

**COMPLIANCE CERTIFICATION
JANUARY 1, 2017 – DECEMBER 31, 2017**

**TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 00997**

**NAVAL BASE VENTURA COUNTY
POINT MUGU**



For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105



DEPARTMENT OF THE NAVY

NAVAL BASE VENTURA COUNTY

311 MAIN ROAD SUITE 1
POINT MUGU, CA 93042-5033

IN REPLY REFER TO:

5090
Ser N0000CV/144
February 8, 2018

Mr. Dan Searcy
Manager Compliance Division
Ventura County
Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

Dear Mr. Searcy:

SUBJECT: ANNUAL COMPLIANCE CERTIFICATION FOR TITLE V PERMITS

Annual Compliance Certifications for Title V Federal Operating Permit (Part 70 Permit) Numbers 00997, 01006, and 01207 issued to the Naval Base Ventura County are enclosed. The enclosed documents are for the reporting period January 1, 2017 through December 31, 2017.

The enclosed documents are submitted to fulfill the requirements stated in Condition 15, Section 10 of our Part 70 Permits. If you have any questions on the submitted documents, please contact Mr. Hasan Jafar at COMM: (805) 989-3210.

Sincerely,

C. D. JANKE
Captain, U.S. Navy
Commanding Officer

- Enclosures: 1. Annual Compliance Certification for Title V Permit Number 00997
2. Annual Compliance Certification for Title V Permit Number 01006
3. Annual Compliance Certification for Title V Permit Number 01207

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Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Chris D. Janke, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County</p>	<p>Date:</p> <p>2/8/18</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>01 / 01 / 17</u> (MM/DD/YY) to <u>12 / 31 / 17</u> (MM/DD/YY)</p>
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**COMPLIANCE CERTIFICATION
JANUARY 1, 2017 - DECEMBER 31, 2017**

**TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 00997**

**NAVAL BASE VENTURA COUNTY
POINT MUGU**



1	SPECIFIC APPLICABLE REQUIREMENTS
2	PERMIT SPECIFIC CONDITIONS
3	GENERAL APPLICABLE REQUIREMENTS
4	SHORT-TERM ACTIVITIES
5	GENERAL PERMIT CONDITIONS
6	MISCELLANEOUS FEDERAL PROGRAM CONDITIONS
7	APPENDIX - A SUPPORTING DOCUMENTATION FOR USE OF COMPLIANT FUEL
8	APPENDIX - B BOILER SOURCE TEST/SCREENING SUMMARY FORMS
9	APPENDIX- C FORMAL SURVEYS/ENGINES HOURS OF OPERATION RECORDS
10	APPENDIX - D RICE NESHAP MAINTENANCE RECORDS
11	APPENDIX- E GAS STATION VERIFICATION TESTING RESULTS
12	APPENDIX- F ANNUAL THROUGHPUT/CONSUMPTION REPORT



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices, as applicable to fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All bulk transfers utilized the vapor recovery system associated with the permitted loading rack. Good operating practices are ensured through daily inspection of hanging hardware by Supply Department, Fuel Branch and periodic monitoring by the Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests. Presence of CARB-certified Phase I vapor recovery system (2.2 and 2.4) and poppetted dry breaks (2.6) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition Nos. 3.1-3.10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Hirt Model VCS-200 CARB-certified Phase II vapor recovery systems was installed on 10/6/2009 at Bldg. 631 Fueling Facility in accordance with CARB Exec. Order G-70-139. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions. The vacuum turbine was replaced on 10/24/2016.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 3.11</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that the hanging hardware on Phase II vapor recovery systems be inspected daily</p>	<p>Daily</p>
<p>C. Method of monitoring: The hanging hardware on Phase II vapor recovery systems is inspected daily by Supply Department, Fuel Branch.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that Phase II vapor recovery system at Building 631 Fueling Facility be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>Periodic</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that proper signs be posted at Building 631 Fueling Facility as listed in Conditions 5.1 through 5.5</p>	<p>Periodic</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQPs. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform and pass the 20 minute static pressure test at 2.5 inches water column as outlined in Exhibit 2 of CARB Executive Order G-70-139 every 12 months at Building 631 Fueling Facility</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The most recent 20 minute static pressure test using CARB Test Procedure TP-201.3b at Building 631 Fueling Facility was performed on 10/11/2017. Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform a dynamic pressure performance test every 12 months at Building 631 Fueling Facility per California Air Resources Board (CARB) Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 14 days after the tests</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at Building 631 Fueling Facility on 10/11/2017. Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement for the fueling facility at Building 631 to keep records of tests performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of tests of the vapor recovery system at Building 631 Fueling Facility are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of all maintenance performed on the vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at fueling facility at Building 631 are maintained by the EDAQP. Records contain the required elements and are reviewed periodically by EDAQP staff.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the GDF at Building 631 to keep records of daily hanging hardware inspections on phase II vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by EDAQP staff.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 8</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the fueling facility at Building 631</p>	<p>As Needed</p>
<p>C. Method of monitoring: No major modifications were made to the fueling facility at Building 631 during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p>
	<p>G. Compliance Status? (C or I): <u>C</u></p>
	<p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, minimization of solar gain, bulk transfers, and good operating practices, as applicable to Navy Exchange (NEX) Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All vent piping and manholes are maintained in a color which minimizes solar gain. All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system. Good operating practices are ensured by periodic monitoring by Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests and Phase I Enhanced Vapor Recovery (EVR) testing every three years. Presence of CARB-certified Phase I vapor recovery system (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries as required by CARB Executive Order G-70-191(2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A CARB-certified Phase II EVR system including In-Station Diagnostic system was installed on 6/29/2012. The Phase II EVR system is maintained, and operated at the NEX Gas Station in accordance with CARB Exec. Order VR-202. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions 3.1 - 3.10. A vapor to liquid test was performed and passed on 8/9/2017. Appendix D includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition Nos. 4.1 and 4.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that Phase II vapor recovery systems at NEX Gas Station be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that proper signs be posted at the NEX Gas Station as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQP staff. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform and pass "Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The most recent test using CARB Test Procedure TP-201.3 at the NEX Gas Station was performed on 8/9/2017. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform "Determination of Static Pressure Performance of the Healy Clean Air Separator" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The most recent test was performed according to Exhibit 4 of Executive Order VR-202-N on 8/9/2017. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.3</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform "Vapor to Liquid Volume Ratio" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The most recent test was performed according to Exhibit 5 of Executive Order VR-202-N on 8/9/2017. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform "Veeder-Root ISD Operability Test Procedure" every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The most recent test was performed according to Exhibit 9 of Executive Order VR-202-N on 8/9/2017. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.5</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Nozzle Bag Test Procedure" upon startup at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Nozzle Bag Test Procedure was performed according to Exhibit 7 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Dynamic Back Pressure" test every 12 months at the NEX Gas Station at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing on 8/9/2017. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform the following tests every three years at the NEX Gas Station: TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, TP-201.1B, Static Torque Test, TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Device Test, and if requested by the District TP-201.1E, Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves Test</p>	<p>Every Three Years</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Static Pressure Performance Test (TP-201.3), Static Torque Test (TP-201.1B), Leak Rate of Drop Tube Overfill Prevention Device (TP-201.1D), and Leak Rate and Cracking Pressure of P/V Vent Valve Test (TP-201.1E) were performed at the Navy Exchange Gas Station on 8/19/2015. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to keep records of tests performed on the vapor recovery system at NEX Gas Station</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery systems at the NEX Gas Station are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that a log of all maintenance performed on the vapor recovery system at NEX Gas Station be maintained in chronological order and includes the date, a description and location of any equipment replaced, and a description of the system problem which required repair</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at the NEX Gas Station are maintained by the station manager. Records contain the required elements and are reviewed periodically by EDAQP staff. These records are available to District personnel upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 8</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the Navy Exchange Gas Station, conduct and pass all required tests within 45 days after modifying, and submit the test results to the District within 14 days after the tests are conducted</p>	<p>As Needed</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No major modifications were made to the Navy Exchange Gas Station during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of the cold cleaner at Building 333 was conducted on 12/14/2017. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>An inspection of five remote reservoir cold cleaner units at Building 311 was conducted on 12/14/2017. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be <16 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 16</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year and a limited combined fuel usage of 2,000 gallons per year as described in Table No. 3 of Ventura County Air Pollution Control District Title V Permit 0997</p>	<p>Monthly</p>
<p>C. Method of monitoring:</p> <p>Each of the eight airfield arresting gear engines subject to this requirement is equipped with an operating, non-resettable, elapsed operating hour meter. Hour meters are read on a monthly basis and the total engine operating hours will be submitted to the Ventura County Air Pollution Control District by February 2017. No engine exceeded 200 hours of annual operation at any time during the compliance certification period. In addition, fuel usage records are kept on all subject engines as required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that engine operating hours are reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification.</p>	<p>Annually</p>
<p>C. Method of monitoring:</p> <p>A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.25 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All emergency engines are equipped with operating, non-resettable, elapsed-time hour meters.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual maintenance operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.12N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>ROC limits for coatings and solvents, work practice standards, and recordkeeping requirements associated with the coating of metal parts and products</p>	<p>Monthly</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent. In addition, volume of all coatings applied to any metal substrate, manufacturer, ROC Content, mix ratio, and type of coatings are recorded by each coating operation on a daily basis. These records are submitted to the EDAQP on a monthly basis. Volume of all coatings are compiled and reported against permit limits as total coatings applied. Only solvents with ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of the coating activities is made to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.13N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>ROC limits for coatings, solvents, strippers, sealants and adhesives and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of aerospace assembly and components</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>All materials used in the maintenance of aircraft, including coatings, solvents, sealants, adhesives, and strippers must be approved by Environmental Division Air Quality Program staff to ensure compliance with ROC and vapor pressure limits. Volume of coatings applied and associated cleanup solvents are compiled from daily entries in logs that are submitted monthly. Volume of adhesives, sealants, strippers, corrosion preventive compounds, specialty coatings, and wipe cleaning and degreasing solvents is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



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A. Attachment # or Permit Condition #: Attachment 74.15N1	D. Frequency of monitoring:
B. Description: Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report	Screening annually, source test every 24 months
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Building 36A boiler has been out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.15.1N1</p>	<p>D. Frequency of monitoring: Screening annually, source test every 24 months</p>
<p>B. Description: Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test analysis. Also, requirement to conduct annual screening analysis when source test is not performed.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: The most recent source tests were conducted on 1/26/2016 on Boilers 20, 36, 351, and 355. All passing tests reported NOx, CO, and Stack Gas Oxygen values in accordance with CARB Method 100. The emission screening was conducted on Boilers 36, 351, and 355 on 1/18/2017 and on Boiler 20 on 10/23/2017. Boilers source test and emission screening results are presented in Appendix B.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) coating operation at Building 319</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application method requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: FRC did not paint any GSE during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Morale Welfare and Recreation (MWR) Auto Hobby Shop (AHS) coating operation at Building 154</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application equipment requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The AHS paint booth was out of service during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.29N2, Condition Nos.2, 3, and 7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to limit the ROC concentration of the Vapor Extraction System to 100 ppmv, measured as methane, and to monitor and record the ROC concentration</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.29, Condition Nos. 5 and 7 (Condition Nos. 4 and 6 are not applicable)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that the minimum temperature of the catalytic oxidizer be maintained at 650 F by a modulating control system</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment NESHAP GG	D. Frequency of monitoring:
B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs	As Needed
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Point Mugu site is not a major source of HAPs. No changes occurred during 2017 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2 and 3(a&b)</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4.c</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary Compression Ignition (CI) engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines installed after January 1, 2005 was supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter emission standard of 0.15 grams/BHP-hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are CARB certified as required. Certification documents are available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 3, 4.a, and 4.b</p>	<p>D. Frequency of monitoring: Ensured at ATC application submittal</p>
<p>B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report. Also, When not being operated for maintenance or testing, the emergency engine(s) are used only for "emergency use".</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>1</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>2</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2010 be certified to meet federal or California standard for newly manufactured engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted prior to January 1, 2010 at NBVC meet federal or California standard for newly manufactured engines. All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>3</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted on or after January 1, 2010 be certified to the most stringent standards contained in the federal or California emission standards for nonroad engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted on or after January 1, 2010 at NBVC are certified to the most stringent standards contained in the federal or California emission standards for nonroad engines.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>4</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that the weighted average particulate matter emission rate for the fleet of portable diesel engines shall not exceed the standards specified at Section 93116.3(c), Title 17, California Code of Regulations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The fleet average was calculated for January 1, 2013 regulatory compliance deadline as required in Section 93116.3 (d) and it was determined that the weighted average particulate matter emission rate did not exceed the standards specified at Section 93116.3(c) during the compliance certification period. The fleet average was not re-evaluated for January 1, 2017 regulatory compliance deadline per California Air Resources Board Advisory #347 issued in December 2015 directing owners that fleet average emission standards for diesel particulate matter (DPM) that become effective in 2017 and 2020 are being revised and will therefore not be enforced.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No.1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Per case</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that sweeper vehicle auxiliary engines be equipped with an original equipment manufacturer (OEM) diesel particulate filter starting January 1, 2020</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All sweeper vehicles and their associated auxiliary engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No.3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to maintain records of sweeper drive engine miles traveled per calendar year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of sweepers drive engine miles traveled per calendar year are maintained by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to submit an Authority to Construct application to install a OEM diesel particulate filter for each sweeper vehicle auxiliary engine prior to July 2019</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No OEM diesel particulate filter was installed during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN1, Condition No. 1</p>	<p>D. Frequency of monitoring: Per Event</p>
<p>B. Description: Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN1, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to use CARB diesel fuel in stationary compression ignition emergency engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Air cleaner inspection: every 1000 hours of operation or annually, whichever comes first Oil and filter change: every 500 hours of operation or annually, whichever comes first Hoses and belts inspection: every 500 hours of operation or annually, whichever comes first</p>
<p>B. Description:</p> <p>National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)- Requirements to change filter and oil , and inspect air cleaner, hoses, and belts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County has a maintenance plan to ensure compliance with the maintenance requirements of Attachment 40CFR63ZZZN3</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 4</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that existing emergency diesel stationary RICE operations are limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Federally enforceable Rule 74.9 limits the maintenance hours of operation to 50 hours per calendar year for the emergency standby stationary internal combustion engines rated at 50 or more break-horsepower operated at NBVC. In addition, Airborne Toxic Control Measure (ATCM) for stationary compression ignition engines limits the maintenance hours of operation to 20 hours per calendar year for engines installed prior to January 1, 2005 and 50 hours per calendar year for engines installed after January 1, 2005.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(c)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Recordkeeping requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 9</p>	<p>D. Frequency of monitoring:</p> <p>N/A</p>
<p>B. Description:</p> <p>Requirement that on an annual basis, the permittee certify that all engines at the stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 0997. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement for solvent cleaning activities, requirement to keep records of solvents purchased and disposed</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called HWDS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 3</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the Environmental Division Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev501,531,551, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Annually</p>
<p>B. Description:</p> <p>Non-Federally enforceable requirement that all space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on Public Utilities Commission-regulated natural gas only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on PUC natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>A limit on the total natural gas usage for two Ajax boilers (at Buildings 20, and 36) of 37.7 MMCF per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve 12-month periods that ended during the permit term.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that flue gas recirculation valves and nozzles on three Hurst boilers (at Buildings 36A, 351, and 355) are operated at the same setting as when operated during the most recent source test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance is demonstrated by verifying, on a monthly basis, that the FGR nozzle position has not been changed, and that the FGR valve (which is closed during the gas purge cycle) opens properly once the boiler is firing. Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 4</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: BACT requirement that NOx emissions from the Hurst boiler at Building 36A not exceed 30 ppmvd as demonstrated by a source test and by maintaining the FGR system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev701, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">N/A</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that F-24 fuel consumption in the Portable Engine Test Stand not exceed 14,971 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p>Maximum hourly fuel consumption by largest engine tested (T56-A-16) is only 2,219 LB/HR.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev701, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">N/A</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that F-24 fuel consumption in the Target Drone Jet Testing Operation not exceed 4,944 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance is demonstrated by the fact that the largest target drone jet engine operated at Building 393 is only capable of consuming 2,890 pounds of fuel per hour, and the largest engine operated at Building 557 is only capable of consuming 228 pounds of fuel per hour. As neither testing operation is capable of testing more than one engine, the maximum fuel consumption in any one hour is (2890 + 228) = 3,118 pounds per hour. Building 557 test stand did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev701, Condition No.3</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">N/A</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that no more than one engine may be tested at Building 393, and no more than one engine be tested at Building 557 at any one time</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p>Neither the test setup at Building 393 nor the test setup at Building 557 is physically capable of accommodating more than one engine. Building 557 test stand did not operate during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev701, Condition No. 4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to keep documentation that the fuel sulfur content of F-24 fuel burned in Jet Testing Operations does not exceed 0.3 percent by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel samples are taken from the F-24 storage tanks at NBVC fuel farm on a monthly basis and sent to a lab for sulfur analysis. Fuel burned in jet engine testing operations is obtained only from the fuel farm. F-24 fuel sulfur content data are reviewed periodically by Air Quality Program personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev701, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for favorable atmospheric condition and wind direction during testing to assure good dispersion and no particulate fallout over inhabited areas</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by NBVC Environmental staff and other NBVC personnel is sufficient to ensure that operation of the Jet Engine Test Cells do not create a nuisance condition as defined in Rule 51.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev701, Condition No. 6</p>	<p>D. Frequency of monitoring: Daily during operations and Monthly for recordkeeping purposes</p>
<p>B. Description: Recordkeeping requirements associated with Jet Engine Testing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a jet engine is operated, the following information is recorded on a log sheet; Type of engine tested, amount of fuel used, and minutes of operation in each mode. Log sheets are forwarded to Environmental Division Air Quality Program staff on a monthly basis, and are compiled into 12-month cumulative reports and it is verified that usage does not exceed annual limits. Air Quality Program also maintains records of fuel sulfur content.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board (CARB) certified. Please see Appendix A for fuel purchase documentation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 2, as applicable to individual engines with limits expressed in hours per year</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis to ensure compliance with rolling-12-month limits. Hours of operation over each of twelve 12-month periods are determined from hour meter readings.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 2, as applicable to runway arresting gear engines</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that total fuel used by an engine group be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Each time a fuel delivery is made to arresting gear engines, the amount of fuel delivered to all of the engines (not to individual engines) is recorded. Data as to the total amount of fuel delivered are forwarded to the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev491, Condition No. 2, as applicable to engine and engine groups with a limit expressed in brake horsepower hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meter of each engine is read on a monthly basis and multiplied by the maximum rated engine brake horsepower. The monthly BHP-Hrs records for all engines in each group are summed for the previous 12 months to ensure compliance with rolling-12-month limits.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that simultaneous power output by portable diesel engines listed on Part 70 Permit #00997 (including diesel engines in the tactical military operation) not exceed 1,393 BHP</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The simultaneous power output by portable diesel engines listed on Part 70 Permit #00997 (including diesel engines in the tactical military operation) was less than 1,393 BHP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement that the four 165 BHP and one 315 BHP John Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that a log of engine operation for four 165 BHP and one 315 BHP John Deere portable engines be maintained based on the hour meter reading and describe the purpose of each engine use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Recordkeeping requirement for the 67 BHP Isuzu portable diesel engine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The 67 BHP Isuzu was removed from service on April 2016.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 7</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to notify Ventura County Air Pollution Control District of long term operations requiring the use of portable engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Condition 6 of Attachment PO00997PC4 did not become applicable at any time during this compliance certification period, as no portable engines were used at any single location where operations might reasonably be expected to last for more than 30 days.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No. 8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Prohibition against using a portable engine to perform a permanent function</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Portable engines at NBVC are used mainly by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No.9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: NOx emission requirements for sweepers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Documents of sweepers' engine certification are maintained by Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No.10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev701, Condition No.11	D. Frequency of monitoring: Periodic
B. Description: CARB applicable requirements for the portable diesel crane engine	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The portable diesel crane engine operated at NBVC is in compliance with all applicable requirements of the CARB "Regulations of In-Use Off-Road Diesel Vehicles".	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(i)</p>	<p>D. Frequency of monitoring:</p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description:</p> <p>Annual limit of 360 gallons of topcoats having a maximum ROC content of 3.5 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Daily records of aerospace topcoats applied are submitted to the Environmental Division Air Quality Program (EDAQP) on a monthly basis. Usage of corrosion preventive compounds (CPCs) and walkway compounds by aerospace organizations are also reported as aerospace topcoats. These data are derived from hazardous material issue data. Coatings, CPCs, and walkway compounds are summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ii)</p>	<p>D. Frequency of monitoring:</p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description:</p> <p>Annual limit of 108 gallons of primers having a maximum ROC content of 2.92 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Daily records of all aerospace primers applied are submitted to the EDAQP on a monthly basis. Primer usage is summed each month and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iii)</p>	<p>D. Frequency of monitoring:</p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description:</p> <p>Annual limit of 100 gallons of specialty coatings having a maximum ROC content of 7.72 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of all specialty coating are derived from the HAZMIN Center database called Enterprise Resources Planning (ERP) database. Total basewide usage is summed for each month, and compiled into a 12-month cumulative report by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 300 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring: Daily records of usage of high-ROC solvents associated with aerospace coating operations are kept by aerospace coating operations are submitted to the EDAQP on a monthly basis. Records of the gunwasher solvent, EP-921, are derived from ERP database. These monthly usages are then compiled into 12-month cumulative reports by the EDAQP. Gunwashers at Buildings 553 and 34 are out of service. Therefore, acetone is used as coating application equipment cleanup solvent.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 110 gallons of methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Monthly</p>
<p>C. Method of monitoring: All hazardous materials are recorded upon their issue to the end user by means of the ERP database, which contains an accurate record of all stripper issued. Monthly usage of methylene -chloride stripper is derived from this database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vi)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 110 gallons of non-methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Monthly</p>
<p>C. Method of monitoring: No non-methylene chloride based stripper was used at any time during this compliance certification period. This is known, because EDAQP must approve all purchases of new materials. No new usages of non-methylene chloride stripper have been approved and none had ever been used in the past. It can be verified that no non-methylene chloride stripper was issued by reviewing the ERP database.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vii)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 30 gallons of 1,1,1 trichloroethane having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No 1,1,1 trichloroethane was used at any time during this compliance certification period. This is known because EDAQP must approve all purchases of new materials. No purchases of 1,1,1 trichloroethane have been approved since Navy policy banned the use of 1,1,1 Trichloroethane in 1995. It can be verified that no 1,1,1 trichloroethane was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(viii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 2,000 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating and cleaning operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: NBVC uses solvents for aircraft maintenance having greater than de minimis amounts of ROC and less than 1.67 lb/gal ROC. Such solvents include aircraft engine gas path cleaner. Records of cleaning solvents are derived from ERP database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ix)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 400 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 2.92 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(x)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 200 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 7.50 lbs/gallon to be used in association with aerospace operations</p>	<p>Daily during solvent cleaning operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. These monthly usage are then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(i)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 1,016 gallons of coatings having a maximum ROC content of 2.80 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>Fleet Readiness Center (FRC) did not apply paints to any Ground Support Equipment (GSE) during this compliance certification period. Also, MWR Auto Hobby Shop (AHS) was out of service during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(ii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Annual limit of 400 gallons of coatings having a maximum ROC content of 3.50 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring:</p> <p>FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iii)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 140 gallons of coatings having a maximum ROC content of 4.340 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring: FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 118 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring: FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period. Therefore, no solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 146 gallons of solvents having a maximum ROC content of 0.58 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>Monthly</p>
<p>C. Method of monitoring: FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period. Therefore, no solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(vi)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Annual limit of 112 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon used in association with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period. Therefore, no solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (i)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,864 gallons per year of coatings having a maximum ROC content of 3.50 lbs/gallon applied by contractors to process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of coatings applied, and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (ii)</p>	<p>D. Frequency of monitoring: Per operation</p>
<p>B. Description: Annual limit of 1,000 gallons per year of solvents having a maximum ROC content of 7.40 lbs/gallon used by contractors in association with the coating of process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of solvents used and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(d)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 3,600 pounds per year of powder coating having a maximum ROC content of 5% by weight used for powder coating operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable' N/A</p>
<p>C. Method of monitoring: Daily records of the powder coating applied are submitted on a monthly basis to the EDAQP. The total usage is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that paint booths not be operated without overspray filters, and that filters be replaced as required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of intact air filters is checked during periodic monitoring. The necessity to change filters before the pressure drop exceeds 0.5" of water column is a safety and industrial hygiene issue as well as an air quality issue, and is monitored periodically by EDAQP staff and the Safety and/or Industrial Hygiene programs.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 3</p>	<p>D. Frequency of monitoring: Per iod ic</p>
<p>B. Description: Non-federally enforceable prohibition against the spraying of coatings containing hexavalent chromium at the MWR AHS (Building 154)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: MWR AHS was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the powder coating operation shall be conducted in a powder coating booth that is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The powder coating booth is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that annual operation of the Epcon natural gas burn-off oven not to exceed 1135 hours, monthly records of hours of operation be maintained and summed for the previous twelve months</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Epcon natural gas burn-off oven is equipped with an hour meter. Monthly records of hours of operation are submitted on a monthly basis to the EDAQP. These records are compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition Nos. 7(a) and 7(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Epcon natural gas fired burn-off oven uses only natural gas(a), and is only used to remove coatings from metal substrates(b)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Epcon natural gas fired burn-off oven is operated on PUC natural gas. Nothing other than coated items with metal substrates were processed in the burn-off oven during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(c)</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that the Epcon burn-off oven be operated in accordance with the manufacturer's instructions and recommendations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: It is verified by the EDAQP that the Epcon burn-off oven is operated in accordance with the manufacturer's instructions and recommendations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(d)</p>	<p>D. Frequency of monitoring: annually</p>
<p>B. Description: Requirement that all exhaust from the Epcon burn-off oven be processed through an afterburner/secondary chamber to control emissions.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Primary and afterburner operational parameters are controlled to specification by a factory programmed control system that insures proper system operation and the destructive efficiency of the afterburner. In addition, site verifiable parameters are checked by trained technicians during system operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly for records</p> <p>Periodic for inspections</p>
<p>B. Description:</p> <p>Requirement that only Garnet be used in the confined abrasive blasting operations at Building 3014</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Monthly records are received as to the amount and type of abrasives used in the blast room at Building 3014. These records are reviewed by Environmental Division Air Quality Program (EDAQP) staff to ensure that garnet is the only type of abrasive which is used. In addition periodic inspections of the blasting operations at Building 3014 confirmed that garnet was the only blast media which was used during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement to comply with applicable provisions of Title 17, California Administrative Code, Subchapter 6, and APCD Rule 74.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Inspections are performed by the EDAQP staff to ensure compliance with the visible emissions standards, nuisance prohibitions, and performance standards of the above rules.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(a)</p>	<p>D. Frequency of monitoring:</p> <p>Annually</p>
<p>B. Description:</p> <p>Opacity limit of Ringlemann #1 on discharge into the atmosphere from within the permanent building equipped with exhaust filters at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(b)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that confined abrasive blasting operations at Building 311 be controlled by a Torit Downflow II cartridge dust collector</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(c)</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Performance and inspection requirement for the Torit Downflow II cartridge dust collector at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 4, as applicable to Abrasive Blast Rooms at Building 311 and 3014</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement for annual survey and certification of confined abrasive blasting operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: At 10:45 AM on 12/14/2017, the dust collection system exhaust port at the Building 3014 abrasive blast room was surveyed. No visible emission was noted from the exhaust port. Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting operation at Building 3014 be conducted inside a confined abrasive blasting room equipped with a media recovery system and a dust collection system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 3014 confined abrasive blast room is equipped with a media recovery system and a dust collection system for the control of particulate emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 6</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the blasting media used in the Blast-It-All located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Plastic bead is used as the blast media in the Blast-It-All abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Blast-It-All abrasive blasting cabinet be operated within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Blast-It-All abrasive blasting cabinet is located and operated inside Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements associated with the Blast-It-All pull through dust collector proper operation, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify Blast-It-All pull through dust collector operated properly, filters are replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the blasting media used in the Clemco Industries Corp located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Plastic bead is used as the blast media in the Clemco Industries Corp abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements for the proper operation of media reclaim system and reverse pulse-jet dust collector, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify dust collector operates properly, filters are inspected and replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement to monitor and record the level in the condensate collection tank at the Automotive Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The liquid level in the condensate collection tank associate with the loading rack at the Automobile Gasoline Bulk Plant is monitored monthly. Records documenting the monitoring of the condensate tank and recording the volume of condensate removed are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to operate the vapor recovery system on the loading rack at the Automotive Gasoline Bulk Plant in compliance with California Air Resources Board (CARB) Executive Order #G-70-124B</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The loading rack is equipped with a CARB Certified Balance Vapor Recovery System. Proper operation of the vapor recovery system is ensured by periodic monitoring by Supply Department, Fuel Branch personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the Automotive Gasoline Bulk Plant not be used for the storage or transfer of Aviation Gasoline, and that only JP-5 fuel be stored in the former Aviation Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>No aviation gasoline is stored in the Automobile Gasoline Bulk Plant.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that the condensate trap is located at the lowest point of the vapor return line, is self-evacuating, has access for inspection, is maintained in good working order, and that the maximum pressure through the system with the condensate trap in place drop not exceed 0.5 inches of wc at 60 scfh</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The NEX Gas Station condensate trap is located at the lowest point of the vapor return line. It is self-evacuating and has an access for inspection. A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing on 8/9/2017. The test verified that the maximum pressure drop was less than 0.5 inches of water at 60 scfh.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to meet CARB requirements for enhanced vapor recovery (EVR) for Phase I control systems and vapor recovery nozzles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Phase I "Enhanced Vapor Recovery" was installed at the Navy Exchange Gas Station on or about April 11, 2003 as specified in CARB Executive Order VR-102-A. Presence of CARB-certified Phase I vapor recovery system is verified at the time of the annual inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No.6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to check the liquid level in the condensate tank at the "Government Gasoline Station" (Building 631) and at the Fuel Farm</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The condensate tank is inspected monthly and drained as necessary. Records of fluid level inspections and liquid drained from the tanks are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(a)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all blowers or fans at the vapor extraction system at the Navy Exchange Gas Station be electrically powered</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(b)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that any thermal or catalytic oxidizer be electrically operated or be fired on natural gas or propane with a rating of 1 MMBTU/hr or less</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all wastewater collected from the vapor extraction system be stored in a covered container or tank, and that all tanks greater than 250 gallons use a submerged fill pipe</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement and associated recordkeeping that ROC solvent usage in permitted dip tank not exceed 200 gallons per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Usage of solvent in the dip tank at Building 333 is calculated from Enterprise Resources Planning (ERP) database issue data. Usage is compiled into reports, which are used to document that usage did not exceed the 200 gallon limit during any of the twelve rolling-12-month periods during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>As Needed</p>
<p>B. Description:</p> <p>Requirement that only solvents having a vapor pressure less than 2 mmHg be used in the dip tank listed on the permit</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>A member of the NBVC Air Quality Program must approve all new uses of hazardous materials. The vapor pressure of the solvent used in the Bldg 333 dip tank is less than 2 mmHg at 20 degrees Celsius as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 3(a)</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Limit on the use of ROC solvent cleaning materials to 385 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Solvent purchase data is derived from ERP database. Solvent disposal data is derived from another database. Other solvent use (Solvent used outside of Ventura County or used for non-cleaning purposes) is documented in monthly logs. Solvent usage is calculated by subtracting disposal data and other solvent usage data from purchase data. Usage is compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9-rev261, Condition No. 3(b)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Limit on the combined use of 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials to 100 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of issuance of all solvent materials are maintained by the ERP database, and are compiled on a monthly basis. No 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials were used during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



Ventura County
Air Pollution
Control District

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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC10</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Conditions associated with alternative operating scenarios</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No surge condition on or national security emergency was declared during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Conditions 1 and 3</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All the equipments designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Condition 2</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 50-- Opacity</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>A formal survey by an untrained observer was conducted of emission units at the facility. Survey was completed in December 2017. No visible emissions were observed during the survey. Appendix C includes a copy of the formal survey.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 54.B.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur emissions at point of discharge</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 54.B.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 55</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Applicable requirements for activities capable of generating fugitive dust</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 55.1</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Applicable requirements for paved and unpaved road activities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>N/A</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 64</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board (CARB)-certified. F-24 is burned in the engines of some ground support equipment and all jet engine test cells. F-24 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.2%. JP-5 fuel is burned in engines of very few ground support equipment. Monthly samples are taken from F-24 and JP-5 fuel tanks and analyzed for sulfur contents. Lab results and supporting document for purchase of CARB certified diesel are included in Appendix 7. All of the fuels complied with the 0.5% sulfur content limits of Rule 64 during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection of the cold cleaner at Building 333 was conducted on 12/14/2017. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: An inspection of five remote reservoir cold cleaner units at Building 311 was conducted on 12/14/2017. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be <16 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 16</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010</p>	<p>Upon Installation</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired water heaters rated at less than 75,000 BTU/hr are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of natural gas-fired water heaters rated at less than 75,000 BTU/hr to seek an approval from EDAQP prior to purchase. Appendix C includes the result of a limited survey of natural gas-fired water heaters rated at less than 75,000 BTU/hr at point Mugu, NBVC during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.11.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Natural gas-fired large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Through the Public Works Project Review Board, installers of natural gas-fired large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of such devices to seek an approval from EDAQP prior to purchase.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.22</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Natural Gas-Fired Fan-Type Central Furnaces</p>	<p>Routine</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired fan-type central furnaces are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.22. In addition A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire fan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>Periodic</p>
<p>C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that permissible outdoor blasting take place using approved methods</p>	<p>Per Operation</p>
<p>C. Method of monitoring: All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP), who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirements for the blasting of pavement and stucco</p>	<p>Per Operation</p>
<p>C. Method of monitoring: All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the EDAQP, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring: Periodic
B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: EDAQP requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the EDAQP staff routinely.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring:
B. Description: Short-term cutback asphalt activities	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>Per Operation</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No tank degassing was performed during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.28</p>	<p>D. Frequency of monitoring:</p> <p>Per Operation</p>
<p>B. Description:</p> <p>Short-term asphalt roofing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:
B. Description: Short-term soil decontamination operations	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at Naval Base Ventura County Point Mugu site during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR61.M</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40CFR61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Part 70 Permit</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description: General Title V Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



SEMIANNUAL COMPLIANCE CERTIFICATION
TITLE V PERMIT #0997

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring:
B. Description: All requirements of Title V Permit # 0997	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permits to operate conditions are complied with.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring:
B. Description: Protection of stratospheric ozone	Periodic
C. Method of monitoring: Naval Base Ventura County (NBVC) Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form

Appendix A

NBVC Point Mugu Supporting Documentation for Use of Compliant Fuel

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC 24 Hours a Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

PM

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:694699:0
DELIVERY DATE:12-Jan-2017 04:57:58
ACCOUNT NO:8241019

SHIP TO:

MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430182 C-1001654-000000-011217-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7701

NO OF CARGO TANKS: 2

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7701 GALLONS
CAL ULS S-B0-B5 DF2 7701 7684

GROSS LOADED AT 64.70 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY 15 PPM SULFUR (MAXIMUM) UNDYED
ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. 15 PPM SULFUR (MAXIMUM) UNDYED
ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. DIESEL FUEL MAY CONTAIN UP TO 5%
BIODIESEL. THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL,
HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT
TO THE REQUIREMENTS OF 40 CFR 80.1430.

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
Carrier, Received, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
applicable regulations of the Department of Transportation. Consignor: CHEVRON PRODUCTS COMPANY
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

TERMINAL COPY

Fuel facts-1029(4-15)

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC 24 Hours a Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN:25-0527925

BILL OF LADING
 DOCUMENT NO:698060:0
 DELIVERY DATE:16-Feb-2017 03:50:08
 ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430198 C-1001654-000000-021617-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7699

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7699 GALLONS

CAL ULS S-B0-B5 DF2 7699 7660

GROSS LOADED AT 70.77 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (* Applies only when designated as "Bill of Lading" above).
 Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof. This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:699106:0
DELIVERY DATE:27-Feb-2017 05:15:31
ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430512 C-1001654-000000-022717-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7600

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7600 GALLONS

CAL ULS S-B0-B5 DF2 7600 7575

GROSS LOADED AT 67.00 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).

Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof. This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**

Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) G & G Transport Delivered By: (Full Signature) [Signature]

Received By: (Signature) _____ Date: 02-27-17

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC, Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:700244:0
DELIVERY DATE:10-Mar-2017 04:47:09
ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430198 C-1001654-000000-031017-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7809

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7809 GALLONS

CAL ULS S-B0-B5 DF2 7809 7766

GROSS LOADED AT 71.71 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.

Freight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
Carrier: Received, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Consignor: CHEVRON PRODUCTS COMPANY
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

DRIVER'S COPY

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC 24 Hours a Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN:25-0527925

DELIVERY RECEIPT
 DOCUMENT NO:701556:0
 DELIVERY DATE:23-Mar-2017 05:47:28
 ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430198 C-1001654-000000-032317-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7803

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7803 GALLONS

CAL ULS S-BO-B5 DF2 7803 7757

GROSS LOADED AT 72.54 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.

Sight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
 Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC, Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN:25-0527925

BILL OF LADING
 DOCUMENT NO:702755:0
 DELIVERY DATE:04-Apr-2017 04:12:53
 ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430198 C-1001654-000000-040417-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7800

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7800 GALLONS

CAL ULS S-B0-B5 DF2 7800 7748

GROSS LOADED AT 74.17 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR DIESEL FUEL #2 FOR USE IN ALL DIESEL VEHICLES AND ENGINES. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. THIS VOLUME OF NEAT OR BLENDED BIODIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430.

Freight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
 Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTRAC Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN: 25-0527925

BILL OF LADING
 DOCUMENT NO: 706434:0
 DELIVERY DATE: 16-May-2017 05:25:40
 ACCOUNT NO: 8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN: 58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430182 C-1001654-000000-051617-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7605

NO OF CARGO TANKS: 2

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7605 GALLONS

CAL ULS SR20B5 DF2 7605 7554

GROSS LOADED AT 74.26 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
 CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
 IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
 CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
 DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
 AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Freight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
 Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
 applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

DRIVER'S COPY

Fuel facts-1029(4-15)

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC Day or Night, in the US at (800) 424-9300 or Internat at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN: 25-0527925

DELIVERY RECEIPT
 DOCUMENT NO: 708983:0
 DELIVERY DATE: 15-Jun-2017 04:50:02
 ACCOUNT NO: 8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN: 58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430198 C-1001654-000000-061517-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7799

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7799 GALLONS

CAL ULS SR20B5 DF2 7799 7728

GROSS LOADED AT 79.34 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
 CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
 IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
 CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
 DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
 AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
 Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
 applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____
 Received By: (Signature) _____ Date: _____

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC, 24 Hours a Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:711402:0
DELIVERY DATE:13-Jul-2017 06:14:32
ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430198 C-1001654-000000-071317-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7768

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7768 GALLONS

CAL ULS SR20B5 DF2 7768 7671

GROSS LOADED AT 86.49 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.07 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is in proper condition for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) G&G TRANSPORT Delivered By: (Full Signature) [Signature]
Received By: (Signature) _____ Date: 7-13-17

DRIVER'S COPY

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC Day or Night, in the US at (800) 424-9300 or Internat 1 at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:713136:0
DELIVERY DATE:02-Aug-2017 03:48:40
ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430198 C-1001654-000000-080217-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7802

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7802 GALLONS

CAL ULS SR20B5 DF2 7802 7708

GROSS LOADED AT 85.57 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Light Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).

Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN:25-0527925

DELIVERY RECEIPT
 DOCUMENT NO:715061:0
 DELIVERY DATE:24-Aug-2017 04:21:21
 ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430182 C-1001654-000000-082417-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7604

NO OF CARGO TANKS: 2

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7604 GALLONS

CAL ULS SR20B5 DF2 7604 7514

GROSS LOADED AT 85.12 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
 CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2 ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
 IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
 CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
 DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
 AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).

Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
 applicable regulations of the Department of Transportation. Consignor: **CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC, Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN:25-0527925

DELIVERY RECEIPT
 DOCUMENT NO:717511:0
 DELIVERY DATE:21-Sep-2017 05:14:35
 ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430407 C-1001654-000000-092117-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7712

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7712 GALLONS

CAL ULS SR20B5 DF2 7712 7628

GROSS LOADED AT 83.13 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.02 API GRAVITY
 CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
 IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
 CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
 DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
 AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
 Carrier, **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
 applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____
 Received By: (Signature) _____ Date: _____

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC Day or Night, in the US at (800) 424-9300 or Internationally at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN:25-0527925

BILL OF LADING
 DOCUMENT NO:720291:0
 DELIVERY DATE:25-Oct-2017 08:01:18
 ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 MJKL BULK TRANSPORT FEIN 77-0564028
 2951 N VENTURA AVENUE
 VENTURA, CA, 93001
 VIA MJ TANK LINES

00430371 C-1001654-000000-102517-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7705

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7705 GALLONS

CAL ULS SR20B5 DF2 7705 7628

GROSS LOADED AT 81.23 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
 CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
 IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
 CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
 DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
 AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

M.J.# 25573A
M.O.# 352A80
P.O.# SPE605-18-F-AQ39

Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
 Carrier: **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
 This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the
 applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____ Date: 25 Oct 17

Received By: (Signature) _____

DRIVER'S COPY

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION

In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC, Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:723280:0
DELIVERY DATE:29-Nov-2017 08:21:40
ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430202 C-1001654-000000-112917-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7607

NO OF CARGO TANKS: 2

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7607 GALLONS

CAL ULS SR20B5 DF2 7607 7552

GROSS LOADED AT 75.37 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Freight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
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applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

DRIVER'S COPY

Fuel facts-1029(4-15)

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION

**In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
 CALL CHEMTREC 24 Hours a Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887.
 Reference CHEMTREC Contract CCN222996**

SHIPPER'S PERMANENT ADDRESS
 CHEVRON PRODUCTS CO.
 6001 BOLLINGER CANYON RD.
 SAN RAMON, CA 94583
 FEIN:25-0527925

BILL OF LADING
 DOCUMENT NO:724552:0
 DELIVERY DATE:14-Dec-2017 04:56:36
 ACCOUNT NO:8241019

SHIP TO: MANSFIELD OIL CO
 FOB: MONTEBELLO TERMINAL
 MONTEBELLO, CA 90640
 FEIN:58-1091383

DLVRED FROM MONTEBELLO-1001654
 FOB ORIGIN FREIGHT COLLECT
 GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00400059 C-1001654-000000-121417-1001654-

Product Description	Gross Qty.	Net Qty.
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TOTAL GALLONS 7604

NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7604 GALLONS

CAL ULS SR20B5 DF2 7604 7561

GROSS LOADED AT 72.03 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
 CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE
 IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY
 CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE
 DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES
 AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS
 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

Freight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
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 applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
 Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) [Signature] Delivered By: (Full Signature) [Signature]
 Received By: (Signature) _____ Date: 12/14/17

DRIVER'S COPY

Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 02/16/2017 16:22:16
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Feb 2, 2017 DATE SAMPLE TESTED: Feb 16, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3291 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C Deg F			
1714378	Jan 26, 2017	TK 638 PT MUGU	52	0.085	0.2	PASS
REQUIREMENT LIMITS:			38 MIN	0.07 - 0.10	1 MAX	PASS

REMARKS:
 Sample 1714378: SULFUR= 0.0064%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 03/07/2017 12:23:02
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Mar 2, 2017 DATE SAMPLE TESTED: Mar 7, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3330 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C Deg F			
1745551	Feb 28, 2017	TANK 637 NAS PT MUGU	50	0.09	0.2	PASS
REQUIREMENT LIMITS:			38	0.07 - 0.10	1 MAX	PASS

REMARKS:
 Sample 1745551: SULFUR=0.0058%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 04/07/2017 15:42:17
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Mar 31, 2017 DATE SAMPLE TESTED: Apr 6, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3371 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C Deg F			

1750278	Mar 28, 2017	TANK 638 PT MUGU	48	0.09	0.2	PASS
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REQUIREMENT LIMITS:	38	0.07 - 0.10	1 MAX	PASS
	MIN			

REMARKS:

Sample 1750278: SULFUR= 0.017%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 05/09/2017 15:20:54
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Apr 28, 2017 DATE SAMPLE TESTED: May 8, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3416 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT		FSII%	SED MG/L	APPEAR
			Deg C	Deg F			
1768231	Apr 25, 2017	TANK 637 NAS PT MUGU	49		0.09	0.2	PASS

REQUIREMENT LIMITS:	38		0.07 - 0.10	1 MAX	PASS
	MIN				

REMARKS:
 Sample 1768231: SULFUR= 0.011%

SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 06/09/2017 15:55:51
JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Jun 5, 2017 DATE SAMPLE TESTED: Jun 9, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3462 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR
1804356	May 30, 2017	TANK 639 PT MUGU	47	0.09	0.2	PASS
REQUIREMENT LIMITS:			38 MIN	0.07 - 0.10	1 MAX	PASS

REMARKS:
Sample 1804356:
SULFUR= 0.025%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 07/06/2017 13:40:41
JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Jun 29, 2017 DATE SAMPLE TESTED: Jul 5, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3511 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C Deg F			
1805506	Jun 27, 2017	TANK 637 NAS POINT MUGU	48	0.09	0.2	C & B
REQUIREMENT LIMITS:			38 MIN	0.07 - 0.10	1 MAX	PASS

REMARKS:

Sample 1805506: Sulfur, %: 0.010

SUBMITTED BY: FERIAD	ASSIGNED TECH:	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 08/07/2017 17:13:10
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Jul 31, 2017 DATE SAMPLE TESTED: Aug 7, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3561 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT		FSII%	SED MG/L	APPEAR
			Deg C	Deg F			
1849978	Jul 26, 2017	TANK 639 NAS PT MUGU	49		0.09	0.2	PASS

REQUIREMENT LIMITS:		38 MIN		0.07 - 0.10	1 MAX	PASS
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REMARKS:
 Sample 1849978: SULFUR: 0.011%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 Turbine Fuel, Aviation, Jet A JAA DATE PRINTED: 08/05/2016 15:51:51

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Aug 4, 2016 DATE SAMPLE TESTED: Aug 5, 2016
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3008 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT		FSII%	SED MG/L	APPEAR
			Deg C	Deg F			
1592511	Jul 27, 2016	TANK 638 PT MUGU	52		0.085	0.2	PASS

REQUIREMENT LIMITS:	38 MIN	0.07 - 0.10	1 MAX	PASS
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REMARKS:
 Sample 1592511: SULFUR= 0.0186%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 09/07/2017 16:48:45
JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Sep 1, 2017 DATE SAMPLE TESTED: Sep 7, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3614 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C Deg F			

1917550	Aug 29, 2017	TANK 637 PT MUGU	49	0.10	0.2	PASS
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REQUIREMENT LIMITS:	38	0.07 - 0.10	1 MAX	PASS
	MIN			

REMARKS:

Sample 1917550:
SULFUR= 0.014%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 10/06/2017 16:23:59
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Sep 28, 2017 DATE SAMPLE TESTED: Oct 6, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3668 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C Deg F			

1922732	Sep 26, 2017	TRUCK 448 NAS PT MUGU	49	0.09	0.2	PASS
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REQUIREMENT LIMITS:	38	0.07 - 0.10	1 MAX	PASS
	MIN			

REMARKS:

Sample 1922732: SULFUR: 0.016%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory LAB
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 11/20/2017 17:25:53
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Nov 9, 2017 DATE SAMPLE TESTED: Nov 20, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3722 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT		FSII%	SED MG/L	APPEAR
			Deg C	Deg F			
1992633	Oct 31, 2017	TRUCK 454 PT MUGU	50		0.09	0.2	PASS
REQUIREMENT LIMITS:			38		0.07 - 0.10	1 MAX	PASS
			MIN				

REMARKS:
 Sample 1992633: SULFUR= 0.025%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 12/21/2017 13:17:25
JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Dec 6, 2017 DATE SAMPLE TESTED: Dec 21, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3759 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR
2033977	Nov 28, 2017	HOT PIT NAS PT MUGU	50	0.09	0.2	PASS
REQUIREMENT LIMITS:			38 MIN	0.07 - 0.10	1 MAX	PASS

REMARKS:

Sample 2033977: SULFUR= 0.032%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A DATE PRINTED: 01/17/2018 13:08:47
JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Jan 8, 2018 DATE SAMPLE TESTED: Jan 17, 2018
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3788 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C Deg F			

2068183	Dec 27, 2017	TANK 637 NAS PT MUGU	49	0.09	0.2	PASS
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REQUIREMENT LIMITS:	38	0.07 - 0.10	1 MAX	PASS
	MIN			

REMARKS:
Sample 2068183:

SULFUR= 0.029%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION DATE PRINTED: 01/24/2017 16:51:45
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1699038		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND TRL 102 1-3 COMPFOR NAS POINT MUGU	
DATE SAMPLED Jan 20, 2017 8:22 AM	DATE RECEIVED Jan 23, 2017 8:22 AM	DATE TESTS COMPLETE Jan 24, 2017 8:00 AM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO 3271	
SAMPLE AMOUNT	REPRESENTED AMOUNT 1	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-T-5624		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.2	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.135	D5006
REMARKS: SOURCE TK 8 0.049 % SULFUR			
SUBMITTED BY: FERIAD	ASSIGNED TECH:	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION
JP-5 JP5

DATE PRINTED: 01/24/2017 16:51:45

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1699039		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND TRL 106 FOR NAS POINT MUGU	
DATE SAMPLED Jan 20, 2017 8:27 AM	DATE RECEIVED Jan 23, 2017 8:27 AM	DATE TESTS COMPLETE Jan 24, 2017 8:15 AM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO 3271	
SAMPLE AMOUNT	REPRESENTED AMOUNT 1	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-T-5624		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.2	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.13	D5006
REMARKS: SOURCE TK 8 0.049 % SULFUR			
SUBMITTED BY: FERIAD	ASSIGNED TECH:	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION
JP-5 JP5

DATE PRINTED: 01/24/2017 16:51:45

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1699040		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND TRL 108 FOR NAS POINT MUGU	
DATE SAMPLED Jan 20, 2017 8:29 AM	DATE RECEIVED Jan 23, 2017 8:29 AM	DATE TESTS COMPLETE Jan 24, 2017 8:15 AM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO 3271	
SAMPLE AMOUNT	REPRESENTED AMOUNT 1	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-T-5624		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.1	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.13	D5006
REMARKS: SOURCE TK 8 0.049 % SULFUR			
SUBMITTED BY: FERIAD	ASSIGNED TECH:	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION
JP-5 JP5

DATE PRINTED: 01/24/2017 16:51:45

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1699041		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND T #90 FOR NAS POINT MUGU	
DATE SAMPLED Jan 20, 2017 8:39 AM	DATE RECEIVED Jan 23, 2017 8:39 AM	DATE TESTS COMPLETE Jan 24, 2017 8:30 AM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT 1	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-T-5624		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.1	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.135	D5006
REMARKS: SOURCE: TK 8 0.049% SULFUR			
SUBMITTED BY: FERIAD	ASSIGNED TECH:	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 02/16/2017 16:24:02

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Feb 2, 2017 DATE SAMPLE TESTED: Feb 16, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3299 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1714926	Jan 27, 2017	TK 448 PT MUGU	65	0.115	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:

Sample 1714926: SULFUR= 0.0179%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 03/07/2017 12:25:01

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Mar 2, 2017 DATE SAMPLE TESTED: Mar 7, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3331 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1745552	Feb 28, 2017	TRUCK 449 NAS PT MUGU	65	0.12	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:
 Sample 1745552: SULFUR= 0.0197%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 04/07/2017 15:41:16

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Mar 31, 2017 DATE SAMPLE TESTED: Apr 6, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3372 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1750279	Mar 28, 2017	HOT PIT PT MUGU	63	0.12	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:

Sample 1750279: SULFUR = 0.025%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION DATE PRINTED: 03/09/2017 13:21:58
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 1750184	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 108 / PT MUGU COMP 1
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DATE SAMPLED Mar 9, 2017 10:38 AM	DATE RECEIVED Mar 9, 2017 10:38 AM	DATE TESTS COMPLETE Mar 9, 2017 10:15 AM
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PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624V	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES	USE LIMITES OF REF(B)? YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	41.6	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.13	D5006

REMARKS:
 SOURCE: TANK 3; SULFUR= 0.043%

SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist
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Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION DATE PRINTED: 03/09/2017 13:24:36
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1750185		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 3165 / PT MUGU COMP 1	
DATE SAMPLED Mar 9, 2017 10:43 AM	DATE RECEIVED Mar 9, 2017 10:43 AM	DATE TESTS COMPLETE Mar 9, 2017 10:15 AM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624V		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	41.6	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.13	D5006
REMARKS: SOURCE: TANK 3; SULFUR= 0.043%			
SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 03/09/2017 13:20:20	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1750183		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 106 / PT MUGU COMP 1	
DATE SAMPLED Mar 9, 2017 10:34 AM	DATE RECEIVED Mar 9, 2017 10:34 AM	DATE TESTS COMPLETE Mar 9, 2017 10:15 AM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624V		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	41.6	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.13	D5006
REMARKS: SOURCE: TANK 3; SULFUR= 0.043%			
SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION DATE PRINTED: 03/09/2017 13:18:01
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 1750182	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 3161 / PT MUGU COMP 1-3
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DATE SAMPLED Mar 9, 2017 10:15 AM	DATE RECEIVED Mar 9, 2017 10:26 AM	DATE TESTS COMPLETE Mar 9, 2017 10:15 AM
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PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624V	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES	USE LIMITES OF REF(B)? YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	41.6	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %VOL (NAVY)	0.10 TO 0.15	0.13	D5006

REMARKS:
 SOURCE: TANK 3; SULFUR= 0.043%

SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 05/09/2017 17:16:29

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Apr 28, 2017 DATE SAMPLE TESTED: May 8, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3409 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1768230	Apr 25, 2017	TRUCK 448 NAS PT MUGU	63	0.13	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:

Sample 1768230: SULFUR= 0.024%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 06/09/2017 15:56:51

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Jun 5, 2017 DATE SAMPLE TESTED: Jun 9, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3463 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1804357	May 30, 2017	HOT PIT PT MUGU	63	0.125	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:

Sample 1804357:
SULFUR= 0.024%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: Fuel, Aviation Turbine JP5

DATE PRINTED: 07/05/2016 10:58:13

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO
 Petroleum Laboratory B-70A
 199 Rosecrans Street
 San Diego, CA 92106

DATE SAMPLE RECEIVED: Jun 28, 2016
 DATE SAMPLE TESTED: Jul 5, 2016

TO: NAS POINT MUGU
 FUEL DIVISION / CODE N31VF
 BUILDING 63 - 12TH STREET
 NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042

BATCH: 2960
 PRODUCT CODE: JP5
 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT		FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
			Deg C	Deg F				
1543895	Jun 21, 2016	TRUCK 449 NAS PT MUGU	63		0.135	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN		0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:
 0.0325% SULFUR

SUBMITTED BY:
 ACAINO

ASSIGNED TECH
 ACAINO

APPROVED BY DIRECTION:
 LAB

Fuel Lab Test Results

ANALYSIS OF: Fuel, Aviation Turbine JP5		DATE PRINTED: 07/08/2016 17:16:17	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1569175		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 108 / PT MUGU COMP 1	
DATE SAMPLED Jul 8, 2016 2:35 PM	DATE RECEIVED Jul 8, 2016 2:35 PM	DATE TESTS COMPLETE Jul 8, 2016 2:15 PM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624V		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	39.2	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %Vol (NAVY)	0.10 TO 0.15	0.13	D5006
REMARKS: SOURCE: TANK 3; SULFUR= 0.011%			
SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 Turbine Fuel, Aviation JP-5 JP5 DATE PRINTED: 08/05/2016 15:52:48

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Aug 4, 2016 DATE SAMPLE TESTED: Aug 5, 2016
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3009 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT		FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
			Deg C	Deg F				
1592512	Jul 28, 2016	TRUCK 448 PT MUGU	65		0.13	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN		0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:
 Sample 1592512: SULFUR= 0.0246%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 Turbine Fuel, Aviation JP-5 JP5 DATE PRINTED: 08/11/2016 16:01:18

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 1595597	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 90 / PT MUGU COMP 1
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DATE SAMPLED Aug 11, 2016 10:58 AM	DATE RECEIVED Aug 11, 2016 10:58 AM	DATE TESTS COMPLETE Aug 11, 2016 1:00 PM
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PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO 3017
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SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624V	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES	USE LIMITES OF REF(B)? YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	39.1	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %Vol (NAVY)	0.10 TO 0.15	0.115	D5006

REMARKS:
 SOURCE: TANK 8; SULFUR= 0.012%

SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist
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Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 Turbine Fuel, Aviation JP-5 JP5 DATE PRINTED: 08/11/2016 16:08:16

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 1595602	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 108 / PT MUGU COMP 1
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DATE SAMPLED Aug 11, 2016 12:56 PM	DATE RECEIVED Aug 11, 2016 12:56 PM	DATE TESTS COMPLETE Aug 11, 2016 12:45 PM
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PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO 3017
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SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624V	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES	USE LIMITES OF REF(B)? YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	39.1	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %Vol (NAVY)	0.10 TO 0.15	0.115	D5006

REMARKS:
 SOURCE: TANK 8; SULFUR= 0.012%

SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist
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Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 Turbine Fuel, Aviation JP-5 JP5		DATE PRINTED: 08/11/2016 15:57:32	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 1595595		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 106 / PT MUGU COMP 1	
DATE SAMPLED Aug 11, 2016 10:52 AM	DATE RECEIVED Aug 11, 2016 10:52 AM	DATE TESTS COMPLETE	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO 3017	
SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624V		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	39.1	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %Vol (NAVY)	0.10 TO 0.15	0.115	D5006
REMARKS: SOURCE: TANK 8; SULFUR= 0.012%			
SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 Turbine Fuel, Aviation JP-5 JP5 DATE PRINTED: 08/11/2016 15:59:23

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 1595596	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 112 / PT MUGU COMP 1-3
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DATE SAMPLED Aug 11, 2016 10:57 AM	DATE RECEIVED Aug 11, 2016 10:57 AM	DATE TESTS COMPLETE Aug 11, 2016 12:45 PM
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PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO 3017
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SAMPLE AMOUNT	REPRESENTED AMOUNT 0	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624V	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)? YES	USE LIMITES OF REF(B)? YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	39.1	D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
ICING INHIBITOR, %Vol (NAVY)	0.10 TO 0.15	0.115	D5006

REMARKS:
 SOURCE: TANK 8; SULFUR= 0.012%

SUBMITTED BY: ACAINO	ASSIGNED TECH: ACAINO	APPROVED BY DIRECTION: FERIAD Supervisory Chemist
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 09/07/2017 16:47:41

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Sep 1, 2017 DATE SAMPLE TESTED: Sep 7, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3613 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1917549	Aug 29, 2017	TRUCK 449 PT MUGU	64	0.125	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:

Sample 1917549: SULFUR= 0.024%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 10/06/2017 16:21:34

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Sep 28, 2017 DATE SAMPLE TESTED: Oct 6, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3667 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1922731	Sep 26, 2017	TANK 637 NAS PT MUGU	63	0.13	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:

Sample 1922731: SULFUR: 0.027%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory FERIAD
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 11/20/2017 17:27:49

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Nov 9, 2017 DATE SAMPLE TESTED: Nov 20, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3723 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
1992634	Oct 31, 2017	TRUCK 449 PT MUGU	64	0.13	0.2	C & B	NFW
REQUIREMENT LIMITS:			60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW

REMARKS:
 Sample 1992634: SULFUR= 0.043%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory LAB
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Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5 DATE PRINTED: 12/21/2017 13:21:38

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Dec 6, 2017 DATE SAMPLE TESTED: Dec 21, 2017
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 3760 PRODUCT CODE: JP5 TEST SERIES: JP5-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C Deg F	FSII%	SED MG/L	APPEAR	WATER PPM OR VISUAL
2033978	Nov 28, 2017	TANK 638 NAS PT MUGU	64	0.13	0.2	C & B	NFW

REQUIREMENT LIMITS:	60 MIN	0.08 TO 0.20	2 MAX	C & B	NFW
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REMARKS:
 Sample 2033978: SULFUR=0.042%

SUBMITTED BY: ACAINO	ASSIGNED TECH ACAINO	Chemist, Supervisory LAB
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Appendix B

NBVC Point Mugu Boiler Source Test/Emission Screening Summary Forms

TABLE 1-3. NBVC BOILERS RESULTS SUMMARY (25 THROUGH 27 JANUARY 2016)

Parameter	Units	Bldg. 351	Bldg. 355	Bldg. 36	Bldg. 20	Bldg 2
Date		25 January	25 January	26 January	26 January	27 January
O ₂	%	6.57	5.59	17.00	16.60	12.55
NO _x	ppm@3%O ₂	24.15	26.38	9.70	15.29	16.72
	lb/hr	0.07	0.04	0.03	0.02	0.03
CO	ppm@3%	209.18	114.84	233.54	180.50	21.43 ¹
	lb/hr	0.15	0.11	0.43	0.11	0.02 ¹

¹ – Emission concentration is based on 2% of scale as per CARB Method 100. The uncorrected CO concentration was below the 2% range. See Appendix A.



ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: NOx
C. Measured Emission Rate: 15.29 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016

A. Emission Unit Description: 1- 2.5 MMBTU/hr Ajax Model SA-60 Boiler equipped with Alzeta Low-NOx Burner (Building 20)			B. Pollutant: CO
C. Measured Emission Rate: 180.50 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: NOx
C. Measured Emission Rate: 9.70 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016

A. Emission Unit Description: 1- 4.25 MMBTU/hr Ajax Model WNG-4500 Boiler equipped with Alzeta Low-NOx Burner (Building 36)			B. Pollutant: CO
C. Measured Emission Rate: 233.54 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: NOx
C. Measured Emission Rate: 24.15 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 351)			B. Pollutant: CO
C. Measured Emission Rate: 209.18 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 355)			B. Pollutant: NOx
C. Measured Emission Rate: 26.38 ppm	D. Limited Emission Rate: 30 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 17 (MM/DD/YY) to 12 / 31 / 17 (MM/DD/YY)

A. Emission Unit Description: 1- 3.0 MMBTU/hr Hurst Model S45-C-75-30W Boiler equipped with a combustion specialties Noxmiser 80-N3/P4 Low-NOx Burner and an external flue gas recirculation system (Building 355)			B. Pollutant: CO
C. Measured Emission Rate: 114.84 ppm	D. Limited Emission Rate: 400 ppm	E. Specific Source Test or Monitoring Record Citation: Source Test Report, The Alliance Compliance Group Joint Venture Contract No. N62473-12-2012 Submitted February 24, 2016	F. Test Date: January 26, 2016

POINT MUGU BOILERS

18 JANUARY 2017



BACHARACH, INC.
PCA 3
SN: TU1001

Time: ~~10:54:00~~ 9:00:00
Date: 18/01/17

Fuel
NGAS

O ₂	7.5 %
CO	216 ppm
NO	5 ppm
NO ₂	7 ppm
NOx	12 ppm
CO/CO ₂	0.0029
T-Stk	260 F
T-Air	54.6 F
qA	6.6 %
EtA	93.4 %
EFF	83.8 %
NO	5 ppm
NO ₂	7 ppm
NOx	12 ppm
SO ₂	ppm
CO(3)	288 ppm
NO(3)	7 ppm
NO ₂ (3)	10 ppm
NOx(3)	17 ppm
SO ₂ (0)	ppm
Avg Smoke	ppm
Oil Derive	ppm
Boiler Temp	ppm F

Comments:

Building PM 355



BACHARACH, INC.
PCA 3
SN: TU1001

Time: ~~11:22:47~~ 09:48:00
Date: 18/01/17

Fuel
NGAS

O ₂	6.4 %
CO	110 ppm
NO	12 ppm
NO ₂	4 ppm
NOx	16 ppm
CO/CO ₂	0.0013
T-Stk	305 F
T-Air	59.1 F
qA	7.4 %
EtA	92.6 %
EFF	83.0 %
NO	12 ppm
NO ₂	4 ppm
NOx	16 ppm
SO ₂	ppm
CO(3)	135 ppm
NO(3)	15 ppm
NO ₂ (3)	5 ppm
NOx(3)	20 ppm
SO ₂ (0)	ppm
Avg Smoke	ppm
Oil Derive	ppm
Boiler Temp	ppm F

Comments:

Building PM 351



BACHARACH, INC.
PCA 3
SN: TU1001

Time: ~~10:54:00~~ 9:13:00
Date: 18/01/17

Fuel
NGAS

O ₂	17.3 %
CO	44 ppm
NO	1 ppm
NO ₂	1 ppm
NOx	1 ppm
CO/CO ₂	0.0021
T-Stk	328 F
T-Air	60.1 F
qA	27.6 %
EtA	72.4 %
EFF	62.8 %
NO	1 ppm
NO ₂	1 ppm
NOx	1 ppm
SO ₂	ppm
CO(3)	216 ppm
NO(3)	3 ppm
NO ₂ (3)	3 ppm
NOx(3)	7 ppm
SO ₂ (0)	ppm
Avg Smoke	ppm
Oil Derive	ppm
Boiler Temp	ppm F

Comments:

Building PM 36

POINT MUGU
BUILDING 20

BACHARACH

BACHARACH, INC.
PCA 3
SH: TD1001

Time: 10:20:54
Date: 23/10/17

Fuel
NGAS

O ₂	15.2 %
CO	106 ppm
NO	5 ppm
NO ₂	4 ppm
NO _x	9 ppm
CO/CO ₂	0.0033
T-Suk	316 F
T-Air	95.1 F
qA	15.1 %
E _{CO}	84.0 %
E _{CF}	75.3 %
NO	5 ppm
NO ₂	4 ppm
NO _x	9 ppm
SO ₂	666 ppm
CO(3)	335 ppm
NO(3)	15 ppm
NO ₂ (3)	12 ppm
NO _x (3)	27 ppm
SO ₂ (01)	666 ppm
Avg Smoke	666
Oil Derive	666
Boiler Temp	666 F

Comments:

Appendix C

NBVC Point Mugu Formal Surveys & Engines Hours of Operations

**NBVC Point Mugu
Stationary Standby Engines
Emergency and Maintenance 12-Month
Rolling Sum Hours of Operation**

NBVC Point Mugu Stationary Emergency Standby Engines
2017 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
170 BHP Cummins	6BTA5.9-G4	46476248	1	4.3	0.0	2.4	2.4	2.4	2.4	2.4	48.5	48.5	48.5	48.5	48.5
300 BHP Caterpillar	3306BD1	64Z08034	13	10.5	2.8	2.8	0.0	6.4	6.4	6.4	14.7	14.7	14.7	14.7	15.7
112 BHP Hino	4.0 Liter	2003740	14	24.2	7.3	9.9	9.7	9.7	9.7	9.7	56.1	56.1	56.1	55.9	55.9
1,588 BHP Caterpillar - Out of Service	3512	24Z01557	3008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,588 BHP Caterpillar	3512	24Z03302	3015	235.5	235.5	235.5	235.5	235.5	235.5	235.5	235.5	235.9	235.9	235.9	0.4
324 BHP Cummins - New	QS87-G5-NR3	73668636	303	4.2	0.0	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
99 BHP Cummins	4BT3.9-G4	40403413	322	0.0	0.0	0.0	0.0	0.0	15.6	15.6	15.6	15.6	40.1	40.1	40.1
217 BHP Caterpillar	C-6.6	E6M02040	323	13.8	9.0	11.9	11.3	11.3	11.3	11.3	45.4	45.5	45.5	47.9	47.9
237 BHP John Deere	6068HF285K	PE6068L285898	324	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
315 BHP John Deere	6068HF485T	PE6068L194673	355	5.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
288 BHP Cummins	6CTAA8.3-G3	46379697	359	5.2	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2
355 BHP Cummins	NT-855-G2	11386660	369	27.1	22.6	22.6	22.6	22.6	22.6	17.2	0.0	0.0	0.0	0.0	0.0
398 BHP Caterpillar	C-9	C9E01847	50	54.6	54.6	54.6	53.1	53.1	53.1	53.1	3.5	3.5	4.0	4.0	1.5
1210 BHP Caterpillar	3412	BLG00244	50	25.5	20.0	20.0	20.0	20.0	20.0	20.0	4.0	4.0	4.0	4.0	0.0
364 BHP Cummins	QSL9-32	46572998	531	21.3	17.0	17.0	17.0	17.0	17.0	17.0	0.0	0.0	0.0	0.0	0.0
2,168 BHP Caterpillar	3516	25Z02032	53-2	21.7	21.7	15.7	15.7	15.7	15.7	15.7	0.0	0.0	0.5	0.5	0.5
90 BHP Cummins	4BT3.9-GA	46401266	58	96.0	91.4	91.4	91.1	91.1	91.1	91.1	42.8	42.8	43.4	43.4	0.7
145 BHP Cummins	QSB5-G3-NR3	73147572	63	5.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9	0.0	0.0	0.0	0.0
399 BHP Cummins	QSL9-G3-NR3	46983124	64	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
103 BHP Caterpillar	3054	4ZK00846	67	4.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
145 BHP Cummins	QSB5-G3-NR3	73147613	674	62.0	56.6	56.6	56.6	56.6	56.6	56.6	56.6	56.6	56.6	30.7	0.0
188 BHP Cummins	6CT8.3-G2	46246632	812	25.7	21.0	21.0	20.4	17.8	17.8	17.8	0.3	0.3	0.3	0.3	0.3
156.8 BHP CAT	C4.4	ESA02174	850	40.3	39.4	39.4	46.4	46.4	42.8	42.8	48.8	48.8	48.8	47.0	26.5
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	916	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	93	4.2	0.0	0.0	0.0	0.0	0.0	13.1	18.1	18.1	18.1	18.1	18.1
343 BHP Caterpillar	3406D1	2WB01836	99	5.0	0.0	0.0	0.0	0.0	0.0	13.5	20.5	20.5	20.5	20.5	20.5
158 BHP John Deere	4045H	PE4045L204764	3024B	32.6	28.0	30.6	30.3	30.3	30.3	30.3	77.3	56.4	58.9	61.8	61.8

NBVC Point Mugu Stationary Emergency Standby Engines
2017 Maintenance Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
170 BHP Cummins	6BTA5.9-G4	46476248	1	2.2	2.2	2.4	2.4	2.4	2.6	2.6	2.4	2.4	2.4	2.4	2.4
300 BHP Caterpillar	3306BD1	64Z08034	13	0.4	0.4	0.4	0.5	0.8	1.0	1.3	1.6	1.8	2.1	2.4	2.6
112 BHP Hino	4.0 Liter	2003740	14	1.6	1.8	1.8	1.9	2.0	2.0	2.0	2.0	2.9	3.6	4.5	4.7
1,588 BHP Caterpillar - Out of Service	3512	24Z01557	3008	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1,588 BHP Caterpillar	3512	24Z03302	3015	2.9	3.0	3.1	3.3	3.3	3.6	3.8	3.8	3.7	3.3	3.3	2.1
324 BHP Cummins	QS87-G5-NR3	73668636	303	34.8	35.0	35.0	32.8	32.8	2.2	15.4	15.4	15.4	15.4	15.4	15.4
99 BHP Cummins	4BT3.9-G4	40403413	322	1.8	2.1	1.9	1.9	2.2	2.4	12.2	12.2	12.2	12.0	12.6	12.1
217 BHP Caterpillar	C-6.6	E6M02040	323	1.6	1.8	1.8	2.1	2.2	2.4	2.4	2.4	2.3	2.6	2.3	2.4
237 BHP John Deere	6068HF285K	PE6068L285898	324	4.9	4.9	4.9	4.9	4.8	4.8	4.7	0.0	0.0	0.0	0.0	0.0
315 BHP John Deere	6068HF485T	PE6068L194673	355	38.3	38.4	38.4	36.3	36.6	36.8	46.8	12.6	12.6	12.8	12.8	12.9
288 BHP Cummins	6CTAA8.3-G3	46379697	359	42.8	43.0	40.1	37.2	37.2	37.3	47.5	13.0	13.2	14.0	13.8	13.6
355 BHP Cummins	NT-855-G2	11386660	369	12.4	12.4	12.2	12.0	12.2	12.0	12.3	12.5	12.6	2.9	1.8	1.7
398 BHP Caterpillar	C-9	C9E01847	50	12.8	13.5	14.5	16.4	16.1	22.7	22.5	24.3	23.4	21.6	21.9	20.9
1210 BHP Caterpillar	3412	BLG00244	50	9.5	9.0	10.0	9.0	8.0	14.0	13.0	14.0	16.0	14.0	15.0	15.0
364 BHP Cummins	QSL9-32	46572998	531	13.1	13.1	13.2	13.3	13.3	13.3	13.4	13.6	13.7	4.9	3.0	3.3
2,168 BHP Caterpillar	3516	25Z02032	53-2	1.3	1.8	1.8	1.6	1.5	1.5	11.9	12.1	12.1	11.9	11.6	11.6
90 BHP Cummins	4BT3.9-GA	46401266	58	7.1	7.3	7.3	7.4	7.4	7.5	7.5	7.5	7.5	2.4	2.2	2.5
145 BHP Cummins	QSB5-G3-NR3	73147572	63	25.7	25.7	26.2	43.0	41.5	42.0	41.5	41.5	42.1	42.6	41.6	4
399 BHP Cummins	QSL9-G3-NR3	46983124	64	1.9	2.1	2.1	17.6	18.0	19.1	19.3	19.4	19.4	19.4	19.4	19.4
103 BHP Caterpillar	3054	4ZK00846	67	1.4	1.7	1.7	1.7	2.0	2.0	2.1	2.3	2.3	2.4	2.2	2.0
145 BHP Cummins	QSB5-G3-NR3	73147613	674	22.5	22.5	23.0	40.5	42.6	42.1	41.6	41.6	41.6	42.1	41.1	41.1
188 BHP Cummins	6CT8.3-G2	46246632	812	12.4	12.6	12.7	12.5	12.9	12.9	13.2	13.2	13.2	3.9	4.0	4.0
156.8 BHP CAT	C4.4	E5A02174	850	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	905	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	916	0.0	0.0	0.0	0.0	0.0	1.3	1.3	1.3	1.3	1.3	1.3	1.3
290 BHP John Deere	6076AF00	RG6076A153044	93	11.3	11.4	11.2	8.4	8.4	4.5	4.5	4.1	4.2	4.2	4.0	2.0
343 BHP Caterpillar	3406D1	2WB01836	99	13.1	13.1	12.9	9.3	9.9	4.1	3.9	3.9	4.0	4.4	4.5	2.0
158 BHP John Deere	4045H	PE4045L204764	3024B	34.6	1.8	1.8	2.1	6.2	6.2	6.2	6.2	6.2	6.0	5.9	5.9

**NBVC Point Mugu
Stationary Standby Engines
Annual Report Form**

**EMERGENCY L...SEL ENGINE
ANNUAL REPORT FORM
REPORTING PERIOD: JANUARY 1 to DECEMBER 31, 2017
PERMIT NO: 00997 - NAVAL BASE VENTURA COUTNY**

Engine BHP/Make	Engine Model Number	Engine Serial Number	Location	Hour Meter Reading on 1/3/2017	Hour Meter Reading on 12/28/2017	Total M&T Hours in 2017	Total Emergency Hours in 2017	Total Hours in 2017
170 BHP Cummins	6BTA5.9-G4	46476248	1	119.8	126.3	2.2	4.3	6.5
300 BHP Caterpillar	3306BD1	64Z08034	13	594.3	605.2	0.4	10.5	10.9
112 BHP Hino	4.0 Liter	2003740	14	620.1	645.9	1.6	24.2	25.8
1,588 BHP Caterpillar - Out of Service	3512	24Z01557	3008	167.6	167.6	0.0	0.0	0.0
1,588 BHP Caterpillar	3512	24Z03302	3015	514.2	752.6	2.9	235.5	238.4
324 BHP Cummins	QSB7-G5-NR3	73668636	303	33.4	72.4	34.8	4.2	39.0
99 BHP Cummins	4BT3.9-G4	40403413	322	252.3	254.1	1.8	0.0	1.8
217 BHP Caterpillar	C-6.6	E6M02040	323	137.6	153	1.6	13.8	15.4
237 BHP John Deere	6068HF285K	PE6068L285898	324	0.0	9.1	4.9	4.2	9.1
315 BHP John Deere	6068HF485T	PE6068L194673	355	89.2	132.5	38.3	5.0	43.3
288 BHP Cummins	6CTAA8.3-G3	46379697	359	185.7	233.7	42.8	5.2	48.0
355 BHP Cummins	NT-855-G2	11386660	369	1085.3	1124.8	12.4	27.1	39.5
398 BHP Caterpillar	C-9	C9E01847	50	424.5	491.9	12.8	54.6	67.4
1210 BHP Caterpillar	3412	BLG00244	50	481.0	516.0	9.5	25.5	35.0
364 BHP Cummins	QSL9-32	46572998	531	269.3	303.7	13.1	21.3	34.4
2,168 BHP Caterpillar	3516	25Z02032	53-2	479.8	502.8	1.3	21.7	23.0
90 BHP Cummins	4BT3.9-GA	46401266	58	328.4	431.5	7.1	96.0	103.1
145 BHP Cummins	QSB5-G3-NR3	73147572	63	258.8	290.4	25.7	5.9	31.6
399 BHP Cummins	QSL9-G3-NR3	46983124	64	152.6	158.7	1.9	4.2	6.1
103 BHP Caterpillar	3054	4ZK00846	67	246.6	252.3	1.4	4.3	5.7
145 BHP Cummins	QSB5-G3-NR3	73147613	674	270.3	354.8	22.5	62.0	84.5
188 BHP Cummins	6CT8.3-G2	46246632	812	378.4	416.5	12.4	25.7	38.1
156.8 BHP CAT	C4.4	E5A02174	850	77.1	117.4	0.0	40.3	40.3
166 BHP John Deere - Out of Service	6059TF001	T6059F414930	905	13.4	13.4	0.0	0.0	0.0
99 BHP John Deere	JU4H-UFADJ2(4045HF)	PE4045L281986	916	1.3	1.3	0.0	0.0	0.0
290 BHP John Deere	6076AF00	RG6076A153044	93	1706.8	1722.3	11.3	4.2	15.5
343 BHP Caterpillar	3406D1	2WB01836	99	455.2	473.3	13.1	5.0	18.1
158 BHP John Deere	4045H	PE4045L204764	3024B	590.2	657.4	34.6	32.6	67.2

**NBVC Point Mugu
Portable Engines Operation**

Permitted Portable Engines Emergency and Non Emergency/Maintenance Hours of Operation Record - Point Mugu 2017

	51-26066		51-26067		51-26068		51-26069		51-28008	
	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency
January	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2
February	0.0	0.3	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.0
March	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2	0.0	0.2
April	144.0	0.0	144.3	0.2	0.0	0.2	0.0	0.2	0.0	0.2
May	454.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0
June	0.0	15.7	245.6	0.0	329.0	0.0	0.0	31.6	121.5	0.0
July	0.0	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.2
August	0.0	53.4	0.0	86.8	0.0	104.2	0.0	60.2	0.0	41.1
September	0.0		0.0	0.0	0.0	7.4	0.0	0.0	0.0	0.0
October	0.0	0.2	0.0	3.2	0.0	3.0	0.0	2.9	0.0	0.0
November	0.0	0.4	0.0	55.8	0.0	53.7	0.0	52.6	0.0	0.4
December	0.0	0.2	0.0	0.1	0.0	0.0	0.0	0.2	0.0	0.4

**NBVC Point Mugu
Airfield Runway Arresting Gear Engines
Twelve-Month Rolling Sum Hours of Operation**

**NBVC Point Mugu Airfield Runway Arresting Gear Engines
2017 Annual Hours of Operation 12-Month Rolling Sum Report**

Permit Description	Model #	Identification #	Location	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG1	Airfield Runway	34.2	32.9	31.1	29.9	30.0	29.5	28.8	32.7	38.6	39.7	37.6	34.7
65.9 BHP Wisconsin	V-465-D1	Unit-2-RAG2	Airfield Runway	36.0	34.8	32.7	30.7	31.2	30.0	29.5	34.4	40.3	41.2	38.7	36.2
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG3	Airfield Runway	35.0	34.1	33.3	30.9	30.1	28.7	27.2	32.5	38.5	40.0	40.4	39.5
65.9 BHP Wisconsin	V-465-D1	Unit-3-RAG4	Airfield Runway	33.5	33.4	32.7	32.5	32.8	31.3	31.5	37.0	43.1	45.5	46.8	45.8
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG5	Airfield Runway	40.4	39.4	38.6	37.9	35.2	33.1	31.6	32.9	36.5	38.4	39.0	37.7
65.9 BHP Wisconsin	V-465-D1	Unit-4-RAG6	Airfield Runway	35.5	34.7	34.4	33.1	32.2	32.4	31.8	31.9	33.6	36.7	37.2	36.8
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG7	Airfield Runway	38.2	38.0	36.4	34.8	31.4	32.8	28.8	35.5	40.9	57.6	55.0	53.3
65.9 BHP Wisconsin	V-465-D1	Unit-5-RAG8	Airfield Runway	36.5	35.6	34.8	31.7	29.0	28.4	25.1	31.5	38.1	38.0	36.3	35.2

**NBVC Point Mugu
Opacity Survey**

2017 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	2.5 MMBTU Ajax, Low Nox, Building 20	12/5/2017	N	Y	
Boiler	4.25 MMBTU Ajax, Low Nox, Building 36	12/5/2017	N	N	
Boiler	7.3 MMBTU Hurst, Building 36	N/A	N/A	N/A	Out of service during the compliance certification period
Boiler	3.0 MMBTU Hurst, Building 351	12/5/2017	N	N	
Boiler	3.0 MMBTU Hurst, Building 355	12/5/2017	N	N	
Test Stand	Portable Test Stand, Building 689	12/5/2017	N	N	
Test Stand	Portable Test Stand, Building 689	12/5/2017	N	N	
Test Stand	Target Testing Op., Building 393	12/5/2017	N	N	
Test Stand	Target Testing Op., Building 557	N/A	N/A	N/A	Did not operate during the compliance period
Sewer Cleaner	100 BHP Ford, Gas, LSG-423	N/A	N/A	N/A	Behind Building 60- Did not operate during the compliance period
Crane	173 BHP Daimler/Chrysler AG Diesel Crane	12/4/2017	N	N	Located at PH
Sweeper	139.5 BHP John Deere Sweeper Aux	12/5/2017	N	N	PM behind Building 60
Sweeper	80 BHP Perkins Sweeper Aux	12/5/2017	N	N	PM behind Building 60
Sweeper	80.5 BHP Mitsubishi Diesel Sweeper Aux	N/A	N/A	N/A	Out of Service
Portable Engine	165 BHP John Deere Diesel Generator	12/5/2017	N	N	PM behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator	12/5/2017	N	N	PM behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator	12/5/2017	N	N	PM behind Building 60
Portable Engine	165 BHP John Deere Diesel Generator	12/5/2017	N	N	PM behind Building 60
Portable Engine	315 BHP John Deere Diesel Generator	12/5/2017	N	N	PM behind Building 60
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	12/5/2017	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	12/5/2017	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin gas runway arresting gear	12/5/2017	N	N	

2017 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	12/5/2017	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	12/5/2017	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	12/5/2017	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	12/5/2017	N	N	
Runway Arresting Gear Engine	65.9 BHP Wisconsin Gas Runway Arresting Gear	12/5/2017	N	N	
Emerg. Stationary Engine	156.8 BHP Caterpillar Generator, Building 850	12/5/2017	N	N	
Emerg. Stationary Engine	1210 BHP Caterpillar Diesel Generator, Building 50	12/5/2017	N	N	
Emerg. Stationary Engine	158 BHP John Deere Generator, Radar System	12/5/2017	N	N	
Emerg. Stationary Engine	300 BHP Caterpillar Diesel Generator, Building 13	12/5/2017	N	N	
Emerg. Stationary Engine	112 BHP Hino Diesel Generator, Building 14	12/5/2017	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 63	12/5/2017	N	N	
Emerg. Stationary Engine	1588 BHP Caterpillar Diesel Generator, Building 3008	N/A	N/A	N/A	Out of service during the compliance certification period
Emerg. Stationary Engine	1588 BHP Caterpillar Diesel Generator, Building 3015	12/5/2017	N	N	
Emerg. Stationary Engine	324 BHP Cummins Diesel Generator, Building 303	12/5/2017	N	N	
Emerg. Stationary Engine	217 BHP Caterpillar Diesel Generator, Building 323	12/5/2017	N	N	
Emerg. Stationary Engine	99 BHP Cummins Diesel Generator, Building 322	12/5/2017	N	N	
Emerg. Stationary Engine	315 BHP John Deere Diesel Generator, Building 355	12/5/2017	N	N	
Emerg. Stationary Engine	288 BHP Cummins Diesel Generator, Building 359	12/5/2017	N	N	
Emerg. Stationary Engine	145 BHP Cummins Diesel Generator, Building 674	12/5/2017	N	N	
Emerg. Stationary Engine	355 BHP Cummins Diesel Generator, Building 369	12/5/2017	N	N	
Emerg. Stationary Engine	2168 BHP Caterpillar Diesel Generator, #1, Building 53-2	12/5/2017	N	N	
Emerg. Stationary Engine	90 BHP Cummins Diesel Generator, Building 58	12/5/2017	N	N	

2017 NBVC Point Mugu Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	399 BHP Cummins Diesel Generator, Building 64	12/5/2017	N	N	
Emerg. Stationary Engine	188 BHP Cummins Diesel Generator, Building 812	12/5/2017	N	N	
Emerg. Stationary Engine	166 BHP John Deere Diesel Generator, Building 905	N/A	N/A	N/A	Out of service during the compliance certification period
Emerg. Stationary Engine	99 BHP John Deere Diesel Fire Pump, Building 916	12/5/2017	N	N	
Emerg. Stationary Engine	290 BHP John Deere Diesel Generator, Building 93	12/5/2017	N	N	
Emerg. Stationary Engine	343 BHP Caterpillar Diesel Generator, Building 99	12/5/2017	N	N	
Emerg. Stationary Engine	103 BHP Caterpillar Diesel Generator, Building 67	12/5/2017	N	N	
Emerg. Stationary Engine	170 BHP Cummins Diesel Generator, Building 1	12/5/2017	N	N	
Emerg. Stationary Engine	364 BHP Cummins Diesel Generator, Building 531	12/5/2017	N	N	
Emerg. Stationary Engine	398 BHP Caterpillar Diesel Generator, Building 50	12/5/2017	N	N	
Emerg. Stationary Engine	237 BHP John Deere Diesel Generator, Building 324	12/5/2017	N	N	
Spray Booth	Dry filter, Building 512	12/14/2017	N	Y	
Spray Booth	Dry filter, Building 319	12/14/2017	N	Y	
Spray Booth	Dry filter, Building 363	12/14/2017	N	N	
Spray Booth	Dry filter, Building 154	N/A	N/A	N/A	Out of service during the compliance certification period
Burn Off Oven	925,000 BTU primary oven, Building 3014	12/14/2017	N	Y	
Burn Off Oven	925,000 BTU secondary oven, Building 3014	12/14/2017	N	Y	
Abrasive Blasting	Abrasive Blast Room, 25x18x17, with Torit Cartridge Filters, Building 311	N/A	N/A	N/A	Out of service during the compliance certification period
Abrasive Blasting	Confined Abrasive Blast Room, Building 3014	12/14/2017	N	Y	

**NBVC Point Mugu
Rules 74.11 and 74.11.1 Small Boilers and
Water Heaters Survey**

2017 NBVC Point Mugu Rules 74.11 and 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11 and 74.11.1?
PM	7012	100,000	State Water Heaters	SHE-50-100NE 140	1702104562806	2017	Yes
PM	513	36,000	Rheem	XG50T12HN36U0	M391606740	2017	Yes

Appendix D

NBVC Point Mugu RICE NESHAP Maintenance Records

NAVFAC POINT MUGU RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine Oil Analysis ²		Engine and Filter Oil Change*		Air Cleaner Inspection**		Hoses and Belts Inspection***		
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading at Time of Inspection	
1	170 BHP Cummins ¹	10/31/2017	121.8	Passing Analysis - N/R	Passing Analysis - N/R	10/31/2017	121.8	10/31/2017	121.8	
3	49 BHP Kubota	Post 2006 Construction, Maintenance not Required								
13	300 BHP Caterpillar ¹	10/31/2017	597.4	Passing Analysis - N/R	Passing Analysis - N/R	10/31/2017	597.4	10/31/2017	597.4	
14	112 BHP Hino ¹	10/2/2017	629	Passing Analysis - N/R	Passing Analysis - N/R	10/2/2017	629	10/2/2017	629	
50	398 BHP Caterpillar	Post 2006 Construction, Maintenance not Required								
53	2,168 BHP Caterpillar ¹	11/6/2017	497.1	Passing Analysis - N/R	Passing Analysis - N/R	11/6/2017	497.1	11/6/2017	497.1	
58	90 BHP Cummins ¹	10/2/2017	426.4	Passing Analysis - N/R	Passing Analysis - N/R	10/2/2017	426.4	10/2/2017	426.4	
64	399 BHP Cummins	Post 2006 Construction, Maintenance not Required								
67	103 BHP Caterpillar ¹	10/30/2017	248.0	Passing Analysis - N/R	Passing Analysis - N/R	10/30/2017	248.0	10/30/2017	248.0	
93	290 BHP John Deere ¹	10/31/2017	1717.7	Passing Analysis - N/R	Passing Analysis - N/R	10/31/2017	1717.7	10/31/2017	1717.7	
94	48 BHP John Deere	Post 2006 Construction, Maintenance not Required								
99	343 BHP Caterpillar ¹	11/8/2017	468.1	Passing Analysis - N/R	Passing Analysis - N/R	11/8/2017	468.1	11/8/2017	468.1	
303	324 BHP Cummins ¹	Post 2006 Construction, Maintenance not Required								
323	217 BHP Caterpillar	Post 2006 Construction, Maintenance not Required								
322	99 BHP Cummins ¹	10/10/2017	254.1	Passing Analysis - N/R	Passing Analysis - N/R	10/10/2017	254.1	10/10/2017	254.1	
323	196 BHP General Motors (NG)**** ¹	10/3/2017	420.4	12/11/2017	420.2	10/3/2017	420.4	10/3/2017	420.4	
326	49 BHP Kubota	Post 2006 Construction, Maintenance not Required								
355	315 BHP John Deere	Post 2006 Construction, Maintenance not Required								
359	288 BHP Cummins ¹	10/3/2017	222.2	Passing Analysis - N/R	Passing Analysis - N/R	10/3/2017	222.2	10/3/2017	222.2	
369	355 BHP Cummins ¹	10/17/2017	1116.1	Passing Analysis - N/R	Passing Analysis - N/R	10/17/2017	1116.1	10/17/2017	1116.1	
391	48 BHP Caterpillar	Post 2006 Construction, Maintenance not Required								
531	364 BHP Cummins	Post 2006 Construction, Maintenance not Required								
642	48 BHP Caterpillar	Post 2006 Construction, Maintenance not Required								
812	188 BHP Cummins ¹	10/3/2017	410.7	Passing Analysis - N/R	Passing Analysis - N/R	10/3/2017	410.7	10/3/2017	410.7	
3015	1,588 BHP Caterpillar ¹	10/10/2017	752.5	Passing Analysis - N/R	Passing Analysis - N/R	10/10/2017	752.5	10/10/2017	752.5	

1. Maintenance Required

- * Engine oil and oil filters are required to be changed every 500 hours of operation or annually, whichever comes first (not required with passing oil analysis)
- ** Air cleaners are required to be inspected every 1,000 hours of operation or annually, whichever comes first
- *** Hoses and belts are required to be inspected every 500 hours of operation or annually, whichever comes first
- **** Inspect spark plugs every 1,000 hours of operation or annually, whichever comes first in lieu of air cleaner inspection.

2. Optional Oil Analysis Results:



Notes:
New oil TEN = 9.3
New oil V100 = 15

Appendix E

NBVC Point Mugu Gas Station Dispensing Facilities Verification Testing Results

**NBVC Point Mugu
Government Gasoline Dispensing Facility
Verification Testing Results**



2 Inch Pressure Decay TP201.3

Ref. No.: _____
 AQMD Id: _____
 Site Name: NBVC Point Mugu
 Address: Bldg 631
Point Mugu CA 93042
 Phone: (805) 645-1400
 Phase I System? Vapor Pot
 Phase II System? Balance
 Total # of Nozzles 4
 Products per Nozzle 1

Testing Company

Name: Western Pump, Inc.
 Address: 3235 F Street
San Diego CA 92102
 Phone: (619) 239-9988
 Tanks Manifolder? N/A
 Vapor Pot Present? Yes
 Total # of Tanks 1 x Vapor Pot

Tank Information	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>All</u>
1. Product Grade	MOGAS				
2. Actual Tank Capacity, gallons					
3. Gasoline Volume, gallons					
4. Ullage, (V) gallons (line #2 minus line#3)					
Test Information	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>	<u>5</u>
5. Start time	9:00				
6. Initial Test Pressure, inches H ₂ O	2.50				
7. Pressure after 1 minute, inches H ₂ O	2.55				
8. Pressure after 2 minutes, inches H ₂ O	2.68				
9. Pressure after 3 minutes, inches H ₂ O	2.73				
10. Pressure after 4 minutes, inches H ₂ O	2.85				
11. Pressure after 5 minutes, inches H ₂ O	2.90				
12. Allowable Final Pressure	2.50				
13. Pass / Fail (Enter "GF" for Gross failure)	Pass				

2017-10-11 Requested Test Date.
09:00 Requested Test Time.
Digital What type of pressure device used?
2017-08-31 Calibration date for pressure device (90 days).
-0.50 W.C. Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)
2 Enter flowmeter rate, F(Must be 1 to 5 CFM).
 Calculate ullage fill time, t₂. t₂ = $\frac{V}{[1522]F}$
 Calculate gross failure time (Twice t₂).
0.00 WC Enter ending value of drift test (Must be 0.01 in. w.c. or less).
N/A Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.
Vent Riser Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

Tester: Frank Santos
 Signature:

Tester Id: 175823
 Test Date: 2017-10-11

**NBVC Point Mugu
Navy Exchange Gasoline Dispensing Facility
Verification Testing Results**

SUMMARY OF SOURCE TEST DATA

SOURCE INFORMATION		FACILITY PARAMETERS		
GDF Name and Address <u>Navy Exchange Auto Port</u> <u>Building 161</u> <u>Point Mugu, CA 93042</u>	GDF Representative and Title GDF Phone No. <u>NA</u>	PHASE II SYSTEM TYPE (Check One)		
Permit Conditions	Source: GDF Vapor Recovery System GDF # _____ A/C # _____	Balance Hirt Red Jacket Hasstech Healy <input checked="" type="checkbox"/> X Other	Manifolder? <input type="checkbox"/> Yes	
Operating Parameters				
Number of Nozzels Served by Tank #1	8	Number of Nozzels Served by Tank #3	8	
Number of Nozzels Served by Tank #2	8	Number of Nozzels Served by Tank #4	8	
Applicable Regulations:		VN Recommended		
Source Test Results and Comments				
Tank #	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>
1. Product Grade	<u>87-1</u>	<u>87-2</u>	<u>87-3</u>	<u>91</u>
2. Actual Tank Capacity, gallons	<u>12068</u>	<u>12068</u>	<u>12068</u>	<u>12068</u>
3. Gasoline Volume	<u>8306</u>	<u>6458</u>	<u>8401</u>	<u>5556</u>
4. Ullage, gallons (#2,#3)	<u>3762</u>	<u>5610</u>	<u>3667</u>	<u>6512</u>
5. Initial Pressure, inches H2O	<u>2.00</u>	<u>NA</u>	_____	_____
6. Pressure After 1 Minute, inches H2O	<u>2.00</u>	_____	_____	_____
7. Pressure After 2 Minute, inches H2O	<u>2.00</u>	_____	_____	_____
8. Pressure After 3 Minute, inches H2O	<u>1.99</u>	_____	_____	_____
9. Pressure After 4 Minute, inches H2O	<u>1.97</u>	_____	_____	_____
10. Final Pressure After 5 Minute, inches H2O	<u>1.95</u>	_____	_____	_____
11. Allowable Final Pressure	<u>1.94</u>	_____	_____	_____
Test Conducted by:	Test Company:	Date of Test:		
Pramdeep Chase	TMR Environmental Testing	8/9/2017		

VR-201-J and VR-202-J - Weekly, Quarterly, & Annual Inspection and Testing Checklist

TESTING COMPANY

Site Name: Navy Exchange Auto Port
 Address: Building 161
Point Mugu, CA 93042
 Phone: NA

Name: TMR Environmental Testing
 Address: P.O. Box 941983
Simi Valley, CA 93094
 Phone: (805) 218 - 0360

HEALY DISPENSER VAPOR PIPING VACUUM TEST							
	1/2	3/4	5/6	7/8	NA		
Healy VP1000 unit serial number	1300328	0813244	0913576	5812151			
Side "A" authorized only, lo vac on?	YES	YES	YES	YES			
Side "A" on, Side "B" auth, hi vac on?	YES	YES	YES	YES			
Side "B" authorized only, lo vac on?	YES	YES	YES	YES			
Side "B" on, Side "A" auth, hi vac on?	YES	YES	YES	YES			
Initial Test Vacuum, inches H ₂ O	80.00	78.00	80.00	78.00			
Vacuum after 1 minute, inches H ₂ O	80.00	78.00	80.00	78.00			
Allowable Final Vacuum (-4.00)	76.00	74.00	76.00	74.00			
Side "A" dispensing vacuum	76.00	76.00	76.00	76.00			
Side "B" dispensing vacuum	76.00	76.00	76.00	76.00			
Pass / Fail	PASS	PASS	PASS	PASS			

HEALY DISPENSER VAPOR PIPING PRESSURE TEST							
	1/2	3/4	5/6	7/8	NA		
Dispenser							
Initial Test Pressure, inches H ₂ O	80.00	80.00	80.00	80.00			
Pressure after 1 minute, inches H ₂ O	80.00	80.00	80.00	80.00			
Allowable Final Pressure	76.00	76.00	76.00	76.00			
Pass / Fail	PASS	PASS	PASS	PASS			

Manometer What type of pressure device used?
7/20/2017 Calibration date for pressure device (90 days).
Yes All ball valves locked in their "Normal operation" positions when testing complete.
Yes "Site Shutdown Test" passed? (Fueling disabled when power is removed from the Veeder-Root TLS).

Tester: Pramdeep Chase

Signature: 

Test Date: 8/9/2017

TESTING COMPANY:

Site Name: Navy Exchange Auto Port
Address: Building 161
Point Mugu, CA 93042
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: 805-218-0360

Figure 3
Data Form for Determination of Satic Pressure Performance
of the Healy Clean Air Seperator

Date and Time of Last Fuel Drop to GDF: 8-5-2017 / 8:29 AM
Date of Last Calibration for Pressure Measurement Device: 7/20/2017

VACUUM TEST (Section 7.1 through 7.2.7)	
Vacuum at start of test, inches water column (7.2.3)	NA
Vacuum at one minute, inches water column	NA
Vacuum at two minutes, inches water column	NA
Vacuum at three minutes, inches water column	NA
Vacuum at four minutes, inches water column	NA
Final vacuum at five minutes, inches water column	NA
System was not under vacuum	
Allowable minimum vacuum, inches water column (from table1):	

POSTIVE PRESSURE TEST (Section 7.3 through 7.3.9)	
Pressure at start of test, inches water column (7.3.8)	2.00
Pressure at one minute, inches water column	2.00
Pressure at two minutes, inches water column	2.00
Pressure at three minutes, inches water column	2.00
Pressure at four minutes, inches water column	2.00
Final Pressure at five minutes, inches water column	2.00
Allowable final Pressure, inches water column (7.3.9):	1.77

Tester: Pramdeep Chase

Test Date: 8/9/2017

Site:

Site Name: Navy Exchange Auto Port
 Address: Building 161
Point Mugu, CA 93042
 Phone: NA

Testing Company

Name: TMR Environmental Testing
 Address: P.O. Box 941983
Simi Valley, CA 93094
 Phone: (805) 218-0360

Allowable A/L: 0.95-1.15
 CARB EO: VR-202

Test Unit Serial Number: 0435685
 Test Unit Calibration Date: 5/18/2017

Meter Leak Tests: Pre-Test Leak Check (Pass/Fail):
 (For TriTester only) Post-Test Leak Check (Pass/Fail):

Pass
Pass

*Note: Bulb must not inflate in
less than 30 seconds.*

Dispenser Number	Product Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
1	87	900	1.03	8.62	Pass	
1	89	900	1.07	9.04	Pass	
1	91	900	1.04	8.62	Pass	
2	87	900	1.08	8.43	Pass	
2	89	900	1.07	8.72	Pass	
2	91	900	1.07	8.62	Pass	
3	87	900	1.09	8.43	Pass	
3	89	900	1.07	8.72	Pass	
3	91	900	1.05	8.62	Pass	
4	87	900	1.12	7.98	Pass	
4	89	900	1.12	8.24	Pass	
4	91	900	1.12	7.98	Pass	
5	87	900	1.13	7.15	Pass	10 Gallons @ Vapor Pipe
5	89	900	1.09	7.98	Pass	
5	91	900	1.12	7.58	Pass	
6	87	900	1.00	8.52	Pass	
6	89	900	1.04	8.62	Pass	
6	91	900	1.03	8.43	Pass	
7	87	900	1.01	8.43	Pass	
7	89	900	1.02	8.82	Pass	
7	91	900	1.02	8.72	Pass	
8	87	900	1.02	8.24	Pass	
8	89	900	0.99	8.82	Pass	
8	91	900	0.99	8.52	Pass	
NA						

Tester: Pramdeep Chase

Test Date: 8/9/2017

Site:

TESTING COMPANY:

Site Name: Navy Exchange Auto Port
Address: Building 161
Point Mugu, CA 93042
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094-1983
Phone: 805-218-0360

EXHIBIT 8
ITEMS TO CONSIDER IN CONDUCTING TP-201.3

The instructions below are required when conducting TP-201.3 for this system. The tester shall document that each step was followed as indicated below and shall include this page of the Exhibit with the submission of TP-201.3 test results. Note that districts may require use of an alternate form to meet these requirements, provided the alternate form includes the same minimum parameters.

- 1 Prior to conducting TP-201.3, all four ball valves on the Healy Clean Air Separator (CAS) shall be closed, as shown in Figure 1, to isolate it from the UST system to permit the pressurization of the UST system.
- 2 Conducting TP-201.3 with any dispenser piping test valve in the closed position is not permitted. Any dispenser with a dispenser piping test valve in the closed position while conducting TP-201.3 will bias the test towards compliance.
- 3 After conducting TP-201.3, the four ball valves on the Healy Clean Air Separator (CAS) shall be locked in their normal operating positions as shown in Figure 2B-5 of Exhibit 2.

Required Steps	Verification
1. All four CAS ball valves closed before conducting TP-201.3	Yes
2. All dispenser piping test valves open before conducting TP-201.3	Yes
3. All four CAS ball valves in normal operating positions after conducting TP-201.3	Yes

Tester: Pramdeep Chase

Test Date: 8/9/2017

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST:

8/9/2017

SERVICE COMPANY NAME: TMR Environmental Testing		SERVICE COMPANY'S TELEPHONE: 805-218-0360	
SERVICE TECHNICIAN:	8191293	VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354
SERVICE TECHNICIAN:	Pramdeep Chase	ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8191293-VT
STATION NAME: Navy Exchange Auto Port			
STATION ADDRESS: Building 161		CITY, STATE, ZIP: Point Mugu, CA 93042	

PRESSURE SENSOR LOCATION:	FP: 1/2	PRESSURE SENSOR SERIAL NUMBER:	<u>11431</u>
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STEP 8.3	DIGITAL MANOMETER VALUE <u>1.92</u> inches WC
STEP 8.3	TLS 350 SENSOR VALUE <u>1.912</u> inches WC
STEP 8.4	TLS 350 Sensor Value within ± 0.2 inches WC of Digital Manometer Value? Yes <u>XX</u> No <u> </u> REQUIREMENTS OF EXHIBIT 2.
STEP 8.5	MODE KEY PRESSED TO EXIT PMC DIAGNOSITC MENU? <u>Yes</u>

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST:

8/9/2017

SERVICE COMPANY NAME: TMR Environmental Testing		SERVICE COMPANY'S TELEPHONE: 805-218-0360	
SERVICE TECHNICIAN:	8191293	VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354
SERVICE TECHNICIAN:	Pramdeep Chase	ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8191293-VT
STATION NAME: Navy Exchange Auto Port			
STATION ADDRESS: Building 161		CITY, STATE, ZIP: Point Mugu, CA 93042	

STEP 9.1	Pressure Sensor Location:	FP: 1/2	PRESSURE SENSOR SERIAL NUMBER:	<u>11431</u>
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STEP 9.2	REFERENCE PORT CAP REMOVED? <u>Yes</u>	
	VALVE SET TO AMBIENT REFERENCE PORT (PER FIG. 8-3)? <u>Yes</u>	
STEP 9.3	NON-CALIBRATED SENSOR VALUE <u>-0.023</u> INCHES OF WATER COLUMN (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4. Vapor pressure)	
STEP 9.4	PRESSURE BETWEEN +0.20 & -0.20 (Y/N)? <u>Yes</u> IF NO: THE PRESSURE SENSOR IS OT IN COMPLIANCE WITH THE PRESSURE SENSOR REQUIREMENTS OF EXHIBIT 2.	
STEP 9.5	REFERENCE PORT CAP REPLACED? <u>Yes</u>	
	VALVE SET TO NORMAL VALVE POSITION (PER FIG 8-3)? <u>Yes</u>	
STEP 6.	MODE KEY PRESSED TO EXIT CALIBRATE SMART SENSOR MENU? <u>Yes</u>	

Veeder-Root In-Station Diagnostics (ISD)
Vapor Flow Meter Operability Test Procedure

DATE OF TEST: 8/9/2017

SERVICE COMPANY NAME:		TMR Environmental		SERVICE COMPANY'S TELEPHONE:		(805) 218 - 0360	
SERVICE TECHNICIAN:		8191293		VEEDER-ROOT TECH CERTIFICATION #: (as applicable)		B38354	
SERVICE TECHNICIAN:		Pramdeep Chase		ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)		8191293-VT	
STATION NAME:				Navy Exchange Auto Port		DISTRICT PERMIT #:	
						0	
STATION ADDRESS:				Building 161		CITY, STATE, ZIP CODE:	
						Point Mugu, CA 93042	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER			56092		56093	
	DISPENSER FUELING POINT NUMBERS			FP #	1	FP #	3
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)			1.03		1.09	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3			0.97		1.20	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE			DIFF.	-0.06	DIFF.	-0.11
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)			PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2			NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3			NA		NA	
	AVERAGE OF 3 V/L RESULTS			AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2			NA		NA	
	ISD A/L VALUE #3			NA		NA	
	AVERAGE OF 3 A/L VALUES			AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG			DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9			NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,						

STATION NAME: Navy Exchange Auto Port		DISTRICT PERMIT #: 0			
STATION ADDRESS: Building 161		CITY: Point Mugu, CA 93042 STATE, ZIP:			
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	56302		56089	
	DISPENSER FUELING POINT NUMBERS	FP #	5	FP #	7
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.13		1.01	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	1.05		1.10	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.08	DIFF.	0.09
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- 0.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

Required Data When Conducting the
Liquid Condensate Trap Compliance Test Procedure

Liquid Condensate Trap Compliance Test Form

Testing Company

Site Name: Navy Exchange Auto Port
Address: Building 161
Point Mugu, CA 93042
Phone: NA
Date of Test: 8/9/2017

Name: TMR Environmental
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: (805) 218 - 0360

Certification #'s (as applicable)

District Permit #: _____

Healy Tech. Cert. #: 8274893703

ICC Cert. #: 8191293-VT

Capacity of LCT in gallons: 9.9

Applicable Step Number	Requirement	Verification (please circle)	
STEP 3.2	Gasoline below 90 percent capacity level of UST?	<u>YES</u>	
STEP 5.3	Was tag with LCT capacity present above Fuel Entry Point?	<u>YES</u>	
STEP 6.2	Did Liquid Sensor activate an Audible Alarm as well as Visual Alarm at control panel within five minutes after adding gasoline? (Attach alarm/sensor status printout to this Form.)	<u>YES</u>	
STEP 6.3	Did LCT evacuate and Sensor Alarms clear? (Attach alarm/sensor status printout to this Form.)	<u>YES</u>	

Tester: Pramdeep Chase

Test Date: 8/9/2017

SEVERE ALARM
17:56:03 POT TANK
DIESEL SERVICES
DIESEL ALARM
AUG 3, 2017 10:41 AM

COMMUNICATIONS REPORT

SEVERE ALARM
17:56:03 POT TANK
DIESEL SERVICES
DIESEL ALARM
AUG 3, 2017 10:41 AM

DIESEL ALARM
AUG 29, 2017 10:21 AM

DIESEL ALARM
AUG 4, 2016 10:33 AM

***** END *****

NAVY Exchange
BLDG 161
POINT MUGO CA 93042
031132367905002

AUG 3, 2017 11:58 AM

SYSTEM STATUS REPORT

ALL FUNCTIONS NORMAL

Appendix F

NBVC Point Mugu Annual Throughput/Consumption Report

**2017 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 00997**

Title V Description	Annual Throughput Limit	Dec-17	Nov-17	Oct-17	Sep-17	Aug-17	Jul-17	Jun-17	May-17	Apr-17	Mar-17	Feb-17	Jan-17
1,1,1 Trichloroethane @ 1.67 lb/gal	30 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	2,000 Gallons	170.8	175.8	170.5	160.5	285.5	295.5	265.5	270.5	255.5	255.5	225.0	215.0
Adhesives and Sealants @ 2.92 lb/gal	400 Gallons	75.4	72.9	73.8	78.5	80.5	73.9	76.8	76.6	72.4	78.9	91.6	89.1
Adhesives and Sealants @ 7.5 lb/gal	200 Gallons	117.5	121.5	131.6	137.2	138.6	147.9	142.7	144.1	145.2	139.2	138.6	144.3
Surface Coating Operations, Metal Parts, Mob. Equip, Automotive													
Coatings @ 2.8 lb/gal	1,016 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coatings @ 3.5 lb/gal	400 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coatings @ 4.34 lb/gal	140 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 7.4 lb/gal	118 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 0.58 lb/gal	146 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents @ 1.67 lb/gal	112 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Surface Coating Operations, Architectural													
Coatings @ 3.5 lb/gal	1,864 Gallons	0.0	0.0	0.0	24.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
Solvents @ 7.4 lb/gal	1,000 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Powder Coating Operation													
Powder Coating Booth	3,600 Lbs	121.0	121.0	121.0	113.0	113.0	166.0	165.0	164.5	119.5	119.5	119.5	119.5
NG Fired Burn Off Oven	1,135 Hours	64.5	64.5	60.5	48.6	44.4	59.8	74.4	69.8	74.8	67.0	86.0	86.0
Abrasive Blasting Operation													
Clemco Blast Cabinet	2 Tons	0.013	0.013	0.015	0.016	0.019	0.019	0.023	0.020	0.020	0.019	0.017	0.016
Blast-It-All Blast Cabinet	2 Tons	0.036	0.034	0.031	0.030	0.027	0.026	0.026	0.029	0.032	0.033	0.036	0.039
Degreasing Operations													
Degreasing Tanks	200 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Wipe Cleaning	385 Gallons	43.9	52.1	64.8	9.4	82.0	91.5	82.0	113.5	56.5	96.8	115.4	106.1
1,1,1 Trichloroethane & Trichlorotrifluoroethane	100 Gallons	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Fuelling Operations													
Fuel Farm/Government Gas Station Throughput	400,000 Gallons	186,480	187,278	187,567	187,479	185,614	185,326	185,748	187,962	188,892	191,224	191,490	193,344
Fuel Farm/Government Gas Station Vehicle Fueling Operation	200,000 Gallons	133,252	133,341	133,115	132,634	131,304	131,191	133,668	136,131	137,445	140,506	140,730	143,620
NEX Gas Station Throughput	1,800,000 Gallons	1,408,485	1,403,621	1,407,164	1,398,972	1,398,745	1,396,769	1,380,414	1,376,020	1,372,790	1,375,000	1,369,665	1,373,886

**2017 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 00997**

Title V Description	Annual Throughput Limit	Dec-17	Nov-17	Oct-17	Sep-17	Aug-17	Jul-17	Jun-17	May-17	Apr-17	Mar-17	Feb-17	Jan-17
Standby Engines													
Operated for maintenance purposes													
Building Number:													
1	50 Hours	2.2	2.2	2.4	2.4	2.4	2.6	2.6	2.4	2.4	2.4	2.4	2.4
13	20 Hours	0.4	0.4	0.4	0.5	0.8	1.0	1.3	1.6	1.8	2.1	2.4	2.6
14	20 Hours	1.6	1.8	1.8	1.9	2.0	2.0	2.0	2.0	2.9	3.6	4.5	4.7
3008 - Out of Service													
3015	20 Hours	2.9	3.0	3.1	3.3	3.3	3.6	3.8	3.8	3.7	3.3	3.3	2.1
303	50 Hours	34.8	35.0	35.0	32.8	32.8	2.2	15.4	15.4	15.4	15.4	15.4	15.4
322	20 Hours	1.8	2.1	1.9	1.9	2.2	2.4	12.2	12.2	12.2	12.0	12.6	12.7
323	50 Hours	1.6	1.8	1.8	2.1	2.2	2.4	2.4	2.4	2.3	2.6	2.3	2.4
324	50 Hours	4.9	4.9	4.9	4.9	4.8	4.8	4.7	0.0	0.0	0.0	0.0	0.0
355	50 Hours	38.3	38.4	38.4	36.3	36.6	36.8	46.8	12.6	12.6	12.8	12.8	12.9
359	50 Hours	42.8	43.0	40.1	37.2	37.2	37.3	47.5	13.0	13.2	14.0	13.8	13.6
369	20 Hours	12.4	12.4	12.2	12.0	12.2	12.0	12.3	12.5	12.6	2.9	1.8	1.7
50	50 Hours	12.8	13.5	14.5	16.4	16.1	22.7	22.5	24.3	23.4	21.6	21.9	20.9
50	20 Hours	9.5	9.0	10.0	9.0	8.0	14.0	13.0	14.0	16.0	14.0	15.0	15.0
531	50 Hours	13.1	13.1	13.2	13.3	13.3	13.3	13.4	13.6	13.7	4.9	3.0	3.3
53-2	20 Hours	1.3	1.8	1.8	1.6	1.5	1.5	11.9	12.1	12.1	11.9	11.6	11.6
58	20 Hours	7.1	7.3	7.3	7.4	7.4	7.5	7.5	7.5	7.5	2.4	2.2	2.5
63	50 Hours	25.7	25.7	26.2	43.0	41.5	42.0	41.5	41.5	42.1	42.6	41.6	41.6
64	50 Hours	1.9	2.1	2.1	17.6	18.0	19.1	19.3	19.4	19.4	19.4	19.4	19.4
67	20 Hours	1.4	1.7	1.7	1.7	2.0	2.0	2.1	2.3	2.3	2.4	2.2	2.0
674	50 Hours	22.5	22.5	23.0	40.5	42.6	42.1	41.6	41.6	41.6	42.1	41.1	41.1
812	30 Hours	12.4	12.6	12.7	12.5	12.9	12.9	13.2	13.2	13.2	3.9	4.0	4.0
850	50 Hours	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
905 - Out of Service													
916	20 Hours	0.0	0.0	0.0	0.0	0.0	1.3	1.3	1.3	1.3	1.3	1.3	1.3
93	20 Hours	11.3	11.4	11.2	8.4	8.4	4.5	4.5	4.1	4.2	4.2	4.0	2.0
99	20 Hours	13.1	13.1	12.9	9.3	9.9	4.1	3.9	3.9	4.0	4.4	4.5	2.0
3024B	50 Hours	34.6	1.8	1.8	2.1	6.2	6.2	6.2	6.2	6.2	6.0	5.9	5.9