



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION SIGNATURE COVER FORM

A copy of each Annual Compliance Certification shall be submitted to EPA, Region 9, at the following address:



Mr. Gerardo Rios, Chief  
Permits Office (AIR-3)  
Office of Air Division  
EPA Region 9  
75 Hawthorne Street  
San Francisco, CA 94105

### Confidentiality

All information in a Part 70 permit compliance certification is public information. The Part 70 permit is also public information.

### Certification by Responsible Official

I certify that, based on information and belief formed after reasonable inquiry, the statements and information in this compliance certification are true, accurate, and complete.

Signature and Title of Responsible Official:  Title: Robert B. Kimnach III, Captain, U.S. Navy Commanding Officer, Naval Base Ventura County	Date:  
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Time Period Covered by Compliance Certification  <u>01 / 01 / 21</u> (MM/DD/YY) to <u>12 / 31 / 21</u> (MM/DD/YY)
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**COMPLIANCE CERTIFICATION  
JANUARY 1, 2021 - DECEMBER 31, 2021**

**TITLE V FEDERAL OPERATING PERMIT  
PART 70 PERMIT NO. 00997**

**NAVAL BASE VENTURA COUNTY  
POINT MUGU**



<b>1</b>	<b>SPECIFIC APPLICABLE REQUIREMENTS</b>	
<b>2</b>	<b>PERMIT SPECIFIC CONDITIONS</b>	
<b>3</b>	<b>GENERAL APPLICABLE REQUIREMENTS</b>	
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## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, requirements for bulk transfers, and good operating practices, as applicable to fueling facility at Building 631</p>	<p>Periodic</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All bulk transfers utilized the vapor recovery system associated with the permitted loading rack. Good operating practices are ensured through daily inspection of hanging hardware by Supply Department, Fuel Branch and periodic monitoring by the Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>Annual</p>
<p>C. Method of monitoring: Presence of submerged fill pipe in the form of a bottom-fed tank inlet (2.1) is verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests. Presence of CARB-certified Phase I vapor recovery system (2.2 and 2.4) and poppetted dry breaks (2.6) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition Nos. 3.1-3.10</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the fueling facility at Building 631</p>	<p>Periodic</p>
<p>C. Method of monitoring: A Hirt Model VCS-200 CARB-certified Phase II vapor recovery systems was installed on 10/24/2020 at Bldg. 631 Fueling Facility in accordance with CARB Exec. Order G-70-139. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions. The vacuum turbine was replaced on 10/24/2016.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 3.11</p>	<p>D. Frequency of monitoring:  Daily</p>
<p>B. Description: Requirement that the hanging hardware on Phase II vapor recovery systems be inspected daily</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The hanging hardware on Phase II vapor recovery systems is inspected daily by Supply Department, Fuel Branch.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 4</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Requirement that Phase II vapor recovery system at Building 631 Fueling Facility be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by the Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 5</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Requirement that proper signs be posted at Building 631 Fueling Facility as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Proper ongoing maintenance of the Building 631 Fueling Facility is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQPs. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform and pass the 20 minute static pressure test at 2.5 inches water column as outlined in Exhibit 2 of CARB Executive Order G-70-139 every 12 months at Building 631 Fueling Facility</p>	<p>Annual</p>
<p>C. Method of monitoring: The most recent 20-minute static pressure test using CARB Test Procedure TP-201.3b at Building 631 Fueling Facility was performed on 10/28/2021. Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform a dynamic pressure performance test every 12 months at Building 631 Fueling Facility per California Air Resources Board (CARB) Test Procedure TP-201.4. Also, the requirement to notify the District before the test and submit the results within 14 days after the tests</p>	<p>Annual</p>
<p>C. Method of monitoring: The dynamic pressure performance test using CARB Test Procedure TP-201.4 was performed at Building 631 Fueling Facility on 10/28/2021. Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of tests performed on the vapor recovery systems</p>	<p>Periodic</p>
<p>C. Method of monitoring: Records of tests of the vapor recovery system at Building 631 Fueling Facility are maintained by the EDAQP.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the fueling facility at Building 631 to keep records of all maintenance performed on the vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all maintenance of the vapor recovery system at fueling facility at Building 631 are maintained by the EDAQP. Records contain the required elements and are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 7.3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for the GDF at Building 631 to keep records of daily hanging hardware inspections on phase II vapor recovery systems</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all daily hanging hardware inspection are maintained by the Supply Department, Fuel Branch. Records are reviewed periodically by EDAQP staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3a- rev531, Condition No. 8</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to submit an application prior to any major modification to the fueling facility at Building 631</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No major modifications were made to the fueling facility at Building 631 during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





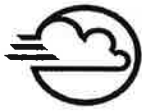
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General requirements of Rule 70, including requirements for pressure/vacuum relief valves at vent pipes, minimization of solar gain, bulk transfers, and good operating practices, as applicable to Navy Exchange (NEX) Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All vent pipes are equipped with the appropriate pressure/vacuum relief valve and connected per Condition No.1. Proper operation of valves is verified annually at the time of the static pressure performance test. All vent piping and manholes are maintained in a color which minimizes solar gain. All bulk transfers utilized a properly operating California Air Resources Board (CARB)-certified vapor recovery system. Good operating practices are ensured by periodic monitoring by Environmental Division Air Quality Program (EDAQP) staff.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 2</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Phase I vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence and length of submerged fill pipe (2.1) are verified at the time of annual inspections. Lack of leaks (2.1 and 2.3) is ensured by annual static pressure performance tests and Phase I Enhanced Vapor Recovery (EVR) testing every three years. Presence of CARB-certified Phase I vapor recovery system (2.2) and poppetted dry breaks (2.5) are verified at the time of the annual inspection. Phase I vapor recovery system is operated during all product deliveries as required by CARB Executive Order G-70-191(2.4).</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Phase II vapor recovery requirements as applicable to the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A CARB-certified Phase II EVR system including In-Station Diagnostic system was installed on 6/29/2012. The Phase II EVR system is maintained, and operated at the NEX Gas Station in accordance with CARB Exec. Order VR-202. All equipment is clearly identified, maintained in good working order, absent of leaks, and installed in compliance with permit conditions 3.1 - 3.10. A vapor to liquid test was performed passed on 8/06/2021. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition Nos. 4.1 and 4.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that Phase II vapor recovery systems at NEX Gas Station be operated with none of the defects listed in California Code of Regulations Section 94006, Subchapter 8, Chapter 1, Part III, of Title 18, and that defective equipment be tagged "out of order" and not operated per Condition 4.2</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper station maintenance are conducted by the EDAQP staff. Proper maintenance is also verified at the time of the annual compliance inspection. Annual compliance inspection revealed a failure in drop tube integrity test in accordance with Rule 70E.1. NOV # 23892 was issued for initially failing the test at Fuel Tanks Nos. 1 and 3. Repairs were made the same day and later passed the test.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that proper signs be posted at the NEX Gas Station as listed in Conditions 5.1 through 5.5</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Proper ongoing maintenance of the NEX Gas Station is ensured by Supply Department, Fuel Branch. Periodic checks for proper signage are conducted by the EDAQP staff. Proper signage is also verified at the time of the annual compliance inspection. Condition 5.5 is not applicable as all dispensers are used for motor vehicles.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.1</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement to perform and pass "Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities" test every 12 months at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The most recent test using CARB Test Procedure TP-201.3 at the NEX Gas Station was performed on 8/06/2021. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Determination of Static Pressure Performance of the Healy Clean Air Separator" test every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 4 of Executive Order VR-202-N on 8/06/2021. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Vapor to Liquid Volume Ratio" test every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 5 of Executive Order VR-202-N on 8/06/2021. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement to perform "Veeder-Root ISD Operability Test Procedure" every 12 months at the NEX Gas Station</p>	<p>Annual</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The most recent test was performed according to Exhibit 9 of Executive Order VR-202-N on 8/06/2021. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.5</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Nozzle Bag Test Procedure" upon startup at the NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Nozzle Bag Test Procedure was performed according to Exhibit 7 of Executive Order VR-202-N upon startup on 8/8/2012. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.6</p>	<p>D. Frequency of monitoring: Annual</p>
<p>B. Description: Requirement to perform "Dynamic Back Pressure" test every 12 months at the NEX Gas Station.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing on 8/06/2021. The Facility was found to be in compliance. Appendix E includes the results of the gas station testing during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 6.4</p>	<p>D. Frequency of monitoring: Every Three Years</p>
<p>B. Description: Requirement to perform the following tests every three years at the NEX Gas Station: TP-201.3, Determination of 2 Inch WC Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities, TP-201.1B, Static Torque Test, TP-201.1D, Leak Rate of Drop Tube Overfill Prevention Device Test, and if requested by the District TP-201.1E, Leak Rate and Cracking Pressure of pressure/Vacuum Vent Valves Test.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Static Pressure Performance Test (TP-201.3), Static Torque Test (TP-201.1B), Leak Rate of Drop Tube Overfill Prevention Device (TP-201.1D), and Leak Rate and Cracking Pressure of P/V Vent Valve Test (TP-201.1E) were performed at the Navy Exchange Gas Station on 8/06/2021. The Facility was found to be in compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.1</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement to keep records of tests performed on the vapor recovery system at NEX Gas Station</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of tests of the vapor recovery systems at the NEX Gas Station are maintained by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 7.2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that a log of all maintenance performed on the vapor recovery system at NEX Gas Station be maintained in chronological order and includes the date, a description and location of any equipment replaced, and a description of the system problem which required repair</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of all maintenance of the vapor recovery system at the NEX Gas Station are maintained by the station manager. Records contain the required elements and are reviewed periodically by EDAQP staff. These records are available to District personnel upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 70N3b- 561, Condition No. 8</p>	<p>D. Frequency of monitoring:</p> <p>As Needed</p>
<p>B. Description:</p> <p>Requirement to submit an application prior to any major modification to the Navy Exchange Gas Station, conduct and pass all required tests within 45 days after modifying, and submit the test results to the District within 14 days after the tests are conducted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>No major modifications were made to the Navy Exchange Gas Station during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<b>A. Attachment # or Permit Condition #:</b>  Attachment 70N3b-0997-561, Section No.6, Part 70 Specific	<b>B. Equipment description:</b>  Gasoline dispensing facility fuel tanks #1 and fuel tank #3 Healy System, Inc. Phase II Enhanced Vapor Recovery and Veeder Root Vapor Recovery System	<b>C. Deviation Period: Date &amp; Time</b> Begin: <u>August 6, 2021, at 1113</u>  End: <u>August 6, 2021, at 1145</u> When Discovered: Date & Time  <u>August 6, 2021, at 1113</u>
<b>D. Parameters monitored:</b> Static pressure performance	<b>E. Limit:</b> Pressurize dispensing facility to 2 inches of water column within 5 minutes to meet maximum allowable leak rate.	<b>F. Actual:</b> Tanks did not hold 2 inches of water column static pressure.
<b>G. Probable Cause of Deviation:</b> Aged underground storage tank system.		<b>H. Corrective actions taken:</b> Octane dispensers at Point Mugu Navy Exchange Gas Station initially failed drop tube integrity testing and later passed the same day (8/6/2021).



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) – Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A desktop audit inspection of the cold cleaner at Building 333 was conducted in March 2021. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A desktop audit inspection of five remote reservoir cold cleaner units at Building 311 was conducted in March 2021. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be &lt;16 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 16</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable SDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement associated with engines declared exempt from Rule 74.9 based on operation less than 200 hours per year and a limited combined fuel usage of 2,000 gallons per year as described in Table No. 3 of Ventura County Air Pollution Control District Title V Permit 0997.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each of the eight airfield arresting gear engines subject to this requirement is equipped with an operating, non-resettable, elapsed operating hour meter. Hour meters are read on a monthly basis and the total engine operating hours will be submitted to the Ventura County Air Pollution Control District. No engine exceeded 200 hours of annual operation at any time during the compliance certification period. In addition, fuel usage records are kept on all subject engines as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9 N6, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours are reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that emergency standby stationary internal combustion engines shall be operated only during an emergency, or for maintenance operation not to exceed 50 hours per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Base-wide Instructions prohibit the use of emergency generators for "non-emergency" purposes. An investigation into the hours of operation of all emergency standby stationary internal combustion engines greater than 50 BHP is performed monthly. Logs maintained at each engine are reviewed regularly. Hour meter readings are recorded before and after each maintenance operation, typically 0.2 hours, once per month. Any additional operation events are readily apparent upon review of the logs. All such events are further investigated to verify that they were the result of an emergency. In addition, Environmental Division Air Quality Program is notified by Public Works of all planned maintenance of the power distribution system and construction of power distribution system prior to the maintenance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.9N7, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that each emergency standby engine shall be equipped with an operating, non-resettable, elapsed-time hour meter</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All emergency engines are equipped with operating, non-resettable, elapsed-time hour meters.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that engine operating hours for maintenance be reported annually. The report must also include engine manufacturer, engine model number, operator identification number, and location. In addition, the specified report must accompany the Annual Compliance Certification</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A formatted report detailing engine manufacturer, engine model number, operator identification number, location, and annual maintenance operating hours for each engine is included in Appendix-C of this Compliance Certification report as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.12N1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>ROC limits for coatings and solvents, work practice standards, and recordkeeping requirements associated with the coating of metal parts and products</p>	<p>Monthly</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All coating and solvent materials must be approved by Environmental Division Air Quality Program (EDAQP) before they can be procured. A description of the item coated is made for the purpose of determining whether Rule 74.12 or another rule applies. A current material list showing the name and manufacturer of the components is accomplished by means of a database that records each issuance of a coating and solvent. In addition, volume of all coatings applied to any metal substrate, manufacturer, ROC Content, mix ratio, and type of coatings are recorded by each coating operation on a daily basis. These records are submitted to the EDAQP on a monthly basis. Volume of all coatings are compiled and reported against permit limits as total coatings applied. Only solvents with ROC contents of 25 grams per liter and less are used for substrate surface cleaning and cleanup. Routine inspection of the coating activities is made to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.13N1</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  ROC limits for coatings, solvents, strippers, sealants and adhesives and vapor pressure limits for solvents, work practice standards, and recordkeeping requirements associated with the coating of aerospace assembly and components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable  N/A</p>
<p>C. Method of monitoring:  All materials used in the maintenance of aircraft, including coatings, solvents, sealants, adhesives, and strippers must be approved by Environmental Division Air Quality Program staff to ensure compliance with ROC and vapor pressure limits. Volume of coatings applied and associated cleanup solvents are compiled from daily entries in logs that are submitted monthly. Volume of adhesives, sealants, strippers, corrosion preventive compounds, specialty coatings, and wipe cleaning and degreasing solvents is tracked by a database that records all materials issued to the end user. This database is compiled on a monthly basis for reporting purposes. Routine inspections of the coating operations are performed to ensure compliance with all standards.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.15N1</p>	<p>D. Frequency of monitoring: Screening annually, source test every 24 months</p>
<p>B. Description: Emissions not to exceed 40 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test report.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100</p>
<p>C. Method of monitoring: Building 36A boiler has been out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.15.1N1</p>	<p>D. Frequency of monitoring: Screening annually, source test every 24 months</p>
<p>B. Description: Emissions not to exceed 30 ppmvd NOx or 400 ppmvd CO, as demonstrated by biennial source test analysis. Also, requirement to conduct annual screening analysis when source test is not performed.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: The most recent source test was conducted 1/14/2020 on building 20 boiler. Building 36 boiler did not operate during the compliance certification period and was removed. Boilers 351 and 355 did not operate during the certification period and were designated "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Fleet Readiness Center (FRC) Ground Support Equipment (GSE) coating operation at Building 319</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application method requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: FRC did not paint any GSE during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.18N1, as applicable to the Morale Welfare and Recreation (MWR) Auto Hobby Shop (AHS) coating operation at Building 154</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: ROC limits for coatings and solvents, work practice standards and application equipment requirements, and recordkeeping requirements associated with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The AHS paint booth was designated "Out of Service" during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 74.29N2, Condition Nos.2, 3, and 7</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement to limit the ROC concentration of the Vapor Extraction System to 100 ppmv, measured as methane, and to monitor and record the ROC concentration</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.29, Condition Nos. 5 and 7 (Condition Nos. 4 and 6 are not applicable)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that the minimum temperature of the catalytic oxidizer be maintained at 650 F by a modulating control system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Vapor Extraction System at Building 161 was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment NESHAP GG</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement to keep records to demonstrate the stationary source is not a major source of HAPs.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Hazardous Air Pollutant (HAP) emission calculations were performed to demonstrate that NBVC Point Mugu site is not a major source of HAPs. No changes occurred during 2021 that would have influenced NBVC's HAP status. Documentation of the original HAP calculations is maintained by the NBVC Air Program and is available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition Nos. 1 and 3c</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary CI engines(1) and provide documentation supporting such use(3c)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  All diesel fuel combusted in stationary emergency standby engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N2, Condition No. 2 and 3(a&amp;b)</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description:  Non-federally enforceable requirement that as of January 1, 2006, annual hours of operation for maintenance and testing of the emergency engine(s) not to exceed 20 hours per year. Also, requirement to equip engine(s) with a non-resettable hour meter and maintain a log that differentiates operation during maintenance and testing from emergency use. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  All stationary emergency standby engines at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition Nos. 1 and 4.c</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in emergency standby stationary Compression Ignition (CI) engines installed after January 1, 2005 (1) and provide documentation supporting such use(4)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in stationary emergency standby engines installed after January 1, 2005 is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Condition No. 2</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Non-federally enforceable requirement that all emergency standby stationary CI engines installed after January 1, 2005 be EPA/CARB certified to meet the particulate matter emission standard of 0.15 grams/BHP-hr</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are CARB certified as required. Certification documents are available upon request.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Engine N5, Conditions No. 3, 4.a, and 4.b</p>	<p>D. Frequency of monitoring: Ensured at ATC application submittal</p>
<p>B. Description: Non-federally enforceable requirement to equip emergency standby stationary CI engines installed after January 1, 2005 with hour meters and limit the number of hours these engines are operated for maintenance and testing to no more than 50 hours during any 12-month period. In addition, the operational hours of each engine shall be summarized by use (emergency or maintenance/testing) on a monthly basis and compiled into a 12-month rolling-sum report. Also, When not being operated for maintenance or testing, the emergency engine(s) are used only for "emergency use".</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All stationary emergency standby engines installed after January 1, 2005 at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis and summarized into 12-month rolling-sum reports as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



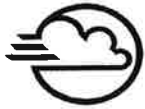
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>1</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to use only California Air Resources Board (CARB) diesel fuel in portable diesel engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All diesel fuel combusted in portable diesel engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-Certified fuel is provided in Appendix A.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>2</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted prior to January 1, 2010 be certified to meet federal or California standard for newly manufactured engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted prior to January 1, 2010 at NBVC meet federal or California standard for newly manufactured engines. All Tier zero portable diesel-fueled engines owned by NBVC were removed from service before January 1, 2010.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>3</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that all portable diesel-fueled engines permitted on or after January 1, 2010 be certified to the most stringent standards contained in the federal or California emission standards for nonroad engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All portable diesel-fueled engines permitted on or after January 1, 2010 at NBVC are certified to the most stringent standards contained in the federal or California emission standards for nonroad engines.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment ATCM Portable Engine Condition No. <u>4</u></p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that the weighted average particulate matter emission rate for the fleet of portable diesel engines shall not exceed the standards specified at Section 93116.3(c), Title 17, California Code of Regulations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County is unable to meet the fleet average of 0.10 g/bhp-hr beginning 1/1/2020 and has elected the Phase Out Option beginning 1/1/2022. Two Tier 2 portable generators were phased out prior to 1/1/2022 in order to meet the Portable ATCM requirement.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck &amp; Bus, Condition No.1</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p>All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck &amp; Bus, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Per case</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that sweeper vehicle auxiliary engines be equipped with an original equipment manufacturer (OEM) diesel particulate filter starting January 1, 2020</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p>All sweeper vehicles and their associated auxiliary engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment CARB Truck &amp; Bus, Condition No.3</p>	<p>D. Frequency of monitoring:</p> <p style="text-align: center;">Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement to maintain records of sweeper drive engine miles traveled per calendar year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p style="text-align: center;">N/A</p>
<p>C. Method of monitoring:</p> <p>Records of sweepers drive engine miles traveled per calendar year are maintained by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p style="text-align: center;">*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment CARB Truck & Bus, Condition No. 4	D. Frequency of monitoring:
B. Description: Non-federally enforceable requirement to submit an Authority to Construct application to install a OEM diesel particulate filter for each sweeper vehicle auxiliary engine prior to July 2019	Periodic
C. Method of monitoring: No OEM diesel particulate filter was installed during this compliance certification period.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A  F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
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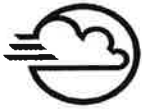
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement that stationary compression ignition engines which are 2007 model or later, are used for emergency purposes, and have an engine displacement of less than 10 liters per cylinder comply with the certification emission standards for new nonroad compression ignition engines for the same model year and maximum engine power found in 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>Per Event</p>
<p>C. Method of monitoring:</p> <p>Environmental Division Air Quality Program staff review and verify the California Air Resources Board (CARB) and Environmental Protection Agency emission certification for the new stationary compression ignition internal combustion engine prior to purchasing and installing the engine. In addition, VCAPCD Rule 26.2 has required Best Available Control Technology (BACT) for all new emissions units. Therefore, all new emergency diesel engines installed and permitted in Ventura County after 2007 are in compliance with this requirement because the BACT requirements are at least as stringent as the engine standards of 40 CFR 89.112 and 40 CFR 89.113.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR60IIIN1, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description:</p> <p>Requirement to use CARB diesel fuel in stationary compression ignition emergency engines</p>	<p>Periodic</p>
<p>C. Method of monitoring:</p> <p>All diesel fuel combusted in stationary emergency engines at Naval Base Ventura County (NBVC) during the compliance period was supplied by the NBVC Supply Department, Fuel Branch. All diesel fuel received by the Supply Department, Fuel Branch, is CARB certified. Data demonstrating the use of CARB-certified fuel is provided in Appendix A.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 1</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE)- Requirements to change filter and oil , and inspect air cleaner, hoses, and belts</p>	<p>Air cleaner inspection: every 1000 hours of operation or annually, whichever comes first Oil and filter change: every 500 hours of operation or annually, whichever comes first Hoses and belts inspection: every 500 hours of operation or annually, whichever comes first</p>
<p>C. Method of monitoring: Naval Base Ventura County has a maintenance plan to ensure compliance with the maintenance requirements of Attachment 40CFR63ZZZN3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	
<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 2</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that all existing emergency diesel stationary RICE are operated and maintained according to the manufacture's emission-related written instructions or NVBC plan in a manner to minimize emissions</p>	<p>Routine</p>
<p>C. Method of monitoring: All existing emergency diesel stationary RICE were operated and maintained according to the manufacturer's instructions and RICE NESHAP maintenance requirements during the compliance certification period.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	
<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 3</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Requirement that existing emergency diesel stationary RICE are equipped with a non-resettable hour meter</p>	<p>Monthly</p>
<p>C. Method of monitoring: All existing emergency diesel stationary RICE are equipped with a non-resettable hour meter.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 4</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that permittee minimize the engine's time spent at idle during startup, not to exceed 30 minutes</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: To conserve resources and reduce emissions, NBVC limits the idling of stationary engines to the period of time required to bring the subject engines to a mechanically optimal operating temperature. In no case do these periods of optimization exceed 30 minutes.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that existing emergency diesel stationary RICE operations are limited to 100 hours per calendar year for maintenance and testing, emergency demand response, frequency deviation situations, and up to 50 hours per year for non-emergency situations.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Federally enforceable Rule 74.9 limits the maintenance hours of operation to 50 hours per calendar year for the emergency standby stationary internal combustion engines rated at 50 or more break-horsepower operated at NBVC. In addition, Airborne Toxic Control Measure (ATCM) for stationary compression ignition engines limits the maintenance hours of operation to 20 hours per calendar year for engines installed prior to January 1, 2005 and 50 hours per calendar year for engines installed after January 1, 2005.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 5(c)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Operation of the existing emergency diesel stationary RICE for Peak shaving or non-emergency demand response program</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: None of the existing emergency stationary RICE located at NBVC was operated for peak shaving or non-emergency demand response during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Recordkeeping requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County has developed a maintenance plan to ensure compliance with the maintenance requirements of 40 CFR Part 63, Subpart ZZZZ. The records of maintenance are retained by the Environmental Division Air Quality Program (EDAQP). All stationary emergency RICE at NBVC are equipped with non-resettable hour meters. Hours of maintenance and emergency use are recorded for each engine on a monthly basis by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 40CFR63ZZZN3, Condition No. 9</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that on an annual basis, the permittee certify that all engines at the stationary source are operating in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All engines at NBVC were operated in compliance with 40 CFR Part 63, Subpart ZZZZ, NESHAP for RICE during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement to keep monthly records of throughput/usage for all operations listed in Table 3 of Permit 0997. On an ongoing basis, monthly usage for each operation is to be summed for the previous 12 months, and the totals reported</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Applicable data are gathered each month and entered into a database. For each throughput/usage limit, data are compiled to determine the throughput/usage for each month. Monthly data are then summed for each period of 12 consecutive months. These 12-month rolling sums are reported.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement for solvent cleaning activities, requirement to keep records of solvents purchased and disposed</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of solvents purchased are extracted from a database called Enterprise Resources Planning (ERP), which keeps a record each time a hazardous material is issued to the end user. Some data as to solvents disposed is gathered from a database called HWDS. There are not always records of solvents disposed, and in such cases, the solvents are conservatively assumed to have evaporated, and are reported as such.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC1, Condition No. 3</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Requirement that all State-registered portable equipment comply with State registration requirements, and that a copy of State registration be available</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All equipment registered by Naval Base Ventura County under the CARB's Portable Equipment Registration Program is military tactical support equipment, for which there are very few requirements. The only requirement is to provide data as to the number of each type of units kept at the installation, along with a description, and to pay the appropriate fees. There is no need to record hours of operation, or even serial numbers of individual units, and there is no need to post a copy of the certification on each equipment unit. Required data are kept on file at the Environmental Division Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev501,531,551, Condition No. 1</p>	<p>D. Frequency of monitoring:  Annually</p>
<p>B. Description: Non-Federally enforceable requirement that all space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on Public Utilities Commission-regulated natural gas only</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All space heaters and boilers listed in Table 2, Section 2 of the Title V permit are operated on PUC natural gas.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 2</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: A limit on the total natural gas usage for two Ajax boilers (at Buildings 20, and 36) of 37.7 MMCF per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Boiler gas meter readings are taken each month. These readings are compiled into reports that express gas usage on a monthly basis and usage over the preceding 12 months. Reports were generated for each of the twelve 12-month periods that ended during the permit term.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 3</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Requirement that flue gas recirculation valves and nozzles on three Hurst boilers (at Buildings 36A, 351, and 355) are operated at the same setting as when operated during the most recent source test</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by verifying, on a monthly basis, that the FGR nozzle position has not been changed, and that the FGR valve (which is closed during the gas purge cycle) opens properly once the boiler is firing. Building 36A, 351 and 355 boilers are designated as "Out of Service" and did not operate during this compliance certification period. Building 36A boiler has been removed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

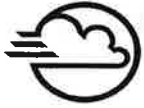


Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC2-rev rev501,531,551, Condition No. 4</p>	<p>D. Frequency of monitoring: Biennial</p>
<p>B. Description: BACT requirement that NOx emissions from the Hurst boiler at Building 36A not exceed 30 ppmvd as demonstrated by a source test and by maintaining the FGR system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable CARB Method 100 and EPA Method 19</p>
<p>C. Method of monitoring: Building 36A boiler is designated as "Out of Service" and did not operate during this compliance certification period. Building 36A boiler was removed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev721, Condition No. 1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that F-24 fuel consumption in the Portable Engine Test Stand not exceed 14,971 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Maximum hourly fuel consumption by largest engine tested is only 1,011 LB/HR.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev721, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that F-24 fuel consumption in the Target Drone Jet Testing Operation not exceed 4,944 pounds in any one hour</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance is demonstrated by the fact that the largest target drone jet engine operated at Building 393 is only capable of consuming 2,890 pounds of fuel per hour and the testing operation is capable of testing only one engine at a time.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev721, Condition No.3</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Non-federally enforceable requirement that no more than one engine may be tested at Buildings 393 and 689 at any one time</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The test setup at Building 393 and 689 is not physically capable of accommodating more than one engine.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev721, Condition No. 4</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to keep documentation that the fuel sulfur content of F-24 fuel burned in Jet Testing Operations does not exceed 0.3 percent by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fuel samples are taken from the F-24 storage tanks at NBVC fuel farm on a monthly basis and sent to a lab for sulfur analysis. Fuel burned in jet engine testing operations is obtained only from the fuel farm. F-24 fuel sulfur content data are reviewed monthly by Air Quality Program personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev721, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement for favorable atmospheric condition and wind direction during testing to assure good dispersion and no particulate fallout over inhabited areas</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by NBVC Environmental staff and other NBVC personnel is sufficient to ensure that operation of the Jet Engine Test Cells do not create a nuisance condition as defined in Rule 51.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC3-rev721, Condition No. 6</p>	<p>D. Frequency of monitoring: Daily during operations and Monthly for recordkeeping purposes</p>
<p>B. Description: Recordkeeping requirements associated with Jet Engine Testing</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a jet engine is operated, the following information is recorded on a log sheet; Type of engine tested, mode of operation, amount of fuel used, and minutes of operation in each mode. Log sheets are forwarded to Environmental Division Air Quality Program staff on a monthly basis, compiled into 12-month cumulative reports, and it is verified that usage does not exceed annual limits. Air Quality Program also maintains records of fuel sulfur content.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 1</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Requirement that the sulfur content of distillate fuel burned in portable internal combustion engines shall not exceed 0.05% by weight</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with this requirement is demonstrated by the fact that all diesel fuel burned in portable internal combustion engines is supplied by the Naval Base Ventura County (NBVC) Supply Department, Fuel Branch, and that all diesel fuel received by the Supply Department, Fuel Branch is California Air Resources Board (CARB) certified. Please see Appendix A for fuel purchase documentation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 2, as applicable to individual engines with limits expressed in hours per year</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meters of each engine are read on a monthly basis to ensure compliance with rolling-12-month limits. Hours of operation over each of twelve 12-month periods are determined from hour meter readings.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 2, as applicable to runway arresting gear engines</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Requirement that total fuel used by an engine group be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each time a fuel delivery is made to arresting gear engines, the amount of fuel delivered to all of the engines (not to individual engines) is recorded. Data as to the total amount of fuel delivered are forwarded to the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

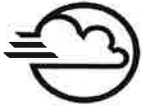
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 2, as applicable to engine and engine groups with a limit expressed in brake horsepower hours per year</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement that engine usage be properly recorded and compiled so as to demonstrate compliance with the usage limits of Table 3</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a properly installed and maintained hour meter. Hour meter of each engine is read on a monthly basis and multiplied by the maximum rated engine brake horsepower. The monthly BHP-Hrs. records for all engines in each group are summed for the previous 12 months to ensure compliance with rolling-12-month limits.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that simultaneous power output by portable diesel engines listed on Part 70 Permit #00997 (including diesel engines in the tactical military operation) not exceed 1,437.2 BHP</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The simultaneous power output by portable diesel engines listed on Part 70 Permit #00997 (including diesel engines in the tactical military operation) was less than 1,304 BHP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Non-federally enforceable requirement that the four .165 BHP and one 315 BHP John Deere portable engines provide power to a) individual buildings housing critical infrastructure during grid maintenance and electrical repair operations, b) provide power during emergency use, and C) maintenance and testing of the engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 5</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Non-federally enforceable requirement that a log of engine operation for four 165 BHP and one 315 BHP John Deere portable engines be maintained based on the hour meter reading and describe the purpose of each engine use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Each engine is equipped with a non-resettable hour meter. A log of engine operation which includes usage record and describes the purpose of each engine use is maintained by NBVC Air Quality Program office.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 6</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: Non-federally enforceable requirement to notify Ventura County Air Pollution Control District of long term operations requiring the use of portable engines</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Condition 6 of Attachment PO00997PC4 did not become applicable at any time during this compliance certification period, as no portable engines were used at any single location where operations might reasonably be expected to last for more than 30 days.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

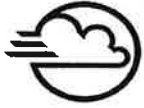
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No. 7</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Prohibition against using a portable engine to perform a permanent function</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Portable engines at NBVC are used mainly by the Public Works Department. Due to the inherent nature of their work, engines are constantly moved from one location to another within the site to perform work.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No.8</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>NOx emission requirements for sweepers</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Documents of sweepers' engine certification are maintained by Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No.9</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Non-federally enforceable requirement that all sweeper vehicle auxiliary engines be operated with the applicable requirements of CARB Regulation to reduce emissions from in-use heavy-duty diesel-fueled vehicles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>All portable diesel sweeper engines operate at NBVC are in compliance with the applicable requirements of CARB "Regulation to Reduce Emission of Diesel Particulate Matter, NOx, and Other Pollutants from In-Use Heavy-Duty Diesel-Fueled Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO00997PC4-rev721, Condition No.10</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>CARB applicable requirements for the portable diesel crane engine</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The portable diesel crane engine operated at NBVC is in compliance with all applicable requirements of the CARB "Regulations of In-Use Off-Road Diesel Vehicles".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 360 gallons of topcoats having a maximum ROC content of 3.5 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of aerospace topcoats applied are submitted to the Environmental Division Air Quality Program (EDAQP) on a monthly basis. Usage of corrosion preventive compounds (CPCs) and walkway compounds by aerospace organizations are also reported as aerospace topcoats. These data are derived from hazardous material issue data. Coatings, CPCs, and walkway compounds are summed each month by the EDAQP, and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 108 gallons of primers having a maximum ROC content of 2.92 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Daily records of all aerospace primers applied are submitted to the EDAQP on a monthly basis. Primer usage is summed each month and the total is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 100 gallons of specialty coatings having a maximum ROC content of 7.72 lbs/gallon to be applied to aircraft and aerospace components</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Records of all specialty coating are derived from the HAZMIN Center database called Enterprise Resources Planning (ERP) database. Total basewide usage is summed for each month, and compiled into a 12-month cumulative report by the EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(iv)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 300 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Daily during operations and monthly for recordkeeping purposes</p>
<p>C. Method of monitoring: Daily records of usage of high-ROC solvents associated with aerospace coating operations are kept by aerospace coating operations and submitted to the EDAQP on a monthly basis. Records of the gunwasher solvent, EP-921, are derived from ERP database. These monthly usages are then compiled into 12-month cumulative reports by the EDAQP. Gunwashers at Buildings 553 are out of service. Therefore, acetone is used as coating application equipment cleanup solvent.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(v)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 110 gallons of methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Monthly</p>
<p>C. Method of monitoring: All hazardous materials are recorded upon their issue to the end user by means of the ERP database, which contains an accurate record of all stripper issued. Monthly usage of methylene -chloride stripper is derived from this database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	
<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vi)</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Annual limit of 110 gallons of non-methylene chloride based stripper having a maximum ROC content of 2.50 lbs/gallon to be used in association with aerospace coating operations</p>	<p>Monthly</p>
<p>C. Method of monitoring: No non-methylene chloride based stripper was used at any time during this compliance certification period. This is known, because EDAQP must approve all purchases of new materials. No new usages of non-methylene chloride stripper have been approved and none had ever been used in the past. It can be verified that no non-methylene chloride stripper was issued by reviewing the ERP database.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>	



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(vii)</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Annual limit of 30 gallons of 1,1,1 trichloroethane having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No 1,1,1 trichloroethane was used at any time during this compliance certification period. This is known because EDAQP must approve all purchases of new materials. No purchases of 1,1,1 trichloroethane have been approved since Navy policy banned the use of 1,1,1 Trichloroethane in 1995. It can be verified that no 1,1,1 trichloroethane was issued by reviewing the ERP database.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(viii)</p>	<p>D. Frequency of monitoring:  Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 2,000 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon to be used in association with aerospace coating and cleaning operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: NBVC uses solvents for aircraft maintenance having greater than de minimis amounts of ROC and less than 1.67 lb/gal ROC. Such solvents include aircraft engine gas path cleaner. Records of cleaning solvents are derived from ERP database. These monthly records are then compiled into 12-month cumulative reports by the EDAQP</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(ix)</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Annual limit of 400 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 2.92 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. The monthly usage is then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(a)(x)</p>	<p>D. Frequency of monitoring: Daily during solvent cleaning operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 200 gallons of adhesives, adhesive primers, sealants, substrate surface preparation materials, solvents, and strippers having a maximum ROC content of 7.50 lbs/gallon to be used in association with aerospace operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usages of adhesives, sealants, adhesive primers, etc. are quantified through the ERP database. The monthly usage is then compiled into 12-month cumulative reports. All adhesives and sealants issued are assumed to be used for aircraft, unless another use is clearly obvious from issue data.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(i)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 1,016 gallons of coatings having a maximum ROC content of 2.80 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Fleet Readiness Center (FRC) did not apply paints to any Ground Support Equipment (GSE) during this compliance certification period. Also, MWR Auto Hobby Shop (AHS) was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(ii)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 400 gallons of coatings having a maximum ROC content of 3.50 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iii)</p>	<p>D. Frequency of monitoring:</p> <p>Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description:</p> <p>Annual limit of 140 gallons of coatings having a maximum ROC content of 4.340 lbs/gallon for the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(iv)</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Annual limit of 118 gallons of solvents having a maximum ROC content of 7.40 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period. Therefore, no solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(v)</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Annual limit of 146 gallons of solvents having a maximum ROC content of 0.58 lbs/gallon used in association with the coating of metal parts and products and motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period. Therefore, no solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



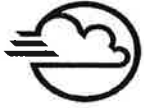
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(b)(vi)</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Annual limit of 112 gallons of solvents having a maximum ROC content of 1.67 lbs/gallon used in association with the coating of motor vehicles and mobile equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>FRC did not apply paints to any GSE during this compliance certification period. Also, MWR AHS was out of service during the compliance certification period. Therefore, no solvent was used in association with the coating of metal parts and products and motor vehicles and mobile equipment.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (i)</p>	<p>D. Frequency of monitoring:</p> <p>Per operation</p>
<p>B. Description:</p> <p>Annual limit of 1,864 gallons per year of coatings having a maximum ROC content of 3.50 lbs/gallon applied by contractors to process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of coatings applied, and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(c) (ii)</p>	<p>D. Frequency of monitoring:</p> <p>Per operation</p>
<p>B. Description:</p> <p>Annual limit of 1,000 gallons per year of solvents having a maximum ROC content of 7.40 lbs/gallon used by contractors in association with the coating of process and industrial equipment</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Any significant projects in which contractors must be hired are subject to approval by a "project review board", which includes one member of NBVC Environmental Division staff. In the event that coating of process and industrial equipment by contractors will take place, the contractor is directed to keep logs of the amount and types of solvents used and submit them to the EDAQP. These records are compiled into monthly totals and 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 1(d)</p>	<p>D. Frequency of monitoring: Daily during operations and monthly for recordkeeping purposes</p>
<p>B. Description: Annual limit of 3,600 pounds per year of powder coating having a maximum ROC content of 5% by weight used for powder coating operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable' N/A</p>
<p>C. Method of monitoring: Daily records of the powder coating applied are submitted on a monthly basis to the EDAQP. The total usage is compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement that paint booths not be operated without overspray filters, and that filters be replaced as required</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Presence of intact air filters is checked during periodic monitoring. The necessity to change filters before the pressure drop exceeds 0.5" of water column is a safety and industrial hygiene issue as well as an air quality issue, and is monitored periodically by EDAQP staff and the Safety and/or Industrial Hygiene programs.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 3</p>	<p>D. Frequency of monitoring: Per iod ic</p>
<p>B. Description: Non-federally enforceable prohibition against the spraying of coatings containing hexavalent chromium at the MWR AHS (Building 154)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: MWR AHS was out of service during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 5</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the powder coating operation shall be conducted in a powder coating booth that is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The powder coating booth is equipped with a two-stage filtration system and does not exhaust to the outside atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 6</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Requirement that annual operation of the Epcon natural gas burn-off oven not to exceed 1135 hours, monthly records of hours of operation be maintained and summed for the previous twelve months</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>The Epcon natural gas burn-off oven is equipped with an hour meter. Monthly records of hours of operation are submitted on a monthly basis to the EDAQP. These records are compiled into a 12-month cumulative report.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition Nos. 7(a) and 7(b)</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement that the Epcon natural gas fired burn-off oven uses only natural gas(a), and is only used to remove coatings from metal substrates(b)</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Epcon natural gas fired burn-off oven is operated on PUC natural gas. Nothing other than coated items with metal substrates were processed in the burn-off oven during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

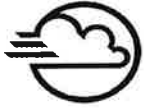


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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(c)</p>	<p>D. Frequency of monitoring:  Annually</p>
<p>B. Description: Requirement that the Epcon burn-off oven be operated in accordance with the manufacturer's instructions and recommendations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: It is verified by the EDAQP that the Epcon burn-off oven is operated in accordance with the manufacturer's instructions and recommendations.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC5-rev591, Condition No. 7(d)</p>	<p>D. Frequency of monitoring:  annually</p>
<p>B. Description: Requirement that all exhaust from the Epcon burn-off oven be processed through an afterburner/secondary chamber to control emissions.</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Primary and afterburner operational parameters are controlled to specification by a factory programmed control system that insures proper system operation and the destructive efficiency of the afterburner. In addition, site verifiable parameters are checked by trained technicians during system operation.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 1</p>	<p>D. Frequency of monitoring:</p> <p>Monthly for records</p> <p>Periodic for inspections</p>
<p>B. Description:</p> <p>Requirement that only Garnet be used in the confined abrasive blasting operations at Building 3014</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Monthly records are received as to the amount and type of abrasives used in the blast room at Building 3014. These records are reviewed by Environmental Division Air Quality Program (EDAQP) staff to ensure that garnet is the only type of abrasive which is used. In addition periodic inspections of the blasting operations at Building 3014 confirmed that garnet was the only blast media which was used during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 2</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Requirement to comply with applicable provisions of Title 18, California Administrative Code, Subchapter 6, and APCD Rule 74.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Inspections are performed by the EDAQP staff to ensure compliance with the visible emissions standards, nuisance prohibitions, and performance standards of the above rules.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(a)</p>	<p>D. Frequency of monitoring:</p> <p>Annually</p>
<p>B. Description:</p> <p>Opacity limit of Ringlemann #1 on discharge into the atmosphere from within the permanent building equipped with exhaust filters at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(b)</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Requirement that confined abrasive blasting operations at Building 311 be controlled by a Torit Downflow II cartridge dust collector</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 3(c)</p>	<p>D. Frequency of monitoring:  Periodic</p>
<p>B. Description: Performance and inspection requirement for the Torit Downflow II cartridge dust collector at Building 311</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 blast booth did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 4, as applicable to Abrasive Blast Rooms at Building 311 and 3014</p>	<p>D. Frequency of monitoring:  Annually</p>
<p>B. Description: Requirement for annual survey and certification of confined abrasive blasting operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 311 and building 3014 blast booths did not operate during the compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting operation at Building 3014 be conducted inside a confined abrasive blasting room equipped with a media recovery system and a dust collection system</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Building 3014 confined abrasive blast room is equipped with a media recovery system and a dust collection system for the control of particulate emissions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 6</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the blasting media used in the Blast-It-All located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Plastic bead is used as the blast media in the Blast-It-All abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Blast-It-All abrasive blasting cabinet be operated within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Blast-It-All abrasive blasting cabinet is located and operated inside Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



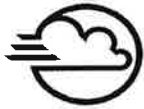
## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 8</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements associated with the Blast-It-All pull through dust collector proper operation, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify Blast-It-All pull through dust collector operated properly, filters are replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 9</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the blasting media used in the Clemco Industries Corp located inside Building 319 be plastic bead or other material approved by the manufacturer for use in the cabinet</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Plastic bead is used as the blast media in the Clemco Industries Corp abrasive blasting cabinet at Building 319.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC6-rev671, Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirements for the proper operation of media reclaim system and reverse pulse-jet dust collector, filters replacement, collection of dust, and annual inspection of filters</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Routine surveillance by EDAQP staff is sufficient to verify dust collector operates properly, filters are inspected and replaced as necessary, and dusts are collected and removed in a manner that prevents re-entrainment into the atmosphere.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to monitor and record the level in the condensate collection tank at the Automotive Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The liquid level in the condensate collection tank associate with the loading rack at the Automobile Gasoline Bulk Plant is monitored monthly. Records documenting the monitoring of the condensate tank and recording the volume of condensate removed are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 2</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Non-federally enforceable requirement to operate the vapor recovery system on the loading rack at the Automotive Gasoline Bulk Plant in compliance with California Air Resources Board (CARB) Executive Order #G-70-124B</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The loading rack is equipped with a CARB Certified Balance Vapor Recovery System. Proper operation of the vapor recovery system is ensured by periodic monitoring by Supply Department, Fuel Branch personnel.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 3</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that the Automotive Gasoline Bulk Plant not be used for the storage or transfer of Aviation Gasoline, and that only JP-5 fuel be stored in the former Aviation Gasoline Bulk Plant</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: No aviation gasoline is stored in the Automobile Gasoline Bulk Plant.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 4</p>	<p>D. Frequency of monitoring: Annually</p>
<p>B. Description: Requirement that the condensate trap is located at the lowest point of the vapor return line, is self-evacuating, has access for inspection, is maintained in good working order, and that the maximum pressure through the system with the condensate trap in place drop not exceed 0.5 inches of wc at 60 scfh</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The NEX Gas Station condensate trap is located at the lowest point of the vapor return line. It is self-evacuating and has an access for inspection. A Wet (2 gallons per dispenser) Vapor-to-Liquid Volume Ratio Test was performed in place of TP 201.4, Dynamic Backpressure testing on 8/06/2021. The test verified that the maximum pressure drop was less than 0.5 inches of water at 60 scfh.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No. 5</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement to meet CARB requirements for enhanced vapor recovery (EVR) for Phase I control systems and vapor recovery nozzles</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Phase I "Enhanced Vapor Recovery" was installed at the Navy Exchange Gas Station on or about April 11, 2003 as specified in CARB Executive Order VR-102-A. Presence of CARB-certified Phase I vapor recovery system is verified at the time of the annual inspection.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC7-531, Condition No.6</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement to check the liquid level in the condensate tank at the "Government Gasoline Station" (Building 631) and at the Fuel Farm</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The condensate tank is inspected monthly and drained as necessary. Records of fluid level inspections and liquid drained from the tanks are kept by the Environmental Division Air Quality Program.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(a)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that all blowers or fans at the vapor extraction system at the Navy Exchange Gas Station be electrically powered</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 1(b)</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that any thermal or catalytic oxidizer be electrically operated or be fired on natural gas or propane with a rating of 1 MMBTU/hr or less</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC8, Condition No. 2</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Requirement that all wastewater collected from the vapor extraction system be stored in a covered container or tank, and that all tanks greater than 250 gallons use a submerged fill pipe</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The vapor extraction system at the Navy Exchange Gasoline Station was removed from service.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 1</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Requirement and associated recordkeeping that ROC solvent usage in permitted dip tank not exceed 200 gallons per year</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Usage of solvent in the dip tank at Building 333 is calculated from Enterprise Resources Planning (ERP) database issue data. Usage is compiled into reports, which are used to document that usage did not exceed the 200 gallon limit during any of the twelve rolling-12-month periods during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 2</p>	<p>D. Frequency of monitoring: As Needed</p>
<p>B. Description: Requirement that only solvents having a vapor pressure less than 2 mmHg be used in the dip tank listed on the permit</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A member of the NBVC Air Quality Program must approve all new uses of hazardous materials. The vapor pressure of the solvent used in the Bldg 333 dip tank is less than 2 mmHg at 20 degrees Celsius as required.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9- rev261, Condition No. 3(a)</p>	<p>D. Frequency of monitoring: Monthly</p>
<p>B. Description: Limit on the use of ROC solvent cleaning materials to 385 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Solvent purchase data is derived from ERP database. Solvent disposal data is derived from another database. Other solvent use (Solvent used outside of Ventura County or used for non-cleaning purposes) is documented in monthly logs. Solvent usage is calculated by subtracting disposal data and other solvent usage data from purchase data. Usage is compiled into 12-month cumulative reports.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC9-rev261, Condition No. 3(b)</p>	<p>D. Frequency of monitoring:</p> <p>Monthly</p>
<p>B. Description:</p> <p>Limit on the combined use of 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials to 100 gallons per year, and a requirement to maintain monthly records of solvent purchase, usage, and disposal</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Records of issuance of all solvent materials are maintained by the ERP database, and are compiled on a monthly basis. No 1,1,1 trichloroethane and trichlorotrifluoroethane solvent cleaning materials were used during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment PO00997PC10	D. Frequency of monitoring:
B. Description: Conditions associated with alternative operating scenarios	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No surge condition or national security emergency was declared during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





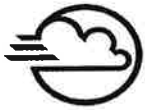
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<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Conditions 1 and 3</p>	<p>D. Frequency of monitoring:  Monthly</p>
<p>B. Description: Requirement that any equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit is shut down and not operated</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All the equipment designated as "Out of Service" in Tables 2, 3, and 4 of this permit were shut down and did not operate during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment PO0997PC11-rev641, Condition 2</p>	<p>D. Frequency of monitoring:  As Needed</p>
<p>B. Description: Requirement that before operating any equipment designated as "Out of Service", a Modification to Part 70 Permit application be submitted</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A Modification to Part 70 Permit application is submitted before operating any equipment designated as "Out of Service".</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Rule 50-- Opacity</p>	<p>D. Frequency of monitoring:</p> <p>Annual</p>
<p>B. Description:</p> <p>Prohibition of visible emissions, requirement for routine surveillance and a formal opacity survey</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Surveillance of all equipment is conducted on a routine basis as required. A formal survey of all emission units at the facility was completed in October and December 2021. An untrained observer noted no visible emissions during the survey. Appendix C contains a copy of the formal survey results.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 54.B.1	D. Frequency of monitoring:
B. Description: Sulfur emissions at point of discharge	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.1 is demonstrated by compliance with Rule 64 as noted in the Applicability section of Attachment 54.B.1.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 54.B.2	D. Frequency of monitoring:
B. Description: Ground or sea level sulfur emissions at or beyond the stationary source property line	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Compliance with Attachment 54.B.2 is demonstrated by screening level dispersion modeling tests referenced in the Ventura County Air Pollution Control District (VCAPCD) Memorandum dated May 23, 1996, authored by Terri Thomas of the VCAPCD.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 55	D. Frequency of monitoring:
B. Description: Applicable requirements for activities capable of generating fugitive dust	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: The Public Works Project Review Board requires that contractors who perform construction activities at Naval Base Ventura County and are capable of generating fugitive dust to comply with the Ventura County Air Pollution Control District Rule 55 conditions.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 55.1</p>	<p>D. Frequency of monitoring:</p> <p>Routine</p>
<p>B. Description:</p> <p>Applicable requirements for paved and unpaved road activities</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>The Public Works Project Review Board requires that contractors who perform road construction activities at Naval Base Ventura County to comply with the Ventura County Air Pollution Control District Rule 55.1 conditions.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 57.1</p>	<p>D. Frequency of monitoring: N/A</p>
<p>B. Description: Limit on emissions of particulate matter to 0.12 pounds per MMBTU of fuel input</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: According to an analysis of the facility by VCAPCD using Rule 57.B dated December 3, 1997, periodic monitoring is not necessary to demonstrate compliance with Rule 57.1. Compliance with other conditions of this permit is sufficient to ensure compliance with Rule 57.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>





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<p>A. Attachment # or Permit Condition #: Attachment 64</p>	<p>D. Frequency of monitoring:</p>
<p>B. Description: Sulfur Content of Fuels</p>	<p>Periodic</p>
	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:</p> <p>Compliance with Rule 64.B.1 is demonstrated by the fact that P.U.C. regulated natural gas is the only gaseous fuel combusted at this facility. Compliance with Rule 64.B.2 is demonstrated by the fact that the diesel fuel and reformulated gasoline combusted at this facility are California Air Resources Board (CARB)-certified. F-24 is burned in the engines of some ground support equipment and all jet engine test cells. F-24 fuel complies with military specification MIL-DTL-83133E, which includes a maximum allowable sulfur content limit of 0.2%. JP-5 fuel is burned in engines of very few ground support equipment. Monthly samples are taken from F-24 and JP-5 fuel tanks and analyzed for sulfur contents. Lab results and supporting document for purchase of CARB certified diesel are included in Appendix A. All of the fuels complied with the 0.5% sulfur content limits of Rule 64 during the compliance period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Surface Cleaning and Degreasing -- Solvent ROC and/or Vapor Pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with ROC and vapor pressure limits is ensured by the fact that all solvents must be approved by Environmental Division Air Quality Program (EDAQP) staff before they can be issued and used by any Naval Base Ventura County (NBVC) entity or tenant organization aboard NBVC.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 2 through 7</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions relating to solvent handling procedures</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with Conditions 2 through 7 of Attachment 74.6 is verified by means of routine surveillance of solvent activities that are carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 8</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice requirements applicable to all cold cleaners (except remote reservoir type) -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A desktop audit inspection of the cold cleaner at Building 333 was conducted in March 2021. Freeboard heights were found to be greater than 6", and solvents were found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius on all units.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 9</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Equipment and work practice standards as applicable to remote reservoir cold cleaners -- Measurement of freeboard height, verification of initial boiling point, ROC content, and ROC composite partial pressure</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A desktop audit inspection of five remote reservoir cold cleaner units at Building 311 was conducted in March 2021. A permanent label summarizing the applicable operating requirements was posted. Drain hole area was found to be &lt;16 square inches, freeboard height was found to be greater than 6", and solvent was found to have a vapor pressure less than 2mmHg @ 20 degrees Celsius.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition No. 10</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Conditions related to cold cleaning operation</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: A permanent label summarizing the applicable operating requirements for cold cleaning operations is posted on each cold cleaner. Also, compliance with Condition 10 of Attachment 74.6 is verified by means of routine surveillance carried out by EDAQP staff during routine visits to subject facilities.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.6 (2003), Condition Nos. 14 and 16</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Recordkeeping requirements associated with surface cleaning and degreasing and routine surveillance to comply with Rule 74.6</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Compliance with the requirement to maintain a current material list showing the name, ROC and vapor pressure, and intended uses of each solvent material is accomplished by means of a database that records each issuance of a solvent material to any operation aboard NBVC. For each issuance of material, this database contains a reference to the applicable SDS sheet. The database also contains references to the recipient of the material, and ultimately to the screening sheet, which is the document that approved the material, and describes all intended uses. In addition, EDAQP staff performs routine inspection of the applicable solvent cleaning activities to ensure compliance with Rule 74.6.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.11	D. Frequency of monitoring:
B. Description: Natural gas-fired water heaters rated at less than 75,000 BTU/hr installed after July 1, 2010.	Upon Installation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired water heaters rated at less than 75,000 BTU/hr are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of natural gas-fired water heaters rated at less than 75,000 BTU/hr to seek an approval from EDAQP prior to purchase.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 74.11.1	D. Frequency of monitoring: Routine
B. Description: Natural gas-fired large water heaters and small boilers, steam generators and process heaters with a rated heat input capacity greater than 75,000 BTU/hr and less than or equal to 1,000,000 BTU/hr.	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired large water heaters, small boilers, steam generators, and process heaters are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.11.1. In addition, a Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which required the purchasers or installers of such devices to seek an approval from EDAQP prior to purchase. Appendix C includes the result of a limited survey of natural gas-fired large water heaters, small boilers, steam generators, and process heaters at point Mugu, NBVC during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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A. Attachment # or Permit Condition #: Attachment 74.22	D. Frequency of monitoring:
B. Description: Natural Gas-Fired Fan-Type Central Furnaces	Routine
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Through the Public Works Project Review Board, installers of natural gas-fired fan-type central furnaces are required to comply with conditions of Ventura County Air Pollution Control District Rule 74.22. In addition A Standard Operating Procedure (SOP) was developed and implemented by the Environmental Division Air Quality Program (EDAQP) which requires the purchasers or installers of natural gas-fire fan-type furnaces to obtain certification documents from the seller or manufacturer and submit it to the EDAQP for review and approval.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 1</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: Requirement that abrasive blasting of moveable items take place within a permanent building</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: As a Navy policy, all abrasive blasting of moveable items must take place within an abrasive blast room or an abrasive blast cabinet with a control device. Routine surveillance of general operations is sufficient to verify compliance.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement that permissible outdoor blasting take place using approved methods</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve permissible outdoor blasting are required to go through the Public Works Project Review Board. Such projects are reviewed by a member of the Environmental Division Air Quality Program (EDAQP), who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>

<p>A. Attachment # or Permit Condition #: Attachment 74.1, Condition Nos. 3 and 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirements for the blasting of pavement and stucco</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: All projects that would involve blasting of pavement and stucco are required to go through the Public Works Project Review Board. Such projects would therefore be reviewed by a member of the EDAQP, who would stipulate that all blasting be conducted in compliance with Rule 74.1.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.1, Condition No. 7	D. Frequency of monitoring:
B. Description: Routine surveillance and recordkeeping associated with permissible outdoor blasting	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: EDAQP requires all contractors to follow Rule 74.1 for permissible outdoor blasting operations. Contractors are required to submit records specified in Condition 7 of Attachment 74.1.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





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<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition Nos. 1 and 2</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: VOC content limits for flat, nonflat, high gloss, specialty, and industrial maintenance architectural coatings</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 3</p>	<p>D. Frequency of monitoring: Routine</p>
<p>B. Description: Requirement that all the architectural coating which are applied directly from the containers, and any VOC-containing materials used for thinning and cleanup be stored in closed containers when not in use</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors to comply with conditions of VCAPCD Rule 74.2. In addition, hazardous material storage areas and coating operations are inspected by the EDAQP staff routinely.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>
<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 4</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Requirement to comply with the architectural coating VOC limits specified in Rule 74.2.B.1</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.2, Condition No. 5</p>	<p>D. Frequency of monitoring:  Per Operation</p>
<p>B. Description: Requirement to specify VOC compliant architectural coatings, and to maintain VOC records of coatings used</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring:  The Public Works Project Review Board requires contractors perform architectural coatings at NBVC to comply with the VOC limits of Ventura County Air Pollution Control District (VCAPCD) Rule 74.2. The VOC records of architectural coatings are kept by EDAQP.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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A. Attachment # or Permit Condition #: Attachment 74.4	D. Frequency of monitoring:
B. Description: Short-term cutback asphalt activities	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No cutback asphalt activities took place during the compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



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<p>A. Attachment # or Permit Condition #: Attachment 74.27</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term gasoline and ROC liquid storage tank degassing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed. No tank degassing was performed during this compliance certification period.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>



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<p>A. Attachment # or Permit Condition #: Attachment 74.28</p>	<p>D. Frequency of monitoring: Per Operation</p>
<p>B. Description: Short-term asphalt roofing operations</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Through the Public Works Project Review Board, the Environmental Division Air Quality Program (EDAQP) staff is notified of any planned large projects that may involve emissions of air contaminants. The EDAQP staff reviews the applicability of air regulations to the project and inspects the activities, as needed.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u>  G. Compliance Status? (C or I): <u>C</u>  H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u>  *If yes, attach Deviation Summary Form</p>

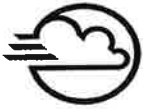


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A. Attachment # or Permit Condition #: 40CFR61.M	D. Frequency of monitoring:
B. Description: Short-term asbestos demolition or renovation activities - requirements for inspection, notification, removal, and disposal procedures	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: All short-term demolition and renovation activities undertaken at Naval Base Ventura County (NBVC) are performed by contractors. The Public Works Department at NBVC requires contractors to meet all inspection, notification, removal, and disposal requirements of Attachment 40CFR61.M as a condition of contract. In addition, the NBVC Asbestos Program Manager routinely monitors asbestos abatement contractor activity, and ensures that all requirements for inspection, notification, removal, and disposal are met as required.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

A. Attachment # or Permit Condition #: Attachment 74.29	D. Frequency of monitoring:
B. Description: Short-term soil decontamination operations	Per Operation
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No short-term soil decontamination activities occurred at Naval Base Ventura County Point Mugu site during this compliance certification period.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form







Ventura County  
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**ANNUAL COMPLIANCE CERTIFICATION**  
**TITLE V PERMIT #0997**

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

A. Attachment # or Permit Condition #: General Permit to Operate	D. Frequency of monitoring:
B. Description: General Permit to Operate Conditions	Periodic
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: Routine inspections by Environmental Division Air Quality Program staff ensure that permits are posted and other general permits to operate conditions are complied with.	F. Currently in Compliance? (Y or N): <u>Y</u> G. Compliance Status? (C or I): <u>C</u> H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form





Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: General Part 70 Permit</p>	<p>D. Frequency of monitoring: Periodic</p>
<p>B. Description: General Part 70 Permit Requirements</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A</p>
<p>C. Method of monitoring: Naval Base Ventura County Environmental Division personnel have conducted regular inspections of permitted sources, retained records as required, and reviewed records for compliance. NOV # 23892 was issued for initially failing the drop tube integrity test at NEX gas station Fuel Tanks Nos. 1 and 3.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>Y</u></p> <p>*If yes, attach Deviation Summary Form</p>



## ANNUAL COMPLIANCE CERTIFICATION DEVIATION SUMMARY FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<b>A. Attachment # or Permit Condition #:</b>  Attachment 70N3b-0997-561, Section No.6, Part 70 Specific	<b>B. Equipment description:</b>  Gasoline dispensing facility fuel tanks #1 and fuel tank #3 Healy System, Inc. Phase II Enhanced Vapor Recovery and Veeder Root Vapor Recovery System	<b>C. Deviation Period: Date &amp; Time</b> Begin: <u>August 6, 2021, at 1113</u>  End: <u>August 6, 2021, at 1145</u> When Discovered: Date & Time  <u>August 6, 2021, at 1113</u>
<b>D. Parameters monitored:</b> Static pressure performance	<b>E. Limit:</b> Pressurize dispensing facility to 2 inches of water column within 5 minutes to meet maximum allowable leak rate.	<b>F. Actual:</b> Tanks did not hold 2 inches of water column static pressure.
<b>G. Probable Cause of Deviation:</b> Aged underground storage tank system.		<b>H. Corrective actions taken:</b> Octane dispensers at Point Mugu Navy Exchange Gas Station initially failed drop tube integrity testing and later passed the same day (8/6/2021).



Ventura County  
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## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

A. Attachment # or Permit Condition #: 40CFRPart 68	D. Frequency of monitoring:
B. Description: Accidental Release Prevention and Risk Management Plans	N/A
	E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable N/A
C. Method of monitoring: No substances regulated by the California Accidental Release Prevention (ARP) Program or the federal Risk Management Plan (RMP) were contained in a process in a quantity that exceeded the respective threshold for California ARP Program or federal RMP.	F. Currently in Compliance? (Y or N): <u>Y</u>
	G. Compliance Status? (C or I): <u>C</u>
	H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u> *If yes, attach Deviation Summary Form



Ventura County  
Air Pollution  
Control District

## ANNUAL COMPLIANCE CERTIFICATION PERMIT ATTACHMENT FORM

Period Covered by Compliance Certification: 01 / 01 / 21 (MM/DD/YY) to 12 / 31 / 21 (MM/DD/YY)

<p>A. Attachment # or Permit Condition #: 40CFR82</p>	<p>D. Frequency of monitoring:</p> <p>Periodic</p>
<p>B. Description:</p> <p>Protection of stratospheric ozone</p>	<p>E. Source test reference method, if applicable. Attach Source Test Summary Form, if applicable</p> <p>N/A</p>
<p>C. Method of monitoring:</p> <p>Naval Base Ventura County (NBVC) Point Mugu has an established Ozone Depleting Substances (ODS) management policy and maintains records of all ODS procured, utilized and recovered from units subject to the record keeping requirements of 40 CFR Part 82, Subpart F. NBVC also verifies all technician certifications, utilizes compliant ODS recovery equipment, follows safe disposal protocols for ODS, adheres to all ODS evacuation requirements, and follows leak detection and management protocols outlined in 40 CFR Part 82.</p>	<p>F. Currently in Compliance? (Y or N): <u>Y</u></p> <p>G. Compliance Status? (C or I): <u>C</u></p> <p>H. *Excursions, exceedances, or other non-compliance? (Y or N): <u>N</u></p> <p>*If yes, attach Deviation Summary Form</p>

## **Appendix A**

### **NBVC Point Mugu Supporting Documentation for Use of Compliant Fuel**





### Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA      DATE PRINTED: 09/22/2021 10:50:53

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 21-0192	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) TRUCK #59 / SERIAL #1562
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DATE SAMPLED Sep 14, 2021, 1:18 PM	DATE RECEIVED Sep 17, 2021, 1:18 PM	DATE TESTS COMPLETE Sep 22, 2021, 10:50 AM
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PRODUCT CODE JAA	TEST TYPE JAA-CN	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY MICHELLE MENDOZA
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REF(A) ASTM D1655	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
ICING INHIBITOR	0.07 - 0.10	0.09	D5006
SEDIMENT, MG/L	1 MAX	<0.1	D5452
APPEARANCE	PASS	C & B	D4176
FLASH POINT, PMCC, °C	38 MIN	45.2	D93

REMARKS:  
 API/DENSITY: 45.2/800.4  
 SULFUR: 0.16

SUBMITTED BY: MACARIOA	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist
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Fuel Lab Test Results			
ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 09/22/2021 10:51:42	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 21-0193		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) HOT PIT / 1564	
DATE SAMPLED Sep 14, 2021, 1:25 PM	DATE RECEIVED Sep 17, 2021, 1:25 PM	DATE TESTS COMPLETE Sep 22, 2021, 10:50 AM	
PRODUCT CODE JP5	TEST TYPE JP5-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY MICHELLE MENDOZA
REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D		
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
APPEARANCE	C & B	C & B	D4176
FLASH POINT, PMCC, °C	60 MIN	66	D93
ICING INHIBITOR	0.08 TO 0.20	0.13	D5006
SEDIMENT, MG/L	2 MAX	<0.1	D2276
REMARKS: API / DENSITY: 40.5 / 822.3  SULFUR: 0.015			
SUBMITTED BY: MACARIOA	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA**      **DATE PRINTED: 10/18/2021 13:47:07**

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 21-0264	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> Truck 55 (22-019)
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<b>DATE SAMPLED</b> Oct 12, 2021, 12:00 AM	<b>DATE RECEIVED</b> Oct 14, 2021, 12:00 AM	<b>DATE TESTS COMPLETE</b> Oct 15, 2021, 12:00 AM
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<b>PRODUCT CODE</b> JAA	<b>TEST TYPE</b> JAA-CN	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b> Michelle Mendoza
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<b>REF(A)</b> ASTM D1655	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
ICING INHIBITOR	0.07 - 0.10	0.10	D5006
SEDIMENT, MG/L	1 MAX	<0.1	D5452
APPEARANCE	PASS	C&B	D4176
FLASH POINT, PMCC, °C	38 MIN	48.1	D93

**REMARKS:**  
 API= 45.1  
 Density= 800.8  
 Sulfur= 0.1575434

<b>SUBMITTED BY:</b> LIGHTFOOTL	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> LAB Supervisory Chemist
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Fuel Lab Test Results			
ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 10/18/2021 13:48:51	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 21-0265		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) Hot Pit (22-014)	
DATE SAMPLED Oct 5, 2021, 12:00 AM	DATE RECEIVED Oct 14, 2021, 12:00 AM	DATE TESTS COMPLETE Oct 15, 2021, 12:00 AM	
PRODUCT CODE JP5	TEST TYPE JP5-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY Michelle Mendoza
REF(A) MIL-DTL-5624W		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
APPEARANCE	C & B	C&B	D4176
FLASH POINT, PMCC, °C	60 MIN	66.0	D93
ICING INHIBITOR	0.08 TO 0.20	0.12	D5006
SEDIMENT, MG/L	2 MAX	0.0	D2276
REMARKS: API= 40.6 Density= 821.9 Sulfur= 0.0142335			
SUBMITTED BY: LIGHTFOOTL	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 01/20/2021 12:58:41  
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 2635604	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) IMS 23 / PT MUGU COMP 1-4
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DATE SAMPLED Jan 20, 2021, 12:56 PM	DATE RECEIVED Jan 20, 2021, 12:57 PM	DATE TESTS COMPLETE Jan 20, 2021, 12:57 PM
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PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.8	D1298
FLASH POINT, PMCC, °C	60 MIN	66.0	D93
ICING INHIBITOR	0.10 TO 0.15	0.135	D5006

REMARKS:  
 SOURCE: TANK 4  
 SULFUR= 0.008%

SUBMITTED BY: ACAINO	ASSIGNED TECH:	APPROVED BY DIRECTION: FERIAD Supervisory Chemist
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Fuel Lab Test Results			
ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 01/20/2021 12:59:51	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 2635605		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) IMS 24 / PT MUGU COMP 1-4	
DATE SAMPLED Jan 20, 2021, 12:59 PM	DATE RECEIVED Jan 20, 2021, 12:59 PM	DATE TESTS COMPLETE Jan 20, 2021, 12:59 PM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D		
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.8	D1298
FLASH POINT, PMCC, °C	60 MIN	66.0	D93
ICING INHIBITOR	0.10 TO 0.15	0.135	D5006
REMARKS: SOURCE: TANK 4 SULFUR= 0.008%			
SUBMITTED BY: ACAINO	ASSIGNED TECH:	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	

## Fuel Lab Test Results

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA      DATE PRINTED: 01/28/2021 12:11:08

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 2635630	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) TANK 637 RETURN TO SERVICE POINT MUGU
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DATE SAMPLED Jan 27, 2021, 9:09 AM	DATE RECEIVED Jan 28, 2021, 9:10 AM	DATE TESTS COMPLETE Jan 28, 2021, 12:06 PM
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PRODUCT CODE JAA	TEST TYPE JAA-B2	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) ASTM D1655	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
FINAL BOILING POINT, °C	300 MAX	267.9	D86
90% RECOVERED, °C	REPORT	234.4	D86
DISTILLATION, LOSS, %V	1.5 MAX	0.1	D86
EXISTENT GUM, MG/100ML	7 MAX	0.2	D381
FREEZE POINT, °C	-40 MAX	-56.4	D2386
WATER REACTION RATING-INTERFACE	1B MAX.	1	D1094
WATER REACTION SEPARATION RATING	2 MAX.	1	D1094
ICING INHIBITOR	0.07 TO 0.10	0.10	D5006
ICING INHIBITOR, %V	0.10 TO 0.15		D2386
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS	1 MAX.	1A	D130
SEDIMENT, MG/L	REPORT	0.1	D2276
WATER SEP. INDEX MODIFIED	70 MIN		D3948
UNDISSOLVED WATER, PPM(MK-1)	REPORT		NAVSEA-541
THERMAL STABILITY, @260°C	PASS	PASS	D3241
PRESSURE DROP, MMHG	25 MAX	0.0	D3241
HEATER TUBE DEPOSIT RATING (260°C)	3 MAX.	1	D3241
APPEARANCE	C & B	C & B	D4176
COLOR, SAYBOLT	REPORT	21	D156
GRAVITY, API @60°F	37 TO 51	44.8	D1298
FLASH POINT, PMCC, °C	38 MIN	48	D93
INITIAL BOILING POINT, °C	REPORT	157.6	D86
10% RECOVERED, °C	204.4 MAX	170.5	D86
20% RECOVERED, °C	REPORT	174.5	D86
50% RECOVERED, °C	REPORT	188.4	D86
DISTILLATION, RESIDUE, %V	1.5 MAX	1.2	D86

## Fuel Lab Test Results

**REMARKS:**

DENSITY 802.2 kg/m<sup>3</sup>

SULFUR = 0.1000 wt %

FILTRATION TIME = 8 min/gal

FAME = 1.1 ppm

JFTOT: AVG. THICKNESS: 13.83 nm

SUBMITTED BY:

FOWLERR

ASSIGNED TECH:

APPROVED BY DIRECTION:

FERIAD

Supervisory Chemist



### Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A    DATE PRINTED: 02/10/2021 09:19:22  
JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Feb 3, 2021 DATE SAMPLE TESTED: Feb 10, 2021
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 5092 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C   Deg F	FSII%	SED MG/L	APPEAR
2639250	Feb 2, 2021	TRUCK 56 NAS PT MUGU	47	0.095	0.2	PASS
REQUIREMENT LIMITS:			38   MIN	0.07 - 0.10	1 MAX	PASS

REMARKS:  
SULFUR: 0.084 wt%

SUBMITTED BY: FOWLERR	ASSIGNED TECH	Chemist, Supervisory FERIAD
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## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5**      **DATE PRINTED: 02/10/2021 09:16:52**

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 2639251	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> HOT PIT NAS PT MUGU
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<b>DATE SAMPLED</b> Feb 2, 2021, 1:22 PM	<b>DATE RECEIVED</b> Feb 3, 2021, 1:22 PM	<b>DATE TESTS COMPLETE</b> Feb 10, 2021, 9:16 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-B1	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b>
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, SAYBOLT	REPORT		D156
GRAVITY, API @60°F	36 TO 48		D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
INITIAL BOILING POINT, °C	REPORT		D86
20% RECOVERED, °C	REPORT		D86
50% RECOVERED, °C	REPORT		D86
90% RECOVERED, °C	REPORT		D86
FINAL BOILING POINT, °C	300 MAX		D86
DISTILLATION, RESIDUE, %V	1.5 MAX		D86
DISTILLATION, LOSS, %V	1.5 MAX		D86
EXISTENT GUM, MG/100ML	7 MAX		D381
FREEZE POINT, °C	-46 MAX		D5972
WATER REACTION RATING-INTERFACE	1b MAX.		D1094
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS	1 MAX.		D130
SEDIMENT, MG/L	1.0 MAX	0.2	D2276
FILTRATION TIME, MINS	15 MAX		MILT5624
10% RECOVERED, °C	205 MAX		D86
FAME CONTENT, MG/KG	50 MAX		D7797
ICING INHIBITOR	0.08 TO 0.11	0.12	D5006
SULFUR, % WT	0.20 MAX	0.020	D5453
DENSITY, KG/M3 @15°C	788 TO 845 (AF-1)		D4052
WEIGHT, LB/GAL	6.6 TO 7.0 (AF-1)		XXX
UNDISSOLVED WATER, PPM(MK-1)	NVFW		D3240

Fuel Lab Test Results

REMARKS:

SUBMITTED BY:  
FOWLERR

ASSIGNED TECH:

APPROVED BY DIRECTION:  
FERIAD  
Supervisory Chemist

### Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A    DATE PRINTED: 03/04/2021 13:15:24  
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Feb 26, 2021 DATE SAMPLE TESTED: Mar 4, 2021
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 5117 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C   Deg F			
2642990	Feb 22, 2021	TANK 639 NAS PT MUGU	47.9	0.10	0.0	PASS

REQUIREMENT LIMITS:		38	0.07 - 0.10	1 MAX	PASS
		MIN			

REMARKS:  
 SULFUR: 0.063%  
  
 IN HOUSE:  
 FSII: 0.10%  
 SED: 0.0

SUBMITTED BY: FOWLERR	ASSIGNED TECH	Chemist, Supervisory FERIAD
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## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 03/04/2021 13:06:14**  
**JP-5 JP5**

<b>FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO</b> Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO: NAS POINT MUGU</b> FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 2642991	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> HOT PIT NAS PT MUGU
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<b>DATE SAMPLED</b> Feb 23, 2021, 3:13 PM	<b>DATE RECEIVED</b> Feb 26, 2021, 3:13 PM	<b>DATE TESTS COMPLETE</b> Mar 4, 2021, 1:05 PM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-B1	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b>
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

<b>SPEC. LIMITS OF REF(A)?    YES</b>	<b>USE LIMITES OF REF(B)?    YES</b>
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, SAYBOLT	REPORT		D156
GRAVITY, API @60°F	36 TO 48		D1298
FLASH POINT, PMCC, °C	60 MIN	66	D93
INITIAL BOILING POINT, °C	REPORT		D86
20% RECOVERED, °C	REPORT		D86
50% RECOVERED, °C	REPORT		D86
90% RECOVERED, °C	REPORT		D86
FINAL BOILING POINT, °C	300 MAX		D86
DISTILLATION, RESIDUE, %V	1.5 MAX		D86
DISTILLATION, LOSS, %V	1.5 MAX		D86
EXISTENT GUM, MG/100ML	7 MAX		D381
FREEZE POINT, °C	-46 MAX		D5972
WATER REACTION RATING-INTERFACE	1b MAX.		D1094
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS	1 MAX.		D130
SEDIMENT, MG/L	1.0 MAX	0.2	D2276
FILTRATION TIME, MINS	15 MAX		MILT5624
10% RECOVERED, °C	205 MAX		D86
FAME CONTENT, MG/KG	50 MAX		D7797
ICING INHIBITOR	0.08 TO 0.12	0.12	D5006
SULFUR, % WT	0.20 MAX	0.017	D5453
DENSITY, KG/M3 @15°C	788 TO 845 (AF-1)		D4052
WEIGHT, LB/GAL	6.6 TO 7.0 (AF-1)		XXX
UNDISSOLVED WATER, PPM(MK-1)	NVFW		D3240

### Fuel Lab Test Results

REMARKS:

IN HOUSE:

FSII: 0.12%

SED: 0.1

SUBMITTED BY:

FOWLERR

ASSIGNED TECH:

APPROVED BY DIRECTION:

FERIAD

Supervisory Chemist

## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 03/11/2021 11:07:13**  
**JP-5 JP5**

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 2643125	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> CAL FREEDOM 24 / PT MUGU COMP 1-3
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<b>DATE SAMPLED</b> Mar 11, 2021, 11:05 AM	<b>DATE RECEIVED</b> Mar 11, 2021, 11:05 AM	<b>DATE TESTS COMPLETE</b> Mar 11, 2021, 11:05 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-C	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b>
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.4	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR	0.10 TO 0.15	0.12	D5006

**REMARKS:**  
 SOURCE: TANK 5  
 SULFUR= 0.006%

<b>SUBMITTED BY:</b> FOWLERR	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> FERIAD Supervisory Chemist
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Fuel Lab Test Results			
ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 03/11/2021 11:09:53	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 2643126		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) CAL FREEDOM 26 / PT MUGU COMP 1-4	
DATE SAMPLED Mar 11, 2021, 11:09 AM	DATE RECEIVED Mar 11, 2021, 11:09 AM	DATE TESTS COMPLETE Mar 11, 2021, 11:09 AM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624W		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.4	D1298
FLASH POINT, PMCC, °C	60 MIN	67	D93
ICING INHIBITOR	0.10 TO 0.15	0.125	D5006
REMARKS: SOURCE: TANK 5 SULFUR= 0.006%			
SUBMITTED BY: FOWLERR	ASSIGNED TECH:	APPROVED BY DIRECTION: FERIAD Supervisory Chemist	



### Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A    DATE PRINTED: 04/01/2021 08:34:56  
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Mar 24, 2021 DATE SAMPLE TESTED: Apr 1, 2021
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 5139 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT Deg C   Deg F	FSII%	SED MG/L	APPEAR
2643168	Mar 16, 2021	TRUCK 59 NAS PT MUGU	49	0.10	0.2	PASS

REQUIREMENT LIMITS:	38 MIN	0.07 - 0.10	1 MAX	PASS
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REMARKS:  
 SULFUR: 0.081 wt%

SUBMITTED BY: FOWLERR	ASSIGNED TECH	Chemist, Supervisory FREYS
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## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5**      **DATE PRINTED: 04/01/2021 08:37:58**

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 2643169	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> HOT PIT NAS PT MUGU
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<b>DATE SAMPLED</b> Mar 17, 2021, 9:19 AM	<b>DATE RECEIVED</b> Mar 24, 2021, 9:19 AM	<b>DATE TESTS COMPLETE</b> Apr 1, 2021, 8:36 AM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-B1	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b>
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, SAYBOLT	REPORT		D156
GRAVITY, API @60°F	36 TO 48		D1298
FLASH POINT, PMCC, °C	60 MIN	66	D93
INITIAL BOILING POINT, °C	REPORT		D86
20% RECOVERED, °C	REPORT		D86
50% RECOVERED, °C	REPORT		D86
90% RECOVERED, °C	REPORT		D86
FINAL BOILING POINT, °C	300 MAX		D86
DISTILLATION, RESIDUE, %V	1.5 MAX		D86
DISTILLATION, LOSS, %V	1.5 MAX		D86
EXISTENT GUM, MG/100ML	7 MAX		D381
FREEZE POINT, °C	-46 MAX		D5972
WATER REACTION RATING-INTERFACE	1b MAX.		D1094
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS	1 MAX.		D130
SEDIMENT, MG/L	1.0 MAX	0.2	D2276
FILTRATION TIME, MINS	15 MAX		MILT5624
10% RECOVERED, °C	205 MAX		D86
FAME CONTENT, MG/KG	50 MAX		D7797
ICING INHIBITOR	0.08 TO 0.11	0.13	D5006
SULFUR, % WT	0.20 MAX	0.016	D5453
DENSITY, KG/M3 @15°C	788 TO 845 (AF-1)		D4052
WEIGHT, LB/GAL	6.6 TO 7.0 (AF-1)		XXX
UNDISSOLVED WATER, PPM(MK-1)	NVFW		D3240

Fuel Lab Test Results

REMARKS:

SUBMITTED BY:  
FOWLERR

ASSIGNED TECH:

APPROVED BY DIRECTION:  
FREYS  
Supervisory Chemist

Fuel Lab Test Results			
ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 06/02/2021 14:00:47	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 2654613		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 106 / PT MUGU COMP 1	
DATE SAMPLED Jun 2, 2021, 1:59 PM	DATE RECEIVED Jun 2, 2021, 1:59 PM	DATE TESTS COMPLETE Jun 2, 2021, 1:59 PM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624W		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.6	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR	0.10 TO 0.15	0.125	D5006
REMARKS: SOURCE: TANK 8 SULFUR= 0.007%			
SUBMITTED BY: FOWLERR	ASSIGNED TECH:	APPROVED BY DIRECTION: FOWLERR Supervisory Chemist	

Fuel Lab Test Results			
ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 06/02/2021 14:02:26	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 2654614		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 102 / PT MUGU COMP 1-3	
DATE SAMPLED Jun 2, 2021, 2:01 PM	DATE RECEIVED Jun 2, 2021, 2:01 PM	DATE TESTS COMPLETE Jun 2, 2021, 2:02 PM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D		
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176,
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.6	D1298
FLASH POINT, PMCC, °C	60 MIN	66	D93
ICING INHIBITOR	0.10 TO 0.15	0.12	D5006
REMARKS: SOURCE: TANK 8 SULFUR= 0.007%			
SUBMITTED BY: FOWLERR	ASSIGNED TECH:	APPROVED BY DIRECTION: FOWLERR Supervisory Chemist	

Fuel Lab Test Results			
ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5		DATE PRINTED: 06/03/2021 13:20:19	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 2654617		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) DIAMOND 94 / PT MUGU COMP 1	
DATE SAMPLED Jun 3, 2021, 1:18 PM	DATE RECEIVED Jun 3, 2021, 1:18 PM	DATE TESTS COMPLETE Jun 3, 2021, 1:18 PM	
PRODUCT CODE JP5	TEST TYPE JP5-C	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) MIL-DTL-5624W		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.6	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR	0.10 TO 0.15	0.13	D5006
REMARKS: SOURCE: TANK 8 SULFUR= 0.007%			
SUBMITTED BY: FOWLERR	ASSIGNED TECH:	APPROVED BY DIRECTION: FOWLERR Supervisory Chemist	

## Fuel Lab Test Results

**ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION JP-5 JP5**      **DATE PRINTED: 06/03/2021 13:25:01**

<b>FROM:</b> NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	<b>TO:</b> NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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<b>LAB SAMPLE NO.</b> 2654618	<b>SOURCE OF SAMPLE (Truck, tank, Aircraft, etc)</b> DIAMOND 102 / PT MUGU COMP 1-3
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<b>DATE SAMPLED</b> Jun 3, 2021, 1:24 PM	<b>DATE RECEIVED</b> Jun 3, 2021, 1:24 PM	<b>DATE TESTS COMPLETE</b> Jun 3, 2021, 1:24 PM
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<b>PRODUCT CODE</b> JP5	<b>TEST TYPE</b> JP5-C	<b>BATCH NO</b>
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<b>SAMPLE AMOUNT</b>	<b>REPRESENTED AMOUNT</b>	<b>SAMPLE RECEIVED AT</b> PTLOMA	<b>SAMPLE TAKEN BY</b>
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<b>REF(A)</b> MIL-DTL-5624W	<b>REF(B)</b> MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

<b>SPEC. LIMITS OF REF(A)?</b> YES	<b>USE LIMITES OF REF(B)?</b> YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, ASTM	REPORT		D156
GRAVITY, API @60°F	36 TO 48	40.6	D1298
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR	0.10 TO 0.15	0.12	D5006

**REMARKS:**  
 SOURCE: TANK 8  
 SULFUR= 0.007%

<b>SUBMITTED BY:</b> FOWLERR	<b>ASSIGNED TECH:</b>	<b>APPROVED BY DIRECTION:</b> FOWLERR Supervisory Chemist
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### Fuel Lab Batch Cleanliness

ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A    DATE PRINTED: 06/17/2021 13:41:39  
 JAA

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	DATE SAMPLE RECEIVED: Jun 10, 2021 DATE SAMPLE TESTED: Jun 17, 2021
TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	BATCH: 5222 PRODUCT CODE: JAA TEST SERIES: JAA-CN

SAMPLE ID	SAMPLE DATE	SOURCE	FLASH POINT	FSII%	SED MG/L	APPEAR
			Deg C   Deg F			
2654661	Jun 8, 2021	TRUCK 55 NAS PT MUGU	48	0.09	0.2	PASS

REQUIREMENT LIMITS:		38	0.07 - 0.10	1 MAX	PASS
		MIN			

REMARKS:  
 Truck 55:  
 SULFUR: 0.075 wt%  
 IN HOUSE: SED - 0.2 / FSII - 0.09%

SUBMITTED BY: FOWLERR	ASSIGNED TECH	Chemist, Supervisory FOWLERR
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## Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 06/17/2021 13:43:22  
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 2654665	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) HOT PIT / PT MUGU
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DATE SAMPLED Jun 8, 2021, 11:05 AM	DATE RECEIVED Jun 10, 2021, 11:05 AM	DATE TESTS COMPLETE Jun 17, 2021, 1:42 PM
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PRODUCT CODE JP5	TEST TYPE JP5-B1	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
COLOR, SAYBOLT	REPORT		D156
GRAVITY, API @60°F	36 TO 48		D1298
FLASH POINT, PMCC, °C	60 MIN	64	D93
INITIAL BOILING POINT, °C	REPORT		D86
20% RECOVERED, °C	REPORT		D86
50% RECOVERED, °C	REPORT		D86
90% RECOVERED, °C	REPORT		D86
FINAL BOILING POINT, °C	300 MAX		D86
DISTILLATION, RESIDUE, %V	1.5 MAX		D86
DISTILLATION, LOSS, %V	1.5 MAX		D86
EXISTENT GUM, MG/100ML	7 MAX		D381
FREEZE POINT, °C	-46 MAX		D5972
WATER REACTION RATING-INTERFACE	1b MAX.		D1094
CORROSION, COPPER STRIP - 100 °C FOR 2 HOURS	1 MAX.		D130
SEDIMENT, MG/L	1.0 MAX	0.1	D2276
FILTRATION TIME, MINS	15 MAX		MILT5624
10% RECOVERED, °C	205 MAX		D86
FAME CONTENT, MG/KG	50 MAX		D7797
ICING INHIBITOR	0.08 TO 0.11	0.13	D5006
SULFUR, % WT	0.20 MAX	0.014	D5453
DENSITY, KG/M3 @15°C	788 TO 845 (AF-1)		D4052
WEIGHT, LB/GAL	6.6 TO 7.0 (AF-1)		XXX
UNDISSOLVED WATER, PPM(MK-1)	NVFW		D3240

Fuel Lab Test Results

REMARKS:

Hot Pit:

IN HOUSE: SED - 0.1 / FSII - 0.12%

SUBMITTED BY:  
FOWLERR

ASSIGNED TECH:

APPROVED BY DIRECTION:

FOWLERR  
Supervisory Chemist

### Fuel Lab Test Results

ANALYSIS OF: 9130-00-273-2379 TURBINE FUEL, AVIATION      DATE PRINTED: 08/11/2021 09:32:29  
 JP-5 JP5

FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106	TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042
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LAB SAMPLE NO. 2662562	SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) HOT PIT
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DATE SAMPLED Aug 2, 2021, 9:29 AM	DATE RECEIVED	DATE TESTS COMPLETE Aug 10, 2021, 9:29 AM
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PRODUCT CODE JP5	TEST TYPE JP5-CN	BATCH NO
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SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
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REF(A) MIL-DTL-5624W	REF(B) MIL-STD-3004D
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PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC

SPEC. LIMITS OF REF(A)?    YES	USE LIMITES OF REF(B)?    YES
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MARKING	LIMITS OF REF(A) & REF(B)	RESULTS	METHOD NO
APPEARANCE	C & B	C & B	D4176
FLASH POINT, PMCC, °C	60 MIN	65	D93
ICING INHIBITOR	0.08 TO 0.20	0.12	D5006
SEDIMENT, MG/L	2 MAX	0.1	D2276

REMARKS:

SUBMITTED BY: MACARIOA	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist
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Fuel Lab Test Results			
ANALYSIS OF: 9130-00-359-2026 TURBINE FUEL, AVIATION, JET A JAA		DATE PRINTED: 08/11/2021 09:37:31	
FROM: NAVSUP FLEET LOGISTICS CENTER SAN DIEGO Petroleum Laboratory B-70A 199 Rosecrans Street San Diego, CA 92106		TO: NAS POINT MUGU FUEL DIVISION / CODE N31VF BUILDING 63 - 12TH STREET NAVAL BASE VENTURA COUNTY, PT MUGU CA 93042	
LAB SAMPLE NO. 2662563		SOURCE OF SAMPLE (Truck, tank, Aircraft, etc) TRUCK 58	
DATE SAMPLED Aug 2, 2021, 9:33 AM	DATE RECEIVED	DATE TESTS COMPLETE Aug 10, 2021, 9:33 AM	
PRODUCT CODE JAA	TEST TYPE JA-CN	BATCH NO	
SAMPLE AMOUNT	REPRESENTED AMOUNT	SAMPLE RECEIVED AT PTLOMA	SAMPLE TAKEN BY
REF(A) ASTM D1655		REF(B) MIL-STD-3004D	
PRODUCT AS REPRESENTED BY SAMPLE MEET: ON SPEC			
SPEC. LIMITS OF REF(A)? YES		USE LIMITES OF REF(B)? YES	
<b>MARKING</b>	<b>LIMITS OF REF(A) &amp; REF(B)</b>	<b>RESULTS</b>	<b>METHOD NO</b>
FLASH POINT, PMCC, °C	38 MIN	51	D93
SEDIMENT, MG/L	2 MAX	0.1	D2276
ICING INHIBITOR, %V	REPORT	0.09	D5006
APPEARANCE (DESCRIPTION)	C & B/ NVFW	C & B	XXX
REMARKS:			
SUBMITTED BY: MACARIOA	ASSIGNED TECH:	APPROVED BY DIRECTION: LAB Supervisory Chemist	

1 CARGO TANK SHIPPED DATE 01/20/21

DANGEROUS GOODS DESCRIPTION: X 1 UM1202, DIESEL FUEL, 3,111 7400 GAL

SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION  
 For Product Emergency Spill, Leak, Fire, Exposure, or Accidents  
 Day or Night Call CHEMTREC 1-800-424-9300  
 EPI CODE: 20021

BILL OF LADING 3536110  
 FOLIO NUMBER: 01014

Shipping Origin: 20945 S WILMINGTON AVE  
 CARSON, CA 90810  
 EPA USED PRG#: 431291283

Customer: 0012729726 Account: 0006882810  
 FALCON FUELS INC

Vehicle/Unit Number: 22  
 EXPIRATION DATE: 05/30/21  
 TRAILER CERT. NO.: 208953

Consignee/Deliver to: PARAMOUNT CA 90723-4000  
 FALCON FUELS INC

Freight:

Load Start Date	01/20/21	06:13
Load End Date	01/20/21	06:44

PARAMOUNT CA 90723-4000  
 SUPPLIER: SHELL TRADING US (RD/B99)

FN	PRODUCT	QUANTITY/UNIT
1	NP MV (S-15PPM) R95B5 NOX 370 GAL B99 @ 55.5 F 28.9 GRAV 7030 GAL R99 HDRD @ 55.1 F 49.2 GRAV	7400 GAL GROSS 7420 GAL NET
TOTAL		7400 GAL GROSS 7420 GAL NET

Distillates 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL  
 THIS PRODUCT IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR FUEL. FOR USE  
 IN ALL DIESEL VEHICLES AND ENGINES. THIS DISTILLATE MEETS ALL FEDERAL AND  
 STATE REQUIREMENTS FOR ON-ROAD (ON-HIGHWAY) MOTOR VEHICLE USE UNDER  
 CALIFORNIA CARB DIESEL REGULATIONS. NON-DYED DIESEL FUEL, NO VISIBLE  
 EVIDENCE OF DYE. THIS PRODUCT CONTAINS BETWEEN 95 AND  
 100% VOLUME OF BIO-MASS BASED RENEWABLE DIESEL.  
 Renewable diesel - This volume of neat or blended and intended for use  
 renewable diesel is designated as transportation fuel, heating oil or jet  
 fuel in the 48 U.S. contiguous states and Hawaii. Any person exporting this  
 fuel is subject to the requirements of 40 CFR 80.1430.  
 THIS PRODUCT CONTAINS UPTO 5% VOLUME BIODIESEL.  
 Biodiesel - This volume of neat or blended biodiesel is designated and  
 intended for use as transportation fuel, heating oil or jet fuel in the  
 48 U.S. contiguous states and Hawaii. Any person exporting this fuel is  
 subject to the requirements of 40 CFR 80.1430.  
 Effective with EPA Streamlining Distillates  
 Exempt diesel or distillate fuel under subpart G of this part (CARB Diesel)  
 California diesel fuel. 15 ppm sulfur. For use in all diesel vehicles and  
 engines. This distillate meets all federal and state requirements for  
 on-road (on-highway) motor vehicle use under California CARB diesel  
 regulations. This product contains between 95 and  
 100% volume of bio-mass based renewable diesel.  
 This volume of neat or blended renewable diesel is designated and  
 intended for use as transportation fuel, heating oil or jet fuel in the 48  
 U.S. contiguous states and Hawaii. Any person exporting this fuel is  
 subject to the requirements of 40 CFR 80.1430.  
 This product contains up to 5 % volume of biodiesel.  
 This volume of neat or blended biodiesel is designated and intended  
 for use as transportation fuel, heating oil or jet fuel in the 48 U.S.  
 contiguous states and Hawaii. Any person exporting this fuel is subject  
 to the requirements of 40 CFR 80.1430. Non-dyed diesel fuel, No visible  
 evidence of dye.  
 EPA Registration # - 4294 For complete Health and Physical Safety  
 hazard information, please refer to the SDS.

Shipper: SHELL TRADING US (RD/B99)

Driver/Carrier: FINDLEY, THADDEUS  
 FINDLEY TRANSPORTATION  
 2201 S HIGHLAND AVE  
 LOS ANGELES CA 90016

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Total Collected: By: \_\_\_\_\_

Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.

Driver/Agent Signature: \_\_\_\_\_

FN	PRODUCT	QUANTITY/UNIT
1	NP MV (S-15PPM) R95B5 NOX 371 GAL B99 @ 54.3 F 28.8 GRAV 7125 GAL R99 HDRD @ 56.7 F 49.2 GRAV	7496 GAL GROSS 7510 GAL *
TOTAL		7496 GAL GROSS 7510 GAL NET
<p>Distillates 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL          THIS PRODUCT IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR FUEL. FOR USE          IN ALL DIESEL VEHICLES AND ENGINES. THIS DISTILLATE MEETS ALL FEDERAL AND          STATE REQUIREMENTS FOR ON-ROAD (ON-HIGHWAY) MOTOR VEHICLE USE UNDER          CALIFORNIA CARB DIESEL REGULATIONS. NON-DYED DIESEL FUEL, NO VISIBLE          EVIDENCE OF DYE. THIS PRODUCT CONTAINS BETWEEN 95 AND          100% VOLUME OF BIO-MASS BASED RENEWABLE DIESEL.          Renewable diesel - This volume of neat or blended and intended for use          renewable diesel is designated as transportation fuel, heating oil or jet          fuel in the 48 U.S. contiguous states and Hawaii. Any person exporting this          fuel is subject to the requirements of 40 CFR 80.1430.          THIS PRODUCT CONTAINS UPTO 5% VOLUME BIODIESEL.          Biodiesel - This volume of neat or blended biodiesel is designated and          intended for use as transportation fuel, heating oil or jet fuel in the          48 U.S. contiguous states and Hawaii. Any person exporting this fuel is          subject to the requirements of 40 CFR 80.1430.          Effective with EPA Streamlining Distillates          Exempt diesel or distillate fuel under subpart G of this part (CARB Diesel)          California diesel fuel. 15 ppm sulfur. For use in all diesel vehicles and          engines. This distillate meets all federal and state requirements for          on-road (on-highway) motor vehicle use under California CARB diesel          regulations. This product contains between 95 and          100% volume of bio-mass based renewable diesel.          This volume of neat or blended renewable diesel is designated and          intended for use as transportation fuel, heating oil or jet fuel in the 48          U.S. contiguous states and Hawaii. Any person exporting this fuel is          subject to the requirements of 40 CFR 80.1430.          This product contains up to 5 % volume of biodiesel.          This volume of neat or blended biodiesel is designated and intended          for use as transportation fuel, heating oil or jet fuel in the 48 U.S.          contiguous states and Hawaii. Any person exporting this fuel is subject          to the requirements of 40 CFR 80.1430. Non-dyed diesel fuel, No visible          evidence of dye.          EPA Registration # - 4294 For complete Health and Physical Safety          hazard information, please refer to the SDS.</p>		
Shipper:	SHELL TRADING US (RD/B99)	Total Collected: By:
Driver:	CANALES, MANUEL	Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
Carrier:	Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280	Driver/Agent Signature:

EP NO  
HM 71

1 WAGON TANK

SHIPPED DATE: 02/11/21

X 1 UNLWD, DIESEL FUEL, 3, F00 7196 GAL

B I L L O F L A D I N G 3539269  
FOLIO NUMBER: 02009

Customer: 0012729726 Account: 0006962224  
FALCON FUELS INC  
PARAMOUNT CA 90723-4000

Consignee/Deliver to:  
FALCON FUELS INC  
ANYWHERE  
ANYWHERE CA 00000-0000  
SUPPLIER: SHELL TRADING US (RD/B99)

SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION  
For Product Emergency: Spill, Leak, Fire, Exposure, or Accident  
Days of Non-Jail CHEMICALS 1-800-424-9300

Shipping Origin:  
Shell - Carson  
20945 S WILMINGTON AVE  
CARSON, CA 90810  
EPA ULSD REG#: 431281283

Vehicle/Unit Number: 71  
EXPIRATION DATE: 09/30/21  
TRAILER CERT. NO.: 203127

Freight: COLLECT

Load Start Date 02/11/21 06:32

Load End Date 02/11/21 06:57

FN PRODUCT QUANTITY/UNIT

1 NP MV (S-15PPM) R95B5 NOX 7496 GAL GROSS 7510 GAL \*  
371 GAL B99 @ 54.3 F 28.8 GRAV  
7125 GAL R99 HDRD @ 56.7 F 49.2 GRAV

TOTAL 7496 GAL GROSS 7510 GAL NET

Distillates 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL  
 THIS PRODUCT IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR FUEL. FOR USE  
 IN ALL DIESEL VEHICLES AND ENGINES. THIS DISTILLATE MEETS ALL FEDERAL AND  
 STATE REQUIREMENTS FOR ON-ROAD (ON-HIGHWAY) MOTOR VEHICLE USE UNDER  
 CALIFORNIA CARB DIESEL REGULATIONS. NON-DYED DIESEL FUEL, NO VISIBLE  
 EVIDENCE OF DYE. THIS PRODUCT CONTAINS BETWEEN 95 AND  
 100% VOLUME OF BIO-MASS BASED RENEWABLE DIESEL.  
 Renewable diesel - This volume of neat or blended and intended for use  
 renewable diesel is designated as transportation fuel, heating oil or jet  
 fuel in the 48 U.S. contiguous states and Hawaii. Any person exporting this  
 fuel is subject to the requirements of 40 CFR 80.1430.  
 THIS PRODUCT CONTAINS UPTO 5% VOLUME BIODIESEL.  
 Biodiesel - This volume of neat or blended biodiesel is designated and  
 intended for use as transportation fuel, heating oil or jet fuel in the  
 48 U.S. contiguous states and Hawaii. Any person exporting this fuel is  
 subject to the requirements of 40 CFR 80.1430.  
 Effective with EPA Streamlining Distillates  
 Exempt diesel or distillate fuel under subpart G of this part (CARB Diesel)  
 California diesel fuel. 15 ppm sulfur. For use in all diesel vehicles and  
 engines. This distillate meets all federal and state requirements for  
 on-road (on-highway) motor vehicle use under California CARB diesel  
 regulations. This product contains between 95 and  
 100% volume of bio-mass based renewable diesel.  
 This volume of neat or blended renewable diesel is designated and  
 intended for use as transportation fuel, heating oil or jet fuel in the 48  
 U.S. contiguous states and Hawaii. Any person exporting this fuel is  
 subject to the requirements of 40 CFR 80.1430.  
 This product contains up to 5 % volume of biodiesel.  
 This volume of neat or blended biodiesel is designated and intended  
 for use as transportation fuel, heating oil or jet fuel in the 48 U.S.  
 contiguous states and Hawaii. Any person exporting this fuel is subject  
 to the requirements of 40 CFR 80.1430. Non-dyed diesel fuel, No visible  
 evidence of dye.  
 EPA Registration # - 4294 For complete Health and Physical Safety  
 hazard information, please refer to the SDS.

Shipper:	SHELL TRADING US (RD/B99)	Total Collected: By:
Driver:	CANALES, MANUEL	Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
Carrier:	Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280	Driver/Agent Signature:

FN	PRODUCT	QUANTITY/UNIT
1	NP MV (S-15PPM) R95B5 NOX 375 GAL B99 @ 57.1 F 28.9 GRAV 7125 GAL R99 HDRD @ 57.4 F 49.2 GRAV	7500 GAL GROSS 7510 GAL *
<b>TOTAL</b>		7500 GAL GROSS 7510 GAL NET

Distillates 15 PPM SULFUR MOTOR VEHICLE DIESEL FUEL  
THIS PRODUCT IS 15 PPM SULFUR (MAXIMUM) UNDYED ULTRA-LOW SULFUR FUEL. FOR USE  
IN ALL DIESEL VEHICLES AND ENGINES. THIS DISTILLATE MEETS ALL FEDERAL AND  
STATE REQUIREMENTS FOR ON-ROAD (ON-HIGHWAY) MOTOR VEHICLE USE UNDER  
CALIFORNIA CARB DIESEL REGULATIONS. NON-DYED DIESEL FUEL, NO VISIBLE  
EVIDENCE OF DYE. THIS PRODUCT CONTAINS BETWEEN 95 AND  
100% VOLUME OF BIO-MASS BASED RENEWABLE DIESEL.  
Renewable diesel - This volume of neat or blended and intended for use  
renewable diesel is designated as transportation fuel, heating oil or jet  
fuel in the 48 U.S. contiguous states and Hawaii. Any person exporting this  
fuel is subject to the requirements of 40 CFR 80.1430.  
THIS PRODUCT CONTAINS UPTO 5% VOLUME BIODIESEL.  
Biodiesel - This volume of neat or blended biodiesel is designated and  
intended for use as transportation fuel, heating oil or jet fuel in the  
48 U.S. contiguous states and Hawaii. Any person exporting this fuel is  
subject to the requirements of 40 CFR 80.1430.  
Effective with EPA Streamlining Distillates  
Exempt diesel or distillate fuel under subpart G of this part (CARB Diesel)  
California diesel fuel. 15 ppm sulfur. For use in all diesel vehicles and  
engines. This distillate meets all federal and state requirements for  
on-road (on-highway) motor vehicle use under California CARB diesel  
regulations. This product contains between 95 and  
100% volume of bio-mass based renewable diesel.  
This volume of neat or blended renewable diesel is designated and  
intended for use as transportation fuel, heating oil or jet fuel in the 48  
U.S. contiguous states and Hawaii. Any person exporting this fuel is  
subject to the requirements of 40 CFR 80.1430.  
This product contains up to 5 % volume of biodiesel.  
This volume of neat or blended biodiesel is designated and intended  
for use as transportation fuel, heating oil or jet fuel in the 48 U.S.  
contiguous states and Hawaii. Any person exporting this fuel is subject  
to the requirements of 40 CFR 80.1430. Non-dyed diesel fuel, No visible  
evidence of dye.  
EPA Registration # - 4294 For complete Health and Physical Safety  
hazard information, please refer to the SDS.

Supplier: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: _____ By: _____
Driver: CANALES, MANUEL Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
		Driver/Agent Signature: _____

1 CARB DIESEL FUEL  
DANGEROUS GOODS DESCRIPTION: DIESEL FUEL, 15.1 PPM  
7500 GAL  
SHIPPER: SHELL TRADING US (RD/B99)  
SHIPPER'S REFERENCE: 451231233  
SHIP DATE: 02/25/21  
PAGE: 1

SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION  
For Product Emergency - Spill, Leak, Fire, Exposure, or Accident  
Day or Night Call CHEMTREC 1-800-424-9300  
ERI 00N200E1

BILL OF LADING 3541387  
FOLIO NUMBER: 02019

Customer: 0012729726 Account: 0006962224  
FALCON FUELS INC  
PARAMOUNT CA 90723-4000

Shipping Origin: 20945 S WILMINGTON AVE  
CARSON, CA 90810 CA  
EPA ULSD REG#: 451231233

Vehicle/Unit Number: 71  
EXPIRATION DATE: 09/30/21  
TRAILER CERT. NO.: 203127

Freight:

Load Start Date	02/25/21	02:57
Load End Date	02/25/21	03:24

Consignee/Deliver to:  
FALCON FUELS INC  
PARAMOUNT CA 90723-4000  
SUPPLIER: SHELL TRADING US (RD/B99)

FN PRODUCT QUANTITY/UNIT

HM FN	Dangerous Goods Description	SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION
X 1	UN1202.DIESEL FUEL, 3, III 7500 GAL	For Product Emergency - Spill, Leak, Fire, Exposure or Accident Day or Night Call CHEMTREC 1-800-424-9300 ERI CON20081

B I L L O F L A D I N G 3542701 FOLIO NUMBER: 03005	Shipping Origin: 20945 S WILMINGTON AVE CARSON, CA 90810 CA EPA ULSD REG#: 431281283
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Customer: 0012729726 Account: 0007020298 FALCON FUELS INC	Vehicle/Unit Number: 71 EXPIRATION DATE: 09/30/21 TRAILER CERT. NO.: 203127
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Consignee/Deliver to: FALCON FUELS INC ANYWHERE ANYWHERE CA 00000-0000 SUPPLIER: SHELL TRADING US (RD/B99)	Freight: COLLECT
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FN	PRODUCT	QUANTITY/UNIT
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1	NP MV (S-15PPM) R95B5 7500 GAL GROSS	7462 GAL *
	375 GAL B99 @ 81.7 F 28.8 GRAV	
	7125 GAL R99 HDRD @ 68.5 F 49.2 GRAV	

TOTAL	7500 GAL GROSS	7462 GAL NET
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EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: By:
Driver: CANALES, MANUEL Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
		Driver/Agent Signature:



8493  
ORDER NO.

1 DANGEROUS

SHIPPED DATE 03/23/21 PAGE 1

HM FN		Dangerous Goods Description		SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION	
X 1	UN1202, DIESEL FUEL, 3, 111	7496 GAL.		For Product Emergency - Spill, Leak, Fire, Exposure, or Accident Day or Night Call: CHEMTREC 1-800-424-9300 EPA ULSD REG#: 431281283	
BILL OF LADING FOLIO NUMBER: 03017			3345392	Shipping Origin: Shell - Carson 20945 S WILMINGTON AVE CARSON, CA 90810 CA EPA ULSD REG#: 431281283	
Customer: 0012729726		Account: 0007020298		71 Vehicle/Unit Number: EXPIRATION DATE: 09/30/21 TRAILER CERT. NO.: 203127	
FALCON FUELS INC		PARAMOUNT CA 90723-4000		Freight: COLLECT	
Consignee/Deliver to: FALCON FUELS INC ANYWHERE		CA 00000-0000		Load Start Date: 03/23/21 04:18	
SUPPLIER: SHELL TRADING US (RD/B99)				Load End Date: 03/23/21 04:43	

FN	PRODUCT	QUANTITY/UNIT
1	NP MV (S-15PPM) R95B5 371 GAL B99 @ 56.6 F 28.9 GRAV 7125 GAL R99 HDRD @ 57.0 F 49.2 GRAV	7496 GAL GROSS 7508 GAL *
TOTAL		7496 GAL GROSS 7508 GAL NET

EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: _____ By: _____
Driver: CANALES, MANUEL Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
		Driver/Agent Signature: _____

6311

ORDER NO

1 CARGO TANK

SHIPPED DATE 04/08/21

PAGE 1

HM FN		Parent or Good Description		EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION			
X 1		UN1202, DIESEL FUEL, 3, III		7499 GAL		For Product Emergency - Spill, Leak, Fire, Exposure, or Accident DOT HAZARDOUS CHEMTREC 1-800-424-9300 EPA 30000001	
B I L L O F L A D I N G		3548591		Shipping Origin:			
FOLIO NUMBER: 04006				Shell Carson 20945 S WILMINGTON AVE CARSON, CA 90810 CA EPA ULSD REG#: 431281283			
Customer: 0072729726		Account: 0007083154		Vehicle/Unit Number:			
FALCON FUELS INC		PARAMOUNT CA 90723-4000		71 EXPIRATION DATE: 09/30/21 TRAILER CERT. NO.: 203127			
Consignee/Deliver to:		FALCON FUELS INC		Freight: COLLECT			
PARAMOUNT		CA 90723-4000		Load Start Date		04/08/21 04:28	
SUPPLIER: SHELL TRADING US (RD/B99)				Load End Date		04/08/21 04:54	
FN	PRODUCT			QUANTITY/UNIT			

1 NP MV (S-15PPM) R95B5 7499 GAL GROSS 7487 GAL \*  
 375 GAL B99 @ 63.6 F 28.8 GRAV  
 7124 GAL R99 HDRD @ 63.0 F 49.2 GRAV


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 TOTAL 7499 GAL GROSS 7487 GAL NET  
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EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: _____ By: _____
Driver: CANALES, MANUEL Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
		Driver/Agent Signature: _____

3290

ORDER NO		DANGEROUS GOODS DESCRIPTION		SHIP DATE 05/27/21	
HM FN	Dangerous Goods Description			SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION	
X 1	UNL202, DIESEL FUEL, 3, 111 7500 GAL			For Product Emergency - Spill, Leak, Fire, Exposure, or Accident Day or Night Call CHEMTREC 1-800-424-2300	
BILL OF LADING 3557759 FOLIO NUMBER: 05020			Shipping Origin: Shell - Carson 20945 S WILMINGTON AVE CARSON, CA 90810 CA EPA ULSD REG#: 431281283		
Customer: 0012729726 Account: 0007284877 FALCON FUELS INC PARAMOUNT CA 90723-4000			811 Vehicle/Unit Number: EXPIRATION DATE: 04/30/22 TRAILER CERT. NO.: 210046		
Consignee/Deliver to: FALCON FUELS INC ANYWHERE ANYWHERE CA 00000-0000 SUPPLIER: SHELL TRADING US (RD/B99)			Freight:		
			Load Start Date	05/27/21	10:17
			Load End Date	05/27/21	10:45
FN	PRODUCT			QUANTITY/UNIT	
1	NP MV (S-15PPM) R95B5 7500 GAL GROSS			7439 GAL *	
	375 GAL B99 @ 68.8 F 29.3 GRAV				
	7125 GAL R99 HDRD @ 75.1 F 49.2 GRAV				
TOTAL			7500 GAL GROSS		7439 GAL NET
EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.					

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: _____ By: _____
Driver: BARBOZA, EDGAR Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide information received on reverse side of this document.
		Driver/Agent Signature: 

HM FN UN1202, DIESEL FUEL, 3, III 7596 GAL	Hazardous Goods Description SHELL - CARSON 20945 S WILMINGTON AVE CARSON, CA 90810 EPA ULSD REG#: 431281283
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B I L L O F L A D I N G 3558925 FOLIO NUMBER: 06002	Shipping Origin:
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Customer: 0012729726 Account: 0007284977 FALCON FUELS INC PARAMOUNT CA 90723-4000	Vehicle/Unit Number: 19 EXPIRATION DATE: 04/30/22 TRAILER CERT. NO.: 210069
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Consignee/Deliver to: FALCON FUELS INC ANYWHERE ANYWHERE CA 00000-0000 SUPPLIER: SHELL TRADING US (RD/B99)	Freight:
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FN PRODUCT QUANTITY/UNIT
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1 NP MV (S-15PPM) R95B5 7596 GAL GROSS 7564 GAL * 376 GAL B99 @ 65.4 F 29.3 GRAV 7220 GAL R99 HDRD @ 67.6 F 49.2 GRAV
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TOTAL 7596 GAL GROSS 7564 GAL NET
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EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: By:
Driver: MARIN, JOSE Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280	Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.	Driver/Agent Signature:

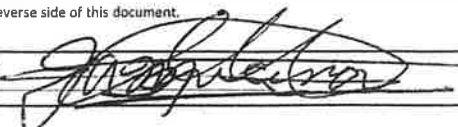
ADDER NO	1 (GROSS TANK)	SHIPPER DATE: 06/11/21	PAGE: 1
HM EN	UNL202, DIESEL, FUEL, 3, LIT		7401 GAL
BILL OF LADING		3560519	FOLIO NUMBER: 06009
Customer: 0012729726	Account: 0007284877	Shipping Origin: 20345 S WILMINGTON AVE CARSON, CA 90810 EPA ULSD REG#: 431281283	
FALCON FUELS INC	Vehicle/Unit Number: 811	EXPIRATION DATE: 04/30/22 TRAILER CERT. NO.: 210046	
PARAMOUNT	CA 90723-4000	Freight:	
Consignee/Deliver to:	FALCON FUELS INC	Load Start Date	06/11/21 08:45
ANYWHERE	ANYWHERE	Load End Date	06/11/21 09:25
SUPPLIER: SHELL TRADING US (RD/B99)	CA 00000-0000		
FN	PRODUCT	QUANTITY/UNIT	
1	NP MV (S-15PPM) R95B5	7507 GAL GROSS	7461 GAL *
	382 GAL B99 @ 66.7 F 28.8 GRAV		
	7125 GAL R99 HRD @ 71.7 F 49.2 GRAV		
TOTAL		7507 GAL GROSS	7461 GAL NET
EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.			

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: _____ By: _____
Driver: MEJTA, JOSE Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide information received on reverse side of this document.
		Driver/Agent Signature: 

HM FN		Dangerous Goods Description		SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION	
X 1		UNI202, DIESEL FUEL, 3, 111 7499 GAL		For Product Emergency - Spill, Leak, Fire, Exposure, or Accident Day or Night Call: CHEMTRAC 1-800-424-9300 ERI CON20031	
BILL OF LADING 3561775 FOLIO NUMBER: 06014		Shipping Origin:		20945 S WILMINGTON AVE CARSON, CA 90810 CA EPA ULSD REG#: 431281253	
Customer: 0012729726 Account: 0007284877 FALCON FUELS INC		Vehicle/Unit Number:		811 EXPIRATION DATE: 04/30/22 TRAILER CERT. NO.: 210046	
PARAMOUNT CA 90723-4000		Freight:			
Consignee/Deliver to: FALCON FUELS INC ANYWHERE ANYWHERE CA 00000-0000 SUPPLIER: SHELL TRADING US (RD/B99)		Load Start Date		06/18/21 04:21	
		Load End Date		06/18/21 04:54	

FN	PRODUCT	QUANTITY/UNIT
1	NP MV (S-15PPM) R95B5 374 GAL B99 @ 65.4 F 28.9 GRAV 7125 GAL R99 HDRD @ 70.0 F 49.2 GRAV	7499 GAL GROSS 7459 GAL *
TOTAL		7499 GAL GROSS 7459 GAL NET

EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: By:
Driver: MEJIA, JOSE Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
		Driver/Agent Signature: 

X 1 UN1202, DIESEL FUEL, R, III 7500 GAL

FOR PRODUCT EMERGENCY - Spill, Leak, Fire, Exposure, or Accident  
 Day or Night Call CHEMTREC 1 800 421 9300  
 24/7 1-800-955-2800

B I L L O F L A D I N G 3564978  
 FOLIO NUMBER: 07004

Shipping Origin: Shell Carson  
 20945 S WILMINGTON AVE  
 CARSON, CA 90810 CA  
 EPA ULSD REG#: 431281283

Customer: 0012729726 Account: 0007351856  
 FALCON FUELS INC

Vehicle/Unit Number: 19  
 EXPIRATION DATE: 04/30/22  
 TRAILER CERT. NO.: 210069

PARAMOUNT CA 90723-4000

Consignee/Deliver to:  
 FALCON FUELS INC  
 ANYWHERE  
 ANYWHERE CA 00000-0000  
 SUPPLIER: SHELL TRADING US (RD/B99)

Freight:

Load Start Date	07/06/21	09:40
Load End Date	07/06/21	10:06

FN	PRODUCT	QUANTITY/UNIT
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1	NP MV (S-15PPM) R95B5 375 GAL B99 @ 75.6 F 29.3 GRAV 7125 GAL R99 HDRD @ 75.5 F 49.2 GRAV	7500 GAL GROSS 7436 GAL *
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TOTAL	7500 GAL GROSS	7436 GAL NET
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EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.

DR: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: By:
Driver: CANALES, MANUEL Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges emergency Response Guide Information received on reverse side of this document.
		Driver/Agent Signature: _____

HM FN	Dangerous Goods Description	SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION	
X 1	UN1202, DIESEL FUEL, 3, 111 7500 GAL	For Product Emergency - Spill, Leak, Fire, Exposure or Accident Day or Night Call CHAMBEREC 1-800-424-6300 EPA 4200081	
BILL OF LADING 3563073 FOLIO NUMBER: 07016		Shipping Origin: Shell - Carson 20945 S WILMINGTON AVE CARSON, CA 90310 CA EPA ULSD REG#: 431201283	
Customer: 0012729726	Account: 0007351856	811	
FALCON FUELS INC		Vehicle/Unit Number: EXPIRATION DATE: 04/30/22 TRAILER CERT. NO.: 210046	
PARAMOUNT CA 90723-4000		Freight:	
Consignee/Deliver to: FALCON FUELS INC ANYWHERE ANYWHERE CA 00000-0000 SUPPLIER: SHELL TRADING US (RD/B99)		Load Start Date	07/22/21 08:34
		Load End Date	07/22/21 09:01

FN	PRODUCT	QUANTITY/UNIT
1	NP MV (S-15PPM) R95B5 375 GAL B99 @ 78.3 F 28.9 GRAV 7125 GAL R99 HDRD @ 78.5 F 49.2 GRAV	7500 GAL GROSS 7422 GAL *
TOTAL		7500 GAL GROSS 7422 GAL NET

EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: By:
Driver: BARBOSA, EDGAR Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide Information received on reverse side of this document.
		Driver/Agent Signature: 



ORDER NO.	SHIP DATE	PAGE						
HM FN	Product Goods Description	SEE REVERSE FOR EMERGENCY RESPONSE GUIDE AND OTHER INFORMATION						
X 1	UN1402, DIESEL FUEL, S, 111 7500 GAL	For Product Emergency - Spill, Leak, Fire, Exposure, or Accident Day or Night Call: CHEMTRAC 1-800-424-9300 ERI CCN20081						
BILL OF LADING 3572941 BOLIO NUMBER: 08014		Shipping Origin: 20945 S WILMINGTON AVE CARSON, CA 90810 CA EPA ULSD REG#: 431201203						
Customer: 0012729726	Account: 0007411037	19						
FALCON FUELS INC		VEHICLE/UNIT NUMBER: EXPIRATION DATE: 04/30/22 TRAILER CERT. NO.: 210069						
PARAMOUNT CA 90723-4000		FREIGHT:						
Consignee/Deliver to: FALCON FUELS INC ANYWHERE ANYWHERE CA 00000-0000 SUPPLIER: SHELL TRADING US (RD/B99)		<table border="1"> <tr> <td>Load Start Date</td> <td>08/18/21</td> <td>07:19</td> </tr> <tr> <td>Load End Date</td> <td>08/18/21</td> <td>07:44</td> </tr> </table>	Load Start Date	08/18/21	07:19	Load End Date	08/18/21	07:44
Load Start Date	08/18/21	07:19						
Load End Date	08/18/21	07:44						
FN	PRODUCT	QUANTITY/UNIT						
1	NP MV (S-15PPM) R95B5 7500 GAL GROSS	7443 GAL *						
	375 GAL B99 @ 79.9 F 29.5 GRAV							
	7125 GAL R99 HDRD @ 73.9 F 49.2 GRAV							
TOTAL		7500 GAL GROSS 7443 GAL NET						
EPA Registration # - 4294 For complete Health and Physical Safety hazard information, please refer to the SDS.								

Shipper: SHELL TRADING US (RD/B99)	This is to certify that the above named materials are properly classified, described, packaged, marked and labeled, and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.	Total Collected: By:
Driver: CANALES, MANUEL Carrier: Alliance Petroleum Transport Inc 2919 Tweedy BLVD South Gate CA 90280		Carrier Certifies that the container supplied for this shipment is a proper container for transportation of the Products as above described and driver acknowledges Emergency Response Guide information received on reverse side of this document.
		Driver/Agent Signature: _____





1920 LUGGER WAY • LONG BEACH, CA 90801-3700 • 408-740-1000

**CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING**

BILLING ADDRESS:  
Falcon Fuels Contract  
7300 Alondra Blvd Suite 204  
P.O. Box 347  
Paramount, CA 90723

SHIPPING ADDRESS:  
Falcon Fuels Contract  
7300 Alondra Blvd Suite 204  
P.O. Box 347  
Paramount, CA 90723

DATE SHIPPED 10/12/21	TIME IN 03:49	TIME OUT 04:04	Trailer License Plate 1920 LUGGER WAY • LONG BEACH CA	SHIPPED FROM 1920 LUGGER WAY • LONG BEACH CA	Truck License Plate CA 15077C3	CUSTOMER NO CA 315600 ***	B L N O 857110
CARRIER CODE	CARRIER NAME Alliance Petroleum Transport		DRIVER NO 236002	VEHICLE NO 1520--0		CUSTOMER EMERGENCY PHONE	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL	NET GAL
CARB DIESEL FOR USE IN THE LA BASIN May contain up to 4.9% Bio-Diesel.		73.7	37.4	7,604	7,556
*ADDITIVE INJECTED (OUNCES)	TOTAL	→		7,604	7,556

D.O.T. HAZARDOUS MATERIAL DESCRIPTION  
na 1993, DIESEL FUEL, 3, PG III

1 Cargo Tank

PO #

7,604 Gross

MESSAGES  
Petro-Diamond Incorporated EPA registration # 4088.  
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity, if this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY  
Call CHEMTEL  
**1-800-255-3924**  
24 hours a day, 7 days a week

Jose Manuel Marin

**MARIN**

(DRIVER NAME) (DRIVER SIGNATURE)



12222 Laguna Hills • Long Beach, CA 90804 • 1-800-451-1111

**CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING**

**BILLING ADDRESS**  
Falcon Fuels Contract  
7300 Alondra Blvd Suite 204  
P.O. Box 347  
Paramount, CA 90723

**SHIPPING ADDRESS**  
Falcon Fuels Contract  
7300 Alondra Blvd Suite 204  
P.O. Box 347  
Paramount, CA 90723

DATE SHIPPED 10/27/21	TIME IN 06:59	TIME OUT 07:23	Trailer License Plate CA 4RS4033	SHIPPED FROM 1920 LUGGER WAY • LONG BEACH CA	Truck License Plate CA 9G40968	CUSTOMER NO. CA 315600 ***	BIT NO. 859529
CARRIER CODE	CARRIER NAME Alliance Petroleum Transport		DRIVER NO. 236001	VEHICLE NO. 9-- 19		CUSTOMER EMERGENCY PHONE	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL	NET GAL
CARB DIESEL FOR USE IN THE LA BASIN May contain up to 4.9% Bio-Diesel.		70.0	37.8	7.508	7.472
*ADDITIVE INJECTED (OUNCES)	TOTAL →			7,508	7,472

DOT, HAZARDOUS MATERIAL DESCRIPTION  
na 1993, DIESEL FUEL, 3, PG III 7.508 Gross

2 Cargo Tanks PO #:

**MESSAGES**  
Petro-Diamond Incorporated EPA registration # 4088.  
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.

TRANSPORTATION EMERGENCY  
Call CHEMTEL  
**1-800-255-3924**  
24 hours a day, 7 days a week

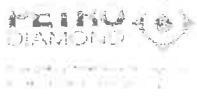
Manuel De Jesus Perlas Canales

*MD*

\_\_\_\_\_  
(DRIVER NAME)

\_\_\_\_\_  
(DRIVER SIGNATURE)

This document is a bill of lading and is subject to the terms and conditions of the bill of lading contract. The carrier is not responsible for any loss or damage to the goods unless the bill of lading is properly issued and the goods are properly packed, marked, and labeled. The carrier is not responsible for any delay or loss of time. The carrier is not responsible for any loss or damage to the goods unless the bill of lading is properly issued and the goods are properly packed, marked, and labeled. The carrier is not responsible for any delay or loss of time.



1920 LUGGER WAY • LONG BEACH, CA 90813 • 562.465.8974

**CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING**

**BILLING ADDRESS:**  
 Falcon Fuels Contract  
 7300 Alondra Blvd Suite 204  
 P.O. Box 347  
 Paramount, CA 90723

**SHIPPING ADDRESS:**  
 Falcon Fuels Contract  
 7300 Alondra Blvd Suite 204  
 P.O. Box 347  
 Paramount, CA 90723

DATE SHIPPED 11/18/21	TIME IN 04:26	TIME OUT 04:49	Trailer License Plate 1920 LUGGER WAY • LONG BEACH CA	SHIPPED FROM 1920 LUGGER WAY • LONG BEACH CA	Truck License Plate CA 4RS4034	CUSTOMER NO CA 315600 ***	B/L NO 863135
CARRIER CODE		CARRIER NAME Alliance Petroleum Transport		DRIVER NO 236002	VEHICLE NO 81--0	CUSTOMER EMERGENCY PHONE	

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL:	NET GAL.	
CARB DIESEL FOR USE IN THE LA BASIN May contain up to 4.9% Bio-Diesel.		71.4	37.7	6,605	6,569	
*ADDITIVE INJECTED (OUNCES)				TOTAL →	6,605	6,569

D.O.T. HAZARDOUS MATERIAL DESCRIPTION: na 1993, DIESEL FUEL, 3, PG III  
 6,605 Gross

1 Cargo Tank

PO #

**MESSAGES**  
 Petro-Diamond Incorporated EPA registration # 4088.  
 ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

<p><small>This is to certify that the above — named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.</small></p>	<p>Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is a common carrier.</p>
<p><b>TRANSPORTATION EMERGENCY</b>                  Call CHEMTEL  <b>1-800-255-3924</b>                  24 hours a day, 7 days a week</p>	<p>Jose Manuel Marin</p> <p style="text-align: center;">_____                  (DRIVER NAME)</p> <p style="text-align: right; font-size: 2em; font-family: cursive;">MARIN</p> <p style="text-align: right;">_____                  (DRIVER SIGNATURE)</p>



1920 LUGGER WAY • LONG BEACH, CA 90813 • 562-436-0150

**CAUTION: SEE REVERSE SIDE FOR HAZARD WARNING**

**BILLING ADDRESS:**  
Falcon Fuels Contract  
7300 Alondra Blvd Suite 204  
P.O. Box 347  
Paramount, CA 90723

**SHIPPING ADDRESS:**  
Falcon Fuels Contract  
7300 Alondra Blvd Suite 204  
P.O. Box 347  
Paramount, CA 90723

DATE SHIPPED 12/10/21	TIME IN 04:28	TIME OUT 04:57	Trailer License Plate CA 4MP8548	SHIPPED FROM 1920 LUGGER WAY • LONG BEACH CA	Truck License Plate CA 9F06086	CUSTOMER NO. CA 315600 ***	BL NO. 866563
CARRIER CODE	CARRIER NAME Alliance Petroleum Transport		DRIVER NO. 236004	VEHICLE NO. .5--51	CUSTOMER EMERGENCY PHONE		

PRODUCT DESCRIPTION	ADD*	TEMP	GRAV	GROSS GAL	NET GAL	
CARB DIESEL FOR USE IN THE LA BASIN May contain up to 4.9% Bio-Diesel.		65.1	37.2	7,606	7,587	
*ADDITIVE INJECTED (OUNCES)				TOTAL →	7,606	7,587

D.O.T. HAZARDOUS MATERIAL DESCRIPTION  
na 1993, DIESEL FUEL, 3, PG III

7,606 Gross

2 Cargo Tanks

PO #:

MESSAGES  
Petro-Diamond Incorporated EPA registration # 4088.  
ChemTel Contract # MIS0004859

Gasoline and diesel fuel meet all CARB & EPA requirements.

This is to certify that the above named materials are properly classified, described, packaged, marked, and labeled and are in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Carrier certifies that the cargo tank supplied for this shipment is a proper container for the transportation of this commodity. If this shipment moves, in other than shipper's vehicle, the terms will be those (a) of the contract between shipper and carrier or (b) the terms of the lawfully applicable tariffs if the carrier is common carrier.

TRANSPORTATION EMERGENCY  
Call CHEMTEL  
**1-800-255-3924**  
24 hours a day, 7 days a week

Jose Alfredo Mejia Recinos

(DRIVER NAME)

(DRIVER SIGNATURE)