



Ormond Beach Power, LLC
Ormond Beach Generating Station
6635 S. Edison Drive
Oxnard, CA 93033

RECEIVED
VENTURA COUNTY
2022 FEB 16 PM 3:53
A.P.C.D.

February 8, 2022

Mr. Steve Bova
Ventura County Air Pollution Control District
669 County Square Drive
Ventura, CA 93003

**RE: 2021 Annual Compliance Certification
Ormond Beach Power, LLC
Ormond Beach Generating Station
Permit No. 00065**

Dear Mr. Bova,

GenOn is submitting the 2021 Annual Compliance Certification Report for the Ormond Beach Generating Station (Federal Operating Permit No. 00065, permit term October 16, 2019 to December 31, 2023) located in Oxnard, CA.

Please find enclosed VCAPCD Signature Cover Form - Certification by Responsible Official, Permit Attachment Form and supporting documents. These documents serve as the annual certification for the period January 01, 2021 through December 31, 2021, and semi-annual deviation report for the period July 01, 2021 through December 31, 2021.

If you have any questions or require additional information, please do not hesitate to contact me at (805) 986-7218 or scott.warnock@genon.com.

Sincerely,
Ormond Beach Generating Station

Scott Warnock
Environmental Specialist III

cc: Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
USEPA – Region IX
Office of Air Division
75 Hawthorne St
San Francisco, CA 94105

Enclosures



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:


Mr. Gerardo Rios, Chief
Permits Office (AIR-3)
Office of Air Division
EPA Region 9
75 Hawthorne Street
San Francisco, CA 94105

Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

<p>Signature and Title of Responsible Official:</p>  <p>Title: Plant Manager – Ormond Beach Generating Station</p>	<p>Date:</p> <p>2-15-2022</p>
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<p>Time Period Covered by Compliance Certification</p> <p><u>01</u> / <u>01</u> / 2021 (MM/DD/YY) to <u>12</u> / <u>31</u> / <u>2021</u> (MM/DD/YY)</p> <p>Ormond Beach Power, LLC – Ormond Beach Generating Station</p>
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ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: NOx Emission Limit</p> <p>Condition 1a – Certified CEMS data demonstrates that there have been no exceedances of the 0.10 lbs/NM₂V-hr limit.</p> <p>Condition 1b – Ormond Beach is prohibited from burning fuel oil in these units. None was burned during the compliance certification time period.</p> <p>Condition 1c – Ormond Beach is prohibited from burning mixed fuel oil/natural gas in these units. None was burned during the compliance certification time period.</p>	<p>Continuous</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Oil Burned During Force Majeure</p> <p>Ormond Beach Generating Station is only permitted to burn natural gas in its boilers.</p>	<p>Continuous</p>
<p>C. Method of monitoring: Fuel Usage Logs</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: NH₃ Emissions</p> <p>No Annual Ammonia Slip test was required for Unit 1 due to insufficient quarterly operating hours.</p> <p>The Annual Ammonia Slip test for Unit 2 was conducted on 04/01/2021 and the result was 2.8 ppmc, which is within the 10 ppmc limit.</p>	<p>Continuous</p>
<p>C. Method of monitoring: Source Testing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable BAAQMD method ST-1B dated 01/20/1982</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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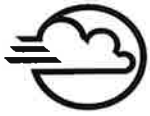
Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Cold Start-up waiver for NOx and NH3 Emission Limits Logs for cold starts for Unit 1 and Unit 2 is documented and maintained on site. Plant records indicate that no cold start-up lasted more than 20 hours, nor have any excess NOx emissions lasted longer than a cold start-up procedure.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Condition #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: NOx lbs/NMW-Hr Condition 5a - CEMs are used to monitor and calculate the NOx emission rate. Condition 5b - The megawatt metering calibration test was performed on 10/30/2021. Condition 5c - The hourly lb/NMW-hr NOx is measured according to the procedures in 40 CFR 75.10(d)(1). Condition 5d - The documents are retained at the plant and available for District review.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records, physical inspection, and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N1, Conditions #6 & #7</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Hourly Recordkeeping The Station maintains operational records as detailed in Conditions 6 and 7. Such records are provided to the District every quarter and made available to the District upon request.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #1</p>	<p>D. Frequency of monitoring:</p> <p>Continuous</p>
<p>B. Description: NOx Limits (Aux Boilers) 0.040 lbs/MMBTU</p> <p>On September 12, 2021, the south auxiliary boiler CEMS recorded a <1 hour NOx overage of 0.041 lbs/MMBTU for a period of 48 minutes.</p> <p>On November 2, 2021, the south auxiliary boiler CEMS recorded 2 separate <1-hour NOx overages of 0.041 lbs/MMBTU at 0800 and 1000.</p> <p>On November 2, 2021, the north auxiliary boiler CEMS recorded 2 separate <1-hour NOx overages of 0.043 lbs/MMBTU at 0800 and 0.044 lbs/MMBTU at 1000.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> Y </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #2</p>	<p>D. Frequency of monitoring:</p> <p>Continuous</p>
<p>B. Description: Cold Start-up, NOx Emission Limits</p> <p>The North Auxiliary Boiler cold starts and South Auxiliary Boiler cold starts are logged and maintained on site during the compliance period. These units are subject to a 4-hour NOx emission exemption period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: CEMs Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Condition #3</p>	<p>D. Frequency of monitoring:</p> <p>Continuous</p>
<p>B. Description: NOx Limits (Aux Boilers) calculation method</p> <p>Hourly natural gas emissions figures are calculated as required by this permit condition.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring: CEMs Records and Emission Calculations</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>



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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 59N3, Conditions #4 - #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Record keeping Daily and hourly records are maintained as required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMS Records and Operator Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7 , Conditions #1 - #4</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Stationary Internal Combustion Engines Condition 1 - Hourly operating records verify compliance with the 50 hour annual limit. Condition 2 - A non-resettable elapsed hour meter is operated on the unit. Condition 3 - The Cummins model NTA 855-G5 emergency generator is located in the emergency generator building next to (south of) the admin building. Condition 4 - Calendar year hours of maintenance operation are reported by Feb 15.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintenance and Operating Logs</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Fuel Use and Operation Recordkeeping Condition 1 - Only CARB Diesel Fuel is used at the facility Condition 2 - Maintenance and testing operation of the emergency generator is limited to 20 hr/yr and is logged monthly Condition 3 - Records of operation and fuel purchased (type and quantity) are maintained on site</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Purchase Records and Operation Log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment RICE MACT, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Maintenance and Operation Recordkeeping Condition 1 – Engines inspected and oil changed annually or every 500 hours Condition 2 – Operated according to manufacturer specifications</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Generator Service Report</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment RICE MACT, Conditions #3 - #9</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Operation Recordkeeping Condition 3 – Engines are equipped with a non-resettable timer Condition 4-9 – Operates less than the 100 hours permit limit.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maintenance and Operation Log</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 103N1-65, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Conditions 1, 2 – A CEMS system is operated and maintained at the station Units 1 and 2 which meets the requirements of Rule 103.A.1 and 103.C.1. There were no breakdowns that are subject to 103N1, Condition 2. Condition B.1 – Monitored violations are reported to the District within 96 hours.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 103N1-65, Conditions #4 - #6</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Continuous</p>
<p>B. Description: Continuous Monitoring Systems</p> <p>Condition 4 – Permanent CEMS records are maintained as required.</p> <p>Condition 5 – Data is reduced according to Appendix F of 40 CFR Part 75.</p> <p>Condition 6 - CEMS and excess emission reports are submitted to the District quarterly.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 103N3-65, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Continuous</p>
<p>B. Description: Continuous Monitoring Systems</p> <p>Conditions 1, 2 – A CEMS system is operated and maintained at the station AUX-N and AUX-S which meets the requirements of Rule 103.A.3 and 103.C.3.</p> <p>Condition 3 – Monitored violations are reported to the District within 96 hours.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 103N3-65, Conditions #4 - #6</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Continuous Monitoring Systems Condition 4 – Permanent CEMS records are maintained as required. Condition 5 – Data is reduced as required by the condition. Condition 6 - CEMS and excess emission reports are submitted to the District quarterly.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CEMs Inspection, Maintenance, Testing, and Reporting Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO00065PC1-231, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Recordkeeping Requirements and Solvent Cleaning Additional Requirements Condition 1 - Monthly record-keeping of permitted throughput and consumption, including fuel consumption, are maintained onsite. Condition 2 - Ormond Beach only uses cleaning products in non-refillable aerosol cans and <160 oz per day. Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Rules 26 and 29 Fuel Throughput/Consumption and Rule 29 Solvent Usage Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: PO00065PC2, Conditions #1 - #2, #3 - #4, #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Rule 26 Permitted Throughput and Consumption Limit for Unit 1 and 2, Aux. Boilers and Rule 29 Natural Gas Only Requirement Conditions 1, 2 - Monthly and rolling 12-month records are maintained onsite. Conditions 3, 4 - Units 1 and 2 and the north and south auxiliary boilers only fire natural gas. Condition 5 - Emissions and fuel records and source test reports are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel Usage, Emission Records, and Test Reports</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 50, Conditions #1 – #4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Opacity Limitations</p> <p>Method 9 opacity readings were done on the following sources during the compliance period; records are attached verifying no visible emissions</p> <p>Main Units Auxiliary Boilers Emergency Generator</p>	<p>Periodic</p>
<p>C. Method of monitoring: Routine Visual Surveillance and Certification Records</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.1, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Compounds</p> <p>Compliance with Rule 64 ensures compliance with this rule based on District analysis. Compliance is assured because only PUC-regulated natural gas is combusted at the facility.</p>	<p>Annually</p>
<p>C. Method of monitoring: Natural Gas Analyses for Sulfur</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 54.B.2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Compounds Ground Level</p> <p>Units 1, 2, and the auxiliary boilers burn PUC quality natural gas. A fuel sulfur sample analysis is verified annually and maintained on site. District analysis dated 05/23/96 confirms compliance for the diesel-fired back-up generator.</p>	<p>Annually</p>
<p>C. Method of monitoring: Recordkeeping, Natural Gas Analyses for Sulfur and Modeling Demonstration</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 55, Conditions #1 - #7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Fugitive Dust There are no operations, disturbed surface areas, or man-made conditions subject to Rule 55.</p>	<p>Periodic</p>
<p>C. Method of monitoring: Onsite Operations Review - Permit Condition Not Currently Applicable</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 57.1, Conditions #1 - #2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Particulate Emissions from Fuel Burning Equipment Periodic Monitoring not required. District Rule 57.B analysis dated 12/03/97 is sufficient to certify compliance.</p>	<p>Continuous</p>
<p>C. Method of monitoring: Rule 57.B District Analysis</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 64.B.1, Conditions #1 - #4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Content of Gaseous Fuels Only PUC-regulated Natural Gas is combusted at this facility. Records are available on site.</p>	<p>Continuous</p>
<p>C. Method of monitoring: Natural Gas Analyses for Sulfur</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 64.B.2, Conditions #1 - #3</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Sulfur Content of Liquid Fuel The site uses CARB-approved diesel in the emergency generator. Gasoline and diesel purchase records are maintained onsite for District review; delivery records are available for confirming use of CARB-certified diesel fuels. Gasoline is purchased from a local gasoline station.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: CARB Diesel Fuel Delivery Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6, Conditions #1 - #15</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Surface Cleaning and Degreasing Regulated cleaning products used at Ormond Beach are dispensed in non-refillable aerosol cans. Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance of Solvent Usage and Activity Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.11.1, Conditions #1 - #4</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Large Water Heaters and Small Boilers Only electric water heaters are used at the site and no small boilers exist at the facility, compliance with the requirements are not required.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Equipment Design Record Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

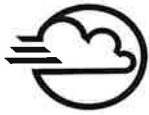
Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 74.22, Conditions #1 - #3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Natural gas Fired Fan-type Central Furnaces</p> <p>No natural gas-fired fan-type central furnaces to which the attachment applies exist at the facility, compliance with the requirements is not required.</p>	<p>N/A</p>
<p>C. Method of monitoring: Equipment Design Record Review - Permit Condition Not Currently Applicable</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Conditions #1 - #7</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Abrasive Blasting</p> <p>Bead blast was replaced with a Zero Emissions enclosed blast unit in October 2014 - Permit Condition Not Currently Applicable</p>	<p>Periodic</p>
<p>C. Method of monitoring: Onsite Operations Review - Permit Condition Not Currently Applicable</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.2, Conditions #1 - #6</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Architectural Coatings</p> <p>Facility maintains records of paints used and VOC content for District review. Contractors are used for coating and contractor maintains usage and VOC records</p>	<p>Continuous</p>
<p>C. Method of monitoring: Routine Surveillance of GenOn Paint Usage and Activity Records. Contractor maintains their own permit with the District</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u> Y </u></p> <p>G. Compliance Status? (C or I): <u> C </u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u></p> <p>*If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 74.29N3, Conditions #1 - #14</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Soil Decontamination Operations No soil remediation has taken place at the Ormond Beach Generating Station.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Onsite Operations Review - Permit Condition Not Currently Applicable</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR61.M, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Asbestos Standard Inspection, Notification, and Contractor Records are maintained onsite.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Notification, and Contractor Records</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #1 - #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 1 - Compliance status of each federally enforceable condition is reviewed. Condition 2 - Facility strives to comply with all applicable conditions. Condition 3 - Deviations from Part 70 requirements are reported within 4 hours. Condition 4 - Facility understands that the need to halt an activity to comply is not a defense against enforcement action</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u> Y </u> G. Compliance Status? (C or I): <u> C </u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u> N </u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #5</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 5 - All required records, monitoring data, and support information are maintained for a period of 5 years.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #6 - #7</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 6 – Upon request facility furnishes District-requested information within a reasonable time Condition 7 - Facility provides District access to facilities.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #8 - #10</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions Condition 8 - Facility understands that the permit may be modified, revoked, reopened, reissued, or terminated for cause Condition 9 - Facility understands that the permit may be reopened by the District under specific conditions. Condition 10 - Facility strives to pay all fees in a timely manner to maintain the permit active</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

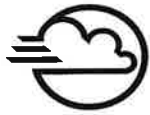
Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment Part 70 General, Conditions #11 - #15</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Part 70 Permit Conditions</p> <p>Condition 11 - Facility recognizes that the permit does not provide any specific property rights</p> <p>Condition 12 - Facility recognizes that the permit provisions are severable.</p> <p>Condition 13 - Facility recognizes that an application for permit renewal is required no more than 18 months and no less than 6 months prior to the expiration date</p> <p>Condition 14 - Facility recognizes that any document submitted on behalf of this permit must be certified by a responsible official</p> <p>Condition 15 - Facility submits a certification of compliance with all applicable requirements to the District and EPA on an annual basis</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Title V Reports and Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General, Conditions #1 - #2</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Permit to Operate Conditions</p> <p>Condition 1 - Facility recognizes that petitions to review or revise conditions issued on a permit to operate must be submitted within 30 days of receipt of permit to operate</p> <p>Condition 2 - Facility maintains copies of the permit reasonably close to the equipment and readily accessible for District review</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO General, Conditions #3 - #4</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: General Permit to Operate Conditions</p> <p>Condition 3 - Facility recognizes that equipment that is not permitted as portable is not transferable from one location to another</p> <p>Condition 4 - Facility recognizes that the District may suspend the permit if District is denied access to requested information within a reasonable amount of time</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment SHIELD - D, Da, Db</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Permit Shield - New Source Performance Standards Facility periodically reviews applicability of identified NSPS subparts</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Potentially Applicable Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR68RMP-65</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Risk Management Plan The site has a current and complete Risk Management Plan.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Risk Management Plan Documentation and Review</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR72-78</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Acid Rain Program Facility maintains records to ensure compliance with monitoring, emission limits, recordkeeping, and reporting requirements.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Periodic Review of Requirements</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

Ormond Beach Generating Station

<p>A. Attachment # or Permit Condition #: Attachment 40CFR82</p>	<p>D. Frequency of monitoring: Continuous</p>
<p>B. Description: Protection of Stratospheric Ozone Certified contractors are used to conduct any air conditioning work in the plant.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Inspection, Notification, and Contractor Records</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: INTENTIONALLY LEFT BLANK</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: INTENTIONALLY LEFT BLANK</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p>
<p>C. Method of monitoring:</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) 12/31/21 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 59N3	B. Equipment description: South auxiliary boiler	C. Deviation Period: Date & Time Begin: <u>Sep 12, 2021 at 0:05 am</u> End: <u>Sep 12, 2021 at 00:53 am</u> When Discovered: <u>Sep 13, 2021 at 5:44 am</u>
D. Parameters monitored: NOx Lbs./MMBTU	E. Limit: 0.04 lbs./MMBTU	F. Actual: CEMS recorded a value of 0.041 lbs./MMBTU for a period of 48 minutes
G. Probable Cause of Deviation: Internal gas recirculation dampers failed to operate as designed		H. Corrective actions taken: Failed internal damper mechanism repaired to ensure proper operation

A. Attachment # or Permit Condition #: Attachment 59N3	B. Equipment description: South auxiliary boiler	C. Deviation Period: Date & Time Begin: <u>Nov 2, 2021 at 8:00 am</u> End: <u>Nov 2, 2021 at 11:00 am</u> When Discovered: <u>Nov 2, 2021 at 9:00 am</u>
D. Parameters monitored: NOx Lbs./MMBTU	E. Limit: 0.04 lbs./MMBTU	F. Actual: CEMS recorded 2 NOx overages with values of 0.041 lbs./MMBTU. The 1 st event occurred at 0800 and a second event at 1000; each overage lasted under 1 hour
G. Probable Cause of Deviation: Failure of the gas recirculating fan discharge expansion joint		H. Corrective actions taken: Replacement of the gas recirculating fan expansion joint

A. Attachment # or Permit Condition #: Attachment 59N3	B. Equipment description: North auxiliary boiler	C. Deviation Period: Date & Time Begin: <u>Nov 2, 2021 at 8:00 am</u> End: <u>Nov 2, 2021 at 11:00 am</u> When Discovered: <u>Nov 2, 2021 at 9:00 am</u>
D. Parameters monitored: NOx Lbs./MMBTU	E. Limit: 0.04 lbs./MMBTU	F. Actual: CEMS recorded 2 NOx overages, The 1 st event was 0.043 lbs./MMBTU at 0800 and a second event was 0.44 lbs./MMBTU at 1000; each overage lasted under 1 hour
G. Probable Cause of Deviation: Failure of the gas recirculating fan inlet duct		H. Corrective actions taken: Removal of insulation and rebuilding of the gas recirculating fan inlet duct



Ventura County
Air Pollution
Control District

ANNUAL COMPLIANCE CERTIFICATION

SOURCE TEST SUMMARY FORM

Period Covered by Compliance Certification: 01/01/21 (MM/DD/YY) to 12/31/21 (MM/DD/YY)

A. Emission Unit Description: Ormond Beach Unit 1			B. Pollutant: NO _x
C. Measured Emission Rate: No test required due to insufficient quarterly operation hours	D. Limited Emission Rate: 0.10 lbs./NMWh	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 1	F. Test Date: N/A

A. Emission Unit Description: Ormond Beach Unit 1			B. Pollutant: NH ₃
C. Measured Emission Rate: No test required due to insufficient quarterly operation hours	D. Limited Emission Rate: 10 ppmc	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 3	F. Test Date: N/A

A. Emission Unit Description: Ormond Beach Unit 2			B. Pollutant: NO _x
C. Measured Emission Rate: 0.085 lbs./NMWh	D. Limited Emission Rate: 0.10 lbs./NMWh	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 1	F. Test Date: 04/01/21

A. Emission Unit Description: Ormond Beach Unit 2			B. Pollutant: NH ₃
C. Measured Emission Rate: 2.8 ppmc	D. Limited Emission Rate: 10 ppmc	E. Specific Source Test or Monitoring Record Citation: Attachment 59N1, Condition 3	F. Test Date: 04/01/21



Ventura County
Air Pollution
Control District

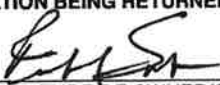
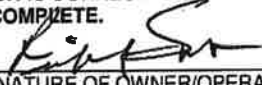
669 County Square Drive 2nd Flr. Ventura CA 93003
Tel: 805/645-1400 Fax: 805/645-1444
Contact: Ken Hall 805/645-1437
Tod Neilan 805/645-1476

NOTIFICATION OF DEMOLITION OR RENOVATION

Only typed forms will be accepted

NOTIFICATION MUST ALSO BE SENT TO CAL-OSHA (EPA REGION IX DOES NOT REQUIRE A COPY OF NOTIFICATION). CAL-OSHA ~ 6150 Van Nuys Blvd, Suite 405, Van Nuys, CA 91401 PHONE: 818/901-5403 FAX: 818/901-5578 (Prefer FAX)			
I. TYPE OF NOTIFICATION [O-Original R-Revised C-Cancelled] IF REVISION, state: Change in amount, start/completion date, other?			Owner/Contractor Project #
Original Annual Notification -2021			17-D
II. FACILITY INFORMATION [Identify owner and removal contractor]			
PROPERTY OWNER(S): GenOn Energy Ormond Beach Generation Station			
ADDRESS: [No Post Office Boxes] 6635 Edison Drive			
CITY: Oxnard	STATE: CA.	ZIP: 93033	
CONTACT: Scott Warnock		TELEPHONE: 805-984-5217	
REMOVAL CONTRACTOR: D2 Industrial Services			
ADDRESS: [No Post Office Boxes] 2300 Clayton Road			
CITY: Concord	STATE: CA.	ZIP: 94520	
CONTRACTOR'S SITE FOREMAN: Kenneth Bringuez		ABATEMENT CONTRACTOR OFFICE TELEPHONE: 310-808-8070	
RULE 62.7.B.2.K: For operations involving the removal of friable ACM, Ventura County APCD requires proof of California State Contractor's License Certification #, CAL OSHA Reg. #, and date of expiration			
CA STATE CONTRACTOR LIC. NO. #1035992	CAL OSHA REG. NO. 1182	EXPIRATION DATE: 10/10/2021	
III. TYPE OF OPERATION: [D-DEMO, O-ORDERED DEMO, R-RENOVATION, E-EMERGENCY RENOVATION] R- Renovation			
IV. IS ASBESTOS PRESENT? YES -XXX		NO	
V. FACILITY DESCRIPTION [Include building name, number, and floor or room number] Unit-1, 2			
BUILDING NAME: Unit-1, 2 Various Locations			
ADDRESS: 6635 Edison Drive			
CITY: Oxnard	STATE: CA,	ZIP: 93033	
BUILDING SIZE: N/A	NUMBER OF FLOORS: N/A	AGE IN YEARS: 25+	
SITE LOCATION: [i.e., basement, attic, crawl space, etc.] Unit-1, 2			
PRESENT USE: Power Generation Station		PRIOR USE: Power Generation Station	
VI. Procedure, including analytical method, if appropriate, used to detect the presence of asbestos material: PLM - Bulk sampling by third party state certified consultant group.			
VII. Approximate amount of asbestos to be removed:	Description of friable asbestos to be removed (i.e., TSI, aircell)	List Unit of measurements below (Rule 62.7.B.2.f requires pipe measurement in BOTH LnFt & SqFt)	If demolition: Amount of nonfriable asbestos containing material subject to Rule 62.7.C:
Pipes 6000'		LnFt: 6000'	Category I: SqFt.
Surface area or volume 6000'		SqFt: 6000'	Category II: SqFt
VIII. Scheduled dates asbestos removal (mm/dd/yy)		Start: 1/1/2021	Complete: 12/31/2021
IX. Scheduled dates demo (mm/dd/yy)		Start:	Complete:

NOTIFICATION OF DEMOLITION OR RENOVATION (continued)

X. DESCRIPTION OF PLANNED DEMOLITION WORK, AND METHOD(S) TO BE USED: (Do not list South Coast Procedures.) Equipment and pipe lagging insulation removal and disposal from unit-1,2 utilizing wet methods.		
XI. DESCRIPTION OF WORK PRACTICES AND ENGINEERING CONTROLS TO BE USED TO PREVENT EMISSIONS OF ASBESTOS AT THE DEMOLITION AND RENOVATION SITE: (Do not list South Coast Procedures.) Wet gross removal within a NPE containments, glove bagging with general hand tools, hepa vacuums, air monitoring, decon shower		
XII. WASTE TRANSPORTER #1 NAME: MP Environmental Services ADDRESS: [No post office box numbers] 3400 Manor Street		
CITY: Bakersfield	STATE: CA.	ZIP: 93308
CONTACT: Amanda Little / Lauren Kaufman	TELEPHONE: 800-458-3036	
XIII. WASTE TRANSPORTER #2 NAME: N/A ADDRESS: [No post office box numbers]		
CITY:	STATE:	ZIP:
CONTACT:		
XIV. WASTE DISPOSAL SITE NAME: Azusa Land Reclamation ADDRESS: 1211 West Gladstone		
CITY: Azusa	STATE: CA.	ZIP: 91702
CONTACT: Steve Amromin	TELEPHONE: 626-969-1384 Ext.47	
XV. IF DEMOLITION ORDERED BY GOVERNMENTAL AGENCY, PLEASE IDENTIFY THE AGENCY BELOW:		
NAME:	TITLE:	
AUTHORITY:		
DATE OF ORDER: [mm/dd/yy]	DATE ORDERED TO BEGIN: [mm/dd/yy]	
XVI. FOR EMERGENCY RENOVATIONS [Attach additional sheets if necessary] DATE AND HOUR OF EMERGENCY [mm/dd/yy]		
DESCRIPTION OF THE SUDDEN, UNEXPECTED EVENT:		
EXPLANATION OF HOW THE EVENT CAUSED UNSAFE CONDITIONS OR WOULD CAUSE EQUIPMENT DAMAGE OR AN UNREASONABLE FINANCIAL BURDEN TO PROPERTY OWNER:		
XVII. DESCRIPTION OF PROCEDURES TO BE FOLLOWED IN THE EVENT THAT UNEXPECTED ASBESTOS IS FOUND OR PREVIOUSLY NONFRIABLE ASBESTOS MATERIAL BECOMES CRUMBLED, PULVERIZED, OR REDUCED TO POWDER. [Attach additional sheets if necessary]		
Stop Work, Assess Problem, Sample Materials, Report Findings Accordingly to Agency		
XVIII. I CERTIFY THAT AN INDIVIDUAL TRAINED IN THE PROVISIONS OF THIS REGULATION (RULE 62.7.B.2.n) WILL BE ON-SITE DURING THE DEMOLITION OR RENOVATION AND EVIDENCE THAT THE REQUIRED TRAINING HAS BEEN ACCOMPLISHED BY THIS PERSON WILL BE AVAILABLE FOR INSPECTION DURING NORMAL BUSINESS HOURS. NOTE: MISSING SIGNATURE WILL RESULT IN NOTIFICATION BEING RETURNED AS INCOMPLETE.		
Richard Smith		12/14/2020
PRINT OWNER/OPERATOR NAME	SIGNATURE OF OWNER/OPERATOR	DATE
XIX. I CERTIFY THAT THE ABOVE INFORMATION IS CORRECT. NOTE: MISSING SIGNATURE WILL RESULT IN NOTIFICATION BEING RETURNED AS INCOMPLETE.		
Richard Smith		12/14/2020
PRINT OWNER/OPERATOR NAME	SIGNATURE OF OWNER/OPERATOR	DATE



Ventura County
Air Pollution
Control District


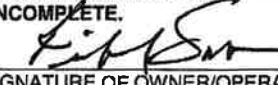
669 County Square Drive 2nd Flr. Ventura CA 93003
Tel: 805/645-1400 Fax: 805/645-1444
Contact: Ken Hall 805/645-1437
Tod Neilan 805/645-1476

NOTIFICATION OF DEMOLITION OR RENOVATION

Only typed forms will be accepted

NOTIFICATION MUST ALSO BE SENT TO CAL-OSHA (EPA REGION IX DOES NOT REQUIRE A COPY OF NOTIFICATION). CAL-OSHA ~ 6150 Van Nuys Blvd, Suite 405, Van Nuys, CA 91401 PHONE: 818/901-5403 FAX: 818/901-5578 (Prefer FAX)			
I. TYPE OF NOTIFICATION [O-Original R-Revised C-Cancelled] IF REVISION, state: Change in amount, start/completion date, other?			Owner/Contractor Project #
Original Notification 2021, Outage Unit-2			50171D
II. FACILITY INFORMATION [Identify owner and removal contractor] PROPERTY OWNER(S): GenOn Energy Ormond Beach Generation Station			
ADDRESS: [No Post Office Boxes] 6635 South Edison Drive			
CITY: Oxnard	STATE: CA	ZIP: 93033	
CONTACT: Scott Warnock	TELEPHONE: 805-984-5217		
REMOVAL CONTRACTOR: D2 Industrial Services			
ADDRESS: [No Post Office Boxes] 2300 Clayton Road, Suite 1050			
CITY: Concord	STATE: CA	ZIP: 94520	
CONTRACTOR'S SITE FOREMAN: Kenneth Bringuez	ABATEMENT CONTRACTOR OFFICE TELEPHONE: 310-808-8070		
RULE 62.7.B.2.K: For operations involving the removal of friable ACM, Ventura County APCD requires proof of California State Contractor's License Certification #, CAL OSHA Reg. #, and date of expiration			
CA STATE CONTRACTOR LIC. NO. #1035992	CAL OSHA REG. NO. 1182	EXPIRATION DATE: 10/10/2021	
III. TYPE OF OPERATION: [D-DEMO, O-ORDERED DEMO, R-RENOVATION, E-EMERGENCY RENOVATION] Renovation			
IV. IS ASBESTOS PRESENT? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
V. FACILITY DESCRIPTION [Include building name, number, and floor or room number] Unit-2 Outage 2021			
BUILDING NAME: Unit- 2 Various Locations			
ADDRESS: 6635 South Edlson Drive			
CITY: Oxnard	STATE: CA.	ZIP: 93033	
BUILDING SIZE: N/A	NUMBER OF FLOORS: N/A	AGE IN YEARS: 25+	
SITE LOCATION: [i.e., basement, attic, crawl space, etc.] Unit-2			
PRESENT USE: Power Generation Station		PRIOR USE: Power Generation Station	
VI. Procedure, including analytical method, if appropriate, used to detect the presence of asbestos material: PLM-Bulk sampling by third party state certified consulting group			
VII. Approximate amount of asbestos to be removed:	Description of friable asbestos to be removed (i.e., T&I, aircell)	List Unit of measurements below (Rule 62.7.B.2.f requires pipe measurement in BOTH LnFt & SqFt)	If demolition: Amount of nonfriable asbestos containing material subject to Rule 62.7.C:
		UNITS	
Pipes 1000'	T&I Pipe Lagging	LnFt: SqFt: 1000'	Category I: SqFt.
Surface area or volume		SqFt: CuFt:	Category II: SqFt
VIII. Scheduled dates asbestos removal (mm/dd/yy)	Start: 3/10/2021	Complete: 4/10/2021	
IX. Scheduled dates demo (mm/dd/yy)	Start:	Complete:	

NOTIFICATION OF DEMOLITION OR RENOVATION (continued)

X. DESCRIPTION OF PLANNED DEMOLITION WORK, AND METHOD(S) TO BE USED: (Do not list South Coast Procedures.)		
Removal and disposal of asbestos pipe lagging insulation from unit-2 with wet methods glove bagging		
XI. DESCRIPTION OF WORK PRACTICES AND ENGINEERING CONTROLS TO BE USED TO PREVENT EMISSIONS OF ASBESTOS AT THE DEMOLITION AND RENOVATION SITE: (Do not list South Coast Procedures.)		
Glove bagging wet methods of removal with general hand tools, hepa vacuums, air monitoring, decon showers, tyvek suits, respirators		
XII. WASTE TRANSPORTER #1		
NAME: MP Environmental Services		
ADDRESS: [No post office box numbers] 3400 Manor Street		
CITY: Bakersfield	STATE: CA.	ZIP: 93308
CONTACT: Amanda Little/ Lauren Kaufman	TELEPHONE: 800-458-3036	
XIII. WASTE TRANSPORTER #2		
NAME: N/A		
ADDRESS: [No post office box numbers]		
CITY:	STATE:	ZIP:
CONTACT:		
XIV. WASTE DISPOSAL SITE		
NAME: Azusa Land Reclamation		
ADDRESS: 1211 West Gladstone		
CITY: Azusa	STATE: CA.	ZIP: 91702
CONTACT: Steve Amromin	TELEPHONE: 626-969-1384 Ext.47	
XV. IF DEMOLITION ORDERED BY GOVERNMENTAL AGENCY, PLEASE IDENTIFY THE AGENCY BELOW:		
NAME:	TITLE:	
AUTHORITY:		
DATE OF ORDER: [mm/dd/yy]	DATE ORDERED TO BEGIN: [mm/dd/yy]	
XVI. FOR EMERGENCY RENOVATIONS [Attach additional sheets if necessary]		
DATE AND HOUR OF EMERGENCY [mm/dd/yy]		
DESCRIPTION OF THE SUDDEN, UNEXPECTED EVENT: Stop Work, Assess Problem, Sample Materials, Report Findings Accordingly to VCAPD		
EXPLANATION OF HOW THE EVENT CAUSED UNSAFE CONDITIONS OR WOULD CAUSE EQUIPMENT DAMAGE OR AN UNREASONABLE FINANCIAL BURDEN TO PROPERTY OWNER:		
XVII. DESCRIPTION OF PROCEDURES TO BE FOLLOWED IN THE EVENT THAT UNEXPECTED ASBESTOS IS FOUND OR PREVIOUSLY NONFRIABLE ASBESTOS MATERIAL BECOMES CRUMBLED, PULVERIZED, OR REDUCED TO POWDER. [Attach additional sheets if necessary]		
XVIII. I CERTIFY THAT AN INDIVIDUAL TRAINED IN THE PROVISIONS OF THIS REGULATION (RULE 62.7.B.2.n) WILL BE ON-SITE DURING THE DEMOLITION OR RENOVATION AND EVIDENCE THAT THE REQUIRED TRAINING HAS BEEN ACCOMPLISHED BY THIS PERSON WILL BE AVAILABLE FOR INSPECTION DURING NORMAL BUSINESS HOURS. NOTE: MISSING SIGNATURE WILL RESULT IN NOTIFICATION BEING RETURNED AS INCOMPLETE.		
Richard Smith PRINT OWNER/OPERATOR NAME	 SIGNATURE OF OWNER/OPERATOR	2/19/2021 DATE
XIX. I CERTIFY THAT THE ABOVE INFORMATION IS CORRECT. NOTE: MISSING SIGNATURE WILL RESULT IN NOTIFICATION BEING RETURNED AS INCOMPLETE.		
Richard Smith PRINT OWNER/OPERATOR NAME	 SIGNATURE OF OWNER/OPERATOR	2/19/2021 DATE



Silvas Oil Company, Inc.
Independent Petroleum Distributor



Corporate Office
P.O. Box 1048
Fresno, CA 93714
(559) 233-5171
www.silvasoil.com
PLEASE RETURN REPLY TO
ADDRESS ABOVE

ACCOUNT NUMBER: 2240

DELIVERY INVOICE

NUMBER 109730

DATE 02-23-21

SOLD TO: GENON HOLDINGS, INC.

SHIP TO: NRG CALIFORNIA, SOUTH LP

"DO NOT MAIL" ORMOND BEACH
1360 POST OAK BLVD ST #2000
HOUSTON, TX 77056

GENON - ORMOND BEACH STATION
6635 S. EDISON
OXNARD, CA 93033

STATEMENTS AT THE BOTTOM ARE MADE A PART HEREOF.				PURCHASE ORDER NUMBER 4503737227			
DELIVERED BY (SIGNATURE IN FULL) <i>[Signature]</i>		RECEIVED IN GOOD ORDER X		This invoice amount due on:		04-09-21	
				NET 45			
NO. OF PKGS	BULK OR PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED	TAXES FED STATE SALES	PRICES	AMOUNT
2	DRUM	NA1993, DIESEL FUEL, 3, PG III - CARB (RED) ULS DIESEL #2 DYED DIESEL FUEL, NONTAXABLE USE ONLY, PENALTY FOR TAXABLE USE. FEDERAL LUST TAX	110	110	T	4.95900	545.49
						0.00100	0.11
FOR EMERGENCY RESPONSE CALL 1-559-341-6948							
SG AR 78005744				TOM 805-986-7215			
SALESMAN - 55			PLACARD	YES <input type="checkbox"/>	NO <input type="checkbox"/>	SALES TAX	7.750 42.28
DRUMS DELIVERED ▶		2	DRUMS RETURNED ▶	0	DRUMS NET ▶	20.00	
ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION						TOTAL →	
BAKERSFIELD 661-589-5620		FRESNO 559-233-5171		KINGSBURG 559-897-5117		OXNARD 805-486-4581	
						SANTA MARIA 805-925-7676	

Normal terms are net cash - No Discount. Invoices are due and payable according to terms as stated on the face of this invoice.
If invoice is not paid as agreed, interest will be charged at the rate of 1.5% per month on any unpaid balance until unpaid balance is paid in full. A handling charge of \$20 will be assessed on all returned checks.
In the event of any dispute arising under or in connection with this sale, the prevailing party in such dispute shall be entitled to be reimbursed for all costs, fees, and expenses incurred in connection with prosecuting or defending such claim, including reasonable attorney's fees. Purchaser agrees that venue for any action arising under or in connection herewith shall be in State or Federal Courts located in Fresno County, California and waives the right to have any such action heard in any other court.
RETURNS: In accordance with the Seller's current container policy, certain containers (including iron or steel barrels and drums) remain the property of the Seller. Container deposits paid by the customer will be refunded by Seller upon prompt return of the container in good condition.
Purchaser acknowledges that fuel may expand or contract during transport and that product measurement shall be based upon calibrated product delivery into Seller's truck as shown by Seller's supplier.
PURCHASER SHALL INDENTIFY AND HOLD HARMLESS SELLER FROM AND AGAINST ANY AND ALL LIABILITIES, CLAIMS, CAUSES OF ACTION, LOSSES, FINES, PENALTIES, ATTORNEYS' FEES, COSTS AND EXPENSES WHETHER CONTINGENT, ACCRUED, ABSOLUTE OR OTHERWISE ("CLAIMS") ARISING OUT OF OR RELATING TO THE SALE OF PRODUCT HEREUNDER ARISING FROM ANY CAUSE OTHER THAN THE GROSS NEGLIGENCE OR INTENTIONAL MISCONDUCT OF SELLER, INCLUDING, WITHOUT LIMITATION, CLAIMS OF ACTUAL OR ALLEGED CONTAMINATION OR POLLUTION FROM ANY TOXIC OR HAZARDOUS MATERIAL OR SUBSTANCE WHICH IS CLASSIFIED OR REGULATED AS TOXIC OR HAZARDOUS TO HEALTH OR THE ENVIRONMENT BY ANY GOVERNMENTAL AUTHORITY.
IN NO EVENT SHALL SELLER BE LIABLE TO PURCHASER FOR ANY PROSPECTIVE OR SPECULATIVE PROFITS OR SPECIAL, INDIRECT OR CONSEQUENTIAL DAMAGES, WHETHER BASED UPON CONTRACT, TORT OR NEGLIGENCE, OR IN ANY OTHER MANNER ARISING OUT OF OR RELATED TO THE SALE OF PRODUCT HEREUNDER.
This is to certify that the articles listed above are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation, according to the applicable regulations of the Department of Transportation.
Purchaser shall pay all applicable taxes. Applicable taxes which are payable by purchaser include all local, state and federal taxes (including but not limited to sales, use, value added, occupation, gross receipts, registration, ad valorem, excise, environmental and documentary taxes, including any state's charge or penalty that may result therefrom) and duty, fee, governmental charge or assessment levied on the sale of product hereunder. Purchaser shall furnish Seller with satisfactory tax exemption certificates prior to purchase if an exemption is claimed. Seller has included certain federal, state, local taxes, and fees on this invoice that to the best of Seller's information, knowledge, and belief, are applicable to this sale. Any tax or fee subsequently determined to be applicable to this sale and not included on this invoice will be billed to the purchaser at a later date.

TAX LEGEND:

- Blank - Not subject to tax
- T - Subject to tax - Amount appears below
- X - Exempt from tax

LEDDY POWER SYSTEMS, INC.
SERVICE REPORT

Service Date		Customer ID		Contact Name / Phone No.	
10-22-2021		Gen On Holdings		Scott Warnock	
Service Tech ID(s)		Reference / Invoice No.		Equipment Location	
1012, 1015		2130		Ormond Beach, Oxnard, CA	
Equipment Make / Model No.		Serial No.	Spec No.	Eng. Hours (Start)	Eng. Hours (End)
CUMMINS 400DFCE		H970646232	89568	142.1	142.7
Engine Make / Model No.		Serial No.	Spec No.	Fuel Type	Fuel Level
CUMMINS NTA855-G5		11856001		DIESEL	3/4
KW Rating	RPM Rating	HZ Rating	Voltage Rating	Application	DEF Level (T4F)
400	1800	60	277/480	STANDBY	NA
Reason for Service		Generator annual (12M) PM service			
Multi-Point Inspection					
X	No Action Required	W	Warning / Action Required	N	Not Applicable
General			Cooling System		
Inspect outside of the equipment and area		X	Inspect coolant level		X
Inspect enclosure and access doors		X	Inspect radiator and expansion tank		W
Inspect seismic anchoring		X	Inspect radiator fan, fan clutch, belt(s)		W
Inspect engine block and cylinder head		X	Inspect hoses		X
Inspect engine mounts		X	Inspect block heater(s)		X
Inspect AC generator and mounting		X	Inspect coolant pump(s)		X
Instrumentation			Inspect raw water pump(s)		N
Inspect controls and instrumentation		X	Inspect belt(s) and pulley(s)		N
Inspect for active alarms and fault codes		X	Inspect heat exchanger(s), cooler(s), zinc anode(s)		N
Inspect operating parameters while running		X	Lubrication System		
Inspect remote annunciator(s)		N	Inspect oil level and condition		X
Electrical			Inspect oil PSI		X
Inspect wiring, connections, and conduit		X	Inspect oil lines/hoses for leaks and damages		X
Inspect batteries		W	Inspect oil filter(s)		X
Inspect battery charger(s)		X	Air Intake / Ventilation / Exhaust System		
Inspect alternator(s)		X	Inspect air filter(s) and piping		X
Inspect belt(s) and pulley(s)		W	Inspect Crankcase Ventilation		X
Inspect engine starting system		X	Inspect air to air cooler		X
Inspect spark ignition system (NG/LP Only)		N	Inspect air ventilation louver motor(s) and controls		N
Fuel System			Inspect exhaust manifold and piping		X
Inspect fuel level		X	Inspect turbocharger(s)		X
Inspect fuel tank		X	Inspect muffler(s)		X
Inspect fuel pump(s)		X	Inspect DEF level and tank		N
Inspect fuel PSI(s)		X	Inspect dosage valve, hoses, and pump		N
Inspect fuel lines, hoses, filters, and manifolds		X	Inspect SCR catalysts and EATS		N
Inspect regulator(s) and shutoff(s) (NG/LP Only)		N	Inspect diesel particulate filter		N
Inspection Comments					
See detailed service summary for actions/findings.					

**LEDDY POWER SYSTEMS, INC.
SERVICE REPORT**

Detailed Service Summary

10-22-2021, Performed Multi-point inspection. Added 2 gallons of coolant. Performed engine oil and filter change. Removed and replaced air filter. Removed and replaced fuel filters. Removed and replaced coolant filter. Collected oil sample for analysis. Collected diesel sample for fuel analysis. Test ran generator and observed parameters under no load conditions, 30 minutes. No adjustments needed at time of service. Generator is maintained in OFF mode for manual use only.

Hauled away and disposed of used filters and hazardous waste.

Recommendations:

- (W) Batteries over 2 years old. Recommend replacement.
- (W) Coolant low 2 gallons, engine has no coolant expansion collection reservoir. Recommend installation.
- (W) Unknown age on belts, recommend replacement.

Please, refer to Leddy Power Systems, Inc. Terms and Conditions of Sale and Service.

ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase
Poly Phase



WORK ORDER #:

LOCATION: 086GS CIRCUIT: 410-1 Gross Min SERIAL #: 514802186
 MANUFACTURER: SEL MODEL: 736 VOLTS: 115VAC NOMINAL ANALOG: 4-2mA
 WATTS: 30 PHASE: 3 ELEMENT: 2 WIRE: 3 PULSE/HOUR: 2000000 Ke: 1.8 MULTIPLIER: _____
 P.T. RATIO: 246/1 C.T. RATIO: 2500/5 STD. SER. NO.: _____ STD. mA: _____ STD. WATTS: _____
 STD. ELE.: _____ START OF TEST END OF TEST
 TIME: _____ TIME: _____
 WATT DISPLAY: 0.0 WATT DISPLAY: 0.0
 WATT-HOUR COUNT: 1033273.33 WATT-HOUR COUNT: 1033367.19

TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT			ANALOG OUTPUT			WATTS DISPLAY				
Sec. Volts	Sec. Amps	P.F.	TM Coil	Run Pulses	RO Count	STD & IT % E	Standard Count		IND % E	TRUE % E	UT mA	STD std. mA	IND. % E	TRUE % E
							Run #1	Run #2						
115	5.0	1.0					1.0	M.A.			19.95	20.0		
115	4.67	1.0					"	"			17.3	17.3		
115	2.5	1.0					"	"			11.99	11.99		
115	2.085	1.0					"	"			10.66	10.66		
115	1.042	1.0					"	"			7.34	7.34		
115	0.50	1.0					"	"			5.61	5.61		
115	0.0	1.0					"	"			4.00	4.00		

AS FOUND / AS LEFT

COMMENTS: TEST EQUIP. - ABOVE 440 II

Signed: Jim Samuel Date: 10/30/2021
 Cell: 805-986-7294 Contact Information: _____
 Test Tech: _____ Contact Information: _____
 isamuel@trj.com

ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase
Poly Phase



LOCATION: 0865 WORK ORDER #: 314202187
 MANUFACTURER: SEL SERIAL #: 1181AC
 WATTS: 31 PHASE: 3 ELEMENT: 2 NOMINAL ANALOG: 4.20 mA
 P.T. RATIO: 240/1 C.T. RATIO: 1200/5 WIRE: 3 PULSE/HOUR: 57300 KWH: 1.8 MULTIPLIER:
 STD. ELE.: _____ STD. SER. NO.: _____ STD. mA: _____ STD. WATTS: _____

START OF TEST TIME: _____
 END OF TEST TIME: _____
 WATT DISPLAY: 0.02
 WATT-HOUR COUNT: 56052.76
 WATT DISPLAY: 0.02
 WATT-HOUR COUNT: 56056.19

TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT			ANALOG OUTPUT			WATTS DISPLAY													
Sec. Volts	Sec. Amps	P.F.	TW Coll	Run Pulses	RO Count	ST & IT % E	Standard Count	Run #1	Run #2	Ave.	IND %E	TRUE %E	UT mA	STD sid. mA	IND. % E	TRUE %E	Display Watts	STD. Watts	IND. %E	TRUE %E			
115	5.0	1.0					110	MIN															
115	2.167	1.0					11	"															
115	2.5	1.0					11	"															
115	2.083	1.0					11	"															
115	1.042	1.0					11	"															
115	0.50	1.0					11	"															
115	0.0	1.0					11	"															

AS FOUND / AS LEFT

COMMENTS: TEST EQUIP. - ARTES 440 II
 Signed: Jim Samuel
 Cell: 805 4812266 377-5710
 Date: 10/30/2021

Test Tech: Jim Samuel
 Contact Information: 805 986-7294

ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase
Poly Phase



WORK ORDER #:

LOCATION: OBGS SERIAL # 514202188
 MANUFACTURER: SEL MODEL: 115VAC NOMINAL ANALOG: 4-20 mA
 WATTS: 32 PHASE: 3 WIRE: 3 PULSE/HOUR: 2000000 MULTIPLIER: 1.8
 P.T. RATIO: 240/1 C.T. RATIO: 25000/5 STD. SER. NO.: STD. mA: STD. WATTS:

START OF TEST TIME:
 END OF TEST TIME:
 WATT DISPLAY: 0.0
 WATT-HOUR COUNT: 1363946.45

TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT				ANALOG OUTPUT				WATTS DISPLAY						
Sec. Volts	Sec. Amps	P.F.	TM Coil	Run Pulses	RO Count	STD & IT % E	Standard Count		IND % E	TRUE % E	UT mA	STD std. mA	IND. % E	TRUE % E	Display Watts	STD. Watts	IND. % E	TRUE % E
							Run #1	Run #2										
115	5.0	1.0					1.0	MIN.			995	20.0			196.9795.0			
115	4.167	1.0					"	"			17.3	17.3			996.996.0			
115	2.5	1.0					"	"			11.99	11.99			598.598.0			
115	2.083	1.0					"	"			10.66	10.66			498.0498.0			
115	1.042	1.0					"	"			7.34	7.34			249.249.0			
115	0.58	1.0					"	"			5.61	5.61			119.4119.0			
115	0.00	1.0					"	"			400	4.0			0.0 0.00			

AS FOUND / AS LEFT

COMMENTS: TEST EQUIP. - ARTES 440 II

Test Tech: Jim Samuel Date: 10/30/2021
 Contact Information: 805) 986-7294 Email: isamuel@trm.com
 Signed: Samuel Samuel Cell: 805) 481-0952 347-5440

ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase
Poly Phase

LOCATION: 0895 WORK ORDER #: 314202185
 MANUFACTURER: SEL CIRCUIT: Unit 3 4th Bank MW SERIAL #: 1151AC
 WATTS: 3A MODEL: 735 VOLTS: 115VAC NOMINAL ANALOG: 4.20 mA
 P.T. RATIO: 240/1 PHASE: 3 ELEMENT: 2 WIRE: 5 PULSE/HOUR: 57300 Ke: MULTIPLIER:
 C.T. RATIO: 1200/5 STD. SER. NO.: STD. mA: STD. WATTS:
 STD. ELE.:

START OF TEST TIME: 0.03 END OF TEST TIME: 0.03
 WATT DISPLAY: 0.03 WATT-HOUR COUNT: 68718.16
 WATT-HOUR COUNT: 68714.50

TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT			ANALOG OUTPUT			WATTS DISPLAY								
Sec. Volts	Sec. Amps	P.F.	TM Coil	Run Pulses	RO Count	STD & IT % E	Standard Count		IND %E	TRUE %E	UT mA	STD std. mA	IND. % E	TRUE %E	Display Watts	STD. Watts	IND. %E	TRUE %E
							Run #1	Run #2	Ave.									
115	5.0	1.0					1-0	MIN.				20.0	20.0		57.3	57.3		
115	4.167	1.0					"	"				17.36	17.36		47.8	47.8		
115	2.5	1.0					"	"				12.05	12.05		28.69	28.69		
115	2.083	1.0					"	"				10.69	10.69		23.91	23.91		
115	1.042	1.0					"	"				7.36	7.36		11.96	11.96		
115	0.50	1.0					"	"				5.62	5.62		5.75	5.75		
115	0.00	1.0					"	"				4.00	4.00		0.03	0.03		

AS FOUND / AS LEFT

COMMENTS: TEST EQUIP. - ARTES 4A021

Test Tech: Jim Samuel
 Contact Information: 805) 986-7294

Signed: Samuel Samuel
 Cell: 805) 434-0002 377-5410

isamuel@tri.com | Date: 10/30/2021

ORMOND BEACH GENERATING STATION HIGH ACCURACY ELECTRONIC WATT-HOUR METER TEST

Single Phase
Poly Phase



WORK ORDER #:

LOCATION: OBSS CIRCUIT: Reserve A6 Tank MW SERIAL #: 314202189
 MANUFACTURER: SEL MODEL: 735 VOLTS: 115 VAC NOMINAL ANALOG: 4-20 mA
 WATTS: 324 PHASE: 3 ELEMENT: 2 WIRE: 3 PULSE/HOUR: 1.8 MULTIPLIER: 1
 P.T RATIO: 120/1 C.T. RATIO: 600/5 STD. SER. NO.: STD. mA: STD. WATTS: STD. WATTS:

START OF TEST

TIME:

WATT DISPLAY: 0.03
 WATT-HOUR COUNT: 92136.78

END OF TEST

TIME:

WATT DISPLAY: 0.03
 WATT-HOUR COUNT: 92141.07

TEST DATA

NOMINAL SETTINGS				DIGITAL OUTPUT				ANALOG OUTPUT				WATTS DISPLAY						
Sec. Volts	Sec. Amps	P.F.	TM Cofl	Run Pulses	RO Count	STD & IT % E	Standard Count		IND % E	TRUE % E	UT mA	STD std. mA	IND. % E	TRUE % E	Display Watts	STD. Watts	IND. % E	TRUE % E
				Run #1	Run #2	Avg.												
115	5.0	1.0					1.0	MW			19.95	20.0			71.76	72.0		
115	4.167	1.0					"	"			17.29	17.9			59.72	59.75		
115	2.5	1.0					"	"			11.98	11.98			35.84	35.84		
115	2.083	1.0					"	"			10.65	10.65			29.87	29.87		
115	1.042	1.0					"	"			7.34	7.34			14.98	14.95		
115	0.52	1.0					"	"			5.61	5.61			7.18	7.18		
115	0.26	1.0					"	"			4.00	4.0			0.03	0.00		

AS FOUND / AS LEFT																		
COMMENTS:																		
TEST Equip. - Agres 440-II																		

Test Tech: Jim Samuel 805) 986-7294 Date: 10/30/2021
 Contact Information: Signed: Jim Samuel Call: (805) 431-9992 544-5410



Environmental and Analytical Services-Since 1994
California State Accredited Laboratory in Accordance with ELAP Certificate # 2332


Prepared for: Ormond Beach Generating Station
6635 South Edison Drive
Oxnard, CA 93033
Attn: Scott Warnock

Report Date: January 25, 2021
Laboratory Number: 210115
Purchase Order No 2021: 4503737148
Sampled by: Scott Warnock

Enclosed are the analysis results for samples received January 20, 2021 with the Chain of Custody document. The sample was received in good condition, at 23.4°C, and it was identified and assigned the laboratory ID number listed below:

<u>SAMPLE DESCRIPTION</u>	<u>CAS LAB NUMBER ID</u>
OBGS-Natural Gas Sample 210120-01 Sulfur	210120-01

By my signature below, I certify that the results contained in this laboratory report comply with applicable standards for certification by the California Department of Public Health's Environmental Laboratories Accreditation Program (ELAP), both technically and for completeness, and that, based on my inquiry of the person or persons directly responsible for performing the analyses, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.



Marcos Ramirez-Laboratory Director

If you have any further questions or concerns, please contact me at your convenience. This report consists of 8 pages excluding the cover letter and the Chain of Custody.

This report shall not be reproduced except in full without the written approval of CAS. The test results reported represent only the item being tested and may not represent the entire material from which the sample was taken.



Laboratories, Inc.

Environmental Testing Laboratory Since 1949



Date of Report: 01/22/2021

Rosa Hernandez

Capco Analytical Services, Inc.
2978 Seaborg Avenue, Suite 4
Ventura, CA 93003

Client Project: 210115
BCL Project: Miscellaneous Samples
BCL Work Order: 2102173
Invoice ID: B404578

Enclosed are the results of analyses for samples received by the laboratory on 1/21/2021. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Contact Person: Vanessa Sandoval
Client Service Rep

Stuart Buttram
Technical Director

Certifications: CA ELAP #1186; NV #CA00014; OR ELAP #4032-001; AK UST101

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2102173-01 - 210115-01

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Laboratories, Inc.

Environmental Testing Laboratory Since 1949

Chain of Custody and Cooler Receipt Form for 2102173 Page 1 of 2

Chain of Custody

FUS

4100 Atlas Court Bakersfield, Ca. 93308
(661) 327-4911 • FAX (661) 327-1918 • www.bclabs.com

BC LABORATORIES

21-02173

TEMP:

Client/Company Name: **Capco Analytical Services**
Region/Attention: **Rosa Hernandez**
Phone: 905 644-1095 FAX: 905 644-4497
E-mail: **thermendez@caposnv.com**

Address: **2978 Seaborg Ave, Unit 4** City: **Ventura** State: **CA** Zip: **93003**
Project Information: **10# 173101**
How would you like your completed results sent? E-Mail Fax EDD Mail Only
QC Request: STD Level Re-test Request Day Day Day

Sampler Name Printed/Signature: **Scott**
Matrix Types: **RSW - Raw Surface Water** **CFW - Chlorinated Finished Water** **CRW - Chlorinated Waste Water** **BW - Boiled Water**
RGW - Raw Ground Water **PW - Palated Water** **WW - Waste Water** **SW - Storm Water** **DW - Drinking Water** **SD - Silt**

Sample #	# of Bottles	Sampled Date	Time	Sample Description / Location	Matrix	Comments / Storage Code	Received by (Signature and Printed Name)	Time	Date	Company
1		01/02/11	12:11	210115-01	GAS		<i>Rosa Hernandez</i> Rosa Hernandez	1:40	1/2/11	Capco
							<i>Hector Berra</i> Hector Berra	1:50	1/2/11	BC Labs
								17:40	1/2/11	BC Labs

CHK BY DISTRIBUTION
Rosa Hernandez

Shipping Method: **CAO UPS GSO WALK-IN SIVC FEDEX OTHER**
Hector Berra 1-2-11 5:40

Payment Received at Delivery:
Hector Berra

Company: **BC Labs**

Company: **BC Labs**



BC LABORATORIES INC. COOLER RECEIPT FORM Page 1 Of 1

Submission #: 21-02173

Shipping Information: Fed Ex UPS Ontrac Hand Delivery BC Lab Field Service Other (Specify) _____

Shipping Container: Ice Chest None Box Other (Specify) _____

Free Liquid: YES NO W / S

Refrigerant: Ice Blue Ice None Other Comments: _____

Custody Seals: Ice Chest Containers Non Comments: _____

All samples received? Yes No All samples containers intact? Yes No Description(s) match COC? Yes No

COC Received: YES NO Emissivity: _____ Container: Tedlar Thermometer ID: _____ Date/Time: 11/21/17 Analyst Init: CW

Temperature: (A) Room °C / (C) Temp °C

SAMPLE CONTAINERS	SAMPLE NUMBERS									
	1	2	3	4	5	6	7	8	9	10
QT PE UNPRES										
4oz / 8oz / 16oz PE UNPRES										
2oz Cr ⁴										
QT INORGANIC CHEMICAL METALS										
INORGANIC CHEMICAL METALS 4oz / 8oz / 16oz										
PT CYANIDE										
PT NITROGEN FORMS										
PT TOTAL SULFIDE										
2oz NITRATE/NITRITE										
PT TOTAL ORGANIC CARBON										
PT CHEMICAL OXYGEN DEMAND										
PLA PHENOLICS										
40ml VOA VIAL TRAVEL BLANK										
40ml VOA VIAL										
QT EPA 1664										
PT GDP										
RADIOLOGICAL										
BACTERIOLOGICAL										
40 ml VOA VIAL- 5M										
QT EPA 509/510/511/512										
QT EPA 515/18150										
QT EPA 425										
QT EPA 525 TRAVEL BLANK										
40ml EPA 547										
40ml EPA 551 I										
3oz EPA 545										
QT EPA 540										
QT EPA 515M										
QT EPA 520										
8oz / 16oz / 32oz AMBER										
8oz / 16oz / 32oz IAR										
SOIL SLURRY										
PCB VIAL										
PLASTIC BAG										
TEDLAR BAG	X68	A								
FERRIC IRON										
INCOIN										
SMART KIT										
EDMERA CANISTER										

Comments: _____

Sample Numbering Completed By: CW Date/Time: 11/21/17 1816

A = Actual / C = Corrected

Rev 21 05/23/2016

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Capco Analytical Services, Inc.
2978 Seaborg Avenue, Suite 4
Ventura, CA 93003

Reported: 01/22/2021 11:09
Project: Miscellaneous Samples
Project Number: 210115
Project Manager: Rosa Hernandez

Laboratory / Client Sample Cross Reference

Laboratory	Client Sample Information																				
2102173-01	<table> <tr> <td>COC Number:</td> <td>--</td> <td>Receive Date:</td> <td>01/21/2021 17:40</td> </tr> <tr> <td>Project Number:</td> <td>--</td> <td>Sampling Date:</td> <td>01/20/2021 12:11</td> </tr> <tr> <td>Sampling Location:</td> <td>--</td> <td>Sample Depth:</td> <td>--</td> </tr> <tr> <td>Sampling Point:</td> <td>210115-01</td> <td>Lab Matrix:</td> <td>Gas</td> </tr> <tr> <td>Sampled By:</td> <td>Scott</td> <td>Sample Type:</td> <td>Vapor or Air</td> </tr> </table>	COC Number:	--	Receive Date:	01/21/2021 17:40	Project Number:	--	Sampling Date:	01/20/2021 12:11	Sampling Location:	--	Sample Depth:	--	Sampling Point:	210115-01	Lab Matrix:	Gas	Sampled By:	Scott	Sample Type:	Vapor or Air
COC Number:	--	Receive Date:	01/21/2021 17:40																		
Project Number:	--	Sampling Date:	01/20/2021 12:11																		
Sampling Location:	--	Sample Depth:	--																		
Sampling Point:	210115-01	Lab Matrix:	Gas																		
Sampled By:	Scott	Sample Type:	Vapor or Air																		

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Capco Analytical Services, Inc. 2978 Seaborg Avenue, Suite 4 Ventura, CA 93003	Reported: 01/22/2021 11:09 Project: Miscellaneous Samples Project Number: 210115 Project Manager: Rosa Hernandez
--	---

BCL Sample ID: 2102173-01	Client Sample Name: 210115-01, 1/20/2021 12:11:00PM, Scott
---------------------------	--

Gas Analysis

Fixed Gases and Hydrocarbon Analysis (ASTM D-1945-03, D-3588-98, GPA 2145-94, 2261-00)

Constituent		Mole %	Weight %	GPM	GPM Fractions
Oxygen	O2	0.22	0.40		
Nitrogen	N2	1.10	1.80		
Carbon Dioxide	CO2	0.89	2.29		
Carbon Monoxide	CO	0.00	0.00		
Hydrogen	H2	0.00	0.00		
Methane	C1	93.24	87.22		
Ethane	C2	4.24	7.43	1.080	(C2+)= 1.169
Propane	C3	0.24	0.62	0.067	(C3+)= 0.089
IsoButane	C4	0.02	0.08	0.007	
n-Butane	C4	0.02	0.08	0.008	
IsoPentane	C5	0.01	0.03	0.003	
n-Pentane	C5	0.00	0.02	0.002	
Hexanes +	C6	0.01	0.03	0.003	
Totals:		100.00	100.00	1.169	

H/C Ratio: 0.32

Heating Values		CHONS Weight %	F Factors	F _{dry}	F _{wet}
Gross Calorific Value		Carbon 72.57	"F" Factor, DSCF/MMBTU @ 60F	8516.6	9446.1
BTU/ft3 dry (Ideal)	1025.2	Hydrogen 23.57	"F" Factor, DSCF/MMBTU @ 68F	8646.3	9589.9
BTU/ft3 wet (Ideal)	1007.3	Oxygen 2.06	"F" Factor, DSCF/MMBTU @ 70F	8679.1	9626.4
BTU/lb (Ideal)	22682.8	Nitrogen 1.80	"FC" Factor, DSCF CO2/MMBTU @ 60F	1011.5	1121.9
Net Calorific Value		Sulfur 0.00	"FC" Factor, DSCF CO2/MMBTU @ 68F	1026.9	1139.0
BTU/ft3 dry (Ideal)	924.3	<i>Sulfur reported at 0.05% or greater</i>			
BTU/ft3 wet (Ideal)	908.2				
BTU/lb (Ideal)	20450.8				
Relative Gas Density; [Air=1] Ideal:	0.5922	Relative Liquid Density @ 60F/60F:	0.3139		
Specific Gravity; [Air=1] Ideal:	0.5931	Compressibility, 'z':	0.9978		
Real Gas Density, lb/ft3:	0.0453	Molecular Wt. (kg/kg-mole):	17.15		
Specific Volume, ft3/lb:	22.0773				
THC - C1-C6+, Weight Percent :	95.51				
VOC - C3-C6+, Weight Percent:	0.86				
VOC/THC Ratio, Weight Percent:	0.90				

Gas Properties calculated @ STP: 60F, 14.696 psia GPM: Gallons per 1000 cubic feet

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Capco Analytical Services, Inc.
2978 Seaborg Avenue, Suite 4
Ventura, CA 93003

Reported: 01/22/2021 11:09
Project: Miscellaneous Samples
Project Number: 210115
Project Manager: Rosa Hernandez

BCL Sample ID: 2102173-01

Client Sample Name: 210115-01, 1/20/2021 12:11:00PM, Scott

Sulfur Analysis

Sulfur Analysis (ASTM D6228-98, 2003)

Constituent	PPMV	PQL	Dilution	gr/100SCF	PQL
Hydrogen Sulfide (H2S)	ND	1.0	1	ND	0.063
Carbonyl Sulfide	ND	1.0	1	ND	0.063
Methyl Mercaptan	ND	1.0	1	ND	0.063
Ethyl Mercaptan	ND	1.0	1	ND	0.063
Carbon Disulfide	ND	1.0	1	ND	0.063
Dimethyl Sulfide	ND	1.0	1	ND	0.063
Unknown Sulfur Compounds	ND	1.0	1	ND	0.063
Total Sulfur ¹	ND			ND	

(1) Sum of all sulfur components calculated as total sulfur



Capco Analytical Services, Inc.
2978 Seaborg Avenue, Suite 4
Ventura, CA 93003

Reported: 01/22/2021 11:09
Project: Miscellaneous Samples
Project Number: 210115
Project Manager: Rosa Hernandez

Notes And Definitions

- MDL Method Detection Limit
- ND Analyte Not Detected
- PQL Practical Quantitation Limit

**ORMOND BEACH GENERATING STATION
SAMPLE ANALYSIS REQUEST - CHAIN OF CUSTODY
6635 SOUTH EDISON DRIVE, OXNARD, CA 93033**

TO: CAPCO Analytical Services
2978 Seaborg Ave., Suite #4
Ventura, CA
93003
PHONE: (805) 644-1095

Project Name: Natural Gas Sample

REFERENCE PO#: 4503737148

Natural Gas Analysis (ASTM D1945 & D3588)
Total Reduced Sulfur (Method GC/FPFD) Gr/100 SCF

1/27
1/28

~~210116~~ST SR

210115ST

SAMPLE DATE	SAMPLE NUMBER	SAMPLE TIME	COMPOSITE	GRAB	WATER	SOLID	SLUDGE	GAS	CONTAINER TYPE	Natural Gas Analysis (ASTM D1945 & D3588)								Preservative				
										Total Reduced Sulfur (Method GC/FPFD) Gr/100 SCF												
20-Jan-21	OBGS- Natural Gas Sample- 210120- 01-	Sulfur							P. Bag	X	X										N/A	

Comments:

For additional information contact Scott Warnock at (805) 276-1765

scott.warnock@genon.com

SPECIAL REPORTING INSTRUCTIONS:	24 HOURS		5 DAYS		SAMPLE DISPOSAL	CAPCO SAMPLE TRACKING NO:	
	48 HOURS		STANDARD	X			X
	72 HOURS		OTHER				

The undersigned hereby acknowledges having received a copy of the fee schedule/general information and conditions, the provisions of which are part of this agreement.

RELINQUISHED BY OBGS (name & signature):	DATE	TIME	RECEIVED BY LAB (name & signature):
S. Warnock 	20-Jan-21	1629	Sarah Reyes 1/20/21
RELINQUISHED BY (name & signature):	DATE	TIME	RECEIVED BY (name & signature):
RELINQUISHED BY (name & signature):	DATE	TIME	RECEIVED BY (name & signature):

RECORD OF VISABLE EMISSIONS

LOCATION: Ormond Beach Generating Station

OBSERVER: S. Warnock DATE: Sept. 1, 2021

TEST UNIT: Emergency Generator

FUEL TYPE: Diesel TEST #: 1

ATMOSPHERIC CONDITIONS: Overcast skies

WEATHER: Wind from the SE @ 2 mph

OBSERVER'S LOCATION: See sketch below

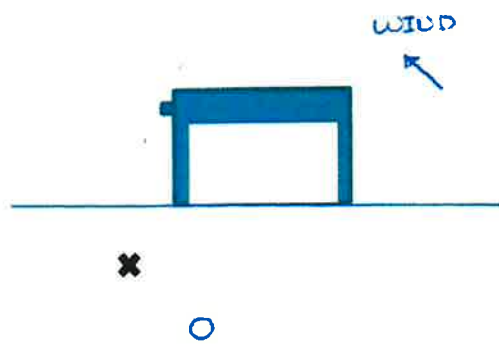
Temp 68 °F Humidity 73 %

TIME					COMMENTS	TIME					COMMENTS		
Hr.	Min.	Second				Hr.	Min.	Second					
		00	15	30				45	00	15		30	45
	00						30						
	01						31						
	02						32						
	03						33						
	04					09	34	∅	∅	∅	∅		
	05						35	∅	∅	∅	∅		
	06						36	∅	∅	∅	∅		
	07						37	∅	∅	∅	∅		
	08						38	∅	∅	∅	∅		
	09						39	∅	∅	∅	∅		
	10						40	∅					
	11						41						
	12						42						
	13						43						
	14						44						
	15						45						
	16						46						
	17						47						
	18						48						
	19						49						
	20						50						
	21						51						
	22						52						
	23						53						
	24						54						
	25						55						
	26						56						
	27						57						
	28						58						
	29						59						

Comments/Notes: Stack Height = 15 feet, Readings

Sketch Sun Observer

taken 3 stack heights away



RECORD OF VISIBLE EMISSIONS

LOCATION: Ormond Beach Generating Station DATE: May 4, 2021

UNIT: 1 FUEL: Natural Gas TEST NO.: 1 OBSERVER: S. Warnock

ATMOSPHERIC CONDITIONS: CLR WEATHER: Wind from the SW @ 8 mph

OBSERVER'S LOCATION: See sketch below Temp 66 °F Humidity 71 %

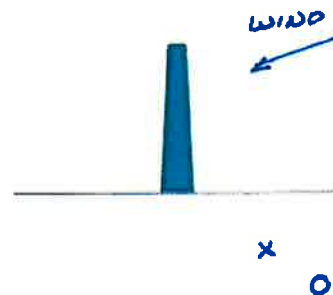
TIME					COMMENTS	TIME					COMMENTS	
Hr.	Min.	Second				Hr.	Min.	Second				
		00	15	30	45			00	15	30	45	
	00											
	01											
	02											
	03											
	04											
	05											
	06											
	07					13	37	Ø	Ø	Ø	Ø	
	08						38	Ø	Ø	Ø	Ø	
	09						39	Ø	Ø	Ø	Ø	
	10						40	Ø	Ø	Ø	Ø	
	11						41	Ø	Ø	Ø	Ø	
	12						42	Ø	Ø	Ø	Ø	
	13						43	Ø	Ø	Ø	Ø	
	14						44					
	15						45					
	16						46					
	17						47					
	18						48					
	19						49					
	20						50					
	21						51					
	22						52					
	23						53					
	24						54					
	25						55					
	26						56					
	27						57					
	28						58					
	29						59					

Comments/Notes: Stack Height = 200 feet, Readings taken 3 stack heights away; 98 NetMW

Sketch

○ Sun

× Observer



RECORD OF VISIBLE EMISSIONS

LOCATION: Ormond Beach Generating Station

DATE: Jan 20, 2021

UNIT: 2

FUEL: Natural Gas

TEST NO.: 1

OBSERVER: S. Warnock

ATMOSPHERIC CONDITIONS: Clear

WEATHER: Wind from the NE @ 18 mph

OBSERVER'S LOCATION: See sketch below

Temp 64 °F Humidity 25 %

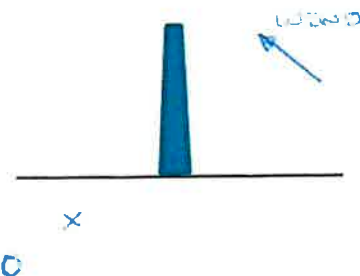
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	Min.	Second					Min.	Second					
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	00						30						
	01						31						
	02						32						
	03						33						
	04						34						
	05						35						
	06						36						
	07						37						
	08						38						
	09						39						
	10						40						
	11						41						
	12						42						
	13						43						
	14						44						
<u>08</u>	15	<u>∅</u>	<u>∅</u>	<u>∅</u>	<u>∅</u>		45						
	16	<u>∅</u>	<u>∅</u>	<u>∅</u>	<u>∅</u>		46						
	17	<u>∅</u>	<u>∅</u>	<u>∅</u>	<u>∅</u>		47						
	18	<u>∅</u>	<u>∅</u>	<u>∅</u>	<u>∅</u>		48						
	19	<u>∅</u>	<u>∅</u>	<u>∅</u>	<u>∅</u>		49						
	20	<u>∅</u>	<u>∅</u>	<u>∅</u>	<u>∅</u>		50						
	21	<u>∅</u>					51						
	22						52						
	23						53						
	24						54						
	25						55						
	26						56						
	27						57						
	28						58						
	29						59						

Comments/Notes: Stack Height = 200 feet, Readings taken 3 stack heights away. 55 mi

Sketch

○ Sun

× Observer



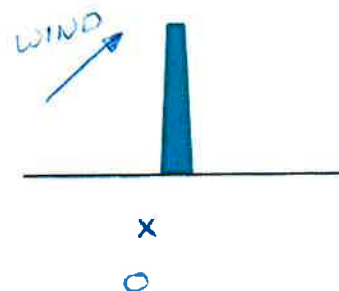
RECORD OF VISIBLE EMISSIONS

LOCATION: Ormond Beach Generating Station **DATE:** February 10, 2021
UNIT: AUX-5 **FUEL:** Natural Gas **TEST NO.:** 1 **OBSERVER:** S. Warnock
ATMOSPHERIC CONDITIONS: Clear **WEATHER:** Wind from the SW @ 8 mph
OBSERVER'S LOCATION: See sketch below Temp 59 °F Humidity 65 %

TIME					COMMENTS	TIME					COMMENTS		
Hr.	Min.	Second				Hr.	Min.	Second					
		00	15	30				45	00	15		30	45
	00						30						
	01						31						
	02						32						
	03						33						
	04						34						
	05						35						
	06						36						
	07						37						
	08						38						
	09						39						
	10						40						
	11						41						
	12						42						
	13						43						
	14					14	44	Ø	Ø	Ø	Ø		
	15					14	45	Ø	Ø	Ø	Ø		
	16					14	46	Ø	Ø	Ø	Ø		
	17					14	47	Ø	Ø	Ø	Ø		
	18					14	48	Ø	Ø	Ø	Ø		
	19					14	49	Ø	Ø	Ø	Ø		
	20					14	50	Ø					
	21						51						
	22						52						
	23						53						
	24						54						
	25						55						
	26						56						
	27						57						
	28						58						
	29						59						

Comments/Notes: Stack Height = 75 feet, Readings
taken 3 stack heights away, Gas Flow = 27 KSCFH

Sketch ○ Sun × Observer



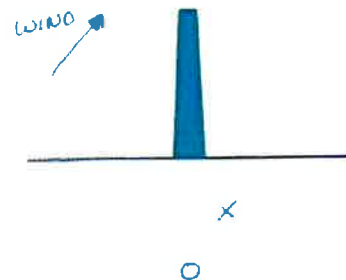
RECORD OF VISIBLE EMISSIONS

LOCATION: Ormond Beach Generating Station **DATE:** February 10, 2021
UNIT: AUX-N **FUEL:** Natural Gas **TEST NO.:** 1 **OBSERVER:** S. Warnock
ATMOSPHERIC CONDITIONS: Clear **WEATHER:** *Wind* from the SW @ 8 mph
OBSERVER'S LOCATION: See sketch below *Temp* 59 °F *Humidity* 65 %

Hr.	TIME				COMMENTS	Hr.	Min.	TIME				COMMENTS	
	Min.	Second						Second					
		00	15	30				45	00	15	30		45
	00						30						
	01						31						
	02						32						
	03						33						
	04						34						
	05						35						
	06						36						
	07						37						
	08						38						
	09						39						
	10						40						
	11						41						
	12						42						
	13						43						
	14						44						
	15						45						
	16						46						
	17						47						
	18						48						
	19						49						
	20						50						
	21					14	51	∅	∅	∅	∅		
	22					14	52	∅	∅	∅	∅		
	23					14	53	∅	∅	∅	∅		
	24					14	54	∅	∅	∅	∅		
	25					14	55	∅	∅	∅	∅		
	26					14	56	∅	∅	∅	∅		
	27					14	57	∅					
	28						58						
	29						59						

Comments/Notes: Stack Height = 75 feet, Readings
taken 3 stack heights away, Gas Flow = 22KSCFH

Sketch ○ Sun × Observer



NRG Energy
 Armond Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

MONTH
 JAN

YEAR
 2021

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
1/4/21	Flex Seal #30	1	14	C. Trade	Tall
1/8/21	Aero Krol #3	1	16	Bank	PIR
1/18/21	Contact Cleaner #38	2	11	"	"
1/20/21	Glass Cleaner #383	2	18	John Tu	Genon
1/21/21	Flah Film #39	1	11.75	Chris Paulson	Genon

Return Completed Log Sheets to the Warehouse Office

BLUE ✓ INDICATES LOGGED ON SPREADSHEET

NRG Energy Ormond Beach Generating Station APCD Rule 74.6 - Surface Cleaning & Degreasing Aerosol Daily Use Log	MONTH Feb	YEAR 2021
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DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
2-2-21	Flex Seal #30	5	14.02	Victor E	Genon
2-2-21	Blackstone Lube #10	2	12.02	Cesar	Genon TWI
2/3/21	Cold Galv Paint #15	1	13.02	Andy Ho	TWI
2-3-21	AERO Kroil #3	4	16.5	Trawerson	Genon
2-8-21	Rust Remover #25	2	12.02	Jose Antas	D2
2-8-21	Krylon Paint #24	2	12.02	Trawerson	Genon
2-8-21	Rust Primer #25	2	12.02	Kenneth	D2
2-16-21	AERO Kroil #3	2	16.5	Chris Paulson	Genon
2-17-21	Aero Krol #3	2	16.5	Chad	Genon
2/18/21	"	1	16	Lamb	PTR
2/18/21	Contact Chlor #138	1	12	"	"
2/18/21	Fluor Film #39	1	12	"	"
2/19/21	Aero Kroil #3	2	16.5	Chris Paulson	Genon
2/19/21	Yellow Paint #34	1	17	Chantals	D2
2/19/21	WD 40 #6	1	12	Lambert	Genon
2/24/21	Rust Rem Yellow #34	1	17.02	Antas	D2
2/26/21	Aero Kroil #3	2	16.5	Chad	PTR
2/27/21	Aero Kroil #3	4	16.5	Frank Martinez	Genon
2/27/21	Rust Rem Yellow High #34	3	17	shelton Razo	Empire-u

Return Completed Log Sheets to the Warehouse Office

Already Issued

NRG Energy
 Onroad Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

MONTH 03 YEAR 2021

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
3/2/21	Cold Galv #15	2	20	Chaz	PTI
3/2/21	Contact Cure #38	1	11	Vu Tran	TWI
3/4/21	WD40 #6	1	12	Frank Mustafa	General
3/4/21	Cold Galv #15	1	20	LAMB	PTI
3/4/21	WD40 Contact Cure #38	2	11	Chris Paulson	General
3/5/21	Contact Cure #38	2	11	"	"
3/5/21	Red Paint #23	1	12	Chaz	PTI
3/6/21	Aero Kroll #3	2	16.5	ESART	TWI
3/6/21	WD40 Contact Cure #38	1	11.02	Vu Tran	TWI
3/6/21	Resolun Multi-Purpose #23	1	12.02	Chaz	PTI
3/8-21	WD40 Contact Cure #38	1	11.02	Vu Tran	TWI
3/9/21	Aero Kroll #3	2	16.5	ESART	TWI
3/9/21	WD40 Contact Cure #38	1	11	Stelenc	PTI
3/9/21	Red Yellow #15	1	15.02	Jose Jankis	PTI
3/9/21	Team Right #40	2	12.02	Chaz	PTI
3/10/21	WD40 Contact Cure #38	1	11.02	Chris Paulson	General
3/10/21	Gray Primer #25	6	12	Low	EMPTY
3/10/21	Gray Primer #25	4	12	Jose Jankis	PTI
3/11/21	Red Insulating Varnish #22	1	15.25	Chris Paulson	General
3/11/21	WD40 #38	2	11	Chris Paulson	General
3/13/21	WD40 #38	2	11	Chris Paulson	General
3/13/21	WD40 Primer #25	2	12.02	Jose Jankis	PTI
3/13/21	WD40 Red #23	1	12.02	Chaz	PTI
3/13/21	WD40 Blue #24	1	12.02	Jose Jankis	PTI
3/20/21	Aero Kroll #3	1	16.5	Fede C	TWI

Return Completed Log Sheets to the Warehouse Office

Pg 2

NRG Energy
Ormond Beach Generating Station
APCD Rule 74.6 - Surface Cleaning & Degreasing
Aerosol Daily Use Log

MONTH	YEAR
MARCH	2021

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
3/23	Kraal #3	1	16.5	Andy H	TWI
3/25/21	Glass Cleaner #33	1	19.02	Pat C	TWI
3/25/21	Contact Cleaner #38	4	11	Ricky P	Empirean
3/25/21	Contact Cleaner #38	4	11	Chris P	Gencon
3/25/21	1' #38	2	11	Chris P	PTR
3/26/21	WD40 #6	2	8.02	Chris P	Gencon
3/27/21	Kraal Aero #3	1	16.5	VU Tran	TWI
3/27/21	WD40 Contact Cleaner #38	1	10	VU Tran	TWI
3/29/21	Glass Cleaner #33	2	19.02	Timmy Sam	Gencon
3/29/21	Rust Yellow Hi Visibility #34	1	15.02	Jose Santos	D2
3/30/21	Gold Galvanizing #15	2	20.02	Jose Santos	D2
3/31/21	Contact Cleaner #38	1	11	Chris Santos	Gencon

Return Completed Log Sheets to the Warehouse Office

NRG Energy

Ormond Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

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MONTH YEAR
 APRIL 2021

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
4-1-21	Glass Cleaner #33	1	19.02	KU TRAN	TWI
4-3-21	Contact Cleaner #38	1	10.02	Rudy P	Empireman
4-5-21	Aero Kvail #3	2	16.15	CESAR T	TWI
4-8-21	Aero Kvail #3	1	16.15	CESAR T	TWI
4-9-21	Fram TITE #40	3	12.02	Chris P	OPS Perera
4-9-21	Aero Kvail #3	1	16.15	CESAR T	TWI
4-9-21	Aero Kvail #3	1	16.15	Chris Johnson	Genon
4-10-21	Aero Kvail #3	1	16.15	CESAR T	TWI
4-10-21	Dxken #31	1	12	Dic P	Genon
4-12-21	Aero Kvail #3	2	16.15	CESAR T	TWI
4-12-21	Fluid Film #39	2	11.75	CESAR T	TWI
4-12-21	Contact Cleaner #38	1	16.02	KU TRAN	TWI
4-14-21	Contact Cleaner #38	1	11.02	KU TRAN	TWI
4-14-21	Contact Cleaner #15	3	20.02	Jesse Charles	Dr
4-14-21	Gloss Black #28	1	12.02	Andy HOE	TWI
4-16-21	Contact Chair #38	6	10.02	FR	RUDY
4-16-21	FOAM SERVICANT #40	2	12.02	Pete C	TWI
4-17-21	Hex Seal #30	2	14.02	CESAR T	TWI
4-22-21	Contact Chair #38	4	13.02	Rudy P	PIR
4-22-21	Colypa #22	1	15.2502	"	"
4-22-21	Glass Cleaner #33	1	19.02	CHRIS P	Genon
4-23-21	Hand Wax Key #34	2	15.02	CESAR T	TWI
4-23-21	Contact Cleaner #38	1	13.02	CHRIS P	Genon
4-23-21	Aero Kvail #3	3	16.15	Chris	PIR

Return Completed Log Sheets to the Warehouse Office

MONTH: **MAY** YEAR: **2021**

NRG Energy
Ormond Beach Generating Station
APCD Rule 74.6 - Surface Cleaning & Degreasing
Aerosol Daily Use Log

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
5-3-21	Thinner #25	6	12.02	Jose Jimenez	D2
5-3-21	Contact Cleaner #38	2	13.02	Chaz	PHD
5-3-21	Thinner #25	7	12.02	Jose Jimenez	D2
5-3-21	Thinner #15	2	16.02	Jose Jimenez	D2
5-3-21	Foam Rite #40	2	12.02	Chris Fairson	Genon
5-3-21	Contact Cleaner #38	1	13.02	CHMS	Genon
5-4-21	Fluid Film #39	1	11.75	"	"
5-4-21	Contact Cleaner #38	1	13	WTAN	TWI
5-4-21	Aero Kroll #3	1	16.15	Fate	TWI
5-4-21	KalClean Red #23	1	12.02	Jose Jimenez	D2
5-10-21	Paint Blue #24	2	12.02	John Traversa	Genon
5-10-21	Thinner Gray #25	1	12.02	"	"
5-10-21	Aero Kroll #3	1	16.15	Fate C	TWI
5-18-21	Cold Chalk #15	1	16	Alex Ho	TWI
5-24-21	Max Clean #38	1	20.02	CESTR	TWI

Return Completed Log Sheets to the Warehouse Office

NRG Energy
 Ormond Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

MONTH	YEAR
JUNE	2021

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ PER CAN	ISSUED TO	COMPANY
6-2-21	Tite Foam #40	2	12oz	DeGlab	PR
6-3-21	Kwik Aero #3	3	16.5	CEAD T	PR
6-7-21	Kwik Aero #3	1	16.5	John T	Genon
6-7-21	Kwik Aero #3	1	16.5	Andy Ho	PR
6-10-21	Flex Seal #30	1	14oz	Chris Paulson	Genon
6-10-21	Tite Foam #40	1	12oz	Chris Paulson	"
6-11-21	Aero #3	2	16	OPS	Genon
6-11-21	" #3	1	16	Pete C	PR
6-11-21	Fluid Film #39	2	11.5oz	Tony F	Genon
6-17-21	Galv Paint 15	1	16	Andy Ho	PR
6-18-21	Contact CLR 38	2	20oz	Fouarge	Genon
6-21-21	Aero kvail #3	1	16.5	Claz	PR-
6-24-21	Primer #25	1	12oz	Jose Janket	DZ
6-24-21	Emamel Grey #23	1	12oz	Jose Janket	DZ
6-24-21	Tite Foam #40	1	12oz	Claz	Genon
6-24-21	Emamel ultra clear #24	1	12oz	Jose Janket	DZ

Return Completed Log Sheets to the Warehouse Office

NRG Energy

Ormond Beach Generating Station

APCD Rule 74.6 - Surface Cleaning & Degreasing

Aerosol Daily Use Log

MONTH	YEAR
JULY	2021

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
7-3-21	Contact CLEANER #38	1	20oz	Victor E	Genon
7-3-21	Foam Tite #40	1	12oz	"	"
7-3-21	Foam Tite #25	1	12oz	Chaz	PIP
7-3-21	Paint (Grey) Red #23	1	12oz	Chaz	PIP
7-6-21	Paint (Grey) Red #23	3	12oz	Chaz	PIP
7-8-21	Foam Tite #40	2	12oz	Chris Padson	Genon
7-12-21	Flex Seal #30	1	14oz	Loss Pariz	Empirecon
7-13-21	Max-Kleen #38	3	20oz	Estimote	Genon
7-14-21	Foam Tite #40	1	12oz	RABO	Empirecon
7-15-21	Black V PAINT #28	1	12oz	Favara	Genon
7-15-21	Fluid Film #39	1	12oz	"	"
7-20-21	Yellow Paint #34	1	15oz	Pete	TWI
7-25-21	Glass Cleaner #33	1	19oz	John F	Genon
7-26-21	Clad Glass Abrasive #15	2	16oz	Andy Ho.	TWI
7-26-21	Aero Foam #3	1	16oz	Pete C	TWI
7-28-21	Foam Tite #40	2	12oz	Kerby	D2

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NRG Energy
 Ormond Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

MONTH	YEAR
AUGUST	2021

DATE	PRODUCT DESCRIPTION	DATE	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
8-2-21	Flex Seal	#30	1	14.02	Chaz	PHR
8-2-21	Tile Foam	#40	1	12.02	Chaz	PHR
8/3/21	White Taint	#26	1	12oz	477e	TWI
8/4/21	Cold Grease	#16	2	14oz	HO	TWI
8/4/21	Aero Krol	#3	1	16.5	LAMB	PHR
8/9/21	Contact Cleaner	#38	2	20	LAMB	"
8/9/21	FLUID FILM	#39	2	11.75	"	"
8/13/21	Tile Foam	#40	2	12.02	CESAR T	TWI
8/16/21	Aero Krol	#3	2	16.5	CHAZ	PHR
8/16/21	Fluid Film	#39	1	11.75	LAMB	PHR
8/16/21	Contact Cleaner	#38	1	20	"	"
8/16/21	Aero Krol	#3	1	16.5	"	"
8/16/21	Aero Krol	#3	1	16.5	Octave	Genon
8/16/21	CPD 40	#6	1	17.02	"	"
8/17/21	Aero Krol	#3	2	16.5	CELT	TWI
8/17/21	Fluid Film	#39	4	11.75	CHAZ	TWI
8/17/21	Aero Krol	#3	1	16.5	CHAZ	Genon
8/19/21	WD40 Contact	#38	2	20.11	CHAZ	PHR
8/19/21	Contact Cleaner	#38	1	20.02	CHAZ	PHR
8/20/21	Contact Cleaner	#38	1	20	Tresio	TWI
8/23/21	Aero Krol	#3	2	5	"	"
8/23/21	Line marker	#39	2	14.3	"	"
8/24/21	Magnatec	#11	1	20.11	CHAZ	"
8/24/21	Belt Dressing	#8	1	12.02	"	"
8/25/21		#12	2	10.02	LWD	Empire
8/26/21		#8	2	12.02		

Return Completed Log Sheets to the Warehouse Office

NRG Energy
 Ormond Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

MONTH SEPT YEAR 2021

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
9/14/21	WD40	1	802	Math	Genon
9/14/21	Belt	1	1202	Chris T	TWT
9/16/21	WD40 (antirust)	1	1102	CHRIST P	Genon
9/17/21	Jump Start	2	1102	CO D	Empirean
9/17/21	Pop (all)	1	1602	Victor E	Genon
9/22/21	Xerox (50)	1	1602	John	TWT
9/22/21	Cold Gulp	3	14	Andy Ho	TWT
9/23/21	WD40	1	802	Andy Ho	TWT
9/27/21	Cold Gulp	1	1302	Andy Ho	TWT
9/27/21	Blue Paint	1	1202	Andy Ho	TWT
9/27/21	Aero Kwik	1	1602	Chaz	DRR
9/27/21	Spot Check	1	1602	John T	Genon
9/27/21	Spot Check	1	1602	"	"
9/27/21	Aero Kwik	1	1602	"	"
9/28/21	Cold Gulp	2	2002	Andy Ho	TWT

Return Completed Log Sheets to the Warehouse Office

NRG Energy
 Okonimig Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

October
 MONTH DAY / 10 / YEAR 2007

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
9/30/24	Red Paint	1	12.02	Daniel	PFR
10/5/24	Black Paint	2	12.02	Dickie E	Gencor
10/5/24	Clear Paint	2	11.02	"	"
10/7/24	Flux Seal	6	14.02	Victor "	Gencor
10/11/21	Cold Galv	1	13	HO	TW
10/13/24	WD 40	1	8.02	HO	TW
10/14/24	Belt Dressing	1	12.02	DES	TW
10/19/24	Belt Dressing	1	12.02	DES	TW
10/19/21	Aero Krait	1	16.5	Yek	TW Gencor
10/20/21	Primer	1	12	FAY	Gencor
10/21/24	Heavy Duty Adhesive	1	12.02	Dee C	TW
10/21/24	Yellow Paint	1	15.02	Kenny B	D2
10/21/24	Belt Dressing	1	12.02	DES	TW
10/27/24	Aero Krait	1	16.5	Chaz	Busa 5
10/27/24	WD 40 Contact Cleaner	1	11.02	Chaz	Keusa
10/28/21	Aero	1	16.5	VU	TW
10/28/24	White Gloss Paint	1	12.02	Alphie	Gencor

Return Completed Log Sheets to the Warehouse Office

NRG Energy

Ormond Beach Generating Station

APCD Rule 74.6 - Surface Cleaning & Degreasing

Aerosol Daily Use Log

MONTH NOV	YEAR 2021
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DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
11/3/21	Belt Dressing #8	3	1202	Victor E	Genon
11/4/21	Contact Cleaner #38	4	1102	Victor E	Genon
11/7/21	Aero Krol #10	1	13	Victor E	Genon
11/9/21	Belt Dressing #8	1	1202	Victor E	Genon
11/9/21	Contact Cleaner #38	1	11	Ernie B	Expur
11/9/21	Aero Krol #3	1	1605	Rebe	Twf
11/9/21	Contact Cleaner #38	1	1102	Chans P	Genon
11/9/21	Belt Dressing #8	1	1202	Ryan C	Genon
11/10/21	Contact Cleaner #38	1	1102	Jahnt	Genon
11/10/21	Red Insulation Guard #22	1	15025	"	"
11/10/21	Flex seal #30	1	14	OPS	Genon
11/15/21	Team #40	1	1202	Kenny	JDZ
11/18/21	Aero Krol #3 #38	1	16.5	Rebe	Twf
11/19/21	Aero Krol #3 #38	1	16.5	Amy H	Twf
11/23/21	Contact Cleaner #38	1	11	T. Anderson	Genon
11/23/21	WD40 #6	1	8	Ernie B	Expur
11/29/21	Contact Cleaner #38	1	11	Caesar	Twf
11/30/21	Belt Dressing #8	1	1202	Chris P	Genon

Return Completed Log Sheets to the Warehouse Office

NRG Energy
 Ormond Beach Generating Station
 APCD Rule 74.6 - Surface Cleaning & Degreasing
 Aerosol Daily Use Log

MONTH: DEC
 YEAR: 21

DATE	PRODUCT DESCRIPTION	QUANTITY	OZ. PER CAN	ISSUED TO	COMPANY
12-3-21	Aero Kvool # 3	1	11.0Z	Chris P	Genon
12-3-21	WD 40 Contact Cleaner # 38	1	16.0Z	John T	Genon
12-3-21	Airax Seal # 30	1	14.0Z	John T	Genon
12-3-21	Aero Kvool # 3	1	11.0Z	John T	Genon
12-3-21	Class Cleaner # 38	1	19.0Z	Amx Ho	Genon
12-6-21	Contact Cleaner # 38	1	11.0Z	Chris P / KRISG	Genon / GForce
12-6-21	Aero Kvool # 3	1	16.50Z	Chris P / KRISG	Genon / GForce
12-27-21	Aero Kvool # 3	1	11.50Z	CHRIS P	Genon
12-28-21	WD 40 # 6	1	8.0Z	John T	Genon
12-28-21	Aero Kvool # 3	2	11.5Z	John T	Genon
12-28-21	Fluid Film # 39	4	11.75Z	John T	Genon
12-29-21	Aero Kvool # 3	4	14.5Z	John T	Genon
12-29-21	Fluid Film # 39	4	11.7Z	John T	Genon

**GENON WEST CALIFORNIA SOUTH LP
ORMOND BEACH GENERATING STATION
COLD START-UP TRACKING**

January 2021 through December 2021

QTR.	MONTH	UNIT #1	UNIT #2	NAB	SAB
1ST	January	0	1	1	1
	February	0	1	4	2
	March	0	2	3	1
2ND	April	2	0	8	3
	May	1	0	2	2
	June	3	3	15	7
3RD	July	6	3	17	8
	August	4	2	10	9
	September	3	2	5	5
4TH	October	0	0	1	0
	November	3	0	4	8
	December	0	1	1	1
YTD REPORTING TOTAL:		22	15	71	47

Note: The start-up #s above must be verified with the VCAPCD Air Quality Specialist

Cold Start = First 20 hrs runtime (Units 1&2) or >550°; 4 hrs runtime (N-Aux & S-Aux) no temp.

RATA Test - Part 75

Plant: ORB Source: ORB2

Parameter: NOX#/MM
 Effective Date/Time: 04/01/2021 19:50
 Monitoring System ID: 201
 Test Reason: G-Grace Period QA Test
 Overall RA: 11.11
 CEMS Time Offset :
 Test Comment:

Unit of Measure: LB/MMBTU
 Test Number: XML (201-Q2-2021-001) / EDR (1)
 Frequency: 4QTRS
 Test Result: **PassAPS**
 Overall BAF: 1.111

Operating Level: Low
 Mean CEMS: 0.00800
 Mean Reference: 0.00900
 Mean Difference: 0.00100

Level BAF: 1.111
 Relative Accuracy: 11.11
 Standard Deviation: 0.00000
 Confidence Coefficient: 0.00000

APS Indicator: True
 tValue: 2.306
 Avg Load: 264

Report in EDR: Y
 Use BAF: Y
 Reference Method: 7E,3A

Run	Started	Ended	Reference Value	CEMS Value	Difference	Load	Use
1	04/01/2021 14:30	04/01/2021 14:50	0.009	0.008	0.001	264	Y
2	04/01/2021 15:02	04/01/2021 15:22	0.009	0.008	0.001	265	Y
3	04/01/2021 15:33	04/01/2021 15:53	0.009	0.008	0.001	264	Y
4	04/01/2021 16:04	04/01/2021 16:24	0.009	0.008	0.001	266	Y
5	04/01/2021 16:33	04/01/2021 16:53	0.009	0.008	0.001	264	Y
6	04/01/2021 17:04	04/01/2021 17:24	0.009	0.008	0.001	264	Y
7	04/01/2021 17:35	04/01/2021 17:55	0.009	0.008	0.001	264	Y

Operating Level: Low	Level BAF: 1.111	APS Indicator: True	Report in EDR: Y
Mean CEMS: 0.00800	Relative Accuracy: 11.11	tValue: 2.306	Use BAF: Y
Mean Reference: 0.00900	Standard Deviation: 0.00000	Avg Load: 264	Reference Method: 7E,3A
Mean Difference: 0.00100	Confidence Coefficient: 0.00000		

Run	Started	Ended	Reference Value	CEMS Value	Difference	Load	Use
8	04/01/2021 18:02	04/01/2021 18:22	0.009	0.008	0.001	264	Y
9	04/01/2021 18:30	04/01/2021 18:50	0.009	0.008	0.001	264	Y

Protocol Gas Details:

Gas Level Code	Gas Type Code	Vendor Identifier	Cylinder Identifier	Expiration Date
Low	ZERO	F22019	CC104841	04/15/2024 00:00
Mid	BALN,NO,NOX	F22020	CC738151	07/27/2023 00:00
Mid	BALN,O2	F22021	CC266232	01/14/2029 00:00
High	BALN,NO,NOX	F22020	DT0037161	04/04/2023 00:00
High	BALN,O2	F22018	CC703091	09/13/2026 00:00


Air Emissions Testing Data

QI Name: McCune, David R	AETB Name: Montrose Air Quality Services, LLC
Exam Date: 09/21/2018	AETB Phone Number: 714-279-6777
Provider Name: Source Evaluation Society	AETB Email: qualitymanagement@montrose-env.com
Provider Email: qstiprogram@gmail.com	

RICE/NESHAP ZZZZ Sec h ANNUAL REPORT FORM
 Reporting Period: January 1, 2021 through December 31, 2021
Report Due Date: March 31, 2022

You are required to comply with the National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP). This includes requirements to comply with 40 CFR Part 63, Subpart ZZZZ, Section 63.6650(h): Stationary Reciprocating Internal Combustion Engines.
Please Note: Your APCD Permit to Operate requires the holder to furnish the information required by the RICE NESHAP regulation upon request. Failure to do so may result in enforcement action (including monetary penalties) or suspension of the APCD Permit to Operate.

Permit No: 00065

Facility name and address where the engine is located				Reporting Period					
Name:	Ormond Beach Generating Station			Start Date:	Jan. 1, 2021				
Address:	6635 South Edison Drive			End Date:	Dec. 31, 2021				
City:	Oxnard			Report Date:	Jan. 6, 2022				
Engine Information									
Horsepower	Engine Model Number			Engine Serial Number		Model Year			
605	NTA855-G5			11856001		1997			
Engine Location		Latitude	3 4 . 1 3 4 2 2		Longitude	1 1 9 . 1 3 8 8 0			
Date-Time-Hours of Engine Operation				Entity Requesting Engine Operation and Reason					
Date	Start Time	End Time	#Hours	Entity		Reason			
				(see attachment)					
Please attach additional pages, if necessary:									
Number of hours the engine is contractually obligated to operate per year:						0			
Were there any deviations from the fuel requirements during the reporting period?						Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
If yes, report the number, duration, cause of deviations and the corrective action taken. Please attach additional pages, if necessary.									
Signature of person supplying the information: "I certify that the above information is correct."									
Signature: 				Date: January 6, 2022					
Print Name: Tom Di Ciolli				Phone #: (805) 986-7241					
Title: Plant Manager				Email: Thomas.DiCiolli@genon.com					
Submit electronic report to: Compliance and Emissions Data Reporting Interface (CEDRI) at www.epa.gov/cdx									
Send this written report to:				For questions contact:					
Ms. Michelle Wood michelle@vcapcd.org Ventura County Air Pollution Control District 4567 Telephone Road, Second Floor Ventura, CA 93003				Michelle: (805) 303-3703 michelle@vcapcd.org Fax: (805) 456-7707					

**ORMOND BEACH MONTHLY
ENGINE RUN-TIME RECORDS**

FIRST OF MONTH	EMER. GENERATOR		RUNNING 12-MONTH	Operational Reason
	METER	TESTING		
Jan 2021	140.1	0.0	3.1	No Operation
Feb 2021	140.1	0.1	3.2	Maintenance
Mar 2021	140.2	0.1	3.1	Maintenance
Apr 2021	140.3	0.0	3.1	No Operation
May 2021	140.3	0.3	3.1	Maintenance
Jun 2021	140.6	0.1	3	Maintenance
Jul 2021	140.7	0.1	2.6	Maintenance
Aug 2021	140.8	0.7	3	Maintenance
Sep 2021	141.5	0.6	3.3	Maintenance
Oct 2021	142.1	0.6	3.9	Annual Service
Nov 2021	142.7	0.7	3.4	Maintenance
Dec 2021	143.4	0.5	3.8	Maintenance
Jan 2022	143.9	-143.9	-140.1	