COMPLIANCE CERTIFICATION
JANUARY 1, 2018 – DECEMBER 31, 2018

TITLE V
FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 01006

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NAVAL BASE VENTURA COUNTY
PORT HUENEME

For submittal to:

Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

EPA Region IX
75 Hawthorne St.
San Francisco, CA 94105

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:

Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:	Date:
Title: Jeffery L. Chism, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County	03/08/2019

Time Period Covered by Compliance Certification

01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

ENCLOSURE (2)

COMPLIANCE CERTIFICATION
JANUARY 1, 2018 - DECEMBER 31, 2018

TITLE V FEDERAL OPERATING PERMIT
PART 70 PERMIT NO. 01006

NAVAL BASE VENTURA COUNTY
PORT HUENEME

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the Gasoline Dispensing Facility (GDF) at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 2	D. Frequency of monitoring: Daily inspection of Phase I spill containment devices and annual inspection for the rest of requirements
B. Description: Phase I vapor recovery requirements as applicable to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 3.1 through 3.7	D. Frequency of monitoring: Monthly for appropriate hose drape and good working order, and annually for the rest of the requirements
B. Description: Phase II vapor recovery requirements (Conditions 3.1 through 3.7) as applicable to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 3.8 through 3.10	D. Frequency of monitoring: Periodic
B. Description: Phase II vapor recovery requirements (Conditions 3.8 through 3.10) specific to the GDF at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition 3.11	D. Frequency of monitoring: Daily
B. Description: Requirement to perform daily inspection of hanging hardware at Building 5307 GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that Phase II vapor recovery system at the Building 5307 GDF be maintained and operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, adopted 11/12/02 (Rule 70E.2) (4.1), and that defective equipment be tagged "Out of Order" (4.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at Building 5307 GDF as listed in Conditions 5.1 through 5.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 6	D. Frequency of monitoring: Annual
B. Description: Requirement to annually perform a static pressure performance test (TP-201.3b) and a dynamic Pressure Performance (TP-201.4) at the Building 5307 GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 7.1	D. Frequency of monitoring: periodic
B. Description: Requirement for the Building 5307 GDF to keep records of tests performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 7.2	D. Frequency of monitoring: Periodic
B. Description: Requirement for the GDF at Building 5307 to keep records of all maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition Nos. 7.3	D. Frequency of monitoring: Daily
B. Description: Requirement for the GDF at Building 5307 to keep records of daily hanging hardware inspections on phase II vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The tank suffered structural damage and has been out of service since 4, January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006- GOV-491, Condition No. 8	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the GDF at Building 5307 (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification occurred at Building 5307 GDF during this reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve. Proper operation of valves is verified annually at the time of the static pressure performance tests (1.1). All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system (1.2). Good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 2.1	D. Frequency of monitoring: Annual
B. Description: Phase I vapor recovery requirement for a permanently installed submerged fill pipe which extends to within six inches of the tank bottom as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of submerged fill in the form of a bottom-fed tank inlet is verified at the time of annual inspection and testing.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition Nos. 2.2 through 2.5	D. Frequency of monitoring: Periodic
B. Description: Phase I vapor recovery requirements as applicable to the E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: An uncertified Phase I vapor recovery system has been installed on E-85 fueling facility under CARB Research and Development (R&D) Authorization. The R&D authorization expires on October 1, 2019. E-85 fueling facility will use a CARB certified Phase I vapor recovery system when such a system is certified by CARB.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 2.6	D. Frequency of monitoring: Daily
B. Description: Requirement that standing E-85 fuel in Phase I spill containment device is prohibited at E-85 fueling facility at Building 5307	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: A daily inspection of E-85 fueling facility ensures that Phase I spill containment device is clean and free of E-85 fuel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 3	D. Frequency of monitoring: As Needed
B. Description: The requirement for a Phase II vapor recovery system does not apply to the E-85 fueling facility (3.1) because at least 95 percent of motor vehicles fueled there are equipped with Onboard Vehicle Vapor Recovery (ORVR) (3.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The E-85 fueling facility at NBVC Port Hueneme Building 5307 is not equipped with a Phase II vapor recovery system (3.1). All E-85 motor vehicles fueled at the facility are equipped with ORVR as mandated by the United States Environmental Protection Agency for passenger cars manufactured after 2000 and light trucks manufactured after 2006 (3.2).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at Building 5307 E-85 fueling facility as listed in Conditions 4.1 through 4.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Periodic checks for proper signage are conducted by the NBVC Air Quality Program. Proper signage is also verified at the time of the annual compliance inspection.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 6.1	D. Frequency of monitoring: Annual
B. Description: Requirement for E-85 fueling facility at Building 5307 to keep records of vehicle make, model year, identification number, license plate number, and a statement that an ORVR system is in place and functional for each vehicle fueled from the E-85 fuel tank	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All E-85 motor vehicles fueled at the facility are equipped with ORVR as mandated by the United States Environmental Protection Agency for passenger cars manufactured after 2000 and light trucks manufactured after 2006.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition Nos. 6.2 and 6.3	D. Frequency of monitoring: Periodic
B. Description: Requirement for the E-85 fueling facility at Building 5307 to keep records of all tests and maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all tests and maintenance of the vapor recovery system at the Building 5307 E-85 fueling facility are maintained by the Environmental Division Air Quality Program (EDAQP). Records contain the required elements and are reviewed periodically by the EDAQP staff. Appendix E includes the test results performed during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70N3-01006-E85-491, Condition No. 7	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the E-85 fueling facility at Building 5307 (7.1) and to pass all required vapor recovery tests within 45 days of modification (7.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification occurred at Building 5307 E-85 fueling facility during this reporting period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: General requirements of Rule 70 and California Air Resources Board (CARB) Executive Order VR-202, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices as applicable to Navy Exchange Gasoline Dispensing Facility (GDF).	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve (1.1), all bulk transfers utilized a properly operating CARB-certified vapor recovery system (1.2), and good operating practices are ensured by periodic monitoring by the Naval Base Ventura County (NBVC) field operations team (1.3).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No.2	D. Frequency of monitoring: Daily inspection of Phase I spill containment devices and vapor recovery equipment, and annual inspection for requirements 2.1, 2.2, and 2.4.
B. Description: Phase I vapor recovery requirements as applicable to the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence and length of submerged fill pipes (2.1) are verified at the time of annual inspection and testing. The Navy Exchange GDF employs a permanently installed, CARB Certified, Phase I EVR (2.2) equipped with CARB certified poppetted drybreaks (2.4) as required. Lack of leaks (2.3) is ensured during annual static pressure performance tests. A daily inspection of Phase I spill containment devices ensures that the containment devices are clean and free of gasoline (2.5).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 3	D. Frequency of monitoring: Daily inspection of hanging hardware and annual inspection for the rest of the requirements
B. Description: Phase II vapor recovery requirements as applicable to the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Presence of CARB-certified Phase II system was verified at the time of installation (3.1). "Good working order" and the absence of leaks (3.3) are verified by the annual pressure performance tests. All vapor and liquid lines are gravity drained to the USTs as required (3.4). The presence of clearly marked components (3.2), UL listed riser hoses (3.5); insertion interlocks (3.6); coaxial vapor recovery hoses (3.7); and clean air separator (3.9) are verified at the time of the annual inspections. Vapor to Liquid Volume Ratio Test was performed and passed on 11/15/2018 (3.8). Hanging hardware on Phase II EVR system is inspected daily by Navy Exchange personnel (3.10).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that Phase II vapor recovery systems at the Navy Exchange GDF be operated with none of the defects listed in the California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 (4.1) and that defective equipment be tagged "out of order" and not operated per Condition 4.2.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Proper ongoing maintenance of the Navy Exchange GDF is ensured by the GDF manager. Periodic checks for proper GDF maintenance are conducted by the Environmental Division Air Quality Program (EDAQP) staff. Proper maintenance is also verified at the time of the annual compliance inspection. None of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17 were found to exist at the Navy Exchange GDF during inspections (4.1). Any defective equipment found during daily maintenance inspections carried out by the GDF staff is tagged "out of order" and not operated until repaired as required (4.2).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Requirement that proper signs be posted at the Navy Exchange GDF as listed in Conditions 5.1 through 5.5	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Periodic checks for proper signage are conducted by the EDAQP. Proper signage is also verified at the time of the annual compliance inspection.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition Nos. 6.1 through 6.6	D. Frequency of monitoring: Annual
B. Description: Requirement to perform a Static Pressure Performance Test (TP-201.3), Determination of Static Pressure Performance of the Healy Clean Air Separator Test (Exhibit 4), Vapor to Liquid Volume Ratio for Healy including Veeder-Root ISD Test (Exhibit 5), ISD Operability Test Procedure (Exhibit 9), and Dynamic Back Pressure Test (TP-201.4) annually at the Navy Exchange GDF	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The most recent tests at the Navy Exchange GDF were performed and passed on 11/15/2018. The District was notified and test results submitted per rule requirements. Appendix D includes the results of the gas station testing during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 6.7	D. Frequency of monitoring: Every three years
B. Description: Requirement to perform the following tests once every three years: Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities (TP-201.3), Static Torque of Rotatable Phase I Adaptors (TP-201.1B), Leak Rate of Drop Tube/Drain Valve Assembly (TP-201.1C), and Leak Rate and Cracking Pressure of Pressure/Vacuum Vent Valves (TP-201.1E)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The most recent tests at the Navy Exchange GDF were performed and passed on 11/15/2018. The District was notified and test results submitted per rule requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.1	D. Frequency of monitoring: Periodic
B. Description: Requirement for the Navy Exchange GDF to keep records of tests performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of tests of the vapor recovery systems at the Navy Exchange GDF are maintained by the EDAQP. Appendix D includes the results of the gas station testing during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491,501, Condition No. 7.2	D. Frequency of monitoring: Periodic
B. Description: Requirement for the Navy Exchange GDF to keep records of all maintenance performed on the vapor recovery systems	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all maintenance of the vapor recovery system at the Navy Exchange GDF are maintained by the station manager. Records contain the required elements and are reviewed periodically by the EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491.501, Condition No. 7.3	D. Frequency of monitoring: Daily
B. Description: Requirement for the Navy Exchange GDF to keep records of daily hanging hardware inspections	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of all daily hanging hardware inspections are kept at the Navy Exchange GDF and reviewed routinely by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 70-01006-Exchange-491.501, Condition No. 8	D. Frequency of monitoring: As Needed
B. Description: Requirement to submit an application prior to any major modification to the Navy Exchange GDF (8.1) and to pass all required vapor recovery tests within 45 days of modification (8.2)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No major modification was performed at the Navy Exchange GDF during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7	D. Frequency of monitoring: Periodic
B. Description: Conditions relating to solvent handling procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Conditions 2 through 7of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspection of solvent activities that are carried out by EDAQP staff confirmed that no non-remote reservoir cold cleaners exist.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Ongoing investigation has determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: Conditions related to cold cleaning operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 16	D. Frequency of monitoring: Periodic
B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable MSDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.25 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 74.9N7, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All emergency engines are equipped with the required hour meters.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition Nos. 3 and 4	D. Frequency of monitoring: Annually
B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Engine operating hours for maintenance is reported to the District annually. A formatted report detailing annual maintenance operating hours for each engine has been included in Appendix-C of this Compliance Certification as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Conditions No. 2, 3a, and 3b	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 1 and 4c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary compression ignition engines(1) and provide documentation supporting such use(4c)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition Nos. 2 and 4(a&b)	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to equip emergency standby stationary compression ignition engines with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N4, Condition No. 3	D. Frequency of monitoring: Ensured at ATC application submittal
B. Description: Non-federally enforceable requirement that all "in-use" emergency standby stationary compression ignition engines subject to this rule to be EPA/CARB certified to meet the particulate matter standard of 0.15 grams/BHP-hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All "in-use" emergency standby stationary compression ignition engines subject to this rule are CARB certified as required. Certification documents are available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4c	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter emission standard of 0.15 grams/BHP-hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are CARB certified as required. Certification documents are available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 3, 4.a, and 4.b	D. Frequency of monitoring: Ensured at ATC application submittal
B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report. Also, when not being operated for maintenance or testing, the emergency engine(s) are used only for "emergency use".	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 2	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2010 be certified to meet federal or California standard for newly manufactured engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All portable diesel-fueled engines permitted prior to January 1, 2010 at NBVC meet federal or California standard for newly manufactured engines. All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 3	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted on or after January 1, 2010 be certified to the most stringent standards contained in the federal or California emission standards for nonroad engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All portable diesel-fueled engines permitted on or after January 1, 2010 at NBVC are certified to the most stringent standards contained in the federal or California emission standards for nonroad engines.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Non-federally enforceable requirement that the weighted average particulate matter emission rate for the fleet of portable diesel engines shall not exceed the standards specified at Section 93116.3(c), Title 17, California Code of Regulations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The fleet average was calculated for January 1, 2013 regulatory compliance deadline as required in Section 93116.3 (d) and it was determined that the weighted average particulate matter emission rate did not exceed the standards specified at Section 93116.3(c) during the compliance certification period. The fleet average was not re-evaluated for January 1, 2017 regulatory compliance deadline per California Air Resources Board Advisory #347 issued in December 2015 directing owners that fleet average emission standards for diesel particulate matter (DPM) that become effective in 2017 and 2020 are being revised and will therefore not be enforced.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.12N1	D. Frequency of monitoring: Monthly
B. Description: ROC limits for coatings, application method requirements, solvents and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of metal parts and products	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent. In addition, volume of all coatings applied to any metal substrate, manufacturer, ROC Content, mix ratio, and type of coatings are recorded by each coating operation on a daily basis. These records are submitted to the EDAQP on a monthly basis. Volume of all coatings are compiled and reported against permit limits as total coatings applied. Only solvents with ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of the coating activities is made to ensure compliance with all standards.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15N1	D. Frequency of monitoring: Biennial
B. Description: Emissions not to exceed 40 ppmvd NOx and 400 ppmvd CO, as demonstrated by biennial source test report. Routine surveillance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Wharfs 3 and Wharf 4 boilers have been out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15.1N1	D. Frequency of monitoring: Screening annually, source test every 48 months
B. Description: Emissions not to exceed 30 ppmvd NOx and 400 ppmvd CO, as demonstrated by quadrennial source test analysis. Also, requirement to conduct annual screening analysis when source test is not performed.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: The 1.825 MMBTU/hr Laars boiler, located at Building 2, was source tested on 1/27/2016. The test reported NOx, CO, and Stack Gas Oxygen values in accordance with California Air Resources Board Method 100. . The emission screening was conducted on the boiler on 1/18/2018. The boiler source test and emission screening results are presented in Appendix B.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15.1N2	D. Frequency of monitoring: Annual
B. Description: Requirement to perform tune-ups, install totalizing fuel meter, and keep records. Submit tune-up reports to District every 12 months	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The 2.1 MMBTU/hr Hurst Boiler is used for training purposes only and is fired on fuel oil and natural gas. It is equipped with fuel meters for both fuels. Reading from both meters are taken on a monthly basis and compiled into a 12-month rolling sum report. The 2018 tune-up report has been included in Appendix B of this compliance certification.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.15.1N5	D. Frequency of monitoring: Screening annually, source test every 48 months,
B. Description: Emissions not to exceed 20 ppmvd NOx and 400 ppmvd CO, as demonstrated by quadrennial source test analysis. Also, requirement to conduct annual screening analysis when source test is not performed.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100
C. Method of monitoring: Two 1.44 MMBTU/hr Lochinvar boilers located at Building 1479 were last source tested on 6/10/2015. The test reported NOx, CO, and Stack Gas Oxygen values in accordance with California Air Resources Board Method 100. The emission screening was conducted on both boilers on 1/18/2018. Boilers source test and emission screening results are presented in Appendix B.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.18N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents, work practice and application method requirements and vapor pressure limits for solvents, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A current material list showing the name and manufacturer of the components issued to any operation abroad Naval Base Ventura County accomplished by means of a database that records each issuance of a coating and solvent material. For each issuance of material, this database contains a reference to the applicable MSDS sheet. In addition, daily usage records of the type, manufacturer, ROC content, mix ratio, and volume of coatings are submits it to the EDAQP on a monthly basis. ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of coating operations is performed to ensure compliance with all standards.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.24N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents, vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with marine coating operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program before they can be procured. A current material list showing the name and manufacturer of the components issued to any operation abroad Naval Base Ventura County accomplished by means of a database that records each issuance of a coating and solvent material. For each issuance of material, this database contains a reference to the applicable MSDS sheet. In addition, daily usage records of the type, manufacturer, ROC content, mix ratio, and volume of coatings are submitted to the EDAQP on a monthly basis. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of coating activities is performed to ensure compliance with all requirements.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.29N2	D. Frequency of monitoring: N/A
B. Description: Rule 74.29, Soil decontamination operations and recordkeeping procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The vapor extraction system at the "Navy Exchange Gas Station" (formerly VCAPCD Permit #00902) did not extract vapors from the subsurface at any time during this compliance certification period. The system has been dormant and inactive during this certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.30N1	D. Frequency of monitoring: Periodic
B. Description: ROC limits for coatings and solvents and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with wood products coating operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All coating and solvent materials must be approved by Environmental Division Air Quality Program before they can be procured. Volume of all coatings are recorded, compiled, and reported against permit limits as total coatings applied. Routine inspection of the coating operations ensures that they are in compliance with all requirements	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment NESHAP II	D. Frequency of monitoring: As Needed
B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Port Hueneme site is not a major source of HAPs. No changes occurred during 2018 that would have influenced Naval Base Ventura County (NBVC)'s HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 1	D. Frequency of monitoring:
B. Description: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)- Requirements to change filter and oil , and inspect air cleaner, hoses, and belts	Air cleaner inspection: every 1000 hours of operation or annually, whichever comes first Oil and filter change: every 500 hours of operation or annually, whichever comes first Hoses and belts inspection: every 500 hours of operation or annually, whichever comes first
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has a maintenance plan to ensure compliance with the maintenance requirements of Attachment 40CFR63ZZZZN3	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 2	D. Frequency of monitoring:
B. Description: Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 3	D. Frequency of monitoring:
B. Description: Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter	Monthly
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 4	D. Frequency of monitoring: Routine
B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 5(b)	D. Frequency of monitoring: N/A
B. Description: Requirement that existing emergency diesel stationary RICE operations are limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Federally enforceable Rule 74.9 limits the maintenance hours of operation to 50 hours per calendar year for the emergency standby stationary internal combustion engines rated at 50 or more break-horsepower operated at NBVC. In addition, Airborne Toxic Control Measure (ATCM) for stationary compression ignition engines limits the maintenance hours of operation to 20 hours per calendar year for engines installed prior to January 1, 2005 and 50 hours per calendar year for engines installed after January 1, 2005.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 5(c)	D. Frequency of monitoring: N/A
B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 6	D. Frequency of monitoring: Monthly
B. Description: Recordkeeping requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZZN3, Condition No. 9	D. Frequency of monitoring: N/A
B. Description: Requirement that on an annual basis, the permittee certify that all engines at the stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 1	D. Frequency of monitoring: Per Event
B. Description: Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 40CFR60IIIIN1, Condition No. 2	D. Frequency of monitoring: Periodic
B. Description: Requirement to use CARB diesel fuel in stationary compression ignition emergency engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel combusted in stationary emergency engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC1-671, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 01006. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC1-671, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: For solvent cleaning activities, requirement to keep monthly records of solvents purchased, recycled, or disposed	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called EWBATS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC1-671, Condition No. 3	D. Frequency of monitoring: Annual
B. Description: Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Tactical support equipment are registered with the California Air Resources Board's Portable Equipment Registration Program (PERP). PERP requirements for tactical support equipment are minimal--requiring only a description of each type of equipment and the number of units attached to the facility. Documentation of equipment registration is maintained in the Air Quality Program Office. Prior to the annual PERP renewal date, a survey is conducted of all tactical support equipment located at the facility.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev481, Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is California Air Resources Board (CARB) certified. Data demonstrating the use of CARB-certified fuel are provided in Appendix A.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev481, Condition No. 2, as applicable to individual engines with limits expressed in hours per year	D. Frequency of monitoring: Monthly
B. Description: Requirement that affected engines be equipped with hour meter, and their hours of operation be recorded monthly and compiled so as to demonstrate compliance with the usage limits of Table 3	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine with an applicable limit is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis or more often to ensure compliance with the rolling-12-month limits. The data are compiled monthly and compared to the applicable limits.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev481, Condition No. 2, as applicable to engines that are part of an engine group where the limit is expressed in BHP-hrs/year	D. Frequency of monitoring: Monthly
B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read monthly. Monthly hours of operation are determined and multiplied by the BHP rating of each engine to determine BHP-hours for that engine for that month. Values for all engines in a group are summed to determine total BHP-hours for that month. Each month, total monthly BHP-hrs are summed for the previous 12 months and compared to the applicable BHP-hr/year limit.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev481, Condition No. 3	D. Frequency of monitoring: Per Operation
B. Description: Non-federally enforceable requirement that the five portable John Deere engines (4- 165 BHP units and 1- 315 BHP unit) provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by Environmental Division Air Quality Program office.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev481, Condition No. 4	D. Frequency of monitoring: Per Operation
B. Description: Non-Federally enforceable requirement to notify Ventura County Air Pollution Control (VCAPCD) of long term operations requiring the use of portable engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: During this compliance certification period, no portable engines were used at any single location where operations lasted for more than 30 days. Therefore, no notification on this subject was made to VCAPCD.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev481, Condition No. 5	D. Frequency of monitoring: Periodic
B. Description: Prohibition against using a portable engine to perform a permanent function	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Portable engines at NBVC are used by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC2-rev481, Condition No. 6	D. Frequency of monitoring: Periodic
B. Description: NOx emission requirements for sweeper engines	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Both 80 BHP Perkins sweeper engine and 80.5 BHP Mitsubishi Heavy Industries sweeper engine have NOx emission certification documents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC4- rev671, Condition No. 1	D. Frequency of monitoring: N/A
B. Description: Requirement that the gasoline loading rack at Building 5307 be equipped with a California Air Resources Board (CARB)-certified vapor recovery system	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County has a letter from CARB dated November 21, 2003, stating that the 20,000-gallon Bryant Fuel Systems bulk plant system installed at Port Hueneme will meet the 95% vapor recovery efficiency requirement as required for site-specific certification.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC4- rev671, Condition No. 1	D. Frequency of monitoring: Monthly
B. Description: Requirement that no more than 100,000 gallons of gasoline per year are transferred from the loading rack to delivery vessels, and that no more than 100,000 gallons of gasoline per year are subsequently delivered to non-motor vehicle equipment. Monthly recordkeeping to demonstrate compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Fuel transfers are recorded in a database at the point at which they are transferred from the delivery vessel to the end user (dispensed into equipment that is not a motor vehicle). Data from this database is compiled into monthly reports. Fuel transfers from the loading rack to the delivery vessel are assumed equal fuel deliveries. Since the gasoline tank has been out of service since 4 January 2016, no gasoline has been transferred from the loading rack after 4 January 2016.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 1	D. Frequency of monitoring: Annually
B. Description: Federally enforceable requirement that five boilers (one at Wharf 3, one at Wharf 4, one at Building 2, and two at Building 1479) and one burner at Building burner at Building 1100 be fired only on PUC regulated natural gas	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance is demonstrated by the fact that the only fuel supply to these boilers is by the natural gas utility distribution system, which is PUC-regulated. Boilers at Wharves 3 and 4 were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 2	D. Frequency of monitoring: Monthly
B. Description: Requirement that natural gas usage for each boiler shall not exceed the limits listed in Section No. 3, "Permitted Throughput and Consumption Limit Table"	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve month periods that ended during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 3, as applicable to distillate oil consumption in the Hurst Boiler at Building 1419	D. Frequency of monitoring: Monthly
B. Description: Requirement that the total distillate oil consumption in the Hurst Boiler shall not exceed 1,000 gallons per year. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The 2.1 MMBTU Hurst boiler at Building 1419 is fitted with two totalizing fuel meters--one on the fuel delivery line, and one on the return line. Consumption is determined by subtracting the fuel returned from the fuel delivered.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 3, as applicable to natural gas consumption in the Hurst Boiler at Building 1419	D. Frequency of monitoring: Monthly
B. Description: Requirement that the total natural gas consumption in the Hurst Boiler shall not exceed 0.1 MMCF per year. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Natural gas consumption in the 2.1 MMBTU Hurst Boiler at Building 1419 was determined by a totalizing fuel meter.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 3, as applicable to the Global boilers	D. Frequency of monitoring: Monthly
B. Description: Requirement that the annual hours of operation for the two Global aircraft de-icer process heaters does not exceed 200 hours. Associated recordkeeping to ensure compliance is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The two Global aircraft de-icers are equipped with dedicated totalizing hour meters and the hour meter readings are taken each month.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that the sulfur content of distillate fuel burned in the Hurst and Global boilers shall not exceed 0.05% by weight.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in boilers is supplied by the Naval Base Ventura County Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board certified. Please see Appendix A for documentation.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 5	D. Frequency of monitoring: Biennial
B. Description: BACT condition for the two 8.4 MMBTU/hr Superior boilers at Wharf #3 and Wharf #4 that limits NOx emissions be limited to 12 ppmvd at 3% oxygen, averaged over 16 consecutive minutes. Source testing requirement is also specified at a minimum of every 24 months	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: CARB Method 100 and EPA Method 19
C. Method of monitoring: Both Boilers were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 6	D. Frequency of monitoring: Monthly
B. Description: Requirement to install dedicated totalizing natural gas fuel meters on the two 8.4 MMBTU/hr Superior boilers at Wharf 3 and Wharf 4	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Dedicated totalizing fuel meters were installed on Wharves 3 and 4 boilers. Both Boilers were out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 7	D. Frequency of monitoring: Monthly
B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers be equipped with dedicated hour meters	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that the two Global aircraft de-icers are equipped with dedicated totalizing hour meters.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 8	D. Frequency of monitoring: Periodic
B. Description: Requirement that the two 4.8 MMBTU/hr Global aircraft de-icers are to be used only for aircraft deicing training purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is ensured by the fact that the de-icer vehicles in which the boilers are permanently mounted are not readily suitable for any purpose other than aircraft de-icing. Routine inspections ensure that the units are not altered. Since there is never any ice in Port Hueneme to remove, or any aircraft to de-ice, it is logical that the boilers are only used for training purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 9	D. Frequency of monitoring: Monthly
B. Description: Requirement that the Hurst boiler located in building 1419 be used for training purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that the boiler is plumbed in such a manner that any steam or hot water produced by it cannot serve any useful purpose. Logically, it can only be used for training purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: BACT requirement that the Hurst boiler located in building 1419 operates in compliance with APCD Rule 74.16.1 and Rule 74.16.1.B.2	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Though the annual heat input of the 2.1 MMBTU/hr Hurst boiler is less than 300 MMBTU, it is operated per the requirements of Rule 74.16.1.B.2 for boilers with an annual heat input greater than 300 MMBTU (and less than 1,800 MMBTU).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC5-671, Condition No. 11	D. Frequency of monitoring: Periodic
B. Description: Requirement that the NCEL Burner shall be used for testing purposes only	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The NCEL burner is designed to produce a very high speed flame to simulate a jet engine exhaust. It is impractical to use this burner for any purpose other than for testing. Routine inspections ensure that the burner is used for testing only.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC6-741, Conditions No.1 and 2	D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes
B. Description: Federally enforceable requirement that the ROC and throughput of coatings and solvents used at NBVC Port Hueneme do not exceed the limits listed in Table 3 of Title V Permit #01006.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by means of daily logs (compiled on a monthly basis) that record the ROC and volume of coating applied and a description of the item coated. To ensure compliance with the ROC requirement, the Environmental Division Air Quality Program (EDAQP) screens the coatings and solvents prior to purchase and use in coating operations. In addition, routine inspections of paint cabinets are performed to ensure compliance with ROC content requirements. Monthly usage is summed each month and for the previous 12 months to demonstrate compliance. No coatings were applied by the Port Services Department during the compliance certification period other than architectural coatings for routine maintenance purposes.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC6-741, Condition No. 3	D. Frequency of monitoring: As Needed
B. Description: ROC content limit of 2.8 lbs/gallon for coating of marine vessels by Naval Surface Warfare Center (NSWC). Associated recordkeeping is also required	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: All coating and solvent materials must be approved by EDAQP before they can be procured. Approval of any coating with ROC content in excess of 2.8 lbs/gallon is not granted. Routine inspection of coating activities is performed to ensure compliance with all requirements including maintaining records of coatings and ROC content.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC6-741, Condition No. 4	D. Frequency of monitoring: Periodic
B. Description: Requirement that only inorganic solvents are used in surface preparation or cleanup of application equipment associated with the coating of marine vessels at Naval Surface Warfare Center (NSWC) buildings.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable: N/A
C. Method of monitoring: All materials must be approved by EDAQP before they can be procured. Compliance is also ensured by periodic inspection of the paint storage lockers by Air Quality Program personnel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC6-741, Condition No. 5	D. Frequency of monitoring:
B. Description: Non-Federally enforceable requirement for paint spray booths and painting rooms to be fitted with overspray filters, and that the filters be replaced before the spray booth manometer reaches 0.5 inches of water column.	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Each spray booth is equipped with overspray filters and a manometer. Compliance is ensured by periodic monitoring and inspection of coating operations in spray booths and paint rooms performed by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC6-741, Condition No. 6	D. Frequency of monitoring:
B. Description: Non-Federally enforceable prohibiting the use of coatings containing lead or hexavalent chromium.	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all coatings must be approved by the EDAQP prior to their purchase or use in coating operations. No coatings containing lead or hexavalent chromium are approved for use.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Conditions No. 1	D. Frequency of monitoring: Periodic
B. Description: Limit of one ton per year of abrasives for use in unconfined abrasive blasting operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Projects that involve unconfined blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by Environmental Division Air Quality Program (EDAQP) staff, who require that the quantity of the abrasive blasting materials used is reported to the EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Conditions No. 2	D. Frequency of monitoring: Periodic
B. Description: Limit of seven tons per year of abrasives for combined use in four abrasive blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Monthly abrasive usage records for the four abrasive blast cabinets are submitted to the EDAQP and compiled into rolling 12 month throughput reports.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Conditions No. 3	D. Frequency of monitoring: Periodic
B. Description: Requirement that unconfined abrasive blasting operations comply with Rule 74.1	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Projects that involve unconfined blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by EDAQP staff, which in turn requires that all contractors comply with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(a)	D. Frequency of monitoring: Annual
B. Description: Opacity survey from confined abrasive blasting operations at Buildings 813 and 1497	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Building 1497 blast booth was out of service during the compliance certification period. Opacity survey was performed on the blast cabinets located inside Buildings 813 and 1497 on 11/6/2018 at 1045. No opacity was noted.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(b)	D. Frequency of monitoring: Annual
B. Description: Requirement to control PM emissions from dust collectors, a floor reclaim system, bucket elevator, and media cleaning unit associated with the Building 1497 blast booths. This includes maintenance of the dust collector system and inspection and/or replacement of each filter cartridge on an annual basis.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Building 1497 blast booth was out of service during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(d)	D. Frequency of monitoring: routine
B. Description: Requirement to follow dust handling and filters inspection protocols and to operate the Clemco abrasive blast cabinet at Building 813 pursuant to manufacturer's specifications.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Clemco abrasive blast cabinet located inside Building 813 did not operate during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 4(e)	D. Frequency of monitoring: routine
B. Description: Requirement to use manufacturer's approved blast media in the Building 813 and Building 1497 blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine surveillance of the blast cabinets at Buildings 813 and 1497 confirms that only blast media that is approved by the manufacturer was used during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC7-rev721, Condition No. 5	D. Frequency of monitoring: Monthly for abrasive usage and annually for opacity and filter inspection
B. Description: Requirement to keep a record of the annual survey and inspection of duct collector filters, and monthly and twelve month rolling sum of abrasive blast media used in Building 813 and 1497 blast cabinets	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Records of the annual inspection of duct collector filters, and monthly and twelve month rolling sums of abrasive blast media used in Building 813 and 1497 blast cabinets are maintained by EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO1006PC8	D. Frequency of monitoring: N/A
B. Description: Conditions associated with alternative operating scenarios	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No surge condition or national security emergency was declared at any time during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment PO01006PC9-rev491	D. Frequency of monitoring: Monthly
B. Description: Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All the equipments designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and did not operate during the compliance period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment PO01006PC9-rev641, Condition 2	D. Frequency of monitoring: As Needed
B. Description: Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Rule 50-- Opacity,	D. Frequency of monitoring: Annual
B. Description: Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Surveillance of all equipment is conducted on a routine basis as required. A formal survey of all emission units at the facility was completed in November 2018. An untrained observer noted no visible emissions during the survey. Appendix C contains a copy of the formal survey results.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring: N/A
B. Description: Sulfur emissions at point of discharge	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring: N/A
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 55	D. Frequency of monitoring: Routine
B. Description: Applicable requirements for activities capable of generating fugitive dust	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 55.1	D. Frequency of monitoring: Routine
B. Description: Applicable requirements for paved and unpaved road activities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 57.1	D. Frequency of monitoring: N/A
B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: According to an analysis of the facility by Ventura County Air Pollution Control District using Rule 57.B dated December 3, 1997 periodic monitoring is not necessary to demonstrate compliance with Rule 57.1 Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Rule 64	D. Frequency of monitoring: Periodic
B. Description: Sulfur Content of Fuels	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board certified. All of these fuels comply with the 0.5% sulfur content limits of Rule 64. Supporting document for purchase of CARB certified diesel is included in Appendix 7. All of the fuels complied with the 0.5% sulfur content limits of Rule 64 during the compliance period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.6 (2017), Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2017), Condition Nos. 2 through 7	D. Frequency of monitoring: Periodic
B. Description: Conditions relating to solvent handling procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Conditions 2 through 7of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2017), Condition No. 8	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspection of solvent activities that are carried out by EDAQP staff confirmed that no non-remote reservoir cold cleaners exist.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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A. Attachment # or Permit Condition #: Attachment 74.6 (2017), Condition No. 9	D. Frequency of monitoring: Routine
B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: It has been determined that all remote reservoir cold cleaners have either been removed from service or replaced with units that use either aqueous cleaning solutions or non-ROC solvents.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2017), Condition No. 10	D. Frequency of monitoring: Periodic
B. Description: Conditions related to cold cleaning operation	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6 (2017), Condition Nos. 14 and 16	D. Frequency of monitoring: Periodic
B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material at NBVC Port Hueneme. For each issuance of material, this database documents a reference to the applicable Safety Data Sheet. The database also documents the recipient of the material, its intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

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PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31 / 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.6.1 (2018), Condition No. 1	D. Frequency of monitoring: Periodic
B. Description: Requirement that the batch loaded vapor degreaser be equipped specific mechanical and administrative controls designed to limit emissions.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The batch loaded vapor degreaser is equipped with a primary condenser and circumferential trough (a), a water separator (c), a snug fitting cover (d), a high vapor cutoff thermostat (e), a pump spray control switch (f), and a condenser water flow switch (g). The freeboard ratio is 1.25 (b), a General Operation Guideline is posted on the machine (h). Periodic inspection of the vapor degrease confirms that the degreaser is in compliance with the Condition 1 requirement.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6.1 (2018), Condition Nos. 2 Through 15	D. Frequency of monitoring: Periodic
B. Description: Conditions for operating the batch loaded vapor degreaser	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The General Operation Guidelines for the vapor degreaser includes instructions which follow the requirements of Conditions 2 through 15 of Attachment 74.6.1. These requirements are also verified by means of routine surveillance of solvent activities that are carried out by Environmental Division personnel.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.6.1 (2018), Condition No. 16	D. Frequency of monitoring: Routine
B. Description Recordkeeping requirement conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The volume of solvent is recorded each time solvent is added to or removed from the degreaser. These records are reported to the Environmental Division Air Quality Program on a monthly basis.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Air Pollution
Control District

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PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11	D. Frequency of monitoring: Upon Installation
B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired water heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP). The SOP requires the installers of water heaters to obtain a copy of the certification document from the seller or manufacturer and submit it to the EDAQP for review and approval prior to purchase.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring: Routine
B. Description: Natural gas-fired large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of such devices to obtain certification documents from the seller or manufacturer and submit them to the EDAQP for review and approval. Appendix C includes the result of a limited survey of natural gas-fired water heaters rated at greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr installed during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
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Control District

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PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.22	D. Frequency of monitoring: Routine
B. Description: Natural Gas-Fired Fan-Type Central Furnaces	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired fan-type central furnaces are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.22. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire tan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION
PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1	D. Frequency of monitoring: Routine
B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet equipped with a dust control device. Routine surveillance of abrasive blasting operations is conducted to verify compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2	D. Frequency of monitoring: Per Operation
B. Description: Requirement that permissible outdoor blasting take place using approved methods	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All projects that involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP) to ensure compliance with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4	D. Frequency of monitoring: Per Operation
B. Description: Requirements for the blasting of pavement and stucco	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All projects that involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. All such projects reviewed by a member of EDAQP to ensure compliance with Rule 74.1.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring: Per Operation
B. Description: Requirement to monitor each abrasive blasting operation and keep records associated with permissible outdoor blasting	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: EDAQP requires all contractors to follow Rule 74.1 when conducting outdoor abrasive blasting operations. Contractors are required to submit the records specified in Condition 7 of Attachment 74.1 to the Environmental Division.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2	D. Frequency of monitoring: Per Operation
B. Description: VOC content limits for flat, nonflat, nonflat-high gloss, specialty, and industrial maintenance architectural coatings	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Naval Base Ventura County (NBVC) Public Works Project Review Board requires contractors who perform architectural coating operations at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3	D. Frequency of monitoring: Routine
B. Description: Requirement that all the architectural coating are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The NBVC Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are routinely inspected by the Environmental Division Air Quality Program (EDAQP).	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4	D. Frequency of monitoring: Per Operation
B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors who perform architectural coating operations at NBVC to comply with the VOC limits of VAPCD Rule 74.2.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5	D. Frequency of monitoring: Per Operation
B. Description: Requirement to monitor each architectural coating operation, specify VOC compliant architectural coatings, and to maintain VOC records for the coatings used.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires contractors who perform architectural coating operations at NBVC to comply with the VOC limits of VCAPCD Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring: Per Operation
B. Description: Short-term cutback asphalt activities	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.27	D. Frequency of monitoring: Per Operation
B. Description: Short-term gasoline and ROC liquid storage tank degassing operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.28	D. Frequency of monitoring: Per Operation
B. Description: Short-term asphalt roofing operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring: Per Operation
B. Description: Short-term soil decontamination operations	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at the Naval Base Ventura County Port Hueneme site during this compliance certification period.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR61.M	D. Frequency of monitoring: Periodic
B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40CFR61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Part 70 Permit	D. Frequency of monitoring: Periodic
B. Description: General Title V Requirements	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring: Periodic
B. Description: General Permit to Operate conditions	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permits to operate conditions are complied with.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring: N/A
B. Description: Accidental Release Prevention and Risk Management Plans	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

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Period Covered by Compliance Certification: 01 / 01 / 18 (MM/DD/YY) to 12 / 31/ 18 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFR82	D. Frequency of monitoring: Periodic
B. Description: Protection of stratospheric ozone	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Naval Base Ventura County (NBVC) Port Hueneme has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.	F. Currently in Compliance? (Y or N): Y G. Compliance Status? (C or I): C H. *Excursions, exceedances, or other non-compliance? (Y or N): N *If yes, attach Deviation Summary Form

Appendix A

NBVC Port Hueneme
Supporting Documentation for Use of Compliant Fuel

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Ca 'Product Emergency, Spill, Leak, Fire, Exposure, or dent,
CALL CHEMTRE Day or Night, in the US at (800) 424-9300 or Internatio... at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

PH

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

DELIVERY RECEIPT
DOCUMENT NO:727879:0
DELIVERY DATE:26-Jan-2018 05:03:58
ACCOUNT NO:8241019

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

VIA G&G Transport

00400059 C-1001654-000000-012618-1001654-

Product Description	Gross Qty.	Net Qty.

TOTAL GALLONS 7600 NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7600 GALLONS

CAL ULS SR20B5 DF2 7600 7574

GROSS LOADED AT 67.28 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

ght Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
...er Received, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof
This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. Consignor: CHEVRON PRODUCTS COMPANY
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

Fuelfacs-1029(4-15)

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Case of Product Emergency, Spill, Leak, Fire, Exposure, or Accident,
CALL CHEMTREC, Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

BILL OF LADING
DOCUMENT NO:732437:0
DELIVERY DATE:21-Mar-2018 03:53:23
ACCOUNT NO:8241019

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGBN BULK TRANSPORT FEIN

VIA G&G Transport

00400059 C-1001654-000000-032118-1001654-

Product Description	Gross Qty.	Net Qty.

TOTAL GALLONS 7602 NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7602 GALLONS

CAL ULS SR20B5 DF2 7602 7567

GROSS LOADED AT 69.79 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

aight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
...rrier **Received,** subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor:** CHEVRON PRODUCTS COMPANY
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ **Delivered By: (Full Signature)** _____

Received By: (Signature) _____ **Date:** _____

DRIVER'S COPY

Pacific-1079 (4-15)

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION

In C of Product Emergency, Spill, Leak, Fire, Exposure, cident,
CALL CHEMTR , Day or Night, in the US at (800) 424-9300 or Internationa al at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:735254:0
DELIVERY DATE:24-Apr-2018 03:39:04
ACCOUNT NO:8241019

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

00400059 C-1001654-000000-042418-1001654-

Product Description	Gross Qty.	Net Qty.
TOTAL GALLONS 7603	NO OF CARGO TANKS: 1	
UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT	7603 GALLONS	
CAL ULS S R6-20 B0-5	7603	7557

GROSS LOADED AT 72.87 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

ght Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
r **Received,** subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof
This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations

(Signature of Carrier) _____ Delivered By: (Full Signature) _____

Received By: (Signature) _____ Date: _____

IVER'S COPY

fuelfacs-029(4-15)

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In(of Product Emergency, Spill, Leak, Fire, Exposure, cident,
CALL CHEMTREC, Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:740255:0
DELIVERY DATE:21-Jun-2019 21:57:27
ACCOUNT NO:8241019

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
OGRN BULK TRANSPORT FEIN

VIA G&O Transport

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

00430654 C-1001654-000000-062118-1001654-

Product Description	Gross Qty.	Net Qty.

TOTAL GALLONS 7507 NO OF CARGO TANKS: 1

UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT 7507 GALLONS

CAL ULS S R6-20 B0-5 7507 7430

GROSS LOADED AT 81.78 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

raight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
Carrier: **Received,** subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof. This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor:** CHEVRON PRODUCTS COMPANY
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier)_____ Delivered By: (Full Signature) _____

Received By: (Signature)_____ Date: _____

CUSTOMER COPY

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION
In Cas roduct Emergency, Spill, Leak, Fire, Exposure, or, lent,
CALL CHEMTREC, ay or Night, in the US at (800) 424-9300 or Internationa at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

BILL OF LADING
DOCUMENT NO:741943:0
DELIVERY DATE:10-Jul-2018 06:42:24
ACCOUNT NO:8241019

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

VIA G&G Transport

00400447 C-1001654-000000-071018-1001654-

Product Description	Gross Qty.	Net Qty.
TOTAL GALLONS 7703	NO OF CARGO TANKS: 1	
NA1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT	7703 GALLONS	
CAL ULS S R6-20 B0-5	7703	7603

GROSS LOADED AT 87.55 DEGREES F, NET COMPUTED AT 60 DEGREES F, 37.03 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS 5-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

ght Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above).
Carrier **Received,** subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof. This is to certify that the above-named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor: CHEVRON PRODUCTS COMPANY**
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) G&G **Delivered By: (Full Signature)**

Received By: (Signature) **Date:**

DRIVER'S COPY

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION

In C of Product Emergency, Spill, Leak, Fire, Exposure ccident,
CALL CHEMT , Day or Night, in the US at (800) 424-9300 or Interna al at (703) 527-3887.
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0527925

SHIP TO: MANSFIELD OIL CO
FOR: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1091383

BILL OF LADING
DOCUMENT NO:752612:0
DELIVERY DATE:23-Oct-2018 05:26:56
ACCOUNT NO:8241019

DLVRED FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
GGRN BULK TRANSPORT FEIN

VIA G&G Transport

00430202 C-1001654-000000-102318-1001654-

Product Description	Gross Qty.	Net Qty.
TOTAL GALLONS 7608	NO OF CARGO TANKS: 2	
UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT	7608 GALLONS	
CAL ULS S R6-20 B0-5	7608	7539

GROSS LOADED AT 79.34 DEGREES F, NET COMPUTED AT 60 DEGREES F, 36.48 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

raight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. (*Applies only when designated as "Bill of Lading" above)
rrier **Received**, subject to the classifications and tariffs in effect on the date of the issue of this Bill of Lading, and all conditions herein contained, including conditions on back hereof.
This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation. **Consignor:** CHEVRON PRODUCTS COMPANY
Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier)_____ Delivered By: (Full Signature) _____

Received By: (Signature)_____ Date: _____

DRIVER'S COPY

Fuelfacs-1029(4-15

SEE REVERSE SIDE FOR EMERGENCY RESPONSE INFORMATION

In [illegible] of Product Emergency, Spill, Leak, Fire, Exposure [illegible] ccident,
CALL CHEM[illegible] C, Day or Night, in the US at (800) 424-9300 or International at (703) 527-3887
Reference CHEMTREC Contract CCN222996

SHIPPER'S PERMANENT ADDRESS
CHEVRON PRODUCTS CO.
6001 BOLLINGER CANYON RD.
SAN RAMON, CA 94583
FEIN:25-0521525

BILL OF LADING
DOCUMENT NO:757028:0
DELIVERY DATE:07-Dec-2018 06:39:36
ACCOUNT NO:18241019

DLVRD FROM MONTEBELLO-1001654
FOB ORIGIN FREIGHT COLLECT
OSPN BULK TRANSPORT FEIN

SHIP TO: MANSFIELD OIL CO
FOB: MONTEBELLO TERMINAL
MONTEBELLO, CA 90640
FEIN:58-1067343

VIA G&G Transport

00430202 C-1001654-000000-120718-1001654-

Product Description	Gross Qty.	Net Qty.
TOTAL GALLONS 7607	NO OF CARGO TANKS: 2	
UN1202, GAS OIL, COMBUSTIBLE LIQUID, III NON-BULK PACKAGES ARE NOT REGULATED BY US DOT	7607 GALLONS	
CAL ULS S R6-20 B0-5	7607	7577

GROSS LOADED AT 68.42 DEGREES F, NET COMPUTED AT 60 DEGREES F, 36.48 API GRAVITY
CALIFORNIA DIESEL FUEL. MAXIMUM 15 PPM SULFUR. 15 PPM SULFUR (MAXIMUM) UNDYED #2D ULTRA-LOW SULFUR DIESEL FUEL IS FOR USE IN ALL DIESEL VEHICLES AND DIESEL ENGINES. DIESEL FUEL DELIVERED DOES NOT CONTAIN VISIBLE EVIDENCE OF DYE. DIESEL FUEL MAY CONTAIN UP TO 5% BIODIESEL. DIESEL FUEL DELIVERED NOT INTENDED FOR MARINE USE. THIS VOLUME OF NEAT OR BLENDED RENEWABLE DIESEL IS DESIGNATED AND INTENDED FOR USE AS TRANSPORTATION FUEL, HEATING OIL OR JET FUEL IN THE 48 U.S. CONTIGUOUS STATES AND HAWAII. ANY PERSON EXPORTING THIS FUEL IS SUBJECT TO THE REQUIREMENTS OF 40 CFR 80.1430. THIS DIESEL FUEL CONTAINS 6-20% RENEWABLE (BIOMASS-BASED) DIESEL. NO RIN IS ASSIGNED TO THIS RENEWABLE FUEL.

aight Bill of Lading - Short Form - Original - Not Negotiable - Carrier Must Submit Original Bill of Lading with Freight Bill. ("Applies only when designated as "Bill of Lading" above).
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Carrier has loaded and accepted the above-named materials and certifies the cargo tank is a proper container for the transportation of this commodity under applicable Department of Transportation regulations.

(Signature of Carrier) _____ **Delivered By: (Full Signature)** _____

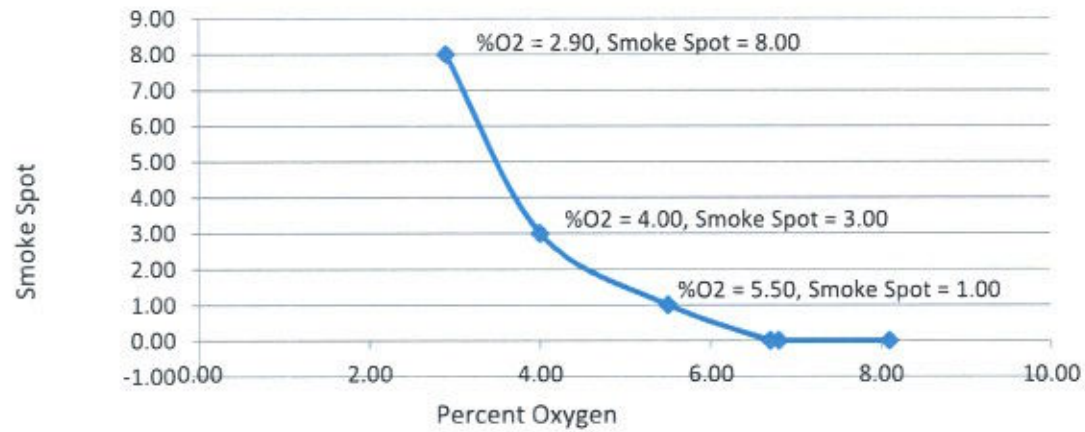
Received By: (Signature) _____ **Date:** _____

TERMINAL COPY

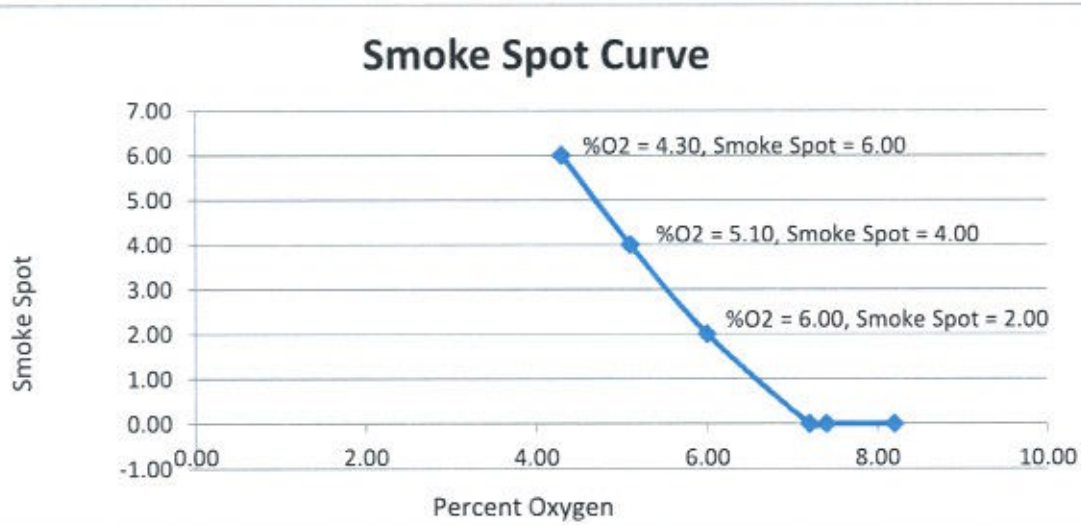
Appendix B

NBVC Port Hueneme
Tune up/Emission Screening Summary Forms

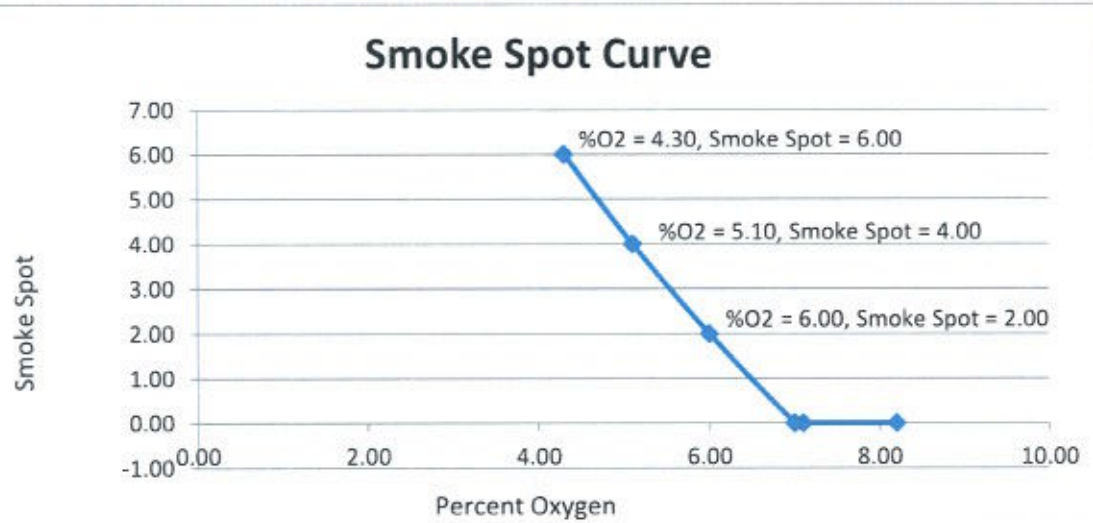
Naval Base Ventura County, Port Hueneme Bldg. 1419 Boiler Tune-Up Report 4/25/2018					
Stack Temperature (F)	%O2	CO (PPM)	Smoke Spot	Flame Condition	
275	8.10	8.00	0.00	Yellow/Stable	
341	6.80	10.00	0.00	Yellow/Stable	FINAL
262	6.70	10.00	0.00	Yellow/Stable	
297	5.50	20.00	1.00	Yellow/Stable	
311	4.00	189.00	3.00	Dark/Stable	
324	2.90	1012.00	8.00	Dark/Lazy	



Naval Base Ventura County, Port Hueneme Deicer 07C395 Tune-Up Report 4/25/2018					
Stack Temperature (F)	%O2	CO (PPM)	Smoke Spot	Flame Condition	
697	8.20	11.00	0.00	N/A	
774	7.40	18.00	0.00	N/A	FINAL
682	7.20	19.00	0.00	N/A	
722	6.00	35.00	2.00	N/A	
755	5.10	49.00	4.00	N/A	
761	4.30	79.00	6.00	N/A	



Naval Base Ventura County, Port Hueneme Deicer 06C00903 Tune-Up Report 4/25/2018					
Stack Temperature (F)	%O2	CO (PPM)	Smoke Spot	Flame Condition	
824	8.20	10.00	0.00	N/A	
802	7.10	18.00	0.00	N/A	FINAL
749	7.00	15.00	0.00	N/A	
830	6.00	38.00	2.00	N/A	
827	5.10	78.00	4.00	N/A	
818	4.30	102.00	6.00	N/A	



Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Port Hueneme			Bldg: 2		Permit: 1006
Make: Laars			Model: PH1825EN21KNAB		Rating: 1.825 MMBTU/Hr
Analyzer					
Make: Bacharach			Model: PCA 3		Cal. Date: 1/16/2018
Screening					
Date: 1/18/2018			Time: 0830		Weather: Clear/Calm/Cool
Raw data			@ 3% O2		Notes: **PASS**
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
10.5	3	4	5	7	

Port Hueneme Bldg. 2

BACHARACH

BACHARACH, INC.
PCA 3
SN: TY1017

Time: 12:01:16 PM
Date: 01/18/18

Fuel
NGAS

O_2:	10.5 %
CO	3 ppm
Eff	82.7 %
CO_2	5.8 %
T-Stk	271 °F
T-Air	67.8 °F
EA	90.5 %
CO(3)	5 ppm
NO	3 ppm
NO_2	1 ppm
NOx	4 ppm
SO_2	---- ppm
NO(3)	5 ppm
NO_2(3)	1 ppm
NOx(3)	7 ppm
SO_2(0)	---- ppm

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Port Hueneme			Bldg: 1479-1		Permit: 1006
Make: Lochinvar			Model: CFN1442PM		Rating: 1.44 MMBTU/Hr
Analyzer					
Make: Bacharach			Model: PCA 3		Cal. Date: 1/16/2018
Screening					
Date: 1/18/2018			Time: 0929		Weather: Clear/Calm/Cool
Raw data			@ 3% O2		Notes: **PASS**
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
10.4	46	2	78	3	

Naval Base Ventura County Boiler Emission Screening Report					
Boiler					
Location: Port Hueneme			Bldg: 1479-2		Permit: 1006
Make: Lochinvar			Model: CFN1442PM		Rating: 1.44 MMBTU/Hr
Analyzer					
Make: Bacharach			Model: PCA 3		Cal. Date: 1/16/2018
Screening					
Date: 1/18/2018			Time: 0921		Weather: Clear/Calm/Cool
Raw data			@ 3% O2		Notes: **PASS**
O2 %	CO ppm	Nox ppm	CO ppm	Nox ppm	
6.9	45	13	58	16	

Port Hueneme Bldg. 1479-1

BACHARACH, INC.
PCA 3
SN: TY1017

Time: 12:29:57 PM
Date: 01/18/18

Fuel
NGAS

O_2:	10.4 %
CO	46 ppm
Eff	84.2 %
CO_2	5.9 %
T-Stk	237 °F
T-Air	69.6 °F
EA	88.7 %
CO(3)	78 ppm
NO	1 ppm
NO_2	1 ppm
NOx	2 ppm
SO_2	[illegible] ppm
NO(3)	2 ppm
NO_2(3)	1 ppm
NOx(3)	3 ppm
SO_2(0)	[illegible] ppm

Port Hueneme Bldg. 1479-2

BACHARACH, INC.
PCA 3
SN: TY1017

Time: 12:21:39 PM
Date: 01/18/18

Fuel
NGAS

O_2:	6.9 %
CO	45 ppm
Eff	85.9 %
CO_2	7.9 %
T-Stk	228 °F
T-Air	67.6 °F
EA	44.3 %
CO(3)	58 ppm
NO	11 ppm
NO_2	2 ppm
NOx	13 ppm
SO_2	[illegible] ppm
NO(3)	14 ppm
NO_2(3)	2 ppm
NOx(3)	16 ppm
SO_2(0)	[illegible] ppm

Appendix C

NBVC Port Hueneme
Formal Surveys
&
Engines Hours of Operations

NBVC Port Hueneme
Stationary Standby Engines
Emergency and Maintenance 12-Month
Rolling Sum Hours of Operation

NBVC Port Hueneme Stationary Standby Engines

2018 Emergency Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
285 BHP Cummins	6CTAA8.3-G3	46350107	**1000**	4.9	10.5	10.5	14.2	14.2	14.2	14.2	14.2	29.1	29.1	27.6	31.4
324 BHP Cummins	QSB7-G5-NR3	73759244	**1402**	1.6	5.9	5.9	5.9	5.9	5.9	5.0	4.8	4.6	4.6	4.6	4.3
90 BHP Cummins	4BT3.9-G4	4266695	**1440**	0.0	4.4	4.4	4.4	4.4	4.4	4.4	4.4	11.3	11.3	11.3	11.3
145 BHP Cummins	QSB5-G3 NR3	73391959	**1443**	2.9	4.2	4.2	7.6	6.4	6.4	6.4	6.4	11.9	11.9	10.4	10.4
63 BHP Perkins	LD70295	U733229B	**1512B**	0.0	0.0	0.0	3.3	3.3	3.3	3.3	3.3	11.6	11.6	11.6	11.6
161 BHP Perkins	C4.4	E5G00789	**1524**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
585 BHP Detroit	6V92TA	WA504448	**1526**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1490 BHP Cummins	QST30-G5	37235098	**2**	2.0	7.0	7.0	11.0	11.0	11.0	11.0	11.0	18.0	18.0	16.0	16.0
252 BHP Cummins	6CTAA8.3-G2	46261737	**22**	1.1	5.5	5.5	9.0	9.0	9.0	9.0	9.0	15.8	15.8	14.7	14.7
56 BHP Cummins	B3.3-G1	9800962	**372**	4.1	8.4	8.4	11.8	11.8	11.8	11.8	11.8	22.0	26.1	24.9	28.7
435 BHP Cummins	NT855G6	30346676	**382**	3.3	7.5	7.5	10.8	10.8	10.8	10.8	10.8	17.4	17.4	14.1	14.1
585 BHP Detroit	6V92TA	80637405	**437**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
755 BHP Cummins	QSX15-G9	79914017	**5035**	0.4	0.4	0.0	0.0	120.8	192.8	192.8	192.8	199.7	199.7	199.7	199.7
90 BHP Cummins	4BT3.9-G4	42266702	**810**	1.6	6.0	6.0	30.0	30.0	30.0	30.0	30.0	36.8	36.8	35.2	35.2
170 BHP Cummins	6BTA5.9-G4	46555763	**225**	4.6	9.0	9.0	12.5	12.5	12.5	12.5	12.5	26.9	27.1	25.5	29.2
545 BHP Caterpillar	3412-D1	38S5953	**527**	0.0	4.0	4.0	4.0	4.0	4.0	24.1	24.1	30.7	30.7	30.7	30.7
985 BHP Detroit	R1238A36 12V 2000 G44	5352006058	**1388**	27.7	32.7	32.7	31.3	31.3	31.3	31.1	31.1	31.1	31.1	30.5	30.5
599 BHP Caterpillar	3406	1LS01484	**1388**	28.0	32.5	32.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5	30.5
217 BHP Caterpillar	C-6.6	E6M01866	**1300**	8.8	13.5	13.5	17.1	17.1	17.1	17.1	17.1	17.4	17.4	15.7	19.5

2018 Port Hueneme Stationary Emergency Standby Engines Emergency Hours of Operation

Engine Description	Location	Emergency Usage (HR)	Date of Emergency Usage	Reason for Emergency Usage
599 BHP Caterpillar	1388	26	1/10/2018-1/11/2018	Transformer Failure
		2	October-2018	Edison's Power Failure

NBVC Port Hueneme Stationary Standby Engines

2018 Maintenance Hours of Operation 12-Month Rolling Sum Report

Permit Description	Model #	Serial #	BLDG	Dec	Nov	Oct	Sep	Aug	Jul	Jun	May	Apr	Mar	Feb	Jan
285 BHP Cummins	6CTAA8.3-G3	46350107	**1000**	5.3	5.3	5.3	2.1	1.9	1.9	1.9	1.9	1.6	1.6	1.4	1.6
324 BHP Cummins	QSB7-G5-NR3	73759244	**1402**	9.8	9.8	10.0	10.0	6.1	7.0	7.0	7.1	3.0	3.0	2.8	2.8
90 BHP Cummins	4BT3.9-G4	4266695	**1440**	11.1	11.1	11.3	11.3	11.3	11.3	11.3	11.3	11.3	2.4	2.5	2.5
145 BHP Cummins	QSB5-G3 NR3	73391959	**1443**	1.4	1.2	1.2	1.0	1.2	1.0	1.2	1.0	2.2	2.5	2.6	11.8
63 BHP Perkins	LD70295	U733229B	**1512B**	0.9	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5
161 BHP Perkins	C4.4	E5G00789	**1524**	5.6	5.4	5.2	5.0	4.8	4.6	4.4	4.2	4.2	0.0	0.0	0.0
585 BHP Detroit	6V92TA	WA504448	**1526**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1490 BHP Cummins	QST30-G5	37235098	**2**	8.0	8.0	8.0	5.0	5.0	4.0	4.0	4.0	4.0	0.0	0.0	0.0
252 BHP Cummins	6CTAA8.3-G2	46261737	**22**	1.9	1.9	1.9	2.1	2.1	1.9	2.1	2.3	2.3	1.8	1.8	1.8
56 BHP Cummins	B3.3-G1	9800962	**372**	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	2.8	2.4	2.2
435 BHP Cummins	NT855G6	30346676	**382**	2.0	2.0	2.2	2.2	2.0	2.0	2.0	2.0	2.0	2.0	2.1	2.3
585 BHP Detroit	6V92TA	80637405	**437**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
755 BHP Cummins	QSX15-G9	79914017	**5035**	2.7	2.4	2.2	2.0	1.7	1.6	1.4	1.2	1.2	1.0	0.8	0.2
90 BHP Cummins	4BT3.9-G4	42266702	**810**	1.6	1.6	1.8	2.0	2.2	2.2	2.2	2.2	2.2	2.4	2.4	2.6
170 BHP Cummins	6BTA5.9-G4	46555763	**225**	2.3	2.3	2.5	2.5	2.3	2.3	2.3	2.1	1.9	2.0	2.0	2.0
545 BHP Caterpillar	3412-D1	38S5953	**527**	2.1	2.0	2.0	2.2	2.2	2.2	2.2	2.2	2.2	2.3	2.3	2.5
985 BHP Detroit	R1238A36 12V 2000 G44	5352006058	**1388**	4.4	4.9	5.4	5.9	6.4	6.3	6.4	6.5	6.2	6.1	6.2	6.0
599 BHP Caterpillar	3406	1LS01484	**1388**	7.0	6.5	6.5	7.5	8.5	9.5	9.5	8.5	9.5	9.5	6.5	7.5
217 BHP Caterpillar	C-6.6	E6M01866	**1300**	1.0	0.4	0.4	0.2	0.0	0.5	0.5	0.5	0.5	4.8	4.8	4.8

NBVC Port Hueneme
Stationary Standby Engines
Annual Report Form

EMERGENCY DIESEL ENGINE
ANNUAL REPORT FORM
REPORTING PERIOD: JANUARY 1 to DECEMBER 31, 2018
PERMIT NO: 01006 - NAVAL BASE VENTURA COUTNY

Engine BHP/Make	Engine Model Number	Engine Serial Number	Location	Hour Meter Reading on 1/2/2018	Hour Meter Reading on 1/8/2019	Total M&T Hours in 2018	Total Emergency Hours in 2018	Total Hours in 2018
285 BHP Cummins	6CTAA8.3-G3	46350107	1000	226.9	237.1	5.3	4.9	10.2
324 BHP Cummins	QSB7-G5-NR3	73759244	1402	27.4	38.8	9.8	1.6	11.4
90 BHP Cummins	4BT3.9-G4	4266695	1440	336.7	347.8	11.1	0.0	11.1
145 BHP Cummins	QSB5-G3 NR3	73391959	1443	166.2	170.5	1.4	2.9	4.3
63 BHP Perkins	LD70295	U733229B	1512B	283.3	284.2	0.9	0.0	0.9
161 BHP Perkins	C4.4	E5G00789	1524	0.0	5.6	5.6	0.0	5.6
585 BHP Detroit	6V92TA	WA504448	1526	227.2	227.2	0.0	0.0	0.0
1490 BHP Cummins	QST30-G5	37235098	2	300.0	310.0	8.0	2.0	10.0
252 BHP Cummins	6CTAA8.3-G2	46261737	22	296.5	299.5	1.9	1.1	3.0
56 BHP Cummins	B3.3-G1	9800962	372	277.5	289.2	7.6	4.1	11.7
435 BHP Cummins	NT855G6	30346676	382	130.9	136.2	2.0	3.3	5.3
585 BHP Detroit	6V92TA	80637405	437	324.9	324.9	0.0	0.0	0.0
755 BHP Cummins	QSX15-G9	79914017	5035	207.1	210.2	2.7	0.4	3.1
90 BHP Cummins	4BT3.9-G4	42266702	810	356.8	360.0	1.6	1.6	3.2
170 BHP Cummins	6BTA5.9-G4	46555763	225	195.2	202.1	2.3	4.6	6.9
545 BHP Caterpillar	3412-D1	38S5953	527	178.0	180.1	2.1	0.0	2.1
985 BHP Detroit	R1238A36 12V 2000 G44	5352006058	1388	67.5	99.6	4.4	27.7	32.1
599 BHP Caterpillar	3406	1LS01484	1388	247.0	282	7.0	28.0	35.0
217 BHP Caterpillar	C-6.6	E6M01866	1300	137.7	147.5	1.0	8.8	9.8

NBVC Port Hueneme
Portable Engines Operation

Permitted Portable Engines Emergency and Non Emergency/Maintenance Hours of Operation Record - Port Hueneme 2018

	51-26066		51-26067		51-26068		51-26069		51-28008	
	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency	Emergency	Maintenance/ Non Emergency
January	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0
February	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	0.0	0.0
March	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
April	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
May	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
June	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
July	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
August	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
September	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
October	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
November	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
December	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

NBVC Port Hueneme
Opacity Survey

2018 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Boiler	8.4 MMBTU Superior, Wharf 3	N/A	N/A	N/A	Out of Service during the Compliance period
Boiler	8.4 MMBTU Superior, Wharf 4	N/A	N/A	N/A	Out of Service during the Compliance period
Boiler	2.1 MMBTU Hurst, Building 1419	10/3/2018	N	N	
Boiler	1.825 MMBTU Raypack, Building 2	10/3/2018	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	10/3/2018	N	N	
Boiler	4.8 MMBTU GL--1800 Aircraft Deicer Boiler, Building 1420	10/3/2018	N	N	
Boiler	1.6 M NCEL burner, Building-1100	10/3/2018	N	N	
Boiler	1.44 MMBTU Lochinvar, Building 1479	10/3/2018	N	N	
Boiler	1.44 MMBTU Lochinvar, Building 1479	10/3/2018	N	N	
Crane	173 BHP Daimler/Chrysler	10/3/2018	N	N	
Sweeper	80 BHP Perkins	7/10/2018	N	N	PM behind Building 60
Sweeper	80.5 BHP Mitsubishi Heavy Industries	N/A	N/A	N/A	Removed from service
Sweeper	69.7 BHP Yanmar Sweeper Aux	12/4/2018	N	N	PM behind Building 60
Portable Generator	165 BHP John Deere Diesel Generator, 51-26066	7/10/2018	N	N	PM behind Building 60
Portable Generator	165 BHP John Deere Diesel Generator, 51-26067	7/10/2018	N	N	PM behind Building 60
Portable Generator	165 BHP John Deere Diesel Generator, 51-26068	7/10/2018	N	N	PM behind Building 60

2018 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Portable Generator	165 BHP John Deere Diesel Generator, 51-26069	7/10/2018	N	N	PM behind Building 60
Portable Generator	315 BHP John Deere Diesel Generator, 51-28008	7/10/2018	N	N	PM behind Building 60
Wood Chipper	70.9 BHP Yanmar Diesel Engine	10/3/2018	N	N	
Spray Booth	DeVilbiss Model 20389, Dry, Building 815	N/A	N/A	N/A	Did not operate during the compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Spray King Model 300-FAF, Dry, Building 1193	N/A	N/A	N/A	Out of Service during the Compliance period
Spray Booth	Large paint room with filters, 28x19x84, Building 1497	11/6/2018	N	Y	
Spray Booth	Small paint room with filters, 28x19x64, Building 1497	11/6/2018	N	Y	
Abrasive Blasting	Small paint room converte, Building1497	N/A	N/A	N/A	Out of Service during the compliance period
Abrasive Blasting	Large blast room, Building 1497	N/A	N/A	N/A	Out of Service during the compliance period
Abrasive Blasting	Clemco blast cabinet, Building 1497	11/6/2018	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	11/6/2018	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	11/6/2018	N	N	
Abrasive Blasting	Clemco blast cabinet, Building 813	11/6/2018	N	N	

2018 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	599 BHP Caterpillar diesel generator, Building 1388	10/3/2018	N	N	
Emerg. Stationary Engine	285 BHP Cummins diesel generator, Building 1000	10/3/2018	N	N	
Emerg. Stationary Engine	324 BHP Cummins diesel generator, Building 1402	10/3/2018	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, Building 1440	10/3/2018	N	N	
Emerg. Stationary Engine	145 BHP Cummins diesel generator, Building 1443	10/3/2018	N	N	
Emerg. Stationary Engine	63 BHP Perkins diesel generator, Building 1512-B	10/3/2018	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, Building 1526	10/3/2018	N	N	
Emerg. Stationary Engine	1490 BHP cummins diesel generator, Building 2	10/3/2018	N	N	
Emerg. Stationary Engine	252 BHP Cummins diesel generator, Building 22	10/3/2018	N	N	
Emerg. Stationary Engine	56 BHP Cummins diesel generator, Building 372	10/3/2018	N	N	
Emerg. Stationary Engine	435 BHP Cummins diesel generator, Building 382	10/3/2018	N	N	
Emerg. Stationary Engine	585 BHP Detroit diesel generator, Building 437	10/3/2018	N	N	
Emerg. Stationary Engine	755 BHP Cummins diesel generator, Building 5035	10/3/2018	N	N	
Emerg. Stationary Engine	90 BHP Cummins diesel generator, Building 810	10/3/2018	N	N	
Emerg. Stationary Engine	170 BHP Cummins diesel generator, Building 225	10/3/2018	N	N	
Emerg. Stationary Engine	545 BHP Caterpillar diesel generator, Building 527	10/3/2018	N	N	
Emerg. Stationary Engine	985 BHP Detroit diesel generator, Building 1388	10/3/2018	N	N	

2018 NBVC Port Hueneme Opacity Survey Result

Equipment Category	Description of Equipment in Permit Table (abbreviated)	Date of Equipment Inspection	Opacity Noted (Y/N)	Operating During Inspection (Y/N)	Comments
Emerg. Stationary Engine	217 BHP Caterpillar diesel generator, Building 1300	10/3/2018	N	N	
Emerg. Stationary Engine	161 BHP Caterpillar diesel generator, Building 1524	10/3/2018	N	N	

NBVC Port Hueneme
Rules 74.11 and 74.11.1 Small Boilers and Water Heaters Survey

2018 NBVC Port Hueneme Rules 74.11 and 74.11.1 Survey Result

Location	Building Number	Heat Input (BTU/HR)	Make	Model	Serial Number	Year Installed	In Compliance with the Rule 74.11 and 74.11.1?
PH	PH-430	199,000	AMERICAN WATER HEATERS	BCL3100T1996NOX200	1805109134369	2018	Yes
PH	PH-1391	75,000	RHEEM	G100UN	RRGUA151415924	2018	Yes
PH	PH-1166	300,000	NORITZ	NCC300DV(GQ-C5032WZ-FF US)	2017.12-000066	2018	Yes
PH	PH-1166	300,000	NORITZ	NCC300DV(GQ-C5032WZ-FF US)		2018	Yes
PH	PH-233	300,000	NORITZ	NCC300DV(GQ-C5032WZ-FF US)		2018	Yes

Appendix D

NBVC Port Hueneme
RICE NESHAP Maintenance Records

NAVFAC PORT HUENEME RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine Oil Analysis[2]		Engine and Filter Oil Change*		Air Cleaner Inspection**		Hoses and Belts Inspection***	
		Date of Engine Oil Sample Collection	Hour Meter Reading at Time of Engine Oil Sample Collection	Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading At Time of Inspection
2	1490 BHP Cummins	Post 2006 Construction, Maintenance not Required							
22	252 BHP Cummins[1]	9/13/2018	299.3	Passing Analysis - N/R	Passing Analysis - N/R	9/13/2018	299.3	9/13/2018	299.3
225	170 BHP Cummins[1]	9/13/2018	201.7	Passing Analysis - N/R	Passing Analysis - N/R	9/13/2018	201.7	9/13/2018	201.7
372	56 BHP Cummins[1]	9/13/2018	288.6	12/26/2018	289.2	12/26/2018	289.2	12/26/2018	289.2
382	435 BHP Cummins[1]	9/13/2018	135.8	Passing Analysis - N/R	Passing Analysis - N/R	9/13/2018	135.8	9/13/2018	135.8
430	42 BHP Generac[1]	9/14/2018	577.9	Passing Analysis - N/R	Passing Analysis - N/R	9/14/2018	577.9	9/14/2018	577.9
437	585 BHP Detroit[1]	9/14/2018	324.9	Passing Analysis - N/R	Passing Analysis - N/R	9/14/2018	324.9	9/14/2018	324.9
527	545 BHP Caterpillar[1]	9/13/2018	179.6	Passing Analysis - N/R	Passing Analysis - N/R	9/13/2018	179.6	9/13/2018	179.6
810	90 BHP Cummins[1]	9/13/2018	359.8	Passing Analysis - N/R	Passing Analysis - N/R	9/13/2018	359.8	9/13/2018	359.8
1000	285 BHP Cummins[1]	9/14/2018	233.3	Passing Analysis - N/R	Passing Analysis - N/R	9/14/2018	233.3	9/14/2018	233.3
1300	217 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
1388-1	NMCI 599 BHP Caterpillar	N/A	N/A	12/10/2018	281.0	12/10/2018	281.0	12/10/2018	281.0
1388-2	NSWC 985 BHP Detroit	Post 2006 Construction, Maintenance not Required							
1402	324 BHP Cummins	Post 2006 Construction, Maintenance not Required							
1440	90 BHP Cummins[1]	9/14/2018	347.4	Passing Analysis - N/R	Passing Analysis - N/R	9/14/2018	347.4	9/14/2018	347.4
1443	145 BHP Cummins	Post 2006 Construction, Maintenance not Required							
1524	161 BHP Caterpillar	Post 2006 Construction, Maintenance not Required							
1526	585 BHP Detroit[1]	9/14/2018	227.2	Passing Analysis - N/R	Passing Analysis - N/R	9/14/2018	227.2	9/14/2018	227.2
5035	Tide Gate 755 BHP Cummins	Post 2006 Construction, Maintenance not Required							

1. Maintenance Required

* Engine oil and oil filters are required to be changed every 500 hours of operation or annually, whichever comes first (not required with passing oil analysis)

** Air cleaners are required to be inspected every 1,000 hours of operation or annually, whichever comes first

*** Hoses and belts are required to be inspected every 500 hours of operation or annually, whichever comes first

PORT HUENEME COMISSARY RICE NESHAP MAINTENANCE RECORD

Bldg	Device	Engine and Filter Oil Change*		Air Cleaner Inspection**		Hoses and Belts Inspection***	
		Date of Engine Oil and Oil Filter Change	Hour Meter Reading at Time of Engine Oil and Oil Filter Change	Date of Inspection	Hour Meter Reading at Time of Inspection	Date of Inspection	Hour Meter Reading At Time of Inspection
1512B	63 BHP Perkins (Small white genset)	6/4/2013	212.2	6/4/2013	212.2	6/4/2013	212.2
1512B	64 BHP Perkins (Small white genset)	5/7/2014	234.4	5/7/2014	234.4	5/7/2014	234.4
1512B	65 BHP Perkins (Small white genset)	5/6/2015	242.7	5/6/2015	242.7	5/6/2015	242.7
1512B	65 BHP Perkins (Small white genset)	5/10/2016	259.4	5/10/2016	259.4	5/10/2016	259.4
1512B	65 BHP Perkins (Small white genset)	5/1/2017	271.2	5/1/2017	271.2	5/1/2017	271.2
1512B	65 BHP Perkins (Small white genset)	12/11/2018	283.3	12/11/2018	283.3	12/11/2018	283.3

* Engine oil and oil filters are required to be changed every 500 hours or operation of annually, whichever comes first
** Air cleaners are required to be inspected every 1,000 hours of operation or annually, whichever comes first
*** Hoses and belts are required to be inspected every 500 hours of operation or annually, whichever comes first

Appendix E

NBVC Port Hueneme
Gas Station Dispensing Facilities
Verification Testing Results

NBVC Port Hueneme
E85 Dispensing Facility
Verification Testing Results

2 Inch
Pressure Decay
TP201.3

Ref. No.:
AQMD Id:
Site Name: NBVC Port Hueneme
Address: 1000 23rd Ave.
Port Hueneme CA 93041
Phone: (805) 645-1400

Testing Company
Name: Western Pump, Inc.
Address: 3235 F Street
San Diego CA 92102
Phone: (619) 239-9988

Phase I System? Dual point AST
Phase II System? Balance

Tanks Manifolded? No
Vapor Pot Present? No

Total # of Nozzles 1
Products per Nozzle 1

Total # of Tanks 1

Tank Information	1	2	3	4	All
1. Product Grade	E-85				
2. Actual Tank Capacity, gallons	10247				10247
3. Gasoline Volume, gallons	7751				7751
4. Ullage, **(V)** gallons (line #2 minus line#3)	2496				2496
Test Information	**1**	**2**	**3**	**4**	**5**
5. Start time	12:20				
6. Initial Test Pressure, inches H_2O	2.00				
7. Pressure after 1 minute, inches H_2O	2.00				
8. Pressure after 2 minutes, inches H_2O	2.04				
9. Pressure after 3 minutes, inches H_2O	2.06				
10. Pressure after 4 minutes, inches H_2O	2.04				
11. Pressure after 5 minutes, inches H_2O	2.05				
12. Allowable Final Pressure	1.83				
13. Pass / Fail (Enter "GF" for Gross failure)	Pass				

2018-10-02	Requested Test Date.
12:00	Requested Test Time.
Digital	What type of pressure device used?
2018-08-28	Calibration date for pressure device (90 days).
1.42"WC	Enter initial tank ullage pressure (Vent if over 0.5 in. w.c., then start the 30 min no dispensing period)
2	Enter flowmeter rate, **F**(Must be 1 to 5 CFM).
0.82	Calculate ullage fill time, t_2. $t_2 = \frac{V}{[1522]F}$
1.64	Calculate gross failure time (Twice t_2).
0.00"WC	Enter ending value of drift test (Must be 0.01 in. w.c. or less).
2.09 V/C	Record Vapor Coupler Integrity Test Assembly pressure after 1 minute and location.
Coupler	Nitrogen introduction point. Phase I vapor coupler or Phase II vapor riser?

Tester: Frank Santos
Tester Id: 175823

Signature:
Test Date: 2018-10-02

U.S.NAVAL BASE
1000 23RD AVE
PT HUENEME,CA
805 982 6083

OCT 2, 2018 12:04 PM

SYSTEM STATUS REPORT

T 5:PERIODIC TEST FAIL

INVENTORY REPORT

T 2:F-24 JET FUEL
VOLUME = 16467 GALS
ULLAGE = 3543 GALS
TC VOLUME = 16398 GALS
HEIGHT = 86.40 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 68.8 DEG F

T 3:DIESEL DS-2
VOLUME = 7407 GALS
ULLAGE = 12603 GALS
TC VOLUME = 7380 GALS
HEIGHT = 44.65 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 68.0 DEG F

T 4:E-85
VOLUME = 7751 GALS
ULLAGE = 2496 GALS
TC VOLUME = 7701 GALS
HEIGHT = 66.59 INCHES
TEMP = 69.2 DEG F

T 5:DIESEL DS-2
VOLUME = 4511 GALS
ULLAGE = 5721 GALS
TC VOLUME = 4491 GALS
HEIGHT = 42.61 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 69.5 DEG F

* * * * * END * * * * *

U.S.NAVAL BASE
1000 23RD AVE
PT HUENEME,CA
805 982 6083

OCT 2, 2018 12:05 PM

T 4:E-85
INVENTORY INCREASE

INCREASE START
SEP 25, 2018 7:39 AM

VOLUME = 2368 GALS
HEIGHT = 26.37 INCHES
TEMP = 67.3 DEG F

INCREASE END
SEP 25, 2018 8:21 AM

VOLUME = 8332 GALS
HEIGHT = 71.37 INCHES
TEMP = 70.7 DEG F

GROSS INCREASE= 5964
TC NET INCREASE= 5913

Leak Rate and Cracking Pressure of P/V Vent Valves

Ref. No.:
AQMD Id:
Site Name: NBVC Port Hueneme
Address: 1000 23rd Ave.
Port Hueneme CA 93041
Phone: (805) 645-1400

Testing Company

Name: Western Pump, Inc.
Address: 3235 F Street
San Diego CA 92102
Phone: (619) 239-9988

P/V Valve Manufacturer:	Husky	Model Number:	5885	Pass/Fail:	Pass
Manufacturer Specified Positive Leak Rate (CFH):	0.05	Manufacturer Specified Negative Leak Rate (CFH):	0.21		
Measured Positive Leak Rate(CFH)	0.01	Measured Negative Leak Rate (CFH)	0.04		
Positive Cracking Pressure (in. H2O)	3.63	Negative Cracking Pressure (in. H2O)	-6.07		

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

P/V Valve Manufacturer:		Model Number:		Pass/Fail:	
Manufacturer Specified Positive Leak Rate (CFH):		Manufacturer Specified Negative Leak Rate (CFH):			
Measured Positive Leak Rate(CFH)		Measured Negative Leak Rate (CFH)			
Positive Cracking Pressure (in. H2O)		Negative Cracking Pressure (in. H2O)			

Tester: Frank Santos
Tester Id: 175823
Signature:
Test Date: 2018-10-02

NBVC Port Hueneme
Navy Exchange Gasoline Dispensing Facility
Verification Testing Results

SUMMARY OF SOURCE TEST DATA

SOURCE INFORMATION		FACILITY PARAMETERS
GDF Name and Address Navy Nex Building 797 Port Hueneme, CA 93041	GDF Representative and Title GDF Phone No. NA	PHASE II SYSTEM TYPE (Check One) Balance Hirt Red Jacket Hasstech Healy X Other Manifolded? Yes
Permit Conditions	Source: GDF Vapor Recovery System GDF # _____ A/C # _____	

Operating Parameters

Number of Nozzels Served by Tank #1	12	Number of Nozzels Served by Tank #3	NA
Number of Nozzels Served by Tank #2	12	Number of Nozzels Served by Tank #4	NA

Applicable Regulations: VN Recommended

Source Test Results and Comments

Tank #	1	2	3	ALL
1. Product Grade	87	91	NA	2
2. Actual Tank Capacity, gallons	20,087	19,898		39,985
3. Gasoline Volume	10,066	10,757		20,823
4. Ullage, gallons (#2,#3)	10,021	9,141		19,162
5. Initial Pressure, inches H2O	2.00	NA		
6. Pressure After 1 Minute, inches H2O	2.00			
7. Pressure After 2 Minute, inches H2O	2.00			
8. Pressure After 3 Minute, inches H2O	2.00			
9. Pressure After 4 Minute, inches H2O	2.00			
10. Final Pressure After 5 Minute, inches H2O	2.00			
11. Allowable Final Pressure	1.94			

Test Conducted by:	Test Company:	Date of Test:
Pramdeep Chase	TMR Environmental Testing	11/15/2018

TESTING COMPANY:

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: 805-218-0360

Figure 3
Data Form for Determination of Satic Pressure Performance
of the Healy Clean Air Seperator

Date and Time of Last Fuel Drop to GDF: 11-13-2018 / 8:01 AM
Date of Last Calibration for Pressure Measurment Device: 8/20/2018

VACUUM TEST (Section 7.1 through 7.2.7)	
Vacuum at start of test, inches water column (7.2.3)	2.06
Vacuum at one minute, inches water column	2.12
Vacuum at two minutes, inches water column	2.16
Vacuum at three minutes, inches water column	2.23
Vacuum at four minutes, inches water column	2.28
Final vacuum at five minutes, inches water column	1.77
System was not under a vacuum	
Allowable minimum vacuum, inches water column (from table1):	

POSTIVE PRESSURE TEST (Section 7.3 through 7.3.9)	
Pressure at start of test, inches water column (7.3.8)	NA
Pressure at one minute, inches water column	
Pressure at two minutes, inches water column	
Pressure at three minutes, inches water column	
Pressure at four minutes, inches water column	
Final Pressure at five minutes, inches water column	
Allowable final Pressure, inches water column (7.3.9):	

Tester: Pramdeep Chase

Test Date: 11/15/2018

VR-201-J and VR-202-J - Healy Dispenser Vapor Test

TESTING COMPANY

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: (805) 218-0360

HEALY DISPENSER VAPOR PIPING VACUUM TEST								
	1/2	3/4	5/6	7/8	9/10	11/12	NA	
Healy VP1000 unit serial number	01908	00307	08122	08834	01068	00242		
Side "A" authorized only, lo vac on?	YES	YES	YES	YES	YES	YES		
Side "A" on, Side "B" auth, hi vac on?	YES	YES	YES	YES	YES	YES		
Side "B" authorized only, lo vac on?	YES	YES	YES	YES	YES	YES		
Side "B" on, Side "A" auth, hi vac on?	YES	YES	YES	YES	YES	YES		
Initial Test Vacuum, inches H_2O	78.00	80.00	80.00	78.00	78.00	78.00		
Vacuum after 1 minute, inches H_2O	78.00	80.00	80.00	78.00	78.00	78.00		
Allowable Final Vacuum (-4.00)	74.00	76.00	76.00	74.00	74.00	74.00		
Side "A" dispensing vacuum	76.00	74.00	74.00	76.00	78.00	76.00		
Side "B" dispensing vacuum	76.00	74.00	74.00	76.00	78.00	76.00		
Pass / Fail	PASS	PASS	PASS	PASS	PASS	PASS		

HEALY DISPENSER VAPOR PIPING PRESSURE TEST								
Dispenser	1/2	3/4	5/6	7/8	9/10	11/12	NA	
Initial Test Pressure, inches H_2O	80.00	80.00	80.00	80.00	80.00	80.00		
Pressure after 1 minute, inches H_2O	80.00	80.00	80.00	80.00	80.00	80.00		
Allowable Final Pressure	76.00	76.00	76.00	76.00	76.00	76.00		
Pass / Fail	PASS	PASS	PASS	PASS	PASS	PASS		

Manometer — What type of pressure device used?

8/20/2018 — Calibration date for pressure device (90 days).

Yes — All ball valves locked in their "Normal operation" positions when testing complete.

Yes — "Site Shutdown Test" passed? (Fueling disabled when power is removed from the Veeder-Root TLS).

Tester: Pramdeep Chase

Test Date: 11/15/2018

Site:

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

Testing Company

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094
Phone: (805) 218-0360

Allowable A/L: 0.95-1.15
CARB EO: VR-202
Meter Leak Tests: (For TriTester only)
Pre-Test Leak Check (Pass/Fail): Pass
Post-Test Leak Check (Pass/Fail): Pass

Test Unit Serial Number: 0418271
Test Unit Calibration Date: 5/24/2018

Note: Bulb must not inflate in less than 30 seconds.

Dispenser Number	Product Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
1	87	900	1.01	8.43	Pass	
1	89	900	1.05	8.82	Pass	
1	91	900	1.10	8.62	Pass	
2	87	900	1.03	8.15	Pass	
2	89	900	1.08	8.24	Pass	
2	91	900	1.09	8.29	Pass	
3	87	900	0.95	8.29	Pass	
3	89	900	0.95	8.82	Pass	
3	91	900	1.00	8.43	Pass	
4	87	900	1.00	8.29	Pass	
4	89	900	1.01	8.82	Pass	
4	91	900	1.07	8.43	Pass	
5	87	900	1.00	8.29	Pass	
5	89	900	1.02	8.93	Pass	
5	91	900	1.09	8.43	Pass	
6	87	900	1.05	8.33	Pass	
6	89	900	1.01	8.72	Pass	
6	91	900	1.09	8.21	Pass	
7	87	900	1.01	8.15	Pass	
7	89	900	1.00	8.57	Pass	
7	91	900	1.13	8.06	Pass	
8	87	900	0.98	8.38	Pass	
8	89	900	1.01	8.38	Pass	
8	91	900	1.08	8.43	Pass	
9	87	900	1.05	8.20	Pass	
9	89	900	1.05	8.47	Pass	
9	91	900	1.13	8.38	Pass	
10	87	900	0.98	8.15	Pass	
10	89	900	0.99	8.33	Pass	
10	91	900	1.07	8.06	Pass	

Tester: Pramdeep Chase

Test Date: 11/15/2018

Site Name: Navy Nex Date: 11/15/2018

Disp. #	Prod. Grade	Nozzle Model #	V/L	GPM	PASS /FAIL	Comments
11	87	900	0.97	8.24	Pass	12 Gallons @ Vent pipe
11	89	900	0.98	8.67	Pass	
11	91	900	1.03	8.43	Pass	
12	87	900	1.03	8.02	Pass	
12	89	900	1.05	8.33	Pass	
12	91	900	1.10	8.06	Pass	
NA						

Site:

Site Name: Navy Nex
Address: Building 797
Port Hueneme, CA 93041
Phone: NA

TESTING COMPANY:

Name: TMR Environmental Testing
Address: P.O. Box 941983
Simi Valley, CA 93094-1983
Phone: 805-218-0360

EXHIBIT 8
ITEMS TO CONSIDER IN CONDUCTING TP-201.3

The instructions below are required when conducting TP-201.3 for this system. The tester shall document that each step was followed as indicated below and shall include this page of the Exhibit with the submission of TP-201.3 test results. Note that districts may require use of an alternate form to meet these requirements, provided the alternate form includes the same minimum parameters.

1 Prior to conducting TP-201.3, all four ball valves on the Healy Clean Air Seperator (CAS) shall be closed, as shown in Figure 1, to isolate it from the UST system to permit the pressurization of the UST system.

2 Conducting TP-201.3 with any dispenser piping test valve in the closed position is not permitted. Any dispenser with a dispenser piping test valve in the closed position while conducting TP-201.3 will bias the test towards compliance.

3 After conducting TP-201.3, the four ball valves on the Healy Clean Air Seperator (CAS) shall be locked in their normal operating positions as shown in Figure 2B-5 of Exhibit 2.

Required Steps	Verification
1.All four CAS ball valves closed befor conducting TP-201.3	**Yes**
2. All dispenser piping test valves open before conducting TP-201.3	**Yes**
3. All four CAS ball valves in normal operating positions after concucting TP-201.3	**Yes**

Tester: Pramdeep Chase Test Date: 11/15/2018

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST: 11/15/2018

SERVICE COMPANY NAME:	TMR Environmental Testing	SERVICE COMPANY'S TELEPHONE	805-218-0360
SERVICE TECHNICIAN:	175699	VST or VEEDER-ROOT TECH CERTIFICATION #:	B38354
	Pramdeep Chase	ICC or District Training Certification (as applicable)	8191293-VT
STATION NAME:	Navy Nex	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Building 797	CITY, STATE, ZIP:	Port Hueneme, CA 93041

PRESSURE SENSOR LOCATION:	FP: 1 / 2	PRESSURE SENSOR SERIAL NUMBER:	6922

STEP 8.3	DIGITAL MANOMETER VALUE 2.06 inches WC
STEP 8.3	TLS 350 SENSOR VALUE 2.041 inches WC
STEP 8.4	TLS 350 Sensor Value within ±0.2 inches WC of Digital Manometer Value? Yes XX No ____ REQUIREMENTS OF EXHIBIT 2.
STEP 8.5	MODE KEY PRESSED TO EXIT PMC DIAGNOSITC MENU? Yes

FORM 2

Data Form for Vapor Pressure Sensor Ambient Reference Test

DATE OF TEST: 11/15/2018

SERVICE COMPANY NAME:	TMR Environmental Testing	SERVICE COMPANY'S TELEPHONE:	805-218-0360
SERVICE TECHNICIAN:	175699	VST or VEEDER-ROOT TECH CERTIFICATION #:	B38354
	Pramdeep Chase	ICC or District Training Certification (as applicable)	8191293-VT
STATION NAME:	Navy Nex	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Building 797	CITY, STATE, ZIP:	Port Hueneme, CA 93041

STEP 9.1	PRESSURE SENSOR LOCATION:	FP: 1 / 2	PRESSURE SENSOR SERIAL NUMBER:	6922

STEP 9.2	REFERENCE PORT CAP REMOVED? Yes VALVE SET TO AMBIENT REFERENCE PORT (PER FIG. 8-3)? Yes
STEP 9.3	NON-CALIBRATED SENSOR VALUE -0.043 INCHES OF WATER COLUMN (OBTAIN VALUE USING TLS CONSOLE KEYPAD SEQUENCE SHOWN IN FIG. 8-4. Vapor pressure)
STEP 9.4	PRESSURE BETWEEN +0.20 & -0.20 (Y/N)? Yes IF NO: THE PRESSURE SENSOR IS OT IN COMPLIANCE WITH THE PRESSURE SENSOR REQUIREMENTS OF EXHIBIT 2.
STEP 9.5	REFERENCE PORT CAP REPLACED? Yes VALVE SET TO NORMAL VALVE POSITION (PER FIG 8-3?) Yes
STEP 6.	MODE KEY PRESSED TO EXIT CALIBRATE SMART SENSOR MENU? Yes

Veeder-Root In-Station Diagnostics (ISD)
Vapor Flow Meter Operability Test Procedure

DATE OF TEST:	11/15/2018

SERVICE COMPANY NAME:	TMR Environmental Testing		SERVICE COMPANY'S TELEPHONE:	(805) 218 - 0360	
SERVICE TECHNICIAN:	175699		VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354	
	Pramdeep Chase		ICC or DISTRICT TRAINING CERTIFICATION: (as applicable)	8191293-VT	
STATION NAME:	Navy Nex		DISTRICT PERMIT #:	NA	
STATION ADDRESS:	Building 797		CITY, STATE, ZIP CODE:	Port Hueneme, CA 93041	

STEP 2.	VAPOR FLOW METER SERIAL NUMBER	25421		62128		
	DISPENSER FUELING POINT NUMBERS	FP #	1	FP #	3	
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1.1		0.95		
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	1.03		0.91		
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	-0.07	DIFF.	-0.04	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6	
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA		
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA		
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA	
STEP 7.	ISD A/L VALUE #2	NA		NA		
	ISD A/L VALUE #3	NA		NA		
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA	
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6	
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,					

STATION NAME:	Navy Nex	DISTRICT PERMIT #:		NA	
STATION ADDRESS: Building 797		CITY: Port Hueneme, CA 93041		STATE, ZIP:	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	40635		26639	
	DISPENSER FUELING POINT NUMBERS	FP #	5	FP #	7
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	1		1	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	1.02		1.02	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	0.02	DIFF.	0.02
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

Veeder-Root In-Station Diagnostics (ISD)
Vapor Flow Meter Operability Test Procedure

DATE OF TEST:	11/15/2018

SERVICE COMPANY NAME:	TMR Environmental Testing		SERVICE COMPANY'S TELEPHONE:	(805) 218 - 0360	
SERVICE TECHNICIAN:	175699		VEEDER-ROOT TECH CERTIFICATION #: (as applicable)	B38354	
	Pramdeep Chase		ICC or DISTRICT TRAINING CERTIFICATION: (as applicable) 8191293-VT		
STATION NAME:	Navy Nex		DISTRICT PERMIT #:	NA	
STATION ADDRESS: Building 797			CITY, STATE, ZIP CODE: Port Hueneme, CA 93041		
STEP 2.	VAPOR FLOW METER SERIAL NUMBER		65343	29944	
	DISPENSER FUELING POINT NUMBERS		FP # 9	FP # 11	
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)		1.05	0.97	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3		1.15	1.01	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE		DIFF. 0.10	DIFF. 0.04	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)		PASS CONTINUE TO STEP 6	PASS CONTINUE TO STEP 6	
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2		NA	NA	
	LOW GRADE FUEL HOSE V/L RESULT #3		NA	NA	
	AVERAGE OF 3 V/L RESULTS		AVG. NA	AVG. NA	
STEP 7.	ISD A/L VALUE #2		NA	NA	
	ISD A/L VALUE #3		NA	NA	
	AVERAGE OF 3 A/L VALUES		AVG. NA	AVG. NA	
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG		DIFF. NA	DIFF. NA	
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9		NA CONTINUE TO STEP 6	NA CONTINUE TO STEP 6	
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE.				

STATION NAME:	Navy Nex	DISTRICT PERMIT #:		NA	
STATION ADDRESS: Building 797		CITY: Port Hueneme, CA 93041		STATE, ZIP:	
STEP 2.	VAPOR FLOW METER SERIAL NUMBER	NA		NA	
	DISPENSER FUELING POINT NUMBERS	FP #	NA	FP #	NA
STEP 3.	LOW GRADE FUEL HOSE V/L RESULT #1 (ONE FP ONLY)	NA		NA	
STEP 4.	ISD A/L VALUE #1 CORRESPONDING TO RESULT IN STEP 3	MA		NA	
STEP 5.	STEP 4. VALUE MINUS STEP 3. VALUE	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, LARGER DIFFERENCE, THEN CONTINUE TO STEP 6 (CIRCLE ONE)	PASS	CONTINUE TO STEP 6	PASS	CONTINUE TO STEP 6
STEP 6.	LOW GRADE FUEL HOSE V/L RESULT #2	NA		NA	
	LOW GRADE FUEL HOSE V/L RESULT #3	NA		NA	
	AVERAGE OF 3 V/L RESULTS	AVG.	NA	AVG.	NA
STEP 7.	ISD A/L VALUE #2	NA		NA	
	ISD A/L VALUE #3	NA		NA	
	AVERAGE OF 3 A/L VALUES	AVG.	NA	AVG.	NA
STEP 8.	STEP 7. AVG MINUS STEP 6. AVG	DIFF.	NA	DIFF.	NA
	PASS IF DIFFERENCE IS WITHIN +/- O.15, IF LARGER DIFFERENCE, THEN CONTINUE TO STEP 9	NA	CONTINUE TO STEP 6	NA	CONTINUE TO STEP 6
STEP 9	IF CONTINUE, REPEAT AT STEP 3. FOR 2ND FP USING 2ND FP COLUMN, ABOVE,				

Veeder-Root In-Station Diagnostics (ISD)
Site Shutdown Test Worksheet

DATE OF TEST: 11/15/2018

SERVICE COMPANY NAME:	TMR Environmental Testing	SERVICE COMPANY'S TELEPHONE:	805-218-0360
SERVICE TECHNICIAN	175699	VEEDER-ROOT TECH CERTIFICATION #:	B38354
STATION NAME:	Navy Nex	DISTRICT PERMIT #:	NA
STATION ADDRESS:	Building 797	CITY, STATE, ZIP:	Port Hueneme, CA 93041

STEP 1.	POWER REMOVED FROM TLS CONSOLE?	Yes
STEP 2.	POWER TO SUBMERSIBLE PUMPS REMOVED BY TLS? (VERIFY GASOLING FUELING DISABLED)	Yes
STEP 3.	POWER RESTORED TO TLS CONSOLE?	Yes

COMMENTS (INCLUDE DESCRIPTION OF REPAIRS MADE)

Appendix F

NBVC Port Hueneme
Annual Throughput/Consumption Report

2018 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 01006

Title V Description	Annual Throughput Limit	Dec-18	Nov-18	Oct-18	Sep-18	Aug-18	Jul-18	Jun-18	May-18	Apr-18	Mar-18	Feb-18	Jan-18
Boilers													
8.4 MMBTU Boiler (Wharf 3) - Out of Service	**2 MMCF**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8.4 MMBTU Boiler (Wharf 3) - Out of Service	**2 MMCF**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1 MMBTU (Building 1419) Fuel Oil	**1,000 Gal**	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	0.0	3.0	3.0
2.1 MMBTU (Building 1419) Natural Gas	**0.1 MMCF**	0.005	0.005	0.005	0.005	0.005	0.003	0.007	0.006	0.006	0.006	0.012	0.012
1.1825 MMBTU (Building 2)	**10 MMCF**	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.2
2 - 4.8 MMBTU Portable Boilers	**200 Hours Combined**	8.0	8.0	8.0	8.0	9.0	7.0	8.0	11.0	12.0	11.4	12.2	12.0
1.6 MMBTU "NCEL" Burner (Building 1100)	**2.7 MMCF Nat Gas**	0.002	0.002	0.002	0.002	0.000	0.004	0.005	0.008	0.008	0.008	0.026	0.026
2 - 1.44 MMBTU Boilers (Building 1479)	**10 MMCF Combined**	5.6	5.1	4.3	3.6	2.9	2.2	2.1	1.4	0.7	0.2	0.5	0.60
Portable Internal Combustion Engines													
Crane Diesel Engines	**218,180 BHP-Hrs**	40,828	43,769	45,153	44,980	42,731	43,423	43,077	39,271	41,693	44,807	44,461	46,537
Sweeper Vehicle Diesel Engines	**75,000 BHP-Hrs**	947.3	947.3	598.8	320.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5 - 165 BHP Diesel John Deere Generators	**95,750 BHP-Hrs**	2,326	2,326	2,326	2,326	3,775	3,775	3,775	3,775	3,775	3,775	3,775	6,069
MWR Wood Chipper	**300 Hours**	1.4	1.9	1.9	1.9	1.9	0.5	0.5	0.5	0.5	0.5	0.5	2.1
Surface Coating Operations													
Marine Coatings at 2.8 lb/gal ROC	**943 Gallons**	489.7	515.2	476.9	463.9	450.8	446.4	351.9	330.3	297.6	250.8	219.8	200.6
Coatings at 3.5 lb/gal ROC	**5,661 Gallons**	246.9	245.4	284.1	296.5	309.3	333.3	343.6	327.9	331.7	339.9	358.8	358.9
Pretreatment wash primers at 6.5 lb/gal ROC	**20 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coatings at 7.0 lb/gal ROC	**250 gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents at 6.6 lb/gal ROC	**50 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents at 6.8 lb/gal ROC	**20 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

2018 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 01006

Title V Description	Annual Throughput Limit	Dec-18	Nov-18	Oct-18	Sep-18	Aug-18	Jul-18	Jun-18	May-18	Apr-18	Mar-18	Feb-18	Jan-18
Solvents at 6.9 lb/gal ROC	**30 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents at 7.1 lb/gal ROC	**1,060 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Coatings and Solvents at 2.8 lb/gal ROC/Auto Hobby Shop (Removed from Permit)	**75 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Abrasive Blasting Operations													
Basewide Unconfined Blasting Operations; Abrasives Used	**1 Ton/yr Abrasives**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Three Clemco Industries Abrasive Blast Cabinets, Buildings 1497 and 813; Abrasive Used	**7 Tons/yr Abrasives**	0.7	0.8	0.8	0.8	0.7	0.7	0.7	0.6	0.6	0.6	0.6	0.6
Gasoline Fuelling Operations													
Motor Vehicle Fueling Facility; Building 5307	**350,000 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Motor Vehicle Fueling Operation, Building 5307	**250,000 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gasoline Loading Rack, Building 5307	**100,000 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
E-85 Motor Vehicle Fueling Operation, Building 5307	**100,000 Gallons**	26,702	26,438	26,551	26,776	27,675	28,380	30,247	31,766	33,619	34,647	35,439	33,069
Navy Exchange Gas Station, Building 797	**4,250,000 Gallons**	3,804,330	3,824,890	3,836,146	3,824,681	3,808,258	3,795,630	3,785,656	3,773,617	3,758,107	3,747,103	3,739,776	3,720,226
Solvent Cleaning Operations													
Vapor Degreaser Solvent at 7.4 lb/gal ROC	**20 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Solvents at 7.5 lb/gal ROC	**95 Gallons**	6.0	3.8	3.6	2.6	2.4	2.1	1.5	1.2	0.5	0.0	0.0	0.0
Solvents at 12.5 lb/gal ROC	**10 Gallons**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

2018 Twelve-Month Rolling Sum Throughput/Usage Report
Title V Permit 01006

Title V Description	Annual Throughput Limit	Dec-18	Nov-18	Oct-18	Sep-18	Aug-18	Jul-18	Jun-18	May-18	Apr-18	Mar-18	Feb-18	Jan-18
Standby Engines													
Operated for Maintenance Purposes													
Building Number:													
1000	**50 Hours**	5.3	5.3	5.3	2.1	1.9	1.9	1.9	1.9	1.6	1.6	1.4	1.6
1402	**20 Hours**	9.8	9.8	10.0	10.0	6.1	7.0	7.0	7.1	3.0	3.0	2.8	2.8
1440	**20 Hours**	11.1	11.1	11.3	11.3	11.3	11.3	11.3	11.3	11.3	2.4	2.5	2.5
1443	**50 Hours**	1.4	1.2	1.2	1.0	1.2	1.0	1.2	1.0	2.2	2.5	2.6	11.8
1512B	**20 Hours**	0.9	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.5
1524	**50 Hours**	5.6	5.4	5.2	5.0	4.8	4.6	4.4	4.2	4.2	0.0	0.0	0.0
1526	**20 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2	**50 Hours**	8.0	8.0	8.0	5.0	5.0	4.0	4.0	4.0	4.0	0.0	0.0	0.0
22	**50 Hours**	1.9	1.9	1.9	2.1	2.1	1.9	2.1	2.3	2.3	1.8	1.8	1.8
372	**20 Hours**	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	2.8	2.4	2.2
382	**20 Hours**	2.0	2.0	2.2	2.2	2.0	2.0	2.0	2.0	2.0	2.0	2.1	2.3
437	**20 Hours**	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1
5035	**20 Hours**	2.7	2.4	2.2	2.0	1.7	1.6	1.4	1.2	1.2	1.0	0.8	0.2
810	**20 Hours**	1.6	1.6	1.8	2.0	2.2	2.2	2.2	2.2	2.2	2.4	2.4	2.6
225	**50 Hours**	2.3	2.3	2.5	2.5	2.3	2.3	2.3	2.1	1.9	2.0	2.0	2.0
527	**20 Hours**	2.1	2.0	2.0	2.2	2.2	2.2	2.2	2.2	2.2	2.3	2.3	2.5
1388	**50 Hours**	4.4	4.9	5.4	5.9	6.4	6.3	6.4	6.5	6.2	6.1	6.2	6.0
1388	**20 Hours**	7.0	6.5	6.5	7.5	8.5	9.5	9.5	8.5	9.5	9.5	6.5	7.5
1300	**50 Hours**	1.0	0.4	0.4	0.2	0.0	0.5	0.5	0.5	0.5	4.8	4.8	4.8