactical military operation) was less than 1,393 BHP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement that the four 165 BHP and one 315 BHP John Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that a log of engine operation for four 165 BHP and one 315 BHP John Deere portable engines be maintained based on the hour meter reading and describe the purpose of each engine use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>*Recordkeeping requirement for the 67 BHP Isuzu portable diesel engine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The 67 BHP Isuzu portable diesel engine is equipped with a non-resettable hour meter. An hour meter reading is taken on a monthly basis and recorded on a log by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 7</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to notify Ventura County Air Pollution Control District of long term operations requiring the use of portable engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Condition 6 of Attachment PO0997PC4 did not become applicable at any time during this compliance certification period, as no portable engines were used at any single location where operations might reasonably be expected to last for more than 30 days.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No. 8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Prohibition against using a portable engine to perform a permanent function</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Portable engines at NBVC are used mainly by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No.9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: NOx emission requirements for sweepers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documents of sweepers' engine certification are maintained by Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No.10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC4-rev591, Condition No.11</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: CARB applicable requirements for the portable diesel crane engine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The portable diesel crane engine operated at NBVC is in compliance with all applicable requirements of the CARB "Regulations of In-Use Off-Road Diesel Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 360 gallons of topcoats having a maximum ROC content of 3.5 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of aerospace topcoats applied are kept by aerospace coating operations at Buildings 34, 319, 363, 372, and 553 are submitted on a monthly basis to the Environmental Division Air Quality Program (EDAQP). Usage of corrosion preventive compounds (CPCs) and walkway compounds by aerospace organizations are also reported as aerospace topcoats. These data are derived from hazardous material issue data. Coatings and CPCs are summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 108 gallons of primers having a maximum ROC content of 2.92 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of all aerospace primers applied are kept by aerospace coating operations at Buildings 34, 319, 363, 372, and 553 are submitted on a monthly basis to the NBVC Air Quality Program. Primer usage is summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 100 gallons of specialty coatings having a maximum ROC content of 7.72 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all specialty coating are derived from the HAZMIN Center database called Enterprise Resources Planning (ERP) database. Total basewide usage is summed for each month, and compiled into a 12-month cumulative report by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iv)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 300 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of usage of high-ROC solvents associated with aerospace coating operations are kept by aerospace coating operations at Buildings 34, 319, 363, 372, and 553 are submitted on a monthly basis to the EDAQP. Records of the gunwasher solvent, EP-921, are derived from ERP database. These monthly usages are then compiled into 12-month cumulative reports by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(v)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 110 gallons of methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All hazardous materials are recorded upon their issue to the end user by means of the ERP database, which contains an accurate record of all stripper issued. Monthly usage of methylene -chloride stripper is derived from this database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vi)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 110 gallons of non-methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No non-methylene chloride based stripper was used at any time during this compliance certification period. This is known, because EDAQP must approve all purchases of new materials. No new usages of non-methylene chloride stripper have been approved and none had ever been used in the past. It can be verified that no non-methylene chloride stripper was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vii)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 30 gallons of 1,1,1 trichloroethane having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No 1,1,1 trichloroethane was used at any time during this compliance certification period. This is known because EDAQP must approve all purchases of new materials. No purchases of 1,1,1 trichloroethane have been approved since Navy policy banned the use of 1,1,1 Trichloroethane in 1995. It can be verified that no 1,1,1 trichloroethane was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(viii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 2,000 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating and cleaning operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: NBVC uses solvents for aircraft maintenance having greater than de minimis amounts of ROC and less than 1.67 lb/gal ROC. Such solvents include aircraft engine gas path cleaner. Records of cleaning solvent are derived from ERP database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ix)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 400 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 2.92 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(x)</p>	<p>D. Frequency of monitoring: Daily during solvent cleaning operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 200 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 7.50 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 1,016 gallons of coatings having a maximum ROC content of 2.80 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usage of coatings at the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) Operation (Building 319) is reported against this limit. Volume of all coatings applied are recorded on a daily basis by the GSE operation, and submitted to the EDAQP on a monthly basis. Also, Records of amounts of coatings applied are submitted by customers of the MWR Auto Hobby Shop (AHS) who paint their personal vehicles in the paint booth at Building 154. Records are then submitted to EDAQP for reporting purposes. Then, monthly usage is determined, and compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 400 gallons of coatings having a maximum ROC content of 3.50 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usage of coatings at the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) Operation (Building 319) is reported against this limit. Volume of all coatings applied are recorded on a daily basis by the GSE operation, and submitted to the EDAQP on a monthly basis. Also, Records of amounts of coatings applied are submitted by customers of the MWR Auto Hobby Shop (AHS) who paint their personal vehicles in the paint booth at Building 154. Records are then submitted to EDAQP for reporting purposes. Then, monthly usage is determined, and compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 140 gallons of coatings having a maximum ROC content of 4.340 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Records of amounts of coatings applied are submitted by customers of the MWR AHS who paint their personal vehicles in the paint booth at Building 154. Records are then submitted to the EDAQP for reporting purposes. Monthly usage is determined, and compiled into 12-month cumulative reports. All customers of the AHS must have their paint pre-approved by Air Quality Program personnel.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 118 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 146 gallons of solvents having a maximum ROC content of 0.58 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(vi)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 112 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon used in association with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Both AIMD GSE and MWR Auto Hobby Shop use acetone in association with the coating of metal parts and products, and motor vehicles and mobile equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (i)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,864 gallons per year of coatings having a maximum ROC content of 3.50 lbs/gallon applied by contractors to process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of coatings applied, and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (ii)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,000 gallons per year of solvents having a maximum ROC content of 7.40 lbs/gallon used by contractors in association with the coating of process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of solvents used and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(d)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 3,600 pounds per year of powder coating having a maximum ROC content of 5% by weight used for powder coating operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable' N/A</p>
<p>C. Method of monitoring: Daily records of the powder coating applied are submitted on a monthly basis to the EDAQP. The total usage is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that paint booths not be operated without overspray filters, and that filters be replaced as required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of intact air filters is checked during periodic monitoring. The necessity to change filters before the pressure drop exceeds 0.5" of water column is a safety and industrial hygiene issue as well as an air quality issue, and is monitored periodically by EDAQP staff and the Safety and/or Industrial Hygiene programs.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 3</p>	<p>D. Frequency of monitoring: Per iodic</p>
<p>B. Description: Non-federally enforceable prohibition against the spraying of coatings containing hexavalent chromium at the MWR AHS (Building 154)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All coatings applied at the AHS must be pre-approved by Air Quality Program. The presence of hexavalent chromium is one of the items that is checked during the approval process. Coatings containing hexavalent chromium are disapproved.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the powder coating operation shall be conducted in a powder coating booth that is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The powder coating booth is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that annual operation of the Epcon natural gas burn-off oven not to exceed 1135 hours, monthly records of hours of operation be maintained and summed for the previous twelve months</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Epcon natural gas burn-off oven is equipped with an hour meter. Monthly records of hours of operation are submitted on a monthly basis to the EDAQP. These records are compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition Nos. 7(a) and 7(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Epcon natural gas fired burn-off oven uses only natural gas(a), and is only used to remove coatings from metal substrates(b)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Epcon natural gas fired burn-off oven is operated on PUC natural gas. Nothing other than coated items with metal substrates were processed in the burn-off oven during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(c)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that the Epcon burn-off oven be operated in accordance with the manufacturer's instructions and recommendations</p>	<p>Annually</p>
<p>C. Method of monitoring:</p> <p>It is verified by the EDAQP that the Epcon burn-off oven is operated in accordance with the manufacturer's instructions and recommendations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(d)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that all exhaust from the Epcon burn-off oven be processed through an afterburner/secondary chamber to control emissions.</p>	<p>annually</p>
<p>C. Method of monitoring:</p> <p>Primary and afterburner operational parameters are controlled to specification by a factory programmed control system that insures proper system operation and the destructive efficiency of the afterburner. In addition, site verifiable parameters are checked by trained technicians during system operation.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly for records</p> <p>Periodic for inspections</p>
<p>B. Description:</p> <p>Requirement that only Garnet be used in the confined abrasive blasting operations at Building 3014</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Monthly records are received as to the amount and type of abrasives used in the blast room at Building 3014. These records are reviewed by Environmental Division Air Quality Program (EDAQP) staff to ensure that garnet is the only type of abrasive which is used. In addition periodic inspections of the blasting operations at Building 3014 confirmed that garnet was the only blast media which was used during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement to comply with applicable provisions of Title 17, California Administrative Code, Subchapter 6, and APCD Rule 74.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Inspections are performed by the EDAQP staff to ensure compliance with the visible emissions standards, nuisance prohibitions, and performance standards of the above rules.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(a)</p>	<p>D. Frequency of monitoring:</p> <p>Annually</p>
<p>B. Description:</p> <p>Opacity limit of Ringlemann #1 on discharge into the atmosphere from within the permanent building equipped with exhaust filters at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>An opacity observation from blasting operation at Building 311 was made on 11/2/2015 while the filters were in operation, but no abrasive blasting operation was taking place. No opacity was noted.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that confined abrasive blasting operations at Building 311 be controlled by a Torit Downflow II cartridge dust collector</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify that the abrasive blast room and the Torit Downflow II dust collector operated properly throughout the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3 (c)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Performance and inspection requirement for the Torit Downflow II cartridge dust collector at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The pressure gauge was observed on 11/2/2015 while the filters were in operation, but no abrasive blasting operation was taking place. The static pressure differential across the cartridge was noted to be 2.1 inches of water column. An annual inspection of the filters was performed on 12/8/2015. Filter repair or replacement was not required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 4, as applicable to Abrasive Blast Rooms at Building 311 and 3014</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement for annual survey and certification of confined abrasive blasting operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: At 10:45 AM on 11/2/2015, the dust collection system exhaust port at the Building 311 abrasive blast room was surveyed. No visible emission was noted from the exhaust port. The blast booth at Building 3014 was out of service at the time of inspection. The booth will be re-inspected once it resumes its normal operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that abrasive blasting operation at Building 3014 be conducted inside a confined abrasive blasting room equipped with a media recovery system and a dust collection system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Building 3014 confined abrasive blast room is equipped with a media recovery system and a dust collection system for the control of particulate emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the blasting media used in the Blast-It-All located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Plastic bead is used as the blast media in the Blast-It-All abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 7</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the Blast-It-All abrasive blasting cabinet be operated within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The Blast-It-All abrasive blasting cabinet is located and operated inside Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements associated with the Blast-It-All pull through dust collector proper operation, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify Blast-It-All pull through dust collector operated properly, filters are replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere. An annual inspection of the filters was performed on 11/2/2015. Filter repair or replacement was not required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the blasting media used in the Clemco Industries Corp located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Plastic bead is used as the blast media in the Clemco Industries Corp abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements for the proper operation of media reclaim system and reverse pulse-jet dust collector, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify dust collector operates properly, filters are replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere. The blast cabinet began its initial operation on December 1, 2015.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to monitor and record the level in the condensate collection tank at the Automotive Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The liquid level in the condensate collection tank associate with the loading rack at the Automobile Gasoline Bulk Plant is monitored monthly. Records documenting the monitoring of the condensate tank and recording the volume of condensate removed are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to operate the vapor recovery system on the loading rack at the Automotive Gasoline Bulk Plant in compliance with California Air Resources Board (CARB) Executive Order #G-70-124B</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The loading rack is equipped with a CARB Certified Balance Vapor Recovery System. Proper operation of the vapor recovery system is ensured by periodic monitoring by Supply Department, Fuel Branch personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Automotive Gasoline Bulk Plant not be used for the storage or transfer of Aviation Gasoline, and that only JP-5 fuel be stored in the former Aviation Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No aviation gasoline is stored in the Automobile Gasoline Bulk Plant.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that the condensate trap is located at the lowest point of the vapor return line, is self-evacuating, has access for inspection, is maintained in good working order, and that the maximum pressure through the system with the condensate trap in place drop not exceed 0.5 inches of wc at 60 scfh</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The NEX Gas Station condensate trap is located at the lowest point of the vapor return line. It is self-evacuating and has an access for inspection. A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4. Dynamic Backpressure testing on 8/19/2015. The test verified that the maximum pressure drop was less than 0.5 inches of water at 60 scfh.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to meet CARB requirements for enhanced vapor recovery (EVR) for Phase I control systems and vapor recovery nozzles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Phase I "Enhanced Vapor Recovery" was installed at the Navy Exchange Gas Station on or about April 11, 2003 as specified in CARB Executive Order VR-102-A. Presence of CARB-certified Phase I vapor recovery system is verified at the time of the annual inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No.6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to check the liquid level in the condensate tank at the "Government Gasoline Station" (Building 631) and at the Fuel Farm</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The condensate tank is inspected monthly and drained as necessary. Records of fluid level inspections and liquid drained from the tanks are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(a)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that all blowers or fans at the vapor extraction system at the Navy Exchange Gas Station be electrically powered</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from the service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that any thermal or catalytic oxidizer be electrically operated or be fired on natural gas or propane with a rating of 1 MMBTU/hr or less</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from the service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that all wastewater collected from the vapor extraction system be stored in a covered container or tank, and that all tanks greater than 250 gallons use a submerged fill pipe</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from the service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement and associated recordkeeping that ROC solvent usage in permitted dip tank not exceed 200 gallons per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Usage of solvent in the dip tank at Building 333 is calculated from Enterprise Resources Planning (ERP) database issue data. Usage is compiled into reports, which are used to document that usage did not exceed the 200 gallon limit during any of the twelve rolling-12-month periods during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>As Needed</p>
<p>B. Description:</p> <p>Requirement that only solvents having a vapor pressure less than 2 mmHg be used in the dip tank listed on the permit</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>A member of the NBVC Air Quality Program must approve all new uses of hazardous materials. The vapor pressure of the solvent used in the Bldg 333 dip tank is less than 2 mmHg at 20 degrees Celsius as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 3(a)</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Limit on the use of ROC solvent cleaning materials to 385 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Solvent purchase data is derived from ERP database. Solvent disposal data is derived from another database. Other solvent use (Solvent used outside of Ventura County or used for non-cleaning purposes) is documented in monthly logs. Solvent usage is calculated by subtracting disposal data and other solvent use data from purchase data. Usage is compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9-rev261, Condition No. 3(b)</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Limit on the combined use of 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials to 100 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Records of issuance of all solvent materials are maintained by the ERP database, and are compiled on a monthly basis. No 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials were used during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO0997PC10	D. Frequency of monitoring:
B. Description: Conditions associated with alternative operating scenarios	N/A
C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Conditions 1 and 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All the equipments designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Condition 2</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Rule 50-- Opacity</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>A formal survey by an untrained observer was conducted of emission units at the facility. Survey was completed in December 2015. No visible emissions were observed during the survey. Appendix C includes a copy of the formal survey.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur emissions at point of discharge	N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 55</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Applicable requirements for activities capable of generating fugitive dust</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 55.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Applicable requirements for paved and unpaved road activities</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 64</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board-certified. F-24 is burned in the engines of some ground support equipment and all jet engine test cells. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. F-24 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.3%.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of the cold cleaner at Building 333 was conducted on 11/2/2015. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: An inspection of four remote reservoir cold cleaner units at Building 311 was conducted on 11/2/2015. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be <15 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 15</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11</p>	<p>D. Frequency of monitoring: Upon Installation</p>
<p>B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, installers of water heaters rated at less than 75,000 BTU/hr are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of water heaters rated at less than 75,000 BTU/hr to seek an approval from EDAQP prior to purchase. Appendix C includes the result of a limited survey of water heaters at point Mugu, NBVC during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 2,000,000 BTU/hr</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Through the Public Works Project Review Board, installers of large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of such devices to seek an approval from EDAQP prior to purchase. Appendix C includes the result of a limited survey of large water heaters, small boilers, steam generators, and process heaters at point Mugu, NBVC during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Natural Gas-Fired Fan-Type Central Furnaces</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired fan-type central furnaces are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.22. In addition A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire fan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval. Appendix C includes the result of a limited survey of Natural Gas-Fired Fan-Type Central Furnaces at point Mugu, NBVC during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP), who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirements for the blasting of pavement and stucco</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the EDAQP, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: EDAQP requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>VOC content limits for flat, nonflat, high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>Per Operation</p>
<p>C. Method of monitoring:</p> <p>The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>Routine</p>
<p>C. Method of monitoring:</p> <p>The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the EDAQP staff routinely.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>Per Operation</p>
<p>C. Method of monitoring:</p> <p>The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Short-term cutback asphalt activities</p>	<p>Per Operation</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed. Nieto and Sons, Inc. performed degassing of Tank 63A at Point Mugu during the compliance period. The degassing operation was performed under VCAPCD Permit #07107.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.28</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term asphalt roofing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:
B. Description: Short-term soil decontamination operations	Per Operation
C. Method of monitoring: No short-term soil decontamination activities occurred at Naval Base Ventura County Point Mugu site during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR61.M</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40CFR61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring:
B. Description: General Title V Requirements	Periodic
C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Attachment # or Permit Condition #: 70N3a-0997-rev531, Part 70 General	B. Equipment description: The vapor recovery system Hirt Processor	C. Deviation Period: Date & Time Begin: <u>August 25, 2015 at 10:00</u> End: <u>September 23, 2015</u> When Discovered: Date & Time <u>August 25, 2015 at 13:30</u>
D. Parameters monitored: Processor Ignition	E. Limit: N/A	F. Actual: N/A
G. Probable Cause of Deviation: Control module malfunction	H. Corrective actions taken: The gas station was tagged out of service and breakdown was reported to VCAPCD Breakdown Line. The control module was replaced.	



Ventura County
Air Pollution
Control District

SEMIANNUAL COMPLIANCE CERTIFICATION TITLE V PERMIT #0997

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Permit to Operate</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description: All requirements of Title V Permit # 0997</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permits to operate conditions are complied with.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFRPart 68</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Accidental Release Prevention and Risk Management Plans</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR82</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County (NBVC) Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

Appendix A

NBVC Point Mugu Supporting Documentation of CARB- Certified Diesel & Sulfur Compliant F-24

PM

East Hynes Terminal #: 7796058
EPA #
5905 Paramount Blvd.
Long Beach, CA 90805, CA
BILL OF LADING

Order Number:
Direct Order:
Order Date: 12/14/15
Folio Number: 12/014
Input Serial Number: 1146

BOL Number: 1574090
GATE ENTRY: 12/14/15 05:37
Load Start: 12/14/15 06:10
Load End: 12/14/15 06:36
Order Type: Rack
Loadspot Number: 02

Stockholder/Customer
Type:
0000100
Tesoro Refining & Marketing
9221496
FALCON FUELS INC
Xata Facility Number

SHIP TO
Account #: 1496001
ISP Mnum: 90221496001
CA TO CA CONTRACT
FALCON FUELS INC
7300 ALONDRA BLVD SU
PARAMOUNT CA, CA 90723-
Destination State: CA
Retail or Petroex # 90195641
COT 50 PPS NGL OC & PS & C&IS
PO #
Req #

RECEIVED BY
0009487 ELITE FUELS TRANSPORTATIO
SCAC #: EFTII
Tractor #:
Trailer #: 71
Trailer2 #:
DRIVER
Signature:
X
05054402 GRIGORIAN, VARTAW

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:

BOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL
FOR EMERGENCY INFORMATION, CALL: (800) 424-9300, CHEMTRAC (Tesoro Customer Number: 22013).

PRODUCT TOTALS:

PRODUCT DESCRIPTION	GROSS GAL	NET GAL	TEMP	GRAV	OCT	RVP	%OXY	MESSAGE NUMBER(S)
HZD MSG: NA1993, DIESEL FUEL, 3.COMBUSTIBLE LIQUID III	1	CARGO TANK						
020017 ULS CARB DIESEL	7500	7466	69.7	38.1	40.0			ULS.2D.BIOSA
TOTAL	7500	7466						

MSG # MESSAGE
ULS MV Designated. 15 ppm sulfur (maximum) Undyed Ultra-Low Sulfur Diesel Fuel. For use in all diesel vehicles and engines.

2D Product is #2 Diesel Fuel.
BIOSA This fuel may contain up to 5% Biodiesel

PRODUCT BY COMPARTMENT:

LOT	COMP	RISER	PRODUCT ID	PRODUCT NAME	GROSS	NET	TEMP	GRAV
	01	23	020017	ULS CARB DIESEL	2400	2389	69.6	38.1
			020232	ULS CARB MOTOR VEHICLE	2400	2389	69.6	38.1
	02	23	020017	ULS CARB DIESEL	2100	2090	70.3	38.1
			020232	ULS CARB MOTOR VEHICLE	2100	2090	70.3	38.1
	04	23	020017	ULS CARB DIESEL	1000	996	69.2	38.1
			020232	ULS CARB MOTOR VEHICLE	1000	996	69.2	38.1
	05	23	020017	ULS CARB DIESEL	2000	1991	69.6	38.1
			020232	ULS CARB MOTOR VEHICLE	2000	1991	69.6	38.1

CUSTOMER TANKS:

NO CUSTOMER TANKS ON FILE

8887 Hines Terminal: 81 075400

Order Number:

ICL Number: 1561499

PM

5905 Paramount Blvd.
1000 South
Rt 111 OF CARING

Dir. Order:
Folio Number: 10/000
Input Control Number: 0177

DATE ENTRY: 10/20/15
Load Start: 10/20/15 10:30
Load End: 10/20/15 12:00
Order Type: Bulk
Loadspot Number: 00

Supplier/Customer	SRIR ID	RECEIVED BY
Type	Account #: 1001001	000007 ELITE FUEL TRANSPORTATION
000100	ISP Name: 00001406001	COAC #: EFTM
Tech. Ref: J. Marketing	CA TO CA CONTRACT	Tractor #:
0221496	FALCON FUELS INC	Trailer #: 20
0000000000	7000 ALBERTA BLVD SW	Trailer #1000
0000000000	PARAMOUNT CA, TX 76765	DRIVER
0000000000	Destination State: CA	Signature:
	Retail or Petro # 90195001	X 
	DOT 50 PPS NSL DC 1 PS 1 CL15	05055775 CASTANEDA, PEDRO
	PE #	
	Req #	

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:
BOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL
FOR EMERGENCY INFORMATION, CALL: (800) 424-9300, CHEMTREC (Tesoro R & M LLC Customer Number: 22013).

PRODUCT	DESCRIPTION	GROSS GAL	NET GAL	TEMP	GRAV	OCT	RVP	MOXY	MESSAGE NUMBER(S)
H2D MSG: NA1993,	DIESEL FUEL,3.COMBUSTIBLE LIQUID III	1	CARGO TANK						
020017	ULS CARB DIESEL	7503	7419	83.5	38.1	40.0			ULS,20,BIOSA
	TOTAL	7503	7419						

MSG # MESSAGE
 ULS MV Designated. 15 ppm sulfur (maximum) Undyed Ultra-Low Sulfur Diesel Fuel. For use in all diesel vehicles and engines.
 Product is 42 Diesel Fuel.
 May Contain up To 5% Biodiesel

LOT	COMP	RISER	PRODUCT ID	PRODUCT NAME	GROSS	NET	TEMP	GRAV
	01	23	020017	ULS CARB DIESEL	3502	3462	83.9	38.1
			020232	ULS CARB MOTOR VEHICLE	3502	3462	83.9	38.1
			023666	INNOSPEC OL19181.X	0.4680	0.4680	83.9	60.0
	05	26	020017	ULS CARB DIESEL	1549	1535	79.7	38.1
			020232	ULS CARB MOTOR VEHICLE	1549	1535	79.7	38.1
			023666	INNOSPEC OL19181.X	0.2070	0.2070	79.7	60.0
	06	26	020017	ULS CARB DIESEL	902	891	84.4	38.1
			020232	ULS CARB MOTOR VEHICLE	902	891	84.4	38.1
			023666	INNOSPEC OL19181.X	0.1190	0.1190	84.4	60.0
	07	26	020017	ULS CARB DIESEL	1550	1531	86.0	38.1
			020232	ULS CARB MOTOR VEHICLE	1550	1531	86.0	38.1
			023666	INNOSPEC OL19181.X	0.2080	0.2080	86.0	60.0

CUSTOMER NAME
NO CUSTOMER TANKS ON FILE

Vinvale Terminal #: 7922058
 EPA #0432082398
 8601 S. Garfield Ave
 South Gate, CA 90280, CA
 BILL OF LADING

Order Number:
 Direct Order:
 Order Date: 08/17/15
 Folio Number: 08/017
 Input Serial Number: 9365

BOL ber: 0970064
 GATE ENTRY: 08/17/15
 Load Start: 08/17/15 07:20
 Load End: 08/17/15 07:43
 Order Type: Rack
 Loadspot Number: 08

Stockholder/Customer
 Type:
 0000100
 Tesoro Refining & Marketing LLC
 9200410
 FALCON FUELS
 Kata Facility Number

SHIP TO
 Account #: 0418001
 ISP Mnem: 90200418001
 FALCON FUELS
 FALCON FUELS
 VARIOUS CA LOCATIONS
 BLOOMINGTON CA, CA 92316
 Destination State: CA
 Retail or Petroex # 90127539
 COT 18 UNBRANDED JOBBER
 PO #
 Req #

RECEIVED BY
 0009487 ELITE FUELS TRANSPORTATIO
 SCAC #: EFTH
 Tractor #:
 Trailer #:
 Trailer2 #: 71
 DRIVER
 Signature:
 X
 05054402 GRIGORIAN, VARTAW

This is to certify that the herein named materials are properly classified, described, packaged, marked, and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.

DELIVERY INSTRUCTIONS:

BOL COMMENTS: ABOVE SUPPLIER IS RESPONSIBLE FOR DESTINATION STATE TAX ON MOTOR FUEL
 FOR EMERGENCY INFORMATION, CALL: (800) 424-9300, CHEMTREC (Tesoro Customer Number: 22013).

PRODUCT DESCRIPTION		GROSS GAL		NET GAL	TEMP	GRAV	OCT	RVP	10XY	MESSAGE NUMBER(S)
H2D MSG: NA1993, DIESEL FUEL, 3.COMBUSTIBLE LIQUID III		1		CARGO TANK						
020017	ULS CARB DIESEL	7500	7402		87.1	38.0	40.00			ULS,2D
TOTAL		7500	7402							

MSG # MESSAGE
 ULS MV Designated, 15 ppm sulfur (maximum) Undyed Ultra-Low Sulfur Diesel Fuel. For use in all diesel vehicles and engines.
 2D Product is #2 Diesel Fuel.

PRODUCT BY COMPARTMENT									
LOT	COMP	RISER	PRODUCT ID	PRODUCT NAME	GROSS	NET	TEMP	GRAV	
	01	81	020017	ULS CARB DIESEL	2400	2371	85.7	38.0	
			020232	ULS CARB MOTOR VEHICLE	2400	2371	85.7	38.0	
			023666	INNOSPEC OLI9181.X	0.3210	0.3210	85.7	46.0	
	02	81	020017	ULS CARB DIESEL	2100	2072	87.4	38.0	
			020232	ULS CARB MOTOR VEHICLE	2100	2072	87.4	38.0	
			023666	INNOSPEC OLI9181.X	0.2800	0.2800	87.4	46.0	
	04	81	020017	ULS CARB DIESEL	1000	986	88.4	38.0	
			020232	ULS CARB MOTOR VEHICLE	1000	986	88.4	38.0	
			023666	INNOSPEC OLI9181.X	0.1350	0.1350	88.4	46.0	
	05	81	020017	ULS CARB DIESEL	2000	1973	87.8	38.0	
			020232	ULS CARB MOTOR VEHICLE	2000	1973	87.8	38.0	
			023666	INNOSPEC OLI9181.X	0.2680	0.2680	87.8	46.0	

CUSTOMER TANKS
 NO CUSTOMER TANKS ON FILE

HIGHWAY TRANSPORTATION RECEIPT

KINDER MORGAN 2000 East Sepulveda Blvd, Carson, CA 90810

ORIGINAL BILL OF LADING - NOT NEGOTIABLE

(LOADING TICKET)

RECEIVED THE PROPERTY DESCRIBED BELOW IN APPARENT GOOD ORDER WHICH SAID TRANSPORTATION COMPANY (THE WORD "COMPANY" BEING UNDERSTOOD AS INCLUDING ANY PERSON OR CORPORATION IN POSSESSION OF THE PROPERTY) AGREES TO TRANSPORT AND DELIVER TO CONSIGNEE AT HIS USUAL PLACE OF DELIVERY (OR ON ITS OWN LONE ROUTE), OTHERWISE TO DELIVER TO ANOTHER CARRIER ON THE ROUTE TO SAID DESTINATION. IT IS MUTUALLY AGREED THAT THE TRANSPORTATION SERVICES HEREUNDER ARE SUBJECT TO ALL THE PRINTED TERMS AND CONDITIONS NOT PROHIBITED BY LAW, OF THE "TRANSPORTATION COMPANY'S" UNIFORM BILL OF LADING, "CONTRACT" OR "ANYWHERE-FOR-HIRE" SERVICES WILL BE SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT, SERVICE ORDER OR OTHER AGREEMENT EXECUTED OR AGREED TO BETWEEN PARTIES HERETO WHICH NOT IN CONTRAVENTION OF ANY EXISTING LAW. WHEN MOVEMENT IS IN A VEHICLE OPERATED BY SHIPPER, OR OWNER OF PRODUCT, THIS DOCUMENT SERVES ONLY AS A RECEIPT FOR PRODUCT LOADED.

STATE EXCISE TAX, IF ANY, ON MOTOR VEHICLE FUEL COVERED BY THIS LOADING TICKET HAS BEEN ASSUMED AND WILL BE PAID BY THE SHIPPER.

CARRIER CERTIFIES THAT THE CARGO TANK SUPPLIED FOR THIS SHIPMENT IS A PROPER CONTAINER FOR THE TRANSPORTATION OF THIS COMMODITY AND COMPLIES WITH THE DEPT. OF TRANSPORTATION SPECIFICATIONS AND REGULATIONS FOR THE TRANSPORTATION OF EXPLOSIVES AND OTHER DANGEROUS ARTICLES.

THIS IS TO CERTIFY THAT THE BELOW-NAMED MATERIALS ARE PROPERLY CLASSIFIED, DESCRIBED, PACKAGED, MARKED, AND LABELED, AND ARE IN PROPER CONDITION FOR TRANSPORTATION, ACCORDING TO THE APPLICABLE REGULATIONS OF THE DEPT. OF TRANSPORTATION.

NOTE: NET VOLUME HAS BEEN ADJUSTED TO 60°F

Destination 0000255879 FALCON FUELS CA2CA-ALLIANCE VARIOUS CA VARIOUS CA, CA 94510						FOR PRODUCT EMERGENCY Spill, Leak, Fire, Exposure or Accident CALL CHEMTREC-DAY OR NIGHT <h2 style="text-align: center;">800-424-9300</h2> KINDER MORGAN ENERGY PARTNERS CCN12469	
---	--	--	--	--	--	---	--

TRUCK NO. 18	TRUCK LICENSE NO. NEW	TRAILER 1 NO. 18A	TRAILER 1 LICENSE NO. NEW	TRAILER 2 NO.	TRAILER 2 LICENSE NO.	
TERM NO. CT	HTR. NO. 0001460909	TIME Card IN: 06:49 Card OUT: 07:19	DATE 07/13/2015 07/13/2015	DRIVER NO. 09560060	CARRIER ELITE FUELS	ORDER NO.

SHIPPER 0000000366
VALERO REF CO.-CALIF (VAL)

CONSIGNEE 0000000373
VALERO MARKETING & SUPPLY
1 VALERO PLACE
SAN ANTONIO, TX 78292

BAY NO: 10

PRODUCT CODE	PRODUCT NAME	OCT.	TEMP.	GRAVITY	GROSS GALLONS	NET GALLONS
NA1953 DIESEL FUEL, 3.7QQ109	PG III / 1 CARGO TANK CARB ULS DIESEL		77.2	37.2	7495	7434

UNDIYED CARB ULTRA LOW SULFUR DIESEL, 15 PPM OR LESS SULFUR

SIGNATURE OF DRIVER



LORENZO ROSALES

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KC Depoux



1253060			
ANALYSIS OF 9130-00-359-2026 Turbine Fuel, Aviation, Jet A JAA		DATE PRINTED 10/22/2015 11:58:04	
FROM NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1253060	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) NBVC POINT MUGU TRUCK TANK 637		
DATE SAMPLED 01/27/2015 02:46:00 PM	DATE RECEIVED 01/29/2015 02:46:00 PM	DATE TESTS COMPLETE 02/11/2015 08:30:00 AM	
PRODUCT CODE JAA	TEST TYPE JA-CN	BATCH NO 1997	
Sample Amount	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF (A) ASTM D1655		REF (B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET		ON SPEC	
SPEC. LIMITS OF REF (A)? YES		USE LIMITS OF REF (B)? YES	
MARKING	LIMITS OF REF (A) & (B)	RESULTS	METHOD NO
FLASH POINT, PMCC, °C	38 MIN	49	D93
SEDIMENT, mg/L	2 MAX	0.2	D2276
APPEARANCE (DESCRIPTION)	C & B/ NVFW	C & B	XXX
ICING INHIBITOR, %V	REPORT	0.09	D5006
REMARKS: SULFUR: 0.079%			
SUBMITTED BY: FERIAD	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Appendix B

NBVC Point Mugu Source Test/Emission Screening Summary Forms & RICE NESHAP Maintenance Records



ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: NOx
C. Measured Emission Rate: 18.5 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N44255-09-D-4001 Submitted March 4, 2014	F. Test Date: January 29, 2014

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: CO
C. Measured Emission Rate: 84.0 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N44255-09-D-4001 Submitted March 4, 2014	F. Test Date: January 29, 2014

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: NOx
C. Measured Emission Rate: 10.0 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N44255-09-D-4001 Submitted March 4, 2014	F. Test Date: January 30, 2014

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: CO
C. Measured Emission Rate: 198.2 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N44255-09-D-4001 Submitted March 4, 2014	F. Test Date: January 30, 2014



ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: NO _x
C. Measured Emission Rate: 16.9 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N44255-09-D-4001 Submitted March 4, 2014	F. Test Date: January 29, 2014

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: CO
C. Measured Emission Rate: 194.1 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N44255-09-D-4001 Submitted March 4, 2014	F. Test Date: January 29, 2014

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 355)			B. Pollutant: NO _x
C. Measured Emission Rate: 22.9 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N44255-09-D-4001 Submitted March 4, 2014	F. Test Date: January 29, 2014

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Point Mugu		Bldg: 20		Permit: 0997	
Make: Ajax		Model: SA-60		Rating: 2.5 MMBTU/Hr	
Analyzer					
Make: Bacharach		Model: PCA 3		Cal. Date: 1/21/2015	
Screening					
Date: 1/21/2015		Time: 0820		Weather: Foggy/Calm/Cool	
Raw data			@ 3% O2		Notes: PASS
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
17.1	33	2	157	11	



BACHARACH, INC.
PCA 3
SN: TQ1001

Time: 09:20:05
Date: 21/01/15

Fuel
NGAS

O ₂	17.1 %
CO	33 ppm
NO	1 ppm
NO ₂	2 ppm
NO _x	2 ppm
CO/CO ₂	0.0015
T-Stk	330 °F
T-Air	87.2 °F
qA	26.0 %
Eta	74.0 %
Eff	64.4 %
NO	1 ppm
NO ₂	2 ppm
NO _x	2 ppm
SO ₂	ppm
CO (3)	157 ppm
NO (3)	3 ppm
NO ₂ (3)	8 ppm
NO _x (3)	11 ppm
SO ₂ (0)	ppm
Avg Smoke	ppm
Oil Derive	ppm
Boiler Temp	ppm F

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Point Mugu		Bldg: 36		Permit: 0997	
Make: Ajax		Model: WNG-4500		Rating: 4.5 MMBTU/Hr	
Analyzer					
Make: Bacharach		Model: PCA 3		Cal. Date: 1/21/2015	
Screening					
Date: 1/21/2015		Time: 0916		Weather: Foggy/Calm/Cool	
Raw data			@ 3% O2		Notes: PASS
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
17.4	44	1	223	6	



BACHARACH, INC.
PCA 3
SN: TQ1001

Time: 10:16:34
Date: 21/01/15

Fuel
NGAS

O₂ 17.4 %
CO 44 ppm
NO 0 ppm
NO₂ 1 ppm
NO_x 1 ppm
CO/CO₂ 0.0022
T-Stk 339 °F
T-Air 70.7 °F
qA 28.7 %
Eta 71.3 %
Eff 61.7 %
NO 0 ppm
NO₂ 1 ppm
NO_x 1 ppm
SO₂ ~~223~~ ppm
CO (3) 223 ppm
NO (3) 2 ppm
NO₂ (3) 5 ppm
NO_x (3) 6 ppm
SO₂ (0) ~~223~~ ppm
Avg Smoke ~~223~~
Oil Derive ~~223~~
Boiler Temp ~~223~~ °F

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Point Mugu		Bldg: 351		Permit: 0997	
Make: Hurst		Model: S45-C-175-30W		Rating: 3.0 MMBTU/Hr	
Analyzer					
Make: Bacharach		Model: PCA 3		Cal. Date: 1/21/2015	
Screening					
Date: 1/21/2015		Time: 0838		Weather: Foggy/Calm/Cool	
Raw data			@ 3% O2		Notes: PASS
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
6.3	144	17	176	21	



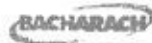
BACHARACH, INC.
PCA 3
SN: TQ1001

Time: 09:38:14
Date: 21/01/15

Fuel
NGAS

O ₂	6.3 %
CO	144 ppm
NO	10 ppm
NO ₂	6 ppm
NO _x	17 ppm
CO/CO ₂	0.0017
T-Stk	304 °F
T-Air	86.8 °F
qA	7.1 %
Eta	92.9 %
Eff	83.3 %
NO	10 ppm
NO ₂	6 ppm
NO _x	17 ppm
SO ₂	ppm
CO (3)	176 ppm
NO (3)	13 ppm
NO ₂ (3)	8 ppm
NO _x (3)	21 ppm
SO ₂ (0)	ppm
Avg Smoke	ppm
Oil Derive	ppm
Boiler Temp	ppm °F

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Point Mugu		Bldg: 355		Permit: 0997	
Make: Hurst		Model: S45-C-175-30W		Rating: 3.0 MMBTU/Hr	
Analyzer					
Make: Bacharach		Model: PCA 3		Cal. Date: 1/21/2015	
Screening					
Date: 1/21/2015		Time: 0852		Weather: Foggy/Calm/Cool	
Raw data			@ 3% O2		Notes: PASS
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
5.3	135	20	154	23	



BACHARACH, INC.
PCA 3
SN: 101001

Time: 00:52:35
Date: 21/01/15

Fuel
NGAS

O ₂	5.3 %
CO	135 ppm
NO	16 ppm
NO ₂	4 ppm
NO _x	20 ppm
CO/CO ₂	0.0015
T-Stk	256 °F
T-Air	68.1 °F
qA	5.3 %
Eta	94.7 %
Eff	85.1 %
NO	16 ppm
NO ₂	4 ppm
NO _x	20 ppm
SO ₂	*** ppm
CO (3)	154 ppm
NO (3)	18 ppm
NO ₂ (3)	4 ppm
NO _x (3)	23 ppm
SO ₂ (0)	*** ppm
Avg Smoke	***
Dil Derive	***
Boiler Temp	*** °F

NAVFAC POINT MUGU RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine Oil Analysis ²		Engine and Filter Oil Change [*]		Air Cleaner Inspection ^{**}		Hoses and Belts Inspection ^{***}	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection
1	170 BHP Cummins ¹	1/9/2015	49	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	49	1/9/2015	49
3	49 BHP Kubota	Post 2006 Construction, Maintenance not Required							
13	300 BHP Caterpillar ¹	1/9/2015	57	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	57	1/9/2015	57
14	112 BHP Hino ¹	1/9/2015	564	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	564	1/9/2015	564
50	398 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
53	2,168 BHP Caterpillar ¹	3/5/2015	464	Passing Analysis - N/R	Passing Analysis - N/R	3/5/2015	464	3/5/2015	464
58	90 BHP Cummins ¹	1/13/2015	319	Passing Analysis - N/R	Passing Analysis - N/R	1/13/2015	319	1/13/2015	319
64	399 BHP Cummins	Post 2006 Construction, Maintenance not Required							
67	103 BHP Caterpillar ¹	1/13/2015	229	Passing Analysis - N/R	Passing Analysis - N/R	1/13/2015	229	1/13/2015	229
93	290 BHP John Deere ¹	1/9/2015	1654	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	1654	1/9/2015	1654
94	48 BHP John Deere	Post 2006 Construction, Maintenance not Required							
99	343 BHP Caterpillar ¹	1/9/2015	395	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	395	1/9/2015	395
303	324 BHP Cummins ¹	Post 2006 Construction, Maintenance not Required							
323	217 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
322	99 BHP Cummins ¹	1/13/2015	187	3/9/2015	188	3/9/2015	188	3/9/2015	188
323	196 BHP General Motors (NG) ^{1****}	1/13/2015	412	3/2/2015	412.0	3/2/2015	412	3/2/2015	412
326	49 BHP Kubota	Post 2006 Construction, Maintenance not Required							
355	315 BHP John Deere	Post 2006 Construction, Maintenance not Required							
359	288 BHP Cummins ¹	1/9/2015	168	Passing Analysis - N/R	Passing Analysis - N/R	1/9/2015	168	1/9/2015	168
369	355 BHP Cummins ¹	1/13/2015	1082	Passing Analysis - N/R	Passing Analysis - N/R	1/13/2015	1082	1/13/2015	1082
391	48 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
531	364 BHP Cummins	Post 2006 Construction, Maintenance not Required							
642	48 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
812	188 BHP Cummins ¹	1/13/2015	370	Passing Analysis - N/R	Passing Analysis - N/R	1/13/2015	370	1/13/2015	370
3015	1,588 BHP Caterpillar ¹	1/13/2015	510	Passing Analysis - N/R	Passing Analysis - N/R	1/13/2015	510	1/13/2015	510

1. Maintenance Required

- ¹ Engine oil and oil filters are required to be changed every 500 hours of operation or annually, whichever comes first (not required with passing oil analysis)
- ² Air cleaners are required to be inspected every 1,000 hours of operation or annually, whichever comes first
- ³ Hoses and belts are required to be inspected every 500 hours of operation or annually, whichever comes first
- ⁴ Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first in lieu of air cleaner inspection.

2. Optional Oil Analysis Results:

Notes:
 New oil TBN = 12
 New oil V100 = 15



Appendix C

**NBVC Point Mugu
Formal Surveys
&
Engines Hours of Operations**

**NBVC Point Mugu
Opacity Survey**

2015 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	2.5 MMBTU Ajax, Low Nox, Building 20	10/27/2015	N	Y	
Boiler	4.25 MMBTU Ajax, Low Nox, Building 36	10/27/2015	N	N	
Boiler	7.3 MMBTU Hurst, Building 36	N/A	N/A	N/A	Out of Service
Boiler	3.0 MMBTU Hurst, Building 351	12/17/2015	N	Y	FGR OK
Boiler	3.0 MMBTU Hurst, Building 355	12/17/2015	N	Y	FGR OK
Test Cell	Portable Test Stand, Building 689	10/27/2015	N	N	
Test Cell	Target Testing Op., Building 393	10/27/2015	N	N	
Test Cell	Target Testing Op., Building 557	N/A	N/A	N/A	Did not operate during the compliance period
Sewer Cleaner	100 BHP Ford, Gas, LSG-423	10/27/2015	N	N	Sewer Cleaner -Behind Building 60- Did not operate during the compliance period
Crane	173 BHP Daimler/Chrysler AG Diesel Crane	12/10/2015	N	N	Located at PH
Sweeper	139.5 BHP John Deere Sweeper Aux	10/27/2015	N	N	PM Behind Building 60
Sweeper	80 BHP Perkins Sweeper Aux	10/27/2015	N	N	PM Behind Building 60
Sweeper	80.5 BHP Mitsubishi Diesel Sweeper Aux	N/A	N/A	N/A	Out of Service
Portable Engine	165 BHP John Deere Diesel Generator	10/27/2015	N	N	PM Behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator	10/27/2015	N	N	PM Behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator	10/27/2015	N	N	PM Behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator	10/27/2015	N	N	PM Behind Building 60
Portable Engine	315 BHP John Deere Diesel Generator	10/27/2015	N	N	PM Behind Building 60
Portable Engine	67 BHP Isuzu Diesel Generator	10/27/2015	N	Y	PGSS
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	11/23/2015	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	11/23/2015	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	11/23/2015	N	N	

2015 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	11/23/2015	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	11/23/2015	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	11/23/2015	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	11/23/2015	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	11/23/2015	N	N	
Emerg. Stationary Engine	158 BHP John Deere Generator, Radar System	10/27/2015	N	N	
Emerg. Stationary Engine	300 BHP Caterpillar Diesel Generator, Building 13	10/27/2015	N	N	
Emerg. Stationary Engine	112 BHP Hino Diesel Generator, Building 14	10/27/2015	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 63	10/27/2015	N	N	
Emerg. Stationary Engine	1588 BHP Caterpillar Diesel Generator, Building 3008	N/A	N/A	N/A	Out of Service
Emerg. Stationary Engine	1588 BHP Caterpillar Diesel Generator, Building 3015	10/27/2015	N	N	
Emerg. Stationary Engine	324 BHP Cummins Diesel Generator, Building 303	10/27/2015	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar Diesel Generator, Building 323	10/27/2015	N	N	
Emerg. Stationary Engine	99 BHP Cummins Diesel Generator, Building 322	10/27/2015	N	N	
Emerg. Stationary Engine	315 BHP John Deere Diesel Generator, Building 355	10/27/2015	N	N	
Emerg. Stationary Engine	288 BHP Cummins Diesel Generator, Building 359	10/27/2015	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 674	10/27/2015	N	N	
Emerg. Stationary Engine	355 BHP Cummins Diesel Generator, Building 369	10/27/2015	N	N	
Emerg. Stationary Engine	2168 BHP Caterpillar Diesel Generator, #1, Building 53-2	10/27/2015	N	N	
Emerg. Stationary Engine	90 BHP Cummins Diesel Generator, Building 58	10/27/2015	N	N	
Emerg. Stationary Engine	399 BHP Cummins Diesel Generator, Building 64	10/27/2015	N	N	
Emerg. Stationary Engine	188 BHP Cummins Diesel Generator, Building 812	10/27/2015	N	N	

2015 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	166 BHP John Deere Diesel Generator, Building 905	N/A	N/A	N/A	Out of Service
Emerg. Stationary Engine	82 BHP Detroit Diesel Fire Pump, Building 916	N/A	N/A	N/A	Out of Service
Emerg. Stationary Engine	290 BHP John Deere Diesel Generator, Building 93	11/5/2015	N	N	
Emerg. Stationary Engine	343 BHP Caterpillar Diesel Generator, Building 99	11/5/2015	N	N	
Emerg. Stationary Engine	103 BHP Caterpillar Diesel Generator, Building 67	10/27/2015	N	N	
Emerg. Stationary Engine	170 BHP Cummins Diesel Generator, Building 1	10/27/2015	N	N	
Emerg. Stationary Engine	364 BHP Cummins Diesel Generator, Building 531	10/27/2015	N	N	
Emerg. Stationary Engine	398 BHP Catterpillar Diesel Generator, Building 50	10/27/2015	N	N	
Emerg. Stationary Engine	1210 BHP Catterpillar Diesel Generator, Building 50	10/27/2015	N	N	
Emerg. Stationary Engine	157 BHP Catterpillar Diesel Generator, Building 850	10/27/2015	N	N	
Spray Booth	Dry filter, Building 512	11/19/2015	N	N	
Spray Booth	Dry filter, Building 319	11/2/2015	N	Y	
Spray Booth	Dry filter, Building 363	11/19/2015	N	N	
Spray Booth	Dry filter, Building 154	12/17/2014	N	Y	
Burn Off Oven	925,000 BTU primary oven, Building 3014	11/2/2015	N	N	
Burn Off Oven	925,000 BTU secondary oven, Building 3014	11/2/2015	N	N	
Abrasive Blasting	Abrasive Blast Room, 25x18x17, with Torit Cartride Filters, Building 311	11/2/2015	N	Y	
Abrasive Blasting	Confined Abrasive Blast Room, Building 3014	11/2/2015	N	N	Out of service during inspection

**NBVC Point Mugu
Stationary Standby Emergency Engines
Emergency and Maintenance 12-Month
Rolling Sum Hours of Operation**

NBVC Point Mugu Stationary Emergency Standby Engines

2015 Maintenance Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
170 BHP Cummins	6BTA5.9-G4	46476248	1	19.6	19.4	19.2	22.0	22.3	22.1	14.7	15.0	15.0	5.3	5.3	5.8
300 BHP Caterpillar	3306BD1	64Z08034	13	0.8	0.8	0.8	1.9	2.3	2.3	2.3	2.6	3.0	3.5	3.9	4.4
112 BHP Hino	4.0 Liter	2003740	14	1.4	1.2	1.0	0.8	0.6	0.4	0.0	0.0	0.0	0.0	0.5	1.0
1,588 BHP Caterpillar - Out of Service	3512	24Z01557	3008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,588 BHP Caterpillar	3512	24Z03302	3015	1.6	1.6	1.6	1.6	1.9	2.2	2.5	2.7	3.0	3.5	3.6	4.0
324 BHP Cummins - New	QSB7-G5-NR3	73668636	303	5.4	5.2	5.0	4.8	11.6	11.5	11.3	9.1	8.5	8.5	7.5	7.5
217 BHP Caterpillar	C-6.6	E6M02040	323	14.9	14.7	15.2	14.9	14.7	14.5	14.5	12.9	12.9	0.7	0.7	0.7
99 BHP Cummins	4BT3.9-G4	40403413	322	2.3	2.3	2.1	1.9	2.2	2.9	3.1	3.5	3.5	3.1	3.2	3.4
315 BHP John Deere	6068HF485T	PE6068L194673	355	1.7	1.5	1.3	1.6	1.9	1.9	2.3	2.6	3.0	11.8	11.8	12.3
288 BHP Cummins	6CTAA8.3-G3	46379697	359	2.5	2.3	2.1	2.4	2.7	3.1	3.4	3.7	4.2	4.7	4.5	5.0
355 BHP Cummins	NT-855-G2	11386660	369	1.2	1.2	1.2	1.2	1.5	1.7	2.0	2.3	2.5	3.0	3.0	3.5
398 BHP Caterpillar	C-9	C9E01847	50	12.7	11.8	11.9	11.1	11.3	11.9	11.1	12.3	12.8	13.2	12.5	12.5
1210 BHP Caterpillar	3412	BLG00244	50	7.0	6.0	6.0	6.0	5.6	4.6	4.6	1.6	1.4	0.0	0.0	0.0
364 BHP Cummins	QSL9-32	46572998	531	1.7	1.7	1.7	2.2	2.5	2.8	2.9	3.2	15.6	16.1	16.1	16.5
2,168 BHP Caterpillar	3516	25Z02032	53-2	2.7	2.8	2.4	2.1	2.1	1.5	1.1	1.5	0.9	1.2	0.9	0.9
90 BHP Cummins	4BT3.9-GA	46401266	58	2.5	2.3	2.0	2.3	2.6	2.9	3.2	3.6	3.8	4.1	4.1	4.6
145 BHP Cummins	QSB5-G3-NR3	73147572	63	26.5	26.0	25.5	26.0	26.0	25.5	25.0	25.5	26.5	26.5	26.0	26.5
399 BHP Cummins	QSL9-G3-NR3	46983124	64	2.7	2.7	2.7	2.5	2.7	3.0	3.3	3.1	3.6	3.5	3.5	4.0
103 BHP Caterpillar	3054	4ZK00846	67	4.8	4.8	4.8	4.6	4.4	4.2	4.5	4.2	3.8	3.3	3.5	4.2
145 BHP Cummins	QSB5-G3-NR3	73147613	674	24.5	24.0	24.0	24.5	24.5	24.0	24.0	24.0	25.0	25.0	24.5	26.6
188 BHP Cummins	6CT8.3-G2	46246632	812	2.6	2.3	1.9	1.6	1.9	2.1	2.4	2.7	15.2	15.7	15.7	16.2
156.8 BHP CAT	C4.4	E5A02174	850	12.8	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
82 BHP Detroit - Out of Service	10347110	3A0096190	916	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	93	8.8	8.8	9.3	9.3	9.1	2.0	1.8	1.6	1.9	1.9	1.4	1.4
343 BHP Caterpillar	3406D1	2WB01836	99	12.4	12.4	12.1	9.0	9.3	1.6	1.4	1.2	1.5	1.5	1.2	1.2
158 BHP John Deere	4045H	PE4045L204764	Radar Road	19.6	19.4	19.4	19.1	19.3	19.2	19.5	12.8	13.2	3.0	3.7	5.0

**NBVC Point Mugu
Airfield Runway Arresting Gear Engines
Twelve-Month Rolling Sum Hours of Operation**

**NBVC Point Mugu Airfield Runway Arresting Gear Engines
2015 Annual Hours of Operation 12-Month Rolling Sum Report**

Permit Description	Model #	Identification #	Location	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG1	Airfield Runway	23.5	24.5	26.7	27.9	28.1	28.6	31.3	34.9	36.1	40.5	43.4	47.7
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG2	Airfield Runway	23.1	23.9	25.8	26.9	27.0	28.0	30.4	34.3	35.8	40.0	43.5	45.2
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG3	Airfield Runway	31.0	33.7	36.2	36.3	36.5	37.1	39.3	42.6	44.8	49.4	50.9	50.8
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG4	Airfield Runway	30.2	32.5	34.9	35.2	35.4	36.7	39.5	42.8	44.1	48.7	50.9	50.7
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG5	Airfield Runway	31.7	33.0	34.8	36.0	36.4	35.2	36.5	38.0	39.4	42.7	44.5	45.0
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG6	Airfield Runway	34.0	35.2	37.3	38.5	38.7	37.1	39.0	41.3	42.2	45.3	46.3	46.5
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG7	Airfield Runway	27.7	29.9	32.2	33.5	34.1	33.4	37.5	41.7	43.9	47.8	49.9	52.6
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG8	Airfield Runway	23.5	25.4	28.1	29.5	30.5	31.1	34.2	38.1	40.5	45.6	47.2	49.5

NBVC Point Mugu
Stationary Standby Emergency Engines
Emergency Hours of Operation

2015 Pint Mugu Stationary Emergency Standby Engines Emergency Hours of Operation

Engine Description	Location	Emergency Usage (HR)	Date of Emergency Usage	Reason for Emergency Usage
343 BHP Caterpillar	63	11.2	2/11/2015, 2/28/2015	Grid Power Failure
		19.0	6/19/2015, 6/20/2015	Grid Power Failure
290 BHP John Deere	93	23.3	6/7/2015, 6/19/2015, 6/20/2015	Grid Power Failure
343 BHP Caterpillar	99	23.8	6/7/2015, 6/19/2015, 6/20/2015	Grid Power Failure
		1.3	Jul-2015	Grid Power Failure
145 BHP Cummins	674	5.6	1/27/2015	Grid Power Failure
		18.2	2/11/2015, 2/28/2015	Grid Power Failure
		14.3	6/19/2015	Grid Power Failure
156.8 BHP CAT	850	37.8	12/11/2015 & 12/22 - 12/23	Grid Power Failure

**NBVC Point Mugu
Portable Engines Operation**

Permitted Portable Engines Usage Record - Point Mugu 2015

Engine USN	Date	Purpose of Engine Use	
		Emergency	Non-emergency/Maintenance
51-26066	Mar-15		0.6
51-26066	Jun-15	285.9	
51-26066	Jun-15		3.8
51-26066	Jul-15		0.2
51-26066	Sep-15		0.2
51-26066	Oct-15		0.2
51-26067	Mar-15		0.5
51-26067	Apr-15		0.2
51-26067	Jun-15	238.9	
51-26067	Jun-15		0.1
51-26067	Aug-15		0.2
51-26067	Oct-15		0.1
51-26067	Nov-15		0.2
51-26067	Dec-15		0.3
51-26068	Jan-15		6
51-26068	Mar-15		0.7
51-26068	Apr-15		11.9
51-26068	Jun-15	119	
51-26068	Jun-15		0.1
51-26068	Jul-15		0.3
51-26068	Aug-15		0.2
51-26068	Sep-15		0.4
51-26068	Oct-15		0.2
51-26068	Nov-15		0.3
51-26068	Dec-15		0.2
51-26069	Jun-15	119.3	
51-26069	Jun-15		0.3
51-26069	Jul-15		0.3
51-26069	Aug-15		0.2
51-26069	Oct-15		0.2
51-26069	Nov-15		0.2
51-26069	Dec-15		0.2
51-28008	Mar-15		0.4
51-28008	Apr-15		12.5
51-28008	Jul-15		0.3
51-28008	Aug-15		0.2
51-28008	Oct-15		0.2
51-28008	Nov-15		0.2
51-28008	Dec-15		0.2

**NBVC Point Mugu
Rules 74.11 and 74.11.1 Small Boilers and
Water Heaters Survey**

2015 NBVC Point Mugu Rules 74.11 and 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11 and 74.11.1?
PM	50	999,000	Raypak, Xtherm Ultra High Efficiency	H7-1005A	504397672	2015	Yes
PM	50	500,000	Lochinvar	AWN501PM	1915101421802	2015	Yes

**NBVC Port Hueneme
Rule 74.22 Furnace Survey**

2015 NBVC Point Mugu Rule 74.22 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Cooling Capacity (BTU/HR)	Make	Model	Year Installed	In Compliance with the Rule 74.22?
PM	315	80,000	N/A	YORK	TG9S080B12MP11	2015	Yes
PM	315	80,000	N/A	YORK	TG9S080B12MP11	2015	Yes
PM	315	80,000	N/A	York	TG9S080B12MP11	2015	Yes

Appendix D

NBVC Point Mugu Gas Station Dispensing Facilities Verification Testing Results

**NBVC Point Mugu
Government Gasoline Dispensing Facility
Verification Testing Results**

WESTERN PUMP, INC.
petroleum & lubrication equipment specialists

Ventura County Air Pollution Control District

669 County Square Drive
Ventura, CA 93003
(805) 645-1400

SUBJECT SITE: Annual VCAPCD Test Results. Point Mugu, Point Mugu CA 93042

Tod Nielan,

Enclosed please find the compliance test results for the above referenced site. A summary of the results is shown below and all related test documentation is attached.

Agency Notification Date: September 29th, 2015

Test Results Overview:

Annual VCAPCD Test

Pass

Fail

Western Pump was contracted by the underground storage tank system owner to insure that this facility complies with all of the rules and regulations that govern the operation of underground storage tanks and their related components. If any of the components failed or were not tested at this facility, repairs will be made and the site understands that depending on the type of repair, permits may be required and will be obtained in accordance with your agency's guidelines.

If you have any questions please call the undersigned at: (619) 487-0671

Sincerely,



Compliance Coordinator
O (619) 487-0671 O (619) 446-9506

Attachments: Annual VCAPCD Test Results

Cc: Mark Caldon, Mark Bridgwater



2 Inch Pressure Decay TP201.3

Ref. No.: _____
 AQMD Id: _____
 Site Name: NAS POINT MUGU
 Address: BLDG 631
POINT MUGU CA 93042
 Phone: (805) 645-1400
 Phase I System? Vapor pot
 Phase II System? Balance
 Total # of Nozzles 4
 Products per Nozzle 1

Testing Company

Name: Western Pump, Inc.
 Address: 3235 F Street
San Diego CA 92102
 Phone: (619) 239-9988
 Tanks Manifolder? N/A
 Vapor Pot Present? Yes
 Total # of Tanks Vapor pot

Tank Information	1	2	3	4	All
1. Product Grade	MOGAS	VAPOR POT			
2. Actual Tank Capacity, gallons					
3. Gasoline Volume, gallons					
4. Ullage, (V) gallons (line #2 minus line#3)					
Test Information	1	2	3	4	5
5. Start time	9:00				
6. Initial Test Pressure, inches H ₂ O	2.50				
7. Pressure after 1 minute, inches H ₂ O 4 min	2.80				
8. Pressure after 2 minutes, inches H ₂ O 8 min	2.99				
9. Pressure after 3 minutes, inches H ₂ O 12 min	3.19				
10. Pressure after 4 minutes, inches H ₂ O 16 min	3.25				
11. Pressure after 5 minutes, inches H ₂ O 20 min	3.19				
12. Allowable Final Pressure	2.50				
13. Pass / Fail (Enter "GF" for Gross failure)	Pass				

2015-10-20
09:00
Digital
2015-09-02
-3-35"WC
2
0.00"WC
N/A
Vent riser

Requested Test Date.
 Requested Test Time.
 What type of pressure device used?
 Calibration date for pressure device (90 days).
 Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)
 Enter flowmeter rate, F(Must be 1 to 5 CFM).
 Calculate ullage fill time, t₂.
 Calculate gross failure time (Twice t₂).
 Enter ending value of drift test (Must be 0.01 in. w.c. or less).
 Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.
 Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

$$t_2 = \frac{V}{[1522]F}$$

Tester: Frank Santos

Tester Id: 175823

Signature: 

Test Date: 2015-10-20

**NBVC Point Mugu
Navy Exchange Gasoline Dispensing Facility
Verification Testing Results**

SUMMARY OF SOURCE TEST DATA

SOURCE INFORMATION		FACILITY PARAMETERS		
GDF Name and Address <u>Navy Exchange Auto Port</u> <u>Building 161</u> <u>Point Mugu, CA 93042</u>	GDF Representative and Title GDF Phone No. <p style="text-align: center;">NA</p>	PHASE II SYSTEM TYPE (Check One)		
Permit Conditions	Source: GDF Vapor Recovery System GDF # _____ A/C # _____	Balance Hirt Red Jacket Hasstech Healy X Other	Manifolded? Yes	
Operating Parameters				
Number of Nozzels Served by Tank #1	8	Number of Nozzels Served by Tank #3	8	
Number of Nozzels Served by Tank #2	8	Number of Nozzels Served by Tank #4	8	
Applicable Regulations:		VN Recommended		
Source Test Results and Comments				
Tank #	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>
1. Product Grade	87-1	87-2	87-3	91
2. Actual Tank Capacity, gallons	12068	12068	12068	12068
3. Gasoline Volume	6737	7346	7460	6277
4. Ullage, gallons (#2,#3)	5331	4722	4608	5791
5. Initial Pressure, inches H2O	2.00	NA		
6. Pressure After 1 Minute, inches H2O	2.00			
7. Pressure After 2 Minute, inches H2O	2.00			
8. Pressure After 3 Minute, inches H2O	1.99			
9. Pressure After 4 Minute, inches H2O	1.98			
10. Final Pressure After 5 Minute, inches H2O	1.97			
11. Allowable Final Pressure	1.95			
Test Conducted by: Pramdeep Chase		Test Company: TMR Environmental Testing		Date of Test: 8/19/2015

Static Torque of Rotatable Phase I Adaptors

Test Company: TMR Environmental Testing	Conducted By: Pramdeep Chase
Test Date: 8/19/2015	Facility Name: Navy Exchange
Facility Address: Bldg 161	City, State, Zip Code: Point Mugu

Measurement Units: (circle one): Pound-inches Pound-feet

Vapor Adaptor 1	Vapor Adaptor 2	Vapor Adaptor 3	Vapor Adaptor 4
Brand: OPW	Brand: OPW	Brand: OPW	Brand: OPW
Model: 61VSA	Model: 61VSA	Model: 61VSLA	Model: 61VSA
Grade: 87-1 VAPOR	Grade: 87-2 VAPOR	Grade: 87-3	Grade: 91 VAPOR
Torque 1: 40	Torque 1: 20	Torque 1: 20	Torque 1: 40
Torque 2: 45	Torque 2: 20	Torque 2: 20	Torque 2: 35
Torque 3: 30	Torque 3: 25	Torque 3: 25	Torque 3: 35
Average: 38	Average: 22	Average: 22	Average: 37
360 Rotation: Yes	360 Rotation: Yes	360 Rotation: Yes	360 Rotation: Yes

Product Adaptor 1	Product Adaptor 2	Product Adaptor 3	Product Adaptor 4
Brand: OPW	Brand: OPW	Brand: OPW	Brand: OPW
Model: 61SLAP	Model: 61SLAP	Model: 61SLAP	Model: 61SLAP
Grade: 87-1 FILL	Grade: 87-2 FILL	Grade: 87-3 FILL	Grade: 91 FILL
Torque 1: 30	Torque 1: 25	Torque 1: 20	Torque 1: 30
Torque 2: 25	Torque 2: 25	Torque 2: 25	Torque 2: 30
Torque 3: 30	Torque 3: 25	Torque 3: 20	Torque 3: 30
Average: 28	Average: 25	Average: 22	Average: 30
360 Rotation: Yes	360 Rotation: Yes	360 Rotation: Yes	360 Rotation: Yes

Comments:

TP-201.1D Form1

Drop Tube Overfill Prevention Device and Spill Container Drain Valve Test Procedure

Facility: Navy Exchange	Test Personnel: Pramdeep Chasa	Test Date: 8/19/2015
Address: Bldg 161	Test Company: TMR Environmental Testing	
City, State, Zip Code: Point Mugu, CA 93042		
Overfill Prevention Make & Model: OPW	Spill Container Make & Model: OPW	
Date of Last Flow Meter Calibration: 4/25/2015	Date of Last Pressure Gauge Calibration: 7/25/2015	

Test Results

Device Type & Product Grade	Time to Pressurize	30-Second Flow Rate (CFH)	30-Second Pressure (in. H2O)	Corrected Flow Rate For Overfill Device Only (See Section 9.2)
87-1 Drain	10.4	0.03	2.02	NA
87-2 Drain	8.2	0	2.02	NA
87-1 Drop Tube	204.5	0.08	2.02	0.05
87-2 Drop Tube	150.6	0	2.05	0
87-3 Drain	8.9	0	2.02	NA
87-3 Drop Tube	146.8	0	2.05	0

Comments:

TP-201.1D Form1

Drop Tube Overfill Prevention Device and Spill Container Drain Valve Test Procedure

Facility: Navy Exchange	Test Personnel: Pramdeep Chase	Test Date: 8/19/2015
Address: Bldg 161	Test Company: TMR Environmental Testing	
City, State, Zip Code: Point Mugu, CA 93042		
Overfill Prevention Make & Model: OPW	Spill Container Make & Model: OPW	
Date of Last Flow Meter Calibration: 4/25/2015	Date of Last Pressure Gauge Calibration: 7/25/2015	

Test Results

Device Type & Product Grade	Time to Pressurize	30-Second Flow Rate (CFH)	30-Second Pressure (in. H2O)	Corrected Flow Rate For Overfill Device Only (See Section 9.2)
91 Drain	9.7	0.03	2.03	NA
NA				
91 Drop Tube	166.5	0.09	1.95	0.06
NA				

Comments:

Pressure/Vacuum (P/V) Vent Valve Data Sheet

Facility Name: Navy Exchange	Test Date: 8/19/2015
Address: Bldg 161	Test Company: TMR Environmental Testing
City, State, Zip: Point Mugu, CA 93042	Tester Name: Pramdeep Chase

P/V Valve Manufacturer:	Husky	Model Number:	5885	Pass
Manufacturers Specified Positive Leak Rate (CFH):	0.05	Manufacturers Specified Negative Leak Rate (CFH):	-0.21	
Measured Positive Leak Rate (CFH):	0.01	Measured Negative Leak Rate (CFH):	0.01	
Positive Cracking Pressure (in H2O):	4.12	Negative Cracking Pressure (in H2O):	9.64	

P/V Valve Manufacturer:	NA	Model Number:	Pass	Fail
Manufacturers Specified Positive Leak Rate (CFH):		Manufacturers Specified Negative Leak Rate (CFH):		
Measured Positive Leak Rate (CFH):		Measured Negative Leak Rate (CFH):		
Positive Cracking Pressure (in H2O):		Negative Cracking Pressure (in H2O):		

P/V Valve Manufacturer:	Model Number:	Pass	Fail
Manufacturers Specified Positive Leak Rate (CFH):		Manufacturers Specified Negative Leak Rate (CFH):	
Measured Positive Leak Rate (CFH):		Measured Negative Leak Rate (CFH):	
Positive Cracking Pressure (in H2O):		Negative Cracking Pressure (in H2O):	

P/V Valve Manufacturer:	Model Number:	Pass	Fail
Manufacturers Specified Positive Leak Rate (CFH):		Manufacturers Specified Negative Leak Rate (CFH):	
Measured Positive Leak Rate (CFH):		Measured Negative Leak Rate (CFH):	
Positive Cracking Pressure (in H2O):		Negative Cracking Pressure (in H2O):	

VR-201-J and VR-202-J - Weekly, Quarterly, & Annual Inspection and Testing Checklist

TESTING COMPANY

Site Name: Navy Exchange Auto Port
 Address: Building 161
Point Mugu, CA 93042
 Phone: NA

Name: TMR Environmental Testing
 Address: P.O. Box 941983
Simi Valley, CA 93094
 Phone: (805) 218 - 0360

HEALY DISPENSER VAPOR PIPING VACUUM TEST								
	1/2	3/4	5/6	7/8	NA			
Healy VP1000 unit serial number	0812287	0813241	0913576	5812151				
Side "A" authorized only, lo vac on?	YES	YES	YES	YES				
Side "A" on, Side "B" auth, hi vac on?	YES	YES	YES	YES				
Side "B" authorized only, lo vac on?	YES	YES	YES	YES				
Side "B" on, Side "A" auth, hi vac on?	YES	YES	YES	YES				
Initial Test Vacuum, inches H ₂ O	74.00	78.00	76.00	80.00				
Vacuum after 1 minute, inches H ₂ O	74.00	78.00	76.00	80.00				
Allowable Final Vacuum (-4.00)	70.00	74.00	72.00	76.00				
Side "A" dispensing vacuum	74.00	76.00	74.00	76.00				
Side "B" dispensing vacuum	74.00	76.00	74.00	76.00				
Pass / Fail	PASS	PASS	PASS	PASS				

HEALY DISPENSER VAPOR PIPING PRESSURE TEST								
	1/2	3/4	5/6	7/8	NA			
Dispenser								
Initial Test Pressure, inches H ₂ O	80.00	80.00	80.00	80.00				
Pressure after 1 minute, inches H ₂ O	80.00	80.00	80.00	80.00				
Allowable Final Pressure	76.00	76.00	76.00	76.00				
Pass / Fail	PASS	PASS	PASS	PASS				

Manometer What type of pressure device used?

7/25/2015 Calibration date for pressure device (90 days).

Yes All ball valves locked in their "Normal operation" positions when testing complete.

Yes "Site Shutdown Test" passed? (Fueling disabled when power is removed from the Veeder-Root TLS).

Tester: Pramdeep Chase

Tester ID: 5019

Signature: 

Test Date: 8/19/2015

TESTING COMPANY:

Site Name: Navy Exchange Auto Port
Address: Building 161
Point Mugu, CA 93042
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: 805-218-0360

Figure 3

Data Form for Determination of Satic Pressure Performance
of the Healy Clean Air Seperator

Date and Time of Last Fuel Drop to GDF: 8-18-2015 / 3:54 PM
Date of Last Calibration for Pressure Measurement Device: 7/25/2015

VACUUM TEST (Section 7.1 through 7.2.7)	
Vacuum at start of test, inches water column (7.2.3)	
Vacuum at one minute, inches water column	
Vacuum at two minutes, inches water column	
Vacuum at three minutes, inches water column	
Vacuum at four minutes, inches water column	
Final vacuum at five minutes, inches water column	
System was not under a vacuum	
Allowable minimum vacuum, inches water column (from table1):	

POSTIVE PRESSURE TEST (Section 7.3 through 7.3.9)	
Pressure at start of test, inches water column (7.3.8)	2.00
Pressure at one minute, inches water column	2.09
Pressure at two minutes, inches water column	2.14
Pressure at three minutes, inches water column	2.20
Pressure at four minutes, inches water column	2.24
Final Pressure at five minutes, inches water column	2.29
Allowable final Pressure, inches water column (7.3.9):	1.77

Tester: Pramdeep Chase

Test Date: 8/19/2015

Site:

Site Name: Navy Exchange Auto Port
 Address: Building 161
Point Mugu, CA 93042
 Phone: NA

Testing Company

Name: TMR Environmental Testing
 Address: P.O. Box 941983
Simi Valley, CA 93094
 Phone: (805) 218-0360

Allowable A/L: 0.95-1.15

CARB EO: VR-202

Meter Leak Tests: Pre-Test Leak Check (Pass/Fail): Pass

(For TriTester only) Post-Test Leak Check (Pass/Fail): Pass

Test Unit Serial Number: 0435685

Test Unit Calibration Date: 6/12/2015

*Note: Bulb must not inflate in
less than 30 seconds.*

Dispenser Number	Product Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
1	87	900	0.99	7.77	Pass	
1	89	900	1.02	7.73	Pass	
1	91	900	1.02	7.85	Pass	
2	87	900	1.04	8.47	Pass	
2	89	900	1.03	8.33	Pass	
2	91	900	1.05	8.47	Pass	
3	87	900	1.09	8.57	Pass	
3	89	900	1.10	8.24	Pass	
3	91	900	1.08	8.29	Pass	
4	87	900	1.03	8.38	Pass	
4	89	900	1.08	8.06	Pass	
4	91	900	1.04	8.20	Pass	
5	87	900	1.08	7.98	Pass	10 Gallons @ Vapor Pipe
5	89	900	1.07	8.52	Pass	
5	91	900	1.11	7.81	Pass	
6	87	900	1.06	7.28	Pass	
6	89	900	1.07	7.21	Pass	
6	91	900	1.07	7.39	Pass	
7	87	900	1.05	8.43	Pass	
7	89	900	1.05	8.72	Pass	
7	91	900	1.05	8.47	Pass	
8	87	900	1.10	8.06	Pass	
8	89	900	1.08	8.62	Pass	
8	91	900	1.08	8.29	Pass	
NA						

Tester: Pramdeep Chase

Test Date: 8/19/2015

Site:

TESTING COMPANY:

Site Name: Navy Exchange Auto Port
Address: Building 161
Point Mugu, CA 93042
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094-1983
Phone: 805-218-0360

EXHIBIT 8
ITEMS TO CONSIDER IN CONDUCTING TP-201.3

The instructions below are required when conducting TP-201.3 for this system. The tester shall document that each step was followed as indicated below and shall include this page of the Exhibit with the submission of TP-201.3 test results. Note that districts may require use of an alternate form to meet these requirements, provided the alternate form includes the same minimum parameters.

- 1 Prior to conducting TP-201.3, all four ball valves on the Healy Clean Air Separator (CAS) shall be closed, as shown in Figure 1, to isolate it from the UST system to permit the pressurization of the UST system.
- 2 Conducting TP-201.3 with any dispenser piping test valve in the closed position is not permitted. Any dispenser with a dispenser piping test valve in the closed position while conducting TP-201.3 will bias the test towards compliance.
- 3 After conducting TP-201.3, the four ball valves on the Healy Clean Air Separator (CAS) shall be locked in their normal operating positions as shown in Figure 2B-5 of Exhibit 2.

Required Steps	Verification
1. All four CAS ball valves closed before conducting TP-201.3	Yes
2. All dispenser piping test valves open before conducting TP-201.3	Yes
3. All four CAS ball valves in normal operating positions after conducting TP-201.3	Yes

Tester: Pramdeep Chase

Test Date: 8/19/2015

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST:

8/19/2015

SERVICE COMPANY NAME: TMR Environmental Testing		SERVICE COMPANY'S TELEPHON: 805-218-0360	
SERVICE TECHNICIAN:	8191293	VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354
SERVICE TECHNICIAN:	Pramdeep Chase	ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8191293-VT
STATION NAME: Navy Exchange Auto Port			
STATION ADDRESS: Building 161		CITY, STATE, ZIP: Point Mugu, CA 93042	

PRESSURE SENSOR LOCATION:	FP: 1/2	PRESSURE SENSOR SERIAL NUMBER:	<u>11431</u>
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STEP 8.3	DIGITAL MANOMETER VALUE <u> 2 </u> inches WC
STEP 8.3	TLS 350 SENSOR VALUE <u> 2.02 </u> inches WC (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4, Vapor Pressure)
STEP 8.4	TLS 350 Sensor Value within ± 0.2 inches WC of Digital Manometer Value? Yes <u>XX</u> No <u> </u> REQUIREMENTS OF EXHIBIT 2.
STEP 8.5	MODE KEY PRESSED TO EXIT PMC DIAGNOSITC MENU? <u> Yes </u>

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST:

8/19/2015

SERVICE COMPANY NAME:	TMR Environmental Testing	SERVICE COMPANY'S TELEPHONE:	805-218-0360
		VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354
SERVICE TECHNICIAN:	Pramdeep Chase	ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8191293-VT
STATION NAME:	Navy Exchange Auto Port		
STATION ADDRESS:	Building 161	CITY, STATE, ZIP:	Point Mugu, CA 93042

STEP 9.1	Pressure Sensor Location:	FP: 1/2	PRESSURE SENSOR SERIAL NUMBER:	<u>11431</u>
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STEP 9.2	REFERENCE PORT CAP REMOVED? <u>Yes</u> VALVE SET TO AMBIENT REFERENCE PORT (PER FIG. 8-3)? <u>Yes</u>
STEP 9.3	NON-CALIBRATED SENSOR VALUE <u>-0.019</u> INCHES OF WATER COLUMN (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4. Vapor pressure)
STEP 9.4	PRESSURE BETWEEN +0.20 & -0.20 (Y/N)? <u>Yes</u> IF NO: THE PRESSURE SENSOR IS NOT IN COMPLIANCE WITH THE PRESSURE SENSOR REQUIREMENTS OF EXHIBIT 2.
STEP 9.5	REFERENCE PORT CAP REPLACED <u>Yes</u> VALVE SET TO NORMAL VALVE POSITION (PER FIG 8-3)? <u>Yes</u>
STEP 6.	MODE KEY PRESSED TO EXIT CALIBRATE SMART SENSOR MENU? <u>Yes</u>

Veeder-Root In-Station Diagnostics (ISD)
 Vapor Flow Meter Operability Test Procedure

DATE OF TEST:	8/19/2015
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SERVICE COMPANY NAME:		TMR Environmental		SERVICE COMPANY'S TELEPHONE:		(805) 218 - 0360	
				VEEDER-ROOT TECH CERTIFICATION #: (as applicable)		B38354	
SERVICE TECHNICIAN:		Pramdeep Chase		ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)		8191293-VT	
STATION NAME:				Navy Exchange Auto Port		DISTRICT PERMIT #:	
						NA	
STATION ADDRESS:				Building 161		CITY, STATE, ZIP CODE:	
						Point Mugu, CA 93042	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER			56092		56093	
	DISPENSER FUELING POINT NUMBERS			FP #	1	FP #	3
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)			0.99		1.09	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3			0.97		1.08	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE			DIFF.	-0.02	DIFF.	0.01
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)			PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2			NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3			NA		NA	
	AVERAGE OF 3 V/L RESULTS			AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2			NA		NA	
	ISD A/L VALUE #3			NA		NA	
	AVERAGE OF 3 A/L VALUES			AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG			DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9			NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,						

STATION NAME: Navy Exchange Auto Port		DISTRICT PERMIT #: NA			
STATION ADDRESS: Building 161		CITY: Point Mugu, CA 93042		STATE, ZIP:	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	56302		56089	
	DISPENSER FUELING POINT NUMBERS	FP #	5	FP #	7
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.08		1.05	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	1.10		1.02	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	0.02	DIFF.	-0.03
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

Required Data When Conducting the
Liquid Condensate Trap Compliance Test Procedure

Liquid Condensate Trap Compliance Test Form

Testing Company

Site Name: Navy Exchange Auto Port
Address: Building 161
Point Mugu, CA 93042
Phone: NA
Date of Test: 8/19/2015

Name: TMR Environmental
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: (805) 218 - 0360

Certification #'s (as applicable)
District Permit #: NA
Healy Tech. Cert. #: 8274893703
ICC Cert. #: 8191293-VT

Capacity of LCT in gallons: 9.9

Applicable Step Number	Requirement	Verification (please circle)	
STEP 3.2	Gasoline below 90 percent capacity level of UST?	<u>YES</u>	
STEP 5.3	Was tag with LCT capacity present above Fuel Entry Point?	<u>YES</u>	
STEP 6.2	Did Liquid Sensor activate an Audible Alarm as well as Visual Alarm at control panel within five minutes after adding gasoline? (Attach alarm/sensor status printout to this Form.)	<u>YES</u>	
STEP 6.3	Did LCT evacuate and Sensor Alarms clear? (Attach alarm/sensor status printout to this Form.)	<u>YES</u>	

Tester: Pramdeep Chase

Test Date: 8/19/2015

**Veeder-Root In-Station Diagnostics (ISD)
Site Shutdown Test Worksheet**

DATE OF TEST: 8/19/2015

SERVICE COMPANY NAME: TMR Environmental Testing	SERVICE COMPANY'S TELEPHONE: 805-218-0360
SERVICE TECHNICIAN Pramdeep Chase	VEEDER-ROOT TECH CERTIFICATION #: B38354
STATION NAME: Navy Exchange Auto Port	DISTRICT PERMIT #: NA
STATION ADDRESS: Building 161	CITY, STATE, ZIP: Point Mugu, CA 93042

STEP 1.	POWER REMOVED FROM TLS CONSOLE?	Yes
STEP 2.	POWER TO SUBMERSIBLE PUMPS REMOVED BY TLS? (VERIFY GASOLING FUELING DISABLED)	Yes
STEP 3.	POWER RESTORED TO TLS CONSOLE?	Yes

COMMENTS	(INCLUDE DESCRIPTION OF REPAIRS MADE)