



February 16, 2016

Mr. Dan Searcy
Manager, Compliance Division
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Ventura County
FEB 16 2016
Air Pollution Control District

SUBJECT: TITLE V COMPLIANCE REPORTS FOR THE OXNARD LANDFILLS

Dear Mr. Searcy:

The Ventura Regional Sanitation District (VRSD) is submitting the attached Title V compliance reports for the Oxnard Landfills (Bailard, Coastal, and Santa Clara Landfills), Title V Permit Number 01399). A copy of this letter has also been submitted to the Air Quality Division of the United States Environmental Protection Agency, Region IX.

This submittal includes the following attachments:

1. Annual Compliance Certification Report for Calendar Year 2015;
2. Semi-Annual Startup, Shutdown and Malfunction (SSM) Plan Report for July 1, 2015 to December 31, 2015;
3. Report of New Wells Added Between July 1, 2015 to December 31, 2015 (no new wells were installed during this reporting period); and
4. Supplemental information historically submitted with Title V Compliance Report for July 1, 2015 to December 31, 2015.

The Annual Compliance Certification Signature Cover Form addresses the certification requirements for the Annual Compliance Certification Report and the Semi-Annual Monitoring Report. A separate Responsible Official's Certification Form is included with the SSM Plan Report.

The Semi-Annual Monitoring Report requirements are satisfied by inclusion of the report of deviations in Attachment 1, the SSM Plan Report in Attachment 2, and a report of new wells in Attachment 3.

This submittal is being made in accordance with Title 40 Code of Federal Regulations (CFR) Part 70.5, State Operating Permit Programs. The attached reports satisfy the requirements under the Oxnard Landfills' Title V Permit, VCAPCD Rule 74.17.1, the New Source Performance Standards (NSPS) for municipal solid waste landfills (40 CFR Part 60, Subpart WWW), and the National Emission Standards for Hazardous Air Pollutants for municipal solid waste landfills (40 CFR Part 63, Subpart AAAA).

The SSM Plan Report also satisfies the requirements under the 40 CFR 63.10(d)(5). The actions taken at the facility during all SSM events, for the reporting period, were consistent with the procedures listed in the SSM Plan at the facility. There were no instances where the SSM Plan was not adequate for the situation.

Attachment 4 includes supplemental information that has been historically provided to VCAPCD; the supplemental information is not specifically required for the Annual Compliance Certification Report or the Semi-Annual Monitoring Report.

If you have any questions or require additional information, please contact me at (805) 658-4675 or David Thomas at (805) 658-4672.

Sincerely,



Frank Kiesler
Director of Operations
Ventura Regional Sanitation District

Attachments

1. Annual Compliance Certification Report for Calendar Year 2015
2. Semi-Annual Startup, Shutdown and Malfunction Plan Report for July 1, 2015 to December 31, 2015
3. Report of New Wells Added Between July 1, 2015 to December 31, 2015
4. Supplemental Information Historically Submitted with Title V Compliance Reports

Copy: United States Environmental Protection Agency, Region IX

ATTACHMENT 1

ANNUAL COMPLIANCE CERTIFICATION REPORT FOR CALENDAR YEAR 2015



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: DIRECTOR OF OPERATIONS	Date: 2/16/16
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Time Period Covered by Compliance Certification <u> 01 </u> / <u> 01 </u> / <u> 15 </u> (MM/DD/YY) to <u> 12 </u> / <u> 31 </u> / <u> 15 </u> (MM/DD/YY)

I.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a "stand alone" monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table I.c.1 - Specific Applicable Requirements
- Table I.c.2 - Permit-Specific Conditions
- Table I.c.3 - General Applicable Requirements
- Table I.c.4 - General Requirements for Short-Term Activities

I.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 6 of this permit.

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.17.1N3	Rule 74.17.1	<ul style="list-style-type: none"> • Annual compliance certification • Monitor flare gas flow rate and flare temperature • Monitor wells and collection header (temperature, pressure, nitrogen, oxygen) • Monitor methane concentration at the surface of the landfill • Source test flare every 2 years (NMOC, NOx, and CO) 	<ul style="list-style-type: none"> • Records of waste in place and annual waste acceptance rate • Records of flare testing • Records of flare temperature and landfill gas flow to the flare • Records of existing wells, newly installed wells, and planned wells • Records of methane concentration at the landfill surface • Records of asbestos-containing or non-degradable waste • Records of exceedances 	<ul style="list-style-type: none"> • Reports of exceedances • Reports of new wells 	<ul style="list-style-type: none"> • NMOC-EPA Test Method 25 or 18 • NOx - EPA Method 7 • CO - EPA Method 10 • Calorific value - ASTM Method D1826-77 • O2 - EPA Method 3A • Exhaust Flow - F Factor EPA Method 19 • Surface Methane - EPA Method 21 	
40CFR63AAAA	40 CFR Part 63, Subpart AAAAA	<ul style="list-style-type: none"> • Annual compliance certification • Comply with 40 CFR Part 60, Subpart Cc • Develop a startup, shutdown, malfunction (SSM) plan 	<ul style="list-style-type: none"> • Records of SSM plan 	<ul style="list-style-type: none"> • SSM plan reports 		
CARB CH4 from MSW	Title 17, CCR, Sections 95460 to 95476, Methane Emissions From MSW Landfills	<ul style="list-style-type: none"> • Annual compliance certification • Annual source testing to demonstrate compliance with methane destruction efficiency • Quarterly landfill surface monitoring 	<ul style="list-style-type: none"> • Pursuant to Section 95470 	None	<ul style="list-style-type: none"> • Pursuant to Section 95471(c) 	

1.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO1399PC1 - Condition No. 1	Rule 26 General Recordkeeping	<ul style="list-style-type: none"> Annual compliance certification Monthly records of throughput and consumption Annual compliance certification 	<ul style="list-style-type: none"> Monthly records of throughput and consumption 	None	None	
PO1399PC1 - Condition No. 2	Rule 29 Solvent Recordkeeping	<ul style="list-style-type: none"> Annual compliance certification Landfill gas flow rate and heating value 	<ul style="list-style-type: none"> Maintain a list of exempt solvents 	None	None	
PO1399PC2 - Condition No. 1	Rule 26 Annual Flare Combustion Limit	<ul style="list-style-type: none"> Annual compliance certification Landfill gas flow rate and heating value 	<ul style="list-style-type: none"> Landfill gas flow rate and heating value 	None	None	
PO1399PC2 - Condition No. 2	Rule 29 Flare Out of Service	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO1399PC2 - Condition No. 3	Rule 26 Flare BACT Limits	<ul style="list-style-type: none"> Annual compliance certification Flare temperature Testing every 2 years (ROC, NOx) 	<ul style="list-style-type: none"> Records of flare temperature Records of source tests 	None	<ul style="list-style-type: none"> ROC-EPA Test Method 25 or 18 NOx - EPA Method 7 	
PO1399PC2 - Condition No. 4	Rule 54	<ul style="list-style-type: none"> Annual compliance certification Source test every 4 years Modeling upon request 	<ul style="list-style-type: none"> Records of source tests 	None	<ul style="list-style-type: none"> Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-94, as appropriate 	
PO1399PC2 - Condition No. 5	Rule 57.1	<ul style="list-style-type: none"> Annual compliance certification 	<ul style="list-style-type: none"> None 	None	None	Not required based on District EPA emission factor analysis
PO1399PC2 - Condition No. 6	Rule 26 Flare Equipment Requirements	<ul style="list-style-type: none"> Annual compliance certification 	<ul style="list-style-type: none"> None 	None	None	

1.c.2. Permit-Specific Conditions (Continued)

PO1399PC2 - Condition No. 7	Rule 26 Calibration Requirements	<ul style="list-style-type: none"> Annual compliance certification Calibration records 	<ul style="list-style-type: none"> Records of calibration and function checks 	None	None	
PO1399PC2 - Condition No. 8	Rule 26 Landfill Gas Control Requirements During Maintenance	<ul style="list-style-type: none"> Annual compliance certification Written notification requirements Reporting requirements 	<ul style="list-style-type: none"> Records of maintenance activities 	None	None	
PO1399PC2 - Condition Nos. 9 and 10	Rule 51 Toxics Testing and HRA Requirements	<ul style="list-style-type: none"> Source testing 	<ul style="list-style-type: none"> Records of source tests 	None	APCD approved test protocol	District enforceable only

1.c.2. General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
50	Rule 50	<ul style="list-style-type: none"> • Routine surveillance • Visual inspections • Annual compliance certification, including a formal survey • Opacity readings upon request • Notification required for uncorrectable visible emissions 	<ul style="list-style-type: none"> • All occurrences of visible emissions for periods > 3 min in any one hour • Annual formal survey of all emissions units 	None	<ul style="list-style-type: none"> • Opacity - EPA Method 9 	
54.B.1	Rule 54.B.1	<ul style="list-style-type: none"> • Annual compliance certification • Follow monitoring requirements under Rule 64 • Upon request, source test for sulfur compounds at point of discharge 	None	None	<ul style="list-style-type: none"> • Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-94, as appropriate 	<ul style="list-style-type: none"> • Compliance with Rule 64 ensures compliance with this rule based on District analysis
54.B.2	Rule 54.B.2	<ul style="list-style-type: none"> • Annual compliance certification • Determine ground or sea level concentrations of SO₂, upon request 	<ul style="list-style-type: none"> • Representative fuel analysis or exhaust analysis and compliance demonstration 	None	<ul style="list-style-type: none"> • SO₂ - BAAQMD Manual of Procedures, Vol. VI, Section 1, Ground Level Monitoring for H₂S and SO₂ 	
57.1	Rule 57.1	<ul style="list-style-type: none"> • Annual compliance certification 	None	None	None	<ul style="list-style-type: none"> • Not required based on District analysis
64.B.1	Rule 64.B.1	<ul style="list-style-type: none"> • Annual compliance certification • None for PUC-quality gas, propane, or butane • Annual test if gas is either than PUC-quality gas, propane, or butane (submit with annual compliance certification) 	<ul style="list-style-type: none"> • Annual fuel gas analysis if gas is other than PUC-quality gas, propane, or butane 	None	<ul style="list-style-type: none"> • SCAQMD Method 307-94 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
64.B.2	Rule 64.B.2	<ul style="list-style-type: none"> Annual compliance certification Fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification) 	<ul style="list-style-type: none"> Fuel supplier's certification, or fuel test per each delivery 	None	<ul style="list-style-type: none"> ASTM Method D4294-83 or D1622-87 	
74.6	Rule 74.6	<ul style="list-style-type: none"> Annual compliance certification Maintain current solvent information Routine surveillance of solvent cleaning activities Upon request, solvent testing 	<ul style="list-style-type: none"> Records of current solvent information 	None	<ul style="list-style-type: none"> ROC content-EPA Test Method 24 Identity of solvent components-ASTM E168-67, ASTM E169-87, or ASTM E260-85 True vapor pressure or composite partial pressure -ASTM D2879-86 or other methods per Rule 74.6.G.5 Initial boiling point-ASTM 1078-78 or published source Spray gun active/passive solvent losses-SCAQMD Method (10-3-89) 	
74.11.1	Rule 74.11.1	<ul style="list-style-type: none"> Annual compliance certification Maintain identification records of large water heaters and small boilers 	<ul style="list-style-type: none"> Records of current information of large water heaters and small boilers 	None	None	<ul style="list-style-type: none"> Rule only applies to future installation of large water heaters and small boilers
74.22	Rule 74.22	<ul style="list-style-type: none"> Annual compliance certification Maintain furnace identification records 	<ul style="list-style-type: none"> Records of current furnace information 	None	None	<ul style="list-style-type: none"> Rule only applies to future installation of natural gas-fired, fan-type furnaces

1.c.4. General Requirements for Short-Term Activities

The General Requirements for Short-term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.1	Rule 74.1	<ul style="list-style-type: none"> Annual compliance certification Routine surveillance and visual inspections of abrasive blasting operation Abrasive blasting records 	<ul style="list-style-type: none"> Abrasive blasting records 	None	<ul style="list-style-type: none"> Visible emission evaluation- Section 92.400 of CCR 	
74.2	Rule 74.2	<ul style="list-style-type: none"> Annual compliance certification Routine surveillance Maintain VOC records of coatings used 	<ul style="list-style-type: none"> Maintain VOC records of coatings used 	None	<ul style="list-style-type: none"> Rule 74.2.G 	
74.4.D	Rule 74.4.D	<ul style="list-style-type: none"> Annual compliance certification Test ROC content of oil sample being proposed for usage 	<ul style="list-style-type: none"> Records of oil analyses 	None	<ul style="list-style-type: none"> ASTM D402 	
74.28	Rule 74.28	<ul style="list-style-type: none"> Annual compliance certification Visual inspection to ensure proper vapor control during roofing kettle operation 	None	None	None	
74.29	Rule 74.29	<ul style="list-style-type: none"> Annual compliance certification Weekly measurements of in-situ soil bioventing or bioremediation Weekly measurements of soil aeration Date and quantity of soil aerated Routine surveillance Notification required for excavation 	<ul style="list-style-type: none"> Weekly measurements of soil decontamination operation vapor concentration Date and quantity of soil aerated 	None	<ul style="list-style-type: none"> Vapor concentration- EPA Method 21 WL % of contaminant in soil-EPA Method 8015B 	
40CFR.61.M	40 CFR Part 61, Subpart M	<ul style="list-style-type: none"> Annual compliance certification See 40 CFR Part 61.145 for inspection procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for recordkeeping procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for notification procedures 	<ul style="list-style-type: none"> See 40 CFR Part 61.145 for test methods 	

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ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR Part 63, Subpart AAAAA (Note: CARB CH4 from MSW regulation is not federally enforceable)</p>	<p>B. Equipment description: 40.5 MMBtu/hr Sur-Lite Enclosed Landfill Gas Flare – Annual Methane Destruction Efficiency (MDE)</p>	<p>C. Deviation Period: Date & Time Begin: <u>October 21, 2015</u> End: <u>December 11, 2015</u> When Discovered: Date & Time <u>November 24, 2015</u> <i>NOV #23419 FOR FAILED M.D.E.</i></p>
<p>D. Parameters monitored: Methane Destruction Efficiency (MDE)</p>	<p>E. Limit: At least 99%</p>	<p>F. Actual: Test result 10/21/15 = 96.2% Test Result 12/11/15 = 99.94% ✓</p>
<p>G. Probable Cause of Deviation: Low Coastal Flare Operating Temperature</p>		<p>H. Corrective actions taken: Increased LFG flare operating temperature from 1,250° F to 1,400° F ✓ Conducted engineering test on 12/2/15 to assess MDE at 1,400° ✓ Conducted second MDE Source Test on 12/11/15 and confirmed MDE >99% ✓</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>B. Equipment description:</p>	<p>C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____</p>
<p>D. Parameters monitored:</p>	<p>E. Limit:</p>	<p>F. Actual:</p>
<p>G. Probable Cause of Deviation:</p>		<p>H. Corrective actions taken:</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>B. Equipment description:</p>	<p>C. Deviation Period: Date & Time Begin: _____ End: _____ When Discovered: Date & Time _____</p>
<p>D. Parameters monitored:</p>	<p>E. Limit:</p>	<p>F. Actual:</p>
<p>G. Probable Cause of Deviation:</p>		<p>H. Corrective actions taken:</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.17.1N3</p>	<p>D. Frequency of monitoring: Continuous, monthly, quarterly, annual, and bi-annually</p>
<p>B. Description: Rule 74.17.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <ul style="list-style-type: none"> • Monitor flare gas flow rate and temperature • Monitor wells and collection header (temperature, pressure, nitrogen, oxygen). • Monitor methane concentration at the surface of the landfill • Source test flare every 2 years (NMOC, NOx and CO) 	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40CFR63AAAA</p>	<p>D. Frequency of monitoring: Annual, as needed.</p>
<p>B. Description: 40CFR Part 63, Subpart AAAA</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Deviation Summary Form and Attachments A & B</p>
<p>C. Method of monitoring:</p> <ul style="list-style-type: none"> • Annual source testing to determine compliance with methane destruction efficiency • Develop and implement a Startup, Shutdown, Malfunction Plan (SSMP). 	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>I</u> <u>See Deviation Summary Form for details.</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> <i>NOV 4 25 419</i> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: CARB CH4 from MSW</p>	<p>D. Frequency of monitoring: Quarterly, Annual</p>
<p>B. Description: Title 17, CCR, Sections 95460 to 95476, Methane Emissions From MSW Landfills (Please note: this regulation is not federally enforceable.)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Deviation Summary Form and Attachment A & B</p>
<p>C. Method of monitoring:</p> <ul style="list-style-type: none"> • Annual source testing to determine compliance with methane destruction efficiency • Annual landfill surface monitoring. The Oxnard Landfills had four consecutive quarterly surface monitoring periods below 500 ppmv and is required to conduct surface monitoring on an annual basis as required by CCR Section 95469(C) and Title V Permit Condition #6 for Methane Emissions from MSW Landfills. 	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>I</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: P01399PC1</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Condition No. 1 – Rule 26 General Recordkeeping</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monthly records of throughput and consumption</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P01399PC1</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Condition No. 2 – Rule 29 Solvent Recordkeeping</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maintain a list of exempt solvents No solvents were used during the reporting period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Condition No. 1 – Rule 26 Annual Flare Combustion Limit The annual amount of landfill gas combusted in the flare shall not exceed 350,000 MMBtu per year.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Landfill gas flow rate is recorded by a totalizer continuous temperature recording device and landfill gas flow totalizer Records of fuel high heating value (HHV) are maintained</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Not Applicable.</p>
<p>B. Description: Condition No. 2 – Rule 29 Flare Out of Service</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Flare #2 is out of service and will not be operated.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Continuous and Bi-annually</p>
<p>B. Description: Condition No. 3 – Rule 26 Flare BACT Limits</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: The flare is equipped with a continuous temperature recording device and landfill gas flow totalizer. Source testing occurs every 2 years using EPA test method 25 or 18 and 7.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Quadrennially</p>
<p>B. Description: Condition No. 4 – Rule 54 Sulfur Compounds</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Source test flare every 4 years for sulfur compounds using EPA test method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD method 307-94, as appropriate. ** See SCEC 2014 Toxics and Criteria Pollutant Source test Report No. 2001.1045.rpt2</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Not Applicable.</p>
<p>B. Description: Condition No. 5 – Rule 57.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Not required based on District EPA emission factor analysis.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Condition No. 6 – Rule 26 Flare Equipment Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Monthly function checks of the flare equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Monthly and Annually</p>
<p>B. Description: Condition No. 7 – Rule 26 Calibration Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Annual calibration and monthly function checks of control and recording of the landfill gas flow totalizer to the flare.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: As needed</p>
<p>B. Description: Condition 8 – Rule 26 Landfill Gas Control Requirements During Maintenance</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Records of maintenance activities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: P01399PC2</p>	<p>D. Frequency of monitoring: Every 1,000 hours, but not less than 10 years and not more than every 4 years</p>
<p>B. Description: Condition No. 9 & 10 – Rule 51 Toxics Testing and HRA Requirements (Note: these requirements are not federally enforceable and are included for completeness only.)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Source testing of the flare for Toxics using APCD approved testing protocol. See SCEC 2014 Toxic and Criteria Pollutant Source Test Report No 2001.1045.rpt2</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 50</p>	<p>D. Frequency of monitoring: Ongoing, annually</p>
<p>B. Description: Rule 50 Opacity</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Attachment C</p>
<p>C. Method of monitoring: Routine surveillance and visual inspections of the flare emissions. Annual formal survey of flare emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 54.B.1</p>	<p>D. Frequency of monitoring: Not applicable</p>
<p>B. Description: Rule 54.B.1 Sulfur Compounds APCD memos Rule 54, Sulfur Compounds 12/9/97 and SOx Rule Comparison for Combustion of Gaseous Fuel 12/2/97.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Compliance with Rule 64 ensures compliance with this rule based on District analysis.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 54.B.2</p>	<p>D. Frequency of monitoring: Bi-annually</p>
<p>B. Description: Rule 54.B.2 Sulfur Dioxide According to APCD memo from Terri Thomas, 5/23/96, subject Rule 54.B.2 compliance is an emission rate of 0.23 lb/hr would produce a 1-hour maximum concentration of 0.06 ppmv and a 24-hour maximum concentration of 0.03 ppmv, 100 meters from stack</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Exhaust analysis and compliance demonstration. Source test exhaust value of Sulfur Dioxide of 0.06 lb/hr.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 57.1</p>	<p>D. Frequency of monitoring: Not applicable.</p>
<p>B. Description: Rule 57.1 Particulate Matter Emissions from Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Not required based on District analysis dated 12/3/1997.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 64.B.1</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Rule 64.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable See Attachment B</p>
<p>C. Method of monitoring: Annual fuel gas analysis of hydrogen sulfide by source test using ASTM D4084-94 for sulfur content less than (<) 200 parts per million (ppm).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.2</p>	<p>D. Frequency of monitoring: Not applicable.</p>
<p>B. Description: Rule 64.B.2 Fuel Supplier's Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Fuel supplier certification is requested after each delivery. Fuel supplier's certification is supplied by the fuel manufacturer.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: <u>74.6</u> <u>BL</u></p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Rule 74.6 Surface Cleaning and Degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maintain records of current solvent information. No solvents were used during the reporting period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.11.1</p>	<p>D. Frequency of monitoring: Not applicable.</p>
<p>B. Description: Rule 74.11.1 Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no large water heaters or small boilers at this location that fall under this rule.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.22</p>	<p>D. Frequency of monitoring: Not applicable.</p>
<p>B. Description: Rule 74.22 Natural Gas-Fired Fan-Type Furnaces.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: There are no natural gas-fired fan-type furnaces at this location that fall under this rule.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.1</p>	<p>D. Frequency of monitoring: As needed</p>
<p>B. Description: Rule 74.1 Abrasive Blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Only Rule 74.1 compliant abrasives are used on site. Required visible emission evaluations (VEEs) are performed and abrasive blasting records are maintained.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.2</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Rule 74.2 Architectural Coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: Maintain VOC records of coatings used. Only coatings that are in compliance with Rule 74.2 are used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.4.D</p>	<p>D. Frequency of monitoring: As needed.</p>
<p>B. Description: Rule 74.4.D Cut Back Asphalt</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No road oils were applied in 2015.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.28</p>	<p>D. Frequency of monitoring: As needed.</p>
<p>B. Description: Rule 74.28 Asphalt Roofing Operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No asphalt roofing operations were conducted in 2015.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/15 (MM/DD/YY) to 12/31/15 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.29</p>	<p>D. Frequency of monitoring: As needed.</p>
<p>B. Description: Rule 74.29 Soil Decontamination Operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No soil decontamination operations were conducted in 2015.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40CFR.61.M</p>	<p>D. Frequency of monitoring: As needed</p>
<p>B. Description: 40 CFR, Part 61, Subpart M – National Emission Standard for Asbestos</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring: No asbestos demolition or renovation activities were conducted in 2015.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

669 County Square Drive
Ventura, California 93003

tel 805/645-1400
fax 805/645-1444
www.vcapcd.org

Michael Villegas
Air Pollution Control Officer

December 3, 2015

Frank Kiesler, Director of Operation
Ventura Regional Sanitation District
1001 Partridge Dr., Ste. 150
Ventura, CA 93003

CERTIFIED - RETURN
RECEIPT REQUESTED

Subject: Notice of Violation Number: 23419

Dear Mr. Kiesler,

Enclosed you will find Notice of Violation (NOV) number 23419. It has been issued to VRSD Oxnard Landfills for violation of APCD Rule 29.C for operating a 40.5 MMBTU/hr Sur-Lite Model Sacramento Landfill Gas Flare (No. 1) that failed to meet the methane destruction efficiency (MDE) of at least 99 percent by weight as contained in permit condition 3 (Attachment CARB CH4fromMSW).

The violation was observed during a recent source test performed at your facility located at 4105 W. Gonzales Road, Oxnard on October 21, 2015.

In order to correct this violation, you must repair the 40.5 MMBTU/hr Sur-Lite Model Sacramento Landfill Gas Flare (No. 1) as necessary, re-test the unit and show compliance with the NOx emission standard. Any additional operation, without complying with the emission standard, could subject you to further enforcement action including additional penalties.

You will be contacted separately regarding settlement of the Notice of Violation, once you have achieved compliance.

If you have any questions regarding this matter, please contact me at 805-645-1413 or email me at daniel@vcapcd.org.

Sincerely,

A handwritten signature in blue ink, appearing to read "Daniel Cho", with a large, stylized flourish extending to the right.

Daniel Cho
Air Quality Engineer, Compliance Division

c. David Thomas, Management Analyst
VRSD Oxnard Landfills
4150 W. Gonzales Road
Oxnard, CA 93030

Enclosures: NOV #23419



Ventura County
Air Pollution
Control District

669 County Square Drive 2nd Flr.
Ventura CA 93003

Tel: 805/645-1400
Fax: 805/645-1444

NOTICE OF VIOLATION

No. **23419**

Name: Ventura Regional Sanitation District Date: 12-3-2015
 Address: 1001 Pittidge Dr. Ste. 150 City/Zip: Ventura 93003
 Inspection Address: 4105 W. Gonzales Rd. P.O./ID#: C1399
 City/Zip: Oxnard 93030 Phone: 805-658-4675

You are hereby notified that a VIOLATION of RULE 29.C of the Rules and Regulations of the Ventura County Air Pollution Control District, SECTION --- of the California Health and Safety Code, SECTION --- of the California Code of Regulations, was committed on 10-21-2015 by: Failure to comply with the methane destruction efficiency (MDE) requirement in permit condition 3 (Attachment CARB CH4 Form 134). Permit requirement for MDE is at least 99% by weight. The Ser-Lite flare had a MDE of 96.2%.

Pursuant to Section 42400 of the Health and Safety Code of the State of California, any person who violates any Order, Rule, or Regulation of the State Board or of an Air Pollution Control District is guilty of a MISDEMEANOR. Every day during any portion of which such violation occurs constitutes a separate offense.

ADVISE THIS DISTRICT, IN WRITING, WITHIN TEN (10) DAYS, OF THE CORRECTIVE ACTION TAKEN TO RESOLVE THIS VIOLATION. YOUR RESPONSE DOES NOT PRECLUDE THE POSSIBILITY OF FURTHER LEGAL ACTION.

[Signature] Sector _____ Date 12-3-2015 Time 0900
 Issued by (Signature) _____

SIGNING THIS NOTICE ACKNOWLEDGES RECEIPT OF THIS NOTICE. IT IS NOT AN ADMISSION OF GUILT.

Frank Kiesler Title (please print) Director of Operations
 Issued To (please print) _____

Sent via Certified Mail _____
 Signature of Person Receiving Notice _____ Title _____ Date _____

Follow-up Action: _____

Disposition: _____

VENTURA REGIONAL SANITATION DISTRICT

1001 PARTRIDGE DRIVE, SUITE 150 • VENTURA, CA 93003-0704



December 9, 2015

Mr. Daniel Cho
Ventura County Air Pollution Control District (VCAPCD)
669 County Square Drive
Ventura CA 93003

RESPONSE TO NOTICE OF VIOLATION NUMBER: 23419

Dear Mr. Cho,

This letter is in response to the Notice of Violation Number 23419, received on December 3, 2015 for the operation of the Bailard/Coastal landfill gas (LFG) flare. Ventura Regional Sanitation District (VRSD, owner) conducted a flare methane destruction efficiency (MDE) test on October 21, 2015 and reported its finding on November 29, 2015. After completion of the test report, it was determined that the flare emissions were in excess of the permitted limits for MDE, and VRSD performed the following actions to bring the flare back into the compliance:

- Increased the LFG flare operating temperature from 1,250°F to 1,400 °F;
- Performed an engineering test to assess the MDE of the flare at the new temperature set point;
- Permanently increased the flare temperature set point to 1,400 °F.
- Scheduled the source test company for the earliest possible re-test at the increased flare temperature set point of 1,400 °F.

We believe this change in flare operation will bring flare destruction efficiency back into compliance. VRSD has scheduled a MDE test for Friday December 11, 2015. Horizon Air Measurements (Horizon) will be performing the MDE test in accordance with the previously approved test protocol. Results of this test will be reported within 30 days of the testing.

Please feel free to contact me at (805) 658-4672 if you have any further questions on this subject matter.

FRANK KIESLER - DIRECTOR OF OPERATIONS

c: David Thomas, Richard Baldwin, Dave Edwards, Gautam Arora, Cindy Griffin

Attachment B



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 15 (MM/DD/YY) to 12 / 31 / 15 (MM/DD/YY)

A. Emission Unit Description: 40.5 MMBtu/Hr Sur-Lite Model Sacramento Landfill Gas Flare			B. Pollutant: Destruction Eff.%
C. Measured Emission Rate: >96.2	D. Limited Emission Rate: >99%	E. Specific Source Test or Monitoring Record Citation: EPA Method 18	F. Test Date: 10/21/15

A. Emission Unit Description: 40.5 MMBtu/Hr Sur-Lite Model Sacramento Landfill Gas Flare			B. Pollutant: Destruction Eff.%
C. Measured Emission Rate: >99.95%	D. Limited Emission Rate: >99%	E. Specific Source Test or Monitoring Record Citation: EPA Method 18	F. Test Date: 12/11/15

A. Emission Unit Description: 40.5 MMBtu/Hr Sur-Lite Model Sacramento Landfill Gas Flare			B. Pollutant: Total Sulfur
C. Measured Emission Rate: 9.03 ppm as H ₂ S	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation: SCAQMD Method 307.91	F. Test Date: 10/21/15

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

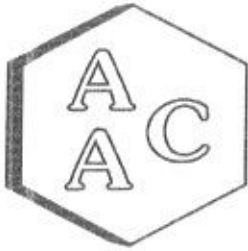
A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

Table 2-1
Summary of Results
Ventura Regional Sanitation District
Coastal Landfill Flare
October 21, 2015

Run	1	2	3	Average	Permit Limit
Oxygen, %	16.0	15.9	15.7	15.9	
Carbon Dioxide, %	4.0	4.2	4.3	4.2	
Flow Rate, dscfm	10,920	10,646	10,198	10,588	
Fuel Flow Rate, scfm	770	766	763	766	
Methane (Outlet)					
ppm, as Methane	1094	676	754	841	
lb/hr, as Methane	29.76	17.9	19.2	22.3	
Methane (Inlet)					
ppm, as Methane	308330	308330	308330	308330	
lb/hr, as Methane	591	588	586	589	
Methane Destruction Efficiency,					
%	95.0	97.0	96.7	96.2	99
Total Reduced Sulfur Compounds,					
Hydrogen Sulfide, ppm	9.15	9.09	8.37	8.87	
Total Sulfur, ppm as H ₂ S	9.31	9.26	8.52	9.03	
Oxides of Sulfur,					
ppm	0.66	0.67	0.64	0.65	300
lbs/hr	0.073	0.072	0.066	0.070	0.41
lbs/MMBtu	0.0050	0.0050	0.0046	0.0049	0.02
Operating Parameters,					
Fuel Flow, scfh	770	766	763	766	
Heat Rate, MMBtu/hr	14.41	14.34	14.28	14.35	
Flare Temperature, F	1235	1237	1223	1232	

Table 2-1
Summary of Results
Ventura Regional Sanitation District
Coastal Landfill Flare
December 11, 2015

Run	1	2	3	Average	Permit Limit
Oxygen, %	14.8	14.4	14.4	14.5	
Carbon Dioxide, %	4.9	5.3	5.3	5.2	
Flow Rate, dscfm	8,802	8,067	8,126	8,332	
Fuel Flow Rate, scfh	795	772	772	780	
Methane (Outlet)					
ppm, as Methane	20.0	11.8	14.6	15.5	
lb/hr, as Methane	0.437	0.237	0.296	0.324	
Methane (Inlet)					
ppm, as Methane	295470	298210	300950	298210	
lb/hr, as Methane	585	573	579	579	
Methane Destruction Efficiency,					
%	99.93	99.96	99.95	99.95	99
Operating Parameters,					
Fuel Flow, scfh	795	772	772	780	
Heat Rate, MMBtu/hr	14.26	13.98	14.11	14.12	
Flare Temperature, F	1406	1401	1403	1403	



Atmospheric Analysis & Consulting, Inc.

CLIENT : Ventura Regional Sanitation District
PROJECT NAME : Toland Road Landfill – Gas
PROJECT NO. : 400300
AAC PROJECT NO. : 150485
REPORT DATE : 5/6/2015

On May 4, 2015, Atmospheric Analysis & Consulting, Inc. received one (1) Tedlar Bag for TRS analysis by SCAQMD 307.91 and one (1) Tedlar Bag for BTU analysis by ASTM D-3588. Upon receipt, the samples were assigned unique Laboratory ID numbers as follows:

Client ID	Lab No.
Raw Gas	150485-78834
24" Header GHG	150485-78835

SCAQMD 307.91 Analysis – Up to a 1 mL aliquot of sample is injected into the GC/SCD for analysis following SCAQMD 307.91 as specified in the SOW.

ASTM D-3588 Analysis – Up to a 1 mL aliquot of sample is injected into the GC/SCD/FID/TCD for analysis following ASTM D-3588 as specified in the SOW.

No problems were encountered during receiving, preparation, and/or analysis of these samples. The test results included in this report meet all requirements of the NELAC Standards and/or AAC SOP# AACI-SCAQMD 307.91 and ASTM D-3588.

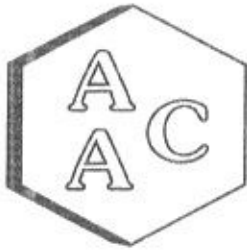
I certify that this data is technically accurate, complete, and in compliance with the terms and conditions of the contract. The Laboratory Director or his designee, as verified by the following signature, has authorized release of the data contained in this hardcopy data package.

If you have any questions or require further explanation of data results, please contact the undersigned.

Marcus Hueppe
Laboratory Director

This report consists of 8 pages.





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report ASTM-D3588 (BTU and F-Factor)

CLIENT Ventura Regional Sanitation District
PROJECT NO. 150485

SAMPLING DATE 5/4/2015
ANALYSIS DATE 5/5/2015

Client ID:		24" Header GHG	
AAC ID:		150485-78835	
Component		Mole %	Weight %
FIXED GASES	H ₂	0.00	0.00
	O ₂	1.22	1.43
	N ₂	13.75	14.13
	CO	0.00	0.00
	CO ₂	33.36	53.88
	CH ₄	51.62	30.39
	He	NM	NM
	Ar	NM	NM
HYDROCARBONS	C ₂ (as Ethane)	0.0001	0.0002
	C ₃ (as Propane)	0.0041	0.0066
	C ₄ (as Butane)	0.0018	0.0039
	C ₅ (as Pentane)	0.0061	0.0161
	C ₆ (as Hexane)	0.0063	0.0200
	C ₆₊ (as Hexane)	0.0369	0.1165
TRS	TRS as H ₂ S	0.0024	0.0030
H ₂ O	Moisture content	NM	NM

All results have been normalized to 100% on a dry weight basis.

Fuel Gas Specifications			
Atomic Breakdown - (scf/lb) / %		HHV Btu/lb	7295
Carbon (C)	37.6	LHV Btu/lb	6569
Hydrogen (H)	7.7	HHV Btu/dscf	524
Oxygen (O)	40.6	LHV Btu/dscf	472
Nitrogen (N)	14.1	F-Factor	9419
Helium (He)	0.00	Specific Gravity	0.9409
Argon (Ar)	0.00	C2-C6+ Weight %	0.1632
Sulfur (S)	0.00	MW lb/lb-mole	27.248

Marcus Hueppe
Laboratory Director

Page 2





Atmospheric Analysis & Consulting, Inc.

LABORATORY ANALYSIS REPORT

Total Reduced Sulfur Compounds Analysis by SCAQMD 307.91

CLIENT Ventura Regional Sanitation District
PROJECT NO. 150485

SAMPLING DATE 5/4/2015
ANALYSIS DATE 5/5/2015

Client ID	24" Header GIIG
AAC ID	150485-78835
Analyte	Result
Hydrogen Sulfide	1.03 ppmv
Carbonyl Sulfide	0.739 ppmv
Sulfur Dioxide	< 0.050 ppmv
Carbon Disulfide	0.501 ppmv
Total Inorganic Sulfur	2.26 ppmv

Methyl Mercaptan	2.54 ppmv
Ethyl Mercaptan	0.094 ppmv
Isopropyl Mercaptan	1.51 ppmv
sec-Butyl Mercaptan	< 0.050 ppmv
tert-Butyl Mercaptan	0.235 ppmv
n-Propyl Mercaptan	< 0.050 ppmv
iso-Butyl Mercaptan	0.212 ppmv
n-Butyl Mercaptan	< 0.050 ppmv
n-Pentyl Mercaptan	< 0.050 ppmv
n-Hexyl Mercaptan	< 0.050 ppmv
n-Heptyl Mercaptan	< 0.050 ppmv
n-Octyl Mercaptan	< 0.050 ppmv
Total Mercaptans	4.59 ppmv

Thiophene	1.28 ppmv
Tetrahydrothiophene	< 0.050 ppmv
2-Methylthiophene	0.248 ppmv
3-Methylthiophene	0.110 ppmv
2,5-Dimethyl Thiophene	< 0.050 ppmv
2-Ethyl Thiophene	< 0.050 ppmv
2-Propyl Thiophene	< 0.050 ppmv
2-Butyl Thiophene	< 0.050 ppmv
Bromothiophene	< 0.050 ppmv
Benzothiophene	< 0.050 ppmv
Total Thiophenes	1.64 ppmv

Dimethyl Sulfide	12.3 ppmv
Methylethylsulfide	< 0.050 ppmv
Diethyl Sulfide	< 0.050 ppmv
Phenyl Sulfide	< 0.050 ppmv
Total Organic Sulfides	12.3 ppmv

Dimethyl Disulfide	1.50 ppmv
Diethyl disulfide	< 0.050 ppmv
Total Organic Disulfides	1.50 ppmv

Total Unidentified Sulfur	2.44 ppmv
Total Reduced Sulfur	24.0 ppmv

All compound's concentrations expressed in terms of H₂S
Total Reduced Sulfur (TRS) does not include COS and SO₂


Marcus Hueppe
Laboratory Director

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Atmospheric Analysis & Consulting, Inc.

LABORATORY ANALYSIS REPORT

Total Reduced Sulfur Compounds Analysis by SCAQMD 307.91

CLIENT : Ventura Regional Sanitation District
 PROJECT NO. : 150333
 MATRIX : AIR
 UNITS : ppmV

SAMPLING DATE : 05/04/2015
 RECEIVING DATE : 05/04/2015
 ANALYSIS DATE : 05/05/2015
 REPORT DATE : 05/06/2015

Client ID	Raw Gas
AAC ID	150485-78834
Analyte	Result
Hydrogen Sulfide	118
Carbonyl Sulfide	< 0.100
Sulfur Dioxide	< 0.100
Carbon Disulfide	0.165
Total Inorganic Sulfur	118

Methyl Mercaptan	6.71
Ethyl Mercaptan	0.200
Isopropyl Mercaptan	2.84
sec-Butyl Mercaptan	< 0.100
tert-Butyl Mercaptan	0.290
n-Propyl Mercaptan	0.180
iso-Butyl Mercaptan	0.384
n-Butyl Mercaptan	< 0.100
n-Pentyl Mercaptan	< 0.100
n-Hexyl Mercaptan	< 0.100
n-Heptyl Mercaptan	< 0.100
n-Octyl Mercaptan	< 0.100
Total Mercaptans	10.6

Thiophene	2.11
Tetrahydrothiophene	< 0.100
2-Methylthiophene	0.248
3-Methylthiophene	< 0.100
2,5-Dimethyl Thiophene	< 0.100
2-Ethyl Thiophene	< 0.100
2-Propyl Thiophene	< 0.100
2-Butyl Thiophene	< 0.100
Bromothiophene	< 0.100
Benzothiophene	< 0.100
Total Thiophenes	2.35

Dimethyl Sulfide	15.0
Methylethylsulfide	< 0.100
Diethyl Sulfide	< 0.100
Phenyl Sulfide	< 0.100
Total Organic Sulfides	15.0

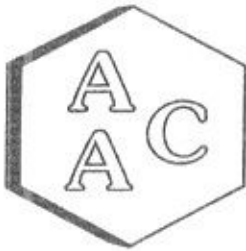
Dimethyl Disulfide	0.188
Diethyl disulfide	< 0.100
Total Organic Disulfides	0.188

Total Unidentified Sulfur	0.237
Total Reduced Sulfur	147

*All compound's concentrations expressed in terms of H₂S (TRS does not include COS and SO₂)
 Sample Reporting Limit (SRL) is equal to Reporting Limit x Canister Dil. Fac. x Analysis Dil. Fac.*


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 05/05/2015
 Analyst : DJ
 Units : %

Instrument ID : TCD#1
 Calb Date : 01/06/2015
 Reporting Limit : 0.1%

I - Opening Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
CCV	Spike Conc	9.5	10.3	20.0	10.2	10.1	10.2
	Result	9.5	11.1	21.3	9.1	10.1	10.2
	% Rec *	100.3	108.4	106.4	89.4	99.5	99.3

II - Method Blank - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
MB	Concentration	ND	ND	ND	ND	ND	ND

III - Laboratory Control Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
Lab Control Standards	Sample Conc	0.0	0.0	0.0	0.0	0.0	0.0
	Spike Conc	9.5	10.3	20.0	10.2	10.1	10.2
	LCS Result	9.7	10.7	20.5	9.3	10.3	10.4
	LCSD Result	9.4	10.5	20.3	9.5	10.4	10.5
	LCS % Rec *	102.3	104.6	102.5	90.5	101.6	101.9
	LCSD % Rec *	99.0	102.8	101.6	92.5	102.7	102.7
	% RPD ***	3.4	1.8	0.9	2.2	1.0	0.8

IV - Sample & Sample Duplicate - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
150490-78856	Sample	0.0	0.5	9.2	34.3	57.5	0.0
	Sample Dup	0.0	0.5	9.1	33.9	56.9	0.0
	Mean	0.0	0.5	9.2	34.1	57.2	0.0
	% RPD ***	0.0	0.2	0.7	1.1	1.1	0.0

V - Matrix Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	H ₂	N ₂	CO ₂	CH ₄	CO
150490-78856	Sample Conc	0.0	4.6	17.0	28.6	0.0
	Spike Conc	9.5	9.2	10.2	10.1	10.2
	MS Result	9.3	15.0	26.2	39.9	10.6
	MSD Result	9.2	14.6	25.5	38.8	10.4
	MS % Rec **	98.2	113.3	90.1	112.1	104.0
	MSD % Rec **	96.4	109.0	82.8	100.7	101.4
	% RPD ***	1.9	3.9	8.4	10.8	2.6

VI - Closing Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
CCV	Spike Conc	9.5	10.3	20.0	10.2	10.1	10.2
	Result	9.6	10.6	20.7	9.5	10.6	10.6
	% Rec *	101.3	103.7	103.3	92.7	104.9	103.3


* Must be 85-115%

** Must be 75-125%

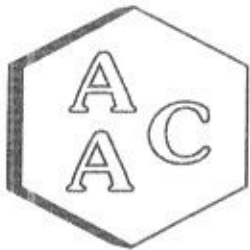
*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 05/05/2015
 Analyst : DJ
 Units : ppmv

Instrument ID : FID #3
 Calb Date : 09/05/14
 Reporting Limit : 0.5 ppmv

I - Opening Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	Result	98.6	100.6	102.1	102.9	103.4	102.1
	% Rec *	101.0	101.6	102.4	103.9	104.3	102.7

II - Method Blank - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
MB	Concentration	ND	ND	ND	ND	ND	ND

III - Laboratory Control Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
Lab Control Standards	Sample Conc	0.0	0.0	0.0	0.0	0.0	0.0
	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	LCS Result	99.9	102.2	103.7	104.5	104.9	103.8
	LCSD Result	104.2	106.5	108.1	109.1	109.7	108.2
	LCS % Rec *	102.3	103.1	104.0	105.6	105.9	104.4
	LCSD % Rec *	106.7	107.5	108.4	110.2	110.7	108.9
	% RPD ***	4.2	4.1	4.2	4.3	4.4	4.2

IV - Sample & Sample Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
150486-78836	Sample	N/A	0.0	10.2	2.3	0.6	0.5
	Sample Dup	N/A	0.0	10.2	2.3	0.6	0.5
	Mean	N/A	0.0	10.2	2.3	0.6	0.5
	% RPD ***	N/A	0.0	0.8	1.2	0.7	0.6

V - Matrix Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
150486-78836	Sample Conc	N/A	0.0	5.1	1.1	0.3	0.3
	Spike Conc	N/A	49.5	49.9	49.5	49.6	49.7
	MS Result	N/A	55.8	59.2	55.9	55.4	54.7
	MSD Result	N/A	55.3	58.7	55.5	54.8	54.3
	MS % Rec **	N/A	112.7	108.6	110.7	111.1	109.5
	MSD % Rec **	N/A	111.6	107.6	109.9	109.9	108.7
	% RPD ***	N/A	1.0	0.9	0.8	1.1	0.8

VI - Closing Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	Result	98.9	100.5	101.7	102.7	103.0	101.8
	% Rec *	101.3	101.5	102.0	103.8	103.9	102.4

* Must be 85-115%

** Must be 75-125%

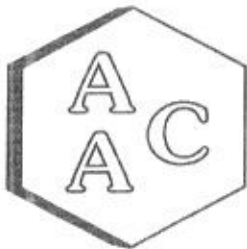
*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report SCAQMD 307.91

Date Analyzed: 5/5/2015
Analyst: ZB

Instrument ID: SCD#10
Calb. Date: 5/4/2015

Opening Calibration Verification Standard

	Resp. (area)	Result (ppbV)	% Rec *	% RPD ****
Initial	4604	512	102.3	NA
Duplicate	4632	515	102.9	0.6
Triplicate	4598	511	102.2	0.1

Method Blank

Analyte	Result
H2S	ND

Duplicate Analysis

Sample ID 150485-78834 x100

Analyte	Sample Result	Duplicate Result	Mean	% RPD ***
H2S	118677.9	117914.9	118296.4	0.6

Matrix Spike & Duplicate

Sample ID 150485-78834 x500

Analyte	Sample Conc.	Spike Added	MS Result	MSD Result	MS % Rec **	MSD % Rec **	% RPD ***
H2S	236.6	250.0	489.7	514.9	100.6	105.8	5.0

Closing Calibration Verification Standard

Analyte	Std. Conc.	Result (ppbV)	% Rec **
H2S	500.0	496.1	99.2

* Must be 95-105%

** Must be 90-110%

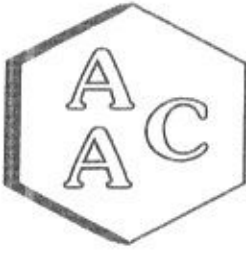
*** Must be < 10%

**** Must be < 5% RPD from Initial result.



 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

CLIENT : Ventura Regional Sanitation District
PROJECT NAME : Oxnard Landfills – GHG
PROJECT NO. : 400801, 400803
AAC PROJECT NO. : 150136
REPORT DATE : 2/13/2015

On February 11, 2015, Atmospheric Analysis & Consulting, Inc. received one (1) Tedlar Bag for BTU analysis by ASTM D-3588. Upon receipt, the sample was assigned a unique Laboratory ID number as follows:

Client ID	Lab No.
Oxnard GHG	150136-77223

ASTM D-3588 Analysis – Up to a 1 mL aliquot of sample is injected into the GC/SCD/FID/TCD for analysis following ASTM D-3588 as specified in the SOW.

No problems were encountered during receiving, preparation, and/or analysis of this sample. The test results included in this report meet all requirements of the NELAC Standards and/or AAC SOP# AACI-ASTM D-3588.

I certify that this data is technically accurate, complete, and in compliance with the terms and conditions of the contract. The Laboratory Director or his designee, as verified by the following signature, has authorized release of the data contained in this hardcopy data package.

If you have any questions or require further explanation of data results, please contact the undersigned.


Marcus Hueppe
Laboratory Director



This report consists of **6** pages.





Atmospheric Analysis & Consulting, Inc.

LABORATORY ANALYSIS REPORT

Total Reduced Sulfur Compounds Analysis by SCAQMD 307.91

CLIENT Ventura Regional Sanitation District
 PROJECT NO. 150136

SAMPLING DATE 2/11/2015
 ANALYSIS DATE 2/12/2015

Client ID	Oxnard GHG
AAC ID	150136-77223
Analyte	Result
Hydrogen Sulfide	4.85 ppmv
Carbonyl Sulfide	< 0.050 ppmv
Sulfur Dioxide	< 0.050 ppmv
Carbon Disulfide	< 0.050 ppmv
Total Inorganic Sulfur	4.85 ppmv

Methyl Mercaptan	0.055 ppmv
Ethyl Mercaptan	< 0.050 ppmv
Isopropyl Mercaptan	< 0.050 ppmv
sec-Butyl Mercaptan	< 0.050 ppmv
tert-Butyl Mercaptan	< 0.050 ppmv
n-Propyl Mercaptan	< 0.050 ppmv
iso-Butyl Mercaptan	< 0.050 ppmv
n-Butyl Mercaptan	< 0.050 ppmv
n-Pentyl Mercaptan	< 0.050 ppmv
n-Hexyl Mercaptan	< 0.050 ppmv
n-Heptyl Mercaptan	< 0.050 ppmv
n-Octyl Mercaptan	< 0.050 ppmv
Total Mercaptans	0.055 ppmv

Thiophene	< 0.050 ppmv
Tetrahydrothiophene	< 0.050 ppmv
2-Methylthiophene	< 0.050 ppmv
3-Methylthiophene	< 0.050 ppmv
2,5-Dimethyl Thiophene	< 0.050 ppmv
2-Ethyl Thiophene	< 0.050 ppmv
2-Propyl Thiophene	< 0.050 ppmv
2-Butyl Thiophene	< 0.050 ppmv
Bromothiophene	< 0.050 ppmv
Benzothiophene	< 0.050 ppmv
Total Thiophenes	< 0.050 ppmv

Dimethyl Sulfide	0.112 ppmv
Methylethylsulfide	< 0.050 ppmv
Diethyl Sulfide	< 0.050 ppmv
Phenyl Sulfide	< 0.050 ppmv
Total Organic Sulfides	0.112 ppmv

Dimethyl Disulfide	< 0.050 ppmv
Diethyl disulfide	< 0.050 ppmv
Total Organic Disulfides	< 0.050 ppmv

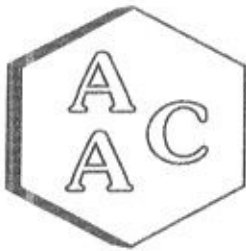
Total Unidentified Sulfur	< 0.050 ppmv
Total Reduced Sulfur	5.02 ppmv

*All compound's concentrations expressed in terms of H₂S
 Total Reduced Sulfur (TRS) does not include COS and SO₂*


 Marcus Hueppe
 Laboratory Director

Page 2





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report ASTM-D3588 (BTU and F-Factor)

CLIENT Ventura Regional Sanitation District
PROJECT NO. 150136

SAMPLING DATE 2/11/2015
ANALYSIS DATE 2/12/2015

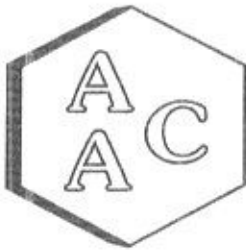
Client ID:		Oxnard GHG	
AAC ID:		150136-77223	
Component		Mole %	Weight %
FIXED GASES	H ₂	0.00	0.00
	O ₂	2.30	2.70
	N ₂	35.49	36.52
	CO	0.00	0.00
	CO ₂	23.43	37.88
	CH ₄	38.78	22.86
	He	NM	NM
	Ar	NM	NM
HYDROCARBONS	C ₂ (as Ethane)	0.0004	0.0004
	C ₃ (as Propane)	0.0013	0.0022
	C ₄ (as Butane)	0.0008	0.0017
	C ₅ (as Pentane)	0.0001	0.0004
	C ₆ (as Hexane)	0.0002	0.0007
	C ₆₊ (as Hexane)	0.0109	0.0346
TRS	TRS as H ₂ S	0.0005	0.0006
H ₂ O	Moisture content	NM	NM

All results have been normalized to 100% on a dry weight basis.

Fuel Gas Specifications			
Atomic Breakdown - (scf/lb) / %		HHV Btu/lb	5469
Carbon (C)	27.5	LHV Btu/lb	4924
Hydrogen (H)	5.8	HHV Btu/dscf	392
Oxygen (O)	30.2	LHV Btu/dscf	353
Nitrogen (N)	36.5	F-Factor	9907
Helium (He)	0.00	Specific Gravity	0.9398
Argon (Ar)	0.00	C2-C6+ Weight %	0.0400
Sulfur (S)	0.00	MW lb/lb-mole	27.218

Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 02/12/2015
 Analyst : DJ
 Units : ppmv

Instrument ID : FID #3
 Calb Date : 09/05/14
 Reporting Limit : 0.5 ppmv

I - Opening Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	Result	100.0	102.5	103.6	104.5	105.0	103.2
	% Rec *	102.4	103.5	103.9	105.5	106.0	103.8

II - Method Blank - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
MB	Concentration	ND	ND	ND	ND	ND	ND

III - Laboratory Control Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
Lab Control Standards	Sample Conc	0.0	0.0	0.0	0.0	0.0	0.0
	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	LCS Result	102.2	104.5	106.2	107.4	108.0	106.6
	LCS D Result	100.6	102.7	104.5	105.6	106.3	104.8
	LCS % Rec *	104.6	105.5	106.5	108.4	109.0	107.2
	LCS D % Rec *	103.0	103.7	104.8	106.7	107.2	105.4
	% RPD ***	1.6	1.7	1.6	1.6	1.6	1.7

IV - Sample & Sample Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
150133-77217	Sample	1.7	0.0	0.0	0.0	0.0	0.0
	Sample Dup	1.7	0.0	0.0	0.0	0.0	0.0
	Mean	1.7	0.0	0.0	0.0	0.0	0.0
	% RPD ***	0.7	0.0	0.0	0.0	0.0	0.0

V - Matrix Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
150133-77217	Sample Conc	0.9	0.0	0.0	0.0	0.0	0.0
	Spike Conc	48.8	49.5	49.9	49.5	49.6	49.7
	MS Result	51.7	51.8	52.3	52.5	52.8	51.9
	MSD Result	52.3	52.8	53.4	54.1	54.3	53.4
	MS % Rec **	104.1	104.6	105.0	106.1	106.5	104.3
	MSD % Rec **	105.4	106.5	107.2	109.2	109.6	107.3
	% RPD ***	1.3	1.9	2.1	3.0	2.9	2.8

VI - Closing Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	Result	100.9	102.7	104.1	105.2	105.3	104.1
	% Rec *	103.3	103.7	104.4	106.2	106.3	104.7

* Must be 85-115%

** Must be 75-125%

*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report SCAQMD 307.91

Date Analyzed: 2/12/2015
Analyst: ZB

Instrument ID: SCD#10
Calb. Date: 10/20/2014

Opening Calibration Verification Standard

	Resp. (area)	Result (ppbV)	% Rec *	% RPD ****
Initial	14939	491	98.2	NA
Duplicate	15602	513	102.6	4.3
Triplicate	15460	508	101.6	3.4

Method Blank

Analyte	Result
H2S	ND

Duplicate Analysis

Sample ID 150135-77221 x100

Analyte	Sample Result	Duplicate Result	Mean	% RPD ***
H2S	121662.5	121821.2	121741.9	0.1

Matrix Spike & Duplicate

Sample ID 150135-77221 x200

Analyte	Sample Conc.	Spike Added	MS Result	MSD Result	MS % Rec **	MSD % Rec **	% RPD ***
H2S	608.7	250.0	900.7	824.7	104.9	96.0	8.8

Closing Calibration Verification Standard

Analyte	Std. Conc.	Result (ppbV)	% Rec **
H2S	500.0	500.7	100.1

* Must be 95-105%

** Must be 90-110%

*** Must be < 10%

**** Must be < 5% RPD from Initial result.



Marcus Hueppe
Laboratory Director



Chain of Custody / Analysis Request Form

Atmospheric Analysis & Consulting, Inc.
 1534 Eastman Avenue, Suite A
 Vantura, CA 93003
 Phone (805) 650-1642 Fax (805) 650-1644
 E-Mail: info@aaclab.com

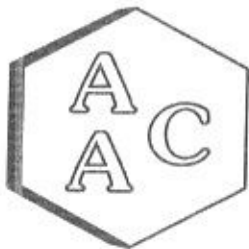
AAC Project No. 150136

Page of

Client Name Ventura Regional Sanitation District		Project Name Oxnard Landfills - GHG		Analysis		Sent Results to: David Thomas 3500 Toland Road Santa Paula, CA 93060 (805) 658-4672					
Project Mgr David Thomas (805) 658-4672		Project Number 400801, 400803									
Samplers Name (Print) DAVID THOMAS		Samplers Signature <i>David J Thomas</i>		Comments: H ₂ S = 4							
Sample Number	Date	Time	Type					Client Sample ID/Description	Type/No. Containers		
1	2-11-15	13:00	Gas					Oxnard GHG 77223	T/1	X	

Flare : 679 scfm

Relinquished By (Signature) <i>David J Thomas</i>	(Print Name) DAVID THOMAS	Date 2-11-15	Time 13:20
Received By (Signature) <i>Michael Heaps</i>	(Print Name) Michael Heaps	Date 2-11-15	Time 1:20pm



Atmospheric Analysis & Consulting, Inc.

CLIENT : Ventura Regional Sanitation District
PROJECT NAME : Oxnard Landfills – GHG
PROJECT NO. : 400801, 400803
AAC PROJECT NO. : 150978
REPORT DATE : 8/7/2015

On August 5, 2015, Atmospheric Analysis & Consulting, Inc. received one (1) Tedlar Bag for BTU analysis by ASTM D-3588. Upon receipt, the sample was assigned a unique Laboratory ID number as follows:

Client ID	Lab No.
Oxnard GHG	150978-81446

ASTM D-3588 Analysis – Up to a 1 mL aliquot of sample is injected into the GC/SCD/FID/TCD for analysis following ASTM D-3588 as specified in the SOW.

No problems were encountered during receiving, preparation, and/or analysis of this sample. The test results included in this report meet all requirements of the NELAC Standards and/or AAC SOP# AACI-ASTM D-3588.

I certify that this data is technically accurate, complete, and in compliance with the terms and conditions of the contract. The Laboratory Director or his designee, as verified by the following signature, has authorized release of the data contained in this hardcopy data package.

If you have any questions or require further explanation of data results, please contact the undersigned.


Marcus Hueppe
Laboratory Director

This report consists of **7** pages.





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report ASTM-D3588 (BTU and F-Factor)

CLIENT Ventura Regional Sanitation District
PROJECT NO. 150978

SAMPLING DATE 8/5/2015
ANALYSIS DATE 8/6/2015

Client ID:		Oxnard GHG	
AAC ID:		150978-81446	
FIXED GASES	Component	Mole %	Weight %
	H ₂	0.00	0.00
	O ₂	2.23	2.47
	N ₂	39.59	38.40
	CO	0.00	0.00
	CO ₂	27.66	42.15
	CH ₄	30.51	16.94
	He	NM	NM
	Ar	NM	NM
HYDROCARBONS	C ₂ (as Ethane)	0.0003	0.0003
	C ₃ (as Propane)	0.0010	0.0016
	C ₄ (as Butane)	0.0006	0.0013
	C ₅ (as Pentane)	0.0002	0.0004
	C ₆ (as Hexane)	0.0002	0.0006
	C ₆₊ (as Hexane)	0.0090	0.0269
TRS	TRS as H ₂ S	0.0010	0.0012
H ₂ O	Moisture content	NM	NM

All results have been normalized to 100% on a dry weight basis.

Fuel Gas Specifications			
Atomic Breakdown - (scf/lb) / %		HHV Btu/lb	4055
Carbon (C)	24.2	LHV Btu/lb	3651
Hydrogen (H)	4.3	HHV Btu/dscf	309
Oxygen (O)	33.1	LHV Btu/dscf	278
Nitrogen (N)	38.4	F-Factor	10532
Helium (He)	0.00	Specific Gravity	0.9973
Argon (Ar)	0.00	C ₂ -C ₆₊ Weight %	0.0311
Sulfur (S)	0.00	MW lb/lb-mole	28.882


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

LABORATORY ANALYSIS REPORT Total Reduced Sulfur Compounds Analysis by SCAQMD 307.91

CLIENT Ventura Regional Sanitation District
PROJECT NO. 150978

SAMPLING DATE 8/5/2015
ANALYSIS DATE 8/5/2015

Client ID	Oxnard GHG
AAC ID	150978-81446
Analyte	Result
Hydrogen Sulfide	9.29 ppmv
Carbonyl Sulfide	0.053 ppmv
Sulfur Dioxide	< 0.050 ppmv
Carbon Disulfide	< 0.050 ppmv
Total Inorganic Sulfur	9.34 ppmv

Methyl Mercaptan	0.105 ppmv
Ethyl Mercaptan	< 0.050 ppmv
Isopropyl Mercaptan	< 0.050 ppmv
sec-Butyl Mercaptan	< 0.050 ppmv
tert-Butyl Mercaptan	< 0.050 ppmv
n-Propyl Mercaptan	< 0.050 ppmv
iso-Butyl Mercaptan	< 0.050 ppmv
n-Butyl Mercaptan	< 0.050 ppmv
n-Pentyl Mercaptan	< 0.050 ppmv
n-Hexyl Mercaptan	< 0.050 ppmv
n-Heptyl Mercaptan	< 0.050 ppmv
n-Octyl Mercaptan	< 0.050 ppmv
Total Mercaptans	0.105 ppmv

Thiophene	< 0.050 ppmv
Tetrahydrothiophene	< 0.050 ppmv
2-Methylthiophene	< 0.050 ppmv
3-Methylthiophene	< 0.050 ppmv
2,5-Dimethyl Thiophene	< 0.050 ppmv
2-Ethyl Thiophene	< 0.050 ppmv
2-Propyl Thiophene	< 0.050 ppmv
2-Butyl Thiophene	< 0.050 ppmv
Bromothiophene	< 0.050 ppmv
Benzothiophene	< 0.050 ppmv
Total Thiophenes	< 0.050 ppmv

Dimethyl Sulfide	0.154 ppmv
Methylethylsulfide	< 0.050 ppmv
Diethyl Sulfide	< 0.050 ppmv
Phenyl Sulfide	< 0.050 ppmv
Total Organic Sulfides	0.154 ppmv

Dimethyl Disulfide	0.076 ppmv
Diethyl disulfide	< 0.050 ppmv
Total Organic Disulfides	0.076 ppmv

Total Unidentified Sulfur	< 0.050 ppmv
Total Reduced Sulfur	9.62 ppmv

All compound's concentrations expressed in terms of H₂S
Total Reduced Sulfur (TRS) does not include COS and SO₂


Marcus Hueppe
Laboratory Director

Page 3





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 08/06/2015
 Analyst : DJ
 Units : %

Instrument ID : TCD#1
 Calb Date : 06/01/2015
 Reporting Limit : 0.1%

I - Opening Continuing Calibration Verification - ASTM D-1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
CCV	Spike Conc	9.5	10.3	20.0	10.2	10.1	10.2
	Result	9.4	9.9	19.0	11.5	10.0	9.6
	% Rec *	99.2	96.3	94.9	112.5	98.6	93.7

II - Method Blank - ASTM D-1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
MB	Concentration	ND	ND	ND	ND	ND	ND

III - Laboratory Control Spike & Duplicate - ASTM D-1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
Lab Control Standards	Sample Conc	0.0	0.0	0.0	0.0	0.0	0.0
	Spike Conc	9.5	10.3	20.0	10.2	10.1	10.2
	LCS Result	9.6	9.3	18.3	10.7	9.2	8.8
	LCSD Result	8.5	9.1	17.6	10.9	9.2	8.9
	LCS % Rec *	101.5	90.8	91.3	104.7	90.7	86.4
	LCSD % Rec *	89.9	89.0	88.0	106.2	90.7	87.0
	% RPD ***	12.1	2.0	3.7	1.4	0.0	0.6

IV - Sample & Sample Duplicate - ASTM D-1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
150926-81120	Sample	0.0	6.5	44.0	6.3	0.0	0.0
	Sample Dup	0.0	6.6	44.1	6.4	0.0	0.0
	Mean	0.0	6.5	44.0	6.3	0.0	0.0
	% RPD ***	0.0	0.6	0.4	1.0	0.0	0.0

V - Matrix Spike & Duplicate - ASTM D-1946

AAC ID	Analyte	H ₂	N ₂	CO ₂	CH ₄	CO
150926-81120	Sample Conc	0.0	22.0	3.2	0.0	0.0
	Spike Conc	9.5	9.2	10.2	10.1	10.2
	MS Result	9.6	30.8	14.1	9.8	9.5
	MSD Result	9.0	30.9	14.2	9.8	9.5
	MS % Rec **	100.9	95.5	107.1	96.7	92.8
	MSD % Rec **	95.2	96.8	108.0	96.8	93.0
	% RPD ***	5.9	1.4	0.9	0.0	0.2

VI - Closing Continuing Calibration Verification - ASTM D-1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
CCV	Spike Conc	9.5	10.3	20.0	10.2	10.1	10.2
	Result	9.0	9.6	18.2	11.3	9.8	9.5
	% Rec *	94.8	93.8	90.8	111.0	96.9	93.1

* Must be 85-115%

** Must be 75-125%

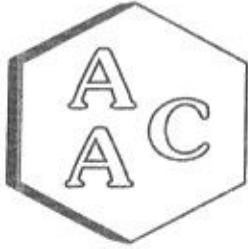
*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 08/06/2015
 Analyst : DJ
 Units : ppmv

Instrument ID : FID #3
 Calb Date : 09/05/14
 Reporting Limit : 0.5 ppmv

I - Opening Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	Result	91.7	92.6	93.9	94.7	95.1	94.0
	% Rec *	93.8	93.5	94.1	95.6	95.9	94.6

II - Method Blank - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
MB	Concentration	ND	ND	ND	ND	ND	ND

III - Laboratory Control Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
Lab Control Standards	Sample Conc	0.0	0.0	0.0	0.0	0.0	0.0
	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	LCS Result	92.6	94.4	95.9	96.9	97.3	96.4
	LCSD Result	94.8	96.9	98.3	99.1	99.7	98.6
	LCS % Rec *	94.8	95.3	96.2	97.8	98.2	96.9
	LCSD % Rec *	97.1	97.8	98.6	100.1	100.6	99.2
	% RPD ***	2.4	2.6	2.5	2.3	2.4	2.3

IV - Sample & Sample Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
150977-81445	Sample	NA	0.0	34.1	6.3	2.3	1.9
	Sample Dup	NA	0.0	32.2	6.0	2.2	1.8
	Mean	NA	0.0	33.1	6.2	2.3	1.8
	% RPD ***	NA	0.0	5.6	4.1	5.7	5.9

V - Matrix Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
150977-81445	Sample Conc	NA	0.0	16.6	3.1	1.1	0.9
	Spike Conc	NA	49.5	49.9	49.5	49.6	49.7
	MS Result	NA	52.5	65.9	52.9	50.9	50.3
	MSD Result	NA	52.2	65.4	52.2	50.3	49.4
	MS % Rec **	NA	106.0	99.0	100.6	100.5	99.4
	MSD % Rec **	NA	105.5	98.0	99.2	99.2	97.6
	% RPD ***	NA	0.5	1.1	1.4	1.4	1.8

VI - Closing Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	97.7	99.1	99.7	99.0	99.1	99.4
	Result	97.8	99.0	100.7	101.3	101.2	99.2
	% Rec *	100.1	100.0	101.0	102.3	102.1	99.8


* Must be 85-115%

** Must be 75-125%

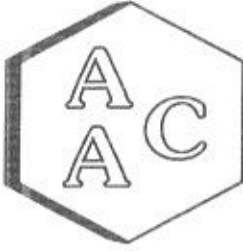
*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report SCAQMD 307.91

Date Analyzed: 8/5/2015
Analyst: ZB

Instrument ID: SCD#10
Calb. Date: 5/4/2015

Opening Calibration Verification Standard

	Resp. (area)	Result (ppbV)	% Rec *	% RPD ****
Initial	4327	481	96.2	NA
Duplicate	4304	478	95.6	0.5
Triplicate	4289	477	95.3	0.9

Method Blank

Analyte	Result
H2S	ND

Duplicate Analysis

Sample ID 150969-81373 x2k

Analyte	Sample Result	Duplicate Result	Mean	% RPD ***
H2S	1436500.8	1496968.0	1466734.4	4.1

Matrix Spike & Duplicate

Sample ID 150969-81373 x4k

Analyte	Sample Conc.	Spike Added	MS Result	MSD Result	MS % Rec **	MSD % Rec **	% RPD ***
H2S	366.7	250.0	579.7	610.6	94.0	99.0	5.2

Closing Calibration Verification Standard

Analyte	Std. Conc.	Result (ppbV)	% Rec **
H2S	500.0	488.9	97.8

* Must be 95-105%

** Must be 90-110%

*** Must be < 10%

**** Must be < 5% RPD from Initial result.



 Marcus Hueppe
 Laboratory Director



Chain of Custody / Analysis Request Form

Atmospheric Analysis & Consulting, Inc.
 1534 Eastman Avenue, Suite A
 Vantura, CA 93003
 Phone (805) 650-1642 Fax (805) 650-1644
 E-Mail: info@aaclab.com

AAC Project No. _____

150978

Page _____ of _____

Client Name Ventura Regional Sanitation District		Project Name Oxnard Landfills - GHG		Analysis		Sent Results to: David Thomas 3500 Toland Road Santa Paula, CA 93060 (805) 658-4672				
Project Mgr David Thomas (805) 658-4672		Project Number 400801, 400803								
Samplers Name (Print) DAVID THOMAS		Samplers Signature <i>David Thomas</i>								
Sample Number	Date	Time	Type					Client Sample ID/Description	Type/No. Containers	Comments:
1	8.5.15	11:50	Gas					Oxnard GHG	T / 1	H ₂ S = 6

Flare : 800 scfm

Relinquished By (Signature) <i>David Thomas</i>	(Print Name) DAVID THOMAS	Date 8.5.15	Time 12:20
Received By (Signature) <i>Jose Hernandez</i>	(Print Name) Jose Hernandez	Date 8/5/15	Time 12:17



Atmospheric Analysis & Consulting, Inc.

CLIENT : Ventura Regional Sanitation District
PROJECT NAME : Oxnard Landfills – GHG
PROJECT NO. : 400801, 400803
AAC PROJECT NO. : 151488
REPORT DATE : 11/3/2015

On November 2, 2015, Atmospheric Analysis & Consulting, Inc. received one (1) Tedlar Bag for BTU analysis by ASTM D-3588. Upon receipt, the sample was assigned a unique Laboratory ID number as follows:


Client ID	Lab No.
Oxnard GHG	151488-84248

ASTM D-3588 Analysis – Up to a 1 mL aliquot of sample is injected into the GC/SCD/FID/TCD for analysis following ASTM D-3588 as specified in the SOW.

No problems were encountered during receiving, preparation, and/or analysis of this sample. The test results included in this report meet all requirements of the NELAC Standards and/or AAC SOP# AACI-ASTM D-3588.

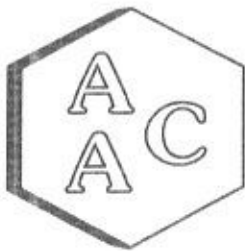
I certify that this data is technically accurate, complete, and in compliance with the terms and conditions of the contract. The Laboratory Director or his designee, as verified by the following signature, has authorized release of the data contained in this hardcopy data package.

If you have any questions or require further explanation of data results, please contact the undersigned.


Marcus Hueppe
Laboratory Director

This report consists of 7 pages.





Atmospheric Analysis & Consulting, Inc.

Laboratory Analysis Report ASTM-D3588 (BTU and F-Factor)

CLIENT **Ventura Regional Sanitation District**
PROJECT NO. **151488**

SAMPLING DATE **11/2/2015**
ANALYSIS DATE **11/2-3/2015**

Client ID:		Oxnard GHG	
AAC ID:		151488-84248	
Component		Mole %	Weight %
FIXED GASES	H ₂	0.00	0.00
	O ₂	1.39	1.58
	N ₂	33.72	33.53
	CO	0.00	0.00
	CO ₂	28.14	43.95
	CH ₄	36.74	20.92
	He	NM	NM
	Ar	NM	NM
HYDROCARBONS	C ₂ (as Ethane)	0.0004	0.0004
	C ₃ (as Propane)	0.0012	0.0019
	C ₄ (as Butane)	0.0008	0.0016
	C ₅ (as Pentane)	0.0002	0.0004
	C ₆ (as Hexane)	0.0002	0.0006
	C ₆₊ (as Hexane)	0.0095	0.0291
TRS	TRS as H ₂ S	0.0010	0.0012
H ₂ O	Moisture content	NM	NM

All results have been normalized to 100% on a dry weight basis.

Fuel Gas Specifications			
Atomic Breakdown - (scf/lb) / %		HHV Btu/lb	5004
Carbon (C)	27.7	LHV Btu/lb	4506
Hydrogen (H)	5.3	HHV Btu/dscf	372
Oxygen (O)	33.5	LHV Btu/dscf	335
Nitrogen (N)	33.5	F-Factor	10146
Helium (He)	0.00	Specific Gravity	0.9730
Argon (Ar)	0.00	C2-C6+ Weight %	0.0341
Sulfur (S)	0.00	MW lb/lb-mole	28.178

 Marcus Hueppe
 Laboratory Director



Atmospheric Analysis & Consulting, Inc.

LABORATORY ANALYSIS REPORT Total Reduced Sulfur Compounds Analysis by SCAQMD 307.91

CLIENT **Ventura Regional Sanitation District**
PROJECT NO. **151488**

SAMPLING DATE **11/2/2015**
ANALYSIS DATE **11/2/2015**

Client ID	Oxnard GHG
AAC ID	151488-84248
Analyte	Result
Hydrogen Sulfide	9.47 ppmv
Carbonyl Sulfide	< 0.050 ppmv
Sulfur Dioxide	< 0.050 ppmv
Carbon Disulfide	< 0.050 ppmv
Total Inorganic Sulfur	9.47 ppmv

Methyl Mercaptan	0.115 ppmv
Ethyl Mercaptan	< 0.050 ppmv
Isopropyl Mercaptan	< 0.050 ppmv
sec-Butyl Mercaptan	< 0.050 ppmv
tert-Butyl Mercaptan	< 0.050 ppmv
n-Propyl Mercaptan	< 0.050 ppmv
iso-Butyl Mercaptan	< 0.050 ppmv
n-Butyl Mercaptan	< 0.050 ppmv
n-Pentyl Mercaptan	< 0.050 ppmv
n-Hexyl Mercaptan	< 0.050 ppmv
n-Heptyl Mercaptan	< 0.050 ppmv
n-Octyl Mercaptan	< 0.050 ppmv
Total Mercaptans	0.115 ppmv

Thiophene	< 0.050 ppmv
Tetrahydrothiophene	< 0.050 ppmv
2-Methylthiophene	< 0.050 ppmv
3-Methylthiophene	< 0.050 ppmv
2,5-Dimethyl Thiophene	< 0.050 ppmv
2-Ethyl Thiophene	< 0.050 ppmv
2-Propyl Thiophene	< 0.050 ppmv
2-Butyl Thiophene	< 0.050 ppmv
Bromothiophene	< 0.050 ppmv
Benzothiophene	< 0.050 ppmv
Total Thiophenes	< 0.050 ppmv

Dimethyl Sulfide	0.109 ppmv
Methylethylsulfide	< 0.050 ppmv
Diethyl Sulfide	< 0.050 ppmv
Phenyl Sulfide	< 0.050 ppmv
Total Organic Sulfides	0.109 ppmv

Dimethyl Disulfide	< 0.050 ppmv
Diethyl disulfide	< 0.050 ppmv
Total Organic Disulfides	< 0.050 ppmv

Total Unidentified Sulfur	< 0.050 ppmv
Total Reduced Sulfur	9.69 ppmv

*All compound's concentrations expressed in terms of H₂S
Total Reduced Sulfur (TRS) does not include COS and SO₂*


 Marcus Hueppe
 Laboratory Director

Page 3





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 11/03/2015
 Analyst : DJ
 Units : %

Instrument ID : TCD#1
 Calb Date : 06/01/2015
 Reporting Limit : 0.1%

I - Opening Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
CCV	Spike Conc	9.5	10.3	20.1	10.2	10.1	10.2
	Result	9.7	9.7	20.4	10.5	10.0	10.1
	% Rec *	101.9	94.0	101.1	103.2	98.7	99.2

II - Method Blank - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
MB	Concentration	ND	ND	ND	ND	ND	ND

III - Laboratory Control Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
Lab Control Standards	Sample Conc	0.0	0.0	0.0	0.0	0.0	0.0
	Spike Conc	9.5	10.3	20.1	10.2	10.1	10.2
	LCS Result	9.3	9.3	18.6	10.6	9.9	10.0
	LCSD Result	9.3	8.9	18.5	10.2	9.4	9.6
	LCS % Rec *	98.1	90.8	92.2	103.6	98.3	97.8
	LCSD % Rec *	97.7	86.1	91.7	99.7	93.3	93.7
	% RPD ***	0.3	5.4	0.5	3.8	5.2	4.3

IV - Sample & Sample Duplicate - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
151485-84237	Sample	0.0	3.3	42.4	5.6	0.0	0.0
	Sample Dup	0.0	3.3	42.4	5.7	0.0	0.0
	Mean	0.0	3.3	42.4	5.7	0.0	0.0
	% RPD ***	0.0	0.0	0.1	1.6	0.0	0.0

V - Matrix Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	H ₂	N ₂	CO ₂	CH ₄	CO
151485-84237	Sample Conc	0.0	21.2	2.8	0.0	0.0
	Spike Conc	9.5	9.9	10.2	10.1	10.2
	MS Result	9.2	30.2	13.2	9.7	9.9
	MSD Result	9.5	31.8	13.5	10.1	10.3
	MS % Rec **	97.3	90.9	101.4	96.3	96.6
	MSD % Rec **	100.5	106.1	104.2	100.4	101.0
	% RPD ***	3.3	15.5	2.7	4.1	4.4

VI - Closing Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	H ₂	O ₂	N ₂	CO ₂	CH ₄	CO
CCV	Spike Conc	9.5	10.3	20.1	10.2	10.1	10.2
	Result	9.2	9.5	18.6	10.3	9.6	9.8
	% Rec *	97.3	92.6	92.2	101.0	95.2	95.9

* Must be 85-115%

** Must be 75-125%

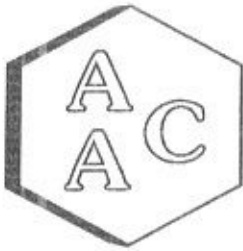
*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report

Date Analyzed : 11/02/2015
 Analyst : DJ
 Units : ppmv

Instrument ID : FID #3
 Calb Date : 09/05/14
 Reporting Limit : 0.5 ppmv

I - Opening Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	102.0	98.6	95.2	100.8	99.6	98.8
	Result	100.9	98.3	90.6	103.7	101.3	99.3
	% Rec *	98.9	99.7	95.1	102.9	101.7	100.5

II - Method Blank - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
MB	Concentration	ND	ND	ND	ND	ND	ND

III - Laboratory Control Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
Lab Control Standards	Sample Conc	0.0	0.0	0.0	0.0	0.0	0.0
	Spike Conc	102.0	98.6	95.2	100.8	99.6	98.8
	LCS Result	103.8	101.2	92.8	106.2	103.9	101.5
	LCSD Result	104.1	101.3	93.4	107.1	104.9	102.7
	LCS % Rec *	101.8	102.7	97.5	105.4	104.3	102.7
	LCSD % Rec *	102.0	102.7	98.1	106.2	105.3	103.9
	% RPD ***	0.3	0.0	0.6	0.8	0.9	1.2

IV - Sample & Sample Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
151451-84090	Sample	9.5	0.0	0.0	0.0	0.0	0.0
	Sample Dup	8.9	0.0	0.0	0.0	0.0	0.0
	Mean	9.2	0.0	0.0	0.0	0.0	0.0
	% RPD ***	6.2	0.0	0.0	0.0	0.0	0.0

V - Matrix Spike & Duplicate - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
151451-84090	Sample Conc	4.6	0.0	0.0	0.0	0.0	0.0
	Spike Conc	51.0	49.3	47.6	50.4	49.8	49.4
	MS Result	56.3	51.1	47.0	53.6	52.5	51.4
	MSD Result	56.4	51.6	47.6	54.4	53.3	52.4
	MS % Rec **	101.3	103.6	98.7	106.3	105.4	104.1
	MSD % Rec **	101.6	104.7	100.1	108.0	107.1	106.1
	% RPD ***	0.3	1.1	1.3	1.5	1.6	1.9

VI - Closing Continuing Calibration Verification - ASTM D-1945/1946

AAC ID	Analyte	Methane	Ethane	Propane	Butane	Pentane	Hexane
CCV	Spike Conc	102.0	98.6	95.2	100.8	99.6	98.8
	Result	102.8	100.0	91.9	105.4	103.0	100.7
	% Rec *	100.8	101.4	96.5	104.6	103.4	101.9


* Must be 85-115%

** Must be 75-125%

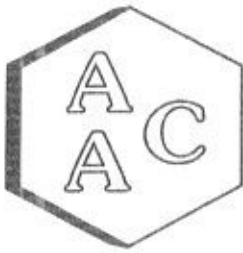
*** Must be < 25%

ND = Not Detected

<RL = less than Reporting Limit


 Marcus Hueppe
 Laboratory Director





Atmospheric Analysis & Consulting, Inc.

Quality Control/Quality Assurance Report SCAQMD 307.91

Date Analyzed: 11/2/2015
Analyst: ZB

Instrument ID: SCD#10
Calb. Date: 5/4/2015

Opening Calibration Verification Standard

	Resp. (area)	Result (ppbV)	% Rec *	% RPD ****
Initial	4519	502	100.4	NA
Duplicate	4500	500	100.0	0.4
Triplicate	4534	504	100.8	0.3

Method Blank

Analyte	Result
H2S	ND

Duplicate Analysis

Sample ID 151486-84241 x2k

Analyte	Sample Result	Duplicate Result	Mean	% RPD ***
H2S	2349952.2	2206103.7	2278028.0	6.3

Matrix Spike & Duplicate

Sample ID 151486-84241 x4k

Analyte	Sample Conc.	Spike Added	MS Result	MSD Result	MS % Rec **	MSD % Rec **	% RPD ***
H2S	569.5	250.0	840.2	821.7	102.5	100.3	2.2

Closing Calibration Verification Standard

Analyte	Std. Conc.	Result (ppbV)	% Rec **
H2S	500.0	497.2	99.4

* Must be 95-105%

** Must be 90-110%

*** Must be < 10%

**** Must be < 5% RPD from Initial result.

Marcus Hueppe
Laboratory Director



Attachment C

**VCAPCD Rule 50, Opacity
Annual Compliance Survey**

Survey Information:

By: David Thomas
Date: October 21, 2015
Time: 8:30 AM to 9:00 AM
Emissions Unit: Oxnard Landfill Flare

Verification: On the above date I observed no visible emissions (smoke) for a period or periods aggregating more than three (3) minutes during the time observed (0.5 hour).

A handwritten signature in cursive script that reads "David F. Thomas". The signature is written in black ink and is positioned above the printed name.

DAVID F. THOMAS – ENVIRONMENTAL RESOURCE ANALYST

**VCAPCD Rule 64.B.1, Sulfur Content
Annual Compliance Survey**

Survey Information:

By: David Thomas
Date: October 21, 2015
Time(s): 8:30 AM, 8:50 AM and 9:10 AM
Emissions Unit: Oxnard Landfills Flare #1

Verification: On the above date and times, three (3) Tedlar bag samples were collected and analyzed by Atmospheric Analysis & Consulting, Inc. Laboratory in Ventura, Ca. for hydrogen sulfide, and other compounds, at the 12" header leading to the Coastal Flare #1. These samples are part of the Coastal Flare 2015 Annual Methane Destruction Efficiency source testing requirement. The average hydrogen sulfide for the three samples (9.31, 9.26, and 8.52) is 9.03 ppm.



DAVID F THOMAS – ENVIRONMENTAL RESOURCE ANALYST

ATTACHMENT 2

**SEMI-ANNUAL STARTUP, SHUTDOWN AND MALFUNCTION PLAN REPORT FOR
JULY 1, 2015 TO DECEMBER 31, 2015**



Ventura County
Air Pollution
Control District

**RESPONSIBLE OFFICIAL'S
CERTIFICATION FORM**

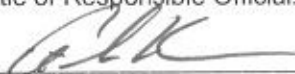
Ventura County APCD Rule 33.9 requires that "any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official." Therefore, this form shall be signed by the company's Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Daniel Cho
Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p> <p>Signature: _____ </p> <p>Title: _____ Director of Operations _____</p>	<p>Date:</p> <p>2/16/16</p>
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Attachment 1: Description of all Malfunction Events

For the Reporting Period 07/01/15 to 12/31/15

Total Number of Malfunctions: 10

Date of Malfunction	Total Duration (hours [H] Minutes [M])	Equipment Affected*	Description of Malfunction	Were SSM Plan Procedures Followed (Y/N)	Date of SSM Plan Revision to Address Event**
07/04/15	1h 16m	Flare	Low Temperature Permissive	Y	N/A
07/09/15	2h 39m	Flare	Low Temperature Permissive	Y	N/A
07/15/15	5h 7m	Flare	Low Temperature Permissive	Y	N/A
07/25/15	1h 45m	Flare	Power Loss	Y	N/A
08/09/15	0h 56m	Flare	Low Temperature Permissive	Y	N/A
08/21/15	2h 47m	Flare	Loss of Flame at the Control Device	Y	N/A
11/28/15	6h 1m	Flare	Loss of Flame at the Control Device	Y	N/A
12/18/15	0h 27m	Flare	Loss of Flame at the Control Device	Y	N/A
12/20/15	2h 17m	Flare	Loss of Flame at the Control Device	Y	N/A
12/22/15	0h 11m	Flare	Loss of Flame at the Control Device	Y	N/A

*Control Device, Continuous Monitoring System, or Collection System

**Not Applicable if SSM Plan Procedures were followed during the Malfunction Event

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Baillard, Coastal, Santa Clara)

Date Form Completed: 07/06/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 07/04/15

Time: Off 7:45 AM, On 9:01 AM

Duration: 1 hours 16 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 7:45 AM due to low temperature.

Provide description of corrective action:

The flare would not restart remotely, was restarted on site by Mark Potter and operating at temperature by 9:01 AM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

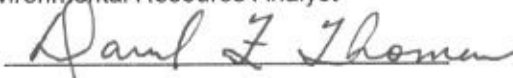
Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 07/13/2015

Unit ID: Coastal Flare, LFG Collection System

Event: appropriate box.

Startup

Shutdown

Malfunction

Date: 07/09/15

Time: Off 6:36 AM, On 9:15 AM

Duration: 2 hours 39 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 6:36 AM due to low temperature.

Provide description of corrective action:

The flare would not restart remotely, was restarted and operating at temperature by 9:15 AM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 07/16/2015

Unit ID: Coastal Flare, LFG Collection System

Event: appropriate box.

Startup

Shutdown

Malfunction

Date: 07/15/15

Time: Off 6:45 AM, On 11:52 AM

Duration: 5 hours 7 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

The Coastal Flare shut down at 6:45 AM due to low combustion temperature. It did not restart automatically.

Provide description of corrective action:

The APCD Breakdown Line was called at 10:37 AM. Mark Potter sent a follow-up e-mail notification to Dan Searcy, Lyle Olsen, and Eric Wetherbee on 7-15-15 at 4:21 PM. The flare was restarted and operating at temperature by 11:52 AM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 07/27/2015

Unit ID: Coastal Flare, LFG Collection System

Event: appropriate box:

Startup

Shutdown

Malfunction

Date: 07/22/15 thru 07-24-15

Time: Off 6:15 AM, On 3:13 PM

Duration: 56 hours 58 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

The Coastal Flare was shut down on July 22, 2015 at 6:15 AM to conduct equipment maintenance (replace several fatigued burner heads, install new flame ignitor, and install new propane solenoid valves).

Provide description of corrective action:

The flare was restarted and operating at temperature on July 24, 2015 by 3:13 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 07/27/2015

Unit ID: Coastal Flare, LFG Collection System

Event: appropriate box.

Startup

Shutdown

Malfunction

Date: 07/25/15

Time: Off 2:15 PM, On 4:00 PM

Duration: 1 hours 45 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

The Coastal Flare shut down at 2:15 PM due to power grid fluctuations.

Provide description of corrective action:

The flare was restarted and operating at temperature by 4:00 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 07/29/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 07/29/15

Time: Off 1:01 AM, On 2:53 AM

Duration: 1 hours 52 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare was shut down at 1:01 PM for scheduled maintenance. ICS validating gas pressure switches.

Provide description of corrective action:

The flare was restarted and operating at temperature by 2:35 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 08/10/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 08/09/15

Time: Off 8:27 AM, On 9:23 AM

Duration: 0 hours 56 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 8:27 AM due to low combustion temperature.

Provide description of corrective action:

The flare was restarted at 9:23 AM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F. Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 08/24/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 08/21/15

Time: Off 10:29 AM, On 1:16 PM

Duration: 2 hours 47 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 10:29 AM due to loss of flame at the control device.

Provide description of corrective action:

The flare was restarted and at operating temperature by 1:16 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 08/28/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 08/26/15

Time: Off 5:45 AM, On 4:20 PM

Duration: 10 hours 35 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

The Coastal Flare was shutdown at 5:45 AM to cool off for a scheduled burner table inspection.

Provide description of corrective action:

An e-mail was sent to APCD informing of the shutdown on 8/25/15 at 11:35 PM by Mark Potter. The APCD Breakdown Line was also called @ 8:20 AM by Mark Potter. The flare was restarted and operating at temperature at 4:20 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

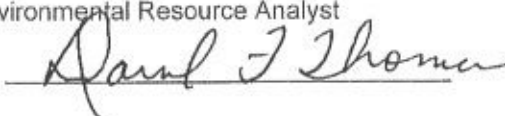
Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 09/03/2015

Unit ID: Coastal Flare, LFG Collection System

Event: appropriate box.

Startup

Shutdown

Malfunction

Date: 08/27/15

Time: Off 5:45 AM, On 4:40 PM

Duration: 10 hours 55 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

The Coastal Flare was shutdown at 5:45 AM to cool off for scheduled maintenance.

Provide description of corrective action:

An e-mail was sent to APCD informing of the shutdown on 8/25/15 at 11:35 PM by Mark Potter. The APCD Breakdown Line was also called @ 8:20 AM by Mark Potter. The flare was restarted and operating at temperature at 4:40 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 09/21/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 09/17/15

Time: Off 12:30 PM, On 1:39 PM

Duration: 1 hours 9 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare was shut down at 12:30 PM for scheduled maintenance. ICS installed cell modem.

Provide description of corrective action:

The flare was restarted and at operating temperature by 1:39 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Baillard, Coastal, Santa Clara)

Date Form Completed: 09/30/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 09/30/15

Time: Off 9:24 AM, On 12:00 PM

Duration: 2 hours 36 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare was shut down at 9:24 AM for scheduled maintenance. Eric with Ponton Industries making repairs to leaking FCI Flowmeter packing gland.

Provide description of corrective action:

The flare was restarted and operating at temperature by 12:00 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 11/16/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 11/11/15

Time: Off 9:01 AM, On 9:31 AM

Duration: 0 hours 30 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare was shut down at 9:01 AM to conduct scheduled maintenance. Remove 12" pneumatic valve from flare #2.

Provide description of corrective action:

The flare was restarted and at operating temperature by 9:31 AM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 11/16/2015

Unit ID: Coastal Flare, LFG Collection System

Event: appropriate box.

Startup

Shutdown

Malfunction

Date: 11/11/15

Time: Off 11:11 AM, On 11:29 AM; 11:39 AM – 11:48 PM;
11:57 AM – 12:14 PM

Duration: 0 hours 44 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare was shut down multiple times during this time period, to conduct scheduled maintenance. The flare was shut down and restarted as identified above, totaling 44 minutes of non-operation. Maintenance activities included checking the rotation on new blower installed, and demolition of old electrical components on the old flare #2.

Provide description of corrective action:

The flare was restarted and at operating temperature by 12:14 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 11/18/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 11/18/15

Time: Off 7:48 AM, On 11:58 AM

Duration: 4 hours 10 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

The Coastal Flare was shut down at 7:48 AM for scheduled maintenance for the new blower cold alignment.

Provide description of corrective action:

The APCD Breakdown Line was call on 11/18/15 at 11:43 AM notifying of the shutdown. An e-mail followed on 11/19/15 at 10:47 AM. The flare was restarted and operating at temperature by 11:48 AM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 11/30/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 11/28/15

Time: Off 8:56AM, On 2:57 PM

Duration: 6 hours 1 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 8:56 AM due to loss of flame at the control device.

Provide description of corrective action:

APCD Breakdown line called at 9:02 AM. Air inlet modified by Mark P. to restrict air intake from the base of flare. The flare was restarted and at operating temperature by 2:57 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F. Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 12/03/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 12/03/15

Time: Off 7:47 AM - 7:59 AM; 8:40 AM – 10:51 AM

Duration: 2 hours 23 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 7:47 AM for scheduled maintenance on the new Blower No. 1 to check the balance and alignment.

Provide description of corrective action:

The flare was restarted and at operating temperature by 10:51 AMM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 12/18/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 12/14/16 thru 12/17/15

Time: Off 12/14/15 8:09 AM, On 12/17/15 3:17 PM

Duration: 79 hours 8 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare was shut down on 12/14/15 at 8:09 AM for scheduled maintenance: new flare controls installation, programming, and new gas collection system piping connections completed at Bailard Landfill.

Provide description of corrective action:

The flare was restarted on 12/17/15 and operating at temperature by 3:17 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

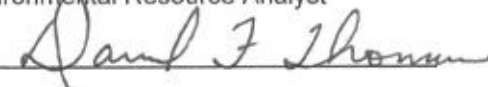
Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 12/18/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 12/18/15

Time: Off 9:56 AM On 10:23 AM

Duration: 0 hours 27 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 9:56 AM due to loss of flame at the control device.

Provide description of corrective action:

The flare restarted and was operating at temperature by 10:23 AM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F. Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Ballard, Coastal, Santa Clara)

Date Form Completed: 12/21/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 12/20/15

Time: Off 5:23 AM On 7:40 AM

Duration: 2 hours 17 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 5:23 AM due to loss of flame at the control device.

Provide description of corrective action:

The flare was restarted and operating at temperature by 7:40 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 12/28/2015

Unit ID: Coastal Flare, LFG Collection System

Event: *appropriate box.*

Startup

Shutdown

Malfunction

Date: 12/22/15

Time: Off 1:31 PM On 1:42 PM

Duration: 0 hours 11 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare shut down at 1:31 PM due to loss of flame at the control device.

Provide description of corrective action:

The flare restarted and operating at temperature by 1:42 AM/PM

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: David F Thomas

Startup, Shutdown, and Malfunction Plan Deviation Report

Facility: Oxnard Landfills (Bailard, Coastal, Santa Clara)

Date Form Completed: 12/30/2015

Unit ID: Coastal Flare, LFG Collection System

Event: appropriate box.

Startup

Shutdown

Malfunction

Date: 12/29/15

Time: Off 7:45 AM On 12:45 PM

Duration: 5 hours 0 minutes

Provide detailed explanation of the circumstance of the startup, shutdown, malfunction:

Coastal Flare was shut down at 7:45 AM for scheduled maintenance on the Bailard Landfill gas collection system.

Provide description of corrective action:

The APCD Breakdown Line was called (JW) on 12/29/15 at 11:15 AM and an e-mail sent (MP) at 3:07 PM. The flare was restarted and operating at temperature by 12:45 PM.

Describe the reasons the Startup, Shutdown, Malfunction Plan was not adequate:

n/a

Describe proposed revisions to the Startup, Shutdown, Malfunction Plan:

n/a

Were any excess emissions and/ or parameter monitoring exceedances believed to have occurred during the event:

Yes

No

Name: David F. Thomas

Title: Environmental Resource Analyst

Signature: 

ATTACHMENT 3

**REPORT OF NEW WELLS ADDED
JULY 1, 2015 TO DECEMBER 31, 2015**

No new wells were added between July 1, 2015 and December 31, 2015

ATTACHMENT 4

**SUPPLEMENTAL INFORMATION HISTORICALLY SUBMITTED WITH
TITLE V COMPLIANCE CERTIFICATION**

Oxnard Landfills 2015
Shut-In Wells

Jul	Aug	Sep	Oct	Nov	Dec
A-1W	A-1W	A-1W	A-1W	A-1W	A-1W
A-2LW	A-2LW	A-2LW	A-2LW	A-2LW	A-2LW
A-2RW	A-2RW	A-2RW	A-2RW	A-2RW	A-2RW
A-3LW	A-3LW	A-3LW	A-3LW	A-3LW	A-3LW
A-3RW	A-3RW	A-3RW	A-3RW	A-3RW	A-3RW
A-4L	A-4L	A-4L	A-4L	A-4L	A-4L
A-4N	A-4N	A-4N	A-4N	A-4N	A-4N
A-4R	A-4R	A-4R	A-4R	A-4R	A-4R
A-4RW	A-4RW	A-4RW	A-4RW	A-4RW	A-4RW
A-5LW	A-5LW	A-5LW	A-5LW	A-5LW	A-5LW
A-5RW	A-5RW	A-5RW	A-5RW	A-5RW	A-5RW
A-6LW	A-6LW	A-6LW	A-6LW	A-6LW	A-6LW
A-6RW	A-6RW	A-6RW	A-6RW	A-6RW	A-6RW
A-7LW	A-7LW	A-7LW	A-7LW	A-7LW	A-7LW
A-7RW	A-7RW	A-7RW	A-7RW	A-7RW	A-7RW
A-8LW	A-8LW	A-8LW	A-8LW	A-8LW	A-8LW
A-12W	A-12W	A-12W	A-12W	A-12W	A-12W
A-14W	A-14W	A-14W	A-14W	A-14W	A-14W
A-16W	A-16W	A-16W	A-16W	A-16W	A-16W
A-17N	A-17N	A-17N	A-17N	A-17N	A-17N
A-17W	A-17W	A-17W	A-17W	A-17W	A-17W
A-18N	A-18N	A-18N	A-18N	A-18N	A-18N
A-18W	A-18W	A-18W	A-18W	A-18W	A-18W
A-19N	A-19N	A-19N	A-19N	A-19N	A-19N
A-20N	A-20N	A-20N	A-20N	A-20N	A-20N
A-21V	A-21V	A-21V	A-21V	A-21V	A-21V
A-22N	A-22N	A-22N	A-22N	A-22N	A-22N
A-22V	A-22V	A-22V	A-22V	A-22V	A-22V
A-23N	A-23N	A-23N	A-23N	A-23N	A-23N
A-23V	A-23V	A-23V	A-23V	A-23V	A-23V
A-24N	A-24N	A-24N	A-24N	A-24N	A-24N
A-24N	A-24N	A-24N	A-24N	A-24N	A-24N
A-24W	A-24W	A-24W	A-24W	A-24W	A-24W
A-26W	A-26W	A-26W	A-26W	A-26W	A-26W
A-26W	A-26W	A-26W	A-26W	A-26W	A-26W
A-28N	A-28N	A-28N	A-28N	A-28N	A-28N
A-28W	A-28W	A-28W	A-28W	A-28W	A-28W
A-29N	A-29N	A-29N	A-29N	A-29N	A-29N
A-29W	A-29W	A-29W	A-29W	A-29W	A-29W
A-30N	A-30N	A-30N	A-30N	A-30N	A-30N
A-31N	A-31N	A-31N	A-31N	A-31N	A-31N
A-32N	A-32N	A-32N	A-32N	A-32N	A-32N
A-33N	A-33N	A-33N	A-33N	A-33N	A-33N
A-36N	A-36N	A-36N	A-36N	A-36N	A-36N
A-38N	A-38N	A-38N	A-38N	A-38N	A-38N
A-39N	A-39N	A-39N	A-39N	A-39N	A-39N
A-40N	A-40N	A-40N	A-40N	A-40N	A-40N
A-44N	A-44N	A-44N	A-44N	A-44N	A-44N
A-45W	A-45W	A-45W	A-45W	A-45W	A-45W

Oxnard Landfills 2015
Shut-In Wells

Jul	Aug	Sep	Oct	Nov	Dec
B-1	B-1	B-1	B-1	B-1	B-1
B-3	B-3	B-3	B-3	B-3	B-3
B-4	B-4	B-4	B-4	B-4	B-4
B-5	B-5	B-5	B-5	B-5	B-5
B-6	B-6	B-6	B-6	B-6	B-6
B-7	B-7	B-7	B-7	B-7	B-7
B-8E	B-8E	B-8E	B-8E	B-8E	B-8E
B-10	B-10	B-10	B-10	B-10	B-10
B-11E	B-11E	B-11E	B-11E	B-11E	B-11E
B-12S	B-12S	B-12S	B-12S	B-12S	B-12S
B-13	B-13	B-13	B-13	B-13	B-13
B-14	B-14	B-14	B-14	B-14	B-14
B-15	B-15	B-15	B-15	B-15	B-15
B-16	B-16	B-16	B-16	B-16	B-16
B-17	B-17	B-17	B-17	B-17	B-17
B-17S	B-17S	B-17S	B-17S	B-17S	B-17S
B-18	B-18	B-18	B-18	B-18	B-18
B-19	B-19	B-19	B-19	B-19	B-19
B-20	B-20	B-20	B-20	B-20	B-20
B-21	B-21	B-21	B-21	B-21	B-21
B-22	B-22	B-22	B-22	B-22	B-22
B-23	B-23	B-23	B-23	B-23	B-23
B-26	B-26	B-26	B-26	B-26	B-26
B-27	B-27	B-27	B-27	B-27	B-27
B-28	B-28	B-28	B-28	B-28	B-28
B-29E	B-29E	B-29E	B-29E	B-29E	B-29E
B-31	B-31	B-31	B-31	B-31	B-31
B-32	B-32	B-32	B-32	B-32	B-32
C-35	C-35	C-35	C-35	C-35	C-35
C-55	C-55	C-55	C-55	C-55	C-55
C-65	C-65	C-65	C-65	C-65	C-65
C-17S	C-17S	C-17S	C-17S	C-17S	C-17S
C-18S	C-18S	C-18S	C-18S	C-18S	C-18S
C-19S	C-19S	C-19S	C-19S	C-19S	C-19S
C-20S	C-20S	C-20S	C-20S	C-20S	C-20S
ED-1	ED-1	ED-1	ED-1	ED-1	ED-1
ED-2	ED-2	ED-2	ED-2	ED-2	ED-2
ED-3	ED-3	ED-3	ED-3	ED-3	ED-3
ED-4	ED-4	ED-4	ED-4	ED-4	ED-4
ED-5	ED-5	ED-5	ED-5	ED-5	ED-5
ED-6	ED-6	ED-6	ED-6	ED-6	ED-6
EV-2	EV-2	EV-2	EV-2	EV-2	EV-2
EV-3	EV-3	EV-3	EV-3	EV-3	EV-3
EV-5	EV-5	EV-5	EV-5	EV-5	EV-5
EV-6	EV-6	EV-6	EV-6	EV-6	EV-6
EV-7	EV-7	EV-7	EV-7	EV-7	EV-7
EV-10	EV-10	EV-10	EV-10	EV-10	EV-10
EV-11	EV-11	EV-11	EV-11	EV-11	EV-11
EV-12	EV-12	EV-12	EV-12	EV-12	EV-12
S-2	S-2	S-2	S-2	S-2	S-2
S-5	S-5	S-5	S-5	S-5	S-5
S-6	S-6	S-6	S-6	S-6	S-6

Surface Monitoring Log

Landfill: Bailard

Quarter: 3rd QTR 2015 Instantaneous Surface Emission Monitoring

Date:	Time	Area Covered (See Map)	Exceedences of 500 PPM methane (Instantaneous)	Remediation Date
7/28/2015	07:00 AM - 12:07 PM	A1-A12, B1-B12, C1-C11, D1-D8, D11-D12, E1-E7, E10-E12, F1-F6, F9-F12, G1-G5, G9-G12, H1-H3, I1-I2, J1	None	N/R
7/29/2015	07:00 AM - 09:15 AM	F8, G7-G8, H6-H12, I6-I12, J4-J10, K3-K11, L1-L8, I5	None	N/R

Surface Monitoring Log

Landfill: Bailard

Quarter: 3rd QTR 2015 Integrated Surface Emission Monitoring

Date:	Time	Area Covered (See Map)	Methane (Integrated)	Remediation Date
7/30/2015	07:00 AM - 11:14 AM	A5-A12, B5-B12, C5-C10, C12, D5-8, D-12, E6-E7, E12, F6, F12, G12, H12, I12, J10- J11, K10-K11	<25	N/R
8/3/2015	07:00 AM - 12:05 PM	D11, E10-E11, F8-F11, G7- G11, H6-H11, I5-I11, J4-J9, K3- K9, L1-L8	<25	N/R

Surface Monitoring Log

Landfill: Coastal

Quarter: 4th QTR 2015 Instantaneous Surface Emission Monitoring

Date:	Time	Area Covered (See Map)	Exceedences of 500 PPM methane (Instantaneous)	Remediation Date
10/8/2015	8:15 AM - 10:33 AM	C2-C7, D2-D7, E2-E7, F2-F7, G2-G7, H2-H7	None	
10/9/2015	7:15 AM - 9:03 AM	A2-A8, B1-B8, C1, C8, D1, D8, E1, E8, F1, F8, G1, G8, H1, H8	None	

Surface Monitoring Log

Landfill: Coastal

Quarter: 4th QTR 2015 Integrated Surface Emission Monitoring

Date:	Time	Area Covered (See Map)	Methane (Integrated)	Remediation Date
10/8/2015	10:35 AM - 12:15 PM	C2-C3, D2-D3, E2-E4, F2-F4, G2-G4, H2-H4	<25	N/R
10/9/2015	8:50 AM - 12:12 PM	A2-A8, B1-B8, C1, C8, D1, D8, E1, E8, F1, F8, G1, G8, H1, H7, H8	<25	N/R

Surface Monitoring Log

Landfill: Santa Clara

Quarter: 4th QTR 2015 Instantaneous Surface Emission Monitoring

Date:	Time	Area Covered (See Map)	Exceedences of 500 PPM methane (Instantaneous)	Remediation Date
10/13/2015	7:45 AM - 9:17 AM	K5-K8, L4-L8, M4-M8, N4-N7, O4-O7, P6-P7	None	N/R
10/20/2015	10:55 AM - 1:09 PM	A5-A8, B3-B8, C3-C8, D3-D8	None	N/R

Surface Monitoring Log

Landfill: Santa Clara

Quarter: 4th QTR 2015 Integrated Surface Emission Monitoring

Date:	Time	Area Covered (See Map)	Methane (Integrated)	Remediation Date
10/12/15	9:10 AM - 12:10 PM	A5-A8, B3-B8, C3, D3, E3, F3, G3, H2, I2, J2, K2, L2, M2, N2, O2, P2, Q2	<25	N/R
10/13/15	9:20 AM - 11:52 AM	K5-K8, L4-L8, M4-M8, N4-N7, O4-O7, P6-P7	<25	N/R

Oxnard Landfills - Coastal Flare
Permit No. 01399
Control Device (Coastal Flare) Off for more than 1-hour

<i>Date(s):</i>	<i>Day</i>	<i>Time</i>	<i>Description</i>	<i>Duration</i>	
				<i>Hours</i>	<i>Minutes</i>
7/4/2015	Sat	7:45 AM - 9:01 AM	SSMP - Low Combustion Temperature	1	16
7/9/2015	Thu	6:36 AM - 9:15 AM	SSMP - Low Combustion Temperature	2	39
7/15/2015	Wed	6:45 AM - 11:52 AM	SSMP - Low Combustion Temperature	5	7
7/22/2015 - 7/24/2015	Wed	6:15 AM - 3:13 PM	SSMP - Maintenance & Inspection	56	58
7/25/2015	Sat	2:15 AM - 4:00 PM	SSMP - Utility Trip	1	45
7/29/2015	Wed	1:01 AM 2:53 AM	SSMP - Maintenance & Inspection	1	52
8/21/2015	Fri	10:29 AM - 1:16 pm	SSMP - Poor Gas Quality	2	47
8/26/2015	Wed	5:45 AM - 4:20 PM	SSMP - Maintenance & Inspection	10	35
8/27/2015	Thu	5:45 AM - 4:40 PM	SSMP - Maintenance & Inspection	10	55
9/17/2015	Wed	12:30 PM - 1:39 PM	SSMP - Maintenance & Inspection	1	9
9/30/2015	Wed	9:24 AM - 12:00 PM	SSMP - Maintenance & Inspection	2	36
11/18/2015	Wed	7:48 AM - 11:58 AM	SSMP - Maintenance & Inspection	4	10
11/28/2015	Sat	8:56 AM - 2:57 PM	SSMP - Poor Gas Quality	6	1
12/3/2015	Thu	7:47 AM - 7:59 AM; 8:40 AM - 10:51 AM	SSMP - Maintenance & Inspection	2	23
12/14/2015 - 12/17/15	Mon	8:09 AM - 3:17 PM	SSMP - Maintenance & Inspection	79	8
12/20/2015	Sun	5:23 AM - 7:40 AM	SSMP - Poor Gas Quality	2	17
12/29/2015	Tue	7:45 AM - 12:45 PM	SSMP - Maintenance & Inspection	5	0
				189	458

Total Hours **196.6**

**Oxnard Landfills
2015 Monthly Throughput**

Month	LFG scf	HHV	CH4 Average
Jan	30,740,380	392	35.5
Feb	24,435,555		34.4
Mar	28,984,688		32.8
Apr	30,702,483	357	32.3
May	32,234,842		31.2
Jun	28,817,130		30.2

Blower Hours	
Blower 1	Blower 2
710	0
595	0
702	0
716	0
727	0
703	0
4,153	0

	Total LFG	Average HHV	MMbtu
2015	175,915,078	375	65,880

ACTUAL = 133,118 MMbtu/yr
 PERMIT LIMITS 350,000 MMbtu/yr

**Oxnard Landfills
2015 Monthly Throughput**

<i>Month</i>	<i>LFG scf</i>	<i>HHV</i>	<i>CH4 Average</i>
Jul	32,138,792	309	30.2
Aug	35,741,887		30.0
Sep	31,499,762		31.4
Oct	34,543,821	372	31.3
Nov	33,397,518		30.6
Dec	30,146,016		28.6

<i>Blower Hours</i>	
<i>Blower 1</i>	<i>Blower 2</i>
675	0
720	0
716	0
744	0
708	0
656	1
4,219	1

	<i>Total LFG</i>	<i>Average HHV</i>	<i>MMbtu</i>
2015	197,467,796	341	67,238

