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290 Maple Court
Suite 290
Ventura, CA 93003
(805) 535-2000

February 14, 2021

Mr. Keith Macias
Ventura County APCD
669 County Square Drive, Second Floor
Ventura, CA 93003

RE: Annual Compliance Certification Report
Platform Gilda, PTO 1492

Dear Mr. Macias:

DCOR, LLC, is submitting the enclosed Annual Compliance Verification report for Platform Gilda as required by Part 70 Permit to Operate 1492. This report covers the time period of January 1, 2020 through December 31, 2020.

Please do not hesitate to contact me at 805-535-2074 with any questions.

Sincerely,

Christine White

Christine White
Senior Environmental / Legal Advisor

Enclosure

C: Mr. Gerardo Rios
USEPA REGION 9
75 Hawthorne Street
Mail Code: AIR-3
San Francisco, CA 94105



DCOR, LLC

**2020 ANNUAL COMPLIANCE
CERTIFICATION REPORT**

PLATFORM GILDA

**PART 70
PERMIT TO OPERATE 1492**

Submitted to:

**Ventura County Air Pollution Control District
669 County Square Drive, Second Floor
Ventura, CA 93003**

Submitted by:

**DCOR, LLC
290 Maple Court, Suite 290
Ventura, CA 93003**

DCOR, LLC – PLATFORM GILDA – PTO 1492

2020

COMPLIANCE VERIFICATION REPORT

for the time period 1/1/20 – 12/31/20

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SECTION 1

Compliance Certification



Ventura County
Air Pollution
Control District

**ANNUAL COMPLIANCE CERTIFICATION
SIGNATURE COVER FORM**

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Robert L. Garcia, VP Facilities & Process Engineering</p>	<p>Date:</p> <p>2.16.2021</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>01</u> / <u>01</u> / <u>2020</u> (MM/DD/YY) to <u>12</u> / <u>31</u> / <u>2020</u> (MM/DD/YY)</p>
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1.c. PERIODIC MONITORING SUMMARY

This periodic monitoring summary is intended to aid the permittee in quickly identifying key monitoring, recordkeeping, and reporting requirements. It is not intended to be used as a “stand alone” monitoring guidance document that completely satisfies the requirements specifically applicable to this facility. The following tables are included in the periodic monitoring summary:

- Table 1.c.1. - Specific Applicable Requirements
- Table 1.c.2. - Permit-Specific Conditions
- Table 1.c.3. - General Applicable Requirements
- Table 1.c.4. - General Requirements for Short-Term Activities

1.c.1. Specific Applicable Requirements

The Specific Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 7 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1.N1	Rules 71.1.B.1.a, 74.10	<ul style="list-style-type: none"> • Quarterly inspection of the following components for proper operation: gas compressor, hatches, relief valves, pressure regulators, flare, as applicable • Verbal notice of maintenance activities • Rule 74.10 inspections • Annual compliance certification including verification that tanks are equipped with a vapor recovery system • Annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve • Rule 74.10 inspections 	<ul style="list-style-type: none"> • Records of quarterly inspections and tank maintenance activities • Rule 74.10 records 	None	None	
71.1.N6	Rules 71.1.B.3, 71.1.D.1.c, 74.10	<ul style="list-style-type: none"> • Annual compliance certification including verification of the integrity of the roof and pressure-vacuum relief valve • Rule 74.10 inspections 	<ul style="list-style-type: none"> • Records of number of days the tank has stored or held crude oil during the maintenance operation, location of the tank relative to a tank battery, and whether tank was connected to vapor recovery • Records to show integrity of roof and PV valves for tanks not permanently located at facility • Rule 74.10 records 	None	None	

1.c.1. Specific Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.4 NI	Rules 71.4.B.2 and 74.10	<ul style="list-style-type: none"> Verbal notice of maintenance operations Rule 74.10 inspections Annual compliance certification including verifying the integrity of the cover 	<ul style="list-style-type: none"> Records of maintenance Rule 74.10 records 	None	None	
74.9N9	Rule 74.9.D.9	<ul style="list-style-type: none"> Annual compliance certification Daily visual inspection to ensure diesel-fired engine is used to power cranes and welding equipment only 	<ul style="list-style-type: none"> Records of engine data including engine function (usage), manufacturer, model number, operator identification number, and engine location 	None	None	
74.15.1NI	Rule 74.15.1.B.1	<ul style="list-style-type: none"> Annual compliance certification Biennial Source Test (NO_x, CO) Annual NO_x and CO screening 	<ul style="list-style-type: none"> Records of source tests Records of NO_x and CO screenings Daily records of alternate fuel consumption 	None	<ul style="list-style-type: none"> NO_x-ARB Method 100 CO-ARB Method 100 	
ATCM Engine N3	ATCM for Stationary Compression Ignition Engines – OCS	<ul style="list-style-type: none"> Fuel type records Fuel use records 	<ul style="list-style-type: none"> Fuel type records Fuel use records 	None	None	Not federally enforceable
40CFR63ZZZN5	RICE MACT for non-emergency diesel engines > 300 HP & ≤ 500 HP, CO ppm limit	<ul style="list-style-type: none"> Initial CO source testing Maintain catalyst pressure / temperature Annual compliance certification 	<ul style="list-style-type: none"> Initial CO testing records 	As specified in Sections 63.6650(c)(1)-(6)	Portable analyzer, or EPA Methods 3, 4, and 10 or their designated alternatives	

1.c.2. Permit-Specific Conditions

The Permit-Specific Conditions Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 8 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO1492PC1 - Condition No. 1	Rule 29 General Recordkeeping	<ul style="list-style-type: none"> Annual compliance certification Monthly records of throughput and consumption 	<ul style="list-style-type: none"> Monthly records 	None	None	
PO1492PC1 - Condition No. 2	Rule 29 Maximum Number of Oil Wells	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO 1492PC1 - Condition No. 3	Rule 26 Well Operations - BACT Requirements	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	
PO1492PC1 - Condition No. 4	Rule 29 Maximum Sulfur Content of Diesel Fuel	<ul style="list-style-type: none"> Fuel records or fuel supplier certification containing sulfur content of each diesel fuel delivery Annual compliance certification 	Fuel records	None	None	
PO1492PC1 - Condition No. 5	Rules 26 and 29 Crew Boat and Work Boat Fuel Use Limits	<ul style="list-style-type: none"> Rolling twelve month diesel fuel consumption for boats servicing Platforms Gina and Gilda 75% of usage for both platforms is the Gilda usage Annual compliance certification 	<ul style="list-style-type: none"> Monthly records of diesel fuel consumption for both platforms; and 75% of total is for Gilda 	None	None	
PO1492PC1 - Condition No. 6	Boat engine permitted emissions information	<ul style="list-style-type: none"> Information only 	<ul style="list-style-type: none"> Information only 	None	None	
PO1492PC1 - Condition No. 7	Rule 29 Two Crew Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of boats and engines Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of crew boat operation Maintain a log of crew boats and engines 	None	None	
PO1492PC1 - Condition No. 8	Rule 29 Two Work Boats Shall Not Be Used Simultaneously	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation Maintain a log of boats and engines Annual compliance certification 	<ul style="list-style-type: none"> Maintain a log book of hours and days of work boat operation Maintain a log of work boats and engines 	None	None	
PO1492PC1 - Condition No. 9	Rules 23 and 29 Solvent Recordkeeping	<ul style="list-style-type: none"> Maintain a list of exempt solvents Annual compliance certification 	<ul style="list-style-type: none"> Maintain a list of exempt solvents 	None	None	
PO1492PC2 - Condition Nos. 1, 2, and 5	Rule 29 Flare Fuel Consumption	<ul style="list-style-type: none"> Fuel consumption Identify emergency vs. non-emergency usage Annual compliance certification 	<ul style="list-style-type: none"> Monthly records of fuel consumption 	None	None	

1.c.2. Permit-Specific Conditions (continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
PO1492PC2 - Condition Nos.3 and 4	Rules 71.1 Flare Ignition System Operation	<ul style="list-style-type: none"> Monthly tests of flare's ignition system Annual compliance certification 	<ul style="list-style-type: none"> Records of ignition system Maintenance records 	None	None	
PO1492PC3 – Condition Nos. 1,4, and 5	Rule 74.9 and Section 61.4211(f)(2)(ii) of 40 CFR Part60, Subpart III	<ul style="list-style-type: none"> Annual compliance certification Monthly records of maintenance and testing hours Monthly records of DRP hours 	<ul style="list-style-type: none"> Monthly records of maintenance and testing hours Monthly records of DRP hours 	None	None	
PO1492PC3 - Condition Nos. 2, 4 and 5	Rules 26 and 74.9 50 hours per year and 200 hours per year backup utility generator operation	<ul style="list-style-type: none"> Annual compliance certification Monthly records of backup utility generator hours of operation 	<ul style="list-style-type: none"> Hours of operation log (non-resettable meter) differentiating non-emergency use and emergency use Monthly and twelve month rolling records of hours of operation 	None	None	
PO1492PC3 - Condition No. 3	ATCM for Stationary Compression Ignition Engines-OCS	<ul style="list-style-type: none"> Fuel type records Fuel use records 	<ul style="list-style-type: none"> Fuel type records Fuel use records 	None	None	Not federally enforceable

1.c.3. General Applicable Requirements

The General Applicable Requirements Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 9 of this permit.

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
50	Rule 50	<ul style="list-style-type: none"> Daily visual inspections Annual compliance certification, including a formal survey Opacity readings upon request Notification required for uncorrectable visible emissions 	<ul style="list-style-type: none"> All occurrences of visible emissions for periods > 3 min in any one hour Annual formal survey of all emissions units 	None	<ul style="list-style-type: none"> Opacity - EPA Method 9 	
54.B.1 (OCS)	Rule 54.B.1	<ul style="list-style-type: none"> Annual compliance certification Identify planned vs. unplanned flaring event Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event Upon request, source test for sulfur compounds at point of discharge 	<ul style="list-style-type: none"> Representative fuel analysis or exhaust analysis and compliance demonstration Flare records 	None	<ul style="list-style-type: none"> Sulfur Compounds - EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B, or SCAQMD Method 307-941, as appropriate 	
54.B.2 (OCS)	Rule 54.B.2	<ul style="list-style-type: none"> Annual compliance certification Identify planned vs. unplanned flaring event Identify date, time, duration, flare volume, and estimated sulfur emissions per flare event Determine ground or sea level concentrations of SO₂ upon request 	<ul style="list-style-type: none"> Representative fuel analysis or exhaust analysis and modeling data or other compliance demonstration Flare records 	None	<ul style="list-style-type: none"> SO₂ - BAAQMD Manual of Procedures, Vol. VI, Section 1, Ground Level Monitoring for H₂S and SO₂ (July 20, 1994) 	
57.1	Rule 57.1	<ul style="list-style-type: none"> Annual compliance certification 	None	None	None	<ul style="list-style-type: none"> Not required based on District analysis
64.B.1	Rule 64.B.1	<ul style="list-style-type: none"> Annual compliance certification None for PUC-quality gas Annual test for non PUC-quality gas (submit with annual compliance certification) 	<ul style="list-style-type: none"> Annual fuel gas analysis for non PUC-quality gas 	None	<ul style="list-style-type: none"> SCAQMD Method 307-94 	
64.B.2	Rule 64.B.2	<ul style="list-style-type: none"> Annual compliance certification Fuel supplier's certification, or fuel test per each delivery (submit with annual compliance certification) 	<ul style="list-style-type: none"> Fuel supplier's certification, or fuel test per each delivery 	None	<ul style="list-style-type: none"> ASTM Method D4294-83 or D2622-87 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
71.1.C	Rules 71.1.C and 74.10	<ul style="list-style-type: none"> Annual compliance certification Rule 74.10 inspections Visual inspection to ensure collection system is closed Quarterly inspection of flare to ensure proper operation 	<ul style="list-style-type: none"> Records of inspections of flare Rule 74.10 records 	None	None	<ul style="list-style-type: none"> Compliance with Rule 74.10 ensures compliance with the gas collection system's maintenance requirements
71.4.B.1	Rule 71.4.B.1	<ul style="list-style-type: none"> Annual compliance certification to ensure there are no first stage sumps 	None	None	None	
71.4.B.3	Rule 71.4.B.3	<ul style="list-style-type: none"> Annual compliance certification Visual inspections of well cellars 	<ul style="list-style-type: none"> Records of maintenance or well workover activity during periods of crude oil storage 	None	None	
74.6	Rule 74.6	<ul style="list-style-type: none"> Annual compliance certification Maintain current solvent information Monitor each solvent cleaning activity Upon request, solvent testing 	<ul style="list-style-type: none"> Records of current solvent information 	None	<ul style="list-style-type: none"> ROC content-EPA Test Method 24 or 24A Identity of solvent components-ASTM E168-67, ASTM E169-87, or ASTM E260-85 True vapor pressure or composite partial pressure -ASTM D2879-86 Initial boiling point-ASTM 1078-78 or published source Spray gun active/passive solvent losses-SCAQMD Method (10-3-89) 	

1.c.3. General Applicable Requirements (Continued)

Attachment No./ Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.10	Rule 74.10	<ul style="list-style-type: none"> • Annual compliance certification • Identify leaking components • Inspections every shift or 8 hours at natural gas processing plants • Daily and/or weekly inspections for specified equipment • Quarterly inspections for specified components • Pressure relief valve inspections • Annual update to Operator Management Plan • Notification of major leaks in critical components • Notification of repeat leaks 	<ul style="list-style-type: none"> • Records of leak inspections in inspection log 	None	<ul style="list-style-type: none"> • Gas Leaks - EPA Method 21 • ROC Concentration of Gas Streams - ASTM E168-88, ASTM E169-87, or ASTM E260-85 • Weight percentage of evaporated compounds of liquids - ASTM Method D 86-82 • API Gravity - ASTM Method D287 	
74.11.1	Rule 74.11.1	<ul style="list-style-type: none"> • Annual compliance certification • Maintain identification records of large water heaters and small boilers 	<ul style="list-style-type: none"> • Records of current information of large water heaters and small boilers 	None	None	<ul style="list-style-type: none"> • Rule only applies to future installation of large water heaters and small boilers
74.22	Rule 74.22	<ul style="list-style-type: none"> • Annual compliance certification • Maintain furnace identification records 	<ul style="list-style-type: none"> • Records of current furnace information 	None	None	<ul style="list-style-type: none"> • Rule only applies to future installation of natural gas-fired, fan-type furnaces

1.c.4. General Requirements for Short-Term Activities

The General Requirements for Short-Term Activities Table includes a summary of the monitoring requirements, recordkeeping requirements, reporting requirements, and test methods associated with the attachments contained in Section No. 10 of this permit.

Attachment No./Condition No.	Applicable Rule or Requirement	Monitoring	Recordkeeping	Semi-annual Reports	Test Methods	Comments
74.1	Rule 74.1	<ul style="list-style-type: none"> Annual compliance certification Monitor each abrasive blasting operation Abrasive blasting records 	<ul style="list-style-type: none"> Abrasive blasting records 	None	<ul style="list-style-type: none"> Visible emission evaluation-Section 92400 of CCR 	
74.2	Rule 74.2	<ul style="list-style-type: none"> Annual compliance certification Monitor each coating activity and specify compliant coatings Maintain VOC records of coatings used 	<ul style="list-style-type: none"> Maintain VOC records of coatings used 	None	<ul style="list-style-type: none"> VOC content-EPA Method 24, CARB Method 432 Acid content-ASTM Method D 1613-85, Metal content-SCAQMD Method 311-91 	
74.16	Rule 74.16	<ul style="list-style-type: none"> Annual compliance certification to ensure grid power being used, and/or Annual compliance certification to ensure drilling engine has a valid APCD Permit to Operate, and meets NOx limit, or Maintain cost analysis documentation as verification to grid power exemption, if applicable Annual source tests (NO_x) or engine manufacturer certification 	<ul style="list-style-type: none"> Records of source tests or engine manufacturer certification Records of cost analysis documentation 	None	<ul style="list-style-type: none"> NO_x-ARB Method 100 	

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SECTION 2

Breakdowns, Deviations, and Excess Emissions

PTO 1492: PLATFORM GILDA

Reporting Period: January 1, 2020 through December 31, 2020

There were no Breakdown Reports filed during this reporting period.

There were no Deviation Reports filed during this reporting period.

There were no Notices of Violation issued during this reporting period.

There were no Excess Emissions during this reporting period.

Excess Emissions:

NOx	ROC	CO	SOx	PM	PM10
(lbs)	(lbs)	(lbs)	(lbs)	(lbs)	(lbs)
0	0	0	0	0	0



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/01/20 to 12/31/20
(MM/DD/YY) (MM/DD/YY)

A. Attachment # or Permit Condition #: There were no Deviation Reports in 2020.	B. Equipment description: 	C. Deviation Period: Date & Time Begin _____ End _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit	F. Actual:
G. Probable Cause of Deviation		H. Corrective actions taken:

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin _____ End _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit	F. Actual:
G. Probable Cause of Deviation		H. Corrective actions taken:

A. Attachment # or Permit Condition #:	B. Equipment description:	C. Deviation Period: Date & Time Begin _____ End _____ When Discovered: Date & Time _____
D. Parameters monitored:	E. Limit	F. Actual:
G. Probable Cause of Deviation		H. Corrective actions taken:

SECTION 3

Specific Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 71.1N1</p>	<p>D. Frequency of monitoring: Daily, Quarterly</p>
<p>B. Description: Fugitive Emission Inspection and Maintenance Program (Rule 74.10) Rule 71.1.B.1a. Compliance via vapor recovery</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily visual inspections verifying that the vapor recovery is operational on the tanks. Quarterly inspections per Rule 74.10 and EPA Method 21 ensuring that the hatches do not leak.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <small>*If yes, attach Deviation Summary Form</small></p>

<p>A. Attachment # or Permit Condition #: 71.N6</p>	<p>D. Frequency of monitoring: Daily, Quarterly</p>
<p>B. Description: Crude Oil Production and Separation, Compliance with Vapor Recovery</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily visual inspections verifying that the integrity of the roofs and pressure relief valves on the portable tanks. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak. The VRU is a closed system.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <small>*If yes, attach Deviation Summary Form</small></p>

<p>A. Attachment # or Permit Condition #: 71.4N1</p>	<p>D. Frequency of monitoring: Quarterly</p>
<p>B. Description: Petroleum Sumps, Pits, Ponds and Well Cellar Compliance</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Quarterly inspections verifying the integrity of covers and/or roofs on sumps. Quarterly inspections per Rule 74.10 EPA Method 21 ensuring that the hatches do not leak.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <small>*If yes, attach Deviation Summary Form</small></p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 74.9N7</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Stationary Internal Combustion Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Emergency standby stationary internal combustion engine only operated during an emergency or during maintenance operation of not more than 50 hours per calendar year.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.9N9</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Stationary Internal Combustion Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All crane and welder IC engines are diesel fired. These engines are used to power the cranes and welders only.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: 74.15.1N1</p>	<p>D. Frequency of monitoring: Daily records of fuel use; Biennial source test; Annual screening analysis.</p>
<p>B. Description: Boilers, Steam Generators, and Process Heaters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable ARB Method 100 (NOx and CO)</p>
<p>C. Method of monitoring: Biennial emission source testing to ensure that the uniflux heater is operating within the normal parameters.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

A. Emission Unit Description: 4.0 MMBtu/hr Process Heater			B. Pollutant: NOx
C. Measured Emission Rate: 18.9 ppm @ 3% O2	D. Limited Emission Rate: 30 ppm @ 3% O2	E. Specific Source Test or Monitoring Record Citation: ARB Method 100	F. Test Date: 1/15/2019

A. Emission Unit Description: 4.0 MMBtu/hr Process Heater			B. Pollutant: CO
C. Measured Emission Rate: 239 ppm @ 3% O2	D. Limited Emission Rate: 400 ppm @ 3% O2	E. Specific Source Test or Monitoring Record Citation: ARB Method 100	F. Test Date: 1/15/2019

A. Emission Unit Description: 4.0 MMBtu/hr Process Heater			B. Pollutant: NOx
C. Measured Emission Rate: 17 ppm @ 3% O2	D. Limited Emission Rate: 30 ppm @ 3% O2	E. Specific Source Test or Monitoring Record Citation: Emission Screening Analysis	F. Test Date: 5/27/2020

A. Emission Unit Description: 4.0 MMBtu/hr Process Heater			B. Pollutant: CO
C. Measured Emission Rate: 284 ppm @ 3% O2	D. Limited Emission Rate: 400 ppm @ 3% O2	E. Specific Source Test or Monitoring Record Citation: Emission Screening Analysis	F. Test Date: 5/27/2020

A. Emission Unit Description:			B. Pollutant:
C. Measured Emission Rate:	D. Limited Emission Rate:	E. Specific Source Test or Monitoring Record Citation:	F. Test Date:



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: ATCM Engine N3</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: Air Toxic Control Measure for Stationary Compression Ignition Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Use of CARB Diesel; Recordkeeping</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <i>*If yes, attach Deviation Summary Form</i></p>

<p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N3 (RICE MACT)</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: NESHAP for Stationary RICE, Emergency Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Change oil filter every 500 hours or annually. Inspect air cleaner every 1,000 hours or annually. Inspect all hoses and belts every 500 hours or annually. Emergency Use operations as specified. Recordkeeping.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <i>*If yes, attach Deviation Summary Form</i></p>

<p>A. Attachment # or Permit Condition #: 40 CFR 63 ZZZZ N5 (RICE MACT)</p>	<p>D. Frequency of monitoring: Daily, Annually</p>
<p>B. Description: NESHAP for Stationary RICE, Non-Emergency Engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> <i>*If yes, attach Deviation Summary Form</i></p>

SECTION 4

Permit Specific Conditions



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Monthly Records of Throughput and Fuel Consumption: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records maintained for platform throughput, equipment hours of operations, and fuel consumption.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Maximum Number of Oil Wells: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The platform is permitted with the maximum number of wells, this number cannot be exceeded. This platform has 48 slots with oil well completions. Annual Compliance Certification.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Well Operations: BACT Requirements: Rule 26</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Annual Compliance Certification verifying that the wells S-89 (slot 6), S-87 (slot 28) and S-28 (slot 58) are free flowing, have operated on gas lift, or with electric motor driven artificial lift equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 4</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Maximum Sulfur Content of Diesel Fuel: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of sulfur content of diesel fuel maintained from fuel supplier.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 5</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Crew and Work Boat Emission Limits: Rules 26 and 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of diesel fuel consumption and emission calculations using Ventura County APCD approved emission factors. Fuel consumption is determined through either inline non-resettable meter or onboard daily soundings.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Boat engine permitted emissions information</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Emission factor information provided annually.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 7</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Two Crew Boats Shall not be used Simultaneously: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Log book maintained confirming crew boat activity including hours, days, and location of activity. Annual certification of compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 1 Item 8</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Two Work Boats Shall Not Be Used Simultaneously</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Log book maintained confirming work boat activity including hours, days, and location of activity. Annual certification of compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Permit Condition 1 Item 9</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Solvent Recordkeeping: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 2 Section 1, 2, 5</p>	<p>D. Frequency of monitoring: Daily, Monthly</p>
<p>B. Description: Flare Fuel Consumption: Rule 29</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records of fuel consumption and flare activity monitored by individual fuel meters on the flare.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 2 Sections 3 and 4</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Flare Ignition System: Rule 71.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Flare has continuous pilot fed by sweet gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 3 Sections 1, 4, 5</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Section 61.4211(f)(2)(ii) of 40 CFR Part 60, Subpart IIII: Rule 74.9</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Annual compliance certification. Monthly records of maintenance and testing hours. Monthly records of DRP hours</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 3 Sections 2, 4, 5</p>	<p>D. Frequency of monitoring: Monthly, Annually</p>
<p>B. Description: Rules 26 and 74.9 50 hours per year and 200 hours per year backup utility generator operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Annual compliance certification. Monthly records of backup utility generator hours of operation</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PTO 1492 Condition 3 Section 3</p>	<p>D. Frequency of monitoring: Monthly, Annually</p>
<p>B. Description: ATCM for Stationary Compression Ignition Engines - OCS</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of fuel type. Monthly records of Stationary Compression Ignition Engine use</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form</p>

SECTION 5

General Applicable Requirements



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 50</p>	<p>D. Frequency of monitoring: Annual Visible Emission Evaluation</p>
<p>B. Description: Visible Emissions - Opacity</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Perform routine surveillance and visual inspections to ensure that compliance with Rule 50 is being maintained.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.1</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Sulfur Compounds - SOx at Point of Discharge</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: EPA Test Method 6, 6A, 6C, 8, 15, 16A, 16B or SCAQMD 307-94.</p>
<p>C. Method of monitoring: Maintain logs recording each flare event. Record all flare events that exceed one hour or are sour. Source testing upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 54.B.2</p>	<p>D. Frequency of monitoring: Daily</p>
<p>B. Description: Sulfur Compounds - SOx at or Beyond Property Line</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable If required: BAAQMD Ground Level Monitoring for H2S and SO2</p>
<p>C. Method of monitoring: Maintain logs recording each flare event. Record all flare events that exceed one hour or are sour. Source testing upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 57.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Combustion Contaminants, Fuel Burning Equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Calculations based on Ventura County APCD approved methods</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels (Gaseous)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Laboratory analysis conducted annually of Non-PUC quality fuel gas; Determination of Sulfur in a gaseous matrix.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 64.B2</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Sulfur Content of Fuels (Liquid)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records are maintained from diesel fuel supplier certifying the sulfur content of fuel used for the project.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 71.1.C</p>	<p>D. Frequency of monitoring: Daily, Quarterly, Annually</p>
<p>B. Description: Rules 71.1C and 74.10: Crude Oil Production and Separation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Produced gas must be controlled at all times and is verified through the daily visual and periodic maintenance of the produced gas collection system on Platform Gilda. Produced gas is either directed to sales, vapor compressor or flare. Compliance with Rule 74.10 ensures that various components are not leaking. The produced gas stream is a fully controlled closed loop system. There were two (2) breakdown reports filed.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> I </u> H. *Excursions, exceedances, or other non-compliance?(Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 71.4.B1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Petroleum Sumps, Pits, and Well Cellars - First Stage Sump Prohibition</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no first stage sumps on Platform Gilda. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 71.4.B3</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Petroleum Sumps, Pits, and Well Cellars - Well Cellar Storage Prohibition</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: There are no well cellars on Platform Gilda. Offshore platforms are equipped with non-leaking stuffing boxes, oil is never stored in an open "pit" or cellar.</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Surface Cleaning and Degreasing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Monthly records maintained of quantity of solvent use and purchases for solvents with ROC content of 25 grams per liter or greater. Chemco 33-S has ROC content of 44 grams/liter and is only used when diluted 1:1 with water. No other solvents with ROC content of 25 grams per liter or greater were used.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.10</p>	<p>D. Frequency of monitoring: Daily, Quarterly, Annually</p>
<p>B. Description: Fugitive Emissions - Oilfields</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintain a fugitive emission inspection and maintenance program that is consistent with the requirements of Rule 74.10.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.11.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Large Water Heaters and Small Boilers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Platform Gilda has no water heaters, boilers, steam generators or process heaters (units) with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

A. Attachment # or Permit Condition #: Rule 74.22	D. Frequency of monitoring: <div style="text-align: center; border: 1px solid black; padding: 5px;">Annual Compliance Certification</div>
B. Description: <div style="text-align: center; padding: 10px;">Natural Gas Fired Fan - Central Furnaces</div>	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable <div style="text-align: center;">N/A</div>
C. Method of monitoring: <div style="padding: 10px;">There are no natural gas fired fan-type furnaces on the platform. Platform Gilda is not subject to this requirement.</div>	F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #:	D. Frequency of monitoring:
B. Description:	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable
C. Method of monitoring:	F. Currently in Compliance? (Y or N): _____ G. Compliance Status? (C or I): _____ H. *Excursions, exceedances, or other non-compliance? (Y or N): _____ *If yes, attach Deviation Summary Form

SECTION 6

General Requirements for Short-Term Activities
General Permit Conditions
Miscellaneous Federal Program Conditions



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Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Rule 74.1</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Abrasive Blasting</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Visible emission inspection during abrasive blasting operations. Use of California Certified abrasive sands.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.2</p>	<p>D. Frequency of monitoring: Monthly Records, Annual Compliance Certification</p>
<p>B. Description: Architectural Coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintain records of all architectural coatings used. Calculate ROC content in grams per liter in accordance to Table of Standards in Rule 74.2. Maintain records of products used, MSDS and or product data sheets.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Rule 74.16</p>	<p>D. Frequency of monitoring: Annual Compliance Certification</p>
<p>B. Description: Oilfield Drilling Operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All drilling operations powered by grid power, or have exemption from grid power.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Part 70 General</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Annual Compliance Certification</p>
<p>B. Description:</p> <p style="text-align: center;">General Part 70 Permit Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">Compliance with Permit to Operate 1492</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><small>*If yes, attach Deviation Summary Form</small></p>

<p>A. Attachment # or Permit Condition #: PO General</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Annual Compliance Certification</p>
<p>B. Description:</p> <p style="text-align: center;">General Permit to Operate Conditions</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">Compliance with Permit to Operate 1492</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p><small>*If yes, attach Deviation Summary Form</small></p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p><small>*If yes, attach Deviation Summary Form</small></p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40 CFR Part 55	D. Frequency of monitoring: Annual Compliance Certification
B. Description: <p style="text-align: center;">Outer Continental Shelf Air Regulations</p>	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable <p style="text-align: center;">N/A</p>
C. Method of monitoring: <p style="text-align: center;">Compliance with Permit to Operate 1492</p>	F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40 CFR Part 68	D. Frequency of monitoring: Annual Compliance Certification
B. Description: <p style="text-align: center;">Accidental Release Prevention and Risk Management Plans</p>	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable <p style="text-align: center;">N/A</p>
C. Method of monitoring: <p style="text-align: center;">Compliance with Permit to Operate 1492</p>	F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form

A. Attachment # or Permit Condition #: 40 CFR Part 82	D. Frequency of monitoring: Annual Compliance Certification
B. Description: <p style="text-align: center;">Protection of Stratospheric Ozone</p>	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable <p style="text-align: center;">N/A</p>
C. Method of monitoring: <p style="text-align: center;">Compliance with Permit to Operate 1492</p>	F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 20 (MM/DD/YY) to 12 / 31 / 20 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40 CFR Part 60, Subpart OOOO</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Annual Compliance Certification</p>
<p>B. Description:</p> <p style="text-align: center;">NSPS for Crude Oil and Natural Gas Production, Transmission and Distribution</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p style="text-align: center;">Compliance with Permit to Operate 1492 and VCAPCD Rules</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #:</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): _____</p> <p>G. Compliance Status? (C or I): _____</p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): _____</p> <p>*If yes, attach Deviation Summary Form</p>

SECTION 7

Supporting Documentation

PLATFORM GILDA DIESEL CRANES FUEL USAGE

GILDA	NORTH CRANE		
	325 bhp CAT 3406		
	Hours	Gallons	12 Mo. Rolling Total Gallons
Jan-19	90	609	2068
Feb-19	34	288	2347
Mar-19	13	86	2363
Apr-19	6	41	2285
May-19	9	65	2285
Jun-19	6	36	2155
Jul-19	12	79	2165
Aug-19	13	78	2176
Sep-19	7	37	2155
Oct-19	34	183	2214
Nov-19	52	237	1963
Dec-19	6	33	1771
Jan-20	35	165	1327
Feb-20	11	57	1096
Mar-20	5	29	1039
Apr-20	4	29	1028
May-20	4	28	991
Jun-20	3	17	971
Jul-20	4	23	915
Aug-20	4	24	862
Sep-20	4	9	834
Oct-20	2	34	685
Nov-20	5	79	527
Dec-20	3	18	512
North Crane permit limits	19,250 gal/yr		

GILDA	SOUTH CRANE		
	325 bhp CAT 3406		
	Hours	Gallons	12 Mo. Rolling Total Gallons
Jan-19	131	812	3468
Feb-19	75	478	3803
Mar-19	23	140	3898
Apr-19	17	104	3887
May-19	16	100	3857
Jun-19	15	82	3873
Jul-19	21	115	3880
Aug-19	23	109	3820
Sep-19	11	20	3717
Oct-19	47	257	3665
Nov-19	46	248	3349
Dec-19	23	112	2576
Jan-20	46	240	2004
Feb-20	16	89	1616
Mar-20	15	85	1561
Apr-20	11	66	1523
May-20	10	65	1488
Jun-20	9	63	1469
Jul-20	15	120	1475
Aug-20	14	109	1475
Sep-20	9	56	1511
Oct-20	12	24	1278
Nov-20	12	189	1219
Dec-20	17	86	1193
South Crane permit limits	17,200 gal/yr		



STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	Platform:	GILDA
Date:	May 27, 2020	Equipment:	NORTH CRANE
Quarter:	2Q 2020	Manufacturer:	CATERPILLAR
Field Technician:	JESSE VANHOY	Model Number:	3406
Combustion Analyzer:	TESTO 350 SN: 01136757	Fuel Type:	#2 DIESEL

	TEST 1	TEST 5	TEST 10	AVERAGE	
RPM	1775	1775	1775	1775	
O2	10.79	10.58	11.01	10.79	
CO	31	26	27	28	
NOX	977	998	967	981	LIMIT
CO corrected to 15% O2	18	15	16	16	49
NOX corrected to 15% O2	570	571	577	573	

COMMENTS:

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

```

-----
Testo t350 XL
Testo t350 XL
SN: 01136757 /USA
NONAME
Settings:
sample time: 15 min
Rinse time: 5 min
Data rate: 60 sec
Calc. Mean value: NO
-----
from: 05/27/20 11:24:38
to: 05/27/20 11:39:56
-----
Number: 0015
Fueloil #2
-----

```

	Tf	O2	CO	NOX	NO	NO2
	°F	%	ppm	ppm	ppm	ppm
01	79.6	10.79	31	977	941	36.3
02	79.9	11.14	29	915	881	34.5
03	80.5	10.15	31	1036	998	37.6
04	80.9	10.27	30	1014	976	37.4
05	81.4	10.58	26	998	961	37.4
06	81.5	10.70	27	995	957	38.5
07	81.8	10.74	26	990	952	38.2
08	82.5	10.58	26	998	960	38.0
09	82.4	10.76	23	985	946	38.4
10	83.0	11.01	27	967	929	38.0
11	83.9	10.76	27	994	955	39.1
12	85.1	10.75	26	997	958	39.1
13	85.1	11.35	23	954	915	38.8
14	84.6	10.58	25	1009	970	39.1
15	81.0	10.85	25	937	900	36.4



Field Test Data Transfer Log

15 - Minute- Raw Data Field Log

FACILITY NAME: DOS CUADRAS OFFSHORE RESOURCES LOCATION: Platform Gilda
 TEST: CO Emissions Monitoring UNIT: North Crane
 ANALYZER MODEL: TESTO T350 XL ANALYZER SERIAL NO: 1136757

#	Date	Time	% O2	ppm CO	ppm Total NOX
1	5/27/2020	11:24 AM	10.79	31	977
2	5/27/2020	11:25 AM	11.14	29	915
3	5/27/2020	11:26 AM	10.15	31	1036
4	5/27/2020	11:27 AM	10.27	30	1014
5	5/27/2020	11:28 AM	10.58	26	998
6	5/27/2020	11:29 AM	10.70	27	995
7	5/27/2020	11:30 AM	10.74	26	990
8	5/27/2020	11:31 AM	10.58	26	998
9	5/27/2020	11:32 AM	10.76	23	985
10	5/27/2020	11:33 AM	11.01	27	967
11	5/27/2020	11:34 AM	10.76	27	994
12	5/27/2020	11:35 AM	10.75	26	997
13	5/27/2020	11:36 AM	11.35	23	954
14	5/27/2020	11:37 AM	10.58	25	1009
15	5/27/2020	11:38 AM	10.85	25	937
16					
17					
18					
19					
20					

NOTES:
1 in/water

	% O2	ppm CO	TOTAL NOX
RAW AVERAGES	10.73	26.80	984.40

	% O2	ppm CO	ppm TOTAL NOX
PERMIT LIMITS:	15	49	N/A
CORRECTED DATA:		15.55	571.31

CERTIFICATION: Based on the information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate, and complete.

Jesse Vanhoy
Test Conducted By

[Signature]
Signature

Field Technician
Title

5/27/2020
Date

STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	Platform:	GILDA
Date:	May 27, 2020	Equipment:	SOUTH CRANE
Quarter:	2Q 2020	Manufacturer:	CATERPILLAR
Field Technician:	JESSE VANHOY	Model Number:	3406
Combustion Analyzer:	TESTO 350 SN: 01136757	Fuel Type:	#2 DIESEL

	TEST 1	TEST 5	TEST 10	AVERAGE	
RPM	1775	1775	1775	1775	
O2	12.38	10.58	9.73	10.90	
CO	22	23	45	30	
NOX	765	939	990	898	LIMIT
CO corrected to 15% O2	15	13	24	17	49
NOX corrected to 15% O2	530	537	523	530	

COMMENTS: _____

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

```

-----
Testo t350 XL
Testo t350 XL
SN: 01136757 /USA
NONAME
Settings:
Sample time: 15 min
Rinse time: 5 min
Data rate: 60 sec
Calc. Mean value: No
-----
from: 05/27/20 10:30:41
to: 05/27/20 10:46:01
-----
Number: 0015
Fueloil #2
  
```

```

-----
Tf      O2      CO
°F      %      ppm
01  70.8  12.38  22
02  70.5  11.75  26
03  70.6  11.53  28
04  70.4  10.83  23
05  71.1  10.58  23
06  73.1  11.69  28
07  74.5  11.01  32
08  75.5  10.75  34
09  76.0  12.39  43
10  77.6  9.73  45
11  78.4  10.99  52
12  78.7  9.92  51
13  79.0  9.65  52
14  78.1  10.32  48
15  78.8  9.68  72
  
```

```

-----
NOx      NO      NO2
ppm      ppm      ppm
01  765  734  31.2
02  862  828  34.1
03  869  835  34.1
04  916  881  34.7
05  939  903  35.6
06  816  784  31.6
07  943  906  36.4
08  944  908  35.7
09  856  821  34.6
10  990  955  35.8
11  952  916  36.1
12  1007  971  36.1
13  1031  994  37.2
14  971  935  36.1
15  1014  978  36.8
  
```

Field Test Data Transfer Log
15 - Minute- Raw Data Field Log

FACILITY NAME	DOS CUADRAS OFFSHORE RESOURCES	LOCATION:	Platform Gilda
TEST:	CO Emissions Monitoring	UNIT:	South Crane
ANALYZER MODEL:	TESTO T350 XL	ANALYZER SERIAL NO:	1136757

#	Date	Time	% O2	ppm CO	ppm Total NOX
1	5/27/2020	10:30 AM	12.38	22	765
2	5/27/2020	10:31 AM	11.75	26	862
3	5/27/2020	10:32 AM	11.53	28	869
4	5/27/2020	10:33 AM	10.83	23	916
5	5/27/2020	10:34 AM	10.58	23	939
6	5/27/2020	10:35 AM	11.69	28	816
7	5/27/2020	10:36 AM	11.01	32	943
8	5/27/2020	10:37 AM	10.75	34	944
9	5/27/2020	10:38 AM	12.39	43	856
10	5/27/2020	10:39 AM	9.73	45	990
11	5/27/2020	10:40 AM	10.99	52	952
12	5/27/2020	10:41 AM	9.92	51	1007
13	5/27/2020	10:42 AM	9.65	52	1031
14	5/27/2020	10:43 AM	10.32	48	971
15	5/27/2020	10:44 AM	9.68	72	1014
16					
17					
18					
19					
20					

NOTES:

3 in/water

	% O2	ppm CO	TOTAL NOX
RAW AVERAGES	10.88	38.60	925.00

PERMIT LIMITS:
CORRECTED DATA:

% O2	ppm CO	ppm TOTAL NOX
15	49	N/A
	22.73	544.66

CERTIFICATION: Based on the information and belief formed after reasonable inquiry, I certify that the statements and information contained in this report are true, accurate, and complete.

 Test Conducted By Jesse Vanhook

 Title Field Technician

 Signature [Signature]

 Date 5/27/2020

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

PLATFORM GILDA
ENGINE MAINTENANCE
40 CFR Part 63, Subpart ZZZZ

Gilda North Crane

Oil / Filter Change	8/17/2018	3/6/2019	1/15/20
Air Cleaner Inspection	8/17/2018	3/6/2019	1/15/20
Belt / Hose Inspection	8/17/2018	3/6/2019	1/15/20

Gilda South Crane

Oil / Filter Change	3/16/2018	8/29/2019	1/15/20
Air Cleaner Inspection	3/16/2018	8/29/2019	1/15/20
Belt / Hose Inspection	3/16/2018	8/29/2019	1/15/20

Gilda Emergency Generator

Oil / Filter Change	12/12/2018	12/23/19	12/30/20
Air Cleaner Inspection	12/12/2018	12/23/19	12/30/20
Belt / Hose Inspection	12/12/2018	12/23/19	12/30/20

Note: Inspections of air cleaner and belt / hose includes replacements as needed.

PLATFORM GILDA
UNIFLUX HEATER
4.00 MMBtu/hr, Natural Gas Uniflux Lo-NOx

	Usage		12 Mo 'Rolling' Total
	Natural gas		Natural gas
	MCF	MMSCF	MMSCF
Jan-19	814	0.81	10.02
Feb-19	717	0.72	9.82
Mar-19	779	0.78	9.59
Apr-19	794	0.79	9.68
May-19	801	0.80	9.66
Jun-19	780	0.78	9.82
Jul-19	819	0.82	9.80
Aug-19	733	0.73	9.67
Sep-19	837	0.84	9.67
Oct-19	788	0.79	9.58
Nov-19	524	0.52	9.26
Dec-19	741	0.74	9.13
Jan-20	749	0.75	9.06
Feb-20	719	0.72	9.06
Mar-20	825	0.83	9.11
Apr-20	879	0.88	9.20
May-20	815	0.82	9.21
Jun-20	813	0.81	9.24
Jul-20	722	0.72	9.15
Aug-20	683	0.68	9.10
Sep-20	784	0.78	9.04
Oct-20	805	0.81	9.06
Nov-20	802	0.80	9.34
Dec-20	515	0.52	9.11

	Permit limit, mmscf/yr	36.6

AEROS ENVIRONMENTAL, INC.

Summary Of Results

DCOR LLC
 Platform Gilda
 4.0 MMBtu/hr Process Heater

Project 092-1713
 January 15, 2019
 Permit No. 01492

Pollutant	%	ppm	ppm @ 3% O ₂	lb/hr	lb/MMBtu	Permit Limits
NO _x		17.6	17.8	0.03	0.0215	30 ppm @ 3% O ₂
		18.7	19.5	0.03	0.0236	
		18.6	19.4	0.03	0.0234	
Mean		18.3	18.9	0.03	0.0228	
CO		225	228	0.21	0.1676	400 ppm @ 3% O ₂
		248	259	0.24	0.1905	
		244	255	0.23	0.1875	
Mean		239	248	0.23	0.1818	
O ₂	3.21					
	3.77					
	3.79					
Mean	3.59					
Comments: _____						



STATIONARY IC EMISSION TEST

Company:	DOS CUADRAS OFFSHORE RESOURCES	Platform:	GILDA
Date:	May 27, 2020	Equipment:	UNIFLUX HEATER
Quarter:	2Q 2020	Manufacturer / Model:	MOBILTHERM 600
Field Technician:	JESSE VANHOY	Serial Number:	4302
Combustion Analyzer:	TESTO 350 SN: 02749219	Fuel Type:	NATURAL GAS

	TEST 1	TEST 2	TEST 3	TEST 4	AVERAGE	
RPM	1775	1775	1775	1775	1775	
O2	3.24	3.13	3.04	2.91	3.08	
CO	333	293	270	234	283	
NOX	16.2	17.2	17.2	18.1	17	LIMIT
CO corrected to 3% O2	338	295	271	233	284	400
NOX corrected to 3% O2	16	17	17	18	17	30

COMMENTS:

DCOR is responsible for communicating any changes to permit status / scope of work to CMS.

U1.21	02749219/USA	U1.21	02749219/USA	U1.21	02749219/USA	U1.21	02749219/USA
Protocol		Protocol		Protocol		Protocol	
Location		Location		Location		Location	
GILDA		GILDA		GILDA		GILDA	
DCOR		DCOR		DCOR		DCOR	
Fuel:	Natural Gas	Fuel:	Natural Gas	Fuel:	Natural Gas	Fuel:	Natural Gas
CO2 Max:	11.7 %	CO2 Max:	11.7 %	CO2 Max:	11.7 %	CO2 Max:	11.7 %
05/27/2020	13:32:49	05/27/2020	13:37:05	05/27/2020	13:42:01	05/27/2020	13:47:46
Combustion test		Combustion test		Combustion test		Combustion test	
3.24 %	Temp. stack	3.13 %	Temp. stack	3.04 %	Temp. stack	2.91 %	Temp. stack
333 ppm	Oxygen	293 ppm	Oxygen	270 ppm	Oxygen	234 ppm	Oxygen
9.86 %	CO	9.93 %	CO	9.98 %	CO	10.06 %	CO
16.2 ppm	CO2	17.2 ppm	CO2	17.2 ppm	CO2	18.1 ppm	CO2
16 ppm	NOx	17 ppm	NOx	17 ppm	NOx	18 ppm	NOx
0.2 ppm	NO	0.2 ppm	NO	0.2 ppm	NO	0.1 ppm	NO
338 ppm	NO2	295 ppm	NO2	271 ppm	NO2	233 ppm	NO2
16.4 ppm	cCO	17.3 ppm	cCO	17.2 ppm	cCO	18.0 ppm	cCO
16.2 %	cNOx	15.6 %	cNOx	15.1 %	cNOx	14.3 %	cNOx
--- %	Excess air	--- %	Excess air	--- %	Excess air	--- %	Excess air
0.98 1/min	Loss net	0.98 1/min	Loss net	0.98 1/min	Loss net	0.99 1/min	Loss net
68.5 °F	Pump flow	68.9 °F	Pump flow	68.4 °F	Pump flow	65.7 °F	Pump flow
	Ambient temp		Ambient temp		Ambient temp		Ambient temp



Platform Gilda - PTO 01492

**619 BHP Caterpillar Diesel Engine
Monthly Summary**

2020

	Non-Emergency Use		Emergency Use
	Total	Maintenance and Testing Total	Total
	<i>hrs</i>	<i>hrs</i>	<i>hrs</i>
January	1.50	1.50	0.00
February	1.10	1.10	0.00
March	1.40	1.40	0.00
April	1.00	1.00	0.00
May	1.40	1.40	0.00
June	2.10	2.10	0.00
July	1.30	1.30	0.00
August	1.30	1.30	0.00
September	1.00	1.00	0.00
October	1.30	1.30	0.00
November	1.40	1.40	0.00
December	1.40	1.40	0.00
Total Hours	16.20	16.20	0.00




**Condition
Monitoring
Services
Inc.**

VISUAL EMISSION INSPECTION LOG

Dos Cuadras Offshore Resources

FACILITY: Platform Gilda

DATE: 5/27/2020

Start Time	End Time	Equipment						VISIBLE EMISSION? (YES/NO)	 CALIFORNIA AIR RESOURCES BOARD Air Quality Training Program Awards This Certificate To Jesse VanHoy For Completion of MM106 - Visible Emissions Evaluation: Day Certification Student ID #: 26719
		North Crane	South Crane	PRODUCTION STDBY GEN	Flare	HTM			
8:40 AM	8:42 AM				X			NO	QV
8:50 AM	8:52 AM			X				NO	QV
10:35 AM	10:37 AM		X					NO	QV
11:30 AM	11:32 AM	X						NO	QV
1:50 PM	1:52 PM					X		NO	QV

Comments: _____

Platforms Gina and Gilda Fuel Usage (in Gallons)

Crew Boat Fuel Usage

	Total Fuel	Gina 25%	Gilda 75%
Feb-19	8,390	2,097	6,292
Mar-19	7,200	1,800	5,400
Apr-19	7,858	1,965	5,894
May-19	8,781	2,195	6,585
Jun-19	7,842	1,961	5,882
Jul-19	8,802	2,201	6,602
Aug-19	9,223	2,306	6,917
Sep-19	8,419	2,105	6,314
Oct-19	9,793	2,448	7,345
Nov-19	9,225	2,306	6,919
Dec-19	9,600	2,400	7,200
Jan-20	9,585	2,396	7,189
Feb-20	8,556	2,139	6,417
Mar-20	6,788	1,697	5,091
Apr-20	2,875	719	2,156
May-20	2,700	675	2,025
Jun-20	2,800	700	2,100
Jul-20	4,943	1,236	3,708
Aug-20	3,883	971	2,912
Sep-20	3,422	856	2,567
Oct-20	3,739	935	2,805
Nov-20	3,249	812	2,437
Dec-20	4,004	1,001	3,003
Jan-21		0	0
2020 Total	14,136	42,409	0

Supply Boat Fuel Usage

	Gina		Gilda	
	Mains	Aux	Mains	Aux
Feb-19	1,470	61	4,410	184
Mar-19	360	15	1,080	45
Apr-19	0	0	0	0
May-19	0	0	0	0
Jun-19	311	7	612	21
Jul-19	74	4	223	11
Aug-19	1,126	49	3,378	146
Sep-19	1,983	87	5,949	260
Oct-19	2,030	88	6,090	263
Nov-19	2,286	95	762	32
Dec-19	0	0	0	0
Jan-20	347	87	1,041	260
Feb-20	0	0	0	0
Mar-20	34	2	11	1
Apr-20	77	4	231	12
May-20	127	7	381	20
Jun-20	68	4	204	11
Jul-20	18	1	53	3
Aug-20	37	2	112	6
Sep-20	25	1	75	4
Oct-20	0	0	0	0
Nov-20	0	0	0	0
Dec-20	156	8	467	23
Jan-21				
2020 Total	733	107	2,108	317

	Rolling 12 Mo Total	
	Gina	Gilda
Feb-19	41,312	123,954
Mar-19	40,674	122,042
Apr-19	38,720	116,179
May-19	37,928	113,802
Jun-19	37,016	110,748
Jul-19	36,526	109,278
Aug-19	37,182	111,245
Sep-19	38,889	116,365
Oct-19	40,267	120,499
Nov-19	40,453	114,689
Dec-19	38,509	108,857
Jan-20	36,659	103,308
Feb-20	35,169	98,839
Mar-20	34,727	97,417
Apr-20	33,562	93,922
May-20	32,176	89,762
Jun-20	30,669	85,563
Jul-20	29,645	82,490
Aug-20	27,174	75,078
Sep-20	23,882	65,200
Oct-20	20,250	54,307
Nov-20	16,375	49,031
Dec-20	15,140	45,324
Jan-21	12,310	36,833

Platform Gina Permitted Fuel Total: 84,400
 Platform Gilda Permitted Fuel Total: 253,390

Platforms Gina and Gilda
Annual Crew and Supply Boat Emissions
(Based Upon 12 Month "Rolling" Total Fuel Usage)

	Platform Gina					Platform Gilda				
	ROC	NOx	PM	SOx	CO	ROC	NOx	PM	SOx	CO
	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY	TPY
Feb-19	0.263	4.997	0.237	0.155	2.374	0.789	14.995	0.712	0.465	7.122
Mar-19	0.259	4.920	0.234	0.153	2.337	0.777	14.763	0.701	0.458	7.012
Apr-19	0.246	4.684	0.222	0.145	2.225	0.739	14.054	0.667	0.436	6.675
May-19	0.241	4.588	0.218	0.142	2.179	0.724	13.767	0.654	0.427	6.539
Jun-19	0.236	4.478	0.213	0.139	2.127	0.705	13.397	0.636	0.415	6.363
Jul-19	0.232	4.419	0.210	0.137	2.099	0.696	13.219	0.628	0.410	6.279
Aug-19	0.237	4.498	0.214	0.139	2.136	0.708	13.457	0.639	0.417	6.392
Sep-19	0.248	4.704	0.223	0.146	2.234	0.741	14.077	0.669	0.436	6.686
Oct-19	0.256	4.871	0.231	0.151	2.314	0.767	14.577	0.692	0.452	6.923
Nov-19	0.257	4.894	0.232	0.152	2.324	0.730	13.874	0.659	0.430	6.589
Dec-19	0.245	4.658	0.221	0.144	2.213	0.693	13.168	0.625	0.408	6.254
Jan-20	0.233	4.435	0.211	0.137	2.106	0.658	12.497	0.594	0.387	5.936
Feb-20	0.224	4.254	0.202	0.132	2.021	0.629	11.957	0.568	0.371	5.679
Mar-20	0.221	4.201	0.200	0.130	1.995	0.620	11.785	0.560	0.365	5.597
Apr-20	0.214	4.060	0.193	0.126	1.928	0.598	11.362	0.540	0.352	5.396
May-20	0.205	3.892	0.185	0.121	1.849	0.571	10.859	0.516	0.337	5.157
Jun-20	0.195	3.710	0.176	0.115	1.762	0.545	10.351	0.492	0.321	4.916
Jul-20	0.189	3.586	0.170	0.111	1.703	0.525	9.979	0.474	0.309	4.739
Aug-20	0.173	3.287	0.156	0.102	1.561	0.478	9.082	0.431	0.282	4.314
Sep-20	0.152	2.889	0.137	0.090	1.372	0.415	7.887	0.375	0.245	3.746
Oct-20	0.129	2.450	0.116	0.076	1.163	0.346	6.569	0.312	0.204	3.120
Nov-20	0.104	1.981	0.094	0.061	0.941	0.312	5.931	0.282	0.184	2.817
Dec-20	0.096	1.831	0.087	0.057	0.870	0.288	5.483	0.260	0.170	2.604
Jan-21	0.078	1.489	0.071	0.046	0.707	0.234	4.456	0.212	0.138	2.116

Tier 0 Emission Factors		
ROC	33.15	lb/Mgal
NOx	561.00	lb/Mgal
PM	33.50	lb/Mgal
SOx	7.50	lb/Mgal
CO	102.00	lb/Mgal

Tier 2 Emission Factors		
ROC	12.73	lb/Mgal
NOx	241.94	lb/Mgal
PM	11.49	lb/Mgal
SOx	7.50	lb/Mgal
CO	114.91	lb/Mgal

Permitted Emissions		
Pit Gina	Pit Gilda	
1.40	4.20	TPY
23.68	71.07	TPY
1.41	4.24	TPY
0.31	0.95	TPY
4.31	12.92	TPY

**Platforms Gina and Gilda Crew and Supply Boats
January 2019 - December 2020**

The following crew and supply boats operated at Platform Gina and Platform Gilda

Crew Boats:

Capt T Le
Patrick
Alan T
Luke

Supply Boats:

Ryan T
Alan T
Masco Endeavor
Patrick
Kenneth Carl
Nicholas L

Boat Engines:

Ryan T
4 - 567 BHP Scania Model DI16M, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 2348

Capt T Le
3 - 567 BHP Scania Model DI16M, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 1781

Alan T
3 - 567 BHP Scania Model DI16M, Main Engines
2 - 40 BHP Alaska Diesel Northern Light Model M30CW3, Generator Engines
Total BHP 1781

Patrick
3 - 567 BHP Scania Model DI16M, Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1787

Masco Endeavor
2 - 1000 BHP Diesel Main Engines, Cummins QSK 38-MI
2 - 223 BHP Diesel Generator Engines, John Deere
1 - 330 BHP Diesel Bow Thruster, Cummins QSL 9 Tunnel
Total BHP 2776

Luke
3 - 567 BHP Scania Model DI16M, Main Engines
2 - 42.9 BHP Kohler Model 32EOZD, Generator Engines
Total BHP 1787

Kenneth Carl
2 - 671 BHP Caterpillar C18, Main Engines
2 - 42.9 BHP Yanmar Co., Generator Engines
Total BHP 1428

Nicholas L
3 - 600 BHP DD/MTU Series 60 Main Propulsion Engines
2 - 50 BHP 60kW Isuzu A-4JG1-PV-01 Generator Engines
Total BHP 1900



Letter of Conformance

February 1, 2021

This is to certify that the CARB Ultra Low Sulfur Dyed Diesel Fuel sold and delivered to DCOR, LLC during the following dates:

January 1, 2020 to December 31, 2020

was in compliance with South Coast Air Quality Management District for Ventura and Santa Barbara Counties. The test results meet ASTM D-5453 and are typical of all CARB Ultra Low Sulfur Dyed Diesel fuel sold by SC Fuels. The sulfur content is guaranteed to be less than .0015% (15PPM). The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Sincerely,

A handwritten signature in black ink, appearing to read "Marissa Mattern".

Marissa Mattern, MBA

Senior Business Development Manager

(805) 585-0521

matternm@scfuels.com



Letter of Conformance

February 1, 2021

This is to certify that the CARB Ultra Low sulfur dyed Diesel Fuel sold and delivered to

DCOR, LLC for the M/V Alan T, Patrick, Luke, Capt T Le, Ryan T, Masco Endeavor, Kenneth Carl, and Nicholas L from 1/1/2020 – 12/31/2020

was in compliance with South Coast Air Quality Management District requirements for Ventura and Santa Barbara Counties. The test Results meet ASTM D-5453 and are Typical of all CARB Ultra Low Sulfur Dyed Diesel Fuel sold by Maxum Petroleum. The sulfur Content is guaranteed to be less than .0015%. (15PPM) The high heat content is typically in the 19,950 - 20,200 BTU per pound range.

Mark Mason

General Manager
Maxum Petroleum
California Division
Office (310) 356-2702

UNION MARINE STATION
125 HARBOR WAY #12
SANTA BARBARA, CA. 93109

Ph. 805-963-3808 FAX 963-2696

FROM: Bob Meyer

PAGES: Cover III

TO: Christine

DATE: 8-19-20

To whom it may concern,

All diesel fuel sold to DCOR, UC
from Jan 1, 2020 thru June 30, 2020 was CARB approved

Ultra low sulfur diesel.

Sincerely,

Robert Meyer

owner - Santa Barbara Fuel Dock

UNION MARINE STATION
125 HARBOR WAY #12
SANTA BARBARA, CA. 93109

Ph. 805-963-3808 FAX 963-2696

FROM: Bob Meyer

PAGES: Cover + 1

TO: Christine

DATE: 2-3-21

To whom it may concern,

All diesel fuel sold to DCOR, LLC
from July 1, 2020 thru Dec 31, 2020 was CARB approved
Ultra low sulfur diesel.

Sincerely,

Robert Meyer

owner - Santa Barbara Fuel Dock

**PLATFORM GILDA
FLARE USAGE
100 MMBtu/hr Flare**

	Pilot MCF	Planned MCF	Unplanned MCF	12 Month 'Rolling' Total	
				Pilot MMCF	Planned MMCF
Jan-19	62	0	200	0.73	8.25
Feb-19	56	0	505	0.73	8.25
Mar-19	62	0	15	0.73	7.89
Apr-19	60	0	24	0.73	7.89
May-19	62	0	211	0.73	5.61
Jun-19	60	0	360	0.73	0.12
Jul-19	62	185	46	0.73	0.28
Aug-19	62	0	1082	0.73	0.28
Sep-19	60	0	244	0.73	0.19
Oct-19	62	0	1089	0.73	0.19
Nov-19	60	0	6166	0.73	0.19
Dec-19	62	0	4563	0.73	0.19
Jan-20	62	0	51	0.73	0.19
Feb-20	58	0	2102	0.73	0.19
Mar-20	62	0	1032	0.73	0.19
Apr-20	60	0	2747	0.73	0.19
May-20	62	2	735	0.73	0.19
Jun-20	60	0	212	0.73	0.19
Jul-20	62	0	792	0.73	0.00
Aug-20	62	0	2076	0.73	0.00
Sep-20	60	0	58	0.73	0.00
Oct-20	62	24	1536	0.73	0.03
Nov-20	60	3	347	0.73	0.03
Dec-20	62	0	3011	0.73	0.03

Permit Limit Planned Flaring MMCF/YR **50.51**



Flare Log
Gilda

Prod Date	Flare Start	Flare Stop	Planned	Unplanned	H2S	Notes
1/6/2020	21:00	22:30	0	32	0	MOSF Booster Gas Compressor problems
1/10/2020	17:00	17:05	0	8	0	GC-2 Gas Compressor problems
1/27/2020	7:20	08:40	0	5	0	MOSF Gas Sales shut-down
1/31/2020	3:30	05:00	0	6	0	MOSF Gas Sales shut-down
2/10/2020	13:50	21:00	0	380	0	MOSF Gas Sales shut-down
2/12/2020	14:00	00:00	0	328	0	MOSF Gas Sales shut-down
2/13/2020	0:00	00:00	0	800	0	MOSF Gas Sales shut-down
2/14/2020	0:00	01:35	0	14	0	MOSF Gas Sales shut-down
2/17/2020	21:00	00:00	0	129	0	MOSF Gas Sales shut-down
2/18/2020	0:00	07:05	0	306	0	MOSF Gas Sales shut-down
2/22/2020	8:30	09:40	0	48	0	MOSF Gas Sales shut-down
2/24/2020	6:00	09:30	0	95	0	MOSF Gas Sales shut-down
2/27/2020	7:33	07:34	0	1	0	Flaring due to Switching Gas Compressor
2/28/2020	8:04	08:05	0	1	0	Switched Back to GC-#2 / GC-#3 Bad Lube Pump
3/10/2020	19:50	19:55	0	8	0	MOSF Gas Sales shut-down
3/10/2020	6:00	06:05	0	6	0	GC3 - Hi Temp
3/12/2020	7:30	16:00	0	297	0	Both Gas Compressors down - HTM Down
3/12/2020	17:00	23:00	0	210	0	Both Gas Compressors down - HTM Down
3/14/2020	21:14	21:18	0	2	0	GC-#2 Shutdown - Power Flicker
3/18/2020	3:34	03:37	0	2	0	GC-#2 Shutdown - Power Flicker
3/20/2020	13:00	00:00	0	361	0	GC#2 S/D for troubleshoot. Flaring amine Plant due to HTM malfunction
3/21/2020	0:00	17:45	0	135	0	HTM malfunction
3/22/2020	6:00	06:02	0	2	0	Taking amine plant out of bypass
3/22/2020	9:00	09:02	0	2	0	Amine S/D
3/23/2020	8:00	08:02	0	2	0	Amine S/D
3/28/2020	22:00	22:35	0	5	1	MOSF Gas Sales shut-down
4/1/2020	1:36	01:42	0	2	35	Amine plant shutdown, low pressure lean amine sure tank
4/1/2020	16:45	19:00	0	79	100	Amine plant upset / surge tank pressure regulator issues
4/6/2020	17:35	17:38	0	5	5	GC #3 shutdown
4/8/2020	14:05	14:08	0	8	0	Amine Plant S/D due to testing with BSEE
4/13/2020	11:30	12:20	0	25	0	MOSF Gas Sales shut-down
4/13/2020	19:15	19:30	0	7	2	MOSF Gas Sales shut-down
4/13/2020	8:45	12:45	0	87	0	MOSF Gas Sales shut-down
4/13/2020	13:00	18:15	0	131	0	MOSF Gas Sales shut-down
4/13/2020	19:00	00:00	0	135	0	MOSF Gas Sales shut-down
4/14/2020	0:00	07:00	0	190	0	MOSF Gas Sales shut-down
4/23/2020	9:40	18:10	0	226	0	MOSF Gas Sales shut-down
4/24/2020	12:45	17:30	0	124	0	MOSF Gas Sales shut-down
4/25/2020	15:25	00:00	0	315	0	MOSF Gas Sales shut-down
4/26/2020	0:00	00:00	0	720	0	MOSF Gas Sales shut-down
4/27/2020	19:00	19:10	0	5	0	Gas pipeline pressure relief
4/27/2020	0:00	08:00	0	242	0	MOSF Gas Sales shut-down
4/27/2020	19:00	00:00	0	131	0	MOSF Gas Sales shut-down
4/28/2020	0:00	10:30	0	315	0	MOSF Gas Sales shut-down
5/12/2020	13:15	00:00	0	376	26	Platform shut down due to PLC#2 issues/Amine plant upset.
5/13/2020	0:00	00:00	0	357	9	Platform flaring due to Amine plant upset.
5/16/2020	21:05	21:07	0	2	1	Amine Plant upset
5/27/2020	8:32	08:34	2	0	0	CMS Emissions Testing
6/9/2020	13:38	13:39	0	1	0	Amine Plant shut-down
6/12/2020	14:20	14:21	0	1	0	Testing Shut-down valves
6/18/2020	22:00	22:03	0	2	0	MOSF Gas Sales shut-down
6/19/2020	0:00	04:00	0	138	0	MOSF Gas Sales shut-down
6/28/2020	5:30	08:00	0	70	0	GC-3 Shut-down
7/1/2020	8:46	08:48	0	3	10	Amine plant upset
7/2/2020	11:17	11:22	0	3	0	Platform Shutdown, Power Flicker
7/25/2020	16:11	16:16	0	3	0	GC S/D due to sending gas pig
7/29/2020	21:15	00:00	0	21	0	HTM Plant shut-down
7/30/2020	0:00	19:00	0	359	10	Amine Plant repairs
7/31/2020	2:30	23:59	0	403	0	Amine Plant repairs
8/1/2020	0:00	17:20	0	315	0	Amine Plant repairs
8/1/2020	18:05	23:59	0	126	0	Amine Plant upset
8/3/2020	0:00	16:00	0	277	0	Amine Plant upset
8/3/2020	16:30	18:15	0	30	0	Amine Plant repairs
8/3/2020	19:15	23:59	0	82	0	Amine Plant repairs
8/4/2020	0:00	00:00	0	387	0	Amine Plant repairs

8/5/2020	0:00	17:15	0	296	0 Amine Plant repairs
8/5/2020	18:35	23:59	0	95	0 Amine Plant upset
8/6/2020	0:00	18:00	0	309	0 Flaring due to Amine Reboiler Exchanger being repaired - install and got system going at 18:00
8/22/2020	10:35	13:35	0	79	25 Amine Plant repairs
8/22/2020	10:35	13:35	0	80	0 Amine Plant upset
9/18/2020	17:00	20:10	0	55	0 Amine Plant S/D
9/26/2020	11:37	11:38	0	3	0 GC-2 Gas Compressor problems
10/2/2020	13:10	13:11	1	0	0 Gas Compressor start-up
10/3/2020	12:54	12:55	0	1	0 GC-2 Gas Compressor problems
10/3/2020	12:54	12:55	1	0	0 Gas Compressor shut down for maintenance
10/4/2020	3:26	04:05	22	0	0 MOSF Gas Sales shut-down
10/24/2020	22:30	23:59	0	52	0 Flaring due to GC-#2 Fin Fan S/D High Vibration
10/25/2020	0:00	18:10	0	627	20 GC-#2 Shutdown due to Fin Fan High Vibration
10/25/2020	18:20	23:59	0	196	8 GC-#2 Shut Down due to Fin Fan High Vibration
10/26/2020	0:00	21:00	0	659	6 Flaring due to GC-#2 S/D - Started GC-#2 - Start up Amine Plant - Put Gas to Sales at 21:00
10/28/2020	11:00	11:01	0	1	0 Flaring due to Bleeding down Gas Pig Luancher to Load and send Wkly Pig
11/4/2020	16:49	16:50	3	0	0 Lost circulation at Amine Plant.
11/13/2020	5:00	13:50	0	280	0 MOSF Gas Sales shut-down
11/16/2020	14:00	14:05	0	11	0 GC#3 S/D
11/30/2020	18:00	00:00	0	56	60 HTM shut-down, Flaring amine plant
12/1/2020	0:00	00:00	0	224	60 HTM electrical problems
12/2/2020	0:00	00:00	0	222	33 HTM electrical problems
12/3/2020	0:00	00:00	0	332	173 HTM electrical problems
12/4/2020	0:00	00:55	0	11	0 HTM electrical problems
12/4/2020	1:10	00:00	0	275	166 HTM electrical problems
12/5/2020	0:00	00:00	0	289	117 HTM electrical problems
12/6/2020	0:00	00:35	0	7	117 HTM electrical problems
12/6/2020	0:55	00:00	0	277	77 HTM electrical problems
12/7/2020	0:00	00:00	0	289	118 HTM electrical problems
12/8/2020	0:00	00:45	0	9	50 HTM electrical problems
12/8/2020	1:00	00:00	0	278	88 HTM electrical problems
12/9/2020	0:00	00:00	0	289	134 HTM electrical problems
12/10/2020	0:00	00:55	0	11	100 HTM electrical problems
12/10/2020	1:10	00:00	0	275	100 HTM electrical problems
12/11/2020	0:00	00:55	0	10	75 HTM electrical problems
12/11/2020	1:10	18:30	0	213	86 HTM electrical problems

Report Time 1/15/2021 11:03:27 AM