

November 13, 2018

Dan Searcy Manager, Compliance Division Ventura County Air Pollution Control District 669 County Square Drive Ventura, CA 93003 VIA CERTIFIED MAIL CLAIM NO. 7018 0680 0002 0160 5866

SUBJECT:

2018 TITLE V ANNUAL COMPLIANCE CERTIFICATION

**TORREY STATION PERMIT NO. 00385** 

Dear Mr. Searcy:

Enclosed is the Title V Annual Compliance Certification Report for Crimson California Pipeline, L.P.'s Torrey Station Permit Number 00385. The reporting period covered by this compliance certification is October 1st, 2017 through September 30th, 2018.

If any questions arise feel free to contact Crimson Environmental at (562) 285-4040.

Respectfully,

Larry Alexander President

Enclosure: Torrey Station #00385 Title V Annual Compliance Certification 10/1/2017 - 9/30/2018

CC: Mr. Gerardo Rios, Chief, EPA Region 9



#### ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief Permits Office (AIR-3) Office of Air Division EPA Region 9 75 Hawthorne Street San Francisco, CA 94105

#### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

#### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: President	11/15/18





Period Covered by Compliance Certification: 10 / 01 / 17 (MM/DD/YY) to 09 / 30 / 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Att. No. 71.2.N.3, Rules 71.2.B.4, 71.2.C.1, 71.2.D D. Frequency of monitoring:

<ul> <li>B. Description:</li> <li>External floating roof crude oil storage tank ≥ 40,000 gallons</li> </ul>	Annually					
rnal floating roof crude oil storage tank ≥ 40,000 gallons s 71.2.B.4, 71.2.C.1, 71.2.D, 71.2.E  E. Source test refere Attach Source Tet Rule 71.2 Inspections ary and secondary seals were inspected 5/8/2018.  F. Currently in Comp. G. Compliance Statt. H. "Excursions, exceeding other non-complimiting of cover.  Lachment # or Permit Condition #: Attachment No. 71.4N1, Rules 71.4.B.2, 71.4.C.2  D. Frequency of more Quarterly integrity of cover.  E. Source test refere Attach December 20, 2017.  D. Frequency of more Quarterly fugitive emissions monitoring integrity of cover.  Ethod of monitoring:  E. Source test refere Attach December 20, 2017.  D. Frequency of more Quarterly fugitive emissions (Rule 74.10) inspections were conducted 3/2017; 2/21/2018; 6/21/2018; and 9/19/2018. The integrity of the result of the properties of the pr	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable  Rule 71.2 Inspection.					
	Rule 71.2 Inspection					
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y					
Primary and secondary seals were inspected 5/8/2018.	G. Compliance Status? (C or I):C					
	H. *Excursions, exceedances, or other non-compliance? (Y or N):N					
	*If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 71.4N1, Rules 71.4.B.2, 71.4.C.2	D. Frequency of monitoring:					
B. Description:	Quarterly					
Sumps, pits, and ponds with covers. Fugitive emissions monitoring						
and integrity of cover	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     EPA Method 21					
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y					
Quarterly fugitive emissions (Rule 74.10) inspections were conducted	G. Compliance Status? (C or I ):C					
12/13/2017; 2/21/2018; 6/21/2018; and 9/19/2018. The integrity of the cover has been verified.	H. *Excursions, exceedances, or					
	*If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 74.9N3, Rule 74.9.B.1 and B.2	D. Frequency of monitoring:					
B. Description:	Quarterly					
Stationary natural gas fired - rich-burn internal combustion engine						
quarterly inspections and biennial source test.	G. Compliance Status? (C or I):C					
	CARB Method 100					
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y					
Quarterly inspections were conducted using CARB Method 100 emissions test protocol. Quarterly monitoring was performed on 11/29/2017, 3/6/2018, 5/17/2018, and	G. Compliance Status? (C or I ):C					
B. Description:  Stationary natural gas fired - rich-burn internal combustion engine quarterly inspections and biennial source test.  C. Method of monitoring: Quarterly inspections were conducted using CARB Method 100 emissions test protocol. Quarterly monitoring was performed on 11/29/2017, 3/6/2018, 5/17/2018, ar 9/26/2018 on engine G-1. The operating hours for G-2 were <32 hours in each month of O3, therefore monitoring was not performed as per Rule 74.98.5(b). A testing	H. *Excursions, exceedances, or					
exemption letter was submitted to VCAPCD on 11/9/2018. The Biennial Source Test was last conducted on 4/21/2017.	other non-compliance? (Y or N): N					
This light controlled on the free fr.	*If yes, attach Deviation Summary Form					



A. Attachment # or Permit Condition #: 40 CFR 63ZZZZN/	D. Frequency of monitoring:						
B. Description:     RICE MACT for non-emergency spark-ignited engines > 500 HP in	Intermittent						
remote area - oil change and inspection.	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A						
C. Method of monitoring: Maintenance records, hours of operation.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form						
A. Attachment # or Permit Condition #: Attachment No. P00385PC1, Cond. No. 1, Rule 29     B. Description:     Monthly records of throughput at tanks and facility fuel consumption.	D. Frequency of monitoring: Monthly						
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A						
C. Method of monitoring: Weekly log sheets compiled by operations, reviewed monthly to veri 10,500,000 BBL annual limit on 80,000 BBLs tank, and combined fu use limit of 86.6 MMCF/yr for two Enterprise Natural Gas-Fired Rich Burn engines.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form						
A. Attachment # or Permit Condition #: Attachment No. P00385PC1, Cond. No. 2, Rule 29     B. Description:	D. Frequency of monitoring:						
Combustion equipment shall burn only natural gas.	Quarterly  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A						
C. Method of monitoring:  Verification of equipment set-up at quarterly testing; verification of fuel use log. PUC natural gas is the only fuel source physically available for the operation of these engines.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form						



A. Attachment # or Permit Condition #: Attachment No. PO0385PC1, Cond. No. 3, Rule 29	D. Frequency of monitoring:					
B. Description:  Records of solvent use for cleaning activities shall be maintained.	Monthly					
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring: Facility monthly record keeping and review of non-exempt solvent use for wipe cleaning. No solvent use during reporting period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 50, Rule 50	D. Frequency of monitoring:					
B. Description: Opacity observations at the facility.	Weekly					
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     EPA Method 9					
C. Method of monitoring:  Opacity surveillance and visual inspections of emissions are conducted weekly at the facility. A sample of the formal survey logs is attached.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 54.B.1, Rule 54.B.1	D. Frequency of monitoring:					
B. Description: Sulfur emissions from combustion operations at point of discharge;	N/A					
follow monitoring requirements under Rule 64.	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring:	F. Currently in Compliance? (Y or N):Y					
Facility follows monitoring requirements under Rule 64. Only PUC-grade natural gas is combusted at the facility. No additional periodic monitoring is required.	G. Compliance Status? (C or I):C  H. *Excursions, exceedances, or other non-compliance? (Y or N):N  *If yes, attach Deviation Summary Form					



A. Attachment # or Permit Condition #: Attachment No. 54.B.2, Rule 54.B.2	D. Frequency of monitoring:					
Description:   fur dioxide concentration at ground level.	N/A					
Sulfur dioxide concentration at ground level.	E. Source lest reference method, if applicable. Attach Source Test Summary Form, if applicable N/A					
C. Method of monitoring: Only PUC-grade natural gas is combusted at this facility.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N					
A. Attachment # or Permit Condition #: Attachment No. 55, Rule 55	D. Frequency of monitoring:					
B. Description: Fugitive Dust.	Intermittent					
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     EPA Method 9					
C. Method of monitoring All applicable sources of dust at this stationary source are operating in compliance with Rule 55.	G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N					
A. Attachment # or Permit Condition #: Attachment No. 57.1, Rule 57.1  B. Description:  Particulate matter emissions from fuel burning equipment						
Particulate matter emissions from ider burning equipment.	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     District Analysis dated December 3, 1997.					
C. Method of monitoring: The facility is in compliance based on Rule 57.B District Analysis dated December 3, 1997.	G. Compliance Status? (C or I):C					



A. Attachment # or Permit Condition #: Attachment No. 64.B.1, Rules 64.B.1, 54	D. Frequency of monitoring:					
B. Description:	N/A					
Sulfur content of fuels - gaseous fuel requirements.						
	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y					
Only PUC-grade natural gas ins combusted at this facility. No periodic monitoring is required.	G. Compliance Status? (C or I):C					
monitoring is required.	H. *Excursions, exceedances, or other non-compliance? (Y or N): N					
	*If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 74.6, Rule 74.6	D. Frequency of monitoring:					
B. Description:	N/A					
Solvent cleaning activities.						
	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y					
Facility monthly record keeping and review of non-exempt	G. Compliance Status? (C or I): C					
(non-acetone) solvent use for wipe cleaning of tank hatch seals.	1.1.23.1.1.1 - 1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1					
The solvent use during the reporting period was zero gallons.	H. *Excursions, exceedances, or other non-compliance? (Y or N):N					
	*If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 74.10, Rule 74.10	D. Frequency of monitoring:					
B. Description:	Quarterly					
Leaking component inspections at crude oil and natural gas						
production and processing facilities.	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     EPA Method 21					
C. Method of monitoring:	F. Currently in Compliance? (Y or N): Y					
Quarterly inspections of all components for fugitive emissions were	G. Compliance Status? (C or I):C					
conducted and reported on 12/13/2017, 2/21/2018, 6/21/2018, and	H. *Excursions, exceedances, or					
9/19/2018. Annual inspection of pressure relief valves. Daily inspections conducted and logged. Operator Management Plan will	other non-compliance? (Y or N): N					
be updated by January 30th of each year, if necessary.	*If yes, attach Deviation Summary Form					



A. Attachment # or Permit Condition #: Attachment No. 74.11.1, Rule 74.11.1	D. Frequency of monitoring:				
B. Description: Large water heaters and small boilers.	N/A  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A				
C. Method of monitoring: The facility is not equipped with large water heaters or small boilers.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form				
A. Attachment # or Permit Condition #: Attachment No. 74.22, Rule 74.22     B. Description:  Requirements for natural gas-fired, fan-type central furnaces.	D. Frequency of monitoring: Annual				
Troquiromonio for flatarar gas most, fair typo contra flatarace.	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A				
C. Method of monitoring: Annual review of facilities by management confirms that facility does not have equipment subject to this regulation.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form				
A. Attachment # or Permit Condition #: Attachment No. 74.1, Rule 74.1  B. Description: Abrasive blasting.	D. Frequency of monitoring:  N/A  E. Source test reference method, if applicable.  Attach Source Test Summary Form, if applicable  N/A				
C. Method of monitoring: The facility did not conduct any abrasive blasting activities during the covered period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form				



A. Attachment # or Permit Condition #: Attachment No. 74.2, Rule 74.2	D. Frequency of monitoring:					
B. Description: Architectural coatings.	Monthly					
and the control of th	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring:  Documentation of VOC content and usage of architectural coatings is maintained for the facility and updated monthly. No architectural coatings were used at the facility during the reporting period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 74.4.D, Rule 74.4.D	D. Frequency of monitoring:					
B. Description: Use of cutback asphalts - road oils.	N/A					
	Source test reference method, if applicable,     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring:  Annual review of facility and compliance certifications. No use of asphalt products occurred for this period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: Attachment No. 74.26, Rule 74.26     B. Description:	D. Frequency of monitoring:					
Crude oil storage tank degassing operations.	E. Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring:  No crude oil storage tank degassing activities were conducted at this facility during the covered period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form					



A. Attachment # or Permit Condition #: Attachment No. 74.29N3, Rule 74.29	D. Frequency of monitoring:					
B. Description: Soil Decontamination Operation.	N/A  E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A					
C. Method of monitoring:  No soil decontamination activities were conducted at this facility during the covered time period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #: 40 CFR 61.M      B. Description:  National emission standards for asbestos.	D. Frequency of monitoring: N/A					
National emission standards for asbestos.	Source test reference method, if applicable.     Attach Source Test Summary Form, if applicable     N/A					
C. Method of monitoring:  No asbestos removal, renovation, or demolition activities were conducted at this facility during the covered period.	F. Currently in Compliance? (Y or N): Y  G. Compliance Status? (C or I): C  H. *Excursions, exceedances, or other non-compliance? (Y or N): N  *If yes, attach Deviation Summary Form					
A. Attachment # or Permit Condition #:  B. Description:	D. Frequency of monitoring:					
C. Method of monitoring:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  F. Currently in Compliance? (Y or N):  G. Compliance Status? (C or I):  H. *Excursions, exceedances, or					
	other non-compliance? (Y or N): *If yes, attach Deviation Summary Form					

# Attachment 71.2N3 Annual Tank Seal Inspection Report

\*\*PLEASE COMPLETE FORM LEGIBLY IN BLACK INK\*\*

Created by Beacon Energy Services, Inc.

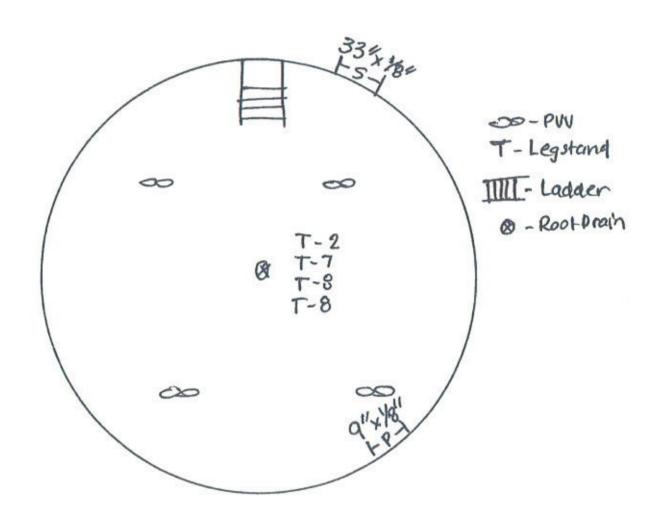
llow-up Inspection?	Yes	No v	TOTAL CONTRACTOR					
		No X	If yes, Dale o	f Previous Insp	pection:			
COMPANY INFOR		Di!						
Company Name	_	on Pipeline	A STATE OF THE PARTY OF THE PAR	City	Dies	7in		
				- CO. C. C.			-	
	S		reet	-		Zip 00000	-	
	_	-		- 1100	Project Wallage			
riione	114-1	43-0037		-				
INSPECTION CON	DUCTED BY:							
Name	Cash	McCall		Title	Inspector			
Company Name		n Energy S	ervices, Inc.	Phone	562-997-3087	_		
Mailing Address	2675	Junipero av	e. Suite 600	City	Signal Hill	Zip 90755		
	2-1-1			20				
								1993
Capacity				1934	1 Diameter	110'	Ht.	48'
			^	1	Other (Describe)			29
					_			
(C.)PD-1.					Other (Describe)			-
×Exte	ernal floating	roof	Internal flo	ating roof				
GROUND LEVEL I	NSPECTION:							
Maria Cara de Maria de Cara de		NA		Product Le	evel	8' - 3"		
		ks found in	tank shell.	None				
172 1786								
INTERNAL FLOAT	ING ROOF T	ANK.						-
UNITED WATER	100 624 50	0F (0) (2)	and fixed roof with	explosimete	r.		% LEL	
							_	
				No	Yes			
				If no, expla	in in comments sec	tion (J) and pro	oceed to	oart (H)(6)
EXTERNAL FLOA	TING ROOF T	ANK:		DA 18		(E) (E)		10 11:07
							, gauge w	ell,
2) Identify any tea	rs in the seal f	abric. Desc	ribe and indicate of	on diagram (a	ittached)			
					•			
	Mailing Address Contact Person Phone  INSPECTION CON Name Company Name Mailing Address  TANK INFORMATI Capacity Product Type Type of Tank Color of Shell Roof Type  X Exter  GROUND LEVEL I 1) Product Tempe 3) List type and lo  INTERNAL FLOAT 1) Check vapor sp 2) Conduct visual i 3) Are all roof open EXTERNAL FLOA 1) On the diagram vents or other a 2) Identify any tea No tears found in	Mailing Address Contact Person Phone T14-7  INSPECTION CONDUCTED BY: Name Cash Company Name Beacc Malling Address TANK INFORMATION: Capacity Bo,000bbls Product Type Type of Tank Color of Shell White Roof Type XExternal floating XExternal floating Sexternal floating TINTERNAL FLOATING ROOF TA Conduct visual inspection of real XEXTERNAL F	Mailing Address Contact Person Phone  Matt Smalley 714-743-8037  INSPECTION CONDUCTED BY: Name Cash McCall Company Name Beacon Energy S Mailing Address  TANK INFORMATION: Capacity B0,000bbls Install Product Type Type of Tank Color of Shell Roof Type Xexternal floating roof  GROUND LEVEL INSPECTION: 1) Product Temperature NA 3) List type and location of leaks found in  INTERNAL FLOATING ROOF TANK: 1) Check vapor space between floating roof 2) Conduct visual inspection of roofs and see 3) Are all roof openings covered?  EXTERNAL FLOATING ROOF TANK: 1) On the diagram (attached) indicate the location of the seal fabric. Descent of the seal fabric.  No tears found in seal fabric	Mailing Address  Contact Person Phone  Matt Smalley 714-743-8037   INSPECTION CONDUCTED BY: Name Cash McCall Company Name Beacon Energy Services, Inc. Mailing Address  Capacity Beacon Energy Services, Inc. Mailing Address  TANK INFORMATION: Capacity Beacon Energy Services, Inc. Mailing Address  Installation Date Product Type Crude Product RVP Type of Tank Riveted White Color of Roof Roof Type Pontoon Double Dec XExternal floating roof Internal flo  GROUND LEVEL INSPECTION: Product Temperature NA List type and location of leaks found in tank shell.  INTERNAL FLOATING ROOF TANK: Conduct visual inspection of roofs and secondary seals, if a secondary seals, if a secondary seals, if a secondary seals in the seal fabric.  EXTERNAL FLOATING ROOF TANK: Conduct visual inspection of roofs and secondary seals, if a secondary seals in the seal fabric. Conduct visual inspection of the ladder of the location of the ladder of the diagram (attached) indicate the location of the ladder of the diagram (attached) indicate the location of the ladder of the	Mailing Address  210 North 12th Street Contact Person Phone  714-743-8037  INSPECTION CONDUCTED BY: Name Cash McCall Deacon Energy Services, Inc. Mailing Address 2675 Junipero ave. Suite 600  TANK INFORMATION: Capacity 80,000bbls Installation Date 1934 Product Type Crude Product RVP Type of Tank Riveted White Color of Shell White Color of Shell White Color of Shell Nof Type Xexternal floating roof No Internal floating roof  GROUND LEVEL INSPECTION: 1) Product Temperature NA Product Level 3) List type and location of leaks found in tank shell.  None  INTERNAL FLOATING ROOF TANK: 1) Check vapor space between floating roof and fixed roof with explosimete 2) Conduct visual inspection of roofs and secondary seals, if applicable. 3) Are all roof openings covered? No If no, explain the seal fabric. Note are found in seal fabric. No tears found in seal fabric. No tears found in seal fabric.	Mailing Address  210 North 12th Street Contact Person Matt Smalley Title Project Manager  Phone  714-743-8037  INSPECTION CONDUCTED BY: Name Cash McCall Company Name Beacon Energy Services, Inc. Phone 562-997-3087  Malling Address 2675 Junipero ave. Suite 600 City Signal Hill  TANK INFORMATION: Capacity 80,000bbls Installation Date Product RVP Type of Tank Riveted Valued Color of Roof White Color of Roof White Roof Type Ventoon Vexternal floating roof Internal floating roof  GROUND LEVEL INSPECTION: 1) Product Temperature NA Product Level 3) List type and location of leaks found in tank shell.  None  INTERNAL FLOATING ROOF TANK: 1) Check vapor space between floating roof and fixed roof with explosimeter. 2) Conduct visual inspection of roofs and secondary seals, if applicable. 3) Are all roof openings covered?  No Ves If no, explain in comments sec EXTERNAL FLOATING ROOF TANK: 1) On the diagram (attached) indicate the location of the ladder, roof drain(s), anti-rotation devivents or other appurtenances. Note information relative to North (to the top of the worksheel 2) Identify any tears in the seal fabric. Describe and indicate on diagram (attached) No tears found in seal fabric.	Mailing Address  Z10 North 12th Street Contact Person Phone  Z14-743-8037    NSPECTION CONDUCTED BY:   Name	Malling Address  Contact Person  Matt Smalley  Title  Project Manager  Title  Name  Cash McCall  Company Name  Beacon Energy Services, Inc.  Malling Address  2675 Junipero ave. Suite 600  City  Signal Hill  Zip  90755  TANK INFORMATION:  Capacity  80,000bbls  Installation Date  1934 Diameter  110'  Ht.  Product Type  Type of Tank  Riveted  Nelded  Color of Roof  White  Roof Type  X Pontoon  Double Deck  Other (Describe)  X External floating roof  GROUND LEVEL INSPECTION:  1) Product Temperature  NA  Product Level  8'- 3'  3) List type and location of leaks found in tank shell.  None  No  No  Yes  If no, explain in comments section (J) and proceed to g  EXTERNAL FLOATING ROOF TANK:  1) On the diagram (attached) indicate the location of the ladder, roof drain(s), anti-rotation device(s), platform, gauge w  vents or other appurtenances. Note information relative to North (to the top of the worksheet)  2) Identify any tears in the seal fabric.  Describe and indicate on diagram (attached)  No tears found in seal fabric

80702	Permit No		00387		-							
FROM GAUGER PLAT	FORM:											
1) Observe the entire flo	oating roof:											
Is the roo	)	1	No	v	Yes		NA	0.1				
Is there a		-	No		Yes		NA	11				
2) Are there liquid hydro		1	No	0.75.713	Yes		NA	1.1				
3) Is there water ponding		1	Vo	Y	Yes	1	NA					
Occasionally pools of wa	ater are usually	y a result of i	nadaquel	te slo	oe fo	r dan	nage or	from a	leaky geode	sic don	ne roof. The	se do
4) For an External Float	ting Roof, is th	e bonding ca	ble at the	e top o	of the	e rollir	ng ladd	er in				
deteriorated condition	n?	25-24-13-24-10 <del>-1</del> -4-15-		1	No		Yes	[	NA	×		
<ul> <li>a) Type of Secondary S</li> <li>b) Does 1/2" probe drop</li> <li>c) Does 1/8" probe drop</li> <li>d) Record dimensions f</li> </ul>	Seal: p past seal? p past seal? for gaps	No X No > 1/8"	Yes Yes X 2'-9	)"			If ye	s, meas 0	ure length(s	) and s	how on diag	ram
2) Primary Seal Inspec	ction			aps in	feet	and i	nches.	Do not	include >1/8	r gaps	in 1/2" mea:	sures
	^		Ma.	139	Vas		If ve	s meas	ure length(s	and s	how on diag	ıram
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	uai widin and d	umuiauve ie	ngin oi ga	aps III	100	anu	IIIGIOS.	DO HOL	Include 170	1/2 ye	aps III 1-1/2	
	ual width and a	umulativa la	nath of a	ane Ir	foo	and .	inches	Do not	include >1/	anne	in 1/2" mea	SUITAS
	FROM GAUGER PLATE  1) Observe the entire flow Is there as 2) Are there liquid hydromody is there water ponding Occasionally pools of word become a hazard urule of the entire flow of th	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:  Is there any obvious damage?  2) Are there liquid hydrocarbons on the roof?  3) Is there water ponding on the roof?  Occasionally pools of water are usually a result of inadaquete slop not become a hazard unless the roof drain system is not flowing fit 4) For an External Floating Roof, is the bonding cable at the top of deteriorated condition?  SEAL INSPECTION:  1) Secondary Seal Inspection a) Type of Secondary Seal:  b) Does 1/2" probe drop past seal?  No	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:  Is the roof badly warped or buckled?  Is there any obvious damage?  No	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:     Is the roof badly warped or buckled?     Is there any obvious damage?     No	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:  Is the roof badly warped or buckled?  No	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:  Is the roof badly warped or buckled?  Is there any obvious damage?  No	FROM GAUGER PLATFORM:  1) Observe the entire floating roof:  Is ther roof badly warped or buckled?  Is ther roof badly warped or buckled?  Is there any obvious damage?  No

No.	80	702	Permit No.	00387								
	CALCULAT	ONS - Com	plete all applicable p	ortions of the follow	wing:							
		(feet)		9	(Inches)							
		Gaps in E	(feet)		0	(Inche	300					
		Gaps in F	-	0	(Inche	53						
			Secondary Seal between		2	_(feet) (feet)	7.275	9	(Inches)			
		127	Secondary Seal > 1/2		0	_(feet)		0				
	Multiply diameter (ft) of tank to determine appropriate gap limits:											
	multiply dia	5% Circu	60% Circ. = Dian	neter X	1.88 =		206	8				
		10% Circ	90% Circ. = Dian			311.3						
			umference = Diamete		34.54 103.62	95% Circ = Diam			-	327	_	
	2) Were any	tears in the duct level lo ry Seal:	ound on the roof? e seals found? ower than the level at			g?	No No No	x x	Yes Yes Yes			
		Did 1/2" probe drop between the shell and seal?										
	Did cumulative 1/8" - 1/2" gap exceed 5% of the tank circumference length?  5) Primary Seal:								Yes			
	Shoe											
			lative 1/2" - 1-1/2" ga			ength?	No No		Yes			
			lative 1/8" - 1/2" gap				No		Yes			
	Did any single continuous 1/8" - 1-1/2" gap exceed 10% circumference length?								Yes			
	Tube Did 1/2" probe drop between the shell and seal?							x	Yes		NA	
	Did cumulative 1/8" - 1/2" gap exceed 95% circumference length?								Yes		NA	
	If "yes" is checked for any of the above items the tank is Out of 0											
		and the second second			A STATE OF THE PARTY OF THE PAR							
	25 (2000) 1/3 (1000)		200 000 000									
	7) Does tan	k have pern	nit conditions?				No		Yes Yes	х		

	COMMENTS:						
	Use this section to comple repairs were made.	te answers to al	bove listed items and to	describe repairs ma	ide to the tank; in	nclude date a	ind time
8	TANK IS IN COMPLIANCE	E AT THIS TIME					
100							
15							
100							
15							
	I (We) certify the foregoin	ng information	to be correct to the be	st of my (Our) kno	wledge.		
	Inspection completed by		to be correct to the be	st of my (Our) kno Cert ID	wledge. CM003	Date	5/8/201
	• • • • • • • • • • • • • • • • • • • •		CASIMCALL			Date	5/8/201

date. A copy of this report must be kept on-site and made available to Ventura County APCD upon request for a period of 4 Years.



### Attachment 71.4N1

Rule 74.10 Quarterly Component Leak Report

### MONTROSE ALE SUALITY SERVICES

#### **Ventura County APCD**

Rule 74.10 Component Leak Report

Company Facility Crimson Pipeline, LLC

Torrey Pump Station

District ID 00385

Contact

EH&S Department

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA

(562) 285-4113

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter Inspected on 12/13/2017

### MONTROSE ALITY SERVICES

#### Ventura County APCD Rule 74.10 Component Leak Report

Company

Crimson Pipeline, LLC

Facility T

Torrey Pump Station

District ID 00385

.....

Contact EH&S Department (562) 285-4113

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter Inspected on 02/21/2018

### MONTROSE AIR QUALITY SERVICES

#### Ventura County APCD

Rule 74.10 Component Leak Report

Company Facility Crimson Pipeline, LLC

Torrey Pump Station

District ID 00385

Contact

**EH&S Department** 

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA

(562) 285-4113

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter Inspected on 06/21/2018



#### **Ventura County APCD** Rule 74.10 Component Leak Report

Q3/2018

Company

Crimson Pipeline, LLC

District ID 00385

Facility

Torrey Pump Station

Contact EH&S Department

Torrey Canyon Road, 0.5 Miles South of Guiberson Road, Piru, CA

Component Group	Accessible	Inaccessible	Leaks	Percentage
Stuffing Box	0	0	0	0
Threaded Component	0	0	0	0
Valve	3	0	0	0
Flange	0	0	0	0
Compressor	0	0	0	0
Pump	0	0	0	0
Atmospheric PRD	0	0	0	0
Other	2	0	0	0

No Reportable Leaks for this Quarter Inspected on 09/19/2018





A. Emission Unit Description	:		B. Pollutant:
G-1	со		
C. Measured Emission Rate: 3,669 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 11/29/2017
A. Emission Unit Description G-1	B. Pollutant:		
C. Measured Emission Rate: 9.4 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 11/29/2017
A. Emission Unit Description G-2		B. Pollutant:	
C. Measured Emission Rate: 3,274 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 11/29/2017
A. Emission Unit Description	:		B. Pollutant:
C. Measured Emission Rate: 10.9 ppmv @ 16% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 11/29/2017
A. Emission Unit Description			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:



A. Emission Unit Description			B. Pollutant:
G-1	со		
C. Measured Emission Rate: 2,459 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 2/22/2018
A. Emission Unit Description	B. Pollutant:		
G-1			NOx
C. Measured Emission Rate: 9.5 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 2/22/2018
A. Emission Unit Description	:		B. Pollutant:
G-2			со
C. Measured Emission Rate: 3,127 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 2/22/2018
A. Emission Unit Description			B. Pollutant:
G-2	•		NOx
C. Measured Emission Rate: 9.0 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 2/22/2018
A. Emission Unit Description			B. Pollutant:
71. Emission our Description	•		201
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:



A. Emission Unit Description G-1	B. Pollutant:		
C. Measured Emission Rate: 3,713 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 5/17/2018
A. Emission Unit Description	B. Pollutant:		
C. Measured Emission Rate: 8.1 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 5/17/2018
A. Emission Unit Description     G-2	B. Pollutant:		
C. Measured Emission Rate: 1,944 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 5/17/2018
A. Emission Unit Description     G-2			B. Pollutant:
C. Measured Emission Rate: 6.8 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 5/17/2018
A. Emission Unit Description	B. Pollutant:		
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:



A. Emission Unit Description:			B. Pollutant:
G-1	со		
C. Measured Emission Rate: 3,209 ppmv @ 15% O2	D. Limited Emission Rate: 4,500 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 9/26/2018
A. Emission Unit Description:			B. Pollutant:
G-1			NOx
C. Measured Emission Rate: 20.1 ppmv @ 15% O2	D. Limited Emission Rate: 25 ppmv @ 15% O2	E. Specific Source Test or Monitoring Record Citation: AirX Services	F. Test Date: 9/26/2018
A. Emission Unit Description:		B. Pollutant:	
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
A. Emission Unit Description: G-2			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:
A. Emission Unit Description			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:

### Attachment 74.9N3

Quarterly Emissions Screenings / Biennial Source Test



Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-1

#### 11/29/2017

				Allowable
Oxides of Nitro	ogen (NOx)			721107711010
TO THE RESERVE OF THE PERSON O	ppmv		33.2	_
35	ppmv @ 15% O2		9.4	25
			N 38	
Carbon Monox	ide (CO)			
	ppmv		12979	<u> </u>
	ppmv @ 15% O2		3669	4500
				2
Oxygen (O2),	percent		0.0	
0.1.7 Hor (0.2),	percent		0.0	E 5
Opacity, %	200		0.0	< 10%



# SUMMARY OF SOURCE TEST RESULTS Quarterly Emission Testing Crimson Pipeline Torrey Pump Station G-2

#### 11/29/2017

- W		11-11	95	- 2		12		Allowable	
Oxides of Nitroge	n (NOx)	13° 8	100		0 2		1	. 45	
	ppmv		36	-501k		38.5		_	
	ppmv @ 15%	6 O2				10.9		25	
		+		Section					
		40			22	21 2			
Carbon Monoxide	e(CO)		. 9						
	ppmv			2. 1	N 2	11609			
	ppmv @ 15%	02	1157			3274		4500	
	133		4		5.	Q 15		-5.	
Oxygen (O2),	percent	1	1	a 1955 sq.	0 # WO	0.0	5		
		8 2 4					50 W	100	
Opacity, %			e 14		H 1972	0.0		10%	
						***			



Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-1

#### 2/22/2018

						Allowable	
Oxides of Nit	rogen (NOx)						
	ppmv				33.2		
	ppmv @ 15% O2				9.5	25	
707							
Carbon Mono	oxide (CO)						
	ppmv			100	8574	-	
	ppmv @ 15% O2	255			2459	4500	
			9.6				
Oxygen (O2),	percent				0.3	-	
490000 H							

# Quarterly Emission Testing Crimson Pipeline Torrey Pump Station G-2

#### 2/22/2018

			Allowable
Oxides of Nitr	rogen (NOx)		
	ppmv	31.4	-
	ppmv @ 15% O2	9.0	25
Carbon Mono	oxide (CO)		
	ppmv	10964	-
	ppmv @ 15% O2	3127	4500
Oxygen (O2),	percent	0.2	-



Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-1

#### 5/17/2018

Oxides of Nitro	ocan (NOw)		2017	Allowable	
Oxides of Milit	ppmv		28.6		
	ppmv @ 15% O2		8.1	25	
14					
Carbon Monox	tide (CO)				
	ppmv		13082		
	ppmv @ 15% O2	N N N	3713	4500	
11 1	F) 8		2 . 2		
Oxygen (O2),	percent		0.1	*	
Oxygen (O2),	percent		0.1	-	



Quarterly Emission Testing
Crimson Pipeline
Torrey Pump Station
G-2

#### 5/17/2018

Owiden of Nito	aro >			Allowable
Oxides of Nitro	ogen (NOx)			
	ppmv		24.0	-
	ppmv @ 15% O2	85	6.8	25
	92	100		
Carbon Monox	ide (CO)		<b>=</b> ⊛	
	ppmv	= 20,0	6834	
	ppmv @ 15% O2		1944	4500
Oxygen (O2),	percent		0.2	



Quarterly Emission Testing Crimson Pipeline Torrey Pump Station G-1

#### 9/26/2018

			Allowable
Oxides of Nit	rogen (NOx)		
	ppmv	71.2	~
* -	ppmv @ 15% O2	20.1	25
Carbon Mone	oxide (CO)		
	ppmv	11348	-
	ppmv @ 15% O2	3209	4500
± 10000		(A)	
Oxygen (O2),	percent	0.0	



November 9, 2018

Ed Swede Air Quality Engineer Ventura County Air Pollution Control District 669 County Square Drive Ventura, CA 93003 VIA PRIORITY MAIL CLAIM NO. 9114 9014 9645 1798 1804 32

SUBJECT:

2018 THIRD QUARTER EMISSION TESTING EXEMPTION 520 HP ENTERPRISE NG RICH BURN ENGINE (S/N 55004)

**TORREY STATION #00385** 

Dear Mr. Cho:

For the third quarter of 2018, the following equipment was exempt from Rule 74.9.B.5 quarterly emission testing requirements:

520 HP Enterprise NG Rich Burn Engine, Torrey Station #00385

Per Rule 74.9B.5(b): "the engine operated less than 32 hours in each of the three months of the applicable quarter, as measured by a non-resettable elapsed operating hour meter".

The operating hours of the Caterpillar engine during the third quarter of 2018 are as follows:

MONTH	HOURS 0	
July		
August	0	
September	0	

The remaining equipment was tested on September 26th, 2018:

520 HP Enterprise NG Rich Burn Engine (S/N 55003), Torrey Station #00385

The above mentioned quarterly emission testing report was submitted by Crimson's contractor, AirX Testing Services, Inc. Should you have any questions, feel free to contact Crimson Environmental at (562) 285-4040.

Respectfully,

Brad Seeley EH&S Manager

## **40 CFR 63ZZZZN7**

Maintenance Records and Hours of Operations



■ LOCATION: Torrey #00385

ENGINE: Enterprise G-1

START DATE: /0 - ENGINE HOUR: /5-4									
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN		
DISCHARGE PRESSURE (psi)		526			1	531	527		
SUCTION PRESSURE (psi)	n	138				14.0	13.2		
LUBE OIL LEVEL	D	47	regional residence	THA SSAIL/III		1/2	1/2		
OIL ADDED TO ENGINE (gal)	0	-				_	_		
AIR PRESSURE (psi)	0	190				190	188		
CONVERTER TEMP TC-1 (°F)		921				844	864		
CONVERTER TEMP TC-2 (°F)	a	781				799	821		
FRONT AIR/FUEL PRESSURE (psi)	10	10.3				+01	+0.1		
REAR AIR/FUEL PRESSURE (psi)	11	+0.8				+0.7	0.0		
ENGINE RPM'S	,	371				345	356		
CYLINDER #1 (°F)		982				1028	1004		
CYLINDER #2 (°F)		971	erentum oraș		N	973	994		
CYLINDER #3 (°F)		756			D	943	960		
CYLINDER #4 (°F)		987			0	1002	1024		
CYLINDER #5 (°F)		991				1005	1037		
CYLINDER #6 (°F)					W				
GEAR BOX OIL PRESSURE (psi)		22			Λ,	28	26		
INBOARD BEARING TEMP (°F)		127			10	130	142		
OUTBOARD BEARING TEMP (°F)		141				138	154		
WATER MAKE-UP TANK LEVEL		Full				FULL	FULL		
FRONT OXY. OUTPUT (mv)		120	200000000000000000000000000000000000000			12.0	12.0		
BACK OXY. OUTPUT (mv)		120				12-0	12-0		
ENGINE WATER PRESSURE (psi)		10				.8	9		
ENGINE WATER TEMP. (°F)		151				/虚	152		
ENGINE OIL PRESSURE (psi)		YI	assi ngo ottos			100+	85		
ENGINE OIL TEMP (°F)		15			111	100+ 1700	148		
INITIAL:	Qm	OM			05	34	80		
DATE:		10-10			10.13	10.14	18.15		



LOCATION: Torrey #00385

ENGINE: D Enterprise G-1

☐ Enterprise G-2

A. ENGINE TIMER

START DATE: 11.6.2017

FINISH DATE:

ENGINE HOUR: 24924

Within 200 hrs or 1 week of next required oil & filter change? ☐ Yes ☐ No

B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	1	7		533	524	527	1
SUCTION PRESSURE (psi)				14.1	13.0	12.5	1
FRONT OXY. OUTPUT (mv)				0.51	12.0	120	7
BACK OXY, OUTPUT (mv)				12.0	12.0	120	
WATER MAKE-UP TANK LEVEL				Fuce	FULL	FULL	
LUBE OIL LEVEL				1/2	1/2	1/2	
OIL ADDED TO ENGINE (gal)				10 GAL	-	-	
AIR PRESSURE (psi)				190	190	192	
CONVERTER TEMP TC-1 (°F)				840	880	874	
CONVERTER TEMP TC-2 (°F)				788	837	831	
FRONT AIR/FUEL PRESSURE (psi)				+0.2	+0.7	+07	1
REAR AIR/FUEL PRESSURE (psi)	L	1		+0.6	10.3	0.0	-1
ENGINE RPM'S	1)	D		347	360	363	P
CYLINDER #1 (°F)	0	0		985	1058	1016	0
CYLINDER #2 (°F)	W	12		975	995	1007	w
CYLINDER #3 (°F)	1)	N		949	962	969	H
CYLINDER #4 (°F)		1		997	1016	1023	
CYLINDER #5 (°F)				2001	167.7	1030	
CYLINDER #6 (°F)				3	_	_	
ENGINE WATER PRESSURE (psi)				10	10	9	
ENGINE WATER TEMP. (°F)				150	150	150	
ENGINE OIL PRESSURE (psi)				84	96	92	)
ENGINE OIL TEMP (°F)				140	140	144	
GEAR BOX OIL PRESSURE (psi)				25	33	33	
INBOARD BEARING TEMP (°F)			HES CONTRACTOR	125	130	132	
OUTBOARD BEARING TEMP (°F)	J	J		130	150	150	,
INITIAL:	CS	cs		TO	05	56	85
DATE:	11.647	11.7.17		11/9	11.10.17	11-19-17	11-12-



LOCATION: Torrey #00385

ENGINE:	Enterprise	G-1
---------	------------	-----

A. ENGINE TIMER									
START DATE: 12/4/	17	FINISH DATE: 12-10-17  ENGINE HOUR: 25165							
ENGINE HOUR: 2510									
Within 200 hrs or 1 we		It required							
		tify Maint							
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN		
DISCHARGE PRESSURE (psi)	1		1	1	1	528	-		
SUCTION PRESSURE (psi)						1356			
FRONT OXY, OUTPUT (mv)						+0(3			
BACK OXY. OUTPUT (mv)						+ 4.2			
WATER MAKE-UP TANK LEVEL						FULL			
LUBE OIL LEVEL						中海			
OIL ADDED TO ENGINE (gal)						1			
AIR PRESSURE (psi)						168			
CONVERTER TEMP TC-1 (°F)						088			
CONVERTER TEMP TC-2 (°F)						D			
FRONT AIR/FUEL PRESSURE (psi)						Y			
REAR AIR/FUEL PRESSURE (psi)									
ENGINE RPM'S						308			
CYLINDER #1 (°F)							1		
CYLINDER #2 (°F)	Market State					AKI			
CYLINDER #3 (°F)			1		,		0		
CYLINDER #4 (°F)									
CYLINDER #5 (°F)	D		D	D	P	M	0		
CYLINDER #6 (°F)	0		0	0	0	1	Senting Com-		
ENGINE WATER PRESSURE (psi)	w		w	W	w	)	S		
ENGINE WATER TEMP. (°F)	N		w	N	N				
ENGINE OIL PRESSURE (psi)	1						7		
ENGINE OIL TEMP (°F)							)		
GEAR BOX OIL PRESSURE (psi)									
INBOARD BEARING TEMP (°F)									
OUTBOARD BEARING TEMP (°F)	1				1				
INITIAL:	JO.		00	To	20	55	85		
DATE:		1	12/1.	117/7	12/9	10.6	12. 17		



LOCATION: Torrey #00385

ENGINE: Enterprise G-1

A. ENGINE TIMER						C Cherp	
START DATE: 1/16	1/8		FINI	SH DATE:	1-2	1-18	
7. /	444	i.e.	ENGI	NE HOUR:			
Within 200 hrs or 1 we	-	t required					
	*If yes, no						
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	533	1	535	528	529		1
SUCTION PRESSURE (psi)	13.5		13.7	14,1	13.0		
FRONT OXY. OUTPUT (mv)	12.0		12.0	120	120		
BACK OXY. OUTPUT (mv)	12.0		120	120	120		
WATER MAKE-UP TANK LEVEL	Fuce		Full	Fuce	Fuci	1	
LUBE OIL LEVEL	1/2		1/2	1/2	1/2		
OIL ADDED TO ENGINE (gal)	10 GAL		_	-	10 6AC	0	
AIR PRESSURE (psi)	190		190	190	195	<	0
CONVERTER TEMP TC-1 (°F)	840		835	838	858		<
CONVERTER TEMP TC-2 (°F)	795		791	793	808		
FRONT AIR/FUEL PRESSURE (psi)	+14		41.6	+1.6	+1.5	6	
REAR AIR/FUEL PRESSURE (psi)	10.3		+10	+1.0	+0.6		6
ENGINE RPM'S	347		348.	347	35%		
CYLINDER #1 (°F)	1006	D	Into	נסחב	1005	10	1 88
CYLINDER #2 (°F)	972.	0	971	973	998	6	w
CYLINDER #3 (°F)	951	w	CH3	951	960		
CYLINDER #4 (°F)	998	N	0,94	999	1021		
CYLINDER #5 (°F)	995	1	991	997	1017	()	N
CYLINDER #6 (°F)	-		_				
ENGINE WATER PRESSURE (psi)	10		10	7	10		1
ENGINE WATER TEMP. (°F)	150		150	150	150	7	
ENGINE OIL PRESSURE (psi)	83		85	84	80		1
ENGINE OIL TEMP (°F)	140		100	140	150		
GEAR BOX OIL PRESSURE (psi)	25		26	25	27		
INBOARD BEARING TEMP (°F)	105	)	100	110	120		
OUTBOARD BEARING TEMP (°F)	125		115	140	145		
INITIAL:		00	50	50	20	45	40
DATE:		1/16	1/17	1/18	1/101	1.20	1.21



LOCATION: Torrey #00385 ENGINE: EX Enterprise G-1

						☐ Enterpr	ise G-2		
A. ENGINE TIMER									
START DATE: 2-4	-18/	FINISH DATE: 2/12/18							
ENGINE HOUR: 25	-	ENGINE HOUR: 25839							
Within 200 hrs or 1 we	The state of the s	t required			The second secon				
		otify Mainte							
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN		
DISCHARGE PRESSURE (psi)	532	534	586	526	529		)		
SUCTION PRESSURE (psi)	14.0	136	140	140	13.2				
FRONT OXY. OUTPUT (mv)	120	120	120	120	12.0				
BACK OXY. OUTPUT (mv)	12.0	120	120	120	120				
WATER MAKE-UP TANK LEVEL	For	FULL	Au	Fuce	FULL				
LUBE OIL LEVEL	1/2	1./2	1/2	1/2	1/2				
OIL ADDED TO ENGINE (gal)	-	_		106nc	~				
AIR PRESSURE (psi)	190	192		100	190				
CONVERTER TEMP TC-1 (°F)	851	872		849	880				
CONVERTER TEMP TC-2 (°F)	\$D7	812		9.04	845				
FRONT AIR/FUEL PRESSURE (psi)	+1.2	41.2		+1.4	+1.6				
REAR AIR/FUEL PRESSURE (psi)	+0.4	+0.2		+0.2	+0.4				
ENGINE RPM'S	349	355		348	.358				
CYLINDER #1 (°F)	1009	lozi		11005	1017				
CYLINDER #2 (°F)	998	1008		992	1010		de L'Hir-		
CYLINDER #3 (°F)	952	972	D	951	970	0	0		
CYLINDER #4 (°F)	996	1008	0	995	1004	0	0		
CYLINDER #5 (°F)	995	1007	W	991	1001	W	W		
CYLINDER #6 (°F)	-	-	W	_	-	n	L		
ENGINE WATER PRESSURE (psi)	100	10		(0	9				
ENGINE WATER TEMP. (°F)	150	150		150	150		1		
ENGINE OIL PRESSURE (psi)	85	84		81	87				
ENGINE OIL TEMP (°F)	125	150		145	145				
GEAR BOX OIL PRESSURE (psi)	24	27		25	28				
INBOARD BEARING TEMP (°F)	100	120		120	125				
OUTBOARD BEARING TEMP ("F)	110	140	1	135	135				
INITIAL	00	00	00	20	00	50	50		
DATE	2/5	2/6	2/2	12/8	2/9	2/10	2/1		



LOCATION: Torrey #00385

ENGINES Enterprise G-1

☐ Enterprise G-2

A. ENGINE TIMER

START DATE:

ENGINE HOUR: 26

FINISH DATE: 3.18.18

ENGINE HOUR: 26292

Within 200 hrs or 1 week of next required oil & filter change? ☐ Yes ☐ No

\*\*If yes notify Maintenance Lead\*\*

B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	531	521	54	527	1	,	ï
SUCTION PRESSURE (psi)	13.4	12,4	13.6	12.2			
FRONT OXY. OUTPUT (mv)	12.0	12.0	12.6	120			1
BACK OXY. OUTPUT (mv)	12.0	12.0	120	120			
WATER MAKE-UP TANK LEVEL	WOLL	Fuce	Fue	FULC			
LUBE OIL LEVEL	1/2	1/2	1/2	1/2			
OIL ADDED TO ENGINE (gal)		10 GAL	-	Named			
AIR PRESSURE (psi)	190	193	196	190			
CONVERTER TEMP TC-1 (°F)	845	858	843	8,59			)
CONVERTER TEMP TC-2 (°F)	797	804	791	807			
FRONT AIR/FUEL PRESSURE (psi)	+0:4	+0.6	+04	+6.6			
REAR AIR/FUEL PRESSURE (psi)	TO.4	10.4	80.4	+0.1.			
ENGINE RPM'S	353	358	347	357			
CYLINDER #1 (°F)	984	1001	984	1008			
CYLINDER #2 (°F)	985	995	988	996	D	Ø	D
CYLINDER #3 (°F)	958	970	141	971	0	D	0
CYLINDER #4 (°F)	1004	1014	1001	1015	W	س	B
CYLINDER #5 (°F)	1009	1009	1002	1010	W	4	pl
CYLINDER #6 (°F)	6-		_	-	1	,	
ENGINE WATER PRESSURE (psi)	10	9	9	9			(
ENGINE WATER TEMP. (°F)	150	150	150	150			
ENGINE OIL PRESSURE (psi)	85	84	84	26			
ENGINE OIL TEMP (°F)	145	145	145	145			
GEAR BOX OIL PRESSURE (psi)	27	27	24	27			
INBOARD BEARING TEMP (°F)	110	120	126	120			
OUTBOARD BEARING TEMP (°F)	130	142	135	140			>
INITIAL	TO	Jo	00,	du	50	45	30
DATE	3/12	3/13	3/14	3/15	3/16	3.17	3-19



LOCATION: Torrey #00385

ENGINE: Enterprise G-1

☐ Enterprise G-2

AS	EN	CIL	100	T18/	IED
m.		GII	ME:	LIN	IER

START DATE: 4.9.2018

FINISH DATE:

ENGINE HOUR: 26572

ENGINE HOUR:

Within 200 hrs or 1 week of next required oil & filter change? ☐ Yes ☐ No \*\*If yes, notify Maintenance Lead\*\*

B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	)	535	525	593	1	1	527
SUCTION PRESSURE (psi)		14.4	13.3	14.2			13.7
FRONT OXY. OUTPUT (mv)		13.0	12.0	120			12.0
BACK OXY. OUTPUT (mv)		12.0	12,0	120			120
WATER MAKE-UP TANK LEVEL			FULL	Fuce			Fu
LUBE OIL LEVEL		1/2	1/2	1/2			1/2
OIL ADDED TO ENGINE (gal)			Ideal	-			*
AIR PRESSURE (psi)		195	195	190			190
CONVERTER TEMP TC-1 (°F)		823	853	832			820
CONVERTER TEMP TC-2 (°F)		775	811	807			771
FRONT AIR/FUEL PRESSURE (psi)		+1.0	10.6	+018			+10
REAR AIR/FUEL PRESSURE (psi)		+0.8	+1.0	+1.0			+0.6
ENGINE RPM'S	1	350	358	350 .			347
CYLINDER #1 (°F)	D	966	992	965			971
CYLINDER #2 (°F)	0	968	992	972	0	D	912
CYLINDER #3 (°F)	w	943	956	952	0	0	945
CYLINDER #4 (°F)	N	1008	1020	1000	w	w	998
CYLINDER #5 (°F)	1	1010	1025	1008	N	4.	997
CYLINDER #6 (°F)		-		_	,		-
ENGINE WATER PRESSURE (psi)		9	9	9			10
ENGINE WATER TEMP. (°F)		150	155	150			150
ENGINE OIL PRESSURE (psi)		90	90	85			84
ENGINE OIL TEMP (°F)		145	150	150			135
GEAR BOX OIL PRESSURE (psi)		127	27	27			24
INBOARD BEARING TEMP (°F)		135	140	135			100
OUTBOARD BEARING TEMP (°F)		138	145	140	,		110
INITIAL:	15	05	C5	JO	20	JO,	To
DATE:	4.9	4.10	4.11	4/12	4/3	4/14	4/15



LOCATION: Torrey #00385

ENGINE: El Enterprise G-1

A. ENGINE TIMER						,	05/545		
START DATE: 5/2	1/18	FINISH DATE: 5/29//8							
ENGINE HOUR: 270		ENGINE HOUR: 27307							
Within 200 hrs or 1 we	ek of nex	- ct required otify Maint	oil & filte	r change?		-			
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN		
DISCHARGE PRESSURE (psi)	1	,		527	524	61			
SUCTION PRESSURE (psi)				13.0	15.5				
FRONT OXY. OUTPUT (mv)				12.0	120				
BACK OXY. OUTPUT (mv)				12.0	12.0				
WATER MAKE-UP TANK LEVEL				Fue	Fui				
LUBE OIL LEVEL				1/2	1/2	1			
OIL ADDED TO ENGINE (gal)				-	106AL	1			
AIR PRESSURE (psi)				190	190		1		
CONVERTER TEMP TC-1 (°F)				867	875				
CONVERTER TEMP TC-2 (°F)				817	819	1			
FRONT AIR/FUEL PRESSURE (psi)				+0.6	+0.6				
REAR AIR/FUEL PRESSURE (psi)				+1.0	+1.0				
ENGINE RPM'S				360	361				
CYLINDER #1 (°F)			1	1004	1005	,			
CYLINDER #2 (°F)		1	10	998	1000	D	V		
CYLINDER #3 (°F)			0	964	967	0	6		
CYLINDER #4 (°F)	D	D	(v	1011	1014	W	w		
CYLINDER #5 (°F)	0	0	n	1016	1018	N	~		
CYLINDER #6 (°F)	w	tu		-	_	,			
ENGINE WATER PRESSURE (psi)	N	N		10	10		1		
ENGINE WATER TEMP. (°F)				150	150				
ENGINE OIL PRESSURE (psi)				84	88	(			
ENGINE OIL TEMP (°F)				145	145				
GEAR BOX OIL PRESSURE (psi)				27	28				
INBOARD BEARING TEMP (°F)			1	125	130				
OUTBOARD BEARING TEMP (°F)				135	140	1			
INITIAL:	OC	00	OD	ゴし	50	24	50		
DATE:	-	5/22	5/23	5/24	5/25	5726	3/27		



LOCATION: Torrey #00385

ENGINE: Enterprise G-1

A. ENGINE TIMER	1.			Language (			
START DATE: 6/11	/18		FINIS	SH DATE:	6/10	1/18	
ENGINE HOUR: 274	With the second	3/	ENGIN	E HOUR:	275	563	
Within 200 hrs or 1 we	The Real Property lies and the least lies and the lies and the least lies and the lies and the least lies and the lies and t	ct required			☐ Yes	□ No	1
			enance Le				
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)		521	521		53	5.31	526
SUCTION PRESSURE (psi)		13.9	13.4			14.6	13.7
FRONT OXY. OUTPUT (mv)		120	12.0			0.51	12.0
BACK OXY. OUTPUT (mv)		120	12.0			12.0	12.0
WATER MAKE-UP TANK LEVEL		Full	Full			FULL	FULL
LUBE OIL LEVEL		Hulf	Half			1/2	1/2
OIL ADDED TO ENGINE (gal)		15 gul	15mal			-	-
AIR PRESSURE (psi)			185			188	190
CONVERTER TEMP TC-1 (°F)			831			817	841
CONVERTER TEMP TC-2 (°F)			782			762	804
FRONT AIR/FUEL PRESSURE (psi)			.03			+0.4-	+0.7
REAR AIR/FUEL PRESSURE (psi)			.5			+1.0	41.0
ENGINE RPM'S		1	354			350	354
CYLINDER #1 (°F)		2	977			952	996
CYLINDER #2 (°F)	1	1	978	D		942	996
CYLINDER #3 (°F)	D	10	950	0		939	962
CYLINDER #4 (°F)	0	0	1009	w	D	1006	1020
CYLINDER #5 (°F)	W	W	1015	N	0	1005	1015
CYLINDER #6 (°F)	N	ev	1		W	-	-
ENGINE WATER PRESSURE (psi)			9		W	10	10
ENGINE WATER TEMP. (°F)			150		1	150	150
ENGINE OIL PRESSURE (psi)			94			88	88
ENGINE OIL TEMP (°F)			145			144	150
GEAR BOX OIL PRESSURE (psi)			127	i.		28	27
INBOARD BEARING TEMP (°F)		1	130			130	134
OUTBOARD BEARING TEMP (°F)			155			150	152
INITIAL:	20	CH	CH	JO	JO	JO	50
DATE:	6/11	Fliz	6/13	6/14		6/16	6/17



LOCATION: Torrey #00385

ENGINE:	×	Enterprise	G-1
-	1	Enterprise	G-2

A. ENGINE TIMER	100						
START DATE: 7/2	/18		FIN	ISH DATE:	7/8	118	
ENGINE HOUR: 278					278		
Within 200 hrs or 1 w	the Party of the P	t required					
	"If yes, no	tify Mainte	nance Le	ead**	023 170022-234 170	10000	
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	522	525	earl Modernia	1	525	1	La
SUCTION PRESSURE (psi)	146	14.1			14.4		
FRONT OXY. OUTPUT (mv)	12.0	12.0			12.0		
BACK OXY. OUTPUT (mv)	12.0	12.0			12,0		
WATER MAKE-UP TANK LEVEL	Fuce	Fuu			Fu		
LUBE OIL LEVEL	1/2	1/2	gagrero more ve		1/2		
OIL ADDED TO ENGINE (gal)	10 bac	==0			_		
AIR PRESSURE (psi)	195	199			195		
CONVERTER TEMP TC-1 (°F)	816	925			812		
CONVERTER TEMP TC-2 (°F)	761	782			758		
FRONT AIR/FUEL PRESSURE (psi)	10.5	+0.6			+0.60		
REAR AIR/FUEL PRESSURE (psi)	40.8	+0.8			+1.0		1
ENGINE RPM'S	348	350			3Air		
CYLINDER #1 (°F)	951	974			954		
CYLINDER #2 (°F)	958	970			959	- 6	
CYLINDER #3 (°F)	937	951		D	933	D	D
CYLINDER #4 (°F)	1002	1005		0	998	0	0
CYLINDER #5 (°F)	1005	1009		w	1000	W	w
CYLINDER #6 (°F)	-	-		N		N	N
ENGINE WATER PRESSURE (psi)	10	10	0083900		9		
ENGINE WATER TEMP. (°F)	150	150			150		1
ENGINE OIL PRESSURE (psi)	96	92			94		
ENGINE OIL TEMP (°F)	125	145			140		
GEAR BOX OIL PRESSURE (psi)	22	21			21		
INBOARD BEARING TEMP (°F)	110	130			130		
OUTBOARD BEARING TEMP (°F)	130	140			140		
INITIAL		20		20	30	T/2	To
	-1-	1.				1710	12



LOCATION: Torrey #00385

ENGINE: Enterprise G-1

START DATE: 8/4	/18		FINI	SH DATE:	8/12	/18	
ENGINE HOUR: 285	33/0		ENGIN	NE HOUR:	284	37	
Within 200 hrs or 1 we		t required			-		
•	*If yes, no	tify Maint	tenance Le	ad**			
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	1	- 1	524	525	521	i	1
SUCTION PRESSURE (psi)			13.8	13.4	14.5		
FRONT OXY. OUTPUT (mv)			120	12.0	12.0		
BACK OXY. OUTPUT (mv)			120	120	120		
WATER MAKE-UP TANK LEVEL		(30.5170)	FULL	Fuce	FULL		
LUBE OIL LEVEL			1/2	1/2	1/2		
OIL ADDED TO ENGINE (gal)			_	10 GAL			
AIR PRESSURE (psi)	0.00		190	190	190		
CONVERTER TEMP TC-1 (°F)			830	835	812		
CONVERTER TEMP TC-2 (°F)			789	798	763		
FRONT AIR/FUEL PRESSURE (psi)			+0.8	+6.9	10.3		
REAR AIR/FUEL PRESSURE (psi)			+1.0	+1.0	10.1		
ENGINE RPM'S			354	358	352		
CYLINDER #1 (°F)			994	996	960		
CYLINDER #2 (°F)	D	/	991	998	971		
CYLINDER #3 (°F)	0	P	959	963	940		
CYLINDER #4 (°F)	w	0	1024	1029	1027		
CYLINDER #5 (°F)	N	w	1030	100000	1030		
CYLINDER #6 (°F)	72	N		-			
ENGINE WATER PRESSURE (psi)			10	10	9		
ENGINE WATER TEMP. (°F)			155	155	150		
ENGINE OIL PRESSURE (psi)			91	88	90		1
ENGINE OIL TEMP (°F)			150	150	140		
GEAR BOX OIL PRESSURE (psi)			21	72	20		No.
INBOARD BEARING TEMP (°F)			145	150	135	,	
OUTBOARD BEARING TEMP (°F)			160	160	150		
INITIAL:	50	170	do	16	Cs	pm	pnl
DATE:	8/6	8/7	19/8	8/9	8.10	7:10	7:



ENGINE HOUR:

### **ENGINE DATA SHEET**

LOCATION: Torrey #00385

ENGINE Enterprise G-1

4.00	-	 -	2004.0	APP STATE STATE
A 100	- B	 4		ИER
	-			men.

START DATE: 9/4/18

FINISH DATE: 9.10.2018

ENGINE HOUR: 28834

Within 200 hrs or 1 week of next required oil & filter change? ☐ Yes ☐ No
\*\*If yes, notify Maintenance Lead\*\*

B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)		534	1	1	526	524	525
SUCTION PRESSURE (psi)		14.8			15.0	14.0	151
FRONT OXY. OUTPUT (mv)		120			12.0	12.0	12.0
BACK OXY. OUTPUT (mv)		120			12.0	12.0	12.0
WATER MAKE-UP TANK LEVEL		Fixe.			FULL	full	full
LUBE OIL LEVEL	V	1/2			1/2	1/2	1/2
OIL ADDED TO ENGINE (gal)		10 bre			10GAL	-	_
AIR PRESSURE (psi)		190			190	190	190
CONVERTER TEMP TC-1 (°F)		787			819	797	842
CONVERTER TEMP TC-2 (°F)		765			ררד	to 72	-
FRONT AIR/FUEL PRESSURE (psi)		+0.2			+0.1	t0.2	+0.1
REAR AIR/FUEL PRESSURE (psi)		+04			+0.3	+0.4	+0.3
ENGINE RPM'S		346			350	346	361
CYLINDER #1 (°F)		987	D	D	959	963	974
CYLINDER #2 (°F)		985	ð	0	964	971	980
CYLINDER #3 (°F)		947	W	W	943	956	978
CYLINDER #4 (°F)	THE PROPERTY OF	991	N	N	1009	1000	1025
CYLINDER #5 (°F)		994	1	1	1012	1014	1032
CYLINDER #6 (°F)		_			-		-
ENGINE WATER PRESSURE (psi)		10			9	10	9
ENGINE WATER TEMP. (°F)		150			150	150	152
ENGINE OIL PRESSURE (psi)		94			13	94	90
ENGINE OIL TEMP (°F)		135			140	140	145
GEAR BOX OIL PRESSURE (psi)		24			23	24	22
INBOARD BEARING TEMP (°F)		104			135	130	135
OUTBOARD BEARING TEMP (°F)		124			150	145	150
INITIAL:		Jo	(15	116	CS	C5	C5
DATE:		914	9.5	9.6	19.7	9.8	9.9



LOCATION: Torrey #00385

ENGINE: D Enterprise G-1

A. ENGINE TIMER							
START DATE: 10.9 ENGINE HOUR: 184	7-1-1-1	7			10-1		
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)		1			1	1	1
SUCTION PRESSURE (psi)							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)				1			
AIR PRESSURE (psi)							
CONVERTER TEMP TC-1 (°F)							
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)			Contract High				
REAR AIR/FUEL PRESSURE (psi)					1		
ENGINE RPM'S	0	i				-	
CYLINDER #1 (°F)	D	D				Q	D
CYLINDER #2 (°F)	-				-	0	D
CYLINDER #3 (°F)	Ò	0			0	w	w
CYLINDER #4 (°F)		W			W	N	N
CYLINDER #5 (°F)	W	. 1				100	1
CYLINDER #6 ("F)	N	10			N		
GEAR BOX OIL PRESSURE (psi)	n	1					
INBOARD BEARING TEMP (°F)					1		
OUTBOARD BEARING TEMP (°F)							
WATER MAKE-UP TANK LEVEL							
FRONT OXY. OUTPUT (mv)							
BACK OXY. OUTPUT (mv)							
ENGINE WATER PRESSURE (psi)							
ENGINE WATER TEMP. (°F)							
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)					1		1
INITIAL:	DM	DM			15	55	35
DATE:		10.10			10.13	10.14	10:18



LOCATION: Torrey #00385 ENGINE: 

Enterprise G-1

START DATE: 11.6	. 201	.7			11.12.		
ENGINE HOUR: 1847	7		ENG	NE HOUR:	1847	22_	
Within 200 hrs or 1 we		t required htify Mainte	oil & filter	r change?			
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	1	1			,		)
SUCTION PRESSURE (psi)							
FRONT OXY. OUTPUT (mv)							1
BACK OXY. OUTPUT (mv)							
WATER MAKE-UP TANK LEVEL							7
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)							
AIR PRESSURE (psi)							
CONVERTER TEMP TC-1 (°F)							
CONVERTER TEMP TC-2 (°F)							7
FRONT AIR/FUEL PRESSURE (psi)							
REAR AIR/FUEL PRESSURE (psi)							
ENGINE RPM'S	J	1					1
CYLINDER #1 (°F)	D	D			1	1	,
CYLINDER #2 (°F)	0	6		D	D	D	U
CYLINDER #3 (°F)	in	12		0	0	0	U
CYLINDER #4 (°F)	N	14		w	W	w	w
CYLINDER #5 (°F)	1			N	N	H	7
CYLINDER #6 (°F)			22222		1	,	,
ENGINE WATER PRESSURE (psi)							
ENGINE WATER TEMP. (°F)							
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)							1
GEAR BOX OIL PRESSURE (psi)							
INBOARD BEARING TEMP (°F)							
OUTBOARD BEARING TEMP (°F)	1	,			18	(	1
INITIAL:	CS	CS		To	CS	45	4
	11.6.17	11.7.17		11/9	11.10.17	11-11-17	W-IL



LOCATION: Torrey #00385

ENGINE: CI Enterprise G-1

Enterprise G-2

A. ENGINE TIMER

START DATE:

FINISH DATE: 12-10-17

ENGINE HOUR:

ENGINE HOUR: 18559

Within 200 hrs or 1 week of next required oil & filter change? ☐ Yes ☐ No \*\*If yes, notify Maintenance Lead\*\*

B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	531				535	529	532
SUCTION PRESSURE (psi)	13,4				13.7	13.6	127
FRONT OXY. OUTPUT (mv)	12.0				120	12.0	12.0
BACK OXY. OUTPUT (mv)	120				12.0	12.0	12.0
WATER MAKE-UP TANK LEVEL	FULL				Fou	Full	Full
LUBE OIL LEVEL	1/2				1/2	5	2,
OIL ADDED TO ENGINE (gal)	_				In GA	3	3
AIR PRESSURE (psi)	190				192	100	200
CONVERTER TEMP TC-1 (°F)	824				788	783	425
CONVERTER TEMP TC-2 (°F)	802	. 18	1		771	777	423
FRONT AIR/FUEL PRESSURE (psi)	4.8				420	+20	+ 2.0
REAR AIR/FUEL PRESSURE (psi)	+1.4				+1.6	+1.8	+1.9
ENGINE RPM'S	356				347	348	359
CYLINDER #1 (°F)	1032				1021	1034	1047
CYLINDER #2 (°F)	982	STREET, STREET			974	972	975
CYLINDER #3 (°F)	997		1		979	990	1024
CYLINDER #4 (°F)	981		P	D	977	994	975
CYLINDER #5 (°F)	985		0	0	967	987	992
CYLINDER #6 (°F)	982		W	W	9170	972	999
ENGINE WATER PRESSURE (psi)	10		w	N	10	10	9
ENGINE WATER TEMP. (°F)	150		- (	1	150	150	146
ENGINE OIL PRESSURE (psi)	37	5			40	34	33
ENGINE OIL TEMP (°F)	155				150	ILD	172
GEAR BOX OIL PRESSURE (psi)	24				26	25	22
INBOARD BEARING TEMP (°F)	110				105	104	106
OUTBOARD BEARING TEMP (°F)	135			1	130	130	134
INITIAL:			to	JO	00	85	45
DATE:	12/4		12/6	12/7	12/8	12-9	12-10



LOCATION: Torrey #00385 ENGINE: ☐ Enterprise G-1

START DATE: 1/15	118	•	FIN	SH DATE:	1.2	1.18	
ENGINE HOUR: 186	710			NE HOUR:	181	076	
Within 200 hrs or 1 we	eek of nex				☐ Yes I	□ No	
	PERSONAL PROPERTY AND INCOME.	tify Mainte	-	-			
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	1	1	1			,	0
SUCTION PRESSURE (psi)							1
FRONT OXY. OUTPUT (mv)							)
BACK OXY. OUTPUT (mv)							
WATER MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)			Validate a second				
AIR PRESSURE (psi)	3					/	
CONVERTER TEMP TC-1 (°F)							
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)							
REAR AIR/FUEL PRESSURE (psi)							
ENGINE RPM'S							
CYLINDER #1 (°F)			1				
CYLINDER #2 (°F)			A COLUMN TO A COLU				
CYLINDER #3 (°F)							-1
CYLINDER #4 (°F)	D	D	D	P	D	()	D
CYLINDER #5 (°F)	0	0	0	0	0	b	O
CYLINDER #6 (°F)	W	W	W	W	W	W	w
ENGINE WATER PRESSURE (psi)	N	N	N	N	N	N	N
ENGINE WATER TEMP. (°F)	1	l i	1				(
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)							1
GEAR BOX OIL PRESSURE (psi)							
INBOARD BEARING TEMP (°F)							
OUTBOARD BEARING TEMP (°F)		1		U	40%		1
INITIAL	JD	00	00	do	50	1-20	1.21



LOCATION: Torrey #00385

ENGINE: Enterprise G-1

B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN			
DISCHARGE PRESSURE (psi)	1	Y	-	5						
SUCTION PRESSURE (psi)						1				
FRONT OXY, OUTPUT (mv)										
BACK OXY. OUTPUT (mv)										
WATER MAKE-UP TANK LEVEL										
LUBE OIL LEVEL										
OIL ADDED TO ENGINE (gal)										
AIR PRESSURE (psi)										
CONVERTER TEMP TC-1 (°F)										
CONVERTER TEMP TC-2 (°F)										
FRONT AIR/FUEL PRESSURE (psi)										
REAR AIR/FUEL PRESSURE (psi)										
ENGINE RPM'S			,							
CYLINDER #1 (°F)										
CYLINDER #2 (°F)	D	1)	D	D	0	n	_			
CYLINDER #3 (°F)	0	0	0	0	0	0	U			
CYLINDER #4 (°F)	W	W	u	w	W	w	0			
CYLINDER #5 (°F)	W	W	N	w	W	N	u			
CYLINDER #6 (°F)	1		(				w			
ENGINE WATER PRESSURE (psi)										
ENGINE WATER TEMP. (°F)							887			
ENGINE OIL PRESSURE (psi)							1			
ENGINE OIL TEMP (°F)							1			
GEAR BOX OIL PRESSURE (psi)										
INBOARD BEARING TEMP (°F)				3						
OUTBOARD BEARING TEMP (°F)	1									
INITIAL:	10	150	00	00	au	-00	00			



LOCATION: Torrey #00385 ENGINE: 

Enterprise G-1

A. ENGINE TIMER							
START DATE: 3/12	/18		FINI	SH DATE:	3-1	6.18	
ENGINE HOUR: 186			ENGI	NE HOUR:	184	78	
Within 200 hrs or 1 we		t required					
			enance Le				
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)			7	1		,	
SUCTION PRESSURE (psi)							
FRONT OXY. OUTPUT (mv)							
BACK OXY, OUTPUT (mv)							
WATER MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)							1100000
AIR PRESSURE (psi)							
CONVERTER TEMP TC-1 (°F)							
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)							
REAR AIR/FUEL PRESSURE (psi)							
ENGINE RPM'S				1			
CYLINDER #1 (°F)			1	1	1	5	
CYLINDER #2 (°F)							
CYLINDER #3 (°F)	D	D	D	D	D	D	
CYLINDER #4 (°F)	0	0	0	0	0	U	
CYLINDER #5 (°F)	W	W	w	W	iv	w	
CYLINDER #6 (°F)	N	N	N	N	a	M	
ENGINE WATER PRESSURE (psi)	1	1	1	1	1		
ENGINE WATER TEMP. ("F)						)	
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)							
GEAR BOX OIL PRESSURE (psi)							
INBOARD BEARING TEMP (°F)			1				
OUTBOARD BEARING TEMP (°F)					-	1	
INITIAL:	,t0	TO	oto	0,0	50	5:1	85
DATE:	-	3/13	3/14	3/19	3/16	317	3.18



LOCATION: Torrey #00385

ENGINE: 

Enterprise G-1

A. ENGINE TIMER							
START DATE: 4.9	2018		FIN	ISH DATE:	4/16	/18	
ENGINE HOUR: 1867			ENGI	NE HOUR:	1867	8	
Within 200 hrs or 1 we	ek of ne	t required	oil & filter	r change?			
B. INSPECTION	MON	TUES	филонизация	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	1				1	,	
SUCTION PRESSURE (psi)							
FRONT OXY, OUTPUT (mv)							
BACK OXY. OUTPUT (mv)							
WATER MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)							
AIR PRESSURE (psi)							
CONVERTER TEMP TC-1 (°F)							cance—hiver
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)							
REAR AIR/FUEL PRESSURE (psi)					,		
ENGINE RPM'S	(			11			
CYLINDER #1 (°F)	D	D	D	IP	D	0	
CYLINDER #2 (°F)	0	0	0	0	0	0	
CYLINDER #3 (°F)	w	w	W	w	W	w	0
CYLINDER #4 (°F)	10	N	N	N	n	W	0
CYLINDER #5 (°F)	1	1			1	4	W
CYLINDER #6 (°F)							N
ENGINE WATER PRESSURE (psi)	1						1
ENGINE WATER TEMP. (°F)							
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)							
GEAR BOX OIL PRESSURE (psi)							
INBOARD BEARING TEMP (°F)							
OUTBOARD BEARING TEMP (°F)	1				V		
INITIAL:	CS	105	05	1 50	To	JO	76
	4.9	4.10	11-11	4/17	4/13	4/14	4/15



LOCATION: Torrey #00385 ENGINE: 

Enterprise G-1

START DATE: 5/2	0/18		FIN	SH DATE:	5/29	18	
ENGINE HOUR: 18			ENGI	NE HOUR:	187	DI	
Within 200 hrs or 1 we	ek of nex	t required otify Mainte	oil & filter	change?	-		
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)			1	,		,	1
SUCTION PRESSURE (psi)							
FRONT OXY. OUTPUT (mv)							
BACK OXY. OUTPUT (mv)							
WATER MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)	1						
AIR PRESSURE (psi)	1						
CONVERTER TEMP TC-1 (°F)							
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)							
REAR AIR/FUEL PRESSURE (psi)							
ENGINE RPM'S							
CYLINDER #1 (°F)	D					1	1
CYLINDER #2 (°F)	0	P			1)	n	126
CYLINDER #3 (°F)	w	0	D	P	0	0	50
CYLINDER #4 (°F)	N	W	Ô	0	w	42	W
CYLINDER #5 (°F)		n	w	w	w	2	N
CYLINDER #6 (°F)	1		W	N			
ENGINE WATER PRESSURE (psi)							
ENGINE WATER TEMP. (°F)							
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)							
GEAR BOX OIL PRESSURE (psi)							
INBOARD BEARING TEMP (°F)	1		1				
OUTBOARD BEARING TEMP (°F)					1 1/2	11.0	
INITIAL	JU	QÓ	50	10	50	26	701
DATE	5/21	5/22	5/23	5/24	5/25	5/24	5/2



LOCATION: Torrey #00385 ENGINE: ☐ Enterprise G-1

A. ENGINE TIMER						N.	
START DATE: (4/11/18  ENGINE HOUR: /870/			FIN	ISH DATE:	6/18	3/18	
		ENGINE HOUR: 18707					
Within 200 hrs or 1 we		t required			☐ Yes	□ No	
		tify Mainte					
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)		1		,		1	1
SUCTION PRESSURE (psi)							
FRONT OXY. OUTPUT (mv)							
BACK OXY. OUTPUT (mv)							
WATER MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)							
AIR PRESSURE (psi)							
CONVERTER TEMP TC-1 (°F)							
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)							
REAR AIR/FUEL PRESSURE (psi)							
ENGINE RPM'S							
CYLINDER #1 (°F)							
CYLINDER #2 (°F)		1					
CYLINDER #3 (°F)	D	D	D	D	P	D	5
CYLINDER #4 (°F)	0	0	0	0	0	0	0
CYLINDER #5 (°F)	w	W	W	cv	W	w	w
CYLINDER #6 (°F)	И	N	N	N	n	N	4
ENGINE WATER PRESSURE (psi)		1	1	(	1		
ENGINE WATER TEMP. (°F)						1	1
ENGINE OIL PRESSURE (psi)						2	
ENGINE OIL TEMP (°F)							
GEAR BOX OIL PRESSURE (psi)							
INBOARD BEARING TEMP (°F)					1		
OUTBOARD BEARING TEMP (°F)		1	1				
INITIAL:	JO	CH	CH	JO,	NO	00	76
DATE:		6/12	6/1	3 6/14	6/15	6/16	6/17



LOCATION: Torrey #00385

ENGINE: Enterprise G-1

A. ENGINE TIMER						0.245.02		
START DATE: 7/2/	FINISH DATE: 7/8/18							
ENGINE HOUR: 187		ENGINE HOUR: 18701						
Within 200 hrs or 1 we		t required						
**	If yes, no	tify Mainte	enance Le	ead**	ATT CHEST I	en e		
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN	
DISCHARGE PRESSURE (psi)					T.	1		
SUCTION PRESSURE (psi)							4	
FRONT OXY. OUTPUT (mv)								
BACK OXY. OUTPUT (mv)								
WATER MAKE-UP TANK LEVEL								
LUBE OIL LEVEL								
OIL ADDED TO ENGINE (gal)								
AIR PRESSURE (psi)								
CONVERTER TEMP TC-1 (°F)								
CONVERTER TEMP TC-2 (°F)								
FRONT AIR/FUEL PRESSURE (psi)		11						
REAR AIR/FUEL PRESSURE (psi)								
ENGINE RPM'S								
CYLINDER #1 (°F)							/	
CYLINDER #2 (°F)	1							
CYLINDER #3 (°F)	D	D		D	D	D	0	
CYLINDER #4 (°F)	0	0		0	0	D	0	
CYLINDER #5 (°F)	w	w	A LINE SHA	u	w	w	w	
CYLINDER #6 (°F)	N	w		l L	w	N	~	
ENGINE WATER PRESSURE (psi)	(							
ENGINE WATER TEMP. (°F)		1		1				
ENGINE OIL PRESSURE (psi)								
ENGINE OIL TEMP (°F)								
GEAR BOX OIL PRESSURE (psi)								
INBOARD BEARING TEMP (°F)								
OUTBOARD BEARING TEMP (°F)					V		,	
INITIAL:	JU.	JU		JU	Jo	Je	50	
DATE:	7/2	7/3	1	715	7/6	717	7/8	



LOCATION: Torrey #00385 ENGINE: 

Engine: Engi

A. ENGINE TIMER	(62)		(4) (1) (1)				11
START DATE: 8/6/18 ENGINE HOUR: /870/		FINISH DATE: 8/13/18  ENGINE HOUR: 18700					
		tify Mainte					
B, INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)				1		1	1
SUCTION PRESSURE (psi)			1				
FRONT OXY. OUTPUT (mv)		1					
BACK OXY. OUTPUT (mv)							
WATER MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)							
AIR PRESSURE (psi)							
CONVERTER TEMP TC-1 (°F)		A CONTRACTOR					
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)							
REAR AIR/FUEL PRESSURE (psi)							
ENGINE RPM'S							U
CYLINDER #1 (°F)			1.	1			
CYLINDER #2 (°F)	D	0	D	D	D	D	12
CYLINDER #3 (°F)	0	0	0	0	0	O	0
CYLINDER #4 (°F)	W	w	w	W	W	u	0-
CYLINDER #5 (°F)	N	W	N	N	N	4	1
CYLINDER #6 (°F)						1	
ENGINE WATER PRESSURE (psi)		'					
ENGINE WATER TEMP. (°F)							
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)							
GEAR BOX OIL PRESSURE (psi)			6				
INBOARD BEARING TEMP (°F)		1				-	
OUTBOARD BEARING TEMP (°F)					1		1
INITIAL:	JO	DA	to	DO	05	DM	Om
DATE:	8/6	2/7	8/8	8/9	8.10	7:30	7:40



LOCATION: Torrey #00385

ENGINE: Enterprise G-1

A. ENGINE TIMER	1						
START DATE: 944	FINISH DATE: 9.10 • 2618  ENGINE HOUR: /6701						
ENGINE HOUR: 187							
Within 200 hrs or 1 we					☐ Yes	□ No	
**	If yes, no	tify Maint	enance Le	ead**			
B. INSPECTION	MON	TUES	WED	THUR	FRI	SAT	SUN
DISCHARGE PRESSURE (psi)	1	1	77	1	1		1
SUCTION PRESSURE (psi)							
FRONT OXY. OUTPUT (mv)							
BACK OXY. OUTPUT (mv)					1		
WATER MAKE-UP TANK LEVEL							
LUBE OIL LEVEL							
OIL ADDED TO ENGINE (gal)							
AIR PRESSURE (psi)		17					
CONVERTER TEMP TC-1 (°F)		Vario e					
CONVERTER TEMP TC-2 (°F)							
FRONT AIR/FUEL PRESSURE (psi)						1	
REAR AIR/FUEL PRESSURE (psi)							
ENGINE RPM'S							
CYLINDER #1 (°F)					1		
CYLINDER #2 (°F)			100	1		1	
CYLINDER #3 (°F)		D	D	D	1)	D	D
CYLINDER #4 (°F)		0	0	G	0	0	0
CYLINDER #5 (°F)		w	W	w	W	W	w
CYLINDER #6 (°F)		N	N	N	N	N	N
ENGINE WATER PRESSURE (psi)	. F		1	1		1	1
ENGINE WATER TEMP. (°F)							
ENGINE OIL PRESSURE (psi)							
ENGINE OIL TEMP (°F)							
GEAR BOX OIL PRESSURE (psi)							
INBOARD BEARING TEMP (°F)							
OUTBOARD BEARING TEMP (°F)				1	1	1	
INITIAL:		JO	CS	CS	CS	CS	C5
DATE:		9/4	9.5	9.5	9.7	99	19.9



LOCATION: Torrey #00385

THE RESERVE TO SECURITION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO	ATION		
ENGINE: (M	G-1 Enterprise GSG-6	TYPE: N	atural Gas
	G-2 Enterprise GSG-6	ENGINE HOURS:	24970
	G-3 Enterprise GSG-6	ENGINE HOURS: TYPE OF SERVICE:	Sorvick
	G-1 Caterpillar G-379		
. MAINTENANCE/S	ERVICE PERFORMED		
REPIALIO	Oz & SINE	and wiets As	WENDED THEN
			- Printer to the Control of the Cont
	V		THE STATE OF THE S



LOCATION: Torrey #00385

ENGINE INFORMATION	
ENGINE: G-1 Enterprise GSG-6	TYPE: Natural Gas
G-2 Enterprise GSG-6	ENGINE HOURS: 18422
☐ G-3 Enterprise GSG-6	TYPE OF SERVICE: REPAIR
☐ G-1 Caterpillar G-379	
MAINTENANCE/SERVICE PERFORMED	
CHANGED #3 Cycin	DER HEAD & GASKUT
	4 * (
1	
INSPECTED BY	DATE: //2///2
- MCC-	
/ .	ii.



LOCATION: Torrey #00385

5
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-
/
17
-



ENGINE:	☐ G-1 Enterprise GSG-6	TYPE: N	latural Gas
	G-2 Enterprise GSG-6		
	G-3 Enterprise GSG-6	TYPE OF SERVICE:	
	☐ G-1 Caterpillar G-379	C. Line and the contract of th	
UNTENANC	E/SERVICE PERFORME	iD .	
CHAN	VED AIR FICTE	RS \$ 02 56	USORC
No.			
		A CONTRACTOR OF THE CONTRACTOR	
<del>\</del>	$\wedge$		
SPECTED	Y:)	ı	DATE:
1871	( Dra		12/6/17



LOCATION: Torrey #00385

ENGINE INFORMATION	
ENGINE: G-1 Enterprise GSG-6	TYPE: Natural Gas
☐ G-2 Enterprise GSG-6 ENGINE HO	ours: 26028
	VICE: REPAIR
☐ G-1 Caterpillar G-379	
MAINTENANCE/SERVICE PERFORMED	
CHANGED No. 3 HOAD & HEA	
- SPARK PLUS IN W	6.3
- NEW OZ SOUSOLD	FRONT & BACK
- NEW AIR FILTER	
Annual by the resident to the section of the sectio	
A STATE OF THE STA	
NEW WORLD CONTROL OF THE PROPERTY OF THE PROPE	
	100.00
The state of the s	
INSPECTED BY:	DATE:
Dliver	2/26/18
	/ /



### **ENGINE HOUR REPORT**

40 CFR 63 SUBPART ZZZZ

LOCATION: (Torrey #00385

Inspection Interval: 2,160 hrs / annually

L ENGINE INFORMATION	
ENGINE: G-1 Enterprise G-SG6 G-2 Enterprise G-SG6	DATE: 1/25/18 ENGINE HOURS: 25588
G-3 Enterprise G-SG6 NEX	T INSPECTION HOURS: 27748
G-1 Caterpillar G-379  TYPE: Natural Gas	OR ANNUALLY ON: 1/25/19 (whichever comes first)
B. INSPECTION	
1. ENGINE OIL	
Oil Analysis Sample: Good Cha	nged
Filter: Good Cha	nged
Comments:	
2. SPARK PLUGS Good G	replaced
Comments: REPLACED NU.	MBMS 2 AND 5
Comments: REPLACED NU	MBMS 2 AND 5 DE PLUGS



### **ENGINE HOUR REPORT**

40 CFR 63 SUBPART ZZZZ

	☐ Ventura Ha	: 2,160 hrs / annually arbor #00082 : 1,440 hrs / annually
Directions: Engine Hour Report must be next required engine hour, whichever co and the inspection of spark plugs, hoses,	mes first. This includes, but is not limit	
A. ENGINE INFORMATION		
TYPE: Natural Gas	DATE:	3/12/18
ENGINE: G G Enterprise G-SG6	ENGINE HOUR:	18678
G-2 Enterprise G-SG6	NEXT REC	QUIRED INSPECTION
G-3 Enterprise G-SG6	NEXT ANNUAL INSPECTION:	3/12/19
G-1 Caterpillar G-379	NEXT ENGINE HR INSPECTION:	20838
B. INSPECTION		
1. ENGINE OIL	-1-1-10-11	

LOCATION: NY TOTON #00385

### G-2 Enterprise G-SG6 G-3 Enterprise G-SG6 G-1 Caterpillar G-379 **B. INSPECTION** 1. ENGINE OIL a) Oil: May either be changed or sampled at the time of required inspection. Changed Sampled - Date Report Received: Oil Change Required: Yes No Date oil changed: IF SAMPLED: Pull sample and submit to laboratory. When analysis report received: record date received and attach analysis report to form If oil change is required per the analysis report. - Oil must be changed within 2 days from when analysis report was received. - If engine is NOT in operation when analysis report was received, oil must be changed within 2 days from when the report was received OR prior to operating the engine, whichever is later. b) Filter: Good Changed Comments: 2. SPARK PLUGS Good Replaced Comments: 3. HOSES AND BELTS Replaced Comments: INSPECTED BY

DATE:



### **ENGINE HOUR REPORT**

40 CFR 63 SUBPART ZZZZ

LOCATION: Torrey #00385
Inspection Interval: 2,160 hrs / ennually
Ventura Harbor #00082
Inspection Interval: 1,440 hrs / ennually

	completed within one year from the last inspection OR at the mes first. This includes, but is not limited to, oil & filter change and belts.
A. ENGINE INFORMATION	
TYPE: Natural Gas	DATE: 6/22/18
ENGINE: G-1 Enterprise G-SG6	ENGINE HOUR: 27660
G-2 Enterprise G-SG6	NEXT REQUIRED INSPECTION
G-3 Enterprise G-SG6	NEXT ANNUAL INSPECTION: 6/22/19
G-1 Caterpillar G-379	NEXT ENGINE HR INSPECTION: 29908
B. INSPECTION	
1. ENGINE OIL	
- 1	pled at the time of required inspection.
Changed Sampled -	Date Report Received:
	Oil Change Required: Yes No
IF SAMPLED:	Date oil changed:
If oil change is required per the Oil must be changed within If engine is NOT in operation	d: record date received and attach analysis report to form the analysis report: In 2 days from when analysis report was received. It is not when analysis report was received, oil must be changed within ort was received OR prior to operating the engine, whichever is later.
b) Filter: Good Changed	
Comments:	
	The second secon
2. SPARK PLUGS Go	od Replaced
3. HOSES AND BELTS Go Comments:	od Replaced
INSPECTED BY:	DATE: 6/2/12

## Attachment P00386PC1 Monthly Throughput and Facility Fuel Consumption

# TORREY STATION FUEL USE & SEALS IN OPERATION 2017

MONTH	FUEL		FUEL		FUEL USE	BBLS.	HOURS		HOURS		HOURS	SOLVENT	*PAINT	HOURS	SEALS IN OP	BBLS.	1000 GAL	1000 GAL
	(CUBIC FEET)	YEAR %	(CUBIC FEET)	YEAR %	CUBIC FEET)	TANK	5	YEAR %	62	YEAR	TOTAL	(SALLONS)	(SWITONS)	TOTAL	YEAR	THROUGHPUT	THROUGHBUT YEAR %	THROUGHPUT
Jan-17	1,502,616	12,30%	39,784	2.07%	1,542,400	353,875	491	10.27%	13	0.27%	504	0	0	504	10.54%	353,875	10,09%	14,862.8
Feb-17	206,187	1.69%	1,015,313	52.78%	1,221,500	259,726	99	1.38%	325	6.80%	391	0	0	391	8.18%	259,726	7,40%	10,908.5
Mar-17	1,396,400	11.43%	0	0.00%	1,396,400	322,105	463	9.69%	0	0.00%	463	0	0	463	9,69%	322,105	9.18%	13,528.4
Apr-17	1,059,399	8.67%	113,401	5.89%	1,172,800	290,923	355	7.43%	38	0.79%	393	0	0	393	8.22%	290,923	8.29%	12,218.8
May-17	1,124,100	9.20%	0	0.00%	1,124,100	289,048	393	8.22%	0	0.00%	393	0	0	393	8.22%	289,048	8.24%	12,140
Jun-17	1,226,300	10.04%	0	0.00%	1,226,300	317,676	419	8,777%	0	0.00%	419	0	0	419	8.77%	317,676	9.06%	13,342.
Jul-17	1,131,900	9.27%	0	0.00%	1,131,900	292,387	397	8.31%	0	0.00%	397	0	0	397	8.31%	292,387	8.33%	12,280.3
Aug-17	1,178,700	9.65%	0	0.00%	1,178,700	310,338	408	8.54%	0	0.00%	408	0	0	408	8.54%	310,338	8.85%	13,034.2
Sep-17	1,123,400	9.20%	0	0.00%	1,123,400	295,220	380	7.95%	0	0.00%	380	0	0	380	7.95%	295,220	8,42%	12,399.2
Oct-17	1,086,100	8.89%	0	0.00%	1,086,100	283,775	378	7.91%	0	0.00%	378	0	0	378	7.91%	283,775	8.09%	11,918.6
Nov-17	786,362	6.44%	132,038	6.86%	918,400	243,434	268	5.61%	45	0.94%	313	0	0	313	6,55%	243,434	6.94%	10,224.2
Dec-17	393,948	3.23%	623,752	32.41%	32.41% 1,017,700	249,725	132	2.78%	209	4.37%	341	0	0	341	7.13%	249,725	7.12%	10,488.5
	110000000000000000000000000000000000000	7000-0-10	N			N 19 19 19 19 19 19 19 19 19 19 19 19 19	000000000000000000000000000000000000000					2						
TOTAL	12,215,412 100.00% 1,924,288 100.00% 14,139,700	100.00%	1,924,288	100.00%	14,139,700	3,508,232	4150	86.82%	630	13,18%	4780	0	0	4780	100.00%	3,508,232	100.00%	147,345.7

# TORREY STATION FUEL USE & SEALS IN OPERATION 2018

MONTH	FUEL		FUEL		FUEL USE	BBLS.	HOURS		HOURS		HOURS	SOLVENT	**PAINT	HOURS	SEALS IN OP	BBLS.	1000 GAL	1000 GAL
	(CUBIC FEET)	YEAR	(CUBIC FEET)	YEAR	TOTAL (CUBIC FEET)	TANK THROUGHPUT	5	YEAR	62	YEAR %	TOTAL	(GALLONS)	(SALLONS)	TOTAL	YEAR %	TANK	THROUGHOUT YEAR %	THROUGHPUT
Jan-18	1,187,700	#DIV/IO!	0	#DIV/DI	1,187,700	285,640	418	10.77%	0	0.00%	418	0	0	418	10,77%	285,640	10.13%	11,996.9
Feb-18	953,706	#DIV/IDE	5,694	#DIV/IOI	959,400	243,850	335	8.63%	2	0.05%	337	0	0	337	8.69%	243,850	8.65%	10,241.7
Mar-18	1,241,100	#DIV/DE	0	#DIV/OF	1,241,100	322,652	431	11,1196	0	0.00%	431	0	0	431	11.11%	322,652	11,44%	13,551.4
Apr-18	0	#DIV/IDE	1,166,600	#DIV/OF	1,166,600	308,905	0	0.00%	421	10.85%	421	0	0	421	10.85%	308,905	10.95%	12,974.0
May-18	1,137,615	#DIVID!	55,085	#DIV/Of	1,192,700	359,842	475	12.24%	23	0.59%	498	0	0	498	12.84%	359,842	12.76%	15,112
Jun-18	1,244,700	#DIV/DI	0	#DIV/OF	1,244,700	325,431	445	11,47%	0	0.00%	445	0	0	445	11,47%	325,431	11.54%	13,668.1
Jul-18	1,202,900	#DIV/DI	0	#DIV/OI	1,202,900	326,667	444	11.44%	0	0.00%	444	0	0	444	11,44%	326,667	11.58%	13,720.0
Aug-18	1,262,200	#DIV/DI	0	#DIV/OF	1,262,200	344,000	469	12.09%	0	0.00%	469	0	0	469	12.09%	344,000	12.20%	14,448.0
Sep-18	1,156,000	#DIV/DI	0	#DIV/IOF	1,156,000	303,261	417	10,75%	0	0.00%	417	0	0	417	10,75%	303,261	10.75%	12,737.0
Oct-18	#DIV/0i	#DIV/DI	#DIV/0i	#DIV/0[	0	0	0	0.00%	0	0.00%	0	0	0	0	0.00%	0	0.00%	0.0
Nov-18	#DIV/0i	#DIV/IDE	#DIV/0i	#DIV/DE	0	0	0	0.00%	0	0.00%	0	0	0	0	0.00%	0	0.00%	0.0
Dec-18	#DIV/0i	#DIV/DI	#DIV/0!	#DIV/0{	0	0	0	0.00%	0	0.00%	0	0	0	0	0.00%	0	0.00%	0.0
		000000000000000000000000000000000000000		200000000000000000000000000000000000000	P. 20	X	2000000	2000 Table 2	8	3600000	(65.55)	1000		3 3355				
TOTAL	#DIV/0i	#DIV/0!	#DIV/0i	#DIV/OF	#DIVIDE 10,613,300	2,820,248	3434	88.51%	446	11,49%	3880	0	0	3880	100.00%	2,820,248	100.00%	118,450.4

## **Attachment Number 50**

Opacity Observation/
Fugitive Emission Inspection Logs



**If any	compone	nt is leaking	g, min	imize leal	k, not	ify Supervi	isor**	
DAY	MON	TUES	WE	D TH	UR	FRI	SAT	SUN
COMPONENT				LEAKIN	G (Y	N)		
G-1 PUMP SEAL	N	N		,	_	N	N	2
G-2 PUMP SEAL	N	N			v	04	N	N
STATION VALVES	N	N		A PROPERTY OF THE SERVER	Y.	ex.	N	N
TANK VALVES	N	N	20089247		Li .	N	M	И
SUMP	N	N			V	N	N	N
INITIAL:	CS	CS		3	September 1	00	46	55
DATE:	10-23-17	10.24.17			26	10/27	10-29	10-29
B. OPACITY CHECK						,		
ENGINE	VISUAL	EMISSION	NS	DATE		TIME		NITIAL
Enterprise G-1	ПΥ	M		10.23.2017		0730	C	5
Enterprise G-2	ПΥ							
			Dept 10					
C. COMMENTS			100 miles	A STATE OF THE PARTY OF				
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C. COMMENTS								
C. COMMENTS								
C. COMMENTS			11					
C. COMMENTS								
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**If any	compone	ent is leaking	g, minim	ize leak, no	tify Superv	risor**	######################################
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT			L	EAKING (	(/N)		
G-1 PUMP SEAL	N	N		N	LN	M	N
G-2 PUMP SEAL	N	N		l ox	1	N	N
STATION VALVES	1	N		ØV.	N	M	N
TANK VALVES	N	N		N	N	μ	М
SUMP	N	N		N	N	M	N
INITIAL:	(5	CS		JO	CS	51	81
DATE:	11.6.17	11.7.17		11/9	11.10.17	111117	11-12-17
B. OPACITY CHECK							
ENGINE	VISUAI	EMISSIO	NS	DATE	TIME	1	NITIAL
Enterprise G-1	ПΥ	ODEN	11	18/17	0 800		00
Enterprise G-2	ПΥ						ur «Degisər
C. COMMENTS							
****	-						
***************************************							



**If any	compone	ent is leakin	g, mi	nimiz	e leak, not	ify Superv	isor**	ton P. Annie III.	
DAY	MON	TUES	W	ED	THUR	FRI	SAT	SUN	
COMPONENT				LE	AKING (Y	(N)	2011/19-2011/2		
G-1 PUMP SEAL	W	N	8	<b>V</b>	N	7/	1/	KI	
G-2 PUMP SEAL	N	IN	1	V	N	N	N	1 ax	
STATION VALVES	N	N	1	Y	Х(	N	7/	N	
TANK VALVES	W	N	0	4	N	4	N	×1	
SUMP	N	N	1	V	H	H	N	OY	
INITIAL:	10	65	3	ā	AR.	5	10	DE	
12/11/17 DATE:	12/11	12.12.17	_	13	12/14	12/15	12/16	,	
B. OPACITY CHECK								1	
ENGINE	VISUA	L EMISSIO	NS		DATE	TIME		INITIAL	
Enterprise G-1	ΠY	□N							
Enterprise G-2	DY	MN		12/14/17		090	0 -	THE	
C. COMMENTS				1	1/10.1				
							panelly Lancon reprocess		
	the state of the s	and the same of th							
								11.00	



**If any	compone	nt is leakin	g, mir	nimize	leak, not	ify Supervi	sor**	
DAY	MON	TUES	WE	ED	THUR	FRI	SAT	SUN
COMPONENT				LE	AKING (Y	/N)		
G-1 PUMP SEAL	N	N	٨	,	W	N	N	N
G-2 PUMP SEAL	N	W	N		N	N	M	N
STATION VALVES	N	N	N	1	W	Λ/	M	N
TANK VALVES	4	W	X,	/	H	~	N	M
SUMP	N	*	٨	,	N	N	N	M
, INITIAL:	JP	0,0	5	5	da	Ja	ST	SA
1/15/18 DATE:	1/15	1/16	1/	17	1/18	1/19	1-20	1-21
B. ÓPACITY CHECK	,		7		/	7		
ENGINE	VISUAL	EMISSIO	NS	1	DATE	TIME	11	HTIAL
Enterprise G-1	ΠY	N		1/15/18		0800		TO
Enterprise G-2	ПΥ			853 9 100 1	,			
C. COMMENTS								
	A TANK TO THE TANK							
				NOTE SECTION				
			NA CONTRACTOR OF THE PARTY OF T					



**If any	compone	nt is leakin	g, mir	nimize	leak, not	ify Super	visor**	
DAY	MON	TUES	WE	D	THUR	FRI	SAT	SUN
COMPONENT				LEA	KING (Y	N)		
G-1 PUMP SEAL	И	W	N		N	N	N	N
G-2 PUMP SEAL	Λ	N	0	/	N	N	N	IN
STATION VALVES	N	N	1	/	OY	IV	N	a
TANK VALVES	L	N	^	1	M	W	W	N
SUMP	Ŋ	4	N		^/	4/	N	N
, INITIAL:	00	40	30	>	00	oto	50	00
2/5/18 DATE:	2/5	2/6	2/		2/8	2/9	2/10	2/11
B. OPACITY CHECK								(
ENGINE	VISUAL	EMISSIO	NS	DATE		TIM	E	INITIAL
Enterprise G-1	ΠY	(SK-N		2/5/18		080	0	oto
Enterprise G-2	ΠY			,	7			
C. COMMENTS								
							the state of the s	1500000011-0-00000
		4 - 10 - 10 - 10 - 10 - 10 - 10 - 10 - 1						



**If any	compone	nt is leakin	g, min	imize	e leak, not	ify Superv	isor**		
DAY	MON	TUES	WE	D	THUR	FRI	SA	Г	SUN
COMPONENT				LE	AKING (Y	/N)			
G-1 PUMP SEAL	N	N	1/	1	N	N	1		N
G-2 PUMP SEAL	N	N	N		N	N	M		pl
STATION VALVES	^/	N	N		N	N	M		N
TANK VALVES	N	N	N		OV	N	N	10000177	Al
SUMP	Ν	N	N		N	H	Н		N
INITIAL:	JO	JO.	Ot	88	IT	30	61	_	75
3/12/18 DATE:	3/12	3/13	3/1	4	3/15	3/14	3.15	7	3.18
B. ÓPACITY CHECK			' '			,			
ENGINE	VISUAL	EMISSIO	NS	DATE		TIME		II	NITIAL
Enterprise G-1	ΠY	XIN		3/12/18		0800	0	J	0
Enterprise G-2	ΠY			,	,				
	A STATE OF THE STATE OF								
C. COMMENTS		And the second second	CONTRACTOR MANAGEMENT	- P. T. P. L. C.	was properly the party of				
C. COMMENTS									
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**If any	compone	ent is leaki	ng, m	inimiz	e leak, not	ify Superv	isor**	
DAY	MON	TUES	W	ED	THUR	FRI	SAT	SUN
COMPONENT	M			LE	AKING (Y	N)		
G-1 PUMP SEAL	N	l N	N		N	N	N	(1)
G-2 PUMP SEAL	N	N	N		N	N	N	^/
STATION VALVES	N	N	N		M	M	N	4
TANK VALVES	N	N	N	Ollegen	M	N	4	4
SUMP	N	N	N		oy	N	N	N
INITIAL:	CS	CS	05	)	JO	70	do	N
DATE:	4.9	4.10	4.1		4/12	4/13	4/14	9/15
B. OPACITY CHECK						7	1	
ENGINE	VISUA	EMISSIC	ONS		DATE	TIME		NITIAL
Enterprise G-1	ΠY	ØN		4.1	0.2018	6715	C	S
Enterprise G-2	ΠY							
C. COMMENTS								
				-				
				101100111				
								119/2
						A CONTRACTOR OF THE PARTY OF TH		



**If any	compone	nt is leakin	g, mi	nimiz	e leak, not	ify Super	visor**	Aries
DAY	MON	TUES	WI	ED	THUR	FRI	SAT	SUN
COMPONENT				LE	AKING (Y	/N)		
G-1 PUMP SEAL	N	N	٨	/	N	2	N	
G-2 PUMP SEAL	N	N	1	/	N	K/	N	
STATION VALVES	N	N	1	/	~	N	W	
TANK VALVES	N	×	Λ	1	W	N	N	
SUMP	N	%	1	1	4	N	N	
INITIAL:	J0	00	9	ь	00	功	H	
5/7/18 DATE:	5/7	5/8	5/	9	5/10	5/11	15/12	
B. OPACITY CHECK							-	
ENGINE	VISUAL	EMISSIO	NS		DATE	TIM	E	INITIAL
Enterprise G-1	ΠY	₪ N		5/7/18		0%0	0	OU
Enterprise G-2	ПΥ				,			
C. COMMENTS			artis.					
THE RESERVE THE PROPERTY OF THE PARTY OF THE								
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DAY	MON	TUES	WED				
OMPONENT			AAED	THUR	FRI	SAT	SUN
				LEAKING (Y	/N)		
-1 PUMP SEAL	×	7	N	N	N	7	N
-2 PUMP SEAL	24	N	N	H	W	N	N
TATION VALVES	N	N	N	H	N	Н	21
ANK VALVES	4	N	N	N	W	N	XI
UMP	7	N	N	Ŋ	eV.	N	N
INITIAL:	JO	CH	CH	JO,	70	To	10
(0-11-18 DATE:	6/11	6112	6/1		6/15	6/14	6/17
OPACITY CHECK							1
NGINE	VISUAL	EMISSIO	NS	DATE	TIME		INITIAL
nterprise G-1	ПΥ	Ø N	(	0/13/18	0800	)	JO
nterprise G-2	ПΥ			, ,			
COMMENTS							



**If any	compone	nt is leakin	g, minim	ize leak, not	ify Supervi	sor**	
DAY	MON	TUES	WED	THUR	FRI	SAT	SUN
COMPONENT			L	EAKING (Y	/N)		
G-1 PUMP SEAL	٨/	N	N	N	N		N
G-2 PUMP SEAL	N	N	IV	N	N		N
STATION VALVES	N	N	41	N	N		N
TANK VALVES	N	H	N	N	N		M
SUMP	N	M	N	N	N.		N
/ / INITIAL:	JO	30	JO	Vo	00		50
7/16/18 DATE:	7/14	7/17	7/18	7/19	7/20		7/22
B. OPACITY CHECK	11.1			, ,	_'		7
ENGINE	VISUAL	EMISSIO	NS	DATE	TIME		INITIAL
Enterprise G-1	ΠY	MN		7/10/18	09100		20
Enterprise G-2	ΠY		1000 NAS CON				II.————————
C. COMMENTS			943000				
No.							



**If any	componer	nt is leakin	ıg, min	imize leak, ı	notify Superv	isor**	
DAY	MON	TUES	WE	D THUF	R FRI	SAT	SUN
COMPONENT				LEAKING	(Y/N)		Continue Control
G-1 PUMP SEAL	N	N	N	12	N	N	N
G-2 PUMP SEAL	2	N	N	N	· N	N	N
STATION VALVES	74	dy	4		N	N	N
TANK VALVES	N	N	N		N	N	N
SUMP	H	H	N	2	N	N	N
, INITIAL:	70	Jo	10	05	CH	50	SI
8/13/18 DATE:	8/13/18	8/14	8/1		4.17	8.10	8/19
B. OPACITY CHECK		"	· ·				
ENGINE	VISUAL	EMISSIO	NS	DATE	TIME		NITIAL
Enterprise G-1	ПΥ	DN		8/13/18	0930	)	50
Enterprise G-2	ΠY			,			
C. COMMENTS							
						-	
			-				



**If any	compone	nt is leakin	g, min	imize	leak, noti	fy Supervis	sor**	
DAY	MON	TUES	WE	D	THUR	FRI	SAT	SUN
COMPONENT				LEA	KING (Y	N)		
G-1 PUMP SEAL	N	N	N		N		N	N
G-2 PUMP SEAL	N	N	H		N		N	N
STATION VALVES	N	N	N		N		N	N
TANK VALVES	N	1/	^	/	N		v	N
SUMP	N	N	1	v	N		N	N
INITIAL:	Jo	36	00	D	CH		W5V	81
9/24/18 DATE:	9/24	9/25	9/2	26	9/27		9/29	9/30
B. OPACITY CHECK								TO V
ENGINE	VISUAL	EMISSIO	NS	D/	ATE	TIME	41	IITIAL
Enterprise G-1	ПΥ	(SCN		964/18		0800		30
Enterprise G-2	ПΥ	□N		,	7			
C. COMMENTS			1008					
							*****	
					-	140-1-15111107/40200		
								Haraman and



**If any	componer	t is leakin	g, min	imiz	e leak, noti	fy Supervi	isor**	and the same of th
DAY	MON	TUES	WED		THUR	FRI	SAT	SUN
COMPONENT	LEAKING (Y/N)							
G-1 PUMP SEAL	N	N	N		N	N	W	N
G-2 PUMP SEAL	N	N	N		N	N	K	2/
STATION VALVES	N	N	e/		N	dy	N	N
TANK VALVES	N	N	4		٨r	N	M	01
SUMP	N	N	N		N	OV	N	N
STATION VISUAL	N	N	N		N	W	N	21
INITIAL:	CH	CH	do		to	70	25	70
DATE:	10/22/16	11)/23/18	10/2	4	10/25	10/26	10/27	10/29
B. OPACITY CHECK								
ENGINE	VISUAL EMISSIONS			DATE		TIME		NITIAL
Enterprise G-1	ΠY	N		10/24/18		1430		VO
Enterprise G-2	□ Y			. 1				
C. COMMENTS								
								Park Town Committee
							***************************************	
			-					
			1100			144-1141	All Control Hills	