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A.P.C.D.

Harold Lang
Technical Advisor Environmental
Southern California Gas Company
Gas Transmission
(818) 701-2514

October 07, 2016

EPA Region IX, Office of Air Division
Mr. Gerardo Rios
75 Hawthorne Street
San Francisco, CA 94105

Southern California
Gas Company
9400 Oakdale Avenue
Chatsworth, CA 91311

Mailing Address:
P O Box 2300, ML SC9314
Chatsworth, CA 91313-2300

Ventura County Air Pollution Control District
Mr. Lyle Olson
669 County Square Drive,
Ventura, CA 93003

**Subject: Title V Annual and Semiannual Certification, Permit Number: 00061
Ventura Compressor Station, 1555 N. Olive Street, Ventura Ca.**

Dear Sirs,
Please find enclosed the Semiannual Title V Certification report required for the Ventura Compressor Station, for the period from October 1, 2015 through March 31, 2016.

Included in this report are:

- Annual Compliance Certification Signature Cover Form, signed and dated by the RO.
- Annual Compliance Certification Permit Attachment Forms.
- Semiannual Compliance Certification Form
- "RICE NESHAPS" Compliance report.
- Annual Compliance Certification Source test Forms.
- Main Unit Fuel and Operating hours.
- EDE Engine Operating hours.
- Quarterly engine screening for the reporting period.
- Maintenance records for the ICES.

If you have any questions or concerns, please feel free to contact me.

Sincerely,

Harold Lang
Technical Advisor
Southern California Gas Company
818-701-2514
Cellular 818-480-8779



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: Field Operations Manager	Date: 10/07/2016
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Time Period Covered by Compliance Certification <u>10/01/2015</u> (MM/DD/YY) to <u>09/30/2016</u> (MM/DD/YY)



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

Table 1.c.1

<p>A. Attachment # or Permit Condition #: 74.9N4</p> <p>B. Description: Pursuant to Rules 74.9.B.1, B.2, and B.5, emissions from an applicable ICE shall not exceed the following NOx limits: either 1) 45 ppmvd referenced at 15% oxygen; or 2) a 94% reduction by volume across control device; ROC limits: 750 ppmvd referenced at 15% oxygen, expressed as methane; CO limits: 47 ppmvd referenced at 15% oxygen</p> <p>C. Method of monitoring: Actual annual usage, Summary of maintenance, and Quarterly screening analysis attached.</p>	<p>D. Frequency of monitoring quarterly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 74.9N7</p> <p>B. Description: Maintain Emergency generator hours of operation, testing and maintenance to < 50 hours per year. Rule 74.9 D3</p> <p>C. Method of monitoring: Annual Emissions Report submitted on 2/16/2016</p>	<p>D. Frequency of monitoring monthly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable N/A</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN3</p> <p>B. Description: Record hours of operation for maintenance and testing; fuel type used</p> <p>C. Method of monitoring: Annual Emissions Report submitted on 2/16/2016 Annual NESHAPS tune up on 7/11/2016</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR63ZZZN10</p> <p>B. Description: CO performance test CPMS or high temp shut down</p> <p>C. Method of monitoring: C) source test on February 10, 2016 and April 21, 2016. CPMS catalyst temperatures recorded and High temperature shutdown installed on units.</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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Table 1.c.2

<p>A. Attachment # or Permit Condition #: PC1 Condition No. 1</p> <p>B. Description: Rule 26 Natural Gas Use Only</p> <p>C. Method of monitoring: Natural gas is PUC quality pipeline gas</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: PC1 Condition No. 2</p> <p>B. Description: Rule 29 Exempt Solvents</p> <p>C. Method of monitoring: Reviewed solvent logs. No solvent used.</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



Ventura County
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: <u>PC3</u></p> <p>B. Description: CA Health and Safety Code Section 44390, "Facility Toxic Air Contaminant Risk Reduction Audit Plan"</p> <p>C. Method of monitoring: Biennial ROC source test results demonstrate catalysts are working properly</p>	<p>D. Frequency of monitoring <u>yearly</u></p> <p>Source Test Summary Form, if applicable <u>N/A</u></p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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Table 1.c.3

<p>A. Attachment # or Permit Condition #: <u>50 - Opacity Limit</u></p> <p>B. Description: Permittee shall not discharge into the atmosphere any air contaminants for a period or periods aggregating more than 3 min. in any 1 hour which are as dark in shade as that designated as Ringlemann Chart No. 1, or equivalent to 20% opacity and greater.</p> <p>C. Method of monitoring: EPA Method 9 completed during annual source tests.</p>	<p>D. Frequency of monitoring <u>annual</u></p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: <u>54.B.1 - Sulfur Compounds</u></p> <p>B. Description: No person shall discharge sulfur compounds, which would exist as a liquid or gas at standard conditions, in excess of 300 ppm by volume from any combustion operation, calculated as sulfur dioxide (SO₂) by volume at the point of discharge.</p> <p>C. Method of monitoring: PUC regulated Natural Gas and CARB certified ULSD assure compliance</p>	<p>D. Frequency of monitoring <u>continuous</u></p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable <u>N/A</u></p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 54.B.2 - Sulfur Compounds</p> <p>B. Description: All fuel used at the facility is CPUC quality natural gas which the APCD deems as compliant with Rule 64. There is no monitoring requirement.</p> <p>C. Method of monitoring: N/A</p>	<p>D. Frequency of monitoring N/A</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 55 - Fugitive Dust</p> <p>B. Description: The provisions of this rule shall apply to any operation, disturbed surface area, or man-made condition capable of generating fugitive dust, including bulk material handling, earth-moving, construction, demolition, storage piles, unpaved roads, track-out, or off-field agricultural operations</p> <p>C. Method of monitoring: Water spray is used to mitigate any earth moving or construction.</p>	<p>D. Frequency of monitoring annual</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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<p>A. Attachment # or Permit Condition #: 57.1 - Particulate Matter</p> <p>B. Description: Particulate matter from fuel burning equipment</p> <p>C. Method of monitoring: Not required based on District analysis. This attachment does not apply to internal combustion engines.</p>	<p>D. Frequency of monitoring N/A</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 64.B.1 - Fuel Sulfur Content</p> <p>B. Description: Sulfur content of fuels.</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: compliance certification - none required for PUC quality natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 64.B.2 Sulfur Content of Fuels</p> <p>B. Description: Fuel suppliers certification or fuel test per each delivery of liquid fuels (submit with annual compliance certification)</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Source test reference method, if applicable. Attached Source Test Summary Form, if applicable (No fuel delivery this period)</p>
<p>C. Method of monitoring: compliance certification - there were no deliveries of liquid fuels</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.6 -Surface cleaning and Degreasing</p> <p>B. Description: The requirements of this rule shall apply to any person who performs solvent cleaning activities. This rule does not apply to the use of solvent with an ROC content of 25 g/l or less.</p>	<p>D. Frequency of monitoring yearly</p> <p>E. Solvent used is 25 g/l or less.</p>
<p>C. Method of monitoring: No Solvent activities occurred during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u> *if yes, attach Deviation Summary Form</p>



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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.11.1 Large Water Heater and Boilers</p> <p>B. Description:</p> <p>Rule only applies to the installation of large water heaters and boilers.</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">compliance certification - there are no large water heaters or boilers at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.22 natural gas fired furnace</p> <p>B. Description:</p> <p>The rule only applies to future installation of natural gas fired, fan type furnaces</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">No furnaces have been installed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

Table 1.c.4

<p>A. Attachment # or Permit Condition #: 74.1 Abrasive Blasting</p> <p>B. Description:</p> <p>Perform routine surveillance and visual inspections of abrasive blasting. Abrasive blasting records. Visual emission evaluation section 94200 CCR</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">annual</p> <p>No abrasive blasting was conducted.</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">compliance certification, no abrasive blasting was performed at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



Ventura County
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: <u>74.2 Architectural Coatings</u></p> <p>B. Description: Perform routine surveillance of the architectural coating operation to ensure compliance with Rule 74.2. Permittee shall specify usage of compliant coatings and maintain VOC records of coatings used. Submit information to the District upon request.</p> <p>C. Method of monitoring: compliance certification, No coating activities occurred. Paint log maintained at the facility.</p>	<p>D. Frequency of monitoring N/A</p> <p>E. No paint use this period.</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: <u>74.27 Tank Degassing</u></p> <p>B. Description: Degassing to use either a) Liquid displacement into VRS, flare, or fuel gas system or b) Control device w/ vapor destruction & removal eff. >= 95% until vapor conc. (VC) in tank is < 10,000 ppmv, measured as methane. VC must be < 10,000 ppmv for 1 hour.</p> <p>C. Method of monitoring: compliance certification, No tanks were degassed. Gasoline tank previously removed from the facility.</p>	<p>D. Frequency of monitoring N/A</p> <p>E. No tank degassing.</p> <p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 09/30/16 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.29 Soil Decontamination Operations</p> <p>B. Description:</p> <p>No person shall cause or allow the aeration of soil that contains gasoline, dieselfuel, or jet fuel, if such aeration...</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>E. No soil decontamination this period.</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">compliance certification, no soil aereation at this facility.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 40CFR61.M - Asbestos</p> <p>B. Description:</p> <p>Owner/operator of a demolition/renovation activity, as defined in 40 CFR 61.141, shall comply with applicable inspection, notification, removal, & disposal procedures for asbestos containing materials as specified in 40 CFR Part 61.145, Standards for Demolition and Renovation</p>	<p>D. Frequency of monitoring</p> <p style="text-align: center;">N/A</p> <p>E. See attached Deviation Summary Form</p>
<p>C. Method of monitoring:</p> <p>Improper notification, removal and storage of ACM during abandoned pipe removal project, that was done on the facilities property.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>I</u></p> <p>other non-compliance? (Y or N): <u>N</u></p> <p>*if yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
DEVIATION SUMMARY FORM**

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 03/31/16 (MM/DD/YY)

<p>A. Emission Unit Description: Permit No. 00061</p>	<p>B. Equipment Description: Condition 1.e.4. 40CFR 61 M, Rule 62.7</p>	<p>C. Deviation Period Date and Time: Begin: <u>1/26/2016</u> End: <u>3/3/2016</u> When Discovered Date and Time <u>2/12/2016</u></p>
<p>D. Parameters Monitored:</p>	<p>E. Limit:</p>	<p>F. Actual: Rule 62.7 B.1.B., B.2., E, F, and G.</p>
<p>G. Probable cause of deviation: Improper notification, removal and storage of ACM during abandoned pipe removal project, that was done on the facilities property.</p>		<p>H. Corrective actions taken: Abated coal tar pipe wrap, re-wrapped pipe, labeled and shipped to approved recycle vendor.</p>

<p>A. Emission Unit Description:</p>	<p>B. Equipment Description:</p>	<p>C. Deviation Period Date and Time: Begin: _____ End: _____ When Discovered Date and Time</p>
<p>D. Parameters Monitored:</p>	<p>E. Limit:</p>	<p>F. Actual:</p>
<p>G. Probable cause of deviation:</p>		<p>H. Corrective actions taken:</p>

<p>A. Emission Unit Description:</p>	<p>B. Equipment Description:</p>	<p>C. Deviation Period Date and Time: Begin: _____ End: _____ When Discovered Date and Time</p>
<p>D. Parameters Monitored:</p>	<p>E. Limit:</p>	<p>F. Actual:</p>
<p>G. Probable cause of deviation:</p>		<p>H. Corrective actions taken:</p>



Ventura County
Air Pollution
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**ANNUAL COMPLIANCE CERTIFICATION
DEVIATION SUMMARY FORM**

Period Covered by Compliance Certification: 10/01/15 (MM/DD/YY) to 03/31/16 (MM/DD/YY)

A. Emission Unit Description: Permit No. 00061	B. Equipment Description: Condition 1 .c. 1. 40CFR63ZZZZN I 0	C. Deviation Period Date and Time: Begin: <u>12/31/2015</u> End: <u>3/3/2016</u> When Discovered Date and Time <u>4/6/2016</u>
D. Parameters Monitored: Catalyst inlet temperature thermocouple	E. Limit: 1350 F	F. Actual:
G. Probable cause of deviation: No record of thermocouple temperature verification which is required for CPMS. However this station complies by installed shutdowns per table 5 (13)(ii)		H. Corrective actions taken: Installing duel element thermocouples to verify accuracy. Also shut down is redundant with up and down stream thermocouples.

A. Emission Unit Description:	B. Equipment Description:	C. Deviation Period Date and Time: Begin: _____ End: _____ When Discovered Date and Time
D. Parameters Monitored:	E. Limit:	F. Actual:
G. Probable cause of deviation:		H. Corrective actions taken:

A. Emission Unit Description:	B. Equipment Description:	C. Deviation Period Date and Time: Begin: _____ End: _____ When Discovered Date and Time
D. Parameters Monitored:	E. Limit:	F. Actual:
G. Probable cause of deviation:		H. Corrective actions taken:



Ventura County
Air Pollution
Control District

RESPONSIBLE OFFICIAL'S CERTIFICATION FORM


Ventura County APCD Rule 33.9 requires that *“any document, including reports, schedule of compliance progress reports and compliance certifications, required by a Part 70 permit shall be certified by a responsible official.”* Therefore, this form shall be signed by the company’s Responsible Official and submitted with all such reports, including, but not limited to semi-annual reports, deviation and emergency reports and any periodic reports required by a Part 70 permit. However, when submitting your Annual Compliance Certifications, please use the form titled Annual Compliance Certification Signature Cover Form.

Semi-annual reports, deviations and emergency reports and any periodic reports required by your Part 70 permit should be submitted to:

Lyle Olson
Air Quality Engineer
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p> <p>Signature: <u></u></p> <p>Title: <u>Field Operations Manager</u></p>	<p>Date: <u>10-7-16</u></p>
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RICE NESHAPS Compliance Report

October 7, 2016

Semiannual Compliance Report

April 1, 2016 to Sept. 30, 2016

Federal Operating Permit 00061

Site address:
Southern California Gas Company
Ventura Compressor Station
1555 South Olive Street
Ventura, CA 993001-1349
Mailing address:
Southern California Gas Company
P.O. Box 2300, SC 9314
Chatsworth, Ca. 91313 Fax 818 701 3441

Equipment Description:

- 1.1. 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1)
- 1.2. 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2)
- 1.3. 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3)
- 1.4. 68 BHP Emergency Diesel generator

Deviations


Annual Source testing, and Quarterly Screening Analysis verify emissions met requirements. Maintenance records verify maintenance was completed.

Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this document is true, accurate, and complete.

Name: Carlos Gaeta

Title: Field Operations Manager.

Signature: 



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2015 to 9/30/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: NOx
C. Measured Emission Rate: 27.6 ppm @ 15% O2	D. Limited Emission Rate: 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/10/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: CO
C. Measured Emission Rate: 1.77 @15% O2	D. Limited Emission Rate: 47 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/10/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: ROC
C. Measured Emission Rate: 4.65 @15% O2	D. Limited Emission Rate: 750 @15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analyses	F. Test Date: 2/10/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate: No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: 2/10/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP1), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: PM
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

0.0826

0.1

Rule 26-PTO

2/10/2016



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 10/1/2015 to 9/30/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: NOx
C. Measured Emission Rate: 27 ppm @ 15% O2	D. Limited Emission Rate: 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 4/21/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: CO
C. Measured Emission Rate: 0.587 @15% O2	D. Limited Emission Rate: 47 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 4/21/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: ROC
C. Measured Emission Rate: 4.49 @15% O2	D. Limited Emission Rate: 750 @15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analyses	F. Test Date: 4/21/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate: No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: 4/21/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP2), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: PM
C. Measured Emission Rate: 0.0829 @15% O2	D. Limited Emission Rate: 0.10 Pounds Per Hour	E. Specific Source Test or Monitoring Record Citation: Rule 26-PTO	F. Test Date: 4/21/2016



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SOURCE TEST SUMMARY FORM**

Period Covered by Compliance Certification: 10/1/2015 to 9/30/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: NOx
C. Measured Emission Rate: 29.1 ppm @ 15% O2	D. Limited Emission Rate: 45 ppm @ 15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/11/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: CO
C. Measured Emission Rate: 0.837 @15% O2	D. Limited Emission Rate: 47 ppm @15% O2	E. Specific Source Test or Monitoring Record Citation: CARB Method 100	F. Test Date: 2/11/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: ROC
C. Measured Emission Rate: 3.13 @15% O2	D. Limited Emission Rate: 750 @15% O2	E. Specific Source Test or Monitoring Record Citation: EPA Method 18/GC-FID analyses	F. Test Date: 2/11/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: Opacity %
C. Measured Emission Rate: 0%	D. Limited Emission Rate: No 1 Ringleman chart	E. Specific Source Test or Monitoring Record Citation: EPA Method 9	F. Test Date: 2/11/2016

A: Emission Unit Description: 1100 HP Lean Burn NG Superior Model 8GTLB Engine (HP3), Equipped with a pre Combustion Chamber (PCC) and a Englehard CAMET oxidation catalyst consisting of platinum and palladium for reducing acrolein emissions.			B: Pollutant: PM
C. Measured Emission Rate: 0.0834@15% O2	D. Limited Emission Rate: 0.10 Pounds Per Hour	E. Specific Source Test or Monitoring Record Citation: Rule 26-PTO	F. Test Date: 2/11/2016

Ventura	2015		2015		2015		2016		2016		2016		2016		2016	
	October	November	December	January	February	March	April	May	June	July	August	September	October	November	December	January
MU1 Run Hours	435	424	487	607	300	535	434	409	487	334	234	363				
MU2 Run Hours	467	363	77	0	0	0	386	393	408	166	357	217				
MU3 Run Hours	0	0	472	527	441	382	326	416	427	410	200	296				
MU1 Fuel (MCF)	3572.50	3162.40	3929.92	4825.91	2446.20	4421.25	3572.21	3487.42	4153.79	2827.56	1987.78	3082.72				
MU2 Fuel (MCF)	4329.07	3060.15	524.60	0.00	0.00	0.00	3112.42	3278.13	3437.75	1384.91	2969.11	1811.79				
MU3 Fuel (MCF)	0.00	0.80	3823.88	4140.19	3573.72	3373.92	2689.77	3443.78	3600.69	3351.39	1730.88	2442.08				

Engine Run-Time Log

Form 6515

Start Date: 9/2015 End Date: 12/31/2015

Company Name SOUTHERN CALIFORNIA GAS COMPANY	Phone# 661-858-8210	Engine Data	
Location: OLIVE STREET COMPRESSOR STATION	Manufacturer & Model CUMMINS DIESEL DGBB 3962/483962	Rated Brake Horsepower (A) 68	Rated KW 35
Facility Address 1555 NORTH OLIVE STREET	Facility Manager WILLIAM SOPER	Turbocharged <input type="checkbox"/>	NSCR <input type="checkbox"/>
Env. Contact Name PETER PERICH	Unit Name EMERGENCY GENERATOR	Other: <input type="checkbox"/>	
Agency Facility ID FA0005952	Permit No. 00061		

Type of Engine Circle One: Natural Gas Diesel Propane Gasoline	Fuel Rate (B) Diesel (0.074) Natural Gas (9.98) Propane (0.108) Gasoline (0.078)
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Date	Time	Type of Operation	Engine Run Time						Fuel Added	Complete By	
			Meter Start	Meter Stop	Hours Elapsed Time (C)	Maintenance Hours	Emergency Hours	Cumulative Maintenance Hours			Total Cumulative Hours
9/10/15	1030A-1036A	TEST RUN	52.0	52.1	0.1	0.1	.4	1.2	1.6		FJUAKEZ
9-15-15	1536A-2132A	POWER OUTAGE	52.1	52.3	0.2	0.2	.6	1.2	1.8		FJUAKEZ
10-9-15	1030P	POWER OUTAGE - SCHEDULED MAINTENANCE	52.3	63.9	11.6	0.2	11.6	1.2	13.4		FJUAKEZ
10-13-15	1030A	POWER OUTAGE	63.9	65.1	1.2	0.2	1.2	1.2	14.6		FJUAKEZ
11-16-15	245P	POWER OUTAGE	65.1	67.2	2.1	0.2	2.1	1.2	16.7		FJUAKEZ
12-11-15	10AM	TEST/RUN	67.2	67.3	.1	0.1	0.2	1.3	16.8		FJUAKEZ
1-2-16	3 PM	TEST/RUN	67.3	67.4	.1	0.1	0.2	0.4	0.2		FJUAKEZ
2-11-16	240PM	TEST/RUN	67.4	67.6	0.2	0.1	0.3	0.3	0.3		FJUAKEZ
3-16-16	11AM	TEST/RUN	67.6	67.7	0.1	0.1	0.1	0.4	0.4		FJUAKEZ
4-24-16	N/A	NO USAGE	67.7	67.7	0.0	0.0	0.0	0.4	0.4		FJUAKEZ
5-25-16	1300A	TEST/RUN	67.7	67.8	0.1	0.1	0.1	0.5	0.5		FJUAKEZ
6-15-16	1130A	TEST/RUN	67.8	67.9	0.1	0.1	0.1	0.6	0.6		FJUAKEZ
7-14-16	11A	POWER OUTAGE	67.9	68.0	0.1	0.1	0.1	0.6	0.7		FJUAKEZ

Record Retention is 5-years
ENV - 50-04

- *Applicable if emergency fire pump is subject to National Fire Protection Association (NFPA) testing and maintenance.
- 1. Maintain an Emergency Engine Log for each emergency engine.
- 2. Document entries on a monthly basis or as required by applicable District rule(s) (if more frequent).
- 3. Document whether the type of operation is emergency use, testing & maintenance, emissions testing, NFPA use, or other.
- 4. For all Diesel engines and engines with hour meters, document the start and stop times and the cumulative amount of time.
- 5. Engine Logs and maintenance records shall be retained for a minimum of 60 months (5 years) from the date of entry.

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 4th		Year 2015	
Operating Hours	HP1	HP2	HP3
Oct-15	435	467	OOS
Nov-15	423	362	OOS
Dec-15	487	77	472

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	10/19 & 12/15 2015	Not Required <input type="checkbox"/>
Date and time of VCAPCD Notification	9/10/15 and 12/9/15	By: Pete Perich
Analyzer Cal. Date: 10/19 and 12/15/15 Testo was calibrated to manufactures specs.		

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>	32ppm	19ppm	32	Limit 45
CO <u>ppmv @15%O2</u>	0	0.0	0	Limit 500
	10/19/2015	10/19/2015	12/15/2015	

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)

Re-inspection date:

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>				Limit 45
CO <u>ppmv @15%O2</u>				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter 1st		Year 2016		
Operating Hours	HP1	HP2	HP3	
Jan-16	607	OOS	527	
Feb-16	0	OOS	0	
Mar-16	535	OOS	382	

NOTE: Quarterly not required due to Bi-annual testing this quarter.

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis	February 10&11 2016	Not Required <input type="checkbox"/>
Date and time of VCAPCD Notification	2/8/2016	By: Pete Perich
Analyzer Cal. Date:	2/8/2016	Prior to testing

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx <u>ppmv</u> @15%O2				Limit 45
CO <u>ppmv</u> @15%O2				Limit 500

Deviation from normal operating parameters

No Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: (or attach Maximo Work Order)
 First Quarter Emission info in Horizen Binder due to Biennial Compliance Inspection.

Re-inspection date: _____

Results	HP1	HP2	HP3	
NOx <u>ppmv</u> @15%O2				Limit 45
CO <u>ppmv</u> @15%O2				Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	Year 2016		
2nd	HP1	HP2	HP3
Operating Hours			
Apr-16	434	386	327
May-16	410	394	416
Jun-16	487	408	427

Any engine that operates 32 or more hours in a calendar Month. Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis: 6/13/2016 to 6/17/2016 Not Required
 Date and time of VCAPCD Notification: 5-27-2016 7:30am By: Pete Perich
 Analyzer Cal. Date: 6/13/2016 calibrated to Instructions prior to the screening.

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>	<u>23.73</u>	<u>33.66</u>	<u>0.3</u>	Limit 45
CO <u>ppmv @15%O2</u>	<u>0</u>	<u>0.2</u>	<u>0.3</u>	Limit 500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: _____ (or attach Maximo Work Order)

Re-inspection date: _____

Results	HP1	HP2	HP3	
NOx <u>ppmv @15%O2</u>	_____	_____	_____	Limit 45
CO <u>ppmv @15%O2</u>	_____	_____	_____	Limit 4500

FILE IN RECORDS LOG AT VENTURA

Southern California Gas Company - Ventura Compressor Station - Part 70 Permit No. 00061
 1555 N. Olive Street Ventura, Ca. 93001-1349

Note: Review Engine Operator Inspection Plan for Compliance
The Operator will notify the APCD by telephone 24 hours prior to any Qtrly screening at:
 Screening Notification number: (805)654-2797

Three 1100 HP Lean Burn NG Superior Model 8GTLB (PCC) engines

Quarter	3rd	Year 2016		
Operating Hours	HP1	HP2	HP3	
Jul-16	333	165	409	
Aug-16	234	357	200	
Sep-16	363	217	297	

Any engine that operates 32 or more hours in a calendar Month, Within an operating Quarter will be scheduled a Quarterly screening analysis, to be completed within the operating Quarter.

Date of Quarterly screening Analysis 7/18 thru 7/22/ 2016 Not Required
 Date and time of VCAPCD Notification Calibration 7/5/2016 ,10:57:00 AM By: Pete Perich

7/18/2016 testo was calibrated to manufacturers specs prior to testing

Opacity Visual observation by engine analyst	NOTE: Rule 50 Stack emissions check. If emissions are visible, contact Tech. Services Environmental
Clear <input checked="" type="checkbox"/> Visible <input type="checkbox"/>	

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2	18.13	23.9	17.53	Limit 45
CO	ppmv @15%O2	0.001	0.0	0.019	Limit 4500

Deviation from normal operating parameters

No
 Yes Emission corrective action and re-inspection will be performed within 15 days

Corrective Action: _____ (or attach Maximo Work Order)

Re-inspection date: _____

Results		HP1	HP2	HP3	
NOx	ppmv @15%O2				Limit 45
CO	ppmv @15%O2				Limit 500

FILE IN RECORDS LOG AT VENTURA

Olive St. Title V Work Orders
October 1, 2015 - September 30th, 2016

STATUS	WONUM	DESCRIPTION	LOCATION	ACTFINISH
COMP	5904957	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	11/18/2015
COMP	5919720	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	11/17/2015
COMP	5920262	CHECK OIL LEVEL IN T-020	VENTURA	11/17/2015
COMP	5920736	Engine Maintenance Check HP 1	VEN HP SYSTEM	11/17/2015
COMP	5920743	Engine Maintenance Check HP 2	VEN HP SYSTEM	11/17/2015
COMP	5920750	Engine Maintenance Check HP 3	VEN HP SYSTEM	11/17/2015
COMP	5920766	REGULAR ENGINE SCREENING	OLIVE ST	12/15/2015
COMP	5922800	VENTURA BRIDGE CRANE INSPECTION	VEN FACILITIES	11/17/2015
COMP	5923845	GENERATORS AT VENTURA STATION	VENTURA	11/17/2015
COMP	5944296	VENTURA SOFT WATER TESTS MONTHLY	VEN STORAGE TANKS	12/11/2015
COMP	5924642	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	11/17/2015
COMP	5930344	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	12/11/2015
COMP	5944355	Semi-Annual Waste Gate Valve Controller Insp	OLIVE ST	6/22/2016
COMP	5931223	UPS INSPECTION / VENTURA COMP. STATION	VENTURA	10/16/2015
COMP	5944281	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	12/11/2015
COMP	5944313	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	12/11/2015
COMP	5944318	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	12/11/2015
COMP	5944327	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTL	VEN UTILITIES	1/28/2016
COMP	5944348	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	12/11/2015
COMP	5929686	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	12/11/2015
COMP	5939179	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	12/23/2015
COMP	5939418	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	12/11/2015
COMP	5939744	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	11/20/2015
COMP	5939820	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	1/4/2016
COMP	5940370	Engine Maintenance Check HP 1	VEN HP SYSTEM	1/4/2016
COMP	5940377	Engine Maintenance Check HP 2	VEN HP SYSTEM	1/4/2016
COMP	5940384	Engine Maintenance Check HP 3	VEN HP SYSTEM	1/4/2016
COMP	5943919	GENERATORS AT VENTURA STATION	VENTURA	12/23/2015
COMP	5961814	Pipe and Bottle Inspection/Critical Fasteners	OLIVE ST	1/12/2016
COMP	5944308	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	1/4/2016
COMP	5951967	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	12/15/2015
COMP	5952279	UPS INSPECTION / VENTURA COMP. STATION	VENTURA	11/9/2015
COMP	5951980	VENTURA SEMI-ANNUAL PM - VALVES WITH ACTUATORS	VEN VALVES	1/12/2016
COMP	5951938	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	12/23/2015
COMP	5951953	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	12/15/2015
COMP	5951958	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	12/23/2015
COMP	5951970	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	12/15/2015
COMP	5951999	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	12/15/2015
COMP	5946637	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	1/4/2016
COMP	5960130	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	12/30/2015
COMP	5960324	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	12/23/2015
COMP	5960856	Engine Maintenance Check HP 1	VEN HP SYSTEM	12/23/2015
COMP	5960863	Engine Maintenance Check HP 2	VEN HP SYSTEM	12/23/2015
COMP	5960870	Engine Maintenance Check HP 3	VEN HP SYSTEM	12/23/2015
COMP	5963174	GENERATORS AT VENTURA STATION	VENTURA	12/30/2015
COMP	5965846	VENTURA, PUMP INSPECTION QUARTERLY	VENTURA	12/30/2015
COMP	5965838	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	1/6/2016
COMP	6000368	Replace Heads 3 & 4 on HP2	OLIVE ST	6/22/2016
COMP	5965843	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	1/4/2016
COMP	5965824	VENTURA QUARTERLY LADDER INSPECTION	VENTURA	1/12/2016
COMP	5971737	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	1/6/2016
COMP	5971752	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	12/30/2015
COMP	5971757	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	12/30/2015
COMP	5971766	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	1/6/2016
COMP	5971776	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	12/30/2015
COMP	5969836	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	2/5/2016

COMP	5982025	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	1/28/2016
COMP	5982723	Engine Maintenance Check HP 1	VEN HP SYSTEM	1/21/2016
COMP	5982730	Engine Maintenance Check HP 2	VEN HP SYSTEM	1/21/2016
COMP	5982737	Engine Maintenance Check HP 3	VEN HP SYSTEM	1/21/2016
COMP	5982753	REGULAR ENGINE SCREENING	OLIVE ST	2/11/2016
COMP	5984475	VENTURA BRIDGE CRANE INSPECTION	VEN FACILITIES	1/14/2016
COMP	5985430	GENERATORS AT VENTURA STATION	VENTURA	1/21/2016
COMP	6015274	ANNUAL METSO INTELLINGENT VALVE CONTROLLER CALIBRATION	VENTURA	2/16/2016
COMP	6015472	ANNUAL HORIZON / OPACITY CHECK	OLIVE ST	2/11/2016
COMP	5987079	VENTURA - MAIN AIR COMPRESSOR INSPECTION -ANNUAL	VEN UTILITIES	2/29/2016
COMP	5987071	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	1/21/2016
COMP	5987076	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	2/5/2016
COMP	5992500	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	1/21/2016
COMP	5992515	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	1/8/2016
COMP	5992520	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	1/21/2016
COMP	5992529	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTLY	VEN UTILITIES	1/8/2016
COMP	5992533	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	1/8/2016
COMP	5992543	VENTURA, DOOR & GATE INSPECTION QUARTERLY	VEN FACILITIES	1/28/2016
COMP	5992550	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	1/28/2016
COMP	6026404	H.P. UNIT #1 CALIBRATIONS / VENTURA COMPRESSOR STATION	VENTURA	4/20/2016
COMP	5991287	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	3/10/2016
COMP	6011174	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	2/5/2016
COMP	6011299	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	2/10/2016
COMP	6011616	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	3/10/2016
COMP	6011680	FIRE SYSTEM DETECTORS INSPECTION (VENTURA COMP. STA.)	VENTURA	4/21/2016
COMP	6011697	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	2/29/2016
COMP	6012406	Engine Maintenance Check HP 1	VEN HP SYSTEM	2/11/2016
COMP	6012413	Engine Maintenance Check HP 2	VEN HP SYSTEM	2/11/2016
COMP	6012420	Engine Maintenance Check HP 3	VEN HP SYSTEM	2/11/2016
COMP	6015930	GENERATORS AT VENTURA STATION	VENTURA	2/11/2016
COMP	6017093	VENTURA, HP#1 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	5/23/2016
COMP	6017100	VENTURA, HP#2 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	5/23/2016
COMP	6017107	VENTURA, HP#3 UNIT COOLING TOWER INSP. ANNUAL	VEN HP SYSTEM	5/23/2016
COMP	6017088	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	2/29/2016
COMP	6042953	VENTURA SOFT WATER TESTS MONTHLY	VEN STORAGE TANKS	2/20/2016
COMP	6023024	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	3/10/2016
COMP	6023050	MONTHLY STATION FIRE EXTINGUISHER INSP	OLIVE ST	2/11/2016
COMP	6044023	VENTURA - ESD VALVE INSPECTION - ANNUAL	VEN ESD SYSTEM	4/20/2016
COMP	6022974	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	2/29/2016
COMP	6023001	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	2/10/2016
COMP	6023006	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	2/29/2016
COMP	6023027	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	2/5/2016
COMP	6023043	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	2/5/2016
COMP	6018672	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	4/1/2016
COMP	6031831	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	4/1/2016
COMP	6032676	Engine Maintenance Check HP 1	VEN HP SYSTEM	3/16/2016
COMP	6032683	Engine Maintenance Check HP 2	VEN HP SYSTEM	3/16/2016
COMP	6032690	Engine Maintenance Check HP 3	VEN HP SYSTEM	3/16/2016
COMP	6035566	GENERATORS AT VENTURA STATION	VENTURA	3/16/2016
COMP	6038273	ANNUAL VENTURA VALVE PM - UTILITY AIR	VEN VALVES	3/10/2016
COMP	6038303	ANNUAL VENTURA VALVE PM - STARTING & INSTUMENT AIR	VEN VALVES	3/10/2016
COMP	6038309	ANNUAL VENTURA VALVE PM - FUEL GAS	VEN VALVES	3/16/2016
COMP	6038331	ANNUAL VENTURA VALVE PM - LUBE OIL VALVES	VEN VALVES	3/16/2016
COMP	6038263	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	3/16/2016
COMP	6075899	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	4/1/2016
COMP	6064892	COMPLIANCE ABOVE GROUND PIPE INSPECTION - 3 YRS	VENTURA	3/10/2016
COMP	6075971	MONTHLY STATION FIRE EXTINGUISHER INSP	OLIVE ST	3/10/2016
COMP	6075856	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	4/1/2016
COMP	6075885	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	3/16/2016

COMP	6075890	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	3/10/2016
COMP	6075902	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	3/10/2016
COMP	6075912	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	3/10/2016
COMP	6044157	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	5/9/2016
COMP	6046230	Check scrubber Vessel -21 drip level	OLIVE ST	5/12/2016
COMP	6052402	P/L STATION INSPECTION - VENTURA COMP.STATION	OLIVE ST	4/21/2016
COMP	6056216	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	5/19/2016
COMP	6056491	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	5/18/2016
COMP	6057289	Engine Maintenance Check HP 1	VEN HP SYSTEM	5/12/2016
COMP	6057296	Engine Maintenance Check HP 2	VEN HP SYSTEM	5/12/2016
COMP	6057303	Engine Maintenance Check HP 3	VEN HP SYSTEM	5/12/2016
COMP	6057319	REGULAR ENGINE SCREENING	OLIVE ST	6/13/2016
COMP	6059696	VENTURA BRIDGE CRANE INSPECTION	VEN FACILITIES	5/12/2016
COMP	6061062	GENERATORS AT VENTURA STATION	VENTURA	6/15/2016
COMP	6098109	VENTURA, BACK UP AIR COMPRESSOR INSP. ANNUAL	VEN UTILITIES	7/7/2016
COMP	6098083	VENTURA, PUMP INSPECTION QUARTERLY	VENTURA	5/16/2016
COMP	6098057	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	5/12/2016
COMP	6098080	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	5/12/2016
COMP	6098138	Semi-Annual Waste Gate Valve Controller Insp	OLIVE ST	7/5/2016
COMP	6064782	GAS LEAK DETECTOR INSPECTIONS/VENTURA DISTRICT	VENTURA	4/20/2016
COMP	6098140	MONTHLY STATION FIRE EXTINGUISHER INSP	OLIVE ST	5/12/2016
COMP	6098042	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	5/16/2016
COMP	6098062	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	5/12/2016
COMP	6098067	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	5/16/2016
COMP	6098076	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTLY	VEN UTILITIES	6/27/2016
COMP	6098092	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	5/16/2016
COMP	6098102	VENTURA, DOOR & GATE INSPECTION QUARTERLY	VEN FACILITIES	5/16/2016
COMP	6098123	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	5/12/2016
COMP	6065093	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	6/7/2016
COMP	6088612	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	5/25/2016
COMP	6088774	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	5/25/2016
COMP	6089151	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	6/15/2016
COMP	6089335	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	5/25/2016
COMP	6089991	Engine Maintenance Check HP 1	VEN HP SYSTEM	5/19/2016
COMP	6089998	Engine Maintenance Check HP 2	VEN HP SYSTEM	5/19/2016
COMP	6090005	Engine Maintenance Check HP 3	VEN HP SYSTEM	5/19/2016
COMP	6092929	GENERATORS AT VENTURA STATION	VENTURA	6/3/2016
COMP	6105652	H.P. UNIT #2 CALIBRATIONS / VENTURA COMPRESSOR STATION	VENTURA	5/16/2016
COMP	6112604	VENTURA HP#2 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	5/16/2016
COMP	6112615	VENTURA HP#3 ENGINE INSPECTION - ANNUALLY	VEN HP SYSTEM	5/16/2016
COMP	6169266	FIRE EXTINGUISHER INSPECTION - ANNUAL	OLIVE ST	7/5/2016
COMP	6116725	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	5/25/2016
COMP	6116744	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	6/22/2016
COMP	6116764	MONTHLY STATION FIRE EXTINGUISHER INSP	OLIVE ST	5/16/2016
COMP	6122068	RELIEF VALVE INSP. OLIVE ST, HIGH PRESS SYSTEM	VEN HP SYSTEM	8/12/2016
COMP	6122418	RELIEF VALVE INSP.(ANNUAL) OLIVE ST STATION	OLIVE ST	8/12/2016
COMP	6144772	VENTURA SOFT WATER TESTS MONTHLY	VEN STORAGE TANKS	5/25/2016
COMP	6116710	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	5/19/2016
COMP	6116730	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	5/25/2016
COMP	6116735	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	5/23/2016
COMP	6116747	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	5/16/2016
COMP	6116757	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	5/23/2016
COMP	6152919	UPS INSPECTION / VENTURA COMP. STATION	VENTURA	6/7/2016
COMP	6100718	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	7/6/2016
COMP	6102794	Check scrubber Vessel -21 drip level	OLIVE ST	6/13/2016
COMP	6110924	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	6/27/2016
COMP	6111133	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	6/15/2016
COMP	6111696	Engine Maintenance Check HP 1	VEN HP SYSTEM	6/23/2016
COMP	6111703	Engine Maintenance Check HP 2	VEN HP SYSTEM	6/23/2016

COMP	6111710	Engine Maintenance Check HP 3	VEN HP SYSTEM	6/23/2016
COMP	6114683	GENERATORS AT VENTURA STATION	VENTURA	6/15/2016
COMP	6123484	EMERGENCY GENERATOR ENGINE INSPECTION - NESHAPS/MACT	VEN UTILITIES	7/11/2016
COMP	6141548	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	6/27/2016
COMP	6141534	VENTURA QUARTERLY LADDER INSPECTION	VENTURA	7/5/2016
COMP	6141567	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	7/6/2016
COMP	6150453	VENTURA SOFT WATER TESTS MONTHLY	VEN STORAGE TANKS	6/27/2016
COMP	6126560	REGULATOR INSP. (SEMI-ANNUAL)OLIVE ST. STA.(Line 1031)	VENTURA	7/20/2016
COMP	6141519	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	6/23/2016
COMP	6141553	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	6/27/2016
COMP	6141558	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	6/27/2016
COMP	6141570	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	6/15/2016
COMP	6141580	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	6/15/2016
COMP	6152936	UPS INSPECTION / VENTURA COMP. STATION	VENTURA	6/17/2016
COMP	6122521	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	8/1/2016
COMP	6132317	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	7/21/2016
COMP	6132540	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	7/28/2016
COMP	6133035	Engine Maintenance Check HP 1	VEN HP SYSTEM	7/21/2016
COMP	6133042	Engine Maintenance Check HP 2	VEN HP SYSTEM	7/21/2016
COMP	6133049	Engine Maintenance Check HP 3	VEN HP SYSTEM	7/21/2016
COMP	6133065	REGULAR ENGINE SCREENING	OLIVE ST	7/18/2016
COMP	6135816	GENERATORS AT VENTURA STATION	VENTURA	7/20/2016
COMP	6167815	*APCD PERMIT REQ'D M&I* HP#1 CATALYST INLET & OUTLET TEMP. MAINT. - ANNUAL	OLIVE ST	7/20/2016
COMP	6167821	*APCD PERMIT REQ'D M&I* HP#2 CATALYST INLET & OUTLET TEMP. MAINT. - ANNUAL	OLIVE ST	7/20/2016
COMP	6167837	*APCD PERMIT REQ'D M&I* HP#3 CATALYST INLET & OUTLET TEMP. MAINT. - ANNUAL	OLIVE ST	7/20/2016
COMP	6167088	ANNUAL VENTURA VALVE PM+ - CONDENSATE	VEN VALVES	7/7/2016
COMP	6150486	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	7/21/2016
COMP	6150647	VENTURA SEMI-ANNUAL PM - VALVES WITH ACTUATORS	VEN VALVES	7/11/2016
COMP	6150533	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	8/1/2016
COMP	6152911	MONTHLY STATION FIRE EXTINGUISHER INSP	OLIVE ST	7/5/2016
COMP	6146990	GAS LEAK DETECTOR INSPECTIONS/VENTURA DISTRICT	VENTURA	7/28/2016
COMP	6150403	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	7/21/2016
COMP	6150494	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	7/7/2016
COMP	6150508	VENTURA GENERAL INSPECTION MONTHLY	VEN FACILITIES	7/21/2016
COMP	6150526	VENTURA ELECT. AIR COMP. HEAD BOLT INSP. QRTL	VEN UTILITIES	7/11/2016
COMP	6150968	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	7/5/2016
COMP	6152953	UPS INSPECTION / VENTURA COMP. STATION	VENTURA	7/19/2016
COMP	6147476	VENTURA STATION ENGINE HOUR LOG - MONTHLY	VEN HP SYSTEM	9/2/2016
COMP	6163564	VENTURA HIGH PRESSURE UNITS QUARTERLY ENGINE OIL ANALYSIS	VENTURA	8/1/2016
COMP	6163664	VENTURA SHOP, TITLE V INSPECTION - MONTHLY	VEN FACILITIES	9/2/2016
COMP	6164034	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	8/31/2016
COMP	6164121	CHECK OIL LEVEL IN T-020	VENTURA	8/8/2016
COMP	6164123	AIR COMPRESSOR, AIR INTAKE INSPECTION	VENTURA	8/11/2016
COMP	6164688	Engine Maintenance Check HP 1	VEN HP SYSTEM	9/2/2016
COMP	6164695	Engine Maintenance Check HP 2	VEN HP SYSTEM	9/2/2016
COMP	6164702	Engine Maintenance Check HP 3	VEN HP SYSTEM	9/2/2016
COMP	6167268	GENERATORS AT VENTURA STATION	VENTURA	8/11/2016
COMP	6198477	PRIMARY AIR COMPRESSOR MONTHLY INSPECTION	VEN UTILITIES	8/11/2016
COMP	6198498	VENTURA, FUEL METER INSPECTION MONTHLY	VENTURA	9/2/2016
COMP	6198539	MONTHLY STATION FIRE EXTINGUISHER INSP	OLIVE ST	8/8/2016
COMP	6198501	VENTURA, PUMP INSPECTION QUARTERLY	VENTURA	9/2/2016
COMP	6198470	VENTURA SOFT WATER TESTS MONTHLY	VEN STORAGE TANKS	8/17/2016
COMP	6198455	HIGH PRESSURE #1 ,2 & 3 MONTHLY INSPECTION	VEN HP SYSTEM	9/2/2016
COMP	6198483	VENTURA BACKUP AIR COMP. MONTHLY INSP	VEN UTILITIES	8/11/2016
COMP	6198510	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	8/8/2016
COMP	6198532	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	8/8/2016
COMP	6172225	UPS INSPECTION / VENTURA COMP. STATION	VENTURA	8/19/2016
COMP	6198520	VENTURA SLING INSPECTION QUARTERLY	VENTURA	8/1/2016
COMP	6181370	Check scrubber Vessel -21 drip level	OLIVE ST	9/7/2016

COMP	6190216	VENTURA COMPRESSOR STATION SPCC INSPECTION PLAN	VENTURA	9/19/2016
COMP	6190336	CHECK OIL LEVEL IN T-020	VENTURA	9/7/2016
COMP	6201552	PILOT FUEL FILTERS	OLIVE ST	9/14/2016
COMP	6222447	VENTURA SOFT WATER TESTS MONTHLY	VEN STORAGE TANKS	9/19/2016
COMP	6222478	VENTURA, EYEWASH & FIRST AID INSPECTION	VENTURA	9/14/2016
COMP	6222488	VENTURA KIM HOT START INSPECTIONS - MONTHLY	VEN HP SYSTEM	9/7/2016